GUADALUPE-BLANCO RIVER AUTHORITY WORK PLAN AND BUDGET

Fiscal Year Ending August 31, 2010



Seguin, Texas

Guadalupe-Blanco River Authority

Organized to Protect, Conserve, Reclaim and Steward...

Our Vision

The Guadalupe-Blanco River Authority is a widely recognized leader in managing water resources that benefit both people and the environment.

Our Values

- GBRA shall respect its co-workers, customers and the natural resources it manages.
- GBRA shall demonstrate in its conduct trustworthiness, honesty and the highest integrity.
- GBRA shall exhibit dedication, conviction and courage in following its mission and values.
- GBRA employees shall exhibit loyalty to each other, our organization and constituents.
- Teamwork, teamwork, teamwork!



The Government Finance Officers Association of the United States and Canada (GFOA) presented a Distinguished Budget Presentation Award to the Guadalupe-Blanco River Authority, Texas for its annual budget for the fiscal year beginning September 1, 2008. In order to receive this award, a governmental unit must publish a budget document that meets program criteria as a policy document, as an operations guide, as a financial plan and as a communications device.

The award is valid for a period of one year only. We believe our current budget continues to conform to program requirements, and we are submitting it to GFOA to determine its eligibility for another award.

GUADALUPE-BLANCO RIVER AUTHORITY

WORK PLANS AND BUDGETS

Fiscal Year Ending August 31, 2010

DIRECTORS

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Clifton L. Thomas Jr.

Vice-Chairman

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EXECUTIVE STAFF

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General Manager

James Murphy

Executive Manager of Water Resources & Utility Operations

Alvin Schuerg

Executive Manager of Finance and Administration

Todd Votteler

Executive Manager of Intergovernmental Relations & Policy

Bruce Wasinger

General Counsel

David Welsch

Executive Manager of Business Development & Resource Management

MANAGEMENT STAFF

Gary Asbury

Manager of Project Engineering

Barbara Gunn

Human Resources Manager

Thomas Hill

Chief Engineer

Debbie Magin

Director of Water Quality Services

Tommie S. Rhoad

Customer Representative & Economic Development Manager

Bryan Serold

Operations Manager – Lower Basin

John Smith

Operations Manager – Upper Basin

LaMarriol Smith

Manager of Communication & Education



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Guadalupe-Blanco River Authority WORK PLAN AND BUDGET PROGRAM NARRATIVE

The Mission of the Guadalupe-Blanco River Authority is to "protect, conserve, reclaim, and steward the resources of the district and provide leadership in regional cooperation in order to enhance quality of life for those we serve." This is a very broad and encompassing mission statement but necessarily so given GBRA's legislative mandates and constituent demands. The breadth of this mission requires that GBRA continually reassess its programs, operations, and organizational focus through sound strategic planning. GBRA's Board of Directors and staff members spent a considerable amount of time during past years reviewing the strategic plan and formulating strategic goals, priorities and updates as necessary. In developing the FY 2010 Work Plan and Budget that follows, GBRA strives to enact the strategic plan and assure that all GBRA operations and programs are relevant, valued, and cost effective for our constituents. Throughout FY 2009 and as we approach FY 2010, GBRA's employees have worked to implement the mission statement, accomplish strategic goals, and provide needed services to our customers. Some of these activities that will continue into FY 2010 include:

- 1. The staff has been actively involved in the activities and policy development processes of the Edwards Aquifer Authority (EAA). A very integral part of the EAA policy development process that kicked-off during FY 2008 and will continue for the next several years is a process known as a "Recovery Implementation Plan" (RIP). The RIP will be developed by several stakeholders of the Edwards Aquifer and will be developed under the auspices of the U.S. Fish and Wildlife Department to insure the viability of endangered species that live in and around Comal and San Marcos Springs.
- 2. The staff has also been very involved in the discussion and development of the State of Texas water planning process known as Senate Bill One (SB1). The SB1 work has resulted in the Texas State Water Plan and periodic updates to the Plan. The GBRA staff also projects that considerable time will be expended in FY 2010 on SB2 related to In-Stream Flow requirements and on SB3 related to Environmental Flow Requirements for bay and estuaries.
- 3. The staff and employees have worked to assist communities and entities in the district to meet long-term water needs. In recent years, this water supply focus has been in the upper portion of the river basin, however the GBRA staff has also started working with water purveyors and developers in the lower basin as development along the Texas Gulf Coast has accelerated.
- 4. The GBRA staff in conjunction with the Exelon Generation Company LLC will continue working during FY 2010 on the development of an agreement to supply cooling water for a potential new nuclear power plant in the Victoria County area of GBRA's District.
- 5. The staff and employees have established a continuing, cooperative agreement with the National Weather Service and have implemented a basin-wide communication network to

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- monitor rainfall and stream flow while increasing public information. This network was particularly beneficial during the Guadalupe River Basin floods of 1998, 2002, and 2004.
- 6. Working in conjunction with several other agencies, GBRA has been deeply involved in water quality studies and related issues, including continued participation in the Texas Watch and the Clean Rivers Program.
- 7. GBRA has expanded its public communication and outreach related to conservation, water supply, wastewater treatment, water conservation, and legislative affairs. This expanded communication program has included water education programs at the elementary and middle school levels.
- 8. The staff has implemented water, wastewater and electric rate increases when appropriate to fund new and existing operations and to assure financial stability. Probably the most important of these is the periodic changes to GBRA's contract rate for firm, committed water. This rate is projected to remain at \$105.00 per acre-foot during FY 2010. While most of GBRA's rates and fees are indeed budgeted to remain the same in FY 2010, GBRA is projecting an approximate 40% increase in the rate charged for electricity generated by our Guadalupe Valley Hydroelectric Division. The magnitude of this increase and the five year period since the last rate change will require considerable discussion with the Division's sole customer, the Guadalupe Valley Electric Cooperative.
- 9. GBRA's experience and technical expertise has resulted in a number of water supply and treatment projects in the last few years approximating 35 MGD for residents of Hays, Comal, Caldwell and Kendall counties. These include the 10 MGD Western Canyon Regional Water Supply Project in Comal and Kendall counties and the 25 MGD Regional Raw Water Supply Project in Guadalupe and Hays counties. During FY 2010, the GBRA staff will continue to work with the customers of the Western Canyon Project to determine the optimum time to expand the project from 10 MGD up to 15 MGD. Also during 2010, GBRA will complete pump station upgrades to the Regional Raw Water Supply Project which should allow the delivery of the project's stated capacity of 25 MGD.
- 10. During FY 2010, the GBRA staff will also spend a substantial amount of time and effort analyzing potential additional water supply projects. While a project may still be a couple of years away from actual construction, the importance and magnitude of an additional water supply requires that GBRA continue the FY 2009 programs into FY 2010 related to water quantity, water quality, and cost effectiveness of the various alternatives.
- 11. GBRA's public communication within the district and with the State legislature has been strengthened. During FY 2010, GBRA will continue its commitment to provide constituents throughout the basin with timely information about GBRA's activities.
- 12. Closely related to public communication and the ability to meet the demands of the District is GBRA's relationship with its customers and constituents. Recognizing this need, GBRA established an Economic Development and Customer Service Department during FY 2003. In the coming year and the years that follow, this department will seek to continue understanding the water and wastewater needs of GBRA's customers and the broader District, facilitate GBRA's assistance with meeting those needs, and at the same time provide assistance for sound economic development in the District.

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GBRA employees have developed the accompanying Work Plan and Budget to continue the activities listed above as well as fulfill GBRA's broader mission. The development of the Work Plan and Budget began in February 2009. GBRA's employees began the planning process by developing a list of projects that advance or implement the Strategic Goals and Priorities within the mission. During the months that followed, GBRA's employees focused on refining and prioritizing the Work Plan and Budget to insure that it is efficient, economically feasible, and to the extent possible, avoids the need to increase customer fees during the current economic crisis. Finally in preparing this budget document, additional emphasis was placed on insuring that the Work Plan was written in such a way that it could be effectively communicated to all of GBRA's employees, customers and constituents.

The adoption of the accompanying Work Plan and Budget by GBRA's Board of Directors on August 19, 2009, culminates the development phase and begins the implementation phase. Successful implementation of the Plan throughout the fiscal year will be a responsibility shared by every GBRA employee.

The purpose of the remaining portions of this narrative is to communicate the areas of emphasis within the Work Plan by:

- I. Restating the current Mission, Goals and Strategic Priorities of GBRA, as developed by the Board of Directors and employees;
- II. Stating policies and goals that address long-term concerns and issues, and guide the development of the budget.
- III. Describing the organizational structure and staff required to implement the Goals and Objectives;
- IV. Describing the most important elements of the Work Plan and how these relate to the implementation of the Goals and Objectives;
- V. Describing the format used for each of the operating budgets;
- VI. Listing demographic data related to GBRA's district as well as GBRA financial data related to major revenues, expenditures, and trends; and
- VII.Summarizing the existing and proposed rates used in the Work Plan and Budget for each of GBRA's operating divisions.



I. HISTORICAL REVIEW

The Texas Legislature created the Guadalupe-Blanco River Authority in 1935 as a political subdivision of the State of Texas to develop, conserve and protect the water resources of the Guadalupe River Basin and make them available for beneficial use. During the 1930's and 1940's, GBRA submitted applications to the Public Works Administration that laid the groundwork for the eventual construction of Canyon Dam and Reservoir. GBRA also adopted during these decades a soil and water conservation program and explored the potential for hydroelectric development using natural flows of the Guadalupe River. Following the drought and floods of the 1950's, GBRA supported a statewide Water Resource Development and Conservation Plan, agreed to serve as local sponsor for the Canyon Reservoir project and proposed construction of additional reservoirs in the basin to provide water for future growth. In the 1960's, GBRA implemented water quality studies in the Guadalupe River Basin and extended this commitment to water protection by directly assisting communities in the planning and operation of water treatment and wastewater treatment facilities. GBRA also acquired the Calhoun Canal System and water rights in the lower basin, built the Lower Guadalupe Diversion Dam and Salt Water Barrier, and purchased six small hydroelectric dams and powerhouses in Guadalupe and Gonzales Counties. In the 1970's, GBRA contracted with the City of Victoria to operate its Regional Wastewater Reclamation System, created the GBRA Rural Utilities Division, and constructed and operated the Port Lavaca and Luling Water Treatment It also concluded the first commitments of stored water from Canyon Reservoir and modernized the GBRA hydroelectric system. Water quality programs that were initiated during the 60's were expanded in 1973 with a joint study between GBRA and the Upper Guadalupe River Authority. In the 1980's because of Canyon Reservoir's ability to deliver a firm water supply, GBRA constructed the Coleto Creek Reservoir, a lower basin industrial supply pump station and the Canyon Hydroelectric Plant. During the 1990's and the first part of the new millennium, GBRA's growth has accelerated. GBRA has constructed or assumed operations of seven wastewater treatment plants. These plants include two in the City of Lockhart, one in the City of Buda, one near the village of Wimberley, one for the Crestview area of Calhoun County, one in the Cordillera subdivision in Kendall County, and one each in the Shadow Creek and Sunfield subdivisions located in Hays County. As far as recent water related facilities, GBRA assumed operation of two water treatment plants, one for the City of San Marcos and one for the City of Lockhart while constructing a third, the Western Canyon Plant to serve portions of Comal and Kendall Counties. During the last few years, GBRA has constructed two raw water delivery pipelines and two treated water delivery pipelines totaling approximately 70 miles in length and is currently expanding the delivery capacity of two of these pipelines. Finally, in the last few years, GBRA has expanded its retail water delivery systems in the upper basin with the addition of water systems in the Cordillera and Comal Trace developments. The financial impact of the all of these operations is depicted on page 53.

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II. MISSION, GOALS AND OBJECTIVES

On May 3-4, 1994, the GBRA Board of Directors and Management Team engaged in a strategic planning process that produced GBRA's Mission Statement, Strategic Goals, and Objectives. At later meetings, the Goals and Objectives were refined and clarified by the Management Team and division managers. On July 8-9, 1999, the GBRA Board and Management Team met once again to review and amend the mission, goals, and strategic objectives. During FY 2002, the GBRA staff again participated in strategic planning activities to insure GBRA was positioned to meet the needs of a rapidly growing district. Emanating from this strategic planning process and the periodic reviews that followed in January 2004, February 2005, March 2008, and October 2008, GBRA focused on four principal areas of activity including public communication, human resources, financial planning, and project management. Each of these four activities was then further defined and action plans developed for the areas listed below.

❖ Public Communication

- o Enhance communication and education programs
- o Strengthen ties to customers
- o Increase public involvement and identification

Human Resources

- o Identify and plan for staffing needs
- O Use the Human Resources Department more effectively
- o Review the annual employee performance assessment process
- o Initiate succession planning and enhance supervisory staff knowledge
- o Reevaluate human resource policies for effectiveness
- o Review and enhance employee benefits

Financial Planning

- o Conduct rate reviews annually
- Explore grant opportunities
- o Identify financial reserve goals
- o Review GBRA's budget policy
- O Update GBRA's Five Year Financial Plan
- o Encourage retail operations

❖ Project Management

- o Undertake and complete needed project studies timely
- o Complete planning and seek permit amendments for new initiatives
- o Finish design and construction of new facilities and projects
- o Research and develop new areas for operational growth

Each division manager initiated their Work Plan and Budget process this year using the action plan shown above as well as each Division's individual Goals and Objectives as a guide. These broader organizational guidelines have been included in this budget document on pages 16-21 to provide a

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more complete understanding of GBRA's Work Plan and Budget and the initiatives included herein. The individual Division Goals and Objectives have been included in their respective sections of this budget document.

III. FINANCIAL POLICIES

An integral component in the development and subsequent success of this Work Plan and Budget are the financial policies of GBRA. Foremost among those policies are directives related to Budgets, Procurement, Risk Management, Investments, Capital Assets, Financial Reserves, and Debt Service.

The GBRA Budget policy emphasizes that the annual Work Plan and Budget is a communication tool as well as an internal control tool. These goals are accomplished by requiring that all revenue and expenditures be described in detail and that subsequent budget to actual comparisons be compiled at least quarterly. Further budgetary control measures include the prohibition of expending non-budgeted funds that exceed specific amounts without prior Board of Directors approval, unless an emergency condition exists that jeopardizes public health or property.

The GBRA Procurement policy establishes guidelines for procuring equipment, material, supplies, and services for both operating and construction purposes. The policy requires that GBRA conduct its procurement activities in accordance with the spirit and legal intent of the State of Texas procurement laws. Furthermore, procurement activities should be conducted in a manner that results in reasonable rates and financial stability while enhancing GBRA efficiency. Finally, the procurement policy assures integrity within the program through open, fair, and competitive practices which provide equal opportunity to all vendors.

The GBRA Risk Management policy establishes guidelines for the management of occupational risks to which GBRA and its employees are exposed. The goals of the policy are to minimize or eliminate risks, protect employees from hazards, avoid jeopardizing GBRA's financial condition, and conserve material resources. The principal means of achieving these goals is by applying risk management practices at all organizational levels, retain financial risks when prudent, and purchase insurance coverage when risk is beyond GBRA's ability to retain. The FY 2010 Work Plan and Budget does include \$652,913 for the purchase of such insurance coverage.

The GBRA Investment policy provides the guidelines for cash management and investment of funds pursuant to all applicable State of Texas statutes. The goal of this policy is to provide a high level of security, assure sufficient liquidity, and earn a competitive rate of return. Policy measures include diversification of investment products, limitation of investment terms, mandatory bank collateral procedures, and competitive selection of investments. Total interest earnings on investments for FY 2010 are budgeted to be \$579,420.

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The GBRA Capital Assets policy provides for the safeguarding and disposition of all capital assets. The intentions of this policy are to maintain a system that accurately accounts for all capital assets and assigns safekeeping responsibility for each asset. Components of this policy include a policy to capitalize assets exceeding a cost of \$2,000 as well as an annual requirement to physically inventory capital assets.

The GBRA Debt Service policy provides for the authorization to issue obligations within the meaning of the Financing Act and to use the proceeds to refund certain prior obligations, provide permanent financing and to pay certain costs of issuance of bonds issued in connection with an "eligible project". GBRA cannot levy or collect taxes, or in anyway pledge the general credit of the State of Texas; therefore, no legal debt limit exists for GBRA. Neither GBRA's enabling act nor do state laws require debt service coverage greater than 1:1. Debt service coverage is however required by GBRA to be greater than 1:1 if the size, complexity, or other characteristics of the project financed necessitates it. Each revenue bond issue is insured or credit rated based on the financial strength of the underlying credits of GBRA's service contracts.

The GBRA Financial Reserve Goal recognizes that GBRA is frequently subjected to sudden and unexpected costs as the result of emergencies, natural disasters, uninsured liability claims, bond or other payment defaults, and other contingencies. At the same time, GBRA undertakes many projects that require "up-front" money during a project's development stage before long-term financing becomes possible. In each of these circumstances, GBRA must have a reasonable amount of reserve funds to pay these costs in a timely manner without the need for reactive funding. In order to provide for the efficient allocation of funds whether for project development or for the recovery from an unexpected event, the Financial Reserve Goal directs that GBRA strive to accumulate an unrestricted financial reserve balance that approximates 42% of gross revenue.

IV. FINANCIAL GOALS

Throughout the Five Year Financial Plan, which was first completed in FY 1997 and updated in FY 2004, GBRA built upon three principal goals. The first of these goals is to establish reasonable rates thereby providing economical service to customers and other constituents within the Guadalupe River Basin. The development of reasonable rates and the pricing of GBRA services must presume that rates will support operating expenses, debt service, and non-debt financed capital additions. Yet flexibility in the application of these rates must be practiced as factors such as cost, contracts, competition, comparable services, market, and social concerns are considered. The second of the three principal financial goals is to maintain adequate financial reserves as explained more fully in the Financial Reserve Goal above. The third financial goal is to systematically develop new operations.

An efficient operation with reasonable rates is expected of all governmental organizations. Public scrutiny, and the possibility of both out-sourcing and rate appeals to the Texas Commission on Environmental Quality, demands that GBRA be economical in its operation through sound



planning, budgeting and "rate-making". At the same time, it must be recognized that reasonable rates must also include adequate capitalization and the maintenance of some financial reserves. Without such reserves, economical operations can be jeopardized by low credit ratings and the inability to meet financial contingencies. Furthermore, the existence of financial reserves can be leveraged with constituent resources to enhance a project's viability and thereby provide further growth opportunities. The interdependency of these three financial goals and the need to espouse a coordinated effort in the attainment of each has been included within GBRA's Work Plan and Budget.

V. ORGANIZATION AND STAFF

Provided in the Staffing Summary section on pages 35-36, are charts showing the organizational leaders who are responsible for fulfilling the Mission of GBRA. Leading the GBRA staff is GBRA's General Manager, W.E. West Jr.; Mr. West is GBRA's chief executive officer and is responsible for all GBRA properties, businesses, and operations. Under the General Manager's leadership, the staff is subdivided into five functional areas led by the Executive Manager of Finance and Administration, Executive Manager of Water Resources and Utility Operations, Executive Manager of Business Development and Resource Management, Executive Manager of Intergovernmental Relations and Policy, and General Counsel. These five positions together with the General Manager form GBRA's Executive Team. The positions and duties of the remaining members of the Management Team are described in the job titles shown on the organizational chart provided herein. Additional organizational charts and staffing summaries providing division specific information are shown under each divisional section.

Employees whose positions require them to make purchases for GBRA are authorized to make budgeted and non-budget purchases based on authorized spending levels. These spending levels are shown later in the Staffing Summary section on pages 39-40.

A net decrease of five positions is included in the Work Plan for FY 2010 from the previous year's Work Plan. The position changes include the removal of two Laboratory Technicians in the Regional Lab, the removal of a Water Tender in the Calhoun Canal System, and the removal of the Supply Chief and an Electrical/Instrumentation Technician in the Victoria WWTP.

VI. MAJOR ELEMENTS

The following paragraphs describe some of the major elements in the GBRA Work Plan and Budget for FY 2010. These are the key components in the implementation and advancement of the Goals and Objectives.



General Division

- A. All members of the Management Team are assigned to either the General Division or the Water Resource Division. This organization structure is used to facilitate new projects and planning initiatives while utilizing staff members in areas where they are needed at that time.
- B. Funds are included in the Budget to continue public and legislative communication efforts as well as an emphasis on technical training and professional development.
- C. GBRA will continue enhancing its information technology capabilities including its wide area network, Internet, and the GBRA web page. Particular emphasis will be placed on continuing security enhancements to minimize exposure to unsolicited system intrusions, strengthening of GBRA's database capabilities, upgrading older computer servers to avoid potential equipment failures, and transitioning to a new records management software system.
- D. Professional fees are budgeted for the annual financial audit, legal assistance, legislative advocacy, strategic planning, supervisory and leadership training, computer-related assistance, investment portfolio reviews, assistance with employee benefit plans, and assistance with GBRA's insurance program.
- E. The budget reflects a stable Administrative & General (A&G) rate charged to all GBRA operations at 32% of labor. Historically, this rate was as high as 35% during FY 2000.

Hydroelectric Operations

- A. The energy rate of 2.02¢ per kilowatt-hour approved by GBRA and the Guadalupe Valley Electric Cooperative for the Guadalupe Valley Hydro Division (GVHD) has been in effect since February 25, 2005. Given the financial needs of the Division caused by inflation and the operating requirements of a 70 year old system, the rate for power generated by the Division is projected to increase approximately 40% to 3.50¢ per kilowatt-hour.
- B. In the Guadalupe Valley and Canyon Hydroelectric Divisions, the hydroelectric plants will continue to be operated to produce the maximum amount of power while working within the constraints of the applicable water permits and complying with all federal and state regulations regarding water quality, temperature, and river flows.
- C. Employees of the Hydroelectric Division are also responsible for the operation and maintenance of the San Marcos and Guadalupe Power Partners raw water pump stations and pipelines that began operations during FY 2001.

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D. Several significant projects are scheduled during FY 2010 within the Hydroelectric Divisions including repairs to the penstock screens at the Canyon Hydro Plant, spillgate repairs at the Dunlap Dam, and initial planning efforts in response to the State's updated Dam Safety Program.

Wastewater Utility Operations

- A. In the wastewater operations of the Rural Utilities Division, employees will continue to place emphasis on the correction of infiltration and inflow (I & I) into collection systems. It is important that these I & I problems be corrected to reduce potential sources of pollution and to minimize the detrimental impact on plant hydraulic capacities.
- B. GBRA initiated an expansion of the Dunlap Wastewater Reclamation System starting in September 2006. The expanded plant, which became operational in early FY 2007, will provide wastewater service for approximately 2,500 new homes in this area of Guadalupe County. During FY 2010, a force main relocation will be completed at an approximate cost of \$50,000 and service extensions to several new developments in the area are budgeted at a cost of \$329,056.
- C. GBRA now operates and maintains thirteen wastewater treatment plants. The latest additions include the Cordillera Wastewater Plant, located in Kendall County, which was completed and began operations in FY 2008 and the newly completed Sunfield Municipal Utility District Plant in northern Hays County. The Sunfield plant serves the high growth area east of the City of Buda.
- D. The largest GBRA wastewater operation is in the City of Victoria where the combined treatment capacity of two plants is 12.1 MGD. GBRA operates the Victoria Division pursuant to a cost of service contract with the City that dates back to 1972.
- E. GBRA's second largest wastewater operation serves the City of Lockhart. This Work Plan reflects the operation of the original City of Lockhart Larremore Street Plant as well as the operation for the newer FM 20 Reclamation Plant.

Water Resource Operations

A. GBRA now operates and maintains water treatment plants for the Cities of Port Lavaca, Luling, San Marcos, and Lockhart. The plants serve other customers including the City of Buda, City of Kyle, Go Forth Special Utility District, Monarch Utilities L.P., and the Sunfield MUD. Additionally, GBRA began operation of the 10 MGD Western Canyon Water Treatment Plant in April 2006. This plant serves a number of customers including the Cities of Boerne, Fair Oaks Ranch, and San Antonio.



- B. GBRA's Mission, Goals and Objectives emphasize water resource projects and operations, related to both quality and quantity of water. Constituents throughout the river basin recognize the importance of maintaining water quality, while providing sufficient water quantity, especially during times of drought. Fundamental to GBRA's mission is planning and development for the 50-year water demands of the GBRA service area. This emphasis is reflected throughout the Work Plan and Budget.
- C. The General Manager and other members of the Management Team continue to put a significant amount of time into water resource development and operations. This staff effort is indicative of the emphasis in this area.
- D. GBRA's contract rate for firm water is budgeted to remain at \$105 per acre-foot. While GBRA always tries to avoid customer rate increases, the GBRA Board and staff placed particular emphasis on this effort during this budget cycle due to the continuing economic crisis in the United States.
- E. Another of GBRA's areas of increased emphasis is in customer relations, tourism and economic development. The need to assist customers, constituents, and communities in the GBRA District with water and wastewater needs as well as assist with the quality of life in the District has been identified during previous strategic planning meetings. A major FY 2010 focus in this part of GBRA's staff efforts will be the continued development of the Canyon Gorge which was created by the Guadalupe River Flood of 2002. Other tourism related activity includes various river paddling trails developed in conjunction with the Texas Parks and Wildlife Department.
- F. The Work Plan and Budget includes a continuing emphasis on flood management activities. Funds are again budgeted for coordination with the National Weather Service and work with local emergency management coordinators. There is also funding for a study of Guadalupe River Delta hydrology, installation of new streamflow gages, and operation of streamflow monitoring systems in Comal, Kendall, Guadalupe, and Kerr Counties.
- G. Within the Water Resources Division there are funds budgeted for project development especially related to the Texas State Water Planning process (Senate Bill 1), In-Stream and Environmental Flows, a FEMA required hazard mitigation plan, an Edward Aquifer habitat conservation plan, a bay and estuary study conducted by the University of Texas, the Clean Rivers Program, operational studies of Canyon Reservoir releases, water supply issues in Kendall, Comal and Hays Counties, diversion of water near GBRA's Salt Water Barrier, flooding and groundwater recharge along Cibolo Creek, and the Edwards Aquifer issue.
- H. The water quality aspects of water resource management include the operation of the Regional Laboratory in Seguin. As in the past, there is insufficient revenue to pay all of the debt service and capital addition expenditures of the laboratory. Funds will be transferred



from water sales to offset the deficit within the laboratory system. GBRA recognizes that the Regional Laboratory is an integral and essential part in the protection of the water resources of the Guadalupe River Basin. Lab personnel do much more than just analyze samples. In addition to analyzing samples and publishing the results, laboratory personnel provide valuable technical assistance to GBRA's operations, local utilities, and residents within the river basin. They also assist educators throughout the basin.

- I. GBRA currently operates four surface water treatment plants and included in the Work Plan for each of these plants is the continuation of process "optimization". Optimization is the concept of operating a water treatment plant to produce a higher quality of treated water than is required by current regulations.
- J. On October 1, 2000, GBRA began operating the City of Lockhart's water well system and ground water treatment plant. This operation was initiated pursuant to a contract executed during September 2000 between GBRA and the City. The contract provided that GBRA would assume the City's water treatment plant employees as well as responsibility for all operating, maintenance, and capital improvement requirements of the system. During FY 2005, a treated water pipeline running from the Luling Water Treatment Plant to the City of Lockhart was completed and placed in operation. This pipeline provides the City of Lockhart with a supplemental, high quality water source of up to 1.5 million gallons per day.
- K. During FY 2000, GBRA began operation of the Regional Raw Water Delivery System (RRWDS). The RRWDS pumps stored water from the Guadalupe River to the San Marcos Water Treatment Plant as well as to the Hays Energy Limited Partnership electric generating plant and Canyon Regional Water Authority. The total operating revenue budget exclusive of debt service for this project during 2010 is \$659,520.
- L. GBRA also began operation of a second, similar raw water delivery system during FY 2001. This project consists of a pump station located on Lake Dunlap in Guadalupe County and six miles of pipeline. The project provides cooling water to the Guadalupe Power Partners 1,100 megawatt electric generating plant. The total revenue budget for this pipeline for the 2010 fiscal year is \$418,423.
- M. In the Calhoun County Rural Water Supply Division, projects to improve system efficiency will continue. GBRA staff will utilize touch-read or radio-control transmitting meters for all new meter installations and a system extension will be completed in the Brighton Avenue area with supplies purchased in FY 2009.
- N. GBRA sold the Port O'Connor portion of the Rural Water Supply system to the Port O'Connor Municipal Utility District (MUD) in July 2000. Subsequently the Port O'Connor MUD became a third wholesale customer of the GBRA Port Lavaca Water Treatment Plant along with the City of Port Lavaca and the Calhoun County Rural Water Supply System



- (CCRWSS). The City of Port Lavaca receives approximately 70% of the water treated by the plant, while the MUD and the CCRWSS receive 18% and 12%, respectively.
- O. GBRA staff will continue work with residents and developers as well as City and County officials in Comal and Kendall Counties to determine the need and timing of a future expansion of GBRA's Western Canyon Project from its current 10 MGD capacity up to 15 MGD.

Recreation and Tourism Development

- A. GBRA operates three park facilities, including the Coleto Creek Regional Park located in Victoria and Goliad Counties, the Guadalupe Recreation System in Guadalupe County, and the Lake Wood Recreation Area in Gonzales County. These parks provide picnicking, camping and water-oriented recreation for the residents and visitors of this river basin.
- B. The Guadalupe Recreation System and the Guadalupe Valley Hydroelectric Division hosts the Texas Electric Lineman Rodeo in July. The rodeo draws approximately 1,800-2,000 participants and visitors to the park for the competition.
- C. The GBRA staff recognizes that these recreation operations make a valuable contribution to achievement of GBRA's mission. In fact, public recreation is a specific duty described in GBRA's enabling act. Staff personnel are also involved in tourism development that translates into economic growth and development within the river basin. Staff members are specifically involved in tourism-related activities in Luling, Gonzales, Victoria, Boerne, and Goliad as well as the area near Canyon Reservoir. This effort broadens GBRA's recreation and tourism development activities beyond the limited scope of traditional parks and recreation systems.

All Divisions

- A. In the Work Plan and Budget, all divisions are again emphasizing employee and public safety, professional development, and technical training. As part of the Goals and Objectives emphasis on technical assistance and support, it is necessary for the staff to spend sufficient time at training programs and conferences.
- B. An employee volunteer program was initiated during FY 2001. During this past year, employees volunteered many hours of their time throughout the district. On April 4, 2009 employees met as a group in Victoria, Texas to provide enhancements to the Victoria Boys and Girls Club which provides a safe and nurturing environment to youth in Victoria County since 1968 and serves over 550 members. GBRA's continued support for this employee volunteer program is included in the FY 2010 budget.

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Fiscal Year 2010 Budget

- C. GBRA will also continue to emphasize its safety, health and wellness programs.
- D. The contribution to the GBRA Employees Retirement Plan is budgeted to increase slightly due to the increase in payroll costs as well as the impact of the overall financial market performance on the defined benefit plan. The contribution to the GBRA Health Insurance Plan is also expected to increase due to a continuing inflation trend within the health care industry.
- E. As in previous years, some divisions are not able to afford all of the programs and projects envisioned in the tactical objectives. These deferred items are described later in this section. If time and resources permit, items on this deferred list may be considered as budget amendments and initiated late in the fiscal year.

VII. BUDGET FORMATS

GBRA is comprised of eleven separate operating divisions and the General Division, which provides administrative support and overall leadership. Each operating division has a separate budget that monetarily quantifies the major elements of the plan of work for the fiscal year so that each budget is balanced such that all costs have an equal or greater amount of funding budgeted to pay those costs. Some divisions are divided into one or more systems. Where this occurs, each system has a separate budget in order to facilitate cost accounting, fiscal control, and the setting of appropriate customer charges. Following the individual system budgets, a division level consolidated budget is presented for information purposes only. The budget process is further defined on pages 33-34 of this section.

Each operating division or system has one of two types of budgets, depending upon the type of relationship with the divisions' customers:

- A. Some divisions have a budget-to-actual operating relationship with an individual customer. These include the Shadow Creek Wastewater Treatment Plant System, Northcliffe (City of Schertz) Wastewater Treatment Plant, Sunfield Wastewater Treatment Plant, Buda Wastewater Treatment Plant, Port Lavaca Water Treatment Plant, Victoria Regional Wastewater Reclamation System, Coleto Creek Reservoir, Luling Water Treatment Plant, Canyon Hydroelectric, Lockhart Wastewater Reclamation System, and Lockhart Water Treatment Plant Divisions. In each case, GBRA prepares an annual budget that is approved by the customer. During the course of the fiscal year, monthly billings are sent to the customer based on that budget. At the end of each fiscal year, the amount of monthly billings is adjusted to the total actual cost of service.
- B. The remaining GBRA divisions and systems sell "units of service" to a customer or customers. In each case, the customer(s) pays for the service based upon some unit such as acre-feet of water, kilowatt-hours of electricity, or days of campsite rental. The revenues derived from the customers pay the operating and maintenance, debt service, and capital addition expenses of the division. In these divisions and systems, the income is completely dependent upon the number of units sold.

GBRA SIADALIJESI ANCO BIVER ALITHORITY

Fiscal Year 2010 Budget

Each GBRA division budget is organized into two sections:

- A. The first section of the budget includes a divisional summary, organizational chart, staffing summary, and budget narrative. The budget narrative includes a description of the division, objectives, and a highlight of the financial information.
- B. The second section is comprised of several pages that summarize all of the funds in whole dollar amounts that have been budgeted to flow into and out of the division. The first two or three pages of this section summarize the entire budget and include operating revenues, operating and maintenance expenses, other sources of income, and uses of funds for purchase of fixed assets, work in progress, and debt service. The end result is a "net change in fund balance" for the division.

The next few pages provide more detail on two expense components of the budget, including details on salaries and wages, and maintenance and repair expenses. Following these detail pages, there are project development activities, construction activities, and specific capital addition budgets that describe in detail any equipment purchases. All of the costs associated with the capital addition budgets are, of course, shown in the previous summary.

VIII. STATISTICAL & FINANCIAL DATA

Statistical and financial data highlighted in tables and graphs that follow in this section provide a listing of GBRA's principal customers, operating statistics, capital improvements, and deferred projects. Additional financial summary and debt service information is also shown later in this section. These are provided to show an overview of GBRA and its resources and to demonstrate that GBRA continues to meet its responsibility for sound financial management.

IX. RATES

A table of rates and rate structures on pages 60-68 in the Financial Summary section summarizes GBRA's existing and proposed rates. The rates proposed for FY 2010 are recommended for approval to the GBRA Board of Directors. The rates with proposed changes from the previous fiscal years rates are lightly shaded in yellow for ease of identification. The budgets have been prepared with the assumption that the rates will be in effect for most of the year, pending contractual requirements to notify customers.



Mission Statement

The Mission of the Guadalupe-Blanco River
Authority is to protect, conserve, reclaim and steward
the resources of the district, and provide leadership in
regional cooperation in order to enhance quality of life
for those we serve.'

♦ Strategic Issues and Priorities

- Public Communication & Education
- Human Resources
- Financial Resources
- Project and Program Development



Public Communication & Education Priority

♦ Strategic Objectives

Objective 1: Enhance communication and education programs.

- Fully utilize public communications consultants.
- Distribute Watershed Awareness video.
- Take GBRA to civic and community leaders.
- Take GBRA to the media.
- Expand outside presentations.
- Enhance Water Education Programs.
- Produce literature and materials that increase public awareness of GBRA mission and programs.
- Sponsor/assist summer teacher workshops.
- Help develop education component for Canyon Gorge project.

• Objective 2: Strengthen ties to customers.

- Extend customer confidence reports.
- Increase involvement in Drinking Water Week, Water Utilities Week.
- Increase customer/community awareness of GBRA.
- Produce more feature stories about GBRA.
- Create an Advisory Group for appropriate GBRA operations and plants.

• Objective 3: Increase public involvement and identification.

- Maximize Board Meeting opportunities.
- Schedule regular public forums.
- Develop interest group identification and strategy.



Human Resource Policy

♦ Strategic Objectives

- Objective 1: Identify and plan for staffing needs.
 - Expediently recruit and employ employees needed for new projects.
 - Identify advertising and recruiting techniques for finding high quality candidates.

♦ Objective 2: Use the Human Resources Department more effectively.

- Provide support to supervisors in management and disciplinary actions.
- Identify and address problem areas in an effort to prevent the need for discipline.
- Provide and render aid in counseling procedures.

• Objective 3: Review the employee performance assessment process.

- Discuss suggested improvements with supervisors.
- Review forms used to conduct the assessment.
- Make recommendations and implement new process or changes, as warranted.

• Objective 4: Initiate succession planning and enhance knowledge and expertise of supervisory staff.

- Determine training & certifications needs of employees required for progression.
- Examine cross training needs within divisions.
- Expand employee development in leadership and supervisory skills.

• Objective 5: Re-evaluate HR policies for effectiveness.

- Review the written guidelines of the hiring process.
- Review and update the Employee Manual.
- Draft new policies where warranted.
- Schedule employee discussion meetings on new policies and Manual.

• Objective 6: Review and enhance employee benefit programs.

- Compare benefits to similar agencies through a benefits survey.
- Recommend changes based upon the survey findings.
- Promote the benefits package to Board of Directors and employees.



Financial Resources Priority

♦ Strategic Objectives

Objective 1: Conduct rate reviews to bring rates in line with project needs.

- Compile water supply, rural water, rural utilities, and laboratory rate studies.
- Prepare Water Resources Rate Study to coincide with the budget.
- Consider engaging consultants to assist with rate design and study preparation.
- Discussion of hydroelectric rates in a deregulated market.

Objective 2: Explore grant opportunities.

- Engage the services of a grant writer(s).
- Identify current projects and studies that have grant funding possibilities.
- Review the annual budget for grant opportunities.

• Objective 3: Identify financial reserve goals.

- Establish short-term and mid-term financial reserve goals.
- Include financial reserve goals in rate studies/reviews.

• Objective 4: Review budget policy.

- Implement budget policy including "fiscal impact" comments on items requiring Board action, and comments concerning the effect on financial reserve goals.
- Implement budget policy including "priority and timing" determinations for non-budgeted costs.

• Objective 5: Update and rewrite the Five Year Financial Plan.

- Stress continuance of revenue diversification.
- Commit to regular updates.
- Emphasize each operation's share and responsibility for the organization's financial goals.

• Objective 6: Encourage retail operations.

- Seek retail operations, such as including retail proposals in negotiations with developers.
- File CCN's where necessary.
- Insure rate design flexibility in contracts.
- Allow "impact fee" studies in contracts



Project & Program Development

♦ Strategic Objectives

- **♦** Objective 1: Undertake and complete needed studies in a timely manner.
 - Canyon Lake Water Quality.
 - Cibolo Watershed, phases 2 and 3.
 - Honey Creek Brush Management.
 - Canyon Lake Seasonal Pool.
 - · Clean Rivers.
 - Gulf Coast Aquifer.
 - Canyon Permit and Compliance Program.
 - Aquatic Weed and Hydro Lake Management.

• Objective 2: Complete planning & seek permit amendments for new initiatives.

- Lower Basin Amendment.
- Lower Basin Diversion Project, phase 1.
- Senate Bill Planning, phase 2.
- New water rights acquisitions.

• Objective 3: Finish design and construction on facilities and projects spanning up to the next 10 years.

- Western Canyon Water Supply.
- New Retail Bulverde, Cordillera, Couser, Johnson Ranch, and Wimberley.
- Lower Basin Diversion Project, phase 2.
- IH-35 Project Pipeline and San Marcos Water Treatment Plant Expansion.
- General offices building expansion.
- San Marcos Raw Water Pipeline expansion construction.
- Basin-wide Telemetry, phase 1.
- Luling/Lockhart Pipeline.
- Gauging stations.

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Project & Program Development

- Objective 4: Research and develop new areas for growth in water operations.
 - Secure and extend existing contracts for services.
 - Enhance Small Developments and technical assistance.
 - Basin-wide Telemetry, phase 2.
 - Guadalupe Delta modeling.
 - Water/wastewater reuse.
 - Regional sludge handling.
 - Groundwater development.
 - Industrial water/wastewater reuse.
 - Seek lab accreditation NELAP.
 - TMDL/BAYS.



Map of River Basin





Statistical Data

Rivers:	
Guadalupe	
Total River Miles	431.6
Average Discharge	
Blanco	
Total River Miles	89.8
Average Discharge	
San Marcos	•
Total River Miles	74.2
Average Discharge	
Comal	•
Total River Miles	
Average Discharge	
Dams and Reservoirs:	•
Canyon Conservation Pool	
Capacity	
Surface Area	
Elevation	•
Canyon Flood Control Pool	` ,
Capacity	
Surface Area	
Elevation	943.0 ft. (MSL)
Coleto Creek	,
Capacity	
Surface Area	,
Elevation	•
Dunlap	,
Capacity	5,900 acre-feet
Surface Area	
McQueeney	
Capacity	5.050 acre-feet
Surface Area	
TP-4	
Capacity	
Surface Area	
Nolte	
Capacity	
Surface Area	
H-4	
Capacity	
Surface Area	
H-5	
Capacity	
Surface Area	
Lower Guadalupe Diversion Dam and Salt Water Barrier	
Capacity	
Surface Area	
	100 40105



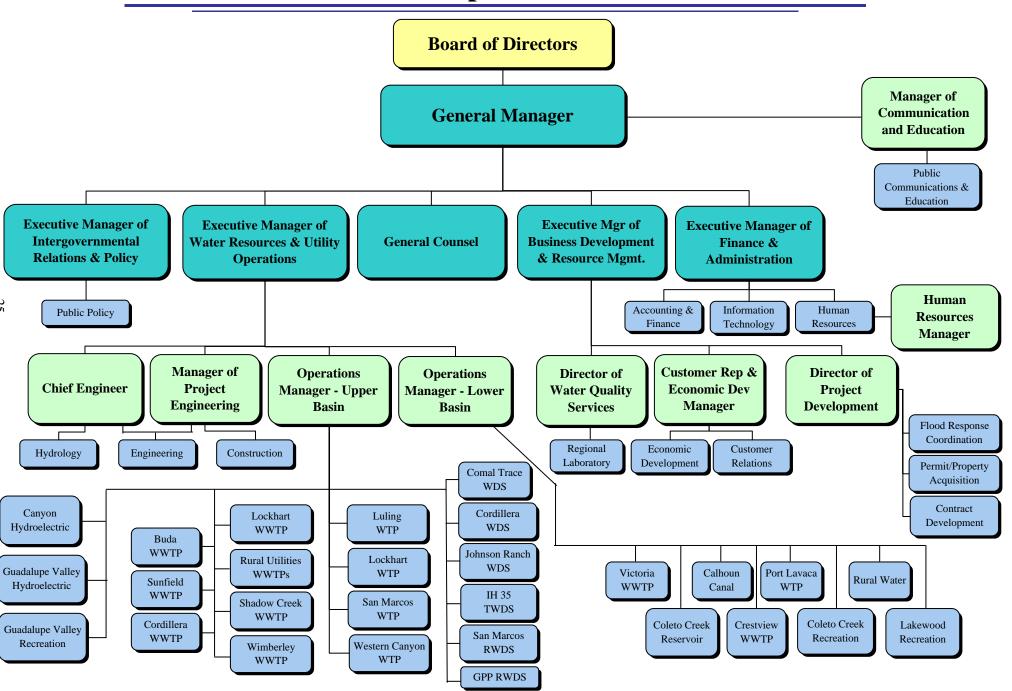
General Information

<u>Guadalupe-Bl</u>	anco River Authority
Created under	Vernon's Civil Statutes, Article 8280-106
Year Created	1935
Domicile	
Last Revision of Enabling Act	1975
	1995
the state of the s	471,774
	7,300 Sq. Mi
	www.gbra.org



GENERAL OFFICE	933 E. COURT STREET	SEGUIN, TEXAS
Buda Wastewater Treatment Plant	575 Garison Road	Buda, Texas
Calhoun Canal, Port Lavaca WTP, Calhoun	Hwy. 316, Magnolia Beach Road	Port Lavaca, Texas
County Rural Water		
Coleto Creek Park and Reservoir	365 Coleto Park Road	Fannin, Texas
Hydroelectric Divisions, Rural Utilities,	933 E. Court Street	Seguin, Texas
Water Sales and Laboratory		
Lake Wood Recreation Area	167 FM 2091 South	Gonzales, Texas
Lockhart Wastewater Reclamation System	4435 FM 20 North	Lockhart, Texas
Lockhart Water Treatment Plant	547 Old McMahan Road	Lockhart, Texas
Luling Water Treatment Plant	350 Memorial Drive	Luling, Texas
San Marcos Water Treatment Plant	91 Old Bastrop Road	San Marcos, Texas
Victoria Regional Wastewater Reclamation	U.S. 59 South (Loop 175)	Victoria, Texas
System	_	
Western Canyon Division	4775 South Cranesmill Rd.	Canyon Lake, Texas

GBRA Operational Chart





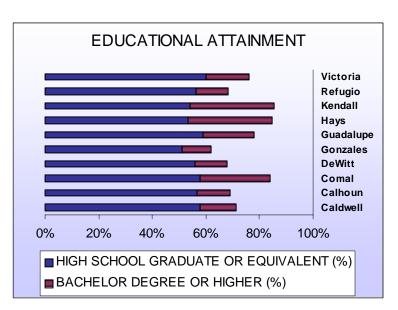
GBRA District Demographics

GBRA's service area is geographically part of south central Texas. It stretches from the Hill Country through the I-35 Corridor and into the Gulf Coast. GBRA's service area includes tencounties and more than seventy cities and communities. This geographic diversity in turn provides economic diversity with a unique combination of agriculture, oil and gas, defense, high tech and heavy industry.

GBRA provides a variety of services to rural water corporations, electric cooperatives, industries and individuals within this ten-county district. The array of services includes water sales and distribution, water treatment, wastewater treatment, hydroelectric generation, laboratory analysis and recreation opportunities.

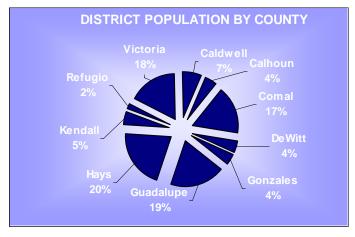
This diversity allows the local economy to be among the State's growth leaders and outpace the national economy as well as weather the effects of any global economic problems better than other areas may. The local economy is also being spurred by tremendous population growth along the I-35 Corridor. Indicative of this population boom is the fact that the cities of Austin and San Antonio are the 3rd and 5th fastest growing metropolitan areas in the state. The graphs below and on the following page portray the population and economic base within GBRA's ten-county district.

HIGH SCHOOL	BACHELOR DEGREE
	_
OR EQUIV.	OR HIGHER
58%	13%
57%	12%
58%	26%
56%	12%
51%	11%
e 59%	19%
53%	31%
54%	31%
57%	12%
60%	16%
	GRADUATE OR EQUIV. 58% 57% 58% 56% 51% e 59% 53% 54% 57%



SOURCE: U.S. Census Bureau, Census 2000

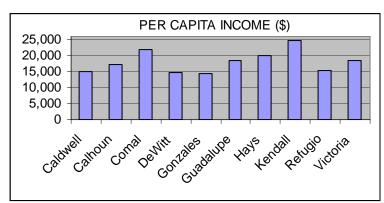




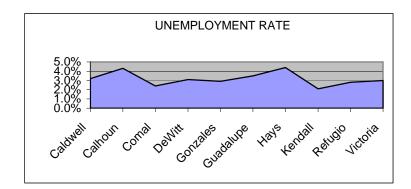
<u>COUNTY</u>	<u>POPULATION</u>
Hays	97,589
Guadalupe	89,023
Victoria	84,088
Comal	78,021
Caldwell	32,194
Kendall	23,743
Calhoun	20,647
DeWitt	20,013
Gonzales	18,628
Refugio	7,828

SOURCE: U.S. Census Bureau, Census 2000

COUNTY	PER CAPITA INCOME
Kendall	24,619
Comal	21,914
Hays	19,931
Guadalupe	18,430
Victoria	18,379
Calhoun	17,125
Refugio	15,481
Caldwell	15,099
DeWitt	14,780
Gonzales	14,269



SOURCE: U.S. Census Bureau, Census 2000



SOURCE: U.S. Census Bureau, Census 2000

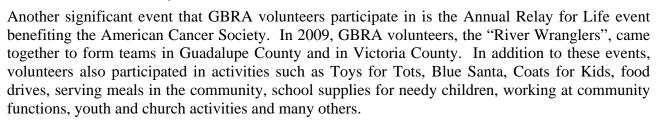
	UNEMPLOYMENT
COUNTY	<u>RATE</u>
Hays	4.4%
Calhoun	4.3%
Guadalupe	3.5%
Caldwell	3.2%
DeWitt	3.1%
Victoria	3.0%
Gonzales	2.9%
Refugio	2.8%
Comal	2.4%
Kendall	2.1%



GBRA Community Involvement

The GBRA Volunteer Program was founded in September 2000 to help improve the quality of life in the communities we serve. GBRA employees, who receive no pay for their volunteer service, donate their time, energy, talents and skills to help needy individuals and non-profit organizations engaged in civic, health, education, social services and other charitable pursuits. The programs annual highlight is "Our Day to Shine" – a full-day event dedicated to one significant project that has a broad community impact. Over the past nine years, employee volunteers and their families from each division of GBRA have assisted the following people and organizations during the annual "Our Day to Shine" events:

- 2001-Cuero Flood Victims
- 2002-Baptist Children's Home in Luling
- 2003-Family Violence Shelter in Victoria
- 2004-Emergency Shelter in San Marcos
- 2005-Daule Park Community Center in Cuero
- 2006-Seguin Activity Center
- 2007-Victoria Community College Satellite Campus in Port Lavaca
- 2008-Senior Citizens Center and Handicap Homeowners in Comal County
- 2009-Victoria Boys and Girls Club in Victoria



Employees take great pride in giving back to their community. Each year employees seek new avenues to improve the quality of life for people throughout the GBRA district. Since the inception of the program in 2000, employees have contributed 24,680 hours to the communities within GBRA's service area. The GBRA Scholarship program has also been formed through the volunteer program. Each spring GBRA receives applications from potential recipients. In 2009, the program awarded \$8,000 in scholarships to three graduating seniors in our service area and one student of a GBRA employee.

GBRA also makes an economic impact within its ten-county district by its employment base and by supporting local businesses. This table identifies the \$12,765,024 that has been put back into the economy of the communities within the GBRA service area during the last year:

County	Amount	County	Amount
Caldwell	\$588,197	Guadalupe	\$5,575,634
Calhoun	1,548,434	Hays	1,888,951
Comal	731,470	Kendall	6,147
DeWitt	1,412	Refugio	1,385
Gonzales	208,954	Victoria	2,214,440
Total			\$12,765,024

GBRA Volunteers

GBRA

Fiscal Year 2010 Budget

Dedication to Customers

GBRA's ability to meet the social and economic demands of customers and constituents throughout GBRA's ten-county service area and the surrounding communities wouldn't be possible without the dedication and talent of its employees. GBRA employees perform a multitude of tasks as part of their daily routine. In an effort to accomplish these tasks, employees receive continual training throughout the year. Training varies throughout the organization and includes seminars, certifications, technical, computer, supervisory, personal development, safety, cross training, succession planning and other

educational opportunities. Employees in the operating plants are either certified water or wastewater operators and in fact, several employees hold dual licenses. This dual certification allows flexibility and reliable coverage among operating systems. Employees hold many other certifications in systems throughout the organization. In addition to external training and certifications, employees receive valuable on-the-job training. GBRA actively participates in safety and preventative maintenance programs to ensure the health of the employees and their surrounding work environments. The level of experience and commitment of employees is evident from the accompanying table identifying the 2,503 years in the GBRA workforce.

YRS OF SERVICE	NUMBEI EMPLOY	_
35+		4
30-34		17
25-29		24
20-24		11
15-19	RRA	18
10-14	DKA	15
05-09		37
4 or less		43

Employee training, tenure, and dedication contribute to GBRA's ability to meet and exceed permit requirements from regulatory agencies. In fact, this commitment to exceed regulations and staff's concern for public welfare contributed to the Lockhart WWTP being named as "2009 Wastewater Treatment Plant of the Year in Category 2" by the Water Environment Association of Texas (WEAT). The award recognizes a wastewater treatment facility for consistently exhibiting outstanding performance in daily activities beyond the normal call of duty. Additionally, the plant's health and safety programs have been recognized by Texas Safety Association, Texas Water Utilities Association and Texas Water Conservation Association Risk Management Fund with achievement of zero lost time since the plant has been in operation.

The San Marcos Water Treatment Plant has received their third consecutive "Texas Optimization Program Recognition Award" from the Texas Commission on Environmental Quality (TCEQ). TCEQ recognized GBRA's commitment to the goals of the optimization program and its efforts to improve the quality of drinking water it provides to its citizens by meeting the very stringent guidelines established through this voluntary program.

GBRA continues to be stewards of the water resources within the counties it serves. Various clean-up projects have been coordinated and implemented by GBRA, local organizations and community volunteers. Efforts are made to focus not only on the main water sources, but tributaries as well. One clean-up of Plum Creek Watershed resulted in the removal of 14,320 pounds of trash. Caldwell County Commissioner Precinct 1, Tom D. Bonn, commended this effort by stating "this proactive initiative is a credit to GBRA's leadership".



List of Principal Customers

Guadalupe Valley Electric Cooperative New Braunfels Utilities Coleto Creek Park Customers Lake Wood Recreational Park Customers Nolte Island Park Customers Regional Laboratory Customers Victoria Laboratory Customers

City of Buda
City of Lockhart
City of Schertz
City of Seguin
City of Victoria
Cordillera Ranch
North Hays County MUD #1
Sunfield Municipal Utility District
Texas Department of Transportation
Village of Wimberley

POWER SALES & OTHER SERVICES

WATER SALES CUSTOMERS

Canyon Lake Water Supply Corp. Canyon Regional Water Authority

City of Boerne

City of Buda

City of Fair Oaks Ranch

City of Kyle

City of Port Lavaca

City of San Marcos

City of Seguin

Coleto Creek Power, LP

Cordillera Ranch

Crystal Clear Water Supply Corporation

Guadalupe Power Partners

Hays Energy Limited Partnership

Ineos Nitriles Green Lake Plant

New Braunfels Utilities

San Antonio Water System

Springs Hill Water Supply Corporation

Sunfield Municipal Utility District



WASTEWATER TREATMENT CUSTOMERS

WATER TREATMENT CUSTOMERS

Calhoun County Rural Water Corporation

City of Boerne

City of Buda

City of Fair Oaks Ranch

City of Kyle

City of Lockhart

City of Luling

City of Port Lavaca

City of San Marcos

Cordillera Ranch

Go Forth Special Utility District

Port O'Connor Municipal Utility District

San Antonio Water System



Operating Statistics

Operating Statistics	Actual			Budget	
	FY 2006	FY 2007	FY 2008	FY 2009	FY 2010
Water Treatment Customers:					
Total Retail Water Distributed (Gal.)	75.224.000	62 604 000	75.006.000	92 292 000	04 244 000
Calhoun County Rural Water Division	75,334,000	62,684,000	75,006,000	83,382,000	84,344,000
Cordillera WDS	11,805,000	16,408,000	12,761,332	20,000,000	20,000,000
Total Water Treated (Gal.)	501.005.000	470 150 000	525 071 000	100 500 000	100 500 000
Lockhart Water Treatment Plant	581,087,000	479,150,000	525,871,000	109,500,000	109,500,000
Luling Water Treatment Plant	802,677,000	651,263,000	734,704,000	726,367,000	720,510,000
Port Lavaca Water Treatment Plant	666,085,000	592,510,000	673,172,000	694,470,000	694,470,000
San Marcos Water Treatment Plant	1,711,018,000	2,129,290,000	2,404,842,000	3,759,500,000	3,073,300,000
Western Canyon Water Treatment Plant	1,041,235,000	2,713,775,000	3,648,193,000	3,650,000,000	3,650,000,000
Wastewater Treatment Customers:					
Total Wastewater Treated (Gal.)					
Buda Wastewater Treatment Plant	119,580,000	198,200,000	243,800,000	251,120,000	338,000,000
Crestview Subdivision WWTP	2,404,060	3,256,203	2,191,534	2,773,913	2,800,000
Lockhart Wastewater Reclamation System	491,100,000	489,000,000	447,100,000	548,300,000	534,341,000
Rural Utilities Division	149,520,000	190,740,000	168,630,000	150,000,000	150,000,000
Shadow Creek WWTP	3,641,000	23,790,000	35,570,000	42,100,000	45,300,000
Sunfield Wastewater Treatment Plant			, ,	6,935,000	11,400,000
Victoria Regional Wastewater Division	2,741,000,000	2,390,000,000	2,585,000,000	2,665,000,000	2,665,000,000
Village of Wimberley WWTP	4,381,000	5,385,000	3,660,000	4,562,500	5,475,000
Water Sales Customers:					
Rice Irrigation First Crop (Acres)					
Calhoun Canal System	2,634	2,086	2,809	2,900	2,200
Water Delivered (Gal.)	2,034	2,000	2,007	2,700	2,200
Guadalupe Power Partners RWDS	1,129,607,000	974,680,000	1,157,790,000	1,103,637,000	1,283,000,000
IH 35 TWDS	26,631,000	432,179,000	517,161,000	998,680,000	1,118,360,000
Regional RWDS	1,811,222,000	2,129,290,000	3,274,240,000	4,101,180,000	4,110,250,000
Regional RWDS	1,811,222,000	2,129,290,000	3,274,240,000	4,101,180,000	4,110,230,000
Power Sales:					
Total Generation (kWh)					
Guadalupe Valley Hydroelectric Division	44,412,900	64,980,700	66,914,600	62,786,557	62,786,557
Canyon Hydroelectric Division	7,906,746	9,102,504	19,026,827	25,210,000	25,210,000



Operating Statistics

Operating Statistics (cont.)	Actual			Budget	
	FY 2006	FY 2007	FY 2008	FY 2009	FY 2010
Other Services: Annual Permits					
Coleto Creek Regional Park	258	274	285	350	350
Lake Wood Recreational Park	23	11	17	8	8
Camping Permits					
Coleto Creek Regional Park	12,554	13,376	14,594	15,000	15,000
Lake Wood Recreational Park	3,235	2,112	2,635	2,300	2,882
Cabin Permits					
Coleto Creek Regional Park	664	542	662	1,100	1,100
Day Use Permits					
Coleto Creek Regional Park	16,378	14,177	16,851	16,000	16,000
Lake Wood Recreational Park	2,860	2,164	2,567	3,200	2,787
Source: GBRA Comprehensive Annual Financial I					



Budget Process Overview

Budget Preparation and Adoption

The budget is a tool used to assist GBRA in projecting customer needs, financial standing, and opportunities for the upcoming Fiscal Year. Every employee is involved in the budget – whether it is in preparation, implementation, administration, or evaluation. The Finance and Administration department is ultimately responsible for the preparation and production of the budget. In order to ensure the budget is complete by the beginning of the Fiscal Year as set in the "By-laws," the budget preparations begin at least six months prior to the end of the Fiscal Year. The Fiscal Year for GBRA begins on September 1 and ends August 31. Budget preparations begin with management meetings discussing goals, objectives, projects, interdepartmental labor transfers, and deadlines. The next three months involve the routing of various schedules between the accounting department and managers for input, review, and changes. During mid-June, the divisions with cost of service contracts begin submitting their proposed budgets to the customers for review. Meetings are held and the budgets are modified as necessary. After all revisions are made, the GBRA Board is presented in July with a draft budget for review. The final budget is adopted at the August board meeting and becomes effective on September 1.

Budget Amendments

Management control of the budget is maintained by conducting quarterly budget feedback reviews throughout the Fiscal Year. During these reviews, managers focus on financial standings, completed projects, and upcoming projects or tasks. This allows for the opportunity to check for accuracy and evaluate the need for any budget revisions. As the need arises during the Fiscal Year, GBRA may amend the budget. The proposed amendment is reviewed by managers and submitted with background information to the Board for approval. Following actual Board approval, the information is transferred to the Finance and Administration department for input to the budget document. The change will be subsequently reflected in the budget to actual comparison reports that are printed monthly. Transfers between divisions will also require a budget amendment approved by the Board of Directors as do each non-budgeted expenditures which exceeds an amount to be established coincident with the budget approval each year. The General Manager is however authorized to expend non-budgeted funds if emergency conditions exist which jeopardize public health, property, or would cause unreasonable economic loss to GBRA. In such circumstances, a budget amendment for the expenditure of emergency funds shall be later ratified by the Board of Directors. (GBRA Board Policy, 409 - Budgets).

Budget Basis

Annual budgets are prepared on a full accrual basis and presented in whole dollars. Not only are expenditures recognized when a commitment is made, but revenues are also recognized when they are obligated to the Authority. The Comprehensive Annual Financial Report (CAFR) shows the status of GBRA's finances on the basis of "generally accepted accounting principles" (GAAP). In most cases this conforms to the way the budget is prepared. Three exceptions are the treatment of depreciation and amortization expense (these are not shown in the budget, although the full purchase price of equipment and capital improvements is, while purchases of capital improvements are depreciated and amortized in the CAFR); deferred costs and expenses (these deferred costs and expenses are not shown in the budget, but are recognized in the CAFR); and compensated absences (accrued but unused vacation leave) are not recognized in the budget.

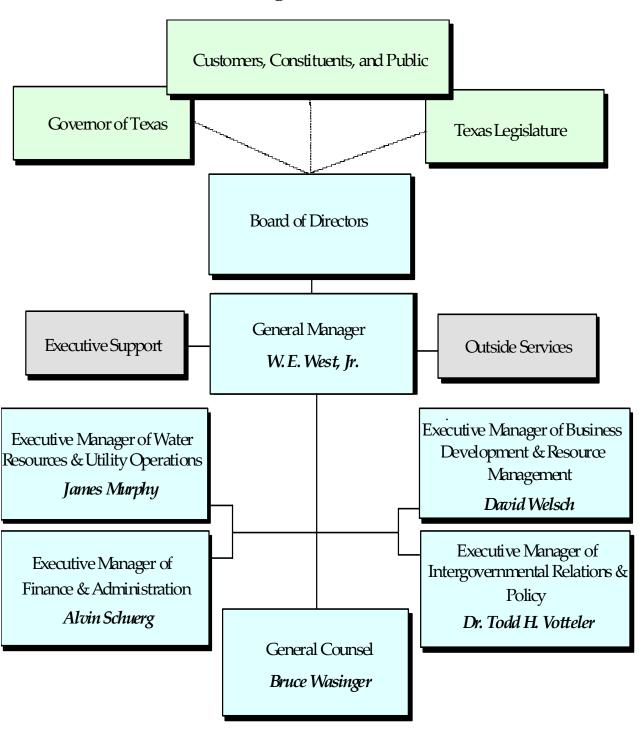


Budget Calendar

Date	Task
March 11 March 11	Distribute budget forms Meeting to review General and Water Supply projects and other major work.
April 9 April 9 April 17 April 17 April 24	Memos due for all divisions requesting tech. assist./inter-divisional transfers Staffing and wage classifications due (without wages) for all departments and divisions Breakdown of hours due for all departments and divisions Schedule of Special Accounts due for General and Water Supply Schedules, narratives, objectives, rates & 5 Year Capital Improvement Plan due for the following systems: General, Sunfield WWTP, Water Supply, Regional Lab, Buda WWTP, Coleto Creek Reservoir, Canyon Hydroelectric, Luling WTP, Lockhart WTP Lockhart WWTP
May 8 May 29	Schedules, narratives, objectives, rates & 5 Year Capital Improvement Plan due for the following systems: Shadow Creek WWTP, Northcliffe WWTP, Wimberley WWTP, San Marcos WTP, Port Lavaca WTP, Rural Water Distribution System, Victoria WWTP Schedules, narratives, objectives, rates & 5 Year Capital Improvement Plan due for the following systems: G.V. Hydroelectric, remaining Rural Utilities systems, Calhoun Canal, Western Canyon Retail, Bulverde WDS, Cordillera WDS, Cordillera WWTP, Comal Trace WDS, Coleto Creek Recreation
Early June Early June Mid June NLT June 15 NLT June 15	Meet with Executive Committee to discuss wages Meet with Dow Chemical/Union Carbide to discuss pump station Meet with customers to discuss contractual budgets (including GVEC) Mail Coleto Creek Reservoir budget to Coleto Power Group, LP Mail Sunfield WWTP budget to Sunfield MUD
NLT July 1 NLT July 1 NLT July 1 NLT July 1 Early July NLT July 8 Mid July Mid July NLT July 15 LT July 15 LT July 15 LT July 15 July 24 Late July Late July Late July Late July	Mail Buda WWTP budget to City of Buda Mail Shadow Creek WWTP budget to North Hays County MUD Mail Canyon Hydro budget to New Braunfels Utilities Mail Lockhart WWTP & WTP budgets to the City of Lockhart Technical committee meets to discuss Coleto Creek Reservoir budget Mail proposed budgets to GBRA Board members Meet with NBU to discuss budget Meet with City Staffs of Luling, Lockhart, Victoria, Port Lavaca, Schertz, and Buda Mail G.V. Hydroelectric budget to GVEC (not a contract requirement) Mail Northcliffe WWTP budget to City of Schertz Mail Springs Hill WWTP budget to City of Seguin Mail Port Lavaca budget to the City of Port Lavaca Mail Victoria budget to the City of Victoria Mail Luling WTP budget to Rural Water Board Mail Wimberley WWTP budget to Village of Wimberley Review proposed budgets with GBRA Board Schedule of proposed salary increases due Meet with Rural Water Board to discuss budget Meet with City of Port Lavaca to discuss budget Meet with Pt. O'Connor MUD Board to discuss budget Meet with Lockhart City Council Meet with Luling City Council
August 1 August 19	Mail <i>Cordillera</i> budgets to Cordillera Ranch, LTD Board scheduled to approve 2010 budgets



GBRA Organizational Chart





Organizational Leaders

GBRA is much more than a collection of buildings, divisions, plants and equipment. While these facilities are vital, our Directors and Employees – with their talents, specialized skills, hard-earned certificates and willingness to serve – are the difference-makers, performing their jobs with pride and dedication. The tables below identify GBRA's current leaders and their length of service with GBRA.

Board of Directors

		TERM	COUNTY
NAME	POSITION	EXPIRES	REPRESENTING
T.L. Walker	Chair	2/1/11	Comal
Clifton L. Thomas, Jr.	Vice-Chair	2/1/15	Victoria
Grace G. Kunde	Sec/Treas	2/1/15	Guadalupe
Arlene N. Marshall	Director	2/1/11	Calhoun
Frank J. Pagel	Director	2/1/13	Refugio
James L. Powers	Director	2/1/13	Hays
Michael D. Schultz	Director	2/1/15	Kendall
Myrna P. McLeroy	Director	2/1/13	Gonzales
Oscar H. Fogle	Director	2/1/11	Caldwell

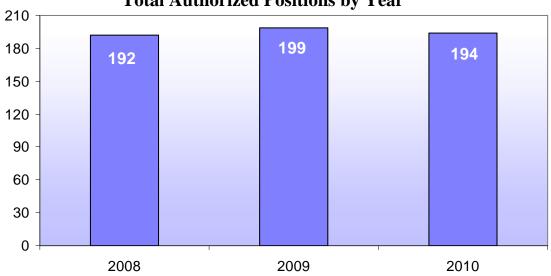
Management Team

NAME	POSITION	YEARS SERVICE
EXECUTIVE STAFF		
William E. West, Jr.	General Manager	15
David M. Welsch	Executive Mgr of Business Development & Resource Mgmt	36
Alvin Schuerg	Executive Manager of Finance & Administration	28
Dr. Todd H. Votteler	Executive Manager of Intergovernmental Relations & Policy	9
James Murphy	Executive Manager of Water Resources & Utility Operations	2
Bruce Wasinger	General Counsel	2
MANAGEMENT STAFI	र	
Vacant	Director of Project Development	-
Bryan Serold	Operations Manager – Lower Basin	33
Debbie Magin	Director of Water Quality Services	33
Thomas Hill	Chief Engineer	33
John Smith	Operations Manager – Upper Basin	28
Gary Asbury	Manager of Project Engineering	10
Barbara Gunn	Human Resources Manager	9
Tommie Rhoad	Customer Rep & Eco Development Manager	7
LaMarriol Smith	Manager of Communication/Education	3
	Total Years of Service	248

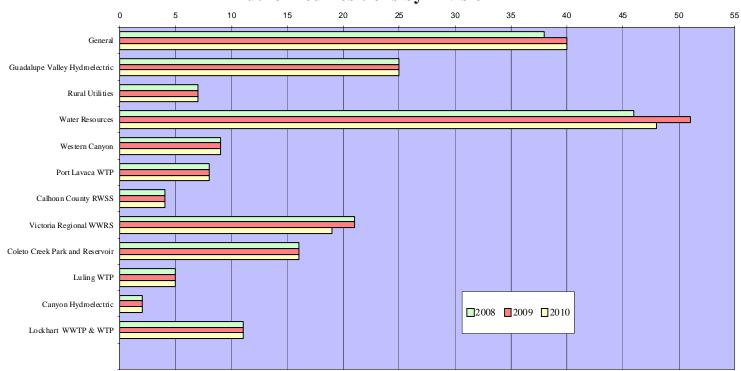


Staffing Summary





Authorized Positions by Division



GBRA GUADALUPE-BLANCO RIVER AUTHORITY

Fiscal Year 2010 Budget

Staffing Summary

	# of Authorized Positions (FTE)		
Division	2008	2009	2010
General	38	40	40
Guadalupe Valley Hydroelectric	25	25	25
Rural Utilities	7	7	7
Water Resources	46	51	48
Western Canyon	9	9	9
Port Lavaca WTP	8	8	8
Calhoun County RWSS	4	4	4
Victoria Regional WWRS	21	21	19
Coleto Creek Park and Reservoir	16	16	16
Luling WTP	5	5	5
Canyon Hydroelectric	2	2	2
Lockhart WWTP & WTP	11	11	11
Total	192	199	194

Changes from FY 2008 to FY 2009

- 1-General Counsel was added in General.
- 1-Facilities Technician was added in General.
- 1-Natural Resource Specialist was added in Water Sales.
- 1-Water Quality Technician was added in Water Sales.
- 1-Laboratory Technician position was added in the Regional Lab.
- 1-Operator position was added in San Marcos WTP.
- 1-Chief Operator position was added in Buda WWTP.

The Office Assistant & Office Clerk positions were re-classified and changed to Customer Service Assistants in General.

Operator title was changed to Control Room Operator in GV Hydroelectric.

Distribution Operator position changed to Distribution/Plant Operator in Western Canyon.

Changes from FY 2009 to FY 2010

- 2-Laboratory Technician positions were removed from the Regional Lab.
- 1-Water Tender position was removed from Calhoun Canal.
- 1-Supply Chief position was removed in Victoria WWTP.
- 1-Electrical/Instrumentation Technician was removed in Victoria WWTP.

Personnel Administration Coordinator title was changed to Human Resources Manager in General.

Trust Conservation Specialist title was changed to Executive Director of Trust in General.

Trust Coordinator title was changed to Projects & Grants Specialist in General.

Distribution Lead Operator was changed to Senior Operator in Western Canyon WDS.



Authorized Spending Levels

Budgeted Purchases

Over \$25,000		
General Manager	Executive Manager of Intergovernmental	
	Relations & Policy	
Executive Manager of Business Development	Manager of Water Resources & Utility	
& Resource Management	Operations	
Executive Manager of Finance &	General Counsel	
Administration Executive		

Up to \$25,000		
Chief Engineer	Human Resources Manager	
Customer Representative & Eco Development	Manager of Communications & Education	
Manager		
Director of Project Development	Manager of Project Engineering	
Director of Water Quality Services	Operations Manager – Lower Basin (*)	
Division Manager – Comal/Kendall Counties	Operations Manager – Upper Basin (*)	
Division Manager – Guadalupe County	Port Lavaca Operations Manager	
Division Manager – Hays/Caldwell Counties		

Up to \$10,000	
Plant Manager – San Marcos WTP	Regional Laboratory Director
Plant Manager – Victoria WWTP	Technical Consultant II
Plant Manager – Western Canyon WTP	

Up to \$5,000	
Assistant Division Managers	Division Manager – Lockhart Division
Chief Operators	Engineer II
Chief Ranger – Coleto Creek Park	

Up to \$1,000	
Accountant	Exec. Director of Guadalupe-Blanco River Trust
Board Relations Assistant	Facilities Technician
Chief Ranger – Lake Wood	Network Administrator
Education Coordinator	Projects & Grants Specialist
Executive Assistant to the General Manager	Public Communication Assistant

^{(*) =} Manager is empowered to <u>temporarily</u> delegate the approval of <u>budgeted purchases</u> up to \$1,000 and <u>non-budgeted</u> purchases up to \$500 in his absence. The temporary delegation will be documented in the form of a memo and provided to Accounting.



Authorized Spending Levels

Non-Budgeted Purchases

Over \$5,000	
General Manager	Executive Manager of Intergovernmental
	Relations & Policy
Executive Manager of Business Development	Manager of Water Resources & Utility
& Resource Management	Operations
Executive Manager of Finance &	General Counsel
Administration Executive	

Up to \$5,000	
Chief Engineer	Human Resources Manager
Customer Representative & Eco Development	Manager of Communications & Education
Manager	
Director of Project Development	Manager of Project Engineering
Director of Water Quality Services	Operations Manager – Lower Basin (*)
Division Manager – Comal/Kendall Counties	Operations Manager – Upper Basin (*)
Division Manager – Guadalupe County	Port Lavaca Operations Manager
Division Manager –Hays/Caldwell Counties	

Up to \$1,000	
Plant Manager – San Marcos WTP	Regional Laboratory Director
Plant Manager – Victoria WWTP	Technical Consultant II
Plant Manager – Western Canyon WTP	

Up to \$500	
Assistant Division Managers	Division Manager – Lockhart Division
Chief Operators	Engineer II
Chief Ranger – Coleto Creek Park	

^{(*) =} Manager is empowered to <u>temporarily</u> delegate the approval of <u>budgeted purchases</u> up to \$1,000 and <u>non-budgeted</u> purchases up to \$500 in his absence. The temporary delegation will be documented in the form of a memo and provided to Accounting.



Staffing and Compensation Tables

POSITION	PAY GRADE
GENERAL DIVISION	
General Manager	Executive
Executive Manager of Finance & Administration	Executive
Executive Manager of Intergovernmental Relations & Policy	Executive
General Counsel	Executive
Manager of Project Engineering	13
Manager of Communications & Education	12
Technical Consultant	11
Technical Consultant	11
Executive Director of Guadalupe-Blanco River Trust	10
Human Resources Manager	9
Accountant	8
Accountant	8
Executive Assistant to the General Manager	8
Network Administrator	8
Project Manager	8
Web Master	8
Database Administrator	7
Board Relations Assistant	6
Education Coordinator	6
Facilities Technician	6
Operations Assistant	6
Projects & Grants Specialist	6
Accounting Assistant II	5
Accounting Assistant II	5
Construction Inspector	5
Records Manager	5
Accounting Assistant I	4
Accounting Assistant I	4
Administrative Services Assistant	4
Maintenance Technician	4
Customer Service Assistant	3
Customer Service Assistant	3
Operations Secretary	3
Public Communications Assistant	3
Records Clerk	3
Intern	N/A
Intern	N/A



POSITION	PAY GRADE
GUADALUPE VALLEY HYDROELECTRIC DIVISION	
Division Manager – Guadalupe County	11
Assistant Division Manager	10
Maintenance Supervisor-Electric	8
Maintenance Supervisor-Plant	8
Maintenance Supervisor-Grounds	7
Electrical/Instrumentation Technician	7
Electrical/Instrumentation Technician	7
Purchasing Agent	7
Control Room Operator	5
Heavy Equipment Operator	5
Plant Attendant	4
Maintenance Crew	3

POSITION	PAY GRADE
RURAL UTILITIES DIVISION - SHADOW CREEK WWTP	
Chief Operator	8
Operator I	1
RURAL UTILITIES DIVISION – RUD WWTP SYSTEMS	
Chief Operator	8
Operator IV	4
Operator III	3
Operator III	3
Operator II	2



POSITION	PAY GRADE
WATER RESOURCES DIVISION - WATER SALES	
Executive Manager of Water Resources and Utility Operations	Executive
Executive Manager of Business Development & Resource Mgmt	Executive
Chief Engineer	15
Operations Manager – Lower Basin	15
Operations Manager – Upper Basin	15
Director of Project Development	13
Director of Water Quality Services	13
Division Manager-Comal/Kendall Counties	11
Division Manager-Hays/Caldwell Counties	11
Customer Rep & Eco Dev Manager	10
Engineer II	10
Engineer I	9
Regional Representative	8
Assistant Chief Ranger	7
Part-time Hydrologist/Technician	7
Operations Assistant	6
Project Coordinator	6
Water Quality Technician	6
Engineering and Water Quality Assistant	5
Natural Resource Specialist	5
Maintenance Chief	4
Administrative Assistant	3
Park Ranger	3
WATER RESOURCES DIVISION - REGIONAL LAB	
Regional Laboratory Director	10
Laboratory Analyst I	6
Laboratory Analyst I	6
Laboratory Technician II	4
Laboratory Technician II	4
Laboratory Technician I	3
Part-time Lab Assistant	1
Intern	N/A



POSITION	PAY GRADE	
WATER RESOURCES DIVISION - CALHOUN CANAL		
Port Lavaca Operations Manager	11	
Chief Water Tender	8	
Heavy Equipment Operator	5	
Senior Water Tender	5	
Maintenance Chief	4	
Water Tender	4	
Water Tender	4	
Maintenance Operator	3	
Part-time Maintenance Crew	2	
WATER RESOURCES DIVISION – SAN MARCOS WTP		
Plant Manager	10	
Operator IV	4	
Operator III	3	
Operator III	3	
Operator III	3	
Operator II	2	
Operator II	2	
WATER RESOURCES DIVISION - BUDA WWTP		
Chief Operator	8	
Operator IV	4	
Operator IV	4	

POSITION	PAY GRADE
WESTERN CANYON DIVISION	
Plant Manager	10
Electrical/Instrumentation Technician	7
Senior Operator	6
Operator IV	4
Operator III	3
Distribution/Plant Operator	1
Distribution/Plant Operator	1
Operator II	2
Operator I	1



POSITION	PAY GRADE
PORT LAVACA WTP DIVISION	
Chief Operator	8
Maintenance Technician	6
Secretary	6
Maintenance Chief	4
Operator III	3
Operator II	2
Operator II	2
Operator II	2

POSITION	PAY GRADE
CALHOUN COUNTY RWS DIVISION	
Chief Operator	8
Senior Operator	6
Maintenance Operator	3
Assistant Secretary	2

POSITION	PAY GRADE
VICTORIA REGIONAL WWR DIVISION	
Plant Manager	10
Chief Operator	8
Press Operator	6
Press Operator	6
Lab Technician III	5
Senior Maintenance Technician	5
Operator IV	4
Operator IV	4
Operator IV	4
Administrative Assistant	3
Lab Assistant	3



POSITION	PAY GRADE
VICTORIA REGIONAL WWR DIVISION (cont.)	
Maintenance Crew	3
Maintenance Crew (Welder)	3
Operator III	3
Operator III	3
Operator II	2

POSITION	PAY GRADE
COLETO CREEK DIVISION - RESERVOIR	
Chief Operator	8
Electrical/Instrumentation Technician	7
Office Manager	6
Maintenance Crew	3
Part-time Maintenance Crew	2
COLETO CREEK DIVISION – RECREATION	
Chief Ranger	9
Reservoir Ranger I	4
Reservoir Ranger II	3
Administrative Assistant	3
Seasonal Ranger	1



POSITION	PAY GRADE
LULING WATER TREATMENT PLANT	
Chief Operator	8
Operator IV	4
Operator IV	4
Operator II	2
Operator II	2

POSITION	PAY GRADE	
CANYON HYDROELECTRIC DIVISION		
Electrical/Instrumentation Technician	7	
Maintenance Crew	3	

POSITION	PAY GRADE
LOCKHART DIVISION – LOCKHART WWTP	
Lockhart Operations Manager	9
Operator IV	4
Operator III	3
Operator II	2
Operator I	1
LOCKHART DIVISION – LOCKHART WTP	
Chief Operator	8
Operator II	2
Operator II	2
Operator II	2
Operator I	1
Operator I	1



Wage Compensation Structure

Pay Grade	Minimum Hourly/Annual	Maximum Hourly/Annual	
1	\$11.03	\$17.68	
2	\$12.88	\$20.64	
3	\$14.72	\$23.59	
4	\$15.36	\$24.60	
5	\$15.97	\$25.57	
6	\$16.88	\$27.03	
7	\$19.03	\$30.48	
8	\$44,685	\$71,586	
9	\$49,743	\$79,689	
10	\$54,202	\$86,830	
11	\$59,364	\$95,101	
12	\$65,041	\$104,196	
13	\$72,147	\$115,580	
14	\$77,378	\$123,959	
15	\$82,988	\$132,945	
Executive	stive Set by Board or General Manager		

^{* -} New or revised position. Job description is being reviewed for selection of appropriate pay grade.



Financial Summary

Background

The Guadalupe-Blanco River Authority (GBRA) is a political subdivision of the State of Texas, created by the Texas Legislature in 1935 by Article 8280-106 Vernon's Texas Civil Statutes. GBRA is a separate self-supporting governmental unit serving a ten county area and is administered by a nine-member board of directors who are appointed by the Governor of the State of Texas. The State of Texas does not have any financial accountability for GBRA; therefore, GBRA is not a part of the State's reporting entity. GBRA cannot levy or collect taxes, or in anyway pledge the general credit of the State of Texas; therefore, no legal debt limit exists for GBRA. Since GBRA does not have the power of taxation, there is no appropriated budget or encumbrance accounting system.

GBRA's accounting system does not include any governmental fund types, but rather consists solely of twelve enterprise funds (the General Division and eleven operating divisions) of which there are no further divisible segments. Enterprise funds in practice are used to account for operations that are financed and operated in a manner similar to a private business. Since GBRA's operations are managed to be self-supporting through customer charges, the utilization of enterprise funds is appropriate. This type of fund provides GBRA management accountability for revenues earned, costs incurred, services provided, and the establishment of customer charges. Management accountability also includes the recognition and recovery of administrative costs incurred by the General Division on behalf of GBRA's operating divisions. All of these enterprise funds are described in more detail in the following sections of this consolidated Work Plan and Budget.

Revenue Summary

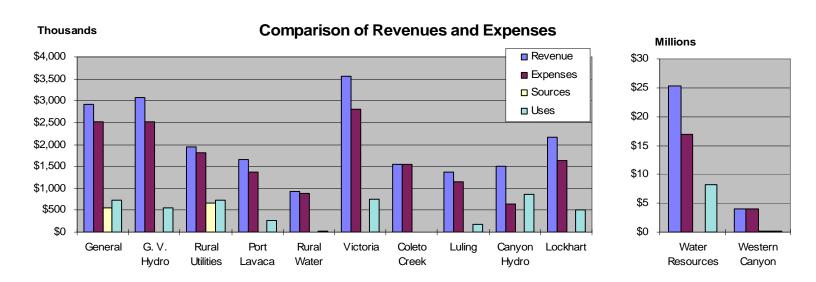
The operating divisions of GBRA provide a multitude of services to individuals, cities, rural water corporations, electric cooperatives, and industry. These services include hydroelectric generation, water treatment, wastewater treatment, laboratory analysis, recreation opportunities, and raw water delivery. It is only through the provision of these services that GBRA earns the necessary revenue to support its operations.

The table and graph on the following page give an overview of GBRA's financial outlook for this budgeted year.



Financial Summary

	Guadalupe-Blanco River Authority				
			Funds		Change in
Division	Revenue	Expenses	Sources	Uses	Fund Balance
General	2,908,740	2,525,759	548,500	719,550	211,931
G. V. Hydro	3,067,188	2,522,389		544,403	396
Rural Utilities	1,938,869	1,819,530	671,000	735,422	54,917
Water Resources	25,273,043	16,956,676	17,350	8,172,429	161,288
Western Canyon	4,043,964	3,954,370	100,000	141,661	47,933
Port Lavaca	1,650,086	1,378,154		271,816	116
Rural Water	921,360	889,533		26,724	5,103
Victoria	3,563,827	2,814,927		740,500	8,400
Coleto Creek	1,549,172	1,537,300		11,000	872
Luling	1,378,870	1,153,528		178,831	46,511
Canyon Hydro	1,512,351	644,019		868,332	
Lockhart	2,163,710	1,642,873		518,581	2,256
	49,971,180	37,839,058	1,336,850	12,929,249	539,723



Note: Sources of funds consist of proceeds from interfund loans and proceeds from debt issuance. Uses of funds consist of purchases of fixed assets, construction costs, interfund loan repayments, project development costs and principal payments on external debt.



Financial Summary

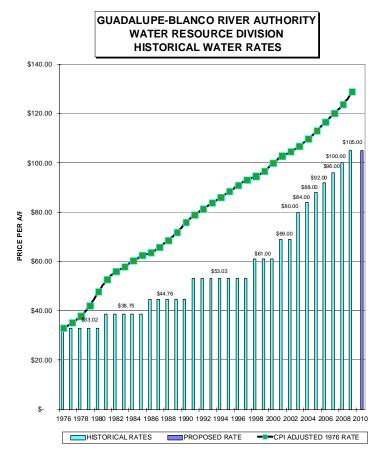
The GBRA enabling act clearly provides that it is the responsibility of GBRA to develop, conserve and protect the waters of the Guadalupe River Basin. Also implicit within that act is the ability for GBRA to supply water to meet the short-term water needs of parts of the region adjacent to GBRA's district. GBRA has worked closely throughout its history with municipalities and other entities in the river basin to fulfill that mandate. However during the last several years, several factors have led to the public's increasing awareness of water issues and a sense of urgency to secure future water supply needs. Perhaps principal among these factors is the growing population in Texas along with short-term droughts that regularly occur in south central Texas. Estimates by the Texas Water Development Board indicate that the state's population will double during the next fifty (50) years causing a 15% increase in water usage. As demonstrated in the graph, annual water consumption in Texas is projected to increase by 2,000,000 acre-feet per year (AF/YR) between the years 2000 and 2050. Total water demand within the GBRA District is expected to rise approximately 148,500 AF/YR due to an expected increase in population from 471,800 residents to 1,104,500.

GBRA is developing or has developed several new water supply projects to help meet these needs. One of these new projects that was completed in FY 2006, the Western Canyon project, provides a 10.0 MGD treated water supply system for the Cities of Boerne, Bulverde, Fair Oaks Ranch, San Antonio, and unincorporated areas of Comal and Kendall Counties. Another project completed in the last few years is the Luling-to-Lockhart Treated Water Delivery System. This project uses 1.5 MGD of capacity in the Luling Water Treatment Plant, treats that amount of raw water from the San Marcos River, and transports it to the City of Lockhart. A third new water supply project is the Interstate 35 Treated Water Supply Project. This project, which became operational in FY 2006, currently delivers approximately 5 MGD of water to the northern portions of Hays County, particularly that portion along and east of IH 35. Principal customers of the IH 35 project are the Cities of Kyle and Buda, along with the GoForth SUD, Monarch Utilities L.P. and the Sunfield MUD. In order for this project to meet the full projected demand of 12 MGD, the City of San Marcos water treatment plant was expanded upon GBRA's request from 9 MGD up to 21 MGD during FY 2008. The pipeline that delivers raw water for the San Marcos WTP and the IH35 Project also underwent a pump station expansion during FY 2008 increasing its capacity up to approximately 21 MGD. Continuing expansion work on this pump station which is scheduled to be completed during FY 2010 will eventually increase the projects pumping capacity up to 25 MGD. GBRA is currently participating in the conceptual development of various additional sources of raw water to provide sufficient water to meet a portion of Guadalupe River Basin water needs over the next 50 years. In addition to these large water projects, GBRA is also assisting development in Comal and Hays counties with the construction of three new wastewater treatment plants to serve large subdivisions in the growth corridors north of the City of San Antonio, south of the City of Austin, and in the area surrounding Canyon Reservoir.

GBRA CHADALUPE-BLANCO RIVER AUTHORITY

Fiscal Year 2010 Budget

Most of the construction costs of plants, these new wastewater approximately \$3,318,000, was incurred in FY 2009 and was principally funded by payments land developer. from the Additionally, the expansion of the Canyon Park Wastewater Plant was expanded in FY 2009 approximately \$1,909,000 of funds provided by a developer the condominiums in Plant's service area. Each of these new or expanded plants will start their first full year of operation in FY 2010. Funds to repay the operating, capital, and debt service costs of all of GBRA's projects following their start-up generally comes from water sale and operating contracts, principally with existing customers. Detailed information on these projects can be found in the contracts with these entities.



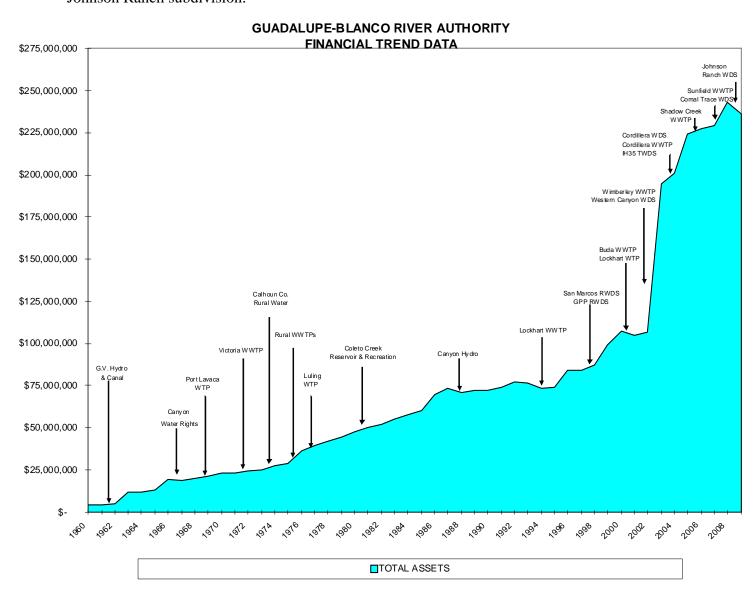
The increasing demand for stored water out of the Canyon Reservoir has required GBRA to expend a great deal of time in the evaluation of additional, alternative sources of water supply. In March 2003, GBRA received the final authorization from the State of Texas to increase the firm yield of Canyon Reservoir 50,000 A/F to 90,000 A/F. The present level of commitments from the reservoir approximates 80,000 acre-feet per year with the remaining firm yield expected to be committed very soon.

GBRA operations and water supply for the communities in the basin are contingent on the flow of the river and stored water out of the reservoir. The Board of Directors adopted a rate structure for water from reservoir storage in 1974. This rate structure provides an equitable charge to all firm water customers. The accompanying graph displays the water supply rate trend over the past thirty four years. It is clear in this graph that the water supply rate has trended higher over the last several years; however, GBRA is proposing to maintain the rate of \$105.00 per acre-foot per year (AF) for FY 2010 in order to assist customers with the current economic crisis in the United States. Future water supply rate increases will once again be implemented when the costs within the Water Supply System increase or as the demand for water grows.



Financial Trend

The following graph represents GBRA's steady growth and financial trend since the "kick-off" of the water operations with the purchase of Guadalupe Valley Hydroelectric System and the Calhoun Canal System in the early 1960's. The latest system addition is the operation of the Johnson Ranch WDS in May 2009. This system, located in the Comal County, currently serves the Johnson Ranch Elementary School and will eventually provide service to the residents of Johnson Ranch subdivision.

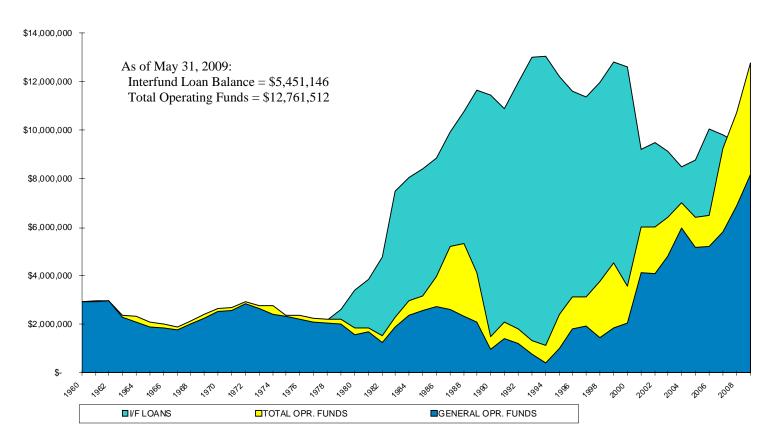




Interfund Trend Data

GBRA has been able to accumulate some cash reserves within the General Division, primarily as a result of the Comal Power Plant lease from 1942-1972. These reserves are used from time to time to assist the operating divisions of GBRA by offering interfund loans to provide "up-front" or "seed" money as a project's local sponsor. The balance of interfund loans hit its peak in 1994 and at the same time, GBRA's available cash and investments hit their all-time low. The turnaround of this trend came with the conclusion of the lawsuit related to the Edwards Aquifer along with increasing water sales as growth in the river basin accelerated.

As a result of these factors, the amount of outstanding interfund loans has dropped considerably while at the same time, GBRA's financial resources as denoted by the amount of available cash and investments have increased. These very positive trends were actually goals that were established in the 1997 and 2003 GBRA Five Year Financial Plans. The interfund trend data is identified in the graph below:



Note: Except for the current year which is not complete, this graph depicts audited financial statement amounts only and is not projected into the budget year.



Types of Operating Systems

GBRA divisions are segregated into systems to allow for cost accounting and control. Each system has one of two types of budgets, either "Budget-to-Actual" or "Units of Service". Budget-to-Actual systems provide services based on a budget approved by the customer and GBRA. During the course of the year, the customer is billed based on the annual budget with those billings adjusted to the total actual cost of service at each fiscal year end. Unit-of Service budgets are for the other GBRA operations where the customer pays for some type of service based on a unit of measure at a rate approved by the GBRA Board of Directors. The revenue, derived from these customers, pay the operating and maintenance, debt service, and capital addition expenses of the system. In these divisions and systems, the income is completely dependent upon the number of units sold. The table below distinguishes the systems according to the type of operations in which they operate:

Budget-to-Actual Operations:	Principal Customers	County
Shadow Creek Wastewater Treatment Plant	North Hays County MUD #1	Hays
Northcliffe Wastewater Treatment Plant	City of Schertz	Guadalupe
Sunfield Wastewater Treatment Plant	Sunfield MUD #4	Hays
Buda Wastewater Treatment Plant	City of Buda	Hays
Port Lavaca Water Treatment Plant	City of Port Lavaca	Calhoun
Victoria Regional Wastewater Reclamation System	City of Victoria	Victoria
Coleto Creek Reservoir	Coleto Creek Power, LP	Victoria/Goliad
Luling Water Treatment Plant	City of Luling	Caldwell
Canyon Hydroelectric Plant	New Braunfels Utilities	Comal
Lockhart Wastewater Reclamation System	City of Lockhart	Caldwell
Lockhart Water Treatment Plant	City of Lockhart	Caldwell

Unit of Service Operations:	Principal Customers	County
General Division	GBRA Systems	Guadalupe
Guadalupe Valley Hydroelectric Division	Guadalupe Valley Electric Coop.	Guadalupe/Gonzales
Canyon Park Wastewater Reclamation System	Residential Customers	Comal
Dunlap Wastewater Reclamation System	Residential Customers	Guadalupe
Springs Hill Wastewater Reclamation System	Residential Customers	Guadalupe
Wimberley Wastewater Treatment Plant	Village of Wimberley	Hays
Water Sales System	Communities, industries, farmers	Entire River Basin
Regional Laboratory System	Residential, Industrial, City Customers	Guadalupe
Calhoun Canal System	Farmers, Port Lavaca Plant, Industrial	Calhoun
San Marcos Water Treatment Plant	City of San Marcos	Hays
Western Canyon Division	Boerne, Bulverde, Fair Oaks, Cordillera	Comal/Kendall
Bulverde Water Distribution System	Residential and Commercial Customers	Comal
Cordillera Water Treatment Plant	Residential and Commercial Customers	Kendall
Cordillera Wastewater Treatment Plant	Residential and Commercial Customers	Kendall
Comal Trace Water Distribution System	Residential and Commercial Customers	Comal
Johnson Ranch Water Distribution System	Residential Customers, Public School	Comal
Calhoun County Rural Water System	Residential Customers	Calhoun
Coleto Creek Recreation	Recreational Customers	Victoria/Goliad



Historical Operating Revenues



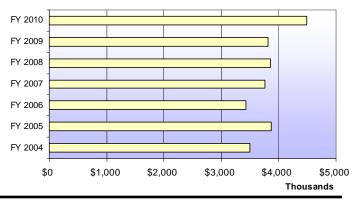
Pollution & Industrial Financing

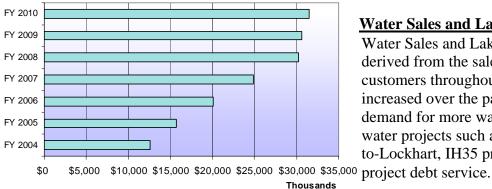
GBRA receives revenues for providing financing services for tax-exempt industrial development and pollution control bond issues. This revenue reimburses interest expense GBRA incurs on these bond issues. During FY 2006 all these bonds were retired until in FY 2008 when GBRA refinanced bonds for American Electric Power

\$350 and received revenue of \$163.560.

Power Sales

Power sales are contingent on river flows. These revenues remain relatively stable due to a facility charge in G.V. Hydroelectric Division and certain contractual provisions within the Canyon Hydroelectric Division. The increase in FY 2010 is largely due to the anticipated rate increase from \$0.0202/kwh to \$0.0350/kwh.



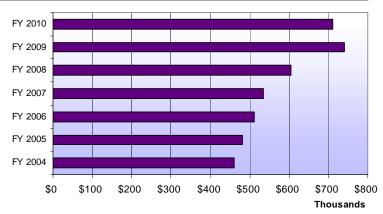


Water Sales and Lake Operations

Water Sales and Lake Operations revenues are derived from the sale of raw and treated water to customers throughout the river basin. These have increased over the past seven years due to the demand for more water and the initiation of new water projects such as the Western Canyon, Lulingto-Lockhart, IH35 projects and the associated

Recreation and Land Use

Coleto Creek Park, Lakewood Recreational Area and Nolte Island Park provide park facilities and water recreation for customers. Park permits issued increased from approximately 33,050 permits in 2004 to an anticipated 38,200 permits in 2010.







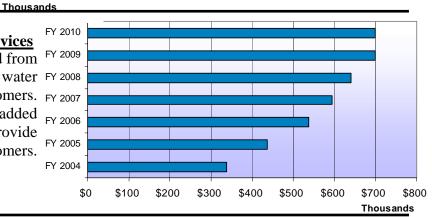


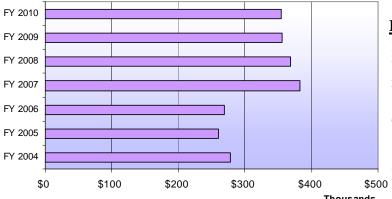
Wastewater Services

The treatment of wastewater has steadily increased from 3,596,004/M gal. in 2004 to a projected 3,752,316/M gal. in 2010.

Laboratory Services

Laboratory revenue is derived from FY 2009 sampling, testing, and analyzing water FY 2008 from a diverse group of customers. FY 2007 New technology and equipment added in FY 2006 allows GBRA to provide additional tests for lab customers.



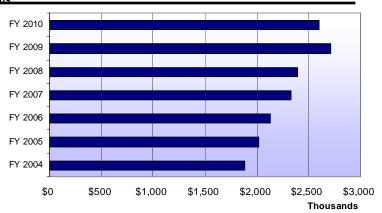


Rentals

Income from the rental of building facilities and leasing of land remained relatively the same until FY 2007 when the additional financing occurred for the expansion of the Seguin office. This additional rental revenue reimburses debt service expenditures incurred by the Water Resource Division.

Administrative and General

Administrative & General (A&G) charges are received in the General Division from other systems of GBRA for technical and administrative support. While the A&G rate has gradually increased due to an increase in labor expense, which is the basis for the A&G charge, the A&G rate continues to remain at 32% for FY 2010.





Historical Operating Revenues



Miscellaneous Income

Miscellaneous income includes a variety of revenue sources including the sale of GBRA assets, renewable energy credits, payments from developers, and grant and insurance reimbursements from periodic repair of flood damages.

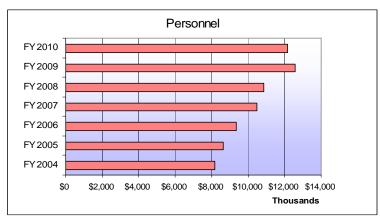
Operating Revenue Trend

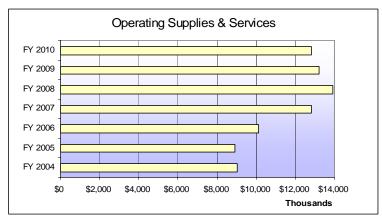
The following table identifies the revenue trends over the last seven years for all of GBRA's operations:

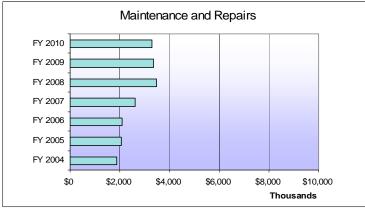
	FY 2004	FY 2005	FY 2006	FY 2007	FY 2008	FY 2009	FY 2010
Revenues	Actual	Actual	Actual	Actual	Actual	Budget	Budget
Pollution & Industrial Financing	324,725	205,233	222,657		163,560		
Power Sales Water Sales & Lake	3,497,610	3,872,868	3,427,563	3,764,212	3,854,491	3,811,429	4,496,505
Operations	12,612,933	15,663,761	20,122,066	24,850,270	30,255,711	30,627,121	31,485,091
Recreation & Land Use	461,196	480,654	511,756	534,433	605,257	740,262	711,200
Wastewater Services	4,994,557	5,002,254	5,581,511	6,248,195	6,271,514	7,223,761	7,083,656
Laboratory Services	337,564	435,819	538,302	594,524	641,059	700,000	700,000
Rentals	278,655	260,334	269,495	382,364	368,345	355,497	354,150
Administrative & General	1,886,065	2,014,919	2,130,695	2,326,112	2,389,963	2,713,124	2,597,540
Miscellaneous Income	2,232,807	1,451,511	1,884,217	2,008,229	2,249,902	1,876,436	1,700,027
Total	26,626,112	29,387,353	34,688,262	40,708,340	46,799,803	48,047,630	49,128,169

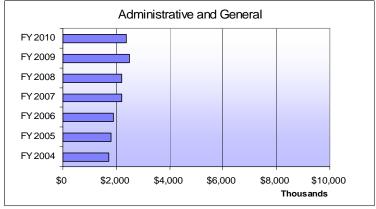


Historical Operating Expenses









Operating Expense Trend

The following table identifies the expense trends over the last seven years for all of GBRA's operations:

	FY 2004	FY 2005	FY 2006	FY 2007	FY 2008	FY 2009	FY 2010
Expenses	Actual	Actual	Actual	Actual	Actual	Budget	Budget
Personnel Operating Supplies &	8,162,288	8,618,247	9,364,610	10,487,720	10,835,398	12,572,170	12,141,580
Services	9,034,504	8,935,266	10,143,198	12,822,632	13,927,255	13,234,583	12,842,896
Maintenance and Repairs	1,864,292	2,061,239	2,098,093	2,615,881	3,478,630	3,341,334	3,282,500
Administrative and General	1,727,978	1,807,802	1,893,579	2,205,286	2,209,584	2,481,203	2,373,406
Total	20,789,063	21,422,554	23,499,480	28,131,519	30,450,867	31,629,290	30,640,382



Rates and Rate Structures

GENERAL DIVISION	2008 Budget	2009 Budget	2010 Budget
Administrative & General Charge	32%	32%	32%
GUADALUPE VALLEY HYDRO DIVISON	2008 Budget	2009 Budget	2010 Budget
Energy Charge	\$0.0202/kWh	\$0.0202/kWh	\$0.0350/kWh
Facility Charge	\$100,000/mo.	\$100,000/mo.	\$100,000/mo.
Subordination Rate	\$5.00/AF	\$5.00/AF	\$5.00/AF
Hydro Modification Permit Fee	\$300.00/permit	\$300.00/permit	\$300.00/permit
RURAL UTILITIES DIVISION	2008 Budget	2009 Budget	2010 Budget
Reconnect Fee	\$500.00	\$500.00	\$500.00
Transfer Fee	\$40.00	\$40.00	\$40.00
NSF Fee	\$25.00	\$25.00	\$25.00
Late Charge Penalty	5% of monthly fee	5% of monthly fee	5% of monthly fee
Trucked Wastewater	\$60.00/1,000 gal	\$60.00/1,000 gal	\$60.00/1,000 gal
Shadow Creek WWTP:			
Monthly Sewer Rate	\$35.00/unit	\$35.00/unit	\$35.00/unit
Canyon Park WWRS:			
1. Tap Fee	\$1,450.00/unit	\$1,450.00/unit	\$1,450.00/unit
2. Condos, Houses & Laguna Park Units			
Monthly Sewer Rate	\$41.00/unit	\$41.00/unit	\$41.00/unit
3. Car Wash	\$82.00/mth.	\$82.00/mth.	\$82.00/mth.
Dunlap WWRS:			
1. Taps Fee: Long Creek (The Bandit)	\$1,300.00/unit	\$1,300.00/unit	\$1,300.00/unit
Taps Fee: Legends Pond & others	\$2,577.00/unit	\$2,577.00/unit	\$2,577.00/unit
2. Inspection Fee	\$50.00/unit	\$50.00/unit	\$50.00/unit
3. Monthly Sewer Fee	\$40.00/unit	\$44.00/unit	\$45.00/unit
Springs Hill WWRS:			
City of Seguin Treatment Fee	\$7.08/1,000 gal.	\$8.33/1,000 gal.	\$8.33/1,000 gal.
Wimberley WWTP:			
Deer Creek Rehabilitation Facility-Minimum	\$6,599/mth	\$7,543/mth	\$9,370/mth
Deer Creek Rehabilitation Facility-Cost/Thousand	\$20.00	\$20.00	\$25.60

Note: Rate changes and new rates are highlighted.



Rates and Rate Structures

WATER RESOURCES DIVISION	2008 Budget	2009 Budget	2010 Budget
Raw Water:			
Firm Water	\$100.00/AF	\$105.00/AF	\$105.00/AF
Recreation Rate	\$26.61/AF	\$26.61/AF	\$26.61/AF
Out-of-District Charge x Consumer Price Index Change	e \$30.30/AF	\$31.70/AF	\$31.91/AF
Regional RWDS:			
O&M Rate	\$0.115/1,000 gal.	\$0.150/1,000 gal.	\$0.150/1,000 gal.
Capacity Rate	\$100.00/gpm/yr.	\$109.50/gpm/yr.	\$109.50/gpm/yr.
Guadalupe Power Partners RWDS:			
O&M Rate	\$0.32/1,000 gal.	\$0.365/1,000 gal.	\$0.365/1,000 gal.
<u>IH 35 TWDS:</u>			
O&M Rate	\$0.225/1,000 gal.	\$0.24/1,000 gal.	\$0.24/1,000 gal.
Nolte Island Park:			
Site #1	\$200.00 minimum	\$225.00 minimum	\$225.00 minimum
	+ .75/person over 50		
Site #3	\$375.00 minimum	\$400.00 minimum	\$400.00 minimum
+	75/person over 100	+\$200.00/300+ people	+\$200.00/300+ people
Meadow Lake Leases:			
Site #1, 11, 12, 13	\$200.00	\$250.00	\$250.00
Site #2, 10	\$225.00	\$275.00	\$275.00
Site #3, 4	\$250.00	\$300.00	\$300.00
Site #5, 6, 7, 8, 9	\$275.00	\$325.00	\$325.00
Regional Laboratory:			
Ammonia Nitrogen-Non-distilled	\$22.00/test	\$24.00/test	\$24.00/test
Ammonia Nitrogen-Distilled	\$24.00/test	\$26.00/test	\$26.00/test
Demands-BOD	\$30.00/test	\$32.00/test	\$32.00/test
Demands-CBOD	\$32.00/test	\$32.00/test	\$32.00/test
Demands-COD	\$33.00/test	\$35.00/test	\$35.00/test
Ion Chromatography-Cl	\$19.00/test	\$20.00/test	\$20.00/test
Ion Chromatography-SO ₄	\$19.00/test	\$20.00/test	\$20.00/test
Ion Chromatography-NO ₂	\$23.00/test	\$25.00/test	\$25.00/test
Ion Chromatography-NO ₃	\$23.00/test	\$25.00/test	\$25.00/test
Ion Chromatography-F	\$23.00/test	\$23.00/test	\$23.00/test
Note: Rate changes and new rates are highlighted.			



Rates and Rate Structures

WATER RESOURCES DIVISION (cont.)	2008 Budget	2009 Budget	2010 Budget
Ion Chromatography-Ortho-P	\$23.00/test	\$25.00/test	\$25.00/test
Chlorophyll a/Pheophytin	\$47.00/test	\$51.00/test	\$51.00/test
E coli	\$22.00/test	\$25.00/test	\$25.00/test
Fecal Coliform	\$20.00/test	\$22.00/test	\$22.00/test
pН	\$10.00/test	\$11.00/test	\$11.00/test
Total Coliform	\$18.00/test	\$20.00/test	\$20.00/test
Solids Analysis-TSS	\$20.00/test	\$22.00/test	\$22.00/test
Solids Analysis-VSS	\$20.00/test	\$22.00/test	\$22.00/test
Total Hardness	\$25.00/test	\$26.00/test	\$26.00/test
Total Organic Carbon	\$39.00/test	\$44.00/test	\$44.00/test
Total Phosphorus	\$25.00/test	\$27.00/test	\$27.00/test
Turbidity	\$14.00/test	\$15.00/test	\$15.00/test
Chlorite	\$28.00/test	\$30.00/test	\$30.00/test
Total Trihalomethanes	N/A	N/A	\$90.00/test
Lake Wood Recreation Area:			
Island Lots	\$390.00/yr	\$440.00/yr	\$440.00/yr
Guest Parking for Lessees (2 days)	\$7.00	\$7.00	\$7.00
Annual Permit (LWRA only)	\$88.00/yr	\$115.00/yr	\$115.00/yr
Second Annual Permit	\$88.00/yr	\$115.00/yr	\$115.00/yr
Replacement Annual Permit	\$5.00	\$5.00	\$5.00
Boat Dock Leases	\$30.00/month	\$45.00/month	\$45.00/month
Day Use: Vehicle Entrance Fee	\$7.00/day	\$7.00/day	\$7.00/day
Day Use: Individual Entrance Fee	\$1.00/day	\$2.00/day	\$2.00/day
Overnight Camping Fees			
Tent Camper	\$18.00/night	\$20.00/night	\$20.00/night
RV/Trailer (30 amp) – Daily	\$21.00/night	\$23.00/night	\$23.00/night
RV/Trailer (30 amp) - Weekly (Apr.1-Sep.30)	\$130.00/week	\$133.00/week	\$133.00/week
RV/Trailer (30 amp) - Weekly (Oct.1-Mar.31)	\$100.00/week	\$112.00/week	\$112.00/week
RV/Trailer (30 amp) - Mthly (Apr.1-Sep.30)	\$400.00/month	\$450.00/month	\$450.00/month
RV/Trailer (30 amp) - Mthly (Oct.1-Mar.31)	\$350.00/month	\$360.00/month	\$360.00/month
RV/Trailer (50 amp) – Daily	\$25.00/night	\$26.00/night	\$26.00/night
RV/Trailer (50 amp) – Weekly	\$130.00/week	\$147.00/week	\$147.00/week
RV/Trailer (50 amp) – Monthly	\$460.00/month	\$510.00/month	\$510.00/month
Senior Citizen Camping (Oct 1-Mar 31)	\$20.00/night	\$20.00/night	\$20.00/night
Second Vehicle	\$7.00/night	\$8.00/night	\$8.00/night



Rates and Rate Structures

WATER RESOURCES DIVISION (cont.)	2008 Budget	2009 Budget	2010 Budget
Calhoun Canal System:			
Irrigation Rates			
Rice – 1 st Crop	First Crop \$100.00/acre	First Crop\$105.00/acre	First Crop\$112.00/acre
Rice – 2 nd Crop	2nd \$35.00/acre	2nd \$35.00/acre	2nd \$42.00/acre
Row Crop	\$26.00/acre	\$26.00/acre	\$32.00/acre
Pasture	\$26.00/acre	\$26.00/acre	\$32.00/acre
Crawfish	\$55.00/acre	\$55.00/acre	\$55.00/acre
Waterfowl	\$36.00/acre	\$36.00/acre	\$36.00/acre
Catfish	\$66.00/acre	\$66.00/acre	\$66.00/acre
Seadrift Coke LP	\$0.175/1,000 gal.	\$0.180/1,000 gal.	\$0.180/1,000 gal.
Ineos Nitriles	\$0.170/1,000 gal.	\$0.175/1,000 gal.	\$0.175/1,000 gal.
Other M&I Customers	\$0.135/1,000 gal.	\$0.140/1,000 gal.	\$0.140/1,000 gal.
Initial fill: crawfish, waterfowl & catfish water	\$0.135/1,000 gal.	\$0.140/1,000 gal.	\$0.140/1,000 gal.
WESTERN CANYON DIVISION	2008 Budget	2009 Budget	2010 Budget
Western Canyon WTP & TWDS:			
O&M Rate	\$0.87/1,000 gal.	\$0.92/1,000 gal.	\$0.92/1,000 gal.
Water Distribution Systems - Common Rates:			
Dry Tap Fee-monthly (Bulverde only)	\$40.00	\$40.00	\$40.00
Reconnection Fee: Water	\$100.00	\$100.00	\$100.00
Customer Service Inspection Fee	\$75.00	\$75.00	\$75.00
Transfer Fee	\$40.00	\$40.00	\$40.00
Tampering Fee	\$70.00+damages	\$70.00+damages	\$70.00+damages
NSF Fee	\$25.00	\$25.00	\$25.00
Late Charge Penalty	5% of monthly fee	5% of monthly fee	5% of monthly fee
Water - Connection Fees (Cordillera only)	\$1,650.00/unit	\$1,650.00/unit	\$1,650.00/unit
Capital Recover Fee (Bulverde only)	\$4,398/EDU	\$4,398/EDU	\$4,398/EDU



Rates and Rate Structures

Name	WESTERN CANYON DIVISION (cont.)	2008 Budget	2009 Budget	2010 Budget
Water Tap Fee-existing service line/new service line \$450/\$1,000 \$450/\$1,000 \$450/\$1,000 Water – Monthly Fees \$40.00/min. 2,000 gal. \$44.00/min. 2,000 gal. \$44.00/mi	Cordillera & Johnson Ranch WDS:			
Water - Monthly Fees	1. 5/8" Residential Meter			
\$40.00+\$3.60/1.000 \$44.00+	Water Tap Fee-existing service line/new service line	\$450/\$1,000	\$450/\$1,000	\$450/\$1,000
Water – Block Rate over 2,000 gal \$68.80+\$4.60/1,000 over 10,000 gal voer 10,000 gal \$72.80+\$4.60/1,000 372.80+\$4.60/1,000 \$72.80+\$4.60/1,000 \$72.80+\$4.60/1,000 \$72.80+\$4.60/1,000 \$72.80+\$4.60/1,000 \$72.80+\$4.60/1,000 over 10,000 gal voer 10,000 gal \$72.80+\$6.60/1,000 \$72.80+\$6.60/1,000 \$141.80+\$5.60/1,000 \$241.80+\$5.60/1,000 \$241.80+\$5.60/1,000 \$241.80+\$5.60/1,000 \$241.80+\$5.60/1,000 \$281.80+6.60/1	Water – Monthly Fees	\$40.00/min. 2,000 gal.	\$44.00/min. 2,000 gal.	\$44.00/min. 2,000 gal.
\$68.80+\$4.60/1,000 \$72.80+				
Water – Block Rate over 10,000 gal \$137.80+\$5.60/1,000 over 15,000 gal \$141.80+\$5.60/1,000 dover 15,000 gal \$141.80+\$5.60/1,000 \$141.80+\$5.60/1,000 \$141.80+\$5.60/1,000 \$141.80+\$5.60/1,000 \$141.80+\$5.60/1,000 \$141.80+\$5.60/1,000 \$141.80+\$5.60/1,000 \$141.80+\$5.60/1,000 \$141.80+\$5.60/1,000 \$220.000 gal over 25,000 gal over 25,000 gal \$221.80+6.60/1,000 \$221.80+6.60/1,000 \$221.80+6.60/1,000 \$221.80+6.60/1,000 \$221.80+6.60/1,000 \$221.80+6.60/1,000 \$221.80+6.60/1,000 \$221.80+6.60/1,000 \$221.80+6.60/1,000 \$221.80+6.60/1,000 \$221.80+6.80/1,000 \$221.80+6.80/1,000 \$221.80+6.80/1,000 \$221.80+81.20/1,000 \$221.	Water – Block Rate			
S137.80+\$5.60/1,000 S141.80+\$5.60/1,000 Over 25,000 gal S281.80+6.60/1,000 S281.80+8.80/1,000 S281.80+6.60/1,000 S281.80+8.80/1,000 S281.80+	Water Block Rate			
Water – Block Rate over 25,000 gal \$277.80+6.60/1,000 sex 1.80+6.60/1,000 \$281.80+6.60/1,000 \$2446.80+8.60/1,000 \$2446.80+8.60/1,000 \$2446.80+8.60/1,000 \$2446.80+8.60/1,000 \$2446.80+8.60/1,000 \$2446.80+8.60/1,000 \$2446.80+8.60/1,000 \$2466.80+8.60/1,000 \$226.00+8.60/1,000 \$226.00+8.60/1,000 \$226.00+8.60/1,000 \$226.00+8.60/1,000 \$226.00+8.60/1,000 \$226.00+8.60/1,000 \$226.00+8.60/1,000 \$226.00+8.60/1,000 \$226.00+8.60/1,000 \$226.00+8.60/1,000 \$249.60+8.60/1,000 \$249.60+8.60/1,000 \$249.60+8.60/1,000 \$249.60+8.60/1,000 \$249.60+8.60/1,000 \$249.60+8.60/1,000 \$249.60+8.60/1,000 \$249.60+8.60/1,000 \$249.60+8.60/1,000	water - Block Rate			
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Water – Block Rate over 50,000 gal \$442.80+8.60/1,000 over 50,000 gal \$446.80+8.60/1,000 over 50,000 gal \$446.80+8.60/1,000 \$446.80+8.60/1,000 \$446.80+8.60/1,000 \$446.80+8.60/1,000 \$446.80+8.60/1,000 \$446.80+8.60/1,000 \$446.80+8.60/1,000 \$446.80+8.60/1,000 \$446.80+8.60/1,000 \$446.80+8.60/1,000 \$446.80+8.60/1,000 \$446.80+8.60/1,000 \$446.80+8.60/1,000 \$6661.80+\$12.00/1,000 \$6661.80+\$12.00/1,000 \$6661.80+\$12.00/1,000 \$6661.80+\$12.00/1,000 \$6661.80+\$12.00/1,000 \$6661.80+\$12.00/1,000 \$6661.80+\$12.00/1,000 \$6661.80+\$12.00/1,000 \$6661.80+\$12.00/1,000 \$6661.80+\$12.00/1,000 \$6661.80+\$12.00/1,000 \$6661.80+\$12.00/1,000 \$6661.80+\$12.00/1,000 \$6661.80+\$12.00/1,000 \$6661.80+\$12.00/1,000 \$6661.80+\$12.00/1,000 \$661.80+\$12.00/1,000 \$661.80+\$12.00/1,000 \$661.80+\$12.00/1,000 \$661.80+\$12.00/1,000 \$661.80+\$12.00/1,000 \$661.80+\$12.00/1,000 \$661.80+\$12.00/1,000 \$661.80+\$12.00/1,000 \$661.80+\$12.00/1,000 \$661.80+\$12.00/1,000 \$661.80+\$12.00/1,000 \$6661.80+\$12.00/1,000 \$6661.80+\$12.00/1,000 \$6661.80+\$12.00/1,000 \$6661.80+\$12.00/1,000 \$6661.80+\$12.00/1,000 \$6661.80+\$12.00/1,000 \$6661.80+\$12.00/1,000 \$6661.80+\$12.00/1,000 \$6660.80+\$12.00/1,000 \$6660.	The state of the s			
Water – Block Rate over 75,000 gal \$657.80+\$12.00/1,000 over 75,000 gal \$661.80+\$12.00/1,000 over 75,000 gal \$661.80+\$12.00/1,000 over 75,000 gal \$661.80+\$12.00/1,000 over 100,000 gal \$661.80+\$12.00/1,000 \$100.00/1,000/1,000 \$100.00/1,000/1,000 <td>Water – Block Rate</td> <td></td> <td></td> <td></td>	Water – Block Rate			
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Water - Block Rate	Water – Block Rate			
2. 1" Commercial Meter Water Tap Fee-existing service line/new service line S530/\$1,300 Water – Monthly Fees \$100.00/min. 4,000 gal. \$104.00/min.				
Water Tap Fee-existing service line/new service line \$530/\$1,300 \$530/\$1,300 \$530/\$1,300 Water – Monthly Fees \$100.00/min. 4,000 gal. \$104.00/min. 4,000 gal. \$104.00/min. 4,000 gal. \$104.00/min. 4,000 gal. Water – Block Rate over 4,000 gal over 4,000 gal over 4,000 gal over 4,000 gal Water – Block Rate over 10,000 gal \$125.60+\$4.60/1,000 \$125.60+\$4.60/1,000 \$125.60+\$4.60/1,000 Water – Block Rate over 10,000 gal over 10,000 gal over 10,000 gal Water – Block Rate over 25,000 gal over 25,000 gal over 25,000 gal Water – Block Rate over 50,000 gal \$334.60+6.60/1,000 \$334.60+6.60/1,000 \$334.60+6.60/1,000 Water – Block Rate over 50,000 gal over 75,000 gal over 75,000 gal over 75,000 gal Water – Block Rate over 75,000 gal over 75,000 gal \$714.60+\$12.00/1,000 \$714.60+\$12.00/1,000 Water – Block Rate over 100,000 gal \$714.60+\$12.00/1,000 \$714.60+\$12.00/1,000 Water Tap Fee-existing service line/new service line \$650/\$1,900 \$650/\$1,900 \$650/\$1,900 Water – Monthly	Water – Block Rate	over 100,000 gal	over 100,000 gal	over 100,000 gal
Water – Monthly Fees \$100.00/min. 4,000 gal. \$104.00/min. 4,00	2. 1" Commercial Meter			
\$100.00+\$3.60/1,000 \$104.00+\$3.60/1,000 \$104.00+\$3.60/1,000 \$104.00+\$3.60/1,000 \$104.00+\$3.60/1,000 \$104.00+\$3.60/1,000 \$104.00+\$3.60/1,000 \$104.00+\$3.60/1,000 \$104.00+\$3.60/1,000 \$104.00+\$3.60/1,000 \$104.00+\$3.60/1,000 \$104.00+\$3.60/1,000 \$104.00+\$3.60/1,000 \$104.00+\$3.60/1,000 \$104.00+\$3.60/1,000 \$104.00+\$3.60/1,000 \$104.00+\$3.60/1,000 \$104.60+\$5.60/1,000	Water Tap Fee-existing service line/new service line	\$530/\$1,300	\$530/\$1,300	\$530/\$1,300
Water – Block Rate over 4,000 gal \$121.60+\$4.60/1,000 over 4,000 gal \$125.60+\$4.60/1,000 over 4,000 gal \$125.60+\$4.60/1,000 over 10,000 gal \$125.60+\$4.60/1,000 over 10,000 gal \$125.60+\$4.60/1,000 over 10,000 gal \$194.60+\$5.60/1,000 over 10,000 gal \$194.60+\$5.60/1,000 over 25,000 gal \$194.60+\$5.60/1,000 over 25,000 gal \$194.60+\$5.60/1,000 over 25,000 gal \$194.60+\$5.60/1,000 over 25,000 gal \$194.60+\$6.00/1,000 over 25,000 gal \$194.60+\$6.00/1,000 over 25,000 gal \$194.60+\$6.00/1,000 over 25,000 gal \$194.60+\$6.00/1,000 over 50,000 gal \$194.60+\$6.00/1,000 \$194.60+\$6.00/1,000 </td <td>Water – Monthly Fees</td> <td></td> <td></td> <td></td>	Water – Monthly Fees			
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Water – Block Rate over 10,000 gal \$190.60+\$5.60/1,000 over 10,000 gal \$194.60+\$5.60/1,000 over 10,000 gal \$194.60+\$5.60/1,000 over 10,000 gal \$194.60+\$5.60/1,000 \$194.60+\$5.60/1,000 \$194.60+\$5.60/1,000 \$194.60+\$5.60/1,000 \$194.60+\$5.60/1,000 \$194.60+\$5.60/1,000 \$194.60+\$5.60/1,000 \$194.60+\$5.60/1,000 \$194.60+\$5.60/1,000 \$194.60+\$5.60/1,000 \$194.60+\$5.60/1,000 \$194.60+\$6.60/1,000 <th< td=""><td>Water – Block Rate</td><td></td><td></td><td></td></th<>	Water – Block Rate			
\$190.60+\$5.60/1,000 \$194.60+\$5.60/1,000	W. D. I.D.			
Water – Block Rate over 25,000 gal \$330.60+6.60/1,000 over 25,000 gal \$334.60+6.60/1,000 over 25,000 gal \$334.60+6.60/1,000 over 50,000 gal \$334.60+6.60/1,000 \$334.60+6.60/1,000 \$334.60+6.60/1,000 \$334.60+6.60/1,000 \$334.60+6.60/1,000 \$334.60+6.60/1,000 \$349.60+8.60/1,000 \$499.60+8.60/1,	Water – Block Rate			
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Water – Block Rate over 50,000 gal \$495.60+8.60/1,000 over 50,000 gal \$499.60+8.60/1,000 over 50,000 gal \$499.60+8.60/1,000 over 75,000 gal \$499.60+8.60/1,000 \$714.60+\$12.00/1,000 \$650/\$	Water - Block Rate	_		
\$495.60+8.60/1,000 \$499.60+8.60/1,000 \$714.60+\$12.00/1,000 \$714.60+\$12	Water - Block Rate			
Water – Block Rate over 75,000 gal \$710.60+\$12.00/1,000 over 75,000 gal \$714.60+\$12.00/1,000 over 75,000 gal \$714.60+\$12.00/1,000 over 75,000 gal \$714.60+\$12.00/1,000 \$714.60+\$12.00/1,000 over 100,000 gal 3. 1.5" Commercial Meter Water Tap Fee-existing service line/new service line \$650/\$1,900 \$650/\$1,900 \$650/\$1,900 Water – Monthly Fees \$200.00/min. 8,000 gal. \$200.00+\$3.60/1,000 \$204.00/min. 8,000 gal. \$204.00+\$3.60/1,000 \$204.00+\$3.60/1,000 Water – Block Rate over 8,000 gal over 8,000 gal over 8,000 gal				
Water – Block Rate over 100,000 gal over 100,000 gal over 100,000 gal 3. 1.5" Commercial Meter \$650/\$1,900 \$650/\$1,900 \$650/\$1,900 Water Tap Fee-existing service line/new service line \$200.00/min. 8,000 gal. \$204.00/min. 8,000 gal. \$204.00/min. 8,000 gal. Water – Monthly Fees \$200.00/min. 8,000 gal. \$204.00/min. 8,000 gal. \$204.00/min. 8,000 gal. Water – Block Rate over 8,000 gal over 8,000 gal over 8,000 gal	Water – Block Rate			
3. 1.5" Commercial Meter Water Tap Fee-existing service line/new service line Water – Monthly Fees Water – Block Rate \$200.00/min. 8,000 gal. \$200.00+\$3.60/1,000 \$204.00+\$3.60/1,000 \$204.00+\$3.60/1,000 \$204.00+\$3.60/1,000 \$204.00+\$3.60/1,000 \$204.00+\$3.60/1,000 \$204.00+\$3.60/1,000 \$204.00+\$3.60/1,000 \$204.00+\$3.60/1,000 \$204.00+\$3.60/1,000 \$204.00+\$3.60/1,000 \$204.00+\$3.60/1,000 \$204.00+\$3.60/1,000 \$204.00+\$3.60/1,000 \$204.00+\$3.60/1,000 \$204.00+\$3.60/1,000 \$204.00+\$3.60/1,000 \$204.00+\$3.60/1,000 \$204.00+\$3.60/1,000 \$204.00+\$3.60/1,000		\$710.60+\$12.00/1,000	\$714.60+\$12.00/1,000	\$714.60+\$12.00/1,000
Water Tap Fee-existing service line/new service line \$650/\$1,900 \$650/\$1,900 \$650/\$1,900 Water – Monthly Fees \$200.00/min. 8,000 gal. \$204.00/min. 8,000 gal. \$204.00/min. 8,000 gal. \$204.00+\$3.60/1,000 Water – Block Rate over 8,000 gal over 8,000 gal over 8,000 gal over 8,000 gal	Water – Block Rate	over 100,000 gal	over 100,000 gal	over 100,000 gal
Water – Monthly Fees \$200.00/min. 8,000 gal. \$204.00/min. 8,000 gal. \$204.00/min. 8,000 gal. \$204.00/min. 8,000 gal. \$204.00/min. 8,000 gal. \$204.00+\$3.60/1,000 Water – Block Rate over 8,000 gal over 8,000 gal over 8,000 gal over 8,000 gal	3. 1.5" Commercial Meter			
\$200.00+\$3.60/1,000 \$204.00+\$3.60/1,000 \$204.00+\$3.60/1,000 Water – Block Rate over 8,000 gal over 8,000 gal over 8,000 gal	Water Tap Fee-existing service line/new service line	\$650/\$1,900	\$650/\$1,900	\$650/\$1,900
Water – Block Rate over 8,000 gal over 8,000 gal over 8,000 gal	Water – Monthly Fees			
	Water – Block Rate			
\$214.40+\$4.60/1,000 \$218.40+\$4.60/1,000 \$218.40+\$4.60/1,000				
Water – Block Rate over 12,000 gal over 12,000 gal over 12,000 gal	Water – Block Rate			
\$274.20+\$5.60/1,000 \$278.20+\$5.60/1,000 \$278.20+\$5.60/1,000	W. DI ID.			
Water – Block Rate over 25,000 gal over 25,000 gal over 25,000 gal	Water – Block Rate			
\$414.20+6.60/1,000 \$418.20+6.00/1,000 \$418.20+6.60/1,000 \$418.20+6.60/1,000 \$418.20+6.60/1,000 \$418.20+6.60/1,000 \$418.20+6.60/1,000 \$418.20+6.60/1,000 \$418.20+6.00/1,000 \$418.20+6.00/1,000 \$418.20+6.00/1,000 \$418.20+6.00/	Water Dlack Date			
Water – Block Rate over 50,000 gal over 50,000 gal s579.20+8.60/1,000 \$583.20+8.60/1,000 \$583.20+8.60/1,000	water - Diock Rate			
Water – Block Rate over 75,000 gal over 75,000 gal over 75,000 gal	Water - Block Rate			
\$794.20+\$12.00/1,000 \$798.20+\$12.00/1,000 \$798.20+\$12.00/1,000	water - Diver Nate			
Water – Block Rate over 100,000 gal over 100,000 gal over 100,000 gal	Water – Block Rate			



Rates and Rate Structures

WESTERN CANYON DIVISION (cont.)	2008 Budget	2009 Budget	2010 Budget
4. 2" Commercial Meter		_	
Water Tap Fee-existing service line/new service line	\$1,360/\$3,000 \$320.00/min. 16,000	\$1,360/\$3,000	\$1,360/\$3,000
Water – Monthly Fees		\$324.00/min. 16,000 gal. \$324.00+\$3.60/1,000	
Water – Block Rate	over 16,000 gal \$334.40+\$4.60/1,000	over 16,000 gal \$338.40+\$4.60/1,000	
Water – Block Rate	over 20,000 gal \$357.40+\$5.60/1,000	over 20,000 gal \$361.40+\$5.60/1,000	
Water – Block Rate	over 25,000 gal \$497.40+6.60/1,000	over 25,000 gal \$501.40+6.60/1,000	
Water – Block Rate	over 50,000 gal \$662.40+8.60/1,000	over 50,000 gal \$666.40+8.60/1,000	\$666.40+8.60/1,000
Water – Block Rate	over 75,000 gal \$877.40+\$12.00/1,000	over 75,000 gal \$881.40+\$12.00/1,000	
Water – Block Rate	over 100,000 gal	over 100,000 gal	over 100,000 gal
Comal Trace WDS: 1. 5/8" Residential Meter			
Water - Connection Fees	\$1,000.00	\$1,000.00	\$1,000.00
Water – Monthly Fees	\$40.00/min. 2,000 gal. \$40.00+\$3.60/1,000	\$44.00/min. 2,000 gal. \$44.00+\$3.60/1,000	\$44.00/min. 2,000 gal. \$44.00+\$3.60/1,000
Water – Block Rate	over 2,000 gal \$68.80+\$4.60/1,000	over 2,000 gal \$72.80+\$4.60/1,000	\$72.80+\$4.60/1,000
Water – Block Rate	over 10,000 gal \$137.80+\$5.60/1,000	over 10,000 gal \$141.80+\$5.60/1,000	\$141.80+\$5.60/1,000
Water – Block Rate	over 25,000 gal \$277.80+6.60/1,000	over 25,000 gal \$281.80+6.60/1,000	\$281.80+6.60/1,000
Water – Block Rate Water – Block Rate	over 50,000 gal \$442.80+8.60/1,000 over 75,000 gal	over 50,000 gal \$446.80+8.60/1,000 over 75,000 gal	\$446.80+8.60/1,000
Water – Block Rate	\$657.80+\$12.00/1,000 over 100,000 gal	\$661.80+\$12.00/1,000 over 100,000 gal	
Cordillera WWTP:	0ver 100,000 gar	0ver 100,000 gar	0ver 100,000 gar
Reconnection Fee: Wastewater	\$500.00	\$500.00	\$500.00
Transfer Fee	\$40.00	\$40.00	\$40.00
Tampering Fee	\$70.00+damages	\$70.00+damages	
NSF Fee	\$25.00	\$25.00	•
Late Charge Penalty	5% of monthly fee	5% of monthly fee	
Wastewater - Connection Fees	\$3,650/unit	\$3,750/unit	\$3,750/unit
Wastewater - Monthly Fees	\$55.00	\$60.00	\$60.00



Rates and Rate Structures

CALHOUN COUNTY RWS DIVISION	2008 Budget	2009 Budget	2010 Budget
Reconnect Fee/Trip Charge	\$40.00	\$40.00	\$40.00
Reconnect Fee/Trip Charge (after hours)	\$70.00	\$70.00	\$70.00
Transfer Fee	\$40.00	\$40.00	\$40.00
Tampering Fee	\$70.00+damages	\$70.00+damages	\$70.00+damages
Private Hand Valve Installation	\$70.00	\$70.00	\$70.00
NSF Fee	\$25.00	\$25.00	\$25.00
Late Charge Penalty	5% of monthly fee	5% of monthly fee	5% of monthly fee
Rural Water Distribution System:			
1. 5/8" Meter Tap/Membership Fees	\$1,000/\$1,200	\$1,000/\$1,200	\$1,000/\$1,200
Minimum Rates	Min. 2,000 gal. \$32.00	Min. 2,000 gal. \$34.00	Min. 2,000 gal. \$34.00
Block Rate	Over 2,000 gal. \$4.30/M	-	Over 2,000 gal. \$4.30/M
Dry Tap Rate	\$31.00/mth	\$33.00/mth	\$33.00/mth
2. ¾" Meter Tap/Membership Fees	\$1,000/\$2,300	\$1,000/\$2,300	\$1,000/\$2,300
Minimum Rates	Min. 3,000 gal. \$48.00	Min. 3,000 gal. \$51.00	Min. 3,000 gal. \$51.00
Block Rate	Over 3,000 gal. \$4.30/M	Over 3,000 gal. \$4.30/M	Over 3,000 gal. \$4.30/M
3. 1" Meter Tap/Membership Fees	\$1,300/\$3,100	\$1,300/\$3,100	\$1,300/\$3,100
Minimum Rates	Min. 4,000 gal. \$64.00	Min. 4,000 gal. \$68.00	Min. 4,000 gal. \$68.00
Block Rate	Over 4,000 gal. \$4.30/M	Over 4,000 gal. \$4.30/M	Over 4,000 gal. \$4.30/M
4. 1-1/2" Meter Tap/Membership Fees	\$1,900/\$6,900	\$1,900/\$6,900	\$1,900/\$6,900
Minimum Rates	Min. 8,000 gal. \$128.00	Min. 8,000 gal. \$136.00	Min. 8,000 gal. \$136.00
Block Rate	Over 8,000 gal. \$4.30/M	Over 8,000 gal. \$4.30/M	Over 8,000 gal. \$4.30/M
5. 2" Meter Tap/Membership Fees	\$2,100/\$15,500	\$2,100/\$15,500	\$2,100/\$15,500
Minimum Rates	Min. 16,000 gal. \$256.00	Min. 16,000 gal. \$272.00	Min. 16,000 gal. \$272.00
Block Rate	Over 16,000 gal. \$4.30/M	Over 16,000 gal. \$4.30/M	Over 16,000 gal. \$4.30/M
<u>Crestview Subdivision:</u>			
Monthly Sewer Fees	\$60.00/unit	\$62.00/unit	\$62.00/unit
New Tap	Tap @ cost	Tap @ cost	Tap @ cost
Reactivate Connection	\$210.00	\$210.00	\$210.00



Rates and Rate Structures

VICTORIA REGIONAL WWR DIVISION	2008 Budget	2009 Budget	2010 Budget
Lab Fees:			
BOD	\$29.00/test	\$29.00/test	\$29.00/test
TSS	\$18.00/test	\$18.00/test	\$18.00/test
pН	\$8.00/test	\$8.00/test	\$8.00/test
Chlorine	\$8.00/test	\$8.00/test	\$8.00/test
Septic Tank Waste	\$75.44/1,000 gal.	\$75.44/1,000 gal.	\$75.44/1,000 gal.
Hauler Annual Permit Fee	\$150.00	\$150.00	\$150.00
Site Inspection Fee	\$85.00	\$85.00	\$85.00
COLETO CREEK RECREATION SYSTEM	2008 Budget	2009 Budget	2010 Budget
Day Use Entrance Permit	\$8.00/day/4 people	\$8.00/day/4 people	\$8.00/day/4 people
Individual Passes	\$2.00	\$2.00	\$2.00
Annual Permit	\$115.00	\$120.00	\$120.00
Replacement Annual Permit	\$5.00	\$5.00	\$5.00
Duplicate Annual Permit	\$40.00	N/A	N/A
Camping Fee	\$25.00/night	\$26.00/night	\$26.00/night
Camping Fee Premium Sites Camping Holiday Rate (Easter, Memorial Day, 4 th	\$30.00/night	\$31.00/night	\$31.00/night
of July, Labor Day)	\$10.00/night extra chg. \$	-	-
Overflow Camping	\$18.00/night	\$20.00/night	\$20.00/night
Camping Extra Vehicle Charge	\$9.00/night	\$9.00/night	\$9.00/night
Camping Fee (Weekly: 10/1-3/31)	\$133.00/7 nights	\$140.00/7 nights	\$140.00/7 nights
Camping Fee (Monthly: 10/1-3/31)	\$345.00/30 nights	\$375.00/30 nights	\$375.00/30 nights
Senior Citizens Camping (10/1-3/31)	\$18.00/night	\$20.00/night	\$20.00/night
Monthly Parking Pass (1/couple: 10/1-3/31)	\$30.00/30 nights	\$45.00/30 nights	\$45.00/30 nights
Holding Tank Pumpout Fee	\$10.00/pumpout	\$10.00/pumpout	\$10.00/pumpout
Cabin Rental (Small Units)	\$50.00/night	\$55.00/night	\$55.00/night
Cabin Rental (Large Units)	\$70.00/night	\$75.00/night	\$75.00/night
Cabin Rental (Trailer Units)	\$100.00/night	\$100.00/night	\$100.00/night
Cabin Rental (Trailer Units)-Weekly	\$315.00/7 nights	\$350.00/7nights	\$350.00/7nights
Cabin Rental (Trailer Units)-Monthly Cabin Holiday Rate (Easter, Memorial Day, 4 th of July, Labor Day)	\$750.00/30 nights \$10.00/night extra chg. \$	\$900.00/30 nights	\$900.00/30 nights
•		-	
Group Picnic Shelter "C" (enclosed)	\$65.00/day	\$70.00/day	\$70.00/day
Group Picnic Shelter "D"	\$35.00/day	\$40.00/day	\$40.00/day
Boat/Trailer Storage	\$30.00/30 days	\$45.00/30 days	\$45.00/30 days



Rates and Rate Structures

COLETO CREEK RECREATION SYSTEM	2008 Budget	2009 Budget	2010 Budget
Lease Modification Fee	\$50.00/permit	\$60.00/permit	\$60.00/permit
Type I Lease (Minimum Annual Fee)	\$230.00/yr	\$250.00/yr	\$250.00/yr
Type II Lease (Minimum Annual Fee)	\$0.30/ft.	\$0.30/ft.	\$0.30/ft.
Lake Wood Common Area (Boat Channel)	\$70.00/lot/yr	\$75.00/lot/yr	\$75.00/lot/yr
Lake Wood Homeowners Park	\$35/off lake lot/yr	\$40/off lake lot/yr	\$40/off lake lot/yr
Twin Lake Homeowners Park	\$57/off lake lot/yr	\$63/off lake lot/yr	\$63/off lake lot/yr
Agricultural Leases (Annual), Minimum	\$50.00/yr	\$50.00/yr	\$50.00/yr
Agricultural Lease (Annual), Acreage Rate	\$7.00/yr	\$10.00/yr	\$10.00/yr
Bowhunting Fee (weekend)	\$100.00/hunter \$30.00/day	\$105.00/hunter \$30.00/day	\$105.00/hunter \$30.00/day
Photo Blind Use Fee	\$75.00/3 days	\$75.00/3 days	\$75.00/3 days
LULING WTP DIVISION	2008 Budget	2009 Budget	2010 Budget
Water Treatment Plant Charge	\$0.94/1,000 gal	\$0.94/1,000 gal	\$0.94/1,000 gal
Treated Water Delivery System O&M Charge	\$0.295/1,000 gal	\$0.305/1,000 gal	\$0.305/1,000 gal
CANYON HYDROELECTRIC DIVISION	2008 Budget	2009 Budget	2010 Budget
Energy Charge	\$0.0133/kWh	\$0.0133/kWh	\$0.0133/kWh
LOCKHART DIVISION	2008 Budget	2009 Budget	2010 Budget
Septic Tank Waste	\$62.00/1,000 gal.	\$62.00/1,000 gal.	\$62.00/1,000 gal.
Hauler Annual Permit Fee	\$150.00	\$150.00	\$150.00



Debt Information

The issuance of long-term debt requires that GBRA retain the services of outside professionals to assist with the administrative responsibilities accompanying the issuance of the debt. These professionals are chosen to ensure compliance with legal requirements and reduce total financing costs. These professionals will normally include a financial advisor, bond counsel, printer, trustee, underwriter, rating agency and paying agent. Other professionals, which are retained depending on the magnitude and complexity of the issue, include general counsel, underwriter counsel and bond insurer. The following table displays the financing team structure and current outside financial professionals engaged by GBRA:

	Contract Revenue Bonds	
Issuer - GBRA	Underwriters	Bond Purchasers
Financial Advisors First Southwest Co.	Underwriter Counsel	Bond Counsel McCall, Parkhurst & Horton
General CounselPaying Agent/RegistrarBond PrinterPOS/OS Printer	Rating Agency	Trustee

The funding of infrastructure or other capital improvement projects is derived from both equity and debt sources. That funding which is provided through equity includes revenue received from customers as well as contributions from developers. Capital improvement funding, which is provided from debt, includes short-term bank loans as well as to the issuance of longer-term contract revenue bonds. GBRA does not have the power of taxation nor does it derive any of its revenues from taxes; therefore, it issues no general obligation bonds. A summary of the projected August 31, 2010 balance for GBRA's current debt is shown on the following page. This schedule does not reflect the proposed loans/bonds totaling \$637,350 budgeted for this year. The proposed obligations for this budget year are listed below:

Division	Amount	Description
Dunlap WWTP (Construction Projects) Water Resources (Construction Projects)	\$620,000 \$17,350	Loan for capital improvements Proceeds from revenue bonds



	Date of	Final	Effective Interest	Original	Outs tanding	Retired During	Outs tanding	Retired During	Outstanding
S e rie s	Is s ue	Maturity	Rate	Amount	8/31/2008	FY 2009	8/31/2009	FY 2010	8/31/2010
OBLIGATIONS PAYABLE DIRECTLY B	Y GBRA								
RURAL UTILITIES DIVISION									
Wells Fargo Loan, Dunlap Construction WATER RESOURCE DIVISION	09/15/2005	2015	6.1%	\$4,400,000	\$4,156,118	\$ 133,209	\$4,022,909	\$ 141,335	\$3,881,574
U.S. Government Loan	01/01/1977	2026	2.5%	\$8,979,862	\$4,433,615	\$ 198,050	\$4,235,565	\$203,001	\$4,032,564
GE Capital Public Finance Loan, Equipment	03/15/2004	2014	4.8%	467,276	285,542	46,170	239,372	48,453	190,919
Old National Bancorp Loan, Lab Equipment	12/21/2005	2010	4.38%	65,000	29,780	13,395	16,385	13,993	2,392
JP Morgan Chase Bank Loan, Office Expansion	05/09/2006	2016	4.18%	1,600,000	1,226,667	160,000	1,066,667	160,000	906,667
Frost National Bank Loan, Equipment	05/26/2006	2011	4.95%	43,696	25,363	8,826	16,537	9,273	7,264
Luling Foundation Loan, Water Right Purchase	09/26/2006	2031	4.50%	584,706	541,860	13,916	527,944	14,543	513,40
Ussery Loan, Water Right Purchase	09/26/2006	2031	4.50%	343,496	318,325	8,175	310,150	8,543	301,607
American Bank of Texas Loan, Lab Equipment	12/29/2006	2010	4.20%	120,000	55,246	41,141	14,105	14,105	
General Improvement Revenue Bonds, 2002	09/27/2002	2027	3.35-4.80%	4,390,000	3,755,000	125,000	3,630,000	130,000	3,500,000
COLETO CREEK DIVISION	07/21/2002	2027	3.55 4.00%	4,570,000	3,733,000	23,000	3,030,000	20,000	3,500,000
Frost National Bank Loan	05/26/2006	2009	4.93%	13,609	3,593	3,593	-		
Total Obligations Payable Directly by GB	RA		_	\$21,007,645	\$ 14,831,109	\$751,475	\$ 14,079,634	\$743,246	\$13,336,388
OBLIGATIONS PAYABLE PURSUANT T WATER RESOURCE DIVISION	TO CONTE	RACTS							
Regional Raw Wtr Delivery System Bonds, San Ma	rcos								
1998	10/31/1999	2024	4.50-6.0%	9,735,000	7,415,000	325,000	7,090,000	340,000	6,750,000
Western Canyon Regional Water Supply Project Re 2003	04/01/2003	2033	3.0-5.25%	79,450,000	74,930,000	1,620,000	73,310,000	1,685,000	71,625,000
IH 35 Project Combined Revenue Bonds				.,,,,	,,,	3,,,,,,	, ,	3,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
2004A	12/07/2004	2037	3.0-4.15%	15,660,000	15,385,000	285,000	15,100,000	290,000	14,810,000
IH 35 Project Combined Revenue Bonds, Taxable	12/07/2004	2027	2.0.4.150/	5 205 000	5 225 000	75.000	5 100 000	90,000	£ 000 000
2004B RRWDS Combined Revenue Bonds	12/07/2004	2037	3.0-4.15%	5,305,000	5,235,000	75,000	5,160,000	80,000	5,080,000
2007A	09/15/2007	2039	5.0%	9,180,000	9,180,000		9,180,000	145,000	9,035,000
RRWDS Combined Revenue Bonds, Taxable									
2007B PORT LAVACA WATER TREATMENT PI	09/15/2007	2039	7.1%	5,775,000	5,775,000		5,775,000	60,000	5,715,000
			1.000/	400,000	205.465	0.444	207.254	0.446	250.04
Frost National Bank Loan	03/04/2008	2022	4.00%	400,000	395,467	8,111	387,356	8,446	378,910
Water Supply Revenue Refunding Bonds 2000	12/15/2000	2016	4.50-5.375%	3,265,000	2,080,000	215,000	1,865,000	230,000	1,635,000
VICTORIA REGIONAL WASTE DISPOSAL				-,,	_,,,	,	,,,,,,,,		4,,,,,,,
Regional Waste Disposal Refunding and Improven		Bonds							
1989	12/15/1989	2010	6.15-7.10%	3,645,000	1,305,000	435,000	870,000	435,000	435,000
Regional Waste Disposal Revenue Bonds									
1996	07/18/1996	2010	2.9-4.75%	3,750,000	990,000	315,000	675,000	330,000	345,000
LULING WATER TREATMENT PLANT DI Treated Water Delivery System Contract Revenue									
2004	05/01/2004	2030	3.0-5.0%	6,370,000	5,915,000	160,000	5,755,000	165,000	5,590,000
CANYON HYDROELECTRIC DIVISION									
Hydroelectric Project Revenue Refunding Bonds									
2002	04/15/2002	2014	3.5-4.75%	9,705,000	5,540,000	815,000	4,725,000	850,000	3,875,000
LOCKHART WAS TEWATER RECLAMATE Contract Revenue Bonds	ION DIVISIO	N							
1996	04/02/1996	2017	2.85%-4.55%	5,480,000	4,740,000	375,000	4,365,000	450,000	3,915,000
Total Contract Revenue Bonds			_	\$ 157,720,000	138,885,467	4,628,111	\$ 134,257,356	\$5,068,446	\$ 129,188,910
			_						



Debt Obligations – Amortization Schedules

DUNLAP WASTEWATER TREATMENT PLANT EXPANSION AMORTIZATION SCHEDULE FOR WELLS FARGO BANK LOAN

YR ENDING			TOTAL
AUGUST 31	PRINCIPAL	INTEREST	REQUIREMENTS
2010	\$141,335	\$241,087	\$382,422
2011	149,956	222,776	372,732
2012	159,103	222,776	381,879
2013	168,809	212,775	381,584
2014	179,106	202,163	381,269
2015	190,032	190,905	380,937
2016	3,034,568	92,554	3,127,122
	\$4,022,909	\$1,385,036	\$5,407,945

CANYON DAM AND RESERVOIR SCHEDULE AMORTIZATION SCHEDULE FOR U.S. GOVERNMENT LOAN

YR ENDING			TOTAL
AUGUST 31	PRINCIPAL	INTEREST	REQUIREMENTS
2010	\$203,001	\$105,889	\$308,890
2011	208,076	100,814	308,890
2012	213,278	95,612	308,890
2013	218,610	90,280	308,890
2014	224,075	84,815	308,890
2015	229,677	79,213	308,890
2016	235,419	73,471	308,890
2017	241,305	67,585	308,890
2018	247,337	61,553	308,890
2019	253,521	55,369	308,890
2020	259,859	49,031	308,890
2021	266,355	42,535	308,890
2022	273,014	35,876	308,890
2023	279,839	29,051	308,890
2024	286,835	22,055	308,890
2025	294,006	14,884	308,890
2026	301,358	7,532	308,890
	\$4,235,565	\$1,015,565	\$5,251,130

EOUIPMENT PURCHASES AMORTIZATION SCHEDULE FOR GE CAPITAL PUBLIC FINANCE LOAN

YR ENDING			TOTAL
AUGUST 31	PRINCIPAL	INTEREST	REQUIREMENTS
2010	\$48,453	\$10,672	\$59,125
2011	50,850	8,276	59,126
2012	53,365	5,760	59,125
2013	56,005	3,120	59,125
2014	30,699	550	31,249
	\$239,372	\$28,378	\$267,750



${\bf Debt\ Obligations-Amortization\ Schedules}$

LABORATORY EQUIPMENT AMORTIZATION SCHEDULE FOR OLD NATIONAL BANCORP LOAN

YEAR ENDING			TOTAL
AUGUST 31	PRINCIPAL	INTEREST	REQUIREMENTS
2010	\$13,993	\$439	\$14,432
2011	2,392	13	2,405
	\$16,385	\$ 452	\$16,837

OFFICE EXPANSION AMORTIZATION SCHEDULE FOR JP MORGAN CHASE LOAN AMORTIZATION SCHEDULE

YEAR ENDING			TOTAL
AUGUST 31	PRINCIPAL	INTEREST	REQUIREMENTS
2010	\$160,000	\$41,521	\$201,521
2011	160,000	34,833	194,833
2012	160,000	28,145	188,145
2013	160,000	21,457	181,457
2014	160,000	14,769	174,769
2015	160,000	8,081	168,081
2016	106,667	1,672	108,339
	\$1,066,667	\$150,478	\$1,217,145
	·		

EQUIPMENT AMORTIZATION SCHEDULE FROST NATIONAL BANK LOAN

YEAR ENDING			TOTAL
AUGUST 31	PRINCIPAL	INTEREST	REQUIREMENTS
2010	\$9,273	\$610	\$9,883
2011	7,264	151	7,415
	\$16,537	\$ 761	\$17,298



Debt Obligations – Amortization Schedules

WATER RIGHT PURCHASE AMORTIZATION SCHEDULE

VDEND	LULI	NG FOUNDATI	<u>ON</u>	<u>A</u> 1	BNER USSER	<u>Y</u>	CRAND
YREND AUG 31	PRINCIPAL	INTEREST	TOTAL	PRINCIPAL	INTEREST	TOTAL	GRAND TOTAL
2010	\$14,542.54	\$23,757.46	\$38,300.00	\$8,543.27	\$13,956.73	\$22,500.00	\$60,800.00
2011	15,196.96	23,103.04	38,300.00	8,927.72	13,572.28	22,500.00	60,800.00
2012	15,880.82	22,419.18	38,300.00	9,329.47	13,170.53	22,500.00	60,800.00
2013	16,595.46	21,704.54	38,300.00	9,749.29	12,750.71	22,500.00	60,800.00
2014	17,342.25	20,957.75	38,300.00	10,188.01	12,311.99	22,500.00	60,800.00
2015	18,122.66	20,177.34	38,300.00	10,646.47	11,853.53	22,500.00	60,800.00
2016	18,938.18	19,361.82	38,300.00	11,125.56	11,374.44	22,500.00	60,800.00
2017	19,790.39	18,509.61	38,300.00	11,626.21	10,873.79	22,500.00	60,800.00
2018	20,680.96	17,619.04	38,300.00	12,149.39	10,350.61	22,500.00	60,800.00
2019	21,611.60	16,688.40	38,300.00	12,696.12	9,803.88	22,500.00	60,800.00
2020	22,584.13	15,715.87	38,300.00	13,267.44	9,232.56	22,500.00	60,800.00
2021	23,600.41	14,699.59	38,300.00	13,864.48	8,635.52	22,500.00	60,800.00
2022	24,662.43	13,637.57	38,300.00	14,488.38	8,011.62	22,500.00	60,800.00
2023	25,772.24	12,527.76	38,300.00	15,140.35	7,359.65	22,500.00	60,800.00
2024	26,931.99	11,368.01	38,300.00	15,821.67	6,678.33	22,500.00	60,800.00
2025	28,143.93	10,156.07	38,300.00	16,533.65	5,966.35	22,500.00	60,800.00
2026	29,410.41	8,889.59	38,300.00	17,277.66	5,222.34	22,500.00	60,800.00
2027	30,733.88	7,566.12	38,300.00	18,055.15	4,444.85	22,500.00	60,800.00
2028	32,116.90	6,183.10	38,300.00	18,867.64	3,632.36	22,500.00	60,800.00
2029	33,562.16	4,737.84	38,300.00	19,716.68	2,783.32	22,500.00	60,800.00
2030	35,072.46	3,227.54	38,300.00	20,603.93	1,896.07	22,500.00	60,800.00
2031	36,650.72	1,649.28	38,300.00	21,530.95	969.05	22,500.00	60,800.00
=	\$527,943	\$314,657	\$842,600	\$310,149	\$184,851	\$495,000	\$1,337,600

LABORATORY EQUIPMENT AMORTIZATION SCHEDULE FOR AMERICAN BANK LOAN

YEAR ENDING			TOTAL
AUGUST 31	PRINCIPAL	INTEREST	REQUIREMENTS
2010	\$14,106	\$125	\$14,231
	\$14,106	\$ 125	\$14,231



Debt Obligations – Amortization Schedules

GENERAL IMPROVEMENT REVENUE BONDS, SERIES 2002 AMORTIZATION SCHEDULE

YEAR ENDING			TOTAL
AUGUST 31	PRINCIPAL	INTEREST	REQUIREMENTS
2010	\$130,000	\$156,635	\$286,635
2011	135,000	152,280	287,280
2012	145,000	147,623	292,623
2013	150,000	142,475	292,475
2014	155,000	137,000	292,000
2015	165,000	131,188	296,188
2016	175,000	124,753	299,753
2017	180,000	117,753	297,753
2018	190,000	110,283	300,283
2019	200,000	102,208	302,208
2020	210,000	93,608	303,608
2021	220,000	84,368	304,368
2022	230,000	74,468	304,468
2023	245,000	63,888	308,888
2024	255,000	52,250	307,250
2025	270,000	40,138	310,138
2026	280,000	27,313	307,313
2027	295,000	14,013	309,013
	\$3,630,000	\$1,772,244	\$5,402,244

REGIONAL RAW WATER DELIVERY SYSTEM CONTRACT REVENUE BONDS, SERIES 1998, (CITY OF SAN MARCOS, TEXAS PORTION) AMORTIZATION SCHEUDLE

YR ENDING AUGUST 31	PRINCIPAL	INTEREST	TOTAL REQUIREMENTS
2011	\$340,000 *	\$314,383 *	\$654,383
2012	355,000	299,440	654,440
2013	370,000	283,668	653,668
2014	385,000	266,865	651,865
2015	405,000	249,090	654,090
2016	420,000	230,528	650,528
2017	440,000	211,178	651,178
2018	460,000	190,698	650,698
2019	485,000	168,963	653,963
2020	505,000	145,940	650,940
2021	530,000	121,618	651,618
2022	555,000	95,981	650,981
2023	585,000	69,638	654,638
2024	610,000	42,750	652,750
2025	645,000	14,513	659,513
	\$7,090,000	\$2,705,253	\$9,795,253

^{*} The principal and related interest are due September 1, but are paid by August 31 in the prior fiscal year



Debt Obligations – Amortization Schedules

CONTRACT REVENUE BONDS, SERIES 2003 WESTERN CANYON REGIONAL WATER SUPPLY PROJECT AMORTIZATION SCHEDULE

TOTAL			YEAR ENDING
REQUIREMENTS	INTEREST	PRINCIPAL	AUGUST 31
\$5,319,52	\$3,634,525	\$1,685,000	2010
5,322,12	3,567,125	1,755,000	2011
5,321,92	3,496,925	1,825,000	2012
5,320,67	3,405,675	1,915,000	2013
5,319,07	3,329,075	1,990,000	2014
5,319,47	3,249,475	2,070,000	2015
5,320,80	3,140,800	2,180,000	2016
5,321,35	3,026,350	2,295,000	2017
5,320,86	2,905,863	2,415,000	2018
5,319,07	2,779,075	2,540,000	2019
5,320,72	2,645,725	2,675,000	2020
5,320,28	2,505,288	2,815,000	2021
5,322,50	2,357,500	2,965,000	2022
5,319,25	2,209,250	3,110,000	2023
5,318,75	2,053,750	3,265,000	2024
5,320,50	1,890,500	3,430,000	2025
5,319,00	1,719,000	3,600,000	2026
5,319,00	1,539,000	3,780,000	2027
5,320,00	1,350,000	3,970,000	2028
5,321,50	1,151,500	4,170,000	2029
5,318,00	943,000	4,375,000	2030
5,319,25	724,250	4,595,000	2031
5,319,50	494,500	4,825,000	2032
5,318,25	253,250	5,065,000	2033
\$127,681,40	\$54,371,401	\$73,310,000	



Debt Obligations – Amortization Schedules

COMBINATION CONTRACT REVENUE BONDS, SUBORDINATE-SERIES 2004A&B WATER RESOURCES DIVISION REVENUE, AND SURPLUS WATER PROJECT REVENUE BONDS (IH35 PROJECT) AMORTIZATION SCHEDULE

	SERIES 2004A BONDS				E SERIES 2004	IR RONDS	
YREND	SER	IES 2004A BO	2004A	TAXABL	E SERIES 2004	2004B	GRAND
AUG 31	PRINCIPAL	INTEREST	TOTAL	PRINCIPAL	INTEREST	TOTAL	TOTAL
2010	\$290,000	\$703,737	\$993,737	\$80,000	\$295,770	\$375,770	\$1,369,507
2011	300,000	694,675	994,675	85,000	291,370	376,370	1,371,045
2012	310,000	684,775	994,775	90,000	286,695	376,695	1,371,470
2013	320,000	673,925	993,925	95,000	281,745	376,745	1,370,670
2014	335,000	662,325	997,325	100,000	276,520	376,520	1,373,845
2015	345,000	649,762	994,762	105,000	271,020	376,020	1,370,782
2016	360,000	636,825	996,825	110,000	265,245	375,245	1,372,070
2017	370,000	622,425	992,425	115,000	259,195	374,195	1,366,620
2018	385,000	607,625	992,625	125,000	252,870	377,870	1,370,495
2019	405,000	591,744	996,744	130,000	245,995	375,995	1,372,739
2020	420,000	574,025	994,025	135,000	238,845	373,845	1,367,870
2021	440,000	555,650	995,650	145,000	231,420	376,420	1,372,070
2022	460,000	533,650	993,650	150,000	223,010	373,010	1,366,660
2023	485,000	510,650	995,650	160,000	214,310	374,310	1,369,960
2024	510,000	486,400	996,400	170,000	205,030	375,030	1,371,430
2025	535,000	460,900	995,900	180,000	195,170	375,170	1,371,070
2026	560,000	435,487	995,487	190,000	184,730	374,730	1,370,217
2027	585,000	408,887	993,887	200,000	173,710	373,710	1,367,597
2028	615,000	381,100	996,100	215,000	162,110	377,110	1,373,210
2029	645,000	351,887	996,887	225,000	149,640	374,640	1,371,527
2030	675,000	321,250	996,250	240,000	136,590	376,590	1,372,840
2031	705,000	287,500	992,500	255,000	122,670	377,670	1,370,170
2032	740,000	252,250	992,250	270,000	107,880	377,880	1,370,130
2033	780,000	215,250	995,250	285,000	92,220	377,220	1,372,470
2034	820,000	176,250	996,250	300,000	75,690	375,690	1,371,940
2035	860,000	135,250	995,250	315,000	58,290	373,290	1,368,540
2036	900,000	92,250	992,250	335,000	40,020	375,020	1,367,270
2037	945,000	47,250	992,250	355,000	20,590	375,590	1,367,840
	\$15,100,00	\$12,753,704	\$27,853,704	\$5,160,000	\$5,358,350	\$10,518,350	\$38,372,054



Debt Obligations – Amortization Schedules

COMBINATION CONTRACT REVENUE BONDS, SUBORDINATE-SERIES 2007A&B WATER RESOURCES DIVISION REVENUE, AND SURPLUS WATER PROJECT REVENUE BONDS (RRWDS PROJECT) AMORTIZATION SCHEDULE

YREND	SER	IES 2007A BO	NDS 2007A	TAXABL	E SERIES 2007	7 <u>B BONDS</u> 2007B	GRAND
AUG 31	PRINCIPAL	INTEREST	TOTAL	PRINCIPAL	INTEREST	TOTAL	TOTAL
2010	\$145,000	\$459,000	\$604,000	\$60,000	\$408,292.50	\$468,292.50	\$1,072,292.50
2011	145,000	452,000	597,000	65,000	404,050.50	469,050.50	1,066,050.50
2012	150,000	444,750	594,750	70,000	399,455.00	469,455.00	1,064,205.00
2013	160,000	437,250	597,250	75,000	394,506.00	469,506.00	1,066,756.00
2014	170,000	429,250	599,250	80,000	389,203.50	469,203.50	1,068,453.50
2015	175,000	420,750	595,750	85,000	383,547.50	468,547.50	1,064,297.50
2016	185,000	412,000	597,000	90,000	377,538.00	467,538.00	1,064,538.00
2017	195,000	402,750	597,750	100,000	371,175.00	471,175.00	1,068,925.00
2018	205,000	393,000	598,000	105,000	364,105.00	469,105.00	1,067,105.00
2019	215,000	382,750	597,750	110,000	356,681.50	466,681.50	1,064,431.50
2020	225,000	372,000	597,000	120,000	348,904.50	468,904.50	1,065,904.50
2021	235,000	360,750	595,750	130,000	340,420.50	470,420.50	1,066,170.50
2022	250,000	349,000	599,000	135,000	331,229.50	466,229.50	1,065,229.50
2023	260,000	336,500	596,500	145,000	321,685.00	466,685.00	1,063,185.00
2024	275,000	323,500	598,500	155,000	311,433.50	466,433.50	1,064,933.50
2025	285,000	309,750	594,750	170,000	300,475.00	470,475.00	1,065,225.00
2026	300,000	295,500	595,500	180,000	288,456.00	468,456.00	1,063,956.00
2027	315,000	280,500	595,500	195,000	275,730.00	470,730.00	1,061,230.00
2028	330,000	264,750	594,750	205,000	261,943.50	466,943.50	1,066,693.50
2029	350,000	248,000	598,000	220,000	247,450.00	467,450.00	1,065,450.00
2030	365,000	230,500	595,500	235,000	231,896.00	466,896.00	1,062,396.00
2031	385,000	212,250	597,250	255,000	215,281.50	470,281.50	1,067,531.50
2032	405,000	193,000	598,000	270,000	197,253.00	467,253.00	1,065,253.00
2033	425,000	172,750	597,750	290,000	178,164.00	468,164.00	1,065,914.00
2034	445,000	151,500	596,500	310,000	157,661.00	467,661.00	1,064,161.00
2035	470,000	129,250	599,250	335,000	135,744.00	470,744.00	1,069,994.00
2036	490,000	105,750	595,750	355,000	112,059.50	467,059.50	1,062,809.50
2037	515,000	81,250	596,250	380,000	86,961.00	466,961.00	1,063,211.00
2038	540,000	55,500	595,500	410,000	60,095.00	470,095.00	1,065,595.00
2039	570,000	28,500	598,500	440,000	31,108.00	471,108.00	1,069,608.00
	\$9,180,000	\$8,734,000	\$17,914,000	\$5,775,000	\$8,282,505	\$14,057,505	\$31,971,505



Debt Obligations – Amortization Schedules

PORT LAVACA WTP CLEARWELL FROST NATIONAL BANK AMORTIZATION SCHEDULE

YEAR ENDING			TOTAL
AUGUST 31	PRINCIPAL	INTEREST	REQUIREMENTS
2010	\$8,446.09	\$15,553.91	\$24,000.00
2011	8,795.06	15,204.94	24,000.00
2012	9,117.11	14,882.89	24,000.00
2013	9,535.15	14,464.85	24,000.00
2014	9,929.13	14,070.87	24,000.00
2015	10,339.38	13,660.62	24,000.00
2016	29,532.71	13,111.09	42,643.80
2017	49,974.80	11,312.80	61,287.60
2018	52,039.69	9,247.91	61,287.60
2019	54,189.84	7,097.76	61,287.60
2020	56,415.58	4,872.02	61,287.60
2021	58,759.83	2,527.77	61,287.60
2022	30,281.90	361.59	30,643.49
	\$387,356	\$136,369	\$523,725

WATER SUPPLY REVENUE BONDS AND REVENUE REFUNDING BONDS (CITY OF PORT LAVACA, TEXAS) SERIES 2000 AMORTIZATION SCHEDULE

YR ENDING AUGUST 31	PRINCIPAL	INTEREST	TOTAL REQUIREMENTS
2010	\$230,000	\$84,370	\$314,370
2011	240,000	73,500	313,500
2012	250,000	62,045	312,045
2013	265,000	49,810	314,810
2014	275,000	36,850	311,850
2015	295,000	22,875	317,875
2016	310,000	7,750	317,750
	\$1,865,000	\$337,200	\$2,202,200



Debt Obligations – Amortization Schedules

REGIONAL WASTE DISPOSAL REVENUE BONDS AND REFUNDING AND IMPROVEMENT REVENUE BONDS (CITY OF VICTORIA, TEXAS) SERIES 1993 AND 1989 AMORTIZATION SCHEDULE

YR ENDING	1989	1989 SERIES		SERIES	TOTAL
AUGUST 31	PRINCIPAL	INTEREST	PRINCIPAL	INTEREST	REQUIREMENTS
2010	\$435,000		\$330,000	\$24,060	\$789,060
2011	435,000		345,000	8,194	788,194
	\$870,000	\$0	\$675,000	\$32,254	\$1,577,254

The 1989 series bonds maturing during fiscal years 2006 through 2011 are capital appreciation bonds, which were sold at a deep discount and with no stated interest rate. These bonds do not pay interest but rather mature at their face value which exceeds their original discounted sales price

CONTRACT REVENUE BONDS, SERIES 2004 TREATED WATER DELIVERY SYSTEM (CITY OF LOCKHART PROJECT)

YR ENDING			TOTAL
AUGUST 31	PRINCIPAL	INTEREST	REQUIREMENTS
2010	\$165,000	\$272,829	\$437,829
2011	175,000	266,029	441,029
2012	180,000	258,929	438,929
2013	190,000	251,434	441,434
2014	200,000	243,039	443,039
2015	205,000	233,926	438,926
2016	215,000	224,584	439,584
2017	225,000	214,791	439,791
2018	235,000	204,324	439,324
2019	250,000	192,669	442,669
2020	260,000	179,756	439,756
2021	275,000	166,047	441,047
2022	285,000	151,875	436,875
2023	300,000	137,250	437,250
2024	315,000	121,875	436,875
2025	335,000	105,625	440,625
2026	350,000	88,500	438,500
2027	370,000	70,500	440,500
2028	390,000	51,500	441,500
2029	405,000	31,625	436,625
2030	430,000	10,750	440,750
	\$5,755,000	\$3,477,857	\$9,232,857



Debt Obligations – Amortization Schedules

HYDROELECTRIC PROJECT REVENUE REFUNDING BONDS SERIES 2002, (CITY OF NEW BRAUNFELS, TEXAS PROJECT)

YR ENDING AUGUST 31	PRINCIPAL	INTEREST	TOTAL REQUIREMENTS
2010	\$850,000	\$215,438	\$1,065,438
2011	905,000	178,463	1,083,463
2012	945,000	138,190	1,083,190
2013	995,000	95,193	1,090,193
2014	1,030,000	48,925	1,078,925
	\$4,725,000	\$676,209	\$5,401,209

CONTRACT REVENUE BONDS SERIES 1996 (CITY OF LOCKHART PROJECT) AMORTIZATION SCHEDULE

YR ENDING AUGUST 31	PRINCIPAL	INTEREST	TOTAL REQUIREMENTS
2010	\$450,000	\$183,963	\$633,963
2011	475,000	164,300	639,300
2012	500,000	143,088	643,088
2013	525,000	120,406	645,406
2014	555,000	96,376	651,376
2015	585,000	70,865	655,865
2016	620,000	43,753	663,753
2017	655,000	14,901	669,901
	\$4,365,000	\$837,652	\$5,202,652



Capital Improvements

A capital improvements program was originally developed during FY 1997 and was embedded in the initial "Guadalupe-Blanco River Authority Five Year Financial Plan". The updated capital improvements program includes equipment requirements projected for the years 2010-2014. The capital improvements program assesses future infrastructure as well as other needed capital additions. Considerations that are included in the development of this program are customer demand, economic development, condition of existing infrastructure, and changing environmental regulations. An evaluation of all of these factors is important due to the high cost of the projects required to deliver the utility service to end use customers.

The capital improvements program is a financial planning tool subject to amendment as conditions change. In that respect, capital improvements that have been identified may be purchased in a different year than identified or not purchased at all if conditions do not warrant. The budgeted capital expenditures are assimilated into the annual budget without the need for long term, external financing unless otherwise noted.

General Division

DESCRIPTION	2010	2011	2012	2013	2014
Replacement Vehicle(s)	\$ 49,950	\$50,000	\$50,000	\$50,000	\$50,000
Server Upgrade - SQL	\$10,000				
Security Camera – Lobby	\$5,000				
Cisco Router – Seguin/Lockhart Radio	\$2,000				
Utility Billing Credit Card Equipment	\$2,000				
Other Computer Equipment		\$50,000	\$50,000	\$50,000	\$50,000
Office Furniture & Fixtures		\$10,000	\$10,000	\$10,000	\$10,000
TOTALS	\$68,950	\$120,000	\$120,000	\$120,000	\$120,000

The largest capital addition for FY 2010 is for the purchase of two vehicles to replace fleet units with high mileage and that have become more costly to repair and maintain due to their heavy use. The second largest addition for FY 2010 is for the purchase of information technology (IT) or computer equipment in the aggregate amount of \$12,000. These IT additions are part GBRA's efforts to upgrade hardware and software as each reach the end of the useful life or when the manufacturer ceases to support that generation of equipment.

The General Division's capital addition budget for FY 2010 has decreased compared to other years and as a result does not have a significant budget impact which requires rate increases or external funding. The internal sources of funding may come from the annual budget to the extent that the amount is recurring and will not cause an unreasonable budgetary impact.



Capital Improvements

Guadalupe Valley Hydroelectric Division

DESCRIPTION	2010	2011	2012	2013	2014
Spillgate Structural Repairs	\$173,000				
Dam, Levee, Structural Erosion Repairs	\$77,000				
Replace SCADA Remote Terminal Units	\$72,403	\$50,000			
Replacement Truck(s)	\$48,000	\$29,282	\$32,210	\$35,400	\$38,940
Replace Retainer Gate Hoist Structure		\$29,000	\$29,000	\$47,000	
Replace Outboard Boat Motor	\$2,500				
Replacement Office Furniture	\$2,000	\$2,200	\$2,300	\$2,400	\$2,500
Replacement Computer(s)	\$2,000	\$2,000	\$2,000	\$2,000	\$2,000
Gate Work Equipment Trailer		\$5,000			
Replace Hydro Retainer Gates					\$400,000
TOTALS	\$376,903	\$117,482	\$65,510	\$86,800	\$443,440

In FY 2010 five Supervisory Control and Data Acquisition (SCADA) System Remote Terminal Units (RTUs) and associated radios will be replaced. This equipment transmits data from the hydroelectric power plants, hydroelectric dams, electrical substations, and raw water pump stations to the central control room. The five radios and RTUs have been in service for twenty years.

Dam, levee, and structural erosion repairs as outlined in the Freese-Nichols Safety Inspection Reports will continue in FY 2010. Also, a retainer gate hoist structure at the Nolte hydroelectric power plant will be replaced.

Funds for the remaining items listed above will be provided by hydroelectric power sales and a \$91,000 interfund loan from GBRA's General Division.



Capital Improvements

Rural Utilities Division

DESCRIPTION	2010	2011	2012	2013	2014
Shadow Creek WWTP					
None					
	Φ. 0.	Φ. Ο	Φ 0	Φ. Δ	Φ. Ω
SUB-TOTALS	\$ 0	\$ 0	\$ 0	\$ U	\$ 0

Since the system is a relatively new system having started in earnest during FY 2007 and the plant was expanded recently, no capital improvements are projected beyond the FY 2010.



Capital Improvements

Rural Utilities Division (cont.)

DESCRIPTION	2010	2011	2012	2013	2014
Canyon Park WWTP:					
Canyon Park Plant Expansion	\$51,499				
Replacement Truck (1/4)	\$7,500		\$7,500		\$7,500
Camera/Locator (1/2)	\$4,600			***************************************	
Cable Machine (1/2)	\$1,000				
Storage Shed (1/4)	\$1,000				
Renovator (1/4)	\$500				
SUB-TOTALS	\$66,099	\$ 0	\$7,500	\$ 0	\$7,500

Capital improvements planned in FY 2010 include 1/4 the cost of a replacement truck, 1/2 the cost of a camera/locator and a cable machine for sewer line maintenance, 1/4 the cost of a shed to protect the tractor and equipment used at the bio-solids application site, and 1/4 the cost of a renovator to maintain the bio-solids application site. These improvements will be funded by revenues from customer billings.

The FY 2009 plant expansion project will be completed in FY 2010 at an estimated cost of \$51,499. The developers will assume the remaining cost of the project, resulting in no associated cost to the system and also, no rate increases are required for the Canyon Park Plant in FY 2010.

CBRA CUADALLIPE-BLANCO RIVER AUTHORITY

Fiscal Year 2010 Budget

Capital Improvements

Rural Utilities Division (cont.)

DESCRIPTION	2010	2011	2012	2013	2014
Dunlap WWTP:					
•					
Lakeside Pass North Extension	\$94,500				•
Pump Station Construction	\$85,000				
Oasis Pump Station	\$70,488	\$600,000			
River Bend Force Main	\$50,000				
Legend Pond Development	\$32,515	\$57,300			
White Wing Subdivision WW	\$29,683				
Replacement Truck (1/4)	\$7,500		\$7,500		\$7,500
Camera/Locator (1/2)	\$4,600				
Cable Machine (1/2)	\$1,000				
Storage Shed (1/4)	\$1,000				
Renovator (1/4)	\$500				
Emergency Generator		\$131,250			
Sludge Press and Building			\$418,000		
SUB-TOTALS	\$376,786	\$788,550	\$425,500	\$ 0	\$7,500

Capital improvements planned in FY 2010 include 1/4 the cost of a replacement truck, 1/2 the cost of a camera/locator and a cable machine for sewer line maintenance, 1/4 the cost of a shed to protect the tractor and equipment used at the bio-solids site, and 1/4 the cost of a renovator to maintain the bio-solids application site. Additionally in FY 2010, an extension of Lakeside Pass North at an estimated \$94,500 cost, Pump Station construction at an estimated \$85,000 cost, complete the initial phase of the Oasis Pump Station at an estimated \$70,488 cost, an upgrade of the River Bend Force Main at an estimated \$50,000 cost, a continuation of the Legend Pond Development at an estimated \$32,515 cost, and completion of the White Wing Subdivision Waste Water project at an estimated \$29,683 cost.

Plans in FY 2011 are to complete the Oasis Pump Station project at an estimated cost of \$600,000, install an emergency generator estimated to cost \$131,250 and complete the Legend Pond Development estimated to cost \$57,300.

A sludge press and building estimated to cost \$418,000 are planned in FY 2012. They will be required to accommodate the increased amount of sludge due to plant expansion and will be financed with a bank loan in order to spread the financial impact over several years.

The capital improvements listed above will be funded by revenues from customer billings, a bank loan and an interfund loan from GBRA's General Division.



Capital Improvements

Rural Utilities Division (cont.)

DESCRIPTION	2010	2011	2012	2013	2014
Northcliffe WWTP:					
Screenings Compactor	\$51,000				
Replacement Truck (1/4)	\$7,500		\$7,500		\$7,500
Storage Shed (1/4)	\$1,000				
Renovator (1/4)	\$500				
Rehabilitate Clarifier		\$25,000			
Upgrade Motor Control Center		\$10,000			
Chlorine Regulator		\$1,400		\$1,400	
Emergency Generator			\$75,000		
SUB-TOTALS	\$60,000	\$36,400	\$82,500	\$1,400	\$7,500

Capital improvements planned in FY 2010 include the installation of a Screenings Compactor at an estimated cost of \$51,000 which will be financed using currently existing restricted funds.

Additionally in FY 2010 are 1/4 the cost of a replacement truck, 1/4 the cost of a renovator and 1/4 the cost of a shed. The compactor will assist in removing solids at the influent bar screen. The truck is a maintenance vehicle with a utility bed. The renovator is a piece of equipment used to maintain the bio-solids site. The shed will be to protect the tractor and equipment stored at the bio-solids site.

These additional FY 2010 capital improvements listed above will be assimilated into the annual budget without the need for long-term external financing.



Capital Improvements

Rural Utilities Division (cont.)

DESCRIPTION	2010	2011	2012	2013	2014
Springs Hill WWTP:					
Replacement Truck (1/4)	\$7,500		\$7,500		\$7,500
Storage Shed (1/4)	\$1,000		Ψ7,500		Ψ1,300
Renovator (1/4)	\$500				
Land for Plant Expansion		\$17,100			
New Clarifier			\$250,000		
SUB-TOTALS	\$9,000	\$17,100	\$257,500	\$ 0	\$7,500

GBRA operates the wastewater treatment plant while the City of Seguin is responsible for the collection system. Capital improvements in FY 2010 include 1/4 cost of a replacement truck, 1/4 the cost of a renovator to maintain the bio-solids application site, and 1/4 the cost of a shed to protect the tractor and equipment used at the bio-solids site.

Although GBRA does not see the need for increased treatment capacity at this time, the purchase of land in FY2011 for plant expansion and a new clarifier in FY 2012 will be dependent on development and demand on the treatment plant.

With the exception of the new clarifier in FY 2012, all capital additions will be paid from normal operating revenues.



Capital Improvements

Rural Utilities Division (cont.)

DESCRIPTION	2010	2011	2012	2013	2014
Wimberley WWTP:					
Portable Storage Building	\$3,500				
GVID MODALY G	42.700	φ. ο	Φ. 0	φ. 0	Φ. 0
SUB-TOTALS	\$3,500	\$ 0	\$ 0	\$ 0	\$ 0

GBRA assumed operation of the 0.015 MGD Wimberley Wastewater Treatment Plant on February 5, 2004 and currently has one customer, the Deer Creek Rehabilitation Facility, a nursing home.

The portable building listed for purchase during FY 2010 will allow plant operators to perform process control tests at the plant, house equipment necessary for these tests, and provide shelter for spare parts located at the facility.

The Village of Wimberley and GBRA are proposing to replace or expand the plant in the future to serve the downtown business district; but design is pending the finalization of the preliminary engineering report (PER) for the wastewater collection system and treatment plant. Therefore, the timing and amount of the new plant associated with the Wimberley operation are pending the recommendations of the PER. Pending plant and collection system construction has eliminated the capital needs beyond FY 2010.



Capital Improvements

Rural Utilities Division (cont.)

DESCRIPTION	2010	2011	2012	2013	2014
Sunfield WWTP:					
None					
SUB-TOTALS	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
TOTALS RUD DIVISION	\$515,385	\$842,050	\$773,000	\$1,400	\$30,000

In June of 2006 a wastewater treatment plant operating agreement was signed between 2428 Partners L.P. and GBRA. Plant start-up occurred during late FY 2008, upon completion of construction of the 0.025 MGD Sunfield Wastewater Treatment Plant.

At that time, GBRA assumed operation of the plant. Since the plant is new, with no operating history, no capital improvements are projected during this five-year period.

CRPA

Fiscal Year 2010 Budget

Capital Improvements

Water Resources Division

DESCRIPTION	2010	2011	2012	2013	2014
Water Sales:					
Regional Raw Water DS	\$1,116,961				
Boat Ramp Rehab - Lake Wood	\$28,000				
Replacement Diversion Truck	\$21,000				
Siphon Gate Improvements	\$12,000				
Sunfield IH35 Delivery Point	\$8,500				
IH 35 Pipeline	\$5,310				
Kyle/Monarch Delivery Points	\$3,540				
Demolish Means House	\$3,263				
Water Right Acquisition		\$150,000	\$200,000	\$250,000	\$300,000
Information Systems Improvements		\$125,000			
Diversion System Rehabs		\$120,000			
Infrastructure Security		\$50,000	\$50,000	\$50,000	\$50,000
Truck/IT/Office Equip		\$40,000	\$40,000	\$40,000	\$40,000
Park Structures/Improvements		\$23,000	\$67,000	\$4,000	\$8,000
Rental Pavilion - Lake Wood		\$28,000			
Flow/Rainfall Monitors		\$20,000	\$20,000	\$20,000	\$20,000
GIS Programming		\$20,000	\$20,000	\$20,000	\$20,000
Non-Point Source Education		\$10,400			
Diversion Levee Rehab		\$10,000	\$10,000	\$10,000	\$10,000
Guadalupe/Comal Aerial Project		\$5,000			
Replacement Truck - Lake Wood			\$25,000		
Additional Showers - Lake Wood			\$9,000		
Dump Station - Lake Wood			\$5,000		
Roads & Pads Repairs - Lake Wood				\$8,000	
New Grounds Mower - Lake Wood					\$11,000
SUB-TOTALS	\$1,198,574	\$601,400	\$446,000	\$402,000	\$459,000

In FY 2010 construction of a new boat ramp to replace outdated existing ramp for a projected costs of \$69,000 with 75% of the expense being matched through a TPWD Boat Ramp Grant is planned. In FY 2011 construction of a 20'x40' Pavilion for local group gatherings is planned. In FY 2012 a dump station upgrade, additional showers and a replacement park vehicle are planned. And in FY 2013 road and campsite pad repairs are planned.

Capital additions within the Water Resource Division – LWRA will be funded through the Canyon Reservoir stored water sales, grants, and collected park use fees.



Several construction projects aggregating to \$1,134,311 are included in the Water Resource Division FY 2010 budget. The funds to pay for these projects will come from the proceeds of revenue bonds issued in prior years and revenue from customers. The aggregate amount of these funding sources is sufficient to pay all operating, capital, and debt related costs without the need to raise customer rates.

GBRA CUADALUPE-BLANCO RIVER AUTHORITY

Fiscal Year 2010 Budget

Capital Improvements

Water Resources Division (cont.)

DESCRIPTION	2010	2011	2012	2013	2014
Regional Laboratory:					
-					
Clean Rivers Program-All	\$160,341	\$143,000	\$143,000	\$143,000	\$143,000
Ion Chromatograph w/Autosampler	\$39,500				
180C Oven	\$5,000				
BOD Incubator	\$5,000				
Oil and Grease Controller	\$4,000				
Synergy Water Conditioning System	\$3,000				
BOD Meter & Probe Upgrade	\$2,400				
Autotitrator		\$22,000			
Ice Machine		\$2,000			
Inductively Coupled Plasma Unit			\$100,000		
Organic Analysis (GC/MS)				\$120,000	\$80,000
SUB-TOTALS	\$219,241	\$167,000	\$243,000	\$263,000	\$223,000

The Regional Laboratory's capital improvement items for FY 2010-2014 include its participation in the Clean Rivers Program (CRP), which is estimated to cost \$160,341 in FY 2010. The CRP program is administered under two-year contracts with the TCEQ. The program is fully funded by the TCEQ. In FY 2010 the existing DX120 Ion Chromatograph for the analysis of chloride, sulfate, nitrate, nitrite, orthophosphate, fluoride, chlorite and bromite in water that has been in service for 12 years, and in constant need of repair, will be replaced at an estimated cost of \$39,500. Coupling the lack of the service contract with the loss of revenue when the equipment is down for repairs makes the purchase of a replacement unit necessary in FY 2010.

Also in FY 2010, the Biochemical Oxygen Demand (BOD) Incubator will be purchased to increase the sample capacity and replace the 25 year old unit. A 180 Celsius oven and upgrades to the BOD meter and probe will be purchased in order to increase sample capacity and reduce overtime. An EPA-mandated procedure modification requires the purchase of a controller for the oil and grease apparatus.

In FY 2012, the purchase of an Inductively Coupled Plasma (ICP) unit is estimated at \$100,000. The ICP unit will supplement the graphite furnace currently being used for the analysis of heavy metals in water and wastewater. The ICP has the ability to analyze samples for multiple elements, with less interference, and with lower detection limits. The capability to perform analyses using the ICP and Organic Analysis equipment will add the capability to perform several new tests. The ICP and Organic Analysis equipment will be funded through a short-term bank loan in order to spread these costs over several years.



The Organic Analysis equipment, to be purchased in FY 2013 and FY 2014 will allow more in-depth testing of herbicides, pesticides, and other volatile and semi-volatile organic compounds such as trihalomethanes, BTEX (benzene), phenols and cresols for public water supplies.



Capital Improvements

Water Resources Division (cont.)

DESCRIPTION	2010	2011	2012	2013	2014
Calhoun Canal:					
Exelon Water Project	\$211,457				
Exelon Land R.O.W.	\$39,943				
1Ton Crew Cab Truck	\$30,000				
Exelon Definitive Agreement	\$15,000				
Tandem Axle Trailer	\$5,200				
Shop Welder	\$2,400				
Replacement Tractor		\$34,800			
Replacement Shredder		\$10,000			
Steinburg Canal Viability Study		\$4,000			
Canal Flow Study			\$8,000		
Canal Economic Study			\$5,000		
Main Canal Easements				\$30,000	\$50,000
Replacement Truck				\$24,000	
SUB-TOTALS	\$304,000	\$48,800	\$13,000	\$54,000	\$50,000

It is very important that the major arteries of the Canal System, without which GBRA's support of an agricultural base as well as its municipal raw water supply in Calhoun County would be severely limited, must be kept intact and functional. A viable irrigation infrastructure to support a strong and growing demand for commodities is important to Calhoun County in the long term.

The Steinburg Canal, however, is of less importance economically and there is considerable landowner desire for GBRA's abandonment of the lower portion, which has seen little use for many years. A review of successors and assigns on this canal is advisable and is scheduled for FY 2011.

The Exelon study project continues to project tremendous potential growth for the area economy and an uninterruptible water supply is an important part of the project concept. These funds are being paid in part by Exelon Corporation as they study the potential construction of a nuclear power plant in the vicinity of the Canal System. The remaining capital additions will be paid from revenues from customers, which are expected to increase, based on an approximate 5% increase in Canal Delivery Rates.



Capital Improvements

Water Resources Division (cont.)

DESCRIPTION	2010	2011	2012	2013	2014
San Marcos WTP:					
CL-17 On-Line Chlorine Monitor	\$4,500				
Replacement Truck				\$20,000	
2	•				
SUB-TOTALS	\$4,500	\$ 0	\$ 0	\$20,000	\$ 0

The San Marcos Water Treatment Plant is operating under a 10-year contract with the City of San Marcos that began December 2005. GBRA and the City have made improvements to the plant in the form of a plant expansion of 12 MGD that was completed in 2008.

The City has obtained re-rating of the plant to 21 MGD. The re-rating modifications include the above-mentioned expansion. These project enhancements should therefore preclude the need for additional capital additions within the planning horizon of this operating budget, with the exception of a CL-17 On-line Chlorine Monitor in FY 2010 and a replacement truck in FY 2013.



Capital Improvements

Water Resources Division (cont.)

DESCRIPTION	2010	2011	2012	2013	2014
Buda WWTP:					
Replacement Truck		\$28,000			
SUB-TOTALS	\$ 0	\$28,000	\$ 0	\$ 0	\$ 0
TOTALS WATER RES. DIVISION	\$1,726,315	\$845,200	\$702,000	\$739,000	\$732,000

A plant expansion completed by the City of Buda during FY 2007 and the proposed expansion by the City during FY 2010-2011 have reduced the capital needs over this 5-year planning period. The only exception is a planned replacement truck purchase in FY 2011.

The City of Buda, for which GBRA provides service, reimburses capital improvement expenditures made by this system as well as any debt related to capital improvements.



Capital Improvements

Western Canyon Division

DESCRIPTION	2010	2011	2012	2013	2014
Western Canyon WTP:					
-					
New Clean-In-Place Basin	\$100,000				
New Clean-In-Place Pump	\$4,500				
New Membrane Modules		\$180,000			
Generator - Amman Rd Pump Station		\$150,000			
Plant Expansion Study		\$45,000			
Distribution Truck		\$25,000			\$25,000
SCADA Upgrade		\$20,000			
Computer Equipment		\$3,000	\$3,000	\$3,000	\$3,000
Generator – Water Treatment Plant			\$250,000		
Backhoe			\$65,000	\$40,000	
Dump Truck			\$40,000	\$40,000	
Generator - Raw Water Pump Station				\$350,000	
Spare Raw Water Motor				\$60,000	
Plant Truck				\$25,000	
Trailer				\$10,000	
GLID THOTAL I	4104 500	4422.000	φ 25 0.000	Φ.Ε.Δ.Ο. Ο.Ο.Ο.	φ20.000
SUB-TOTALS	\$104,500	\$423,000	\$358,000	\$528,000	\$28,000

The Western Canyon Project including the Water Treatment Plant and transmission system became operational during FY 2006. Capital improvements for FY 2010 include the cost of constructing a new Clean-In-Place (CIP) Chemical Basin and purchasing a new CIP Pump. The purchase of New Membrane Modules has been deferred to FY 2011. Funds for the CIP Pump will be provided from customer revenues while the CIP Basin will be constructed using funds accumulated within this operation during previous years.

Backup generators for the water treatment plant, the raw water pump station and the Amman Road pump station have also been added to provide electricity during power outages. These have been spread over three additional fiscal years to minimize the effect upon rates. Together the capital items listed above will better facilitate the operation of this new plant and pipeline.



Capital Improvements

Western Canyon Division (cont.)

DESCRIPTION	2010	2011	2012	2013	2014
Cordillera WDS:					
New Truck		\$25,000			
SUB-TOTALS	\$ 0	\$25,000	\$ 0	\$ 0	\$ 0

The Cordillera Water Distribution System is a relatively new system having started in earnest during FY 2005.

Thus the only capital improvement planned for the five-year period is the purchase of a new truck at an estimated cost of \$25,000 in FY 2011. The operating contract that GBRA has with the developer for the system requires the developer to incur all capital improvement costs. Therefore, the funding for the improvement will be received from the developer.



Capital Improvements

Western Canyon Division (cont.)

DESCRIPTION	2010	2011	2012	2013	2014
Cordillera WWTP:					
Sewer Grinder Pumps (10)	\$22,000				
SUB-TOTALS	\$22,000	\$ 0	\$ 0	\$ 0	\$ 0

Within the Cordillera Wastewater Treatment Plant System, GBRA is responsible for purchasing and installing sewer pumps for each new customer.

The only capital improvement projected for the five-year period is the purchase of ten Sewer Grinder Pumps at an estimated cost of \$22,000. The funds to pay for these pumps and other improvements are received from a combination of customer connection revenue and developer payments.



Capital Improvements

Western Canyon Division (cont.)

DESCRIPTION	2010	2011	2012	2013	2014
Comal Trace WDS:					
New Ground Storage Tank		\$45,000			
Upgrade booster pump station			\$15,000		
SUB-TOTALS	\$ 0	\$45,000	\$15,000	\$ 0	\$ 0

The Comal Trace Water System is also a new system, which was purchased in December of 2006 and consists of four water wells, a distribution system and pump station that GBRA is responsible for operating and maintaining.

Capital improvements projected for the five-year period are \$45,000 for the cost of constructing a new ground storage tank in FY 2011 and upgrading the booster pump station in FY 2012 at a cost of \$15,000. The funds to pay the cost of these improvements are received from customer monthly water fee revenues.



Capital Improvements

Western Canyon Division (cont.)

DESCRIPTION	2010	2011	2012	2013	2014
Johnson Ranch WDS:					
None					
			•		
SUB-TOTALS	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
TOTALS WESTERN CANYON					
DIVISION	\$126,500	\$493,000	\$373,000	\$528,000	\$28,000

Within the Johnson Ranch Subdivision Water System, GBRA is responsible for operating and maintaining the distribution system.

There are no Capital improvements projected for the five-year period because currently the development consists of only one Elementary School.



Capital Improvements

Port Lavaca WTP Division

DESCRIPTION	2010	2011	2012	2013	2014
Pipe Gallery Leak Repair	\$12,000				
High Service Building Repair	\$9,000				
Clearwell #1 Rehab	\$6,000				
Clearwell #1 Demolition or Repairs		\$160,000			
Plant Road (Shared Cost)		\$15,000			
Septic System		\$5,000			
Bleach System			\$30,000		
Rehabilitate Restrooms			\$20,000		
Chemical Feed Pumps			\$12,000		
Security			\$5,000	\$5,000	\$5,000
Filter Covers				\$25,000	
Replace Flooring				\$8,000	
Expand Plant 6.0 mgd to 7.2 mgd					\$2,700,000
Rock Reservoir Erosion Control					\$60,000
TOTALS	\$27,000	\$180,000	\$67,000	\$38,000	\$2,765,000

With the new clearwell now operational, attention will be turned to an analysis for ultimate disposition of the old clearwell. An engineering inspection is scheduled. Also requiring attention is ground leakage near the filter gallery floor, and pump leakage in a hi-service pump barrel.

Conversion from gaseous chlorine to liquid bleach as a disinfectant in FY 2012 would improve the plant's safety posture for customers and staff. Customer growth of the service areas in the southern region of Calhoun County is expected to require expansion of the treatment plant.

The City of Port Lavaca, the Calhoun County Rural Water Supply Corporation, and the Port O' Connor Municipal Utility District reimburse the capital improvement expenditures made by the Port Lavaca Water Treatment Plant Division of GBRA.

GBRA CUADALUPE-BLANCO RIVER AUTHORITY

Fiscal Year 2010 Budget

Capital Improvements

Calhoun County RWS Division

DESCRIPTION	2010	2011	2012	2013	2014
Customer Meters	\$15,324	\$18,900	\$18,900	\$18,900	\$18,900
Meter Reading Program	\$ 11,400				
Travis Tanner Loop		\$ 6,500			
Crestview SCADA		\$4,300			
Six Mile Station Expansion		\$3,600	\$5,400	\$78,000	
Equipment Building			\$1,200		
Shady Acres				\$25,000	\$25,000
Expansion on Highway 238					\$40,000
Saddle Horn Extension					\$40,000
Green Lake Survey					\$25,000
Long Mott Road Extension					\$15,000
Bauer Road Project					\$12,000
TOTALS	\$33,300	\$33,300	\$25,500	\$121,900	\$175,900

A new meter reading program is necessary to replace the present system that is facing obsolescence. Rural Water will fence in new property in FY 2011 on Six Mile Road if a 3 to 5 acre parcel is received for service to a new subdivision. The Tanner Loop is an important step for providing more capacity in the most northerly area.

Steady, sustained growth of the customer base, annual review of service rates, and substantial water sales in dry weather are factors which allow the System to hold its own and preserve cash reserves to a reasonable extent. Smaller in-house waterline projects have been utilized with good success to expand service in a cost-effective manner. Eventually, the Highway 238 project will initiate service to southern areas of Calhoun County. Due to cost and low customer density, the Long Mott Road and other expansions are deferred. Engineering improvements for expanding to the Green Lake area have also been studied and indicate that customer density is presently too low for the financial commitment required.

Improvements in FY 2010 will be funded by a combination of customer revenue, tap and membership fees. Utilization of cash reserves acquired from the sale of water pumping, storage and distribution facilities in Port O'Connor several years ago is not anticipated.



Capital Improvements

Victoria Regional WWR Division

DESCRIPTION	2010	2011			
Replace Clarifier Weirs	\$35,000	\$35,000			
Replace Aerator	\$23,000	\$22,000			
Replace Headworks Grit Classifier		\$80,000			
Expand Effluent Flow Weirs		\$10,000			
Headworks Isolation Gates (2)		\$6,000			
Hach CL17		\$3,000			
Computer Equipment		\$2,000			
					,
TOTALS	\$58,000	\$158,000	\$ 0	\$ 0	\$ 0

The existing clarifier weirs are corroding and are in need of replacement. We have a total of four final clarifiers. Replacement of the clarifier weirs began in FY 2008, with one budgeted each year at an estimated cost of \$35,000 each until all have been replaced. The Flender surface aerators have been in service since 1990 and are starting to indicate some trouble with the gearboxes. It is our plan to begin replacing some of the aerators with a more economical unit.

The City of Victoria, for which GBRA provides service, reimburses capital improvement expenditures made by this division as well as any debt service related to capital improvements.



Capital Improvements

Coleto Creek Division

DESCRIPTION	2010	2011	2012	2013	2014
Coleto Creek Reservoir:					
Replacement Vehicle		\$20,000			
Replacement Shop Generator		\$6,000			
Utility Tractor w/Loader & Backhoe Attachm'ts			\$40,000		
Replace 15ft Shredder				\$12,000	
Replacement Vehicle					\$20,000
SUB-TOTALS	\$ 0	\$26,000	\$40,000	\$12,000	\$20,000

There are no planned equipment purchases for the Coleto Creek Reservoir Division in the FY 2010 budget.

Coleto Creek Power, LP, the current owner of the power plant located adjacent to the Coleto Creek Reservoir formerly owned by Central Power & Light Company (CP&L), for whom GBRA operates the cooling reservoir, reimburses funds for reservoir equipment purchases.



Capital Improvements

Coleto Creek Division (cont.)

DESCRIPTION	2010	20011	2012	2013	2014
Coleto Creek Recreation:					
Commercial Grounds Mower				\$10,000	
Replacement Truck		\$18,000			
Add Camping Cabin			\$12,000		
Replace Playground				\$12,000	
Campground Upgrades					\$25,000
SUB-TOTALS	\$ 0	\$18,000	\$12,000	\$22,000	\$25,000
TOTALS					
COLETO CREEK DIVISION	\$9,000	\$58,000	\$38,000	\$34,000	\$45,000

There are no capital improvements scheduled for FY 2010. In FY 2011 the park plans to replace a current park truck that has over 100,000 miles on it at a projected expense of \$18,000. In FY 2012 the park plans to construct a fifth camping cabin at a projected cost of \$12,000 to help meet the growing demand for cabins and to generate additional revenue. In FY 2013 the park plans to replace one of its existing commercial grounds mowers at a projected cost of \$10,000. A projected \$12,000 replacement is also planned for the oldest park playground, which is worn out after twenty five years of service. In FY 2014 the park plans to upgrade a portion of its existing campsites since after thirty years of use they are outdated and worn out, at a projected cost of \$25,000 with partial funding from a loan. All other improvement costs will be funded by park fees collected.



Capital Improvements

Luling WTP Division

DESCRIPTION	2010	2011	2012	2013	2014
R.O.C. Concrete Pad	\$8,000				
SCADA System Networking		\$25,000			
Luling High Service Pump Building		\$35,000			
Replacement Truck		\$30,000			
Plant Expansion Study			\$50,000		
500,000 gal. Clearwell				\$600,000	
Replace Chemical Bulk Storage Tanks (2)					\$40,000
TOTALS	\$8,000	\$90,000	\$50,000	\$600,000	\$40,000

In FY 2010, construction of a Roll Off Container (R.O.C.) Concrete Pad used to secure the large trailer mounted emergency generator during high wind events and is projected to cost \$8,000. The SCADA System Networking planned in FY 2011 is projected at a cost of \$25,000 and will provide full time monitoring of equipment and water treatment processes. Also in FY 2011, a Replacement Truck will be purchased at a cost of \$20,000 along with a New High Service Pump Building at a cost of \$35,000. In FY 2012, a Plant Expansion Study at a cost of \$50,000 is planned. This study will help determine the future needs of the plant and the surrounding area. In FY 2013, the addition of a 500,000-gallon Clearwell is estimated to cost \$600,000. The Clearwell will be needed to supply additional water demands due to the anticipated growth of the area. FY 2014 the replacement of two 29 year old fiberglass bulk storage tanks at a cost of \$40,000 will be required to insure the integrity and dependability of tanks.

The City of Luling and the City of Lockhart, for which GBRA provides water treatment service, reimburses capital improvement expenditures made by the Luling Water Treatment Plant Division as well as any debt service related to capital improvements. Due to the significance of many of these capital improvements, some of them will be financed thru five to ten year bank loans in order to avoid significant budget fluctuations.



Capital Improvements

Canyon Hydroelectric Division

DESCRIPTION	2010	2011	2012	2013	2014
None					
None	_				
TOTALS	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0

Capital improvement expenditures made by the Canyon Hydroelectric Division are reimbursed by New Braunfels Utilities (NBU) through energy sales. At this time, GBRA is not planning any capital improvements during this five-year period.



Capital Improvements

Lockhart Division

DESCRIPTION	2010	2011	2012	2013	2014
Lockhart WWTP:					
Quanti-Tray Sealer	\$4,000				
Upgrade Bar Screen @ FM20		\$100,000			
Concrete Road		\$30,000	\$30,000		
Replacement Truck			\$20,000		
SUB-TOTALS	\$4,000	\$130,000	\$50,000	\$ 0	\$ 0

The "Quanti-Tray" Sealer listed for FY 2010 is required to assist in bacterial analysis of the effluent from both plants and is driven by a change in the discharge permit issued by the TCEQ. The concrete road listed for FY 2011 and 2012 is a continuation of the plant road upgrade program to replace all asphalt roads within the FM 20 plant being damaged by the septage haulers and sludge disposal trucks. During FY 2010, plant staff will be working with an engineering firm to identify improvements to the amount of inorganic materials entering the plant process at FM 20. The bar screen project listed in FY 2011 will be for the purchase and installation of the equipment specified during the FY 2010 study.

The City of Lockhart, for which GBRA provides service, reimburses capital improvement expenditures made by this division as well as any debt service related to capital improvements. Thus prior to large purchases, GBRA consults with the City of Lockhart and utilizes bank loans to finance large capital additions in order to avoid significant budget fluctuations.



Capital Improvements

Lockhart Division (cont.)

DESCRIPTION	2010	2011	2012	2013	2014
Lockhart WTP:					
Replace Raw Line from Well Field	\$50,000	\$300,000			
Pump Station Motor Control Center		\$85,000			
New Well			\$1,000,000		
SUB-TOTALS	\$50,000	\$385,000	\$1,000,000	\$ 0	\$ 0
TOTALS					
LOCKHART DIVISION	\$54,000	\$515,000	\$1,050,000	\$ 0	\$ 0

The most significant capital improvement costs during the next five years relate to replacing water wells and transmission lines. These items are required due to the corrosive nature of the existing water supply as well as a growing water demand within the City of Lockhart.

The City of Lockhart, for which GBRA provides service, reimburses capital improvement expenditures made by this division as well as any debt service related to capital improvements.

\$34,000



Deferred Projects and Capital Improvement Items

As in previous years, some divisions of GBRA have inadequate manpower or financial resources to undertake all of the programs envisioned in their tactical objectives. The reasons for this vary with the circumstances of each division but can include limited customer growth, to the other extreme of rapidly accelerating demand for services thereby causing other projects to lose priority.

If circumstances change during FY 2010 whereas labor or financial resources are available to undertake the below listed programs, they may be brought to the GBRA Board of Directors for their consideration at that time.

General Division

2.	Property Acquisition\$ Parking Lot Paving and Striping	63,000
	Video Conference Equipment	
4.	Installation of Wheelchair Ramp	
	Subtotal \$	205,000
	adalupe Valley Hydroelectric Division	ΦΦΟ ΟΟΟ
1.	Replace Retainer Gate Hoist Structure	\$29,000

2. Gatework Equipment Trailer________

Dunlap Wastewater Treatment Plant System

1.	Emergency Generator	\$131,250
	Subtotal	\$131.250

Calhoun Canal System

Subtotal

1.	Replacement Tractor	<u>\$34,800</u>
	Subtotal	\$34,800

Western Canyon Water Treatment Plant System

1.	New Membrane Modules	\$180,000
	Subtotal	\$180.000



Port Lavaca Water Treatment Plant Division
1. Plant Road (Shared Cost)
Calhoun County Rural Water System Division
1. Travis Tanner Loop. \$6,500 2. Six Mile Station Expansion \$3,600 Subtotal \$10,100
Victoria Regional Waste Water Reclamation Division
1. Computer Equipment\$2,000 Subtotal\$2,000
Luling Water Treatment Plant Division
1. SCADA System Networking
Lockhart Waste Water Treatment Plant System
1. Concrete Road
GRAND TOTAL <u>\$667,150</u>

GBRA

Fiscal Year 2010 Budget

Budget Summary

Division: Guadalupe-Blanco River Authority

Description

The Guadalupe-Blanco River Authority (GBRA) is a political subdivision of the State of Texas, created in 1935 by an act of the Texas Legislature (Vernon's Civil Statutes, Article 8280-106). GBRA was established to develop, conserve and protect the water resources of the Guadalupe River basin. Its statutory district begins near the headwaters of the Guadalupe and Blanco rivers, ends at San Antonio Bay, and includes Kendall, Comal, Hays, Caldwell, Guadalupe, Gonzales, DeWitt, Victoria, Calhoun, and Refugio counties.

Organizational Goals

1. Public Communication & Education Priority

- Objective 1: Enhance communication & education programs.
- Objective 2: Strengthen ties to customers.
- Objective 3: Increase public involvement and identification.

2. Human Resource Priority

- Objective 1: Identify and plan for staffing needs.
- Objective 2: Use the Human Resources Department more effectively.
- Objective 3: Review the employee performance assessment process.
- Objective 4: Initiate succession planning & enhance knowledge and exterise of supervisory staff.
- Objective 5: Re-evaluate HR policies for effectiveness.
- Objective 6: Review and enhance employee benefit programs.

3. Financial Resources Policy

- Objective 1: Conduct rate reviews to bring rates in line with project needs.
- Objective 2: Explore grant opportunities.
- Objective 3: Identify financial reserve goals.
- Objective 4: Review budget policy.
- Objective 5: Update and rewrite the Five Year Financial Plan.
- Objective 6: Encourage retail operations.

4. Project and Program Development

- Objective 1: Undertake and complete needed studies in a timely manner.
- Objective 2: Complete planning and seek permit amendments for new initiatives.
- Objective 3: Finish design and construction on facilities and projects spanning up to the next 10 years.
- Objective 4: Research and develop new areas for growth in water operations.



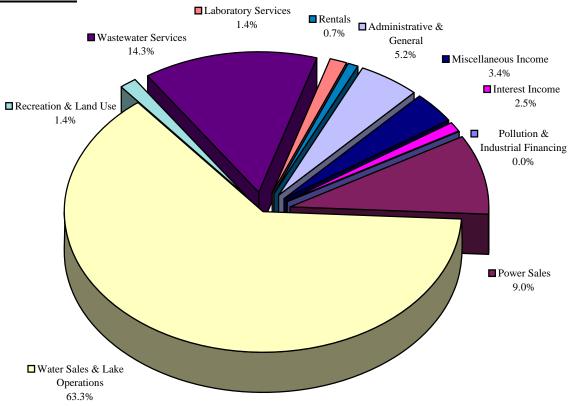


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Budget Summary

REVENUES

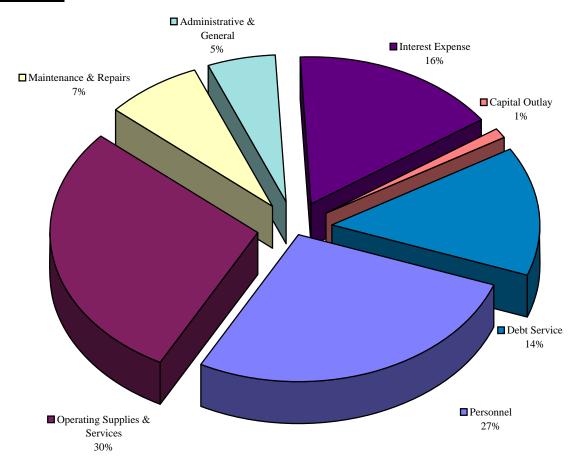


	FY 2008	FY 2009	FY 2010
Revenues	Actual	Budget	Budget
Pollution & Industrial Financing	163,560	0	0
Power Sales	3,854,491	3,811,429	4,496,505
Water Sales & Lake Operations	30,255,711	30,627,121	31,485,091
Recreation & Land Use	605,257	740,262	711,200
Wastewater Services	6,271,514	7,223,761	7,083,656
Laboratory Services	641,059	700,000	700,000
Rentals	368,345	355,497	354,150
Administrative & General	2,389,963	2,713,124	2,597,540
Miscellaneous Income	2,249,902	1,876,436	1,700,027
Total Operating Revenue	46,799,803	48,047,630	49,128,169
Interest Income	828,429	590,676	579,420
Total	47,628,232	48,638,306	49,707,589



Budget Summary

EXPENSES



	FY 2008	FY 2009	FY 2010
Expenses	Actual	Budget	Budget
Personnel	10,835,398	12,572,170	12,141,580
Operating Supplies & Services	13,927,255	13,305,736	12,839,796
Maintenance & Repairs	3,478,630	3,341,334	3,282,500
Administrative & General	2,209,584	2,481,203	2,373,406
Total Operating Expenses	30,450,867	31,700,443	30,637,282
Interest Expense	7,046,879	7,432,741	7,201,776
Capital Outlay	3,182,066	525,200	449,650
Debt Service	3,624,551	5,916,204	6,379,331
Grand Total Expenses	44,304,363	45,574,588	44,668,039

CONSOLIDATED FUNDS WORK PLAN AND BUDGET

Fiscal Year Ending August 31, 2010

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES			
POWER SALES:			
POWER SALES	1,561,021	2,234,721	673,700
FACILITY CHARGE	1,200,000	1,200,000	
CREDIT-OPER. INTEREST EARNINGS	(1,200)	(1,800)	(600)
CREDIT-INT ON NOW ACCTS	(120)	(60)	60
DEBT SERVICE REQUIREMENT	1,064,928	1,071,444	6,516
CREDIT INT EARN R&R FUND	(3,600)	(3,000)	600
CREDIT INT. EARN-I&S FD	(9,600)	(4,800)	4,800
Total POWER SALES	3,811,429	4,496,505	685,076
WATER SALES & LAKE OPERATIONS:			
WATER SALES	3,761,644	3,832,077	70,433
PLANT O&M EXPENSES	4,723,981	4,727,357	3,377
ADMINISTRATIVE & GENERAL	700,576	698,482	(2,094)
WATER SALES-INEOS NITRILES G.L	213,785	213,815	30
R/W-RAW WATER PURCHASE	222,043	117,876	(104,167)
R/W-WATER TREATMENT	73,208	73,500	292
WATER SALES-1ST CROP	304,500	246,400	(58,100)
WATER SALES-OTHER	20,800	22,400	1,600
CREDIT INTEREST EARNINGS	286,033	287,700	1,667
R/W-PLANT O&M INCOME	178,769	184,629	5,860
R/W-PLANT A&G INCOME	31,966	32,205	239
R/W-ADDS. TO PLANT & EQUIP	233,769	238,040	4,271
WATER SALES-POC MUD	15,778	15,778	
WATER SALES-CATFISH FARM	46,023	46,162	139
W/S UNION CARBIDE	10,458	10,500	42
WATER SALES-STANDARED GYPSUM	26,983	27,090	108
W/S WESTERN CANYON	210,000	105,000	(105,000)
W/S STRUCTURAL METALS	73,208	73,500	292
W/S NEW BRAUNFELS UTIL.	702,800	705,600	2,800
W/S CRYSTAL CLEAR WSC	83,667	84,000	333
W/S GOLF CLUB OF SEGUIN	2,615	2,625	10
W/S CANYON REGIONAL W.A.	1,270,487	1,275,193	4,706
W/S CANYON LAKE W.S.C.	627,500	672,000	44,500
W/S CITY OF SAN MARCOS	522,916	805,000	282,084
W/S GUADALUPE POWER,L.P.	715,350	718,200	2,850
W/S CITY OF KYLE	309,252	310,485	1,233
W/S GREEN VALLEY SUD		105,000	105,000
W/S HAYS ENERGY	257,693	258,720	1,027
W/S CITY OF FAIR OAKS	167,334	194,250	26,916
W/S SAN ANTONIO WTR. SYS.	754,283	756,784	2,501
W/S CITY OF BOERNE	246,921	379,155	132,234
W/S MA BOERNE PARTNERS LP	130,730		(130,730)
W/S KOPECKY	15,688	15,750	63

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
W/S SAN JOSE-PARK VILLAGE		33,810	33,810
W/S CITY OF BLANCO	50,200	51,800	1,600
W/S FORESIGHT	30,330	30,450	120
W/S CORDILLERA RANCH, LTD.	104,583	105,000	417
W/S CITY OF BULVERDE	41,834		(41,834)
W/S KENDALL CUC/TAPATIO SPRGS	78,438	78,750	313
W/S HAWK GOLF DEVELOPMENT	20,917	21,000	83
W/S CITY OF BUDA	117,133	117,600	467
W/S D.H.INV-JOHNSON RANCH	41,834	42,000	166
W/S GOFORTH WSC	109,813	110,250	438
W/S H H RANCH PROPERTIES	26,146	26,250	104
W/S SUNFIELD	327,973	329,280	1,307
W/S MONARCH UTILITIES, LP	58,567	58,800	233
W/S LERIN DEVELOPMENT CO. INC	78,438	78,750	313
RESERVATION FEE - EXELON CORP	312,500	843,750	531,250
SMWTP CHARGES-KYLE	489,100	489,100	
SMWTP CHARGES-GOFORTH WSC	87,770	97,820	10,050
SMWTP CHARGES-CITY OF BUDA	26,800	97,820	71,020
SMWTP CHARGES-MONARCH WSC	20,100	53,800	33,700
SMWTP CHARGES-SUNFIELD MUD	10,738	10,760	22
O&M RRWDS PIPELINE TRANSM.	623,873	659,520	35,647
O&M GPP PIPELINE TRANSM.	396,766	414,823	18,057
O&M IH35 P/L TRNSM-KYLE	177,390	175,200	(2,190)
O&M IH35 P/L TRNSM-GOFORTH	31,930	35,040	3,110
O&M IH35 P/L TRNSM-BUDA	22,174	35,040	12,866
O&M IH35 P/L TRNSM-SUNFLD	3,896	3,854	(42)
O&M IH35 P/L TRNSM-MONARCH	7,290	19,272	11,982
W/S NEW SALES	157,500		(157,500)
OTHER SMALL WATER SALES	45,074	43,888	(1,186)
DEBT SERV REQ DEVT COV	159,429	172,524	13,095
DEBT SERVICE REQUIREMENTS	1,594,292	1,725,240	130,948
PL-DEBT SERVICE	202,978	207,909	4,931
R/W-DEBT SERVICE	53,245	54,747	1,502
PL-CREDIT-INT EARN.I&S FD	(3,840)	(2,700)	1,140
DEBT SERV REQ-WESTERN CANYON	5,851,350	5,852,669	1,319
DEBT SERV REQ-IH35	1,509,160	1,506,591	(2,569)
ADDS. TO PLANT AND EQUIP.	105,713	67,582	(38,131)
DEBT SERVICE - LU/LO PROJECT	441,212	443,113	1,901
POC-RAW WATER PURCHASES	15,780	15,778	(2)
POC-PLANT O&M INCOME	194,534	201,632	7,098
POC-PLANT A&G INCOME	23,355	23,431	76
POC-DEBT SERVICE	85,693	80,616	(5,077)
POC-ADD. TO PLANT/EQUIP.	624	5,609	4,985
DEBT COV. FACTOR-LU/LO PROJECT	44,121	44,311	190
LU/LO TREATMENT PLT CHRGS	411,031	406,710	(4,321)
W/S-LU/LO DELIVERY SYSTEM	133,085	129,928	(3,157)
CONTRA-SMWTP CHARGES	(634,508)	(749,300)	(114,792)

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total WATER SALES & LAKE OPERATIONS	30,627,121	31,485,091	857,970
RECREATION & LAND USE:			
RECREATION FEES	649,762	619,000	(30,762)
HUNTING REVENUES	86,500	88,200	1,700
SURFACE DAMAGES	4,000	4,000	
Total RECREATION & LAND USE	740,262	711,200	(29,062)
WASTEWATER SERVICES:			
PLANT O&M EXPENSES	5,211,704	5,280,000	68,296
ADMINISTRATIVE & GENERAL	437,103	399,630	(37,473)
SERVICE FEES-CITY OF SEGUIN	267,190	249,900	(17,290)
CREDIT INTEREST EARNINGS	(8,520)	(6,912)	1,608
CREDIT-MISC. REVENUES	(88,000)	(70,000)	18,000
CREDIT MISC. REVENUES	(187,500)	(210,000)	(22,500)
CREDIT INT ON I & S FUNDS	(3,000)	(3,000)	
DEBT SERVICE REQUIREMENTS	1,429,520	1,347,142	(82,378)
CAP.APPR. BOND REVENUE	56,664	29,316	(27,348)
CREDIT-INT EARN I&S FUND	(8,400)	(3,420)	4,980
ADDS. TO PLANT AND EQUIP.	117,000	71,000	(46,000)
Total WASTEWATER SERVICES	7,223,761	7,083,656	(140,105)
LABORATORY SERVICES:			
LAB FEES - OPERATING	700,000	700,000	
Total LABORATORY SERVICES	700,000	700,000	
RENTALS:			
BUILDING RENTAL	42,352	40,592	(1,760)
LEASE REVENUES	73,920	73,920	
EQUIP AND BUILDING	8,065	8,478	413
RENTALS - AG LEASES	700	700	
OFFICE EXPAN. BLDG RENTAL	230,460	230,460	
Total RENTALS	355,497	354,150	(1,347)
ADMIN & GEN INCOME:			
A & G - OPERATIONS	2,507,253	2,389,700	(117,554)
A & G - CONSTRUCTION	48,140	33,073	(15,068)
A & G - PROJECT DEVELOP.	157,731	174,767	17,037

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total ADMIN & GEN INCOME	2,713,124	2,597,540	(115,585)
MISCELLANEOUS INCOME:			
PASS THROUGH ELEC. COSTS	201,250	245,981	44,731
SM GRNDWTR PASS THRU ELEC COST	74,926	117,275	42,349
PASS THROUGH CHEM COSTS	174,397	210,078	35,681
SM GRNDWTR PASS THRU CHEM COST	10,799	29,090	18,291
PASS THROUGH INSURANCE	48,281	48,530	249
PASS THROUGH L.O.C	14,000	15,000	1,000
PASS THROUGH UNCONTROL. CIRCUM	3,000		(3,000)
CONNECTION FEES	134,595	118,218	(16,377)
SEWER CONNECT/INSPECT FEE-CO	105,888	44,650	(61,238)
OASIS DEVELOPER PAYMENTS	245,000	125,000	(120,000)
CHARGES TO DEVELOPERS	174,872	99,023	(75,848)
RENEWABLE ENERGY CREDIT SALES	195,600	47,926	(147,674)
HYDRO MODIFICATION PERMITS	15,000	15,000	
CONCESSION/EVENTS REVENUE	89,440	70,800	(18,640)
MISCELLANEOUS REVENUES	298,080	446,640	148,560
CRESTVIEW TAP FEES	608	816	208
TAP FEES	47,500	30,000	(17,500)
MEMBERSHIP FEES	43,200	36,000	(7,200)
Total MISCELLANEOUS INCOME	1,876,436	1,700,027	(176,408)
TOTAL OPERATING REVENUES	48,047,630	49,128,169	1,080,539
OPERATING EXPENSES			
STAFF TECHNICAL ASSISTANCE	994,169	988,200	(5,969)
SUPERVISION	2,082,235	1,845,922	(236,313)
LABOR	3,673,723	3,636,840	(36,883)
Total OPERATING SALARIES & WAGES	6,750,127	6,470,961	(279,166)
DIRECTOR'S FEES & EXPENSES:			
DIRECTORS' FEES	33,500	30,000	(3,500)
DIRECTORS' EXPENSES	21,000	25,000	4,000
DIR. FEES-LEGISLATIVE ADV	2,000	2,000	
DIR. EXPS-LEGISLATIVE ADV	2,000	2,000	
DIRECTORS' ADM. EXPS.	16,500	16,500	

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total DIRECTOR'S FEES & EXPENSES	75,000	75,500	500
EMPLOYEE EXPENSES & BENEFITS:			
EMPLOYEES' TRAVEL	133,545	108,247	(25,298)
TRAVEL-LEGIS.ADVOCACY	1,200	1,200	
TRAVEL - WATER QUALITY	1,500	2,000	500
TRAVEL EXP - NWRA	12,000	12,000	
TRAVEL EXP - TWCA	11,000	11,000	
TRAVEL-SAMPLE PICKUP	2,600	1,500	(1,100)
EMPLOYEE BENEFITS	3,482,033	3,491,000	8,967
Total EMPLOYEE EXPENSES & BENEFITS	3,643,878	3,626,947	(16,931)
OPERATING SUPPLIES & SERVICES:			
TRUCK OPERATING EXPENSES	212,893	201,264	(11,629)
TECH. TRUCK EXPENSES		50	50
AUTO OPERATING EXPENSES	27,348	19,848	(7,500)
BUILDING RENTAL	244,993	245,406	413
EQUIPMENT RENTAL	11,964	12,360	396
RIGHT-OF-WAY RENTALS	504,000	516,500	12,500
OFFICE RENTAL & EXPENSES	18,000	18,000	
SAN ANTONIO BAY FOUNDATION EXP		36,000	36,000
ECONOMIC DEVELOPMENT	100,000	60,000	(40,000)
GBRA ENDOWMENT EXPENSES	36,500	36,000	(500)
PUBLIC INFORMATION	23,770	20,950	(2,820)
LEGISLATIVE ADVOCACY	8,000	8,000	
GOVERNMENT RELATIONS	4,000	4,000	
CHAMBER OF COMMERCE	25,000	15,000	(10,000)
PC-MEDIA EXPENSES	4,000	4,000	
PC-ED/CONSV PROJ.MATERIAL	55,000	55,000	
PC-COMMUNITY REL/SPONSORS	20,000	15,000	(5,000)
PC-SPECIAL PROJECTS	64,000	9,500	(54,500)
PC-ANNUAL FINANCIAL REPORT	28,000	20,000	(8,000)
PC-WATER RESOURCES REPORT	28,000	14,000	(14,000)
PC-PECAN FEST	8,000	7,500	(500)
PC-PROMOTIONAL MATERIAL	10,000	5,000	(5,000)
PC-GBRA HISTORY PROJECT	1,000	1,000	
DUES AND MEMBERSHIPS	31,028	28,684	(2,344)
DUES-LEGISLATIVE ADVOCACY	1,000	1,000	
PUBLICATIONS AND BOOKS	23,100	24,118	1,018
SMALL TOOLS EXPENSE	32,120	28,142	(3,978)
TRACTORS AND EQUIPMENT	65,487	61,048	(4,439)
BOAT OPERATING	324	324	
EMPLOYEE RELATIONS	18,000	15,000	(3,000)
EMP VOLUNTEER PROGRAM	58,000	30,000	(28,000)
WATER METERS	1,000	7,500	6,500

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OUTREACH PROGRAM	2,000	2,000	
UNIFORMS AND LAUNDRY	61,822	55,601	(6,221)
PROCESS/SPECIAL OPERATING	229,167	252,794	23,627
TRANSMISSION CHARGES	45,000	37,000	(8,000)
BIOSOLIDS DISPOSAL COSTS	285,300	421,345	136,045
OUTSOURCED LAB ANALYSES	35,000	35,000	
BAD DEBT EXPENSE	2,420	2,420	
GAUGING/MONITORING	172,309	193,224	20,915
PRETREATMENT EXPENSES	10,600	10,600	
TRAINING EXPENSES	168,063	133,287	(34,776)
SAFETY & EMERG. EXPENSES	82,945	80,607	(2,338)
SAFETY BOOTS & GLASSES	1,970	1,970	
SECURITY EXPENSE	12,357	12,455	98
POWER AND UTILITIES	2,056,621	2,068,943	12,322
PUMP STATION POWER/UTILIT	40,800	43,300	2,500
PARK POWER AND UTILITIES	24,600	30,000	5,400
POWER/UTIL-RRWDS PUMP STATION	396,300	432,000	35,700
POWER/UTIL-GPP PIPELINE	192,000	203,500	11,500
POWER/UTIL-IH35 PIPELINE	132,000	164,000	32,000
POWER & UTILITIES-RAW WATER	780,000	780,000	
POWER & UTILITIES-AMMAN RD	168,000	168,000	
POWER & UTILITIES-FM3351	5,000	6,000	1,000
POWER/UTIL-LULING HIGH SERVICE	52,977	64,077	11,100
POWER/UTIL-LU/LO PROJECT	70,264	70,925	661
AUXILLARY POWER EXPENSE	12,660	7,960	(4,700)
HDQTRS POWER & UTILITIES	6,960	7,440	480
GROUP SHELTER POWER&UTIL	840	960	120
SHOP/WELL PUMP UTILITIES	480	480	
SM GROUNDWATER POWER/UTILITIES	74,926	117,275	42,349
OPERATING CHEMICALS	19,031	13,280	(5,751)
CHLORINE	144,359	140,284	(4,075)
CHLORINE SM GROUNDWATER	8,964	27,315	18,351
ACTIVATED CARBON	3,192	3,192	
LIME	240	240	
SULFUR DIOXIDE	37,736	39,348	1,612
FLOURIDE	3,315	10,428	7,113
FLOURIDE SM GROUNDWATER	1,835	1,775	(60)
POTASSIUM PERMANGANATE	1,896		(1,896)
AMMONIA	23,279	24,286	1,007
ALUM/FERRIC	618,708	571,009	(47,699)
POLYMER	91,337	92,463	1,126
SODIUM BISULFATE	3,500	3,500	
FLUOSILICIC ACID	25,118	38,071	12,953
FERROUS CHLORIDE	10,922	11,190	268
SODIUM CHLORITE	30,896	31,332	436
SODIUM HYDROXIDE		1,200	1,200
ORTHOPHOSPHATE	33,000	33,000	

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
CAUSTIC	50,000	40,000	(10,000)
SODIUM HYPOCHLORITE	35,000	30,000	(5,000)
LAB SUPPLIES & EXPENSES	297,587	307,817	10,230
WATER CONDITIONING	5,000	6,200	1,200
FREIGHT EXPENSES	9,000	12,000	3,000
APPARATUS EXPENSES	4,500	5,500	1,000
CHEMICAL EXPENSES	61,000	65,000	4,000
GAS CYLINDERS EXPENSES	1,800	4,300	2,500
PT EXPENSES	4,000	4,500	500
HAZ. WASTE DISPOSAL EXPENSES	3,500	3,500	
C.I.P. DISPOSAL EXPENSES	187,500	260,600	73,100
NELAP - ACCREDIATION FEES	2,500	2,500	
NELAP - PROFESSIONAL SERVICES	6,500	10,000	3,500
PROFESSIONAL FEES	808,964	774,297	(34,667)
PROF. FEES-LEGIS. ADVOC.	354,000	170,100	(183,900)
PROF.FEES-PUBLIC COMMUNICATION	120,000	114,000	(6,000)
CONTRACT LABOR	39,120	29,100	(10,020)
REGIONAL RWDS PROJECT EXPS.	23,315	26,155	2,840
IH35 PIPELINE EXPS.	18,000	18,000	
GPP PIPELINE EXPS.	11,050	13,682	2,632
OPER EXP-LU/LO PROJECT	7,920	4,720	(3,200)
G. V. RECREATION EXPS.	16,500	17,500	1,000
LAKEWOOD RECREATION EXPS.	61,965	62,868	903
CRESTVIEW EXPENSES	15,800	19,000	3,200
BRUMLEY WELL EXPENSES	1,500		(1,500)
GLENWOOD WELL EXPENSES	3,500		(3,500)
CORDILLERA PLANT EXPENSES	3,400	3,400	
KENDALL CO. ALERT EXPS.	3,800	3,000	(800)
KERR CO. ALERT SYS. EXPS.	3,800	3,000	(800)
INSPECTION/TESTING FEES	117,798	170,320	52,522
SB. 818 ASSESSMENT-TCEQ	41,498	112,792	71,294
ERCOT EXPENSES	8,200	8,300	100
WATERMASTER PAYMENT	133,491	133,164	(327)
FALLING WATER CHARGES	27,000	27,000	
COMMUNICATIONS	132,421	130,663	(1,758)
LEASE LINE COMMUNICATIONS	2,208	2,208	
OFFICE SUPPLIES & EXPENSES	134,464	118,249	(16,215)
COMPUTER SUPPLIES & SERVICE	218,702	197,983	(20,719)
OFFICE SERVICES	11,300	11,300	
KITCHEN & JANITOR SUPPLY	8,350	9,050	700
WAREHOUSE & JANITOR SERV	3,300	3,300	
POSTAL EXPENSES	13,000	13,150	150
REPRODUCTION/DUPLICATING	52,000	55,000	3,000
OFFICE DECOR	5,000	5,000	
RECORDS MANAGEMENT	13,200	15,300	2,100
GRAPHICS SUPPLIES	2,500	2,000	(500)
SOFTWARE EXPENSES	41,500	56,500	15,000

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
STORAGE EXPENSE	1,200	1,200	
BANK SERVICE FEES	23,850	38,600	14,750
SM LETTER OF CREDIT	14,000	15,000	1,000
CONCESSIONS & SPECIAL EVENT	12,600	11,040	(1,560)
INSURANCE EXPENSE	686,425	650,913	(35,512)
MISCELLANEOUS EXPENSES	149,945	212,090	62,145
Total OPERATING SUPPLIES & SERVICES	11,859,709	11,976,131	116,422
MAINTENANCE & REPAIR			
LABOR	2,178,165	2,043,671	(134,493)
MATERIAL	967,703	890,499	(77,204)
SERVICES	2,373,631	2,392,001	18,370
Total MAINTENANCE & REPAIR	5,519,499	5,326,171	(193,327)
CREDITS:			
EQUIPMENT USE CREDITS	(48,000)	(49,200)	(1,200)
Total CREDITS	(48,000)	(49,200)	(1,200)
TOTAL OPERATING & MAINTENANCE	27,800,213	27,426,510	(373,702)
ADMINISTRATIVE & GENERAL:			
A & G EXPENSES	2,481,203	2,373,406	(107,797)
Total ADMINISTRATIVE & GENERAL	2,481,203	2,373,406	(107,797)
WATER PURCHASES/DELIVERY:			
INTERDIVISION WATER PURCH	776,113	816,365	40,252
INTERDIV WATER PURCH-RAW	8,400	21,000	12,600
Total WATER PURCHASES/DELIVERY	784,513	837,365	52,852
PROJECT WRITE OFFS TO OPR EXP	634,514		(634,514)
TOTAL OPERATING EXPENSES	31,700,443	30,637,282	(1,063,161)
NET OPERATING INCOME	16,347,187	18,490,887	2,143,700

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES	48,047,630	49,128,169	1,080,539
OPERATING EXPENSES	(31,700,443)	(30,637,282)	1,063,161
NET OPERATING INCOME	16,347,187	18,490,887	2,143,700
NON-OPERATING REVENUES (EXPENSES)			
INTEREST INCOME:			
INT ON OPERATING FUNDS	302,892	288,000	(14,892)
INT ON FULLY FUNDED ACCTS	10,800	8,592	(2,208)
INT ON NOW ACCTS	3,684	1,944	(1,740)
INTEREST ON CITY OF SEGUIN N/R		7,564	7,564
INT ON LU/LO OPR FUND	48,900	44,900	(4,000)
INT ON I & S FUND	83,040	49,620	(33,420)
INT ON CONTINGENCY FUND	3,600	600	(3,000)
INT-I&S FUND, OFFICE EXP BOND	2,160	1,200	(960)
INT-I&S FUND,WEST CANYON BOND	54,000	46,200	(7,800)
INT-I&S FUND,IH 35 BONDS INT-RESERVE FUND,IH35 BONDS	15,000 62,400	5,400	(9,600)
INT-W.CANYON RATE STABILIZ.	02,400	61,800 60,000	(600) 60,000
INT-PROP RESERVE	4,200	3,600	(600)
INT-FROF RESERVE	4,200	3,000	(000)
Total INTEREST INCOME	590,676	579,420	(11,256)
CAPITAL CONTRIBUTIONS:			
GOVERNMENT GRANTS & STATE FUND	492,841	212,091	(280,750)
CONTRIBUTED BY CUSTOMERS	90,000		(90,000)
CONTRIBUTED BY OTHER FUNDS	1,984,054	51,499	(1,932,555)
Total CAPITAL CONTRIBUTIONS	2,566,895	263,590	(2,303,305)
INTEREST & BANK FEES:			
INT ON REVENUE BONDS	(636,893)	(573,999)	62,894
INT ON LONG TERM LOAN	(304,956)	(271,138)	33,818
INT ON '96 REVENUE BONDS	(47,199)	(17,670)	29,529
INT ON PROPERTY LOAN		(13,680)	(13,680)
INT ON CLEARWELL LOAN	(16,188)	(15,852)	336
INT ON DISCOUNT AMORT.	(335,340)	(321,696)	13,644
INT- REG RWDS EXPAN-2007 BONDS	(867,288)	(863,544)	3,744
INT ON EXP-WATER RIGHTS LOAN	(38,712)	(37,716)	996
INT ON OFFICE EXPAN BONDS	(162,191)	(156,636)	5,555
INT ON OFFICE EXPAN LOANS	(48,204)	(41,520)	6,684
INT ON WSTRN CANYON BONDS	(3,672,324)	(3,606,439)	65,885
INT ON IH 35 BONDS	(1,011,131)	(998,382)	12,749
INT EXP - LU/LO PROJECT	(291,259)	(282,952)	8,307
INT ON EXCAVATOR LOANS	(1,056)	(552)	504

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total INTEREST & BANK FEES	(7,432,741)	(7,201,776)	230,965
TOTAL NON-OPERATING REVENUES (EXPENSES)	(4,275,170)	(6,358,766)	(2,083,596)
CHANGE IN NET ASSETS	12,072,017	12,132,121	60,104
CHANGE IN RESTRICTED FUNDS	288,000	151,000	(137,000)
INTERFUND LOANS			
HYDRO GEN LOANS REPAID		67,500	67,500
WIMBERLEY WWTP LOANS REPAID		20,000	20,000
WATER SUPPLY LOANS REPAID	250,000		(250,000)
CANAL LOANS REPAID	20,000	450,000	430,000
COMAL TRACE LOANS REPAID	35,000		(35,000)
COLETO CRK REC LOANS REPA	42,000	11,000	(31,000)
Total INTERFUND LOANS	347,000	548,500	201,500
DEBT CAPITAL			
REVENUE BONDS	1,409,159	17,350	(1,391,809)
BANK LOANS	675,000		(675,000)
GENERAL LOANS	456,000	620,000	164,000
Total DEBT CAPITAL	2,540,159	637,350	(1,902,809)
TOTAL FUNDS AVAILABLE	15,247,176	13,468,971	(1,778,205)
PURCHASES OF FIXED ASSETS			
STRUCTURES & IMPROVEMENTS		130,500	130,500
SPECIALIZED OPER. EQUIPMENT	39,000	63,400	24,400
AUTO & HEAVY EQUIPMENT	355,400	184,150	(171,250)
OFFICE FURN & EQUIPMENT	91,000	23,000	(68,000)
MISCELLANEOUS EQUIPMENT	39,800	48,600	8,800
Total PURCHASES OF FIXED ASSETS	525,200	449,650	(75,550)
WORK IN PROGRESS			
WIP-OPERATING	2,732,332	821,586	(1,910,746)
WIP-CONSTRUCTION	2,104,749	1,289,799	(814,950)
Total WORK IN PROGRESS	4,837,081	2,111,385	(2,725,696)

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
CHANGE IN RESTRICTED FUNDS	1,027,407	950,648	(76,759)
INTERFUND LOANS:			
HYDRO GEN LOANS MADE	91,000		(91,000)
DUNLAP LOANS MADE	365,000	620,000	255,000
Total INTERFUND LOANS	456,000	620,000	164,000
PROJECT DEVELOPMENT	2,218,323	2,418,234	199,910
DEBT SERVICE			
BONDS PAID	4,922,089	5,178,323	256,234
LOANS PAID	647,115	652,508	5,393
GENERAL LOANS PAID	347,000	548,500	201,500
Total DEBT SERVICE	5,916,204	6,379,331	463,127
TOTAL FUNDS APPLIED	14,980,215	12,929,248	(2,050,967)
NET CHANGE IN FUND BALANCE	266,961	539,723	272,762

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
SALARIES & WAGES DETAIL			
STAFF TECHNICAL ASSISTANCE:			
STA- SUPERVISION	540,290	538,037	(2,253)
STA- CLERICAL	283,484	287,363	3,879
STA/SUP- TWCA	20,149	22,516	2,367
STA/CLR- PUBLIC INFORM	83,383	82,834	(549)
STA/SUP- PUBLIC INFORM	49,194	49,522	328
OVT- STAFF CLERICAL	2,483		(2,483)
OVT- STAFF PUBLIC INFORM	15,187	7,928	(7,259)
Total STAFF TECHNICAL ASSISTANCE	994,169	988,200	(5,969)
SUPERVISION:			
SUPERVISION	1,726,634	1,594,189	(132,445)
SUP- ANALYTICAL	60,946	94,757	33,811
SUP- SUPPORT	54,045	30,423	(23,623)
SUP- CRESTVIEW	5,568	5,727	159
SUP- COMAL WATER COMPANY	3,001	3,017	16
SUP- GV RECREATION	7,498	7,320	(178)
SUP- LAKEWOOD RECREATION	6,655	2,104	(4,551)
SUP- SAFETY & TRAINING	18,515	12,625	(5,889)
SUP- IH35 PIPELINE	598	597	(1)
SUP- EMPLOYEE RELATIONS	1,176	707	(469)
SUP- GBR TRUST	109,190	56,448	(52,743)
SUP- LU/LO PROJECT	598	148	(450)
SUP- GROUND WATER SYSTEM	26,870	26,926	56
SUP- PUBLIC INFORM	60,941	10,934	(50,007)
Total SUPERVISION	2,082,235	1,845,922	(236,313)
OPERATING LABOR:			
CLERICAL	318,968	321,655	2,687
REG- OPERATING LABOR	2,221,411	2,158,438	(62,973)
REG- MISC LABOR	83,942	104,800	20,858
CLR- OPERATING LABOR	187,740	196,838	9,098
REG- ATTENDANT'S DUTIES	84,635	84,895	261
REG- LABORATORY LABOR	108,192	110,303	2,112
REG- MISC LABOR	2,481	4,345	1,865
REG- PRESS OPERATIONS LABOR	155,294	159,318	4,024
REG- SAFETY & TRAINING	31,262	36,887	5,625
REG- IH35 PIPELINE LABOR	23,867	31,902	8,035
CLR- EMPLOYEE RELATIONS	718	1,589	871
CLR- GBR TRUST	20,629	21,739	1,110
REG- LU/LO PROJECT LABOR	19,610	19,494	(116)
REG- GROUND WATER SYSTEM	15,257	19,723	4,466
REG- PUBLIC INFORM LABOR	35,141	8,015	(27,126)
OVT- CLERICAL LABOR	8,268	4,596	(3,672)

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OVT- OPERATING LABOR	317,754	307,314	(10,439)
OVT- CLERICAL LABOR	182	184	2
OVT- ATTENDANTS DUTIE	6,919	6,856	(63)
OVT- LABORATORY LABOR	1,616	1,581	(35)
OVT- PRESS OPERATIONS	22,615	8,111	(14,505)
OVT- SAFETY & TRAINING LBR	3,019	7,829	4,810
OVT- SPECIAL PROJECTS	948	342	(606)
OVT- LU/LO PROJECT LBR	3,256	3,251	(5)
REG- WORKING HOLIDAY LABOR		12,972	12,972
REG- WRKG HOL BIOSOLIDS PRESS		3,863	3,863
Total OPERATING LABOR	3,673,723	3,636,840	(36,883)
MAINTENANCE & REPAIR			
M&R-LABOR:			
REG/LBR- BRUMLEY WELL	87,717	83,719	(3,999)
REG/LBR- RRWDS PIPELINE	45,295	47,434	2,139
REG/LBR- GPP PIPELINE	23,225	24,027	802
REG/LBR- G.V. RECREATION	18,738	19,423	685
REG/LBR- PWR HOUSES & EQUIP	39,669	41,945	2,276
REG/LBR- IH35 PIPELINE	8,213		(8,213)
REG/LBR- CRESTVIEW	6,360	6,345	(15)
REG/LBR- LU/LO PROJECT	3,920	3,902	(18)
REG/LBR- GROUND WATER SYSTEM	8,281	4,144	(4,137)
REG/LBR- PENSTK CONDUIT	8,561	8,346	(215)
REG/LBR- TURBINE INSP	8,561	8,346	(215)
REG/LBR- GENERATORS	8,561	8,346	(215)
REG/LBR- GUAD.CO.RAIN TELEMETR	8,561	8,346	(215)
REG/LBR- OTHER	1,781,286	1,658,572	(122,714)
Total M&R-LABOR	2,056,948	1,922,891	(134,057)
M&R-OVERTIME:			
OVT/LBR- RRWDS PIPELINE	3,523	3,503	(21)
OVT/LBR- GPP PIPELINE	1,943	1,932	(11)
OVT/LBR- G.V. RECREATION	2,106	3,475	1,369
OVT/LBR- PWR HOUSES & EQP	2,943		(2,943)
OVT/LBR- OTHER	110,702	108,339	(2,363)
Total M&R-OVERTIME	121,217	117,249	(3,968)
M&R-HOLIDAY PAY:			
HOL/LBR- OTHER		3,531	3,531

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total M&R-HOLIDAY PAY		3,531	3,531
Total MAINTENANCE & REPAIR	2,178,165	2,043,671	(134,493)
WORK IN PROGRESS			
WIP-STAFF:			
LEGEND POND DEV-STAFF	8,958	6,367	(2,591)
WHITE WING SUBD WW-STAFF	8,958	4,730	(4,227)
REGIONAL RAW WTR DS-STAFF	45,380	48,070	2,691
KYLE/MONARCH DELVRY PNTS-STAFF	8,583	2,046	(6,536)
OASIS PUMP STATION-STAFF	47,421	32,076	(15,345)
CONST IH35 PIPELINE-STAFF	49,055	3,069	(45,985)
CANYON PRK PLNT EXPAN-STAFF	45,380	13,872	(31,507)
Total WIP-STAFF	213,734	110,232	(103,501)
WIP-SUPERVISION:			
MISC WIP CONST-SUPERV	572		(572)
REPLACE SCADA RTU-SUPERV	1,919	1,931	11
LEGEND POND DEV-SUPERV		2,312	2,312
WHITE WING SUBD WW-SUPERV		2,312	2,312
REGIONAL RAW WTR DS-SUPERV		9,422	9,422
OASIS PUMP STATION-SUPERV		8,668	8,668
CANYON PRK PLNT EXPAN-SUPERV	1,436		(1,436)
DEMOLISH MEANS HOUSE-SUPERV		578	578
Total WIP-SUPERVISION	3,927	25,222	21,295
WIP-LABOR:			
MISC WIP CONST-LABOR	1,322		(1,322)
REPLACE SCADA RTU-LABOR	12,863	13,909	1,045
DEMOLISH MEANS HOUSE-LABOR		1,308	1,308
Total WIP-LABOR	14,185	15,217	1,032
Total WORK IN PROGRESS	231,846	150,671	(81,175)
PROJECT DEVELOPMENT			
PD-STAFF:			
CRP-PUBLIC PART-STAFF	2,465	4,807	2,342
WIMBERLEY/WW-STAFF	8,991	14,000	5,009
319 RIVER NETWORK-STAFF		2,360	2,360
JOHNSON RANCH RETAIL-STAFF	2,042	24,285	22,243
WS RATE CASE- STAFF	15,968		(15,968)
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	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
N.B. AREA WWTP-STAFF	2,042	2,046	4
WINFIELD-STAFF	4,920	12,814	7,893
CANYON GORGE PROJECT-STAFF	11,949	9,632	(2,318)
LAKE MGMT&AQUATIC CNTL-STAFF	4,084	4,092	9
DUNLAP AREA MASTER PLAN-STAFF	8,991	2,046	(6,945)
CORDILLERA WWTP CONST-STAFF		8,185	8,185
PLUM CREEK OUTREACH-STAFF	1,911		(1,911)
EXELON WATER PROJECT-STAFF	52,682	88,798	36,117
WIMBERLEY WATER- STAFF	6,949	16,438	9,489
MID BASIN PROJECT-STA		11,826	11,826
JOHNSON RCH WWTP RGLZ-STAFF	16,901		(16,901)
S.B.1 PHASE 3-STAFF	20,679	22,516	1,837
EXELON DEFIN AGRMT-STAFF	3,194		(3,194)
GERONIMO CREEK WPP-STAFF		2,573	2,573
BUD W/O-CLEAN RIVERS PROGRAM	(22,410)		22,410
Total PD-STAFF	141,357	226,418	85,061
PD-SUPERVISION & LABOR:			
CRP-PROJ ADMIN-NON GEN EMPL	1,693	2,992	1,299
CRP-QA & DATA-NON GEN EMPL	2,415	2,002	(412)
CRP-WQ MONIT-NON GEN EMPL	18,281	12,227	(6,053)
CRP-INFO CLRGHS-NON GEN EMPL	1,843	4,608	2,765
CRP-ISSUES & CAUSE-NON GEN EMP	1,494	4,573	3,079
CRP-PUBLIC PART-NON GEN EMPL	1,096	1,764	668
GBRA UNIVERSITY-NON GENERAL EM		8,106	8,106
WIMBERLEY/WW-NON GEN EMPLOYEES	24,491	11,393	(13,097)
ENVIRONMENTAL LRNG CNTR-NON GE		13,581	13,581
319 RIVER NETWORK-NON GENERAL		13,607	13,607
LAKE LOADING IMPLEM-NON GENERA		3,624	3,624
MITIGATION BANK FEAS-NON GENER		3,020	3,020
GROUNDWTR INVSTG-NON GEN EMPL	13,568	7,248	(6,320)
APPLIC-UNAPPROP.FLW-NON GEN EM	4,759	2,174	(2,584)
JOHNSON RNCH RETL-NON GEN EMP	11,025	3,624	(7,401)
MISC PROJ DEV-NON GEN EMPL		2,986	2,986
CANYON SEASONAL POOL-NON GEN E	2,205	3,624	1,419
BEXAR MET PETITION-NON GEN EMP	10,398		(10,398)
N.B. AREA WWTP-NON GEN EM	2,205	4,832	2,627
HAYS CO WW PLAN-NON GEN EMP		3,624	3,624
CANYON GORGE PROJECT-NON-GEN	23,042	32,233	9,191
WATER SUPPLY ALTERNATIVE-NON-G	50,085	35,526	(14,559)
WATER RIGHTS/INV-NON GEN EMPL	3,119	4,349	1,230
LAKE MGMT&AQUATIC CNTL-NON GEN	13,781	3,624	(10,157)
DUNLAP AREA MASTER PLAN-SUPERV	11,025	5,807	(5,218)
USACE CNYN LK BOAT RAMPS-NON G	1,654	2,416	762
PLUM CREEK OUTREACH-NON GEN EM	6,988		(6,988)
PLUM CREEK MONITORING-NON GEN	4,642	651	(3,991)

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
EXELON WATER PROJECT-NONGEN	33,399	23,027	(10,372)
CALDWELL CNTY RW&WWFP-NON GEN	8,167		(8,167)
TRI-COMMUNITY WSC- NON-GEN EMP	2,835	1,739	(1,096)
WIMBERLEY WATER- NON-GEN EMPL	3,119	9,773	6,654
WATER CO ACQUISITIONS-NON GEN	2,835	2,899	64
CALHOUN CNTY SUPPLY STUDY-NONG	1,701	2,464	763
CONTINUOUS MNTG-NON-GEN EMP	5,280		(5,280)
EXELON LAND/ROW-NON GEN EMPLOY	11,576	23,088	11,512
MID BASIN PROJECT-NON-GEN EMPL		16,561	16,561
LOWER BASIN PERMIT APPL-NON GE	2,835	18,973	16,138
UT BAY & ESTUARY STDY-NON GEN	1,418	1,450	32
NBU WATER STUDY-NON GEN	1,701		(1,701)
EXELON LAND/ROW CCR-NON GENER	11,576		(11,576)
GERONIMO CREEK WPP-NON GEN EMP	19,122	16,674	(2,448)
KENDALL CO FEASIBILITY-NON GEN	3,385	6,661	3,276
COL CRK GAIN/LOSS STDY-NON GEN	1,681		(1,681)
CAL CO DELTA MODELING-NON-GENE	8,707	2,209	(6,498)
BUD W/O-WATER SUPPLY ALTERNAT	(49,959)		49,959
Total PD-SUPERVISION & LABOR	279,183	319,731	40,547
Total PROJECT DEVELOPMENT	420,541	546,149	125,608
TOTAL SALARIES & WAGES	9,580,678	9,211,452	(369,225)

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MAINTENANCE & REPAIR DETAIL			
LABOR:			
REG/LBR- BRUMLEY WELL	87,717	83,719	(3,999)
REG/LBR- RRWDS PIPELINE	45,295	47,434	2,139
REG/LBR- GPP PIPELINE	23,225	24,027	802
REG/LBR- G.V. RECREATION	18,738	19,423	685
REG/LBR- PWR HOUSES & EQUIP	39,669	41,945	2,276
REG/LBR- IH35 PIPELINE	8,213		(8,213)
REG/LBR- CRESTVIEW	6,360	6,345	(15)
REG/LBR- LU/LO PROJECT	3,920	3,902	(18)
REG/LBR- GROUND WATER SYSTEM	8,281	4,144	(4,137)
REG/LBR- PENSTK CONDUIT	8,561	8,346	(215)
REG/LBR- TURBINE INSP	8,561	8,346	(215)
REG/LBR- GENERATORS	8,561	8,346	(215)
REG/LBR- GUAD.CO.RAIN TELEMETR	8,561	8,346	(215)
REG/LBR- OTHER	1,781,286	1,658,572	(122,714)
OVT/LBR- RRWDS PIPELINE	3,523	3,503	(21)
OVT/LBR- GPP PIPELINE	1,943	1,932	(11)
OVT/LBR- G.V. RECREATION	2,106	3,475	1,369
OVT/LBR- PWR HOUSES & EQP	2,943		(2,943)
OVT/LBR- OTHER	110,702	108,339	(2,363)
HOL/LBR- OTHER		3,531	3,531
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Total LABOR	2,178,165	2,043,671	(134,493)
MATERIAL:			
M&R/MAT- GROUNDSKEEPING	32,944	41,666	8,722
M&R/MAT- GEN. OFFICE BLDG	20,192	18,710	(1,482)
M&R/MAT- STORAGE TANKS	33,919	25,775	(8,144)
M&R/MAT- CHEM FEED EQUIP	24,626	22,506	(2,120)
M&R/MAT- INSTRUMENTATION	50,789	60,355	9,566
M&R/MAT- MOTORS	36,680	35,420	(1,260)
M&R/MAT- CLARIFIERS	19,310	24,690	5,380
M&R/MAT- CHLORINATION	35,290	28,986	(6,304)
M&R/MAT- TOOLS & EQUIP.	32,540	37,540	5,000
M&R/MAT- METERS	65,044	44,748	(20,296)
M&R/MAT- GATES & VALVES	37,306	45,822	8,516
M&R/MAT- TRUCKS	20,330	26,718	6,388
M&R/MAT- NON/POTABLE WS	39,210	38,366	(844)
M&R/MAT- PUMPS	47,960	38,948	(9,012)
M&R/MAT- PROCESS UNIT CLEANING	10,474	8,474	(2,000)
M&R/MAT- MOTORS	77,288	10,696	(66,592)
M&R/MAT- ROADS	19,640	10,916	(8,724)
M&R/MAT- SAFETY WORK	19,030	14,550	(4,480)
M&R/MAT- NON-POT WTR SYS.	6,463	6,463	
M&R/MAT- POTABLE WTR SYS.	15,600	12,800	(2,800)
M&R/MAT- RADIO EQUIP.	6,240	6,500	260

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
M&R/MAT- STRUCTURE MAINT.	17,176	14,448	(2,728)
M&R/MAT- U.V.DISINFECTION	28,540	28,739	199
M&R/MAT- ELECTRICAL	14,054	18,714	4,660
M&R/MAT- AERATION	32,356	29,548	(2,808)
M&R/MAT- WELLS	7,355	12,300	4,945
M&R/MAT- WATER LINE	20,492	19,332	(1,160)
M&R/MAT- INSTRUMENTATION	6,135	6,255	120
M&R/MAT- CAMPING CABINS	4,070	5,270	1,200
M&R/MAT- GEN. OFFICE BLDG	3,984	4,464	480
M&R/MAT- MOW PROPERTIES	2,000	2,000	
M&R/MAT- POISON PROPERTIE	5,918	5,914	(4)
M&R/MAT- ROADS & BRIDGES	3,420	3,920	500
M&R/MAT- FENCES	4,220	4,220	
M&R/MAT- CLEAN PROPERTIES	2,760	2,640	(120)
M&R/MAT- FISHERY & WILDLIFE	2,940	3,440	500
M&R/MAT- UNIT 97	500	500	
M&R/MAT- IH VACUUM TRUCK	240	240	
M&R/MAT- PENSTK CONDUIT I	5,015	4,715	(300)
M&R/MAT- TURBINE INSPECTI	7,317	6,778	(539)
M&R/MAT- GENERATOR	15,480	14,488	(992)
M&R/MAT- TURBINE/GOVERNOR	29,980	27,480	(2,500)
M&R/MAT- DISSOLVED OXYGEN	1,720	1,000	(720)
M&R/MAT- SWITCHGEAR	1,500	1,500	
M&R/MAT- WEIR	3,500	3,500	
M&R/MAT- MEMBRANE SYSTEM	5,000	17,000	12,000
M&R/MAT- FLOC	1,500	2,000	500
M&R/MAT- UNIT 49	480	240	(240)
M&R/MAT- UNIT 50	600	240	(360)
M&R/MAT- CONTROL SYSTEM	2,880	3,500	620
M&R/MAT- COMMUNICATION SY	2,480	2,480	
M&R/MAT- UNIT 53	460	580	120
M&R/MAT- SAFETY WORK	4,596	2,600	(1,996)
M&R/MAT- CASE BACKHOE	1,200	1,800	600
M&R/MAT- ALL TERRAIN VHCL	480	480	
M&R/MAT- JOHN DEERE TRACT	480	480	
M&R/MAT- FORD TRACTOR	840	840	
M&R/MAT- SUBSTATIONS	13,020	12,020	(1,000)
M&R/MAT- TRANS. LINES	1,000	1,000	
M&R/MAT- WYLIE TRACTR SPRA	1,600	1,600	
M&R/MAT- FORD SIDE-MT MOWR	480	480	
M&R/MAT- SCHREDDERS	1,800	1,800	
M&R/MAT- R.W. PUMP STATION	5,500	5,500	
M&R/MAT- SMALL EQUIPMENT	1,500	2,000	500
M&R/MAT- TRACTORS	500	500	
M&R/MAT- HEAVY EQUIPMENT	2,000	2,000	
M&R/MAT- LIGHT TRUCKS	1,000	1,000	
M&R/MAT- LARGE TRUCKS	1,000	1,000	

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
M&R/MAT- TRAILERS	1,000	1,000	
M&R/MAT- WATER SYSTEM	8,500	10,000	1,500
M&R/MAT- WATER WELL	800	800	
M&R/MAT- T.W. PUMP STATION	2,000	2,000	
M&R/MAT- TRANSFORMERS	200	200	
M&R/MAT- R.W. TRANS. LINE	2,000	2,000	
M&R/MAT- T.W. TRANS. LINE	4,000	4,000	
M&R/MAT- SEWER PUMP	3,000	3,000	
M&R/MAT- SEWER LINE	1,000	1,000	
M&R/MAT- DISTRIBUTION SYSTEM	9,950	9,500	(450)
M&R/MAT- WWTP MAINT EXPENSES	3,000	3,000	
M&R/MAT- NUTS,BOLTS,ETC.	1,800	1,800	
M&R/MAT- OTHER	8,510	9,005	495
Total MATERIAL	967,703	890,499	(77,204)
SERVICES:			
M&R/SER- GROUNDSKEEPING	211,115	200,243	(10,872)
M&R/SER- GEN. OFFICE BLDG	568,110	491,568	(76,542)
M&R/SER- STORAGE TANKS	28,224	61,392	33,168
M&R/SER- CHEM FEED EQUIP	26,400	29,528	3,128
M&R/SER- INSTRUMENTATION	88,103	76,923	(11,180)
M&R/SER- MOTORS	49,950	25,258	(24,692)
M&R/SER- CLARIFIERS	79,896	66,020	(13,876)
M&R/SER- CHLORINATION	51,340	24,100	(27,240)
M&R/SER- TOOLS & EQUIP.	31,280	41,314	10,034
M&R/SER- METERS	65,932	63,872	(2,060)
M&R/SER- GATES & VALVES	63,370	61,170	(2,200)
M&R/SER- TRUCKS	79,816	82,816	3,000
M&R/SER- NON/POTABLE WS	51,478	96,212	44,734
M&R/SER- PUMPS	84,795	72,636	(12,159)
M&R/SER- PROCESS UNIT CLEANING	19,170	19,798	628
M&R/SER- MOTORS	69,058	70,068	1,010
M&R/SER- ROADS	61,584	56,990	(4,594)
M&R/SER- SAFETY WORK	32,512	30,724	(1,788)
M&R/SER- NON-POT. WTR SYS	5,414	4,614	(800)
M&R/SER- POTABLE WTR SYS.	13,120	27,700	14,580
M&R/SER- RADIO EQUIP.	8,540	8,440	(100)
M&R/SER- STRUCTURE MAINT.	17,543	15,344	(2,199)
M&R/SER- U.V.DISINFECTION	81,782	69,572	(12,210)
M&R/SER- ELECTRICAL	31,528	38,528	7,000
M&R/SER- AERATION	26,680	21,180	(5,500)
M&R/SER- WELLS	62,140	64,240	2,100
M&R/SER- WATER LINE	23,013	26,516	3,503
M&R/SER- INSTRUMENTATION	6,820	6,820	
M&R/SER- CAMPING CABINS	12,600	12,120	(480)
M&R/SER- GEN. OFFICE BLDG	19,432	20,510	1,078

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
M&R/SER- MOW PROPERTIES	38,080	38,080	
M&R/SER- POISON PROPERTIE	5,272	5,272	
M&R/SER- ROADS & BRIDGES	5,956	5,956	
M&R/SER- FENCES	23,980	24,780	800
M&R/SER- CLEAN PROPERTIES	6,850	6,850	
M&R/SER- FISHERY & WILDLI	2,696	2,696	
M&R/SER- UNIT 97	500	500	
M&R/SER- IH VACUUM TRUCK	2,800	2,800	
M&R/SER- GOLF CART	500	500	
M&R/SER- PENSTK CONDUIT I	15,542	99,742	84,200
M&R/SER- TURBINE INSPECTI	7,270	6,145	(1,125)
M&R/SER- GENERATOR	18,200	20,400	2,200
M&R/SER- TURBINE/GOVERNOR	14,200	13,700	(500)
M&R/SER- DISSOLVED OXYGEN	200	200	
M&R/SER- SWITCHGEAR	7,000	7,000	
M&R/SER- WEIR	2,000	2,000	
M&R/SER- MEMBRANE SYSTEM	5,000	7,204	2,204
M&R/SER- FLOC	1,000	1,000	
M&R/SER- UNIT 49	600	1,200	600
M&R/SER- UNIT 50	600	1,200	600
M&R/SER- CONTROL SYSTEM	7,800	7,620	(180)
M&R/SER- COMMUNICATION SY	11,800	11,620	(180)
M&R/SER- UNIT 53	1,200	1,620	420
M&R/SER- SAFETY WORK	6,700	7,180	480
M&R/SER- CASE BACKHOE	1,200	1,200	
M&R/SER- ALL TERRAIN VHCL	1,200	1,200	
M&R/SER- JOHN DEERE TRACT	2,400	2,400	
M&R/SER- FORD TRACTOR	600		(600)
M&R/SER- SUBSTATIONS	11,000	11,000	
M&R/SER- TRANS. LINES	28,140	90,000	61,860
M&R/SER- WYLIE TRACTR SPRA	2,000	2,000	
M&R/SER- FORD SIDE-MT MOWR	1,800	1,800	
M&R/SER- R.W. PUMP STATION	10,500	10,500	
M&R/SER- SMALL EQUIPMENT	3,000	3,000	
M&R/SER- TRACTORS	500	500	
M&R/SER- HEAVY EQUIPMENT	8,000	8,000	
M&R/SER- LIGHT TRUCKS	5,000	5,000	
M&R/SER- LARGE TRUCKS	3,000	3,000	
M&R/SER- TRAILERS	500	500	
M&R/SER- WATER SYSTEM	6,000	5,000	(1,000)
M&R/SER- WATER WELL	3,400	3,400	
M&R/SER- T.W. PUMP STATION	5,000	5,000	
M&R/SER- TRANSFORMERS	2,000	2,000	4 = · · · · ·
M&R/SER- STRUCTURAL	7,000	5,000	(2,000)
M&R/SER- R.W. TRANS LINE	7,500	7,500	
M&R/SER- T.W. TRANS LINE	25,000	25,000	
M&R/SER- SEWER TANK PUMPING	10,000		(10,000)

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
M&R/MAT- SEWER PUMP	3,000	3,000	
M&R/SER- SEWER LINE	45,000	5,000	(40,000)
M&R/SER- DISTRIBUTION SYSTEM	6,000	5,500	(500)
M&R/SER- WWTP MAINT EXPENSES	3,000	3,000	
M&R/SER- OTHER	15,400	21,020	5,620
Total SERVICES	2,373,631	2,392,001	18,370
TOTAL MAINTENANCE & REPAIR	5,519,499	5,326,171	(193,327)

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
PROJECT DEVELOPMENT			
CRP-PROJ ADMIN-ENG		1,000	1,000
CRP-PROJ ADMIN-BENEFITS	660	1,227	566
CRP-PROJ ADMIN-TRAVEL		100	100
CRP-PROJ ADMIN-A&G	542	957	416
CRP-PROJ ADMIN-NON GEN EMPL	1,693	2,992	1,299
CRP-PROJ ADMIN-OTHER		400	400
Total	2,894	6,676	3,781
CRP-QA & DATA-ENG		2,000	2,000
CRP-QA & DATA-BENEFITS	942	821	(121)
CRP-QA & DATA-TRAVEL		68	68
CRP-QA & DATA-A&G	773	641	(132)
CRP-QA & DATA-NON GEN EMPL	2,415	2,002	(412)
CRP-QA & DATA-OTHER		100	100
Total	4,129	5,632	1,503
CRP-WQ MONIT-ENG		21,000	21,000
CRP-WQ MONIT-BENEFITS	7,129	5,013	(2,116)
CRP-WQ MONIT-TRAVEL	, -	3,000	3,000
CRP-WQ MONIT-A&G	5,850	3,913	(1,937)
CRP-WQ MONIT-NON GEN EMPL	18,281	12,227	(6,053)
CRP-WQ MONIT-OTHER	93,262	74,421	(18,841)
Total	124,522	119,574	(4,948)
ODD INTO OLDONO TNO		4.500	4.500
CRP-INFO CLRGHS-ENG CRP-INFO CLRGHS-BENEFITS	719	1,500 1,889	1,500
CRP-INFO CLRGHS-BENEFITS CRP-INFO CLRGHS-A&G	590	1,475	1,170 885
CRP-INFO CLRGHS-NON GEN EMPL	1,843	4,608	2,765
CRP-INFO CLRGHS-OTHER	1,043	300	300
Total	3,152	9,772	6,620
CDD ICCUIES & CALISE FAIC		4 500	4.500
CRP-ISSUES & CAUSE-ENG	500	1,500	1,500
CRP-ISSUES & CAUSE-BENEFITS	583	1,875	1,292
CRP-ISSUES & CAUSE NON CEN EMP	478	1,463	985 3.070
CRP-ISSUES & CAUSE-NON GEN EMP CRP-ISSUES & CAUSE-OTHER	1,494	4,573 2,000	3,079
ONF-100UES & CAUSE-UTHER		2,000	2,000

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total	2,554	11,411	8,856
CRP-PUBLIC PART-STAFF	2,465	4,807	2,342
CRP-PUBLIC PART-ENG		1,000	1,000
CRP-PUBLIC PART-BENEFITS	1,389	2,694	1,305
CRP-PUBLIC PART-TRAVEL		100	100
CRP-PUBLIC PART-A&G	1,139	2,103	963
CRP-PUBLIC PART-NON GEN EMPL	1,096	1,764	668
CRP-PUBLIC PART-OTHER		1,000	1,000
Total	6,089	13,468	7,379
GBRA UNIVERSITY-ENG		1,000	1,000
GBRA UNIVERSITY-BENEFITS		3,323	3,323
GBRA UNIVERSITY-TRAVEL		500	500
GBRA UNIVERSITY-A&G		2,594	2,594
GBRA UNIVERSITY-NON GENERAL EM		8,106	8,106
GBRA UNIVERSITY-MAT'L		3,000	3,000
GBRA UNIVERSITY-OTHER		500	500
Total		19,023	19,023
WIMBERLEY/WW-STAFF	8,991	14,000	5,009
WIMBERLEY/WW-ENG	100,000	200,000	100,000
WIMBERLEY/WW-LEGAL	10,000	20,000	10,000
WIMBERLEY/WW-BENEFITS	13,058	10,411	(2,647)
WIMBERLEY/WW-TRAVEL	500	500	,
WIMBERLEY/WW-A&G	10,714	8,126	(2,588)
WIMBERLEY/WW-NON GEN EMPLOYEES	24,491	11,393	(13,097)
WIMBERLEY/WW-PROF FEES	50,000		(50,000)
WIMBERLEY/WW-MATL		100,000	100,000
WIMBERLEY/WW-REPAY		(321,000)	(321,000)
WIMBERLEY/WW-OTHER	500	500	
Total	218,253	43,931	(174,323)
ENVIRONMENTAL LRNG CNTR-ENG		10,000	10,000
ENVIRONMENTAL LRNG CNTR-LEGAL		500	500
ENVIRONMENTAL LRNG CNTR-BENEFI		5,568	5,568
ENVIRONMENTAL LRNG CNTR-TRAVEL		200	200
ENVIRONMENTAL LRNG CNTR-A&G		4,346	4,346
ENVIRONMENTAL LRNG CNTR-NON GE		13,581	13,581

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
ENVIRONMENTAL LRNG CNTR-MAT'L		250	250
ENVIRONMENTAL LRNG CNTR-OTHER		500	500
Total		34,945	34,945
319 RIVER NETWORK-STAFF		2,360	2,360
319 RIVER NETWORK-ENG		3,000	3,000
319 RIVER NETWORK-BENEFITS		6,546	6,546
319 RIVER NETWORK-TRAVEL		700	700
319 RIVER NETWORK-A&G		5,109	5,109
319 RIVER NETWORK-NON GENERAL		13,607	13,607
319 RIVER NETWORK-REPAY		(66,313)	(66,313)
319 RIVER NETWORK-OTHER		62,613	62,613
Total		27,621	27,621
LAKE LOADING IMPLEM-LEGAL		500	500
LAKE LOADING IMPLEM-BENEFITS		1,486	1,486
LAKE LOADING IMPLEM-TRAVEL		200	200
LAKE LOADING IMPLEM-A&G		1,160	1,160
LAKE LOADING IMPLEM-NON GENERA		3,624	3,624
LAKE LOADING IMPLEM-MAT'L		500	500
LAKE LOADING IMPLEM-OTHER		100	100
Total		7,569	7,569
MITIGATION BANK FEAS-ENG		E0 000	E0 000
MITIGATION BANK FEAS-LEGAL		50,000	50,000
MITIGATION BANK FEAS-LEGAL MITIGATION BANK FEAS-BENEFITS		5,000 1,238	5,000
MITIGATION BANK FEAS-TRAVEL		500	1,238 500
MITIGATION BANK FEAS-A&G		966	966
MITIGATION BANK FEAS-NON GENER		3,020	3,020
MITIGATION BANK FEAS-MAT'L			
MITIGATION BANK FEAS-MAT L MITIGATION BANK FEAS-OTHER		500 500	500 500
Total		61,724	61,724
REAL TIME RIVER NETWORK-ENG		100,000	100,000
REAL TIME RIVER NETWORK-TRAVEL		500	500
REAL TIME RIVER NETWORK-MAT'L		500	500
REAL TIME RIVER NETWORK-REPAY		(100,000)	(100,000)

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total		1,000	1,000
COMAL CO REGIONAL WW STDY-ENG		30,000	30,000
COMAL CO REGIONAL WW STDY-LEGA		5,000	5,000
COMAL CO REGIONAL WW STDY-TRAV		300	300
COMAL CO REGIONAL WAY STRY OTHE		500	500
COMAL CO REGIONAL WW STDY-OTHR		500	500
Total		36,300	36,300
DROUGHT PLANNING-PROF FEE		15,000	15,000
Total		15,000	15,000
GUAD CO FLOOD MITIG STDY-ENG		10,000	10,000
Total		10,000	10,000
SB3- ENVIRONMNTL FLOWS-ENG		35,000	35,000
Total		35,000	35,000
SB2 IN-STREAM FLOW-ENG		30,000	30,000
Total		30,000	30,000
GROUNDWTR INVSTG-ENG		10,000	10,000
GROUNDWTR INVSTG-BENEFITS	5,291	2,971	(2,320)
GROUNDWTR INVSTG-A&G	4,342	2,319	(2,022)
GROUNDWTR INVSTG-NON GEN EMPL	13,568	7,248	(6,320)
Total	23,201	22,538	(662)
APPLIC-UNAPPROP.FLOW-ENG	95,500		(95,500)
APPLIC-UNAPPROP.FLOW-BENEFITS	1,856	891	(964)
APPLIC-UNAPPROP.FLOW-A&G	1,523	696	(827)
APPLIC-UNAPPROP.FLW-NON GEN EM	4,759	2,174	(2,584)

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total	103,637	3,761	(99,876)
COUSER RETAIL-ENG		3,000	3,000
COUSER RETAIL-TRAVEL COUSER RETAIL-SERVICE	10,000	200	200 (10,000)
Total	10,000	3,200	(6,800)
JOHNSON RANCH RETAIL-STAFF	2,042	24,285	22,243
JOHNSON RANCH RETAIL-ENG JOHNSON RANCH RETAIL-BENEFITS	5,096	1,000 11,442	1,000 6,347
JOHNSON RANCH RETAIL-TRAVEL JOHNSON RANCH RETAIL-A&G JOHNSON RANCH RETAIL-LEGAL	4,181	2,500 8,931 2,500	2,500 4,749 2,500
JOHNSON RANCH RETLI-NON GEN EMP JOHNSON RANCH RETAIL-SERVICE	11,025	3,624 1,000	(7,401) 1,000
JOHNSON RANCH RETAIL- OTHER		2,500	2,500
Total	22,344	57,782	35,438
MISC PROJ DEV-BENEFITS		1,224	1,224
MISC PROJ DEV-A&G MISC PROJ DEV-NON GEN EMPL		956 2,986	956 2,986
Total		5,166	5,166
CIBOLO WTRSHD PH I&II&III-ENG	75,000		(75,000)
Total	75,000		(75,000)
CANYON SEASONAL POOL-ENG	20,000	10,000	(10,000)
CANYON SEASONAL POOL-BENEFITS CANYON SEASONAL POOL-TRAVEL	860 2,000	1,486 2,000	626
CANYON SEASONAL POOL-A&G	706	1,160	454
CANYON SEASONAL POOL-NON GEN E	2,205	3,624	1,419
Total	25,771	18,269	(7,501)
HAZARD MITIG. PLAN,GUAD-ENG		150,000	150,000

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total		150,000	150,000
WS RATE CASE- STAFF	15,968		(15,968)
WS RATE CASE- LEGAL	200,000		(200,000)
WS RATE CASE- BENEFITS	6,228		(6,228)
WS RATE CASE- A&G	5,110		(5,110)
Total	227,306		(227,306)
BEXAR MET PETITION COMPEL-BENF	4,055		(4,055)
BEXAR MET PETITION COMPEL-A&G	3,327		(3,327)
BEXAR MET PETITION-NON GEN EMP	10,398		(10,398)
Total	17,781		(17,781)
N.B. AREA WWTP-STAFF	2,042	2,046	4
N.B. AREA WWTP-ENG	2,042	20,000	20,000
N.B. AREA WWTP-BENEFITS	1,656	2,820	1,164
N.B. AREA WWTP-TRAVEL	,,,,,	500	500
N.B. AREA WWTP-A&G	1,359	2,201	842
N.B. AREA WWTP-NON GEN EM	2,205	4,832	2,627
N.B. AREA WWTP-PROF FEE	10,000		(10,000)
N.B. AREA WWTP-MAT'L		500	500
Total	17,262	32,899	15,637
WINFIELD-STAFF	4,920	12,814	7,893
WINFIELD-ENG	5,000	12,014	(5,000)
WINFIELD-BENEFITS	1,919	5,254	3,335
WINFIELD-TRAVEL	1,000	-, -	(1,000)
WINFIELD-A&G	1,575	4,100	2,526
WINFIELD-OTHER	5,000		(5,000)
Total	19,414	22,168	2,754
HAYS CO WW PLAN-ENG		10,000	10,000
HAYS CO WW PLAN-A&G		1,486	1,486
HAYS CO W & WW PLAN-TRAVEL		500	500
HAYS CO W & WW PLAN-A&G		1,160	1,160
HAYS CO WW PLAN-NON GEN EMP		3,624	3,624
HAYS CO W & WW PLAN-MAT'L		500	500

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total		17,269	17,269
RIVER GAGES-ENG	22,000	22,000	
Total	22,000	22,000	
RECHARGE STUDY-ENG	25,000	10,000	(15,000)
Total	25,000	10,000	(15,000)
EAA HABITAT CONSRV PLAN-OTHER	125,000	125,000	
Total	125,000	125,000	
CANYON GORGE PROJECT-STAFF	11,949	9,632	(2,318)
CANYON GORGE PROJECT-ENG		5,000	5,000
CANYON GORGE PROJECT-LEGAL		1,000	1,000
CANYON GORGE PROJECT-BENEFITS	13,647	17,164	3,518
CANYON GORGE PROJECT-TRAVEL		300	300
CANYON GORGE PROJECT-A&G	11,197	13,397	2,200
CANYON GORGE PROJECT-NON-GEN	23,042	32,233	9,191
CANYON GORGE PROJECT-MAT'L CANYON GORGE PROJECT-OTHER	75,000	1,000 1,208	1,000 (73,792)
Total	134,835	80,933	(53,901)
WATER SUPPLY ALTERNATIVE-ENG		84,000	84,000
WATER SUPPLY ALTERNATIVE-LEGAL		15,000	15,000
WATER SUPPLY ALTERNATIVE-BENEF	19,533	14,566	(4,967)
WATER SUPPLY ALTERNATIVE-TRAV		750	750
WATER SUPPLY ALTERNATIVE-A&G	16,027	11,368	(4,659)
WATER SUPPLY ALTERNATIVE-NON-G	50,085	35,526	(14,559)
WATER SUPPLY ALTERNATIVE-MAT'L		1,000	1,000
Total	85,645	162,210	76,565
WATER RIGHTS/INV-BENEFITS	1,216	1,783	567
WATER RIGHTS/INV-A&G	998	1,392	394
WATER RIGHTS/INV-NON GEN EMPL	3,119	4,349	1,230

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total	5,333	7,523	2,190
LAKE MGMT&AQUATIC CNTL-STAFF	4,084	4,092	9
LAKE MGMT&AQUATIC CNTL-ENG	2,000		(2,000)
LAKE MGMT&AQUATIC CNTL-BENEF	6,967	3,164	(3,804)
LAKE MGMT&AQUATIC CNTL-TRAVL	500	200	(300)
LAKE MGMT&AQUATIC CNTL-A&G	5,717	2,469	(3,248)
LAKE MGMT&AQUATIC CNTL-NON GEN	13,781	3,624	(10,157)
LAKE MGMT&AQUATIC CNTL-PROF FE LAKE MGMT&AQUATIC CNTL-OTHER	75,500 12,000	40,000 200	(35,500) (11,800)
Total	120,549	53,749	(66,800)
ZEDLER MILL-ENG		5,000	5,000
ZEDLER MILL-LEGAL		1,500	1,500
ZEDLER MILL-TRAVEL		100	100
ZEDLER MILL-MAT'L		1,000	1,000
ZEDLER MILL-OTHER		500	500
Total		8,100	8,100
DUNLAP AREA MASTER PLAN-STAFF	8,991	2,046	(6,945)
DUNLAP AREA MASTER PLAN-ENG		28,000	28,000
DUNLAP AREA MASTER PLAN-BENEFT	7,806	3,220	(4,587)
DUNLAP AREA MASTER PLAN-TRAVEL	1,000	1,000	
DUNLAP AREA MASTER PLAN-A&G	6,405	2,513	(3,892)
DUNLAP AREA MASTER PLAN-SUPERV	11,025	5,807	(5,218)
DUNLAP AREA MASTER PLAN-OTHER	1,000	1,000	
Total	36,227	43,585	7,358
LT2E SURFACE WTR MNTG-OTHER	12,800		(12,800)
Total	12,800		(12,800)
CORDILLERA WWTP CONST-STAFF		8,185	8,185
CORDILLERA WWTP CONST-ENG		1,000	1,000
CORDILLERA WWTP CONST-BENEFITS		3,356	3,356
CORDILLERA WWTP CONST-A&G		2,619	2,619

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total		15,161	15,161
USACE CNYN LK BOAT RAMPS-BENEF	645	990	346
USACE CNYN LK BOAT RAMPS-A&G	529	773	244
USACE CNYN LK BOAT RAMPS-NON G	1,654	2,416	762
USACE CNYN LK BOAT RAMPS-PROF	30,000	30,000	
Total	32,828	34,179	1,351
PLUM CREEK OUTREACH-STAFF	1,911		(1,911)
PLUM CREEK OUTREACH-ENG	20,000		(20,000)
PLUM CREEK OUTREACH-BENEFITS	3,471		(3,471)
PLUM CREEK OUTREACH-TRAVEL	300		(300)
PLUM CREEK OUTREACH-A&G	2,848		(2,848)
PLUM CREEK OUTREACH-NON GEN EM	6,988		(6,988)
PLUM CREEK OUTREACH-OTHER	14,500		(14,500)
Total	50,018		(50,018)
PLUM CREEK MONITORING-ENG	1,000		(1,000)
PLUM CREEK MONITORING-BENEFITS	1,810	267	(1,544)
PLUM CREEK MONITORING-TRAVEL	1,000		(1,000)
PLUM CREEK MONITORING-A&G	1,485	208	(1,277)
PLUM CREEK MONITORING-NON GEN	4,642	651	(3,991)
PLUM CREEK MONITORING-OTHER	50,000		(50,000)
Total	59,938	1,125	(58,812)
EXELON WATER PROJECT-STAFF	52,682	88,798	36,117
EXELON WATER PROJECT-ENG		15,000	15,000
EXELON WATER PROJECT-BENEFITS	33,571	45,848	12,277
EXELON WATER PROJECT-TRAVEL		3,000	3,000
EXELON WATER PROJECT-A&G	27,546	35,784	8,238
EXELON WATER PROJECT-NONGEN	33,399	23,027	(10,372)
Total	147,198	211,457	64,259
CALDWELL CNTY RW&WWFP-ENG	77,500		(77,500)
CALDWELL CNTY RW&WWFP-BENEFITS	3,185		(3,185)
CALDWELL CNTY RW&WWFP-TRAVEL	500		(500)
CALDWELL CNTY RW&WWFP-A&G	2,613		(2,613)

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
CALDWELL CNTY RW&WWFP-NON GEN	8,167		(8,167)
CALDWELL CNTY RW&WWFP-OTHER	1,000		(1,000)
Total	92,965		(92,965)
			()
TRI-COMMUNITY WSC- BENEFITS	1,106	713	(393)
TRI-COMMUNITY WSC- A&G	907	557	(351)
TRI-COMMUNITY WSC- NON-GEN EMP	2,835	1,739	(1,096)
Total	4,848	3,009	(1,839)
WIMBERLEY WATER- STAFF	6,949	16,438	9,489
WIMBERLEY WATER- BENEFITS	3,926	10,746	6,820
WIMBERLEY WATER- A&G	3,222	8,388	5,166
WIMBERLEY WATER- NON-GEN EMPL	3,119	9,773	6,654
WIMBERLEY WATER-SERVICES	,	30,000	30,000
Total	17,216	75,345	58,129
WATER CO ACQUISITIONS-BENEFITS	1,106	1,189	83
WATER CO ACQUISITIONS-A&G	907	928	21
WATER CO ACQUISITIONS-NON GEN	2,835	2,899	64
Total	4,848	5,015	167
20N7AL 50 ONTV TDAIL 0 5NO		0.500	0.500
GONZALES CNTY TRAILS-ENG		2,500	2,500
GONZALES CNTY TRAILS-TRAVEL GONZALES CNTY TRAILS-MAT'L		500 1,000	500 1,000
Tatal			
Total		4,000	4,000
INDUSTRIAL DEV PROJECT-LEGAL	37,500	37,500	
Total	37,500	37,500	
CALHOUN CNTY SUPPLY STUDY-BENE	663	1,010	347
CALHOUN CNTY SUPPLY STUDY-A&G	544	789	244
CALHOUN CNTY SUPPLY STUDY-NONG	1,701	2,464	763

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total	2,909	4,263	1,354
CONTINUOUS MONITORING-BENEFITS	2,059		(2,059)
CONTINUOUS MONITORING-A&G	1,689		(1,689)
CONTINUOUS MNTG-NON-GEN EMP	5,280		(5,280)
Total	9,028		(9,028)
EXELON LAND/ROW-BENEFITS	4,515	9,466	4,952
EXELON LAND/ROW-A&G	3,704	7,388	3,684
EXELON LAND/ROW-NON GEN EMPLOY	11,576	23,088	11,512
EXELON LAND/ROW-PROF FEE	75,000		(75,000)
Total	94,795	39,943	(54,852)
MID BASIN PROJECT-STA		11,826	11,826
MID BASIN PROJECT-ENG	50,000	30,000	(20,000)
MID BASIN PROJECT-LEGAL	82,500	47,500	(35,000)
MID BASIN PROJECT-BENEFITS	- ,	11,639	11,639
MID BASIN PROJECT-TRAVEL	2,000	500	(1,500)
MID BASIN PROJECT-A&G		9,084	9,084
MID BASIN PROJECT-NON-GEN EMPL		16,561	16,561
MID BASIN PROJECT-MAT'L		500	500
MID BASIN PROJECT-OTHER		500	500
Total	134,500	128,111	(6,389)
G.I.S. DATA BASE-OTHER	95,000	30,000	(65,000)
Total	95,000	30,000	(65,000)
LOWER BASIN PERMIT APPL-ENG		20,000	20,000
LOWER BASIN PERMIT APPL-ENG LOWER BASIN PERMIT APPL-LEGAL		10,000	10,000
LOWER BASIN PERMIT APPL-BENEFI	1,106	7,779	6,673
LOWER BASIN PERMIT APPL-TRAVEL	,	200	200
LOWER BASIN PERMIT APPL-A&G	907	6,071	5,164
LOWER BASIN PERMIT APPL-NON GE	2,835	18,973	16,138
LOWER BASIN PERMIT APPL-MATLS		500	500

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total	4,848	63,524	58,676
JOHNSON RCH WWTP RGLZ-STAFF	16,901		(16,901)
JOHNSON RCH WWTP RGLZ-ENG	15,000		(15,000)
JOHNSON RCH WWTP RGLZ-BENEFITS	6,591		(6,591)
JOHNSON RCH WWTP RGLZ-A&G	5,408		(5,408)
JOHNSON RCH WWTP RGLZ-PROF	40,000		(40,000)
Total	83,901		(83,901)
UT BAY & ESTUARY STDY-ENG		95,500	95,500
UT BAY & ESTUARY STDY-BENEFITS	553	594	41
UT BAY & ESTUARY STDY-A&G	454	464	10
UT BAY & ESTUARY STDY-NON GEN	1,418	1,450	32
Total	2,424	98,008	95,584
S.B.1 PHASE 3-STAFF	20,679	22,516	1,837
S.B.1 PHASE 3-ENG	12,000	48,000	36,000
S.B.1 PHASE 3-BENEFITS	8,065	9,231	1,167
S.B.1 PHASE 3-TRAVEL	2,000	2,000	1,121
S.B.1 PHASE 3-A&G	6,617	7,205	588
Total	49,360	88,952	39,592
NBU WATER STUDY-BENEFITS	663		(663)
NBU WATER STUDY-A&G	544		(544)
NBU WATER STUDY-NON GEN	1,701		(1,701)
Total	2,909		(2,909)
EXELON DEFIN AGRMT-STAFF	3,194		(3,194)
EXELON DEFIN AGRMT-ENG		15,000	15,000
EXELON DEFIN AGRMT-BENEFITS	1,245		(1,245)
EXELON DEFIN AGRMT-A&G	1,022		(1,022)
Total	5,461	15,000	9,539
EXELON LAND/ROW-LEGAL		20,000	20,000
EXELON LAND/ROW-TRAVEL		8,000	8,000

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
EXELON LAND/ROW-MAT'L		20,000	20,000
EXELON LAND/ROW-REPAY		(98,000)	(98,000)
EXELON LAND/ROW-OTHER		50,000	50,000
EXELON LAND/ROW CCR-BENEFITS	4,515		(4,515)
EXELON LAND/ROW CCR-A&G	3,704		(3,704)
EXELON LAND/ROW CCR-NON GENER	11,576		(11,576)
EXELON LAND/ROW CCR-PROF FEE	75,000		(75,000)
Total	94,795		(94,795)
GERONIMO CREEK WPP-STAFF		2,573	2,573
GERONIMO CREEK WPP-ENG	53,000	177,825	124,825
GERONIMO CREEK WPP-BENEFITS	7,458	7,891	434
GERONIMO CREEK WPP-TRAVEL	2,000	800	(1,200)
GERONIMO CREEK WPP-A&G	6,119	6,159	40
GERONIMO CREEK WPP-NON GEN EMP	19,122	16,674	(2,448)
GERONIMO CREEK WPP-REPAY		(216,125)	(216,125)
GERONIMO CREEK WPP-MISC	50,000	37,500	(12,500)
Total	137,699	33,297	(104,402)
KENDALL CO FEASIBILITY-ENG		135,250	135,250
KENDALL CO FEASIBILITY-BENEFIT	1,320	2,731	1,411
KENDALL CO FEASIBILITY-TRAVEL	1,020	250	250
KENDALL CO FEASIBILITY-A&G	1,083	2,132	1,048
KENDALL CO FEASIBILITY-NON GEN	3,385	6,661	3,276
KENDALL CO FEASIBILITY-PROF	60,000		(60,000)
KENDALL CO FEASIBILITY-REPAY		(76,500)	(76,500)
KENDALL CO FEASIBILITY-MISC		1,000	1,000
Total	65,788	71,524	5,735
COL CRK GAIN/LOSS STDY-ENG	15,000	10,000	(5,000)
COL CRK GAIN/LOSS STDY-BENEFIT	656		(656)
COL CRK GAIN/LOSS STDY-A&G	538		(538)
COL CRK GAIN/LOSS STDY-NON GEN	1,681		(1,681)

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total	17,875	10,000	(7,875)
CAL CO DELTA MODELING-ENG	13,600	7,200	(6,400)
CAL CO DELTA MODELING-LEGAL	3,000	1,000	(2,000)
CAL CO DELTA MODELING-BENEFITS	3,396	906	(2,490)
CAL CO DELTA MODELING-TRAVEL	2,000	2,000	
CAL CO DELTA MODELING-A&G	2,786	707	(2,079)
CAL CO DELTA MODELING-NON-GENE	8,707	2,209	(6,498)
Total	33,490	14,022	(19,467)
TCEQ EMERG ACTION PLAN-PROF FE	100,000	100,000	
Total	100,000	100,000	
BUD W/O-CLEAN RIVERS PROGRAM	(22,410)		22,410
BUD W/O-CIBOLO WTR SHED	(56,250)		56,250
BUD W/O-RATE CASE COSTS	(132,594)		132,594
BUD W/O-LAKE MGMT	(70,322)		70,322
BUD W/O-S.B.1 PHASE 2	(28,798)		28,798
BUD W/O-WATER SUPPLY ALTERNAT	(49,959)		49,959
BUD W/O-GORGE	(24,429)		24,429
BUD W/O-MIDBASIN PROJECT	(100,872)		100,872
BUD W/O-APPLIC UNAPPROP FLOW	(77,727)		77,727
Total	(563,361)		563,361
TOTAL PROJECT DEVELOPMENT	2,289,476	2,418,234	128,757

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
WIP - OPERATING			
RIVER BEND FORCE MAIN-PROF FEE		10,000	10,000
RIVER BEND FORCE MAIN-CONST		35,000	35,000
RIVER BEND FORCE MAIN-MISC		5,000	5,000
Total		50,000	50,000
PIPE GALLERY LEAK REPAIR-SERVI		12,000	12,000
Total		12,000	12,000
HIGH SERVICE BLDG REPAIR-SERVI		9,000	9,000
Total	· -	9,000	9,000
CLEARWELL #1 REHAB-SERVICE		6,000	6,000
Total	· · · · · · · · · · · · · · · · · · ·	6,000	6,000
METER READING PRGM-SERVICE		11,400	11,400
Total		11,400	11,400
SCREENINGS COMPACTOR-SERVICE		10,000	10,000
SCREENINGS COMPACTOR-MAT'L		40,000	40,000
SCREENINGS COMPACTOR-MISC		1,000	1,000
Total		51,000	51,000
CAMPGROUND RESTROOM-EQUIP CHG	6,394	5,184	(1,210)
CAMPGROUND RESTROOM-SERVICE	1,850	1,500	(350)
CAMPGROUND RESTROOM-MATERIALS	10,656	8,640	(2,016)
Total	18,900	15,324	(3,576)
LOCKHART WTR WELL&IMP-SERVICE	3,600		(3,600)

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total	3,600		(3,600)
BASIN WIDE TELEMETRY-SERVICE	4,000		(4,000)
Total	4,000		(4,000)
OTHER W.A SUPERV.	572		(572)
OTHER W.A LABOR	1,322		(1,322)
OTHER W.ABENEFITS	738		(738)
OTHER W.A A&G	606		(606)
Total	3,238		(3,238)
RAW STAT. STRM SHELTER-SERVICE		28,000	28,000
Total		28,000	28,000
ELECTRICIAN OFFICE EXPAN-SERVC	3,000		(3,000)
ELECTRICIAN OFFICE EXPAN-MATL	2,500		(2,500)
Total	5,500		(5,500)
GOGGINS /WHITMIRE-MISC-W/O	35,000		(35,000)
Total	35,000		(35,000)
REPLACE SCADA RTU-SUPERV	1,919	1,931	11
REPLACE SCADA RTU-LABOR	12,863	13,909	1,045
REPLACE SCADA RTU-BENEFITS	5,765	6,494	729
REPLACE SCADA RTU-SERVICE	20,000	25,000	5,000
REPLACE SCADA RTU-A&G	4,731	5,069	338
REPLACE SCADA RTU-MATL	30,000	20,000	(10,000)
Total	75,279	72,403	(2,876)
LEGEND POND DEV-STAFF	8,958	6,367	(2,591)
LEGEND POND DEV-SUPERV		2,312	2,312
LEGEND POND DEV-BENEFITS	3,494	3,558	65
LEGEND POND DEV-TRAVEL	1,000	1,500	500

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
LEGEND POND DEV-SERVICE	500	500	
LEGEND POND DEV-A&G	2,867	2,777	(89)
LEGEND POND DEV-LEGAL	500	2,000	1,500
LEGEND POND DEV-PROF FEE	1,000	2,000	1,000
LEGEND POND DEV-CONST	38,000	10,000	(28,000)
LEGEND POND DEV-MATERIALS	500	500	
LEGEND POND DEV-MISC/WRITE OFF	500	1,000	500
Total	57,318	32,515	(24,804)
WHITE WING SUBD WW-STAFF	8,958	4,730	(4,227)
WHITE WING SUBD WW-SUPERV		2,312	2,312
WHITE WING SUBD WW-BENEFITS	3,494	2,887	(606)
WHITE WING SUBD WW-TRAVEL	1,000	1,500	500
WHITE WING SUBD WW-SERVICE	500	500	
WHITE WING SUBD WW-A&G	2,867	2,253	(613)
WHITE WING SUBD WW-LEGAL	500	2,000	1,500
WHITE WING SUBD WW-PROF FEE	1,000	2,000	1,000
WHITE WING SUBD WW-CONST	10,000	10,000	
WHITE WING SUBD WW-MAT'L	500	500	
WHITE WING SUBD WW-MISC	500	1,000	500
Total	29,318	29,683	365
BRUSH AERATOR-SERVICE	110,000		(110,000)
BRUSH AERATOR-MAT'L	17,000		(17,000)
Total	127,000		(127,000)
SIPHON GATE IMPROVMTS-SERVICE		12,000	12,000
Total		12,000	12,000
CLARIFIER WEIRS-SERVICE	35,000	35,000	
Total	35,000	35,000	
CANYON PRK PLNT EXPAN-STAFF	45,380	13,872	(31,507)
CANYON PRK PLNT EXPAN-SUPERV	1,436		(1,436)
CANYON PRK PLNT EXPAN-BENEFITS	18,258	5,688	(12,570)
CANYON PRK PLNT EXPAN-TRAVEL	5,000	1,500	(3,500)
CANYON PRK PLNT EXPAN-SERVICE	1,000	500	(500)

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
CANYON PRK PLNT EXPAN-A&G	14,981	4,439	(10,542)
CANYON PRK PLNT EXPAN-LEGAL	1,000	2,000	1,000
CANYON PRK PLNT EXPAN-PROF FEE	20,000	2,000	(18,000)
CANYON PRK PLNT EXPAN-CONST	1,800,000	20,000	(1,780,000)
CANYON PRK PLNT EXPAN-MAT'L	1,000	500	(500)
CANYON PRK PLNT EXPAN-MISC	1,000	1,000	
Total	1,909,054	51,499	(1,857,555)
LAKESIDE PASS NORTH EXT-TRAVEL		1,500	1,500
LAKESIDE PASS NORTH EXT-SERVIC		500	500
LAKESIDE PASS NORTH EXT-LEGAL		500	500
LAKESIDE PASS NORTH EXT-PRO FE		10,000	10,000
LAKESIDE PASS NORTH EXT-CONST		80,000	80,000
LAKESIDE PASS NORTH EXT-MAT'L		500	500
LAKESIDE PASS NORTH EXT-MISC		1,500	1,500
Total		94,500	94,500
D.L.S. ERROSION REPAIRS-SERVIC	40,000	40,000	
D.L.S. ERROSION REPAIRS-PROF F	10,000	10,000	
D.L.S. ERROSION REPAIRS-MAT'L	25,000	25,000	
D.L.S. ERROSION REPAIRS-MISC	2,000	2,000	
Total	77,000	77,000	
CANAL CRSG D/S DIV GATES-SERVI	4.500		(4.500)
CANAL CRSG D/S DIV GATES-SERVI	4,500 8,000		(4,500) (8,000)
Total	12,500		(12,500)
DEMOLISH MEANS HOUSE-SUPERV		578	578
DEMOLISH MEANS HOUSE-LABOR		1,308	1,308
DEMOLISH MEANS HOUSE-BENEFITS		773	773
DEMOLISH MEANS HOUSE-SERVICE	25,000		(25,000)
DEMOLISH MEANS HOUSE-A&G		603	603
Total	25,000	3,263	(21,737)
SEALCOAT MAINT SHOP ROOF-SERVI	13,000		(13,000)

FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
13,000		(13,000)
35,000		(35,000)
7,200		(7,200)
7,500		(7,500)
49,700		(49,700)
16,675		(16,675)
40,475		(40,475)
23,575	50,000	26,425
80,725	50,000	(30,725)
140,000		(140,000)
140,000		(140,000)
	155 000	155,000
		155,000 5,000
		8,000
	5,000	5,000
	173,000	173,000
30,000	8,000	(22,000)
30,000	8,000	(22,000)
1,200		(1,200)
1,200		(1,200)
2,732,332	821,586	(1,910,746)
	13,000 35,000 7,200 7,500 49,700 16,675 40,475 23,575 80,725 140,000 140,000 30,000 30,000 1,200 1,200	13,000 35,000 7,200 7,500 49,700 16,675 40,475 23,575 50,000 80,725 50,000 140,000 140,000 173,000 30,000 30,000 30,000 1,200 1,200 1,200

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
WIP - CONSTRUCTION			
SUNFIELD IH35 DELIV PNT-TRAVEL		1,000	1,000
SUNFIELD IH35 DELIV PNT-SERVIC		250	250
SUNFIELD IH35 DELIV PNT-LEGAL		250	250
SUNFIELD IH35 DELIV PNT-PRO FE		1,000	1,000
SUNFIELD IH35 DELIV PNT-CONST		5,000	5,000
SUNFIELD IH35 DELIV PNT-MAT'L		500	500
SUNFIELD IH35 DELIV PNT-MISC		500	500
Total		8,500	8,500
PUMP STATION CONST-PROF FEE		85,000	85,000
Total		85,000	85,000
REGIONAL RAW WTR DS-STAFF	45,380	48,070	2,691
REGIONAL RAW WTR DS-SUPERV		9,422	9,422
REGIONAL RAW WTR DS-BENEFITS	17,698	23,572	5,874
REGIONAL RAW WTR DS-TRAVEL	2,500	5,000	2,500
REGIONAL RAW WTR DS-SERVICE	2,000	2,500	500
REGIONAL RAW WTR DS-A&G	14,521	18,397	3,876
REGIONAL RAW WTR DS-LEGAL	1,000	2,500	1,500
REGIONAL RAW WTR DS-PROF FEE	50,000	100,000	50,000
REGIONAL RAW WTR DS-CONST	800,000	900,000	100,000
REGIONAL RAW WTR DS-MATL REGIONAL RAW WTR DS-MISC	2,000 5,000	2,500 5,000	500
Total	940,099	1,116,961	176,862
KYLE/MONARCH DELVRY PNTS-STAFF	8,583	2,046	(6,536)
KYLE/MONARCH DELVRY PNTS-BENFT	3,347	839	(2,508)
KYLE/MONARCH DELVRY PNTS-TRAVL	2,500		(2,500)
KYLE/MONARCH DELVRY PNTS-SERVI	500		(500)
KYLE/MONARCH DELVRY PNTS-A&G	2,746	655	(2,092)
KYLE/MONARCH DELVRY PNTS-LEGAL	500		(500)
KYLE/MONARCH DLVRY PNTS-PRO FE	2,500		(2,500)
KYLE/MONARCH DELVRY PNTS-CONST	25,000		(25,000)
KYLE/MONARCH DELVRY PNTS-MAT'L	1,000		(1,000)
KYLE/MONARCH DELVRY PNTS-MISC	1,000		(1,000)

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total	47,676	3,540	(44,136)
OASIS PUMP STATION-STAFF	47,421	32,076	(15,345)
OASIS PUMP STATION-SUPERV		8,668	8,668
OASIS PUMP STATION-BENEFIT	18,494	16,705	(1,789)
OASIS PUMP STATION-TRAVEL	1,000		(1,000)
OASIS PUMP STATION-SERVICE	1,000		(1,000)
OASIS PUMP STATION-A&G	15,175	13,038	(2,137)
OASIS PUMP STATION-LEGAL	500		(500)
OASIS PUMP STATION-PROF FEE	10,000		(10,000)
OASIS PUMP STATION-CONST	600,000		(600,000)
OASIS PUMP STATION-MAT'L	1,000		(1,000)
OASIS PUMP STATION-MISC	1,000		(1,000)
Total	695,590	70,488	(625,102)
CONST IH35 PIPELINE-STAFF	49.055	3,069	(45,985)
CONST IH35 PIPELINE-BENEFITS	19,131	1,258	(17,873)
CONST IH35 PIPELINE-TRAVEL	2,500	1,200	(2,500)
CONST IH35 PIPELINE-SERVICE	2,000		(2,000)
CONST IH35 PIPELINE-A&G	15,697	982	(14,715)
CONST IH35 PIPELINE-LEGAL	1,000		(1,000)
CONST IH35 PIPELINE-PROF FEE	25,000		(25,000)
CONST IH35 PIPELINE-CONST	300,000		(300,000)
CONST IH35 PIPELINE-MAT'L	2,000		(2,000)
CONST IH35 PIPELINE-MISC	5,000		(5,000)
Total	421,383	5,310	(416,074)
TOTAL WIP - CONSTRUCTION	2,104,749	1,289,799	(814,950)

	FY 2010 BUDGET
STRUCTURES & IMPROVEMENTS	
STORAGE SHED	4,000
STORAGE BUILDING	3,500
NEW CLEAN-IN-PLACE BASIN	100,000
REPLACEMENT AERATOR	23,000
Total STRUCTURES & IMPROVEMENTS	130,500
LABORATORY EQUIPMENT	
BOD INCUBATOR	5,000
BOD METER & PROBE UPGRADE	2,400
ION CHROMATOGRAPH w/AUTOSAMPLER	39,500
OIL & GREASE CONTROLLER	4,000
SYNERGY WATER CONDITIONING SYSTEM	3,000
180C OVEN	5,000
CL-17 ON-LINE CHLORINE MONITOR	4,500
Total LABORATORY EQUIPMENT	63,400
AUTO & HEAVY EQUIPMENT	
VEHICLES (2)	49,950
TWO REPLACEMENT TRUCKS	48,000
REPLACEMENT TRUCK	30,000
REPLACEMENT DIVERSION TRUCK	21,000
TANDEM AXLE TRAILER	5,200
1TON CREWCAB TRUCK	30,000
Total AUTO & HEAVY EQUIPMENT	184,150
OFFICE FURN. & EQUIP.	
CISCO ROUTER - SEGUIN/LOCKHART RADIO	2,000
SECURITY CAMERA - LOBBY	5,000
SERVER UPGRADE - SQL	10,000
UTILITY BILLING CREDIT CARD EQUIPMENT	2,000
CONTROL ROOM CHAIR	2,000
TWO REPLACEMENT COMPUTERS	2,000
Total OFFICE FURN. & EQUIP.	23,000

	FY 2010 BUDGET
MISCELLANEOUS EQUIPMENT	
OUTBOARD BOAT MOTOR	2,500
CABLE MACHINE	2,000
CAMERA/LOCATOR	9,200
RENOVATOR	2,000
SHOP WELDER	2,400
NEW CLEAN-IN-PLACE PUMP	4,500
10 NEW SEWER GRINDER PUMPS	22,000
QUANTI-TRAY SEALER	4,000
Total MISCELLANEOUS EQUIPMENT	48,600
TOTAL CAPITAL ADDITIONS	449,650



General Dívision

The General Division office, located in Seguin, is home to the departments listed below. These departments furnish administrative, technical and support services to GBRA operating divisions under the direction of the General Manager. General Division revenues are derived from investments in eligible securities, and administrative and general charges to operating divisions.

Accounting and Finance is responsible for the preparation of GBRA's annual budget and five-year financial plan, financial reserves and debt service, investments, capital assets, procurement and risk management. It also provides accounts payable, receivable and payroll functions, human resource services, information technology support for all GBRA divisions, and coordinates GBRA's Industrial Development Corporation which provides low-interest loans to outside entities.

Engineering conducts hydrology and flow monitoring studies; assists with water and wastewater plant design services and process evaluation, monitors basin rainfall conditions including surface run-off for streams, rivers, lakes, and groundwater in the Guadalupe River Basin; coordinates with the National Weather Service River Forecast Center in Fort Worth; and provides assistance to emergency management coordinators and local officials during severe weather events.

Project Development coordinates project planning including contracts for services, permits, rights of way and special projects, and maintains contact with interested parties for water and wastewater projects; work with homeowner and land associations to enhance current lake management and flood response programs, and communicate these procedures to new residents and governmental entities. Project Engineering provides management oversight for the design, review and inspection services for GBRA facilities construction and installation.

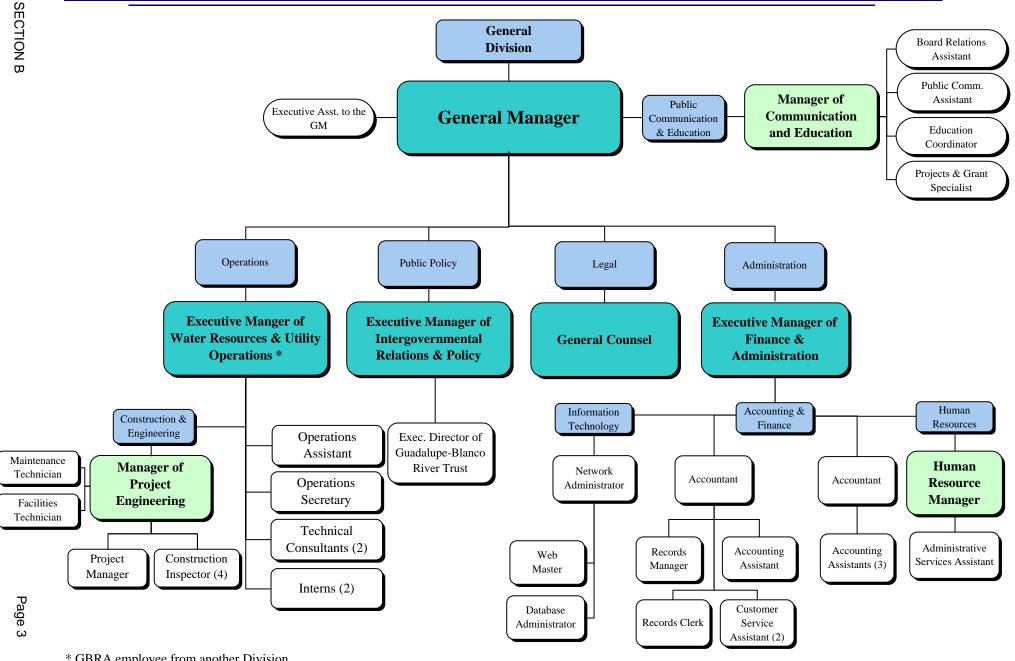
Public Communications and Education develops and implements communications strategies to ensure that GBRA's mission, projects, services and initiatives are explained clearly and consistently. The goal is to foster a productive, mutually beneficial relationship between GBRA and the residents, businesses and schools in the Guadalupe River Basin, provide useful information through publications, news releases, and educational programs, and encourage public involvement in the river authority's decision-making process.

Business Development and Resource Management creates partnerships to support community and economic development; encourages stewardship of water resources and environmental protection; and builds relationships with community leaders to promote awareness of GBRA services, expand existing business activities and develop new opportunities.



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Guadalupe-Blanco River Authority General Division Organizational Chart



^{*} GBRA employee from another Division



Fiscal Year 2010 Budget

Staffing Summary

	# of Authorized Positions (FTE)		
General	2008	2009	2010
General Manager	1	1	1
Executive Manager of Finance & Administration	1	1	1
Executive Manager of Intergovernment Relations & Policy	1	1	1
General Counsel		1	1
Manager of Project Engineering	1	1	1
Manager of Communications & Education	1	1	1
Technical Consultant	2	2	2
Human Resources Manager	1	1	1
Executive Director of Trust	1	1	1
Accountant	2	2	2
Executive Assistant to the General Manager	1	1	1
Network Administrator	1	1	1
Project Manager	1	1	1
Web Master	1	1	1
Database Administrator	1	1	1
Board Relations Assistant	1	1	1
Education Coordinator	1	1	1
Facilities Technician		1	1
Operations Assistant	1	1	1
Projects & Grants Specialist	1	1	1
Accounting Assistant	4	4	4
Construction Inspector	4	4	4
Records Manager	1	1	1
Administrative Services Assistant	1	1	1
Maintenance Technician	1	1	1
Customer Service Assistant	1	2	2
Operations Secretary	1	1	1
Public Communications Assistant	1	1	1
Records Clerk	1	1	1
Office Clerk	1		
Intern	2	2	2
Total	38	40	40

Changes from FY 2008 to FY 2009

1-General Counsel was added.

1-Facilities Technician was added.

The Office Assistant & Office Clerk positions were re-classified and changed to Customer Service Assistants.

Changes from FY 2009 to FY 2010

Personnel Administratiion Coordinator title was changed to Human Resources Manager.

Trust Conservation Specialist title was changed to Executive Director of Trust.

Trust Coordinator title was changed to Projects & Grants Specialist.

GBRA

Fiscal Year 2010 Budget

Budget Summary

Division: General

Description

The General Division provides administrative, technical, and support services to GBRA's operating divisions in a variety of areas including accounting and finance, customer and public communications, records management, engineering, construction supervision, human resources, governing board matters and information technology. General Division revenues are derived from investments in eligible securities as well as administrative and general (A&G) charges to operating divisions. These A&G charges recover the administrative expenses, which the General Division incurs on behalf of each operating division.

Objectives

The following objectives are the division's operating plan in working toward the goals and objectives as outlined in the mission statement.

WATER RESOURCE MANAGEMENT GOAL

Finance & Administration

To ... maintain accurate and reliable accounting records with five or fewer year-end audit adjustments, thereby providing the necessary foundation for sound financial decisions throughout the year.

To ... examine each division emphasizing employee growth and development.

Administrative & Economic Development

To ... solicit constituent input for developing and implementing regional water plans.

Engineering

To ... conduct an upper and a lower basin workshop with Emergency Management Coordinators and Flood Plain Administrators throughout the Guadalupe Basin.

Project Development

To ... assist in facilitating the planning and customer support for the future expansion of the Western Canyon WTP system, and to develop additional water sources for the area.

GBRA AUADALUFE-BLANCO RIVER AUTHORITY

Fiscal Year 2010 Budget

To ... continue to develop the water distribution facilities to provide treated water service under agreements with the City of Bulverde.

To ... continue to develop retail water and wastewater service operations for the planned development of Johnson Ranch.

To ... explore long-term regional wastewater treatment programs with in-district customers.

To ... develop retail water and wastewater services through the application and approvals of certificates of convenience and necessity.

To ... explore potential water supply services for the Village of Wimberley.

To ... explore long-term regional water supply programs through participation in the Senate Bill One Program, the Letter of Intent, South Texas Water Alliance and other regional cooperative efforts.

To ... educate the public on water supply, recreation, water quality and other related issues by conducting an annual seminar for interests in the Canyon Lake area and downstream.

To ... maintain active files of water conservation plans for each city above 5,000 population in the District and to assist other entities in the development of drought contingency plans.

To ... investigate the development of groundwater sources and the purchase of surface water rights to improve the reliability, delivery, and supply of water in the District.

Public Communication and Education

To ... support communication outreach regarding the continuation of environmental studies in the lower Guadalupe watershed and other efforts to promote regional water planning policies and projects.

To ... assist other GBRA divisions with education and public communication for new water supply projects.

To ... provide enhancements to the GBRA website, including an education section for teachers and students and a weather page, in cooperation with the National Weather Service in New Braunfels, with links to NWS data, maps and other information.

To ... provide public communication and meteorologist participation in the Engineering workshops for Emergency Management Coordinators and Flood Plain Administrators.

GBRA SIADAI IJEAN AND BIVER ALITHORITY

Fiscal Year 2010 Budget

Water Policy

To ... design policies and prepare the necessary legislation to implement the Lower Guadalupe Water Supply Project in coordination with our partners.

WATER QUALITY GOAL

Finance & Administration

To ... print monthly public awareness messages on each of GBRA's billings to water and wastewater retail and wholesale customers promoting the understanding of water quality issues.

Engineering

To ... assist with the Clean Rivers Program activities to include GIS mapping, flow measurements, and working on special projects.

Project Development

To ... work with all entities to reduce nutrients entering the Guadalupe River.

To ... operate existing wastewater treatment facilities for the Village of Wimberley, and to solicit service agreements and development agreements necessary to develop, permit and construct expanded facilities for service to the Wimberley area of Hays County.

Public Communication and Education

To ... produce communications that emphasize GBRA's role in basin-wide water quality testing and management, including how to prevent water pollution and protect water quality.

To ... add content to the GBRA website that highlights GBRA water treatment and wastewater treatment facilities and their role in protecting water quality.

To ... continue to assist with production of Consumer Confidence Reports (CCR's).

To ... have GBRA's Education Coordinator assist with the Clean Rivers Program, help judge Science Fairs, provide tours of GBRA facilities, and create materials for teachers that promote appreciation and awareness of water quality issues.

Water Policy

To ... design policies and prepare any required legislation to assist in maintaining the Guadalupe River as one of the most pristine rivers in Texas.

GBRA

Fiscal Year 2010 Budget

PUBLIC SERVICES GOAL

Finance & Administration

To ... participate in four public service events, such as River Cleanups, Career Days, Volunteer Program and Science Fairs.

To ... update telephone public service messages to provide current information to customers.

To ... stay abreast of the current laws to maintain compliance with the Public Information Act.

Administrative & Economic Development

To ... implement a program that encourages all of GBRA's employees to be active in their respective communities. This program may include a means of recognizing employees for their contributions to their communities as well as economic development and tourism programs.

Engineering

To ... cooperate with the National Weather Service and other agencies in hosting public meetings or forums after major flood events to further public education and flood awareness.

Project Development

To ... continue to conduct lake management meetings, to address issues impacting area lakes.

To ... update flood preparedness plans, and to continue to educate the public on flood-related issues along the hydroelectric lakes.

To ... conduct workshops for area recreation "outfitters", chambers of commerce, business interests, and local officials on the operation of Canyon Reservoir and recreation use.

To ... distribute a Technical Assistance Video and Prospectus to develop new water and wastewater services and projects and to expand public awareness of GBRA's technical expertise.

Public Communication and Education

To ... continue to provide publicity and staff support for public service projects, meetings and forums, including an annual workshop for area recreation 'outfitters' in conjunction with the Corps of Engineers.

To ... produce news releases, literature, handouts and other materials that will help the public better understand technical issues.

To ... continue the telephone public service message project by regularly updating GBRA scripts for callers 'on hold'.

GBRA

Fiscal Year 2010 Budget

Water Policy

To ... develop GBRA policies with the input of our customers.

ECONOMIC DEVELOPMENT GOAL

Finance & Administration

To ... educate all GBRA divisions on the use of Historically Underutilized Businesses (HUBs) and purchases through the General Services Commission.

Administrative & Economic Development

To ... implement the GBRA economic development program as approved by the GBRA Board of Directors.

To ... develop relationships with each community's economic development and tourism leaders and offer GBRA assistance. Avail communities to GBRA financial grants for special events or projects.

To ... assist communities with corporate recruitment and retention.

Engineering

To ... participate in the development of GIS systems to avoid duplication of effort on GBRA's GIS system.

Project Development

To ... assist in the development of a County by County profile of water supply and demand, and wastewater capacity and treatment levels, and make it available to local Chambers, Cities, Counties and others for use in recruitment of new businesses and industries.

To ... develop cooperative agreements with local governmental entities for cost sharing of joint projects for local water and wastewater facilities.

Public Communication and Education

To ... assist Economic Development and other departments with publicity and public communications regarding community programs, projects and GBRA's contributions in those areas.

To ... support the Canyon Gorge project by developing educational and training materials for the public and schools.

To ... maintain updated Power Point presentations on each GBRA division for local service club programs and development of new business opportunities for GBRA.

Fiscal Year 2010 Budget

To ... update and enhance displays and watershed models that promote awareness of GBRA and water-related issues.

Water Policy

To ... assist other departments to meet economic development goals as needed.

TECHNICAL ASSISTANCE AND SUPPORT GOAL

Finance & Administration

To ... participate in at least two personal development training courses.

To ... annually review & update the disaster recovery plan for the data processing system.

To ... enhance the level of knowledge, development and expertise of the employees by providing a formalized training program.

Administrative & Economic Development

To ... maintain updated profiles for each community by taking inventory of each community's assets, thus providing core information for corporate recruitment.

Engineering

To ... continue to provide interpretation of flood plain hydrology and other technical support for flood plain administrators within the District, as needed, to ensure local communities have the means to administer an effective flood plain management program.

To ... attend at least one professional and/or technical training program per year by each employee as needed to maintain professional/technical certification and/or to obtain professional goals and proficiency.

Project Development

To ... maintain a resource library and training center for use by GBRA and local utilities for water and utility safety training, regulatory updates, and technical education.

To ... develop a program to train GBRA staff in the management of projects.

Public Communication and Education

To ... continue updating the public communication portion of the GBRA database, update the training manual and provide training and current information on all contacts, thus eliminating the need for the maintenance of separate mailing lists.

Fiscal Year 2010 Budget

To ... continue enhancement of the GBRA website by working with the Web Master to update existing content and develop new materials.

To ... explore options that will allow imaging and archiving of GBRA historic documents and photographs.

Water Policy

To ... assist other departments to meet technical assistance and support goals as needed.

COMMUNICATION AND EDUCATION

Finance & Administration

To ... continue to prepare an annual budget program meeting the high standards of the Government Finance Officers Association that accurately conveys GBRA's short and long-term role in major water related issues.

To ... utilize the comment section of employee payroll checks to educate employees on GBRA programs and resources.

To ... expand the accounting program accessibility throughout the organization.

To ... foster a positive and supportive working environment by being responsive and sensitive to the individual needs of employees.

To ... be a liaison with benefit insurers and communicate benefits to employees.

Engineering

To ... develop additional water resources poster to use with existing educational programs.

Project Development

To ... cultivate a positive image of GBRA by participation in community, public, and association activities and by serving as a reference for programs and provide research assistance.

To ... conduct an annual water education program for students throughout the district to learn more about water related issues, specifically as they relate to GBRA operations.

To ... sponsor an annual award to an in-district high school student project which deals with a Lake Management issue.

To ... participate in a GBRA speaker's bureau to inform the public of GBRA projects, services, and water related issues.

Fiscal Year 2010 Budget

Public Communication and Education

To ... help foster a positive public image of GBRA, including producing literature and materials to increase public awareness of mission and programs.

To ... take GBRA to civic and community leaders, including maximizing opportunities for Board Meetings throughout Basin.

To ... work with district high schools by providing water-related programs and lessons, update GBRA's elementary and secondary water-related curricula as needed, and continue to provide teacher training and workshops.

To ... participate in new cooperative public projects, including the Texas River Center at Aquarena Springs, development of the Canyon Reservoir Gorge program, and the Seguin Outdoor Learning Center summer student workshops.

Water Policy

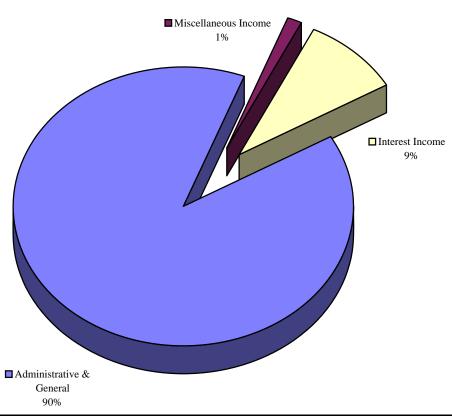
To ... communicate GBRA policies throughout the District.



Fiscal Year 2010 Budget

Budget Summary

REVENUES - General



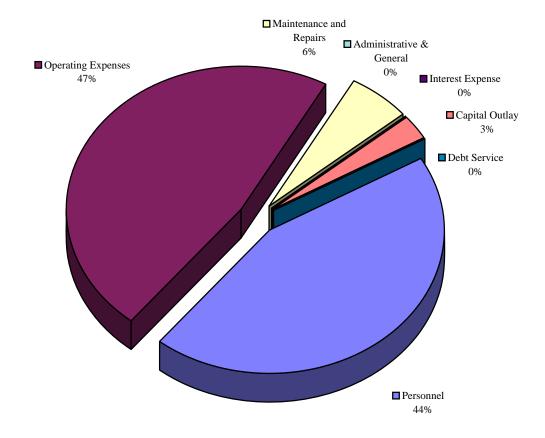
	FY 2008	FY 2009	FY 2010
Revenues	Actual	Budget	Budget
Pollution & Industrial Financing			
Power Sales			
Water Sales & Lake Operations			
Recreation & Land Use			
Wastewater Services			
Laboratory Services			
Rentals			
Administrative & General	2,389,963	2,713,124	2,597,540
Miscellaneous Income	(62,856)	50,000	40,000
Total Operating Revenue	2,327,107	2,763,124	2,637,540
Interest Income	313,747	278,400	271,200
G IT (ID	2 (40 052	2.041.524	2 000 7 40
Grand Total Revenues	2,640,853	3,041,524	2,908,740



Fiscal Year 2010 Budget

Budget Summary

EXPENSES - General



Expenses	FY 2008 Actual	FY 2009 Budget	FY 2010 Budget
Personnel	851,982	1,255,713	1,145,352
Operating Expenses	1,133,259	1,312,664	1,226,122
Maintenance and Repairs	119,297	163,300	154,285
Administrative & General			
Total Operating Expenses	2,104,538	2,731,677	2,525,759
Interest Expense			
Capital Outlay	(243,281)	121,000	68,950
Debt Service			
Grand Total Expenses	1,861,257	2,852,677	2,594,709

GENERAL DIVISION WORK PLAN AND BUDGET

Fiscal Year Ending August 31, 2010

General Division Operating Plan for Fiscal Year Ending 8/31/10

BACKGROUND

The General Division of GBRA provides administrative, technical, and support services to each of GBRA's operating divisions. Within this broad effort, the Division provides such services as accounting, finance, cash management, risk management, engineering, construction supervision, hydrology, project planning, permit acquisition, land acquisition, public communication, and public education.

The General Division employs approximately 30 employees who work within GBRA's Seguin business office. These employees work under the supervision of the General Manager.

REVENUE SOURCES AND TRENDS

The General Division receives approximately 89% of its revenue from administrative charges to GBRA's operating divisions. These charges represent a reimbursement of costs the General Division incurs in providing the support services discussed above. Most of the remainder of the Division's revenue is from interest on investments in the amount of \$271,200.

The total revenue budgeted for the General Division in FY 2010 is approximately 5% less than the previous year. This decrease is reflective of a reduction in personnel costs and other operating expenditures during the current economic crisis.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

The work plan for FY 2010 includes a projected 8% decrease in total budgeted operating and maintenance expenditures. The largest single cost component of the Division budget is personnel costs at \$1,127,327. This cost represents nearly 45% of the division's total operating budget. Other significant expenditures in FY 2010 are for power and utilities at \$103,500, professional fees at \$349,195 and computer supplies, services and software costs at \$180,920.

FUND BALANCE

Funds for the above operating expenditures will be received from the administrative charges that the General Division bills to GBRA's operating divisions, construction projects and development projects.

In summary, GBRA anticipates that revenue less the operating and capital expenditures that are shown in the following pages will result in the Division's fund balance increasing by \$283,431. However, some of GBRA's operating divisions will require some financial assistance in the form of interfund loans from the General Division in the amount of \$620,000 while other divisions will repay \$548,500 of interfund loans received in prior years. Therefore, the availability of funding within the General Division should increase by a net amount of \$211,931. Consistent with GBRA's five year financial plan, this added General Division funding helps GBRA better manage financial contingencies as they occur and to assist the start up of new services for GBRA's constituents.

010 - GENERAL

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES			
ADMIN & GEN INCOME:			
A & G - OPERATIONS	2,507,253	2,389,700	(117,554)
A & G - CONSTRUCTION	48,140	33,073	(15,068)
A & G - PROJECT DEVELOP.	157,731	174,767	17,037
Total ADMIN & GEN INCOME	2,713,124	2,597,540	(115,585)
MISCELLANEOUS INCOME:			
MISCELLANEOUS REVENUES	50,000	40,000	(10,000)
Total MISCELLANEOUS INCOME	50,000	40,000	(10,000)
TOTAL OPERATING REVENUES	2,763,124	2,637,540	(125,585)
-			
OPERATING EXPENSES			
SUPERVISION	561,839	480,076	(81,763)
LABOR	229,877	235,728	5,851
Total OPERATING SALARIES & WAGES	791,717	715,804	(75,913)
DIRECTOR'S FEES & EXPENSES:			
DIRECTORS' FEES	33,500	30,000	(3,500)
DIRECTORS' EXPENSES	21,000	25,000	4,000
DIR. FEES-LEGISLATIVE ADV	2,000	2,000	
DIR. EXPS-LEGISLATIVE ADV	2,000	2,000	
DIRECTORS' ADM. EXPS.	16,500	16,500	
Total DIRECTOR'S FEES & EXPENSES	75,000	75,500	500
EMPLOYEE EXPENSES & BENEFITS:			
EMPLOYEES' TRAVEL	32,100	16,825	(15,275)
EMP. TRVL-LEGISLATIVE ADV	1,200	1,200	
EMPLOYEE BENEFITS	342,979	327,804	(15,175)
Total EMPLOYEE EXPENSES & BENEFITS	376,279	345,829	(30,450)
OPERATING SUPPLIES & SERVICES:			
AUTO OPERATING EXPENSES	25,000	16,000	(9,000)
BUILDING RENTAL	186,600	186,600	
GBR TRUST EXPENSES	36,500	36,000	(500)
PUBLIC INFORMATION	5,000	7,500	2,500

010 - GENERAL

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
LEGISLATIVE ADVOCACY	8,000	8,000	
PC-MEDIA EXPENSES	1,000	1,000	
PC-SPECIAL PROJECTS	10,000	2,500	(7,500)
PC-ANNUAL FINANCIAL REPORT	28,000	20,000	(8,000)
PC-PROMOTIONAL MATERIAL	10,000	5,000	(5,000)
PC-GBRA HISTORY PROJECT	1,000	1,000	
DUES AND MEMBERSHIPS	9,000	8,000	(1,000)
DUES-LEGISLATIVE ADVOCACY	1,000	1,000	
PUBLICATIONS AND BOOKS	11,000	10,000	(1,000)
SMALL TOOLS EXPENSE	240	240	
EMPLOYEE RELATIONS	18,000	15,000	(3,000)
EMP VOLUNTEER PROGRAM	58,000	30,000	(28,000)
OUTREACH PROGRAM	2,000	2,000	
UNIFORMS AND LAUNDRY	3,500	3,500	
TRAINING EXPENSES	35,150	19,675	(15,475)
SAFETY & EMERG. EXPENSES	4,000	4,000	
POWER AND UTILITIES	90,000	103,500	13,500
PROFESSIONAL FEES	237,500	230,125	(7,375)
PROF. FEES-LEGIS. ADVOC.	121,800	119,070	(2,730)
COMMUNICATIONS	21,000	18,000	(3,000)
OFFICE SUPPLIES & EXPENSES	38,200	30,600	(7,600)
COMPUTER SUPPLIES & SERVICE	142,520	125,920	(16,600)
OFFICE SERVICES	11,300	11,300	
KITCHEN & JANITOR SUPPLY	5,800	5,800	
POSTAL EXPENSES	13,000	13,150	150
REPRODUCTION/DUPLICATING	26,000	27,500	1,500
OFFICE DECOR	5,000	5,000	
RECORDS MANAGEMENT	13,200	15,300	2,100
GRAPHICS SUPPLIES	2,500	2,000	(500)
SOFTWARE EXPENSES	40,000	55,000	15,000
STORAGE EXPENSE	1,200	1,200	
BANK SERVICE FEES	1,000	4,000	3,000
INSURANCE EXPENSE	42,654	35,342	(7,312)
MISCELLANEOUS EXPENSES	20,000	20,000	
Total OPERATING SUPPLIES & SERVICES	1,285,664	1,199,822	(85,842)
MAINTENANCE & REPAIR			
LABOR	87,717	83,719	(3,999)
MATERIAL	22,300	23,285	985

010 - GENERAL

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
SERVICES	141,000	131,000	(10,000)
Total MAINTENANCE & REPAIR	251,017	238,004	(13,014)
CREDITS: EQUIPMENT USE CREDITS	(48,000)	(49,200)	(1,200)
Total CREDITS	(48,000)	(49,200)	(1,200)
TOTAL OPERATING & MAINTENANCE	2,731,677	2,525,759	(205,918)
TOTAL OPERATING EXPENSES	2,731,677	2,525,759	(205,918)
NET OPERATING INCOME	31,447	111,781	80,333

010 - GENERAL

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES	2,763,124	2,637,540	(125,585)
OPERATING EXPENSES	(2,731,677)	(2,525,759)	205,918
NET OPERATING INCOME	31,447	111,781	80,333
NON-OPERATING REVENUES (EXPENSES)			
INTEREST INCOME:			
INT ON OPERATING FUNDS	240,000	240,000	
INT ON NOW ACCTS	1,800	600	(1,200)
INT ON RESTRICTED FUND	1,200	1,200	
INT ON INSURANCE FUND	27,600	25,200	(2,400)
INT ON HEALTH INS. FUND	3,600	600	(3,000)
INT-PROP RESERVE	4,200	3,600	(600)
Total INTEREST INCOME	278,400	271,200	(7,200)
TOTAL NON-OPERATING REVENUES (EXPENSES)	278,400	271,200	(7,200)
CHANGE IN NET ASSETS	309,847	382,981	73,133
	=======================================		
INTERFUND LOANS		.=	
HYDRO GEN LOANS REPAID		67,500	67,500
WIMBERLEY WWTP LOANS REPAID		20,000	20,000
WATER SUPPLY LOANS REPAID	250,000		(250,000)
CANAL LOANS REPAID	20,000	450,000	430,000
COMAL TRACE LOANS REPAID	35,000		(35,000)
COLETO CRK REC LOANS REPA	42,000	11,000	(31,000)
Total INTERFUND LOANS	347,000	548,500	201,500
DEBT CAPITAL			
TOTAL FUNDS AVAILABLE	656,847	931,481	274,633
PURCHASES OF FIXED ASSETS			
AUTO & HEAVY EQUIPMENT	30,000	49,950	19,950
OFFICE FURN & EQUIPMENT	91,000	19,000	(72,000)
Total PURCHASES OF FIXED ASSETS	121,000	68,950	(52,050)
WORK IN PROGRESS			

010 - GENERAL

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
CHANGE IN RESTRICTED FUNDS	36,600	30,600	(6,000)
INTERFUND LOANS:			
HYDRO GEN LOANS MADE	91,000		(91,000)
CONSTRUCTION LOANS MADE	365,000	620,000	255,000
Total INTERFUND LOANS	456,000	620,000	164,000
DEBT SERVICE			
TOTAL FUNDS APPLIED	613,600	719,550	105,950
NET CHANGE IN FUND BALANCE	43,247	211,931	168,683

010 - GENERAL

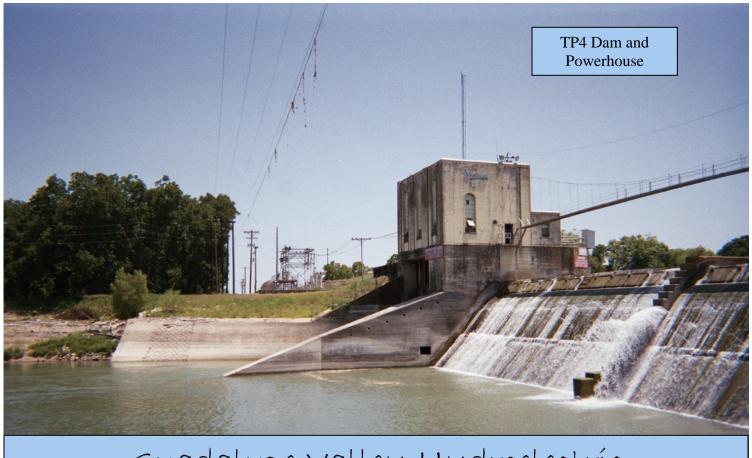
	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
SALARIES & WAGES DETAIL			
SUPERVISION:			
SUPERVISION	445,244	417,956	(27,288)
SUP- SAFETY & TRAINING	3,061	2,861	(200)
SUP- LEGISLATIVE ADVOCACY	3,168	2,104	(1,064)
SUP- EMPLOYEE RELATIONS	1,176	707	(469)
SUP- GBR TRUST	109,190	56,448	(52,743)
Total SUPERVISION	561,839	480,076	(81,763)
OPERATING LABOR:			
CLERICAL	197,102	203,563	6,461
REG- SAFETY & TRAINING	2,214	3,899	1,685
CLR- EMPLOYEE RELATIONS	718	1,589	871
CLR- GBR TRUST	20,629	21,739	1,110
OVT- CLERICAL LABOR	8,268	4,596	(3,672)
OVT- SPECIAL PROJECTS	948	342	(606)
Total OPERATING LABOR	229,877	235,728	5,851
MAINTENANCE & REPAIR			
M&R-LABOR:			
REG/LBR- GENERAL OFFICE	87,717	83,719	(3,999)
Total M&R-LABOR	87,717	83,719	(3,999)
Total MAINTENANCE & REPAIR	87,717	83,719	(3,999)
WORK IN PROGRESS			
PROJECT DEVELOPMENT			
TOTAL SALARIES & WAGES	879,434	799,523	(79,911)

010 - GENERAL

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MAINTENANCE & REPAIR DETAIL			
LABOR:			
REG/LBR- GENERAL OFFICE	87,717	83,719	(3,999)
Total LABOR	87,717	83,719	(3,999)
MATERIAL:			
M&R/MAT- GENERAL OFFICE	4,000	4,000	
M&R/MAT- AIR CONDITIONING	4,000	4,000	
M&R/MAT- ELECTRICAL	3,000	3,000	
M&R/MAT- OFFICE EQP,FURN.	1,500	1,500	
M&R/MAT- YARD	7,000	7,000	
M&R/MAT- POND	1,200	1,200	
M&R/MAT- SEDANS	600	500	(100)
M&R/MAT- OFFICE PLUMBING	1,000	1,000	
M&R/MAT- OTHER		1,085	1,085
Total MATERIAL	22,300	23,285	985
SERVICES:			
M&R/SER- GENERAL OFFICE	50,000	50,000	
M&R/SER- AIR CONDITIONING	7,000	7,000	
M&R/SER- ELECTRICAL	500	500	
M&R/SER- OFFICE EQP,FURN.	5,000	5,000	
M&R/SER- YARD	50,000	50,000	
M&R/SER- POND	20,000	1,000	(19,000)
M&R/SER- SEDANS	5,000	5,000	
M&R/SER- OFFICE PLUMBING	3,500	3,500	
M&R/SER- OTHER		9,000	9,000
Total SERVICES	141,000	131,000	(10,000)
TOTAL MAINTENANCE & REPAIR	251,017	238,004	(13,014)

GENERAL

	FY 2010 BUDGET
AUTO & HEAVY EQUIPMENT	
VEHICLES (2)	49,950
Total AUTO & HEAVY EQUIPMENT	49,950
OFFICE FURN. & EQUIP.	
CISCO ROUTER - SEGUIN/LOCKHART RADIO	2,000
SECURITY CAMERA - LOBBY	5,000
SERVER UPGRADE - SQL	10,000
UTILITY BILLING CREDIT CARD EQUIPMENT	2,000
Total OFFICE FURN. & EQUIP.	19,000
TOTAL CAPITAL ADDITIONS	68,950



Guadalupe Valley Hydroelectric

This division operates six hydroelectric plants located in Guadalupe and Gonzales counties that generate electricity for the Guadalupe Valley Electric Cooperative (GVEC). Using state of the art technology, including a microwave communication system, Seguin Control Room personnel are able to continuously monitor and operate all six hydro plants. The six hydroelectric dams are located at Lake Dunlap, Lake McQueeney, Lake Nolte and Lake Placid in Guadalupe County and at Lakes H-4 (Lake Gonzales) and H-5 (Lake Wood) in Gonzales County.

GBRA Purchase Date: 1963 (purchased hydro plants from the Texas Power Corporation and the Texas Hydro-Electric Corporation).

In addition to providing maintenance and operating functions for both the Guadalupe Valley Hydroelectric Division and the Canyon Hydroelectric Division, division employees also:

Monitor changing weather conditions and river flows for operation of dams during high rainfall events. Furnish rainfall data to GBRA staff and local emergency management coordinators.

Provide electrical, steel fabrication, equipment repair and technical support services to other divisions. Offer a variety of public service programs including a controlled canal environment for EMS dive and rescue training.

Service Provided:Hydroelectric Generation

Location: Guadalupe/Gonzales Counties

Startup Operation Date: 1928-1932

Customer: GVEC

Plant Capacity: 16 MW

• Average Kwh Produced: 62,786,557

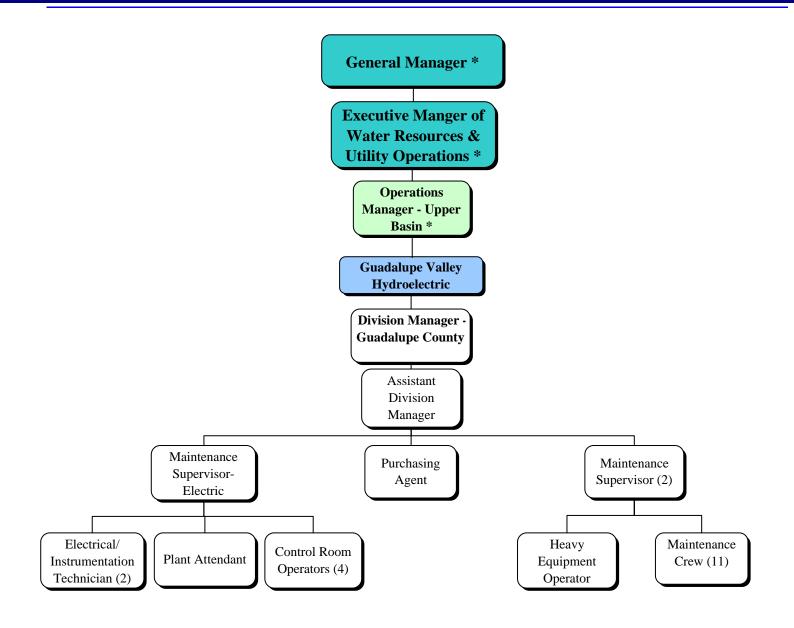
of Current Employees: 22

• Budgeted Revenue: \$3,067,008



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Guadalupe-Blanco River Authority Guadalupe Valley Hydroelectric Division Organizational Chart





Fiscal Year 2010 Budget

Staffing Summary

	# of Authorized Positions (FTE)		
G.V. Hydroelectric	2008	2009	2010
Division Manager - Guadalupe Co.	1	1	1
Assistant Division Manager	1	1	1
Maintenance Supervisor-Electric	1	1	1
Maintenance Supervisor-Plant	1	1	1
Maintenance Supervisor-Grounds	1	1	1
Purchasing Agent	1	1	1
Electrical/Instrumentation Technician	2	2	2
Heavy Equipment Operator	1	1	1
Plant Attendant	1	1	1
Control Room Operator	4	4	4
Maintenance Crew	11	11	11
Total	25	25	25

Changes from FY 2008 to FY 2009

Operator title was changed to Control Room Operator.

Changes from FY 2009 to FY 2010

No staffing changes for this division.

Fiscal Year 2010 Budget

Budget Summary

Division: Guadalupe Valley Hydroelectric

Description

The Guadalupe Valley Hydroelectric Division operates six low-head hydroelectric plants in Guadalupe and Gonzales Counties that generate electricity for the Guadalupe Valley Electric Cooperative (GVEC). Division personnel are responsible for the operation and maintenance of the generating stations as well as the associated dams, transmission lines and substations, ancillary equipment and adjacent properties.

Objectives

The following objectives are the division's operating plan in working toward the goals and objectives as outlined in the mission statement.

WATER RESOURCE MANAGEMENT GOAL

To ... assure a high level of reliability of the Hydroelectric Division spillway gates by cleaning, inspecting and performing necessary maintenance on at least five gates each year to maintain a readiness for flood water management.

WATER QUALITY GOAL

To ... reduce the possibility and impact of oil leaks by continually monitoring oil seals and oil containment barriers at all six hydroelectric power plants.

PUBLIC SERVICES GOAL

To ... provide Hydroelectric Division employees with annual training and testing in safety, first aid and CPR to achieve a level of confidence and competence that will encourage assistance to the public in need.

Fiscal Year 2010 Budget

ECONOMIC DEVELOPMENT GOAL

To ... offer Hydroelectric Division expertise and equipment to assist with at least two clean-up projects on the hydro lakes to enhance economic development and customer relations in the district.

TECHNICAL ASSISTANCE AND SUPPORT GOAL

To ... assess the training program of the Hydroelectric Division and identify areas needing improvement. To develop a training program that meets the Division's present and future professional and technical needs and that continually reviews those needs. Continue the GBRA Performance Assessment and Development Program in the Hydroelectric Division.

COMMUNICATION AND EDUCATION

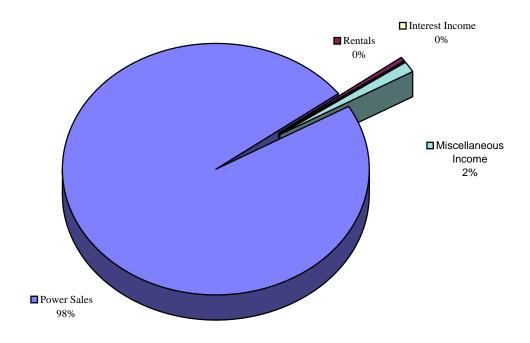
To ... have Hydroelectric Division maintenance employees conduct at least four public tours of hydro facilities, to develop a positive public recognition of GBRA employees and facilities.





Budget Summary

REVENUES - Guadalupe Valley Hydroelectric

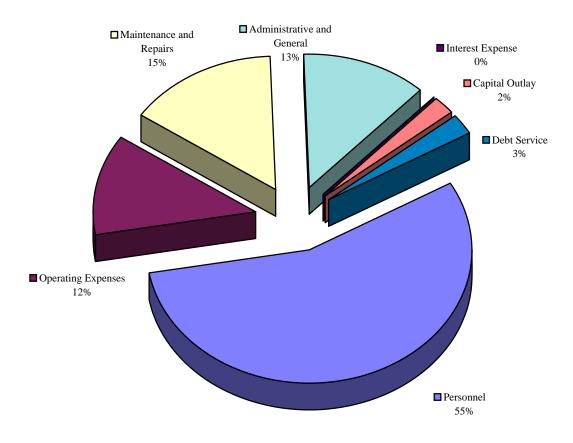


Revenues	FY 2008 Actual	FY 2009 Budget	FY 2010 Budget
	Actual	Duugei	Duuget
Pollution & Industrial Financing			
Power Sales	2,551,675	2,468,300	3,010,346
Water Sales & Lake Operations			
Recreation & Land Use			
Wastewater Services			
Laboratory Services			
Rentals	3,919	10,268	10,268
Administrative & General			
Miscellaneous Income	141,924	140,600	46,394
Total Operating Revenue	2,697,518	2,619,168	3,067,008
Interest Income	466	180	180
Grand Total Revenues	2,697,983	2,619,348	3,067,188



Budget Summary

EXPENSES - Guadalupe Valley Hydroelectric



	FY 2008	FY 2009	FY 2010
Expenses	Actual	Budget	Budget
Personnel	1,398,857	1,480,602	1,469,474
Operating Expenses	287,102	326,334	324,671
Maintenance and Repairs	280,066	304,100	395,200
Administrative and General	326,885	340,168	333,044
Total Operating Expenses	2,292,910	2,451,204	2,522,389
Interest Expense			
Capital Outlay	1,081,921	131,000	54,500
Debt Service	(500,000)		67,500
Grand Total Expenses	2,874,831	2,582,204	2,644,389

GUADALUPE VALLEY HYDROELECTRIC DIVISION WORK PLAN AND BUDGET

Fiscal Year Ending August 31, 2010

Guadalupe Valley Hydroelectric Division Operating Plan for Fiscal Year Ending 8/31/10

BACKGROUND

The Guadalupe Valley Hydroelectric Division (GVHD) operates six low-head hydroelectric plants in Guadalupe and Gonzales Counties. All electricity produced by the Division is delivered to the Guadalupe Valley Electric Cooperative (GVEC). Additionally, the Division operates the Guadalupe Recreation System and two Raw Water Delivery Systems that are recognized by GBRA as a part of the Water Resource Division and will be discussed with that operating plan.

The 22 employees of Guadalupe Valley Hydroelectric Division (GVHD) are subdivided into three work groups consisting of the maintenance team, electrical/instrumentation technicians, and control room operators. Their common objective is the safe and efficient operation and maintenance of the Division's facilities. The Hydroelectric/Rural Utilities Division Manager has overall responsibility to manage the Division while the General Division provides administrative assistance. It is through the combined efforts of these personnel that operation and maintenance is accomplished on the six generating plants, six dams, two electric substations, two canals, 22 miles of transmission lines, two raw water delivery systems and nine miles of road.

REVENUE SOURCES AND TRENDS

The GVHD is a run-of-the-river system and its production is considered non-firm power since the amount of river flow available for generation is uncertain from one year to the next.

Currently, the income from power generation for the GVHD consists of two parts, a monthly fixed charge of \$100,000 and an energy charge of \$0.0202 per kilowatt hour (kWh) of electricity generated. The benefit of the two-part rate structure is that during low flow periods some amount of income for the Division can be maintained. The Division's budgeted power sales revenue of \$3,010,346 for FY 2010 is based upon the historical annual generation for the system of 62,786,557 kWhs. The FY 2010 revenue continues to assume a \$100,000 per month fixed charge but an energy charge increase from 2.02¢ per kWh up to 3.50¢ per kWh. This increase is essential to meet the operating and maintenance requirements of an 80 year old system and a system that is periodically subject to flood damage. Following this energy charge increase, the aggregate rate including the fixed charge will be 5.41¢ per kWh. This rate compares to fossil fuel generated electrical rates that currently approximate 5.78¢ per kWh.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

The work plan for FY 2010 includes annual inspections of the Francis type turbines located at the Dunlap, McQueeney and Nolte power plants. Each of these inspections will take approximately two weeks. Quarterly inspections of the Kaplan type turbines will be conducted at the TP-4, H-4, and H-5 power plants. These inspections take one to two days for each plant. Turbine inspections are critical for the continued reliability and for maximum performance of the generating plants. Spillgate washout, inspection, and maintenance will be conducted at two or more of the spillways. This is very important because accumulation of mud and debris under the gates can render them very difficult to operate. The Division's program of spillgate inspection and maintenance insures the reliability of the spillway system. Transmission lines, circuit breakers, transformers, protective relays, and generators will also be inspected and tested in accordance with the preventive maintenance program to assure electrical integrity. All of these work items are included within the total FY 2010 labor budget of \$1,056,602.

Significant maintenance expenses and capital additions for the ensuing Fiscal Year include:

- Purchase material for spill gate automation \$12,000.
- Contractor to trim trees along transmission line right-of-way \$12,000.
- Contractor to restore transmission line poles \$16,000.
- Contractor to bury a portion of the transmission line near Ainsworth air strip \$59,200.

Work authorizations continuing from previous years or planned to begin in FY 2010 are as follows:

- Upgrade of remote terminal units (RTUs) and communication system radios that have been in service since 1989 \$72,403.
- Structural and erosion repairs on dams and levees \$77,000.
- Professional services to create a Dam Emergency Action Plan as required by the Texas Commission of Environmental Quality \$100,000.
- Spillgate structural repairs \$173,000.

FUND BALANCE

The budgeted increase in operating expenditures is expected to be funded with increased hydroelectric power sales. In summary, GBRA anticipates that the income from power sales plus the interfund loan, less the operating and capital expenditures that are shown in the following pages will result in the Division's fund balance increasing by \$396.

021 - GUADALUPE VALLEY HYDROELECTRIC

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES			
POWER SALES:			
ENERGY CHARGE	1,268,300	1,810,346	542,046
FACILITY CHARGE	1,200,000	1,200,000	
Total POWER SALES	2,468,300	3,010,346	542,046
RENTALS:			
RENTAL INCOME	9,568	9,568	
RENTALS - AG LEASES	700	700	
Total RENTALS	10,268	10,268	
MISCELLANEOUS INCOME:			
RENEWABLE ENERGY CREDIT SALES	125,600	31,394	(94,206)
HYDRO MODIFICATION PERMITS	15,000	15,000	
Total MISCELLANEOUS INCOME	140,600	46,394	(94,206)
TOTAL OPERATING REVENUES	2,619,168	3,067,008	447,840
ODED ATING EVDENGES			
OPERATING EXPENSES STAFF TECHNICAL ASSISTANCE	36,088	41,020	4,932
SUPERVISION	142,079	146,867	4,932
LABOR	339,726	338,308	(1,419)
Total OPERATING SALARIES & WAGES	517,893	526,194	8,302
EMPLOYEE EXPENSES & BENEFITS:			
EMPLOYEES' TRAVEL	3,000	2,000	(1,000)
EMPLOYEE BENEFITS	414,579	426,712	12,134
Total EMPLOYEE EXPENSES & BENEFITS	417,579	428,712	11,134
OPERATING SUPPLIES & SERVICES:			
TRUCK OPERATING EXPENSES	43,000	42,500	(500)
BUILDING RENTAL	31,248	31,248	
DUES AND MEMBERSHIPS	1,000	900	(100)
PUBLICATIONS AND BOOKS	200	200	
SMALL TOOLS EXPENSE	9,000	9,000	
TRACTORS AND EQUIPMENT	200	200	
UNIFORMS AND LAUNDRY	7,000	7,000	

021 - GUADALUPE VALLEY HYDROELECTRIC

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
PROCESS/SPECIAL OPERATING	6,000	6,500	500
TRAINING EXPENSES	19,000	19,000	
SAFETY & EMERG. EXPENSES	10,000	10,000	
SAFETY BOOTS & GLASSES	1,800	1,800	
POWER AND UTILITIES	22,000	23,500	1,500
LAB SUPPLIES & EXPENSES	100	100	
PROFESSIONAL FEES	15,000	20,000	5,000
ERCOT EXPENSES	6,400	6,500	100
COMMUNICATIONS	7,000	7,500	500
OFFICE SUPPLIES & EXPENSES	3,000	3,000	
COMPUTER SUPPLIES & SERVICE	3,500	3,000	(500)
KITCHEN & JANITOR SUPPLY	2,500	3,200	700
WAREHOUSE & JANITOR SERV	3,300	3,300	
SOFTWARE EXPENSES	1,500	1,500	
INSURANCE EXPENSE	118,586	112,723	(5,863)
MISCELLANEOUS EXPENSES	15,000	12,000	(3,000)
Total OPERATING SUPPLIES & SERVICES	326,334	324,671	(1,663)
MAINTENANCE & REPAIR			
LABOR	545,131	514,567	(30,563)
MATERIAL	100,700	99,200	(1,500)
SERVICES	203,400	296,000	92,600
Total MAINTENANCE & REPAIR	849,231	909,767	60,537
TOTAL OPERATING & MAINTENANCE	2,111,036	2,189,346	78,310
ADMINISTRATIVE & GENERAL:			
A & G EXPENSES	340,168	333,044	(7,124)
A G EAT ENGLG			
Total ADMINISTRATIVE & GENERAL	340,168	333,044	(7,124)
TOTAL OPERATING EXPENSES	2,451,204	2,522,389	71,186
NET OPERATING INCOME	167,964	544,619	376,654

021 - GUADALUPE VALLEY HYDROELECTRIC

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES	2,619,168	3,067,008	447,840
OPERATING EXPENSES	(2,451,204)	(2,522,389)	(71,186)
NET OPERATING INCOME	167,964	544,619	376,654
NON-OPERATING REVENUES (EXPENSES) INTEREST INCOME:			
INT ON NOW ACCTS	180	180	
Total INTEREST INCOME	180	180	
TOTAL NON-OPERATING REVENUES (EXPENSES)	180	180	
TOTAL NON-OF EXAMING REVENUES (EXTENSES)	100	100	
CHANGE IN NET ASSETS	168,144	544,799	376,654
INTERFUND LOANS			
DEBT CAPITAL			
BANK LOANS	125,000		(125,000)
GENERAL LOANS	91,000		(91,000)
Total DEBT CAPITAL	216,000		(216,000)
TOTAL FUNDS AVAILABLE	384,144	544,799	160,654
PURCHASES OF FIXED ASSETS			
SPECIALIZED OPER. EQUIPMENT	6,000		(6,000)
AUTO & HEAVY EQUIPMENT	125,000	48,000	(77,000)
OFFICE FURN & EQUIPMENT		4,000	4,000
MISCELLANEOUS EQUIPMENT		2,500	2,500
Total PURCHASES OF FIXED ASSETS	131,000	54,500	(76,500)
WORK IN PROGRESS			
WIP-OPERATING	152,279	322,403	170,124
Total WORK IN PROGRESS	152,279	322,403	170,124

021 - GUADALUPE VALLEY HYDROELECTRIC

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
PROJECT DEVELOPMENT	100,000	100,000	
DEBT SERVICE			
GENERAL LOANS PAID		67,500	67,500
Total DEBT SERVICE		67,500	67,500
TOTAL FUNDS APPLIED	383,279	544,403	161,124
NET CHANGE IN FUND BALANCE	866	396	(470)

021 - GUADALUPE VALLEY HYDROELECTRIC

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
SALARIES & WAGES DETAIL			
STAFF TECHNICAL ASSISTANCE:			
STA- SUPERVISION	16,401	19,525	3,125
STA- CLERICAL	19,687	21,495	1,807
Total STAFF TECHNICAL ASSISTANCE	36,088	41,020	4,932
SUPERVISION:			
SUPERVISION	134,795	139,544	4,749
SUP- SAFETY & TRAINING	7,284	7,324	40
Total SUPERVISION	142,079	146,867	4,789
OPERATING LABOR:			
CLERICAL	1,070	1,339	269
REG- OPERATING LABOR	236,281	227,256	(9,025)
REG- ATTENDANT'S DUTIES	27,271	27,244	(27)
REG- PURCHASING AGENT	18,748	23,569	4,821
REG- SAFETY & TRAINING	17,925	21,539	3,614
OVT- OPERATING LABOR	38,300	37,230	(1,070)
OVT- ATTENDANT'S	131	132	1
Total OPERATING LABOR	339,726	338,308	(1,419)
MAINTENANCE & REPAIR			
M&R-LABOR:			
REG/LBR- OTHER	516,095	485,725	(30,369)
Total M&R-LABOR	516,095	485,725	(30,369)
M&R-OVERTIME:			
OVT/LBR- OTHER	29,036	28,842	(194)
Total M&R-OVERTIME	29,036	28,842	(194)
Total MAINTENANCE & REPAIR	545,131	514,567	(30,563)
WORK IN PROGRESS			
WIP-SUPERVISION:			
REPLACE SCADA RTU-SUPERV	1,919	1,931	11

021 - GUADALUPE VALLEY HYDROELECTRIC

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total WIP-SUPERVISION	1,919	1,931	11
WIP-LABOR:			
REPLACE SCADA RTU-LABOR	12,863	13,909	1,045
Total WIP-LABOR	12,863	13,909	1,045
Total WORK IN PROGRESS	14,783	15,840	1,057
PROJECT DEVELOPMENT			
TOTAL SALARIES & WAGES	1,077,806	1,056,602	(21,205)

021 - GUADALUPE VALLEY HYDROELECTRIC

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MAINTENANCE & REPAIR DETAIL			
LABOR:			
REG/LBR- OTHER	516,095	485,725	(30,369)
OVT/LBR- OTHER	29,036	28,842	(194)
Total LABOR	545,131	514,567	(30,563)
MATERIAL:			
M&R/MAT- WAREHOUSE	200	200	
M&R/MAT- CLEAN PWR HOUSES	300	300	
M&R/MAT- PAINT PWR HOUSES	100	100	
M&R/MAT- PWR HOUSES&EQUIP	7,000	8,500	1,500
M&R/MAT- SAFETY	2,500	2,000	(500)
M&R/MAT- FLASH BOARDS	1,000	900	(100)
M&R/MAT- LOG BOOMS/TRASH RACKS	3,800	3,700	(100)
M&R/MAT- LEVEES & CANALS	5,000	5,000	, ,
M&R/MAT- GEN. GATE WORK	18,000	17,000	(1,000)
M&R/MAT- SIGNS & BUOYS	1,000	1,000	
M&R/MAT- BRUSH&WEED CNTRL	1,500	1,200	(300)
M&R/MAT- ROADS & BRIDGES	2,500	2,500	
M&R/MAT- FENCES	900	900	
M&R/MAT- TURBINE INSPECT.	2,900	2,900	
M&R/MAT- GENERATORS	6,000	6,000	
M&R/MAT- TURBINE/GOVERNOR	23,000	22,000	(1,000)
M&R/MAT- SWITCHGEAR	900	900	
M&R/MAT- CONTROL SYSTEM	2,000	2,500	500
M&R/MAT- COMMUNICATION SY	1,000	1,000	
M&R/MAT- TELEPHONE SYSTEM	100	100	
M&R/MAT- SUBSTATIONS	12,000	11,000	(1,000)
M&R/MAT- TRANS. LINES	1,000	1,000	
M&R/MAT- TRANSFORMERS	1,000	1,000	
M&R/MAT- SMALL EQUIPMENT	1,500	2,000	500
M&R/MAT- TRACTORS	500	500	
M&R/MAT- HEAVY EQUIPMENT	2,000	2,000	
M&R/MAT- LIGHT TRUCKS	1,000	1,000	
M&R/MAT- LARGE TRUCKS	1,000	1,000	
M&R/MAT- TRAILERS	1,000	1,000	
Total MATERIAL	100,700	99,200	(1,500)
SERVICES:			
M&R/SER- PWR HOUSES&EQUIP	7,500	36,500	29,000
M&R/SER- LOG BOOMS/TRASH RACKS	18,500	18,500	
M&R/SER- LEVEES & CANALS	8,500	14,000	5,500
M&R/SER- GEN. GATE WORK	18,000	13,000	(5,000)

021 - GUADALUPE VALLEY HYDROELECTRIC

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
M&R/SER- GEN. OFFICE BLDG	4,000	4,000	
M&R/SER- MOW PROPERTIES	32,000	32,000	
M&R/SER- ROADS & BRIDGES	2,000	2,000	
M&R/SER- FENCES	23,000	23,000	
M&R/SER- CLEAN PROPERTIES	500	500	
M&R/SER- TURBINE INSPECT.	500	500	
M&R/SER- GENERATORS		3,000	3,000
M&R/SER- TURBINE/GOVERNOR	9,000	9,000	
M&R/SER- SWITCHGEAR	4,000	4,000	
M&R/SER- CONTROL SYSTEM	5,000	5,000	
M&R/SER- COMMUNICATION SY	5,000	5,000	
M&R/SER- SUBSTATIONS	9,000	9,000	
M&R/SER- TRANS. LINES	27,900	90,000	62,100
M&R/SER- TRANSFORMERS	2,000	2,000	
M&R/SER- SMALL EQUIPMENT	3,000	3,000	
M&R/SER- TRACTORS	500	500	
M&R/SER- HEAVY EQUIPMENT	8,000	8,000	
M&R/SER- LIGHT TRUCKS	5,000	5,000	
M&R/SER- LARGE TRUCKS	3,000	3,000	
M&R/SER- TRAILERS	500	500	
M&R/SER- STRUCTURAL	7,000	5,000	(2,000)
Total SERVICES	203,400	296,000	92,600
TOTAL MAINTENANCE & REPAIR	849,231	909,767	60,537

021 - GUADALUPE VALLEY HYDROELECTRIC

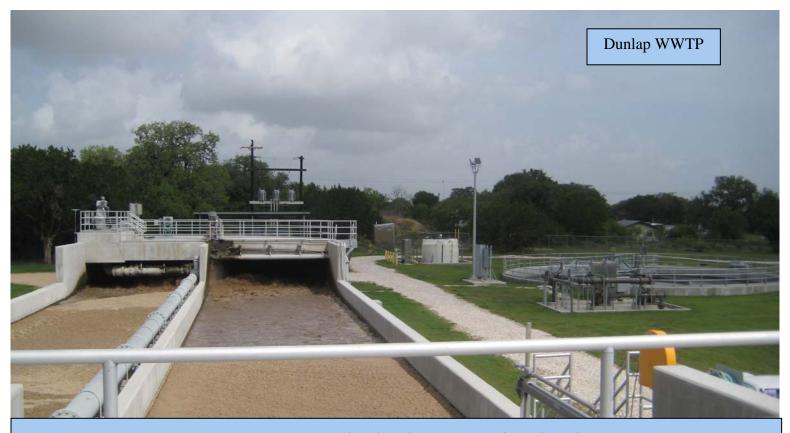
	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
PROJECT DEVELOPMENT			
TCEQ EMERG ACTION PLAN-PROF FE	100,000	100,000	
Total	100,000	100,000	
		·	
TOTAL PROJECT DEVELOPMENT	100,000	100,000	

021 - GUADALUPE VALLEY HYDROELECTRIC

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
WIP - OPERATING			
REPLACE SCADA RTU-SUPERV	1,919	1,931	11
REPLACE SCADA RTU-LABOR	12,863	13,909	1,045
REPLACE SCADA RTU-BENEFITS	5,765	6,494	729
REPLACE SCADA RTU-SERVICE	20,000	25,000	5,000
REPLACE SCADA RTU-A&G	4,731	5,069	338
REPLACE SCADA RTU-MATL	30,000	20,000	(10,000)
Total	75,279	72,403	(2,876)
D.L.S. ERROSION REPAIRS-SERVIC	40,000	40,000	
D.L.S. ERROSION REPAIRS-PROF F	10,000	10,000	
D.L.S. ERROSION REPAIRS-MAT'L	25,000	25,000	
D.L.S. ERROSION REPAIRS-MISC	2,000	2,000	
Total	77,000	77,000	
SPILLGATE STRUCT'L RPRS-SERVIC		155,000	155,000
SPILLGATE STRUCT'L RPRS-PROF F		5,000	5,000
SPILLGATE STRUCT'L RPRS-MAT'L		8,000	8,000
SPILLGATE STRUCT'L RPRS-MISC		5,000	5,000
Total		173,000	173,000
TOTAL WIP - OPERATING	152,279	322,403	170,124

GUADALUPE VALLEY HYDROELECTRIC

	FY 2010 BUDGET
AUTO & HEAVY EQUIPMENT	
TWO REPLACEMENT TRUCKS	48,000
Total AUTO & HEAVY EQUIPMENT	48,000
OFFICE FURN. & EQUIP.	
CONTROL ROOM CHAIR	2,000
TWO REPLACEMENT COMPUTERS	2,000
Total OFFICE FURN. & EQUIP.	4,000
MISCELLANEOUS EQUIPMENT	
OUTBOARD BOAT MOTOR	2,500
Total MISCELLANEOUS EQUIPMENT	2,500
TOTAL CAPITAL ADDITIONS	54,500



Rural Utilities Division

This division provides vital wastewater treatment services to residents in rural communities through the Canyon Park, Dunlap, Northcliffe and Springs Hill Wastewater Reclamation Systems.

Canyon Park Estates Waste Water Treatment Plant

The Canyon Park Estates Wastewater Reclamation System serves the Canyon Park subdivision, Northlake development, Windjammer Condominiums, Laguna Park Development, Inc., Canyon Vista Condominiums, Chateau Breeze subdivision, and Hill Country Resort Condominiums. The plant was expanded in 1989 to accommodate additional customers and is currently undgergoing another expansion with an anticipated completion in FY 2010.

Location: Canyon Lake, Texas Permitted Capacity: 100,000 gpd Startup Date: September 24, 1974 Service Area: Canyon Lake

Dunlap Waste Water Treatment Plant

The Dunlap Wastewater Reclamation System serves the River Bend, Lakeview Heights, and Southbank subdivisions in Guadalupe County. The plant was expanded in 1985, 1996, and 2006 to accommodate additional customers.

Location: New Braunfels, Texas Permitted Capacity: 0.95 mpd

Startup Date: December 4, 1973 Service Area: FM 725 south of New Braunfels

Northcliffe Waste Water Treatment Plant

The Northcliffe Wastewater Reclamation System provides service to the Northcliffe subdivision in Comal and Guadalupe Counties.

Location: Schertz, Texas Permitted Capacity: 300,000 gpd Startup Date: September 9, 1977 Service Area: Northcliffe Subdivision

Springs Hill Waste Water Treatment Plant

The Springs Hill Wastewater Reclamation System covers the Nob Hill subdivision and Springs Hill area south of Seguin in Guadalupe County, including Southfork, Walnut Springs, Parkridge and River Oak Drive.

Location: Seguin, Texas Permitted Capacity: 300,000 gpd Startup Date: July 3, 1974 Service Area: South of City of Seguin

Service Provided: Wastewater treatment

Service Area: Comal & Guadalupe Co.

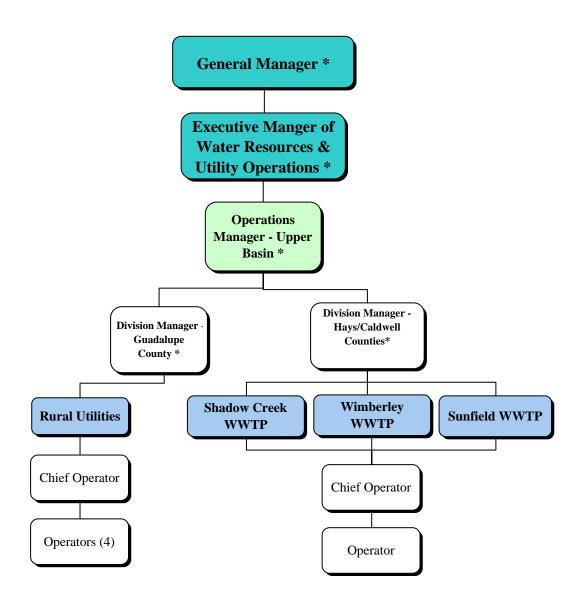
• # of Gallons Treated: 150,000,000

of Current Employees: 5Budgeted Revenue: \$1,836,418



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Guadalupe-Blanco River Authority Rural Utilities Division Organizational Chart





Fiscal Year 2010 Budget

Staffing Summary

	# of Authorized Positions (FTE)		
Rural Utilities Division	2008	2009	2010
<u>Shadow Creek</u>			
Chief Operator	1	1	1
Operator	1	1	1
Total Shadow Creek	2	2	2
Rural Utilities			
Chief Operator	1	1	1
Operator	4	4	4
Total Rural Utilities	5	5	5
Total	7	7	7

Changes from FY 2008 to FY 2009

No staffing changes for this division.

Changes from FY 2009 to FY 2010

No staffing changes for this division.

Fiscal Year 2010 Budget

Budget Summary

Division: Rural Utilities

Description

The Rural Utilities Division, established in 1971 with the Rural Utilities Systems, has grown to include the Rural Utilities Systems, the Shadow Creek WWTP, the Sunfield WWTP, and the Wimberley WWTP.

The Rural Utilities systems operate and maintain five wastewater treatment plants in Comal and Guadalupe counties. These small plants serve housing sub-divisions in unincorporated rural areas in which septic tanks do not provide proper and safe wastewater disposal. Private developers, Environmental Protection Agency (EPA) grants, and a community development block grant from the Department of Housing and Urban Development (HUD) provided the original financing for these facilities. The Rural Utilities systems include Canyon Park WWTP, Dunlap WWTP, Northcliffe WWTP, and Springs Hill WWTP. These operations are supervised by a Chief Operator and managed by the Division Manager-Guadalupe County.

In February 2004, GBRA assumed operations of the wastewater treatment plant for the Village of Wimberley. In January 2007, GBRA assumed operations of the wastewater treatment plant and collection system for the North Hays County Municipal Utility District #1. In June 2008, GBRA assumed operations of the wastewater treatment plant for the Sunfield Municipal Utility District. Three operators, dividing time between the Wimberley WWTP, the Sunfield WWTP, the Buda WWTP, and the Shadow Creek WWTP operate these plants. The system is supervised by the Chief Operator of the Shadow Creek WWTP and managed by the Division Manager-Hays/Caldwell Counties. The Operations Manager, Upper Basin provides technical oversight for all systems within the Rural Utilities Division.

Objectives

The following objectives are the division's operating plan in working toward the goals and objectives as outlined in the mission statement.

WATER RESOURCE MANAGEMENT GOAL

Shadow Creek WWTP

To...work with the District on projects related to water reuse, pretreatment, and water quality.

To ... accomplish all tasks in a cost efficient manner and within budgeted amounts.

Fiscal Year 2010 Budget

Rural Utilities Systems

To ... accomplish all tasks in a cost efficient manner and within budgeted amounts.

To ... eliminate excessive mileage by determining on a daily basis where each team member will be working so they can be responsible for operating the plant they are at.

Wimberley WWTP

To...work with the Village of Wimberley on projects related to water reuse, pretreatment, and water quality.

To ... accomplish all tasks in a cost efficient manner and within budgeted amounts.

Sunfield WWTP

To ... work with the District on projects related to water reuse, pretreatment, and water quality.

To ... accomplish all tasks in a cost efficient manner and within budgeted amounts.

WATER QUALITY GOAL

Shadow Creek WWTP

To... meet or exceed all Texas Commission on Environmental Quality and Environmental Protection Agency waste water discharge standards.

Rural Utilities Systems

To ... meet or exceed TCEQ/EPA permit requirements, 100% of time.

To ... maintain settled solids in aeration track less than 800 ml/L 85% of the time and maintain total suspended solids concentration in aeration track below 6,000 mg/L 85% of the time.

- By hauling biosolids to the permitted land application site as often as possible.
- By completing the National Biosolids Partnership Environmental Management System program and incorporate into the RUD biosolids management system.

To ... improve inflow and infiltration problems of collection systems.

- Run weekly Total Suspended Solids tests on all aeration racetracks to determine solids concentration.
- Calculate sludge volume index, food/microorganism ratio and determine microscopic condition of the sludge every two weeks.

GBRA SUADALUPE-BLANCO RIVER AUTHORITY

Fiscal Year 2010 Budget

Wimberley WWTP

To... meet or exceed all Texas Commission on Environmental Quality and Environmental Protection Agency waste water discharge standards.

Sunfield WWTP

To... meet or exceed all Texas Commission on Environmental Quality and Environmental Protection Agency waste water discharge standards.

PUBLIC SERVICES GOAL

Shadow Creek WWTP

To... provide information to the District and the general public concerning plant operations and quality of effluent from the plant.

To ... maintain a safe working environment by adhering to safety procedures and by staying aware of possible new and safer ways of doing our jobs.

- To continue zero lost-time accidents.
- To continue zero vehicle accidents.
- To report all accidents and incidents.

Rural Utilities Systems

To ... maintain a safe working environment by adhering to safety procedures and by staying aware of possible new and safer ways of doing our jobs.

- To continue zero lost-time accidents.
- To continue zero vehicle accidents.
- To report all accidents and incidents.

Wimberley WWTP

To... provide information to the Village of Wimberley and the general public concerning plant operations and quality of effluent from the plant.

To ... maintain a safe working environment by adhering to safety procedures and by staying aware of possible new and safer ways of doing our jobs.

- To continue zero lost-time accidents.
- To continue zero vehicle accidents.
- To report all accidents and incidents.

Sunfield WWTP

Fiscal Year 2010 Budget

To... provide information to the District and the general public concerning plant operations and quality of effluent from the plant.

To ... maintain a safe working environment by adhering to safety procedures and by staying aware of possible new and safer ways of doing our jobs.

- To continue zero lost-time accidents.
- To continue zero vehicle accidents.
- To report all accidents and incidents.

ECONOMIC DEVELOPMENT GOAL

Shadow Creek WWTP

To... assist in the development of additional treatment capacity within the service area of the District.

Rural Utilities Systems

To ... treat all individuals we come into contact with as a potential customer.

To ... become more knowledgeable about GBRA resources and programs, so that employees can communicate with potential customers about GBRA programs and services.

To ... schedule the Human Resources Manager once per year to explain GBRA's personnel programs and benefits.

Wimberley WWTP

To... assist in the development of water reuse projects within the service area of the Village of Wimberley.

Sunfield WWTP

To... assist in the development of additional treatment capacity within the service area of the District.

To ... treat all individuals we come into contact with as a potential customer.

To ... become more knowledgeable about GBRA resources and programs, so that employees can communicate with potential customers about GBRA programs and services.

TECHNICAL ASSISTANCE AND SUPPORT GOAL

Fiscal Year 2010 Budget

Shadow Creek WWTP

To... provide training to Facility operators to improve their knowledge and skills in waste water treatment.

To... provide information and assistance in pretreatment and water reuse issues.

Rural Utilities Systems

To ... strive to achieve maximum degree of training, licenses, and certification.

To ... maintain and upgrade certificates and licenses by:

- Attending Texas Engineering Extension Service courses as needed.
- Attending Texas Water Utilities Association meetings for continuing education.

Wimberley WWTP

To... provide training to Facility operators to improve their knowledge and skills in waste water treatment.

To... provide information and assistance in pretreatment and water reuse issues.

Sunfield WWTP

To... provide training to Facility operators to improve their knowledge and skills in waste water treatment.

To... provide information and assistance in pretreatment and water reuse issues.

COMMUNICATION AND EDUCATION

Shadow Creek WWTP

To ... operate in a team environment that allows for efficient internal and external communication.

To... provide technical assistance and information to the District and other entities in the area concerning wastewater pretreatment, treatment, and reuse.

Rural Utilities Systems

To ... maintain a positive public image and professional attitude.

Fiscal Year 2010 Budget

To ... educate local communities on importance of wastewater treatment, water conservation and beneficial use of biosolids.

Wimberley WWTP

To ... operate in a team environment that allows for efficient internal and external communication.

To... provide technical assistance and information to the Village of Wimberley and other entities in the area concerning wastewater pretreatment, treatment, and reuse.

Sunfield WWTP

To ... operate in a team environment that allows for efficient internal and external communication.

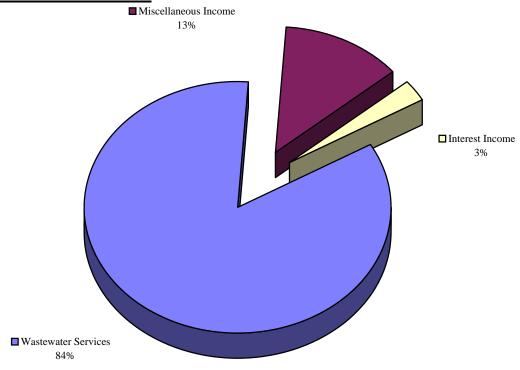
To... provide technical assistance and information to the District and other entities in the area concerning wastewater pretreatment, treatment, and reuse.



Fiscal Year 2010 Budget

Budget Summary

REVENUES - Rural Utilities



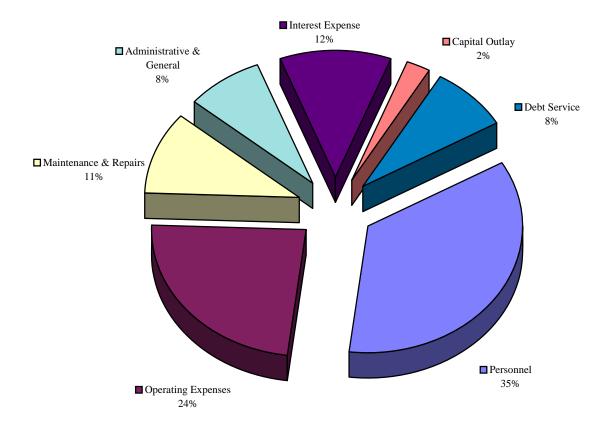
Revenues	FY 2008 Actual	FY 2009 Budget	FY 2010 Budget
Pollution & Industrial Financing			
Power Sales			
Water Sales & Lake Operations			
Recreation & Land Use			
Wastewater Services	1,387,594	1,588,425	1,594,345
Laboratory Services			
Rentals			
Administrative & General			
Miscellaneous Income	165,838	408,145	242,073
Total Operating Revenue	1,553,433	1,996,570	1,836,418
Interest Income	69,233	49,980	50,952
Grand Total Revenues	1,622,666	2,046,550	1,887,370



Fiscal Year 2010 Budget

Budget Summary

EXPENSES - Rural Utilities



	FY 2008	FY 2009	FY 2010
Expenses	Actual	Budget	Budget
Personnel	489,725	659,979	721,717
Operating Expenses	500,532	492,220	479,470
Maintenance & Repairs	231,184	231,742	218,140
Administrative & General	113,593	151,523	163,431
Total Operating Expenses	1,335,035	1,535,464	1,582,758
Interest Expense	253,523	245,400	236,772
Capital Outlay	117,216	21,600	50,700
Debt Service	(30,450)	141,324	169,952
Grand Total Expenses	1,675,324	1,943,788	2,040,182

RURAL UTILITIES DIVISION WORK PLAN AND BUDGET

Fiscal Year Ending August 31, 2010

Rural Utilities Division Shadow Creek Wastewater Reclamation Facility System Operating Plan for Fiscal Year Ending 8/31/10

BACKGROUND

The following Work Plan and Budget is based on the treatment of an average sewage flow of 45.3 million gallons per year or 0.124 million gallons per day.

GBRA assumed operations of the Shadow Creek Wastewater Reclamation Facility on January 1, 2006, which consists of retail wastewater collection and treatment of domestic sewage. Three operators divide their time between the Shadow Creek, Buda, Wimberley and Sunfield Wastewater plants to operate and maintain the systems. The Chief Operator of the Shadow Creek Wastewater Reclamation Facility supervises the System. In addition, some contract labor and support from other GBRA Divisions are included in the form of electrical, preventive maintenance, supervision, engineering, purchasing, laboratory, and administrative functions. GBRA's budget forecast includes all payroll and benefit expenses. In this work plan, the Shadow Creek System will continue to be managed by existing GBRA professionals located in Seguin.

REVENUE SOURCES AND TRENDS

The contract between the North Hays County Municipal Utility District #1 (MUD) and GBRA provides that GBRA operate the plant and associated facilities and bill the customers of the system. The contract also provides that GBRA will bill the District for any cost of operating the plant and collection system not recovered from the customers. As a result, revenue is matched to expenses and GBRA does not over-recover nor under-recover the cost of operating the System.

This work plan is based upon a 12-month FY 2010 budget year and the treatment of 45,256,000 gallons. The budgeted FY 2010 service revenue for the Shadow Creek System is \$253,618 while total revenue including miscellaneous income and interest earnings amounts to \$257,518.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

The combined capital additions and operating expenditure budget for FY 2010 amounts to \$257,518.

Significant operating and maintenance expenses are power costs of \$21,000, biosolids disposal of \$44,000, lab supplies and expenses of \$20,000, and administrative services fees of \$9,000 to be paid to GoForth Special Utility District for collection of charges from customers of the system.

With the exception of property insurance, the budget assumes that GBRA will be completely responsible for insurance and risk management and this budget has accordingly included \$3,486 for insurance. The budget also includes the standard administration and general cost percentage charged to all operating divisions of GBRA, which for the Shadow Creek System amounts to \$19,548 for FY2010.

FUND BALANCE

Funds for the above listed capital additions and maintenance projects as well as all of the other operating expenditures that are summarized in the following pages will be provided from revenues from the customers of the system. The net increase in the fund balance that GBRA anticipates in the Shadow Creek System is \$0.

030 - SHADOW CREEK WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES			
WASTEWATER SERVICES:			
SERVICE FEES	263,760	253,618	(10,142)
			(:-,:,
Total WASTEWATER SERVICES	263,760	253,618	(10,142)
MISCELLANEOUS INCOME:			
SEWER CONNECTION/INSPECT FEES	2,400	1,500	(900)
MISCELLANEOUS REVENUES	6,240	2,400	(3,840)
Total MISCELLANEOUS INCOME	8,640	3,900	(4,740)
TOTAL OPERATING REVENUES	272,400	257,518	(14,882)
TOTAL OPERATING REVENUES		237,310	(14,002)
OPERATING EXPENSES			
STAFF TECHNICAL ASSISTANCE	4,374	4,094	(280)
SUPERVISION	13,202	11,915	(1,286)
LABOR	22,628	32,310	9,682
•			
Total OPERATING SALARIES & WAGES	40,203	48,319	8,117
EMPLOYEE EXPENSES & BENEFITS:			
EMPLOYEES' TRAVEL	600	600	
EMPLOYEE BENEFITS	24,294	25,047	753
	<u> </u>		
Total EMPLOYEE EXPENSES & BENEFITS	24,894	25,647	753
OPERATING SUPPLIES & SERVICES:			
TRUCK OPERATING EXPENSES	2,700	2,700	
DUES AND MEMBERSHIPS	120	120	
PUBLICATIONS AND BOOKS	60	60	
SMALL TOOLS EXPENSE	960	480	(480)
TRACTORS AND EQUIPMENT	540	540	
UNIFORMS AND LAUNDRY	1,200	1,200	
PROCESS/SPECIAL OPERATING	240		(240)
BIOSOLIDS DISPOSAL COSTS	24,000	44,000	20,000
BAD DEBT EXPENSE	600	600	
TRAINING EXPENSES	1,200	1,200	
SAFETY & EMERG. EXPENSES	960	960	
POWER AND UTILITIES	33,720	21,000	(12,720)
OPERATING CHEMICALS	240	240	
CHLORINE	1,800	1,600	(200)

030 - SHADOW CREEK WWTP

ALUM 4,620 4,620 POLYMER 2,400 1,200 (1,200) LAB SUPPLIES & EXPENSES 18,240 20,000 1,760 PROFESSIONAL FEES 800 960 160 CONTRACT LABOR 5,220 (5,220) INSPECTION FEES 1,700 1,636 (64) COMMUNICATIONS 1,980 1,980 OFFICE SUPPLIES & EXPENSES 600 600 COMPUTER SUPPLIES & EXPENSES 600 600 COMPUTER SUPPLIES & SERVICE 1,200 120 (1,080) ADMIN FEES-GOFORTH WATER 10,560 9,000 (1,560) INSURANCE EXPENSE 4,045 3,486 (559) MISCELLANEOUS EXPENSES 300 300 Total OPERATING SUPPLIES & SERVICES 120,005 118,602 (1,403) MAINTENANCE & REPAIR LABOR 22,089 12,770 (9,319) MATERIAL 10,800 12,480 1,680 SERVICES 29,432 20,200 (9,232) Total MAINTENANCE & REPAIR 62,321 45,450 (16,871) TOTAL OPERATING & MAINTENANCE 247,422 238,018 (9,405) ADMINISTRATIVE & GENERAL 19,933 19,548 (385) Total ADMINISTRATIVE & GENERAL 19,933 19,548 (385) Total ADMINISTRATIVE & GENERAL 19,933 19,548 (385) TOTAL OPERATING EXPENSES 267,356 257,566 (9,790) NET OPERATING INCOME 5,044 (48) (5,092)		FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
LAB SUPPLIES & EXPENSES 18,240 20,000 1,760	ALUM	4,620	4,620	
PROFESSIONAL FEES 800 960 160 CONTRACT LABOR 5,220 (5,220) INSPECTION FEES 1,700 1,636 (64) COMMUNICATIONS 1,980 1,980 OFFICE SUPPLIES & EXPENSES 600 600 COMPUTER SUPPLIES & SERVICE 1,200 120 (1,080) INSURANCE EXPENSE 4,045 3,486 (559) MISCELLANEOUS EXPENSES 300 300 Total OPERATING SUPPLIES & SERVICES 120,005 118,602 (1,403) MAINTENANCE & REPAIR LABOR 22,089 12,770 (9,319) MATERIAL 10,800 12,480 1,680 SERVICES 29,432 20,200 (9,232) Total MAINTENANCE & REPAIR 62,321 45,450 (16,871) TOTAL OPERATING & MAINTENANCE 247,422 238,018 (9,405) ADMINISTRATIVE & GENERAL: A & G EXPENSES 19,933 19,548 (385) Total ADMINISTRATIVE & GENERAL 19,933 19,548 (385)	POLYMER	2,400	1,200	(1,200)
CONTRACT LABOR 5,220 (5,220) INSPECTION FEES 1,700 1,636 (64) COMMUNICATIONS 1,980 1,980 OFFICE SUPPLIES & EXPENSES 600 600 COMPUTER SUPPLIES & SERVICE 1,200 120 (1,080) ADMIN FEES-GOFORTH WATER 10,560 9,000 (1,560) INSURANCE EXPENSE 4,045 3,486 (559) MISCELLANEOUS EXPENSES 300 300 Total OPERATING SUPPLIES & SERVICES 120,005 118,602 (1,403) MAINTENANCE & REPAIR LABOR 22,089 12,770 (9,319) MATERIAL 10,800 12,480 1,680 SERVICES 29,432 20,200 (9,232) Total MAINTENANCE & REPAIR 62,321 45,450 (16,871) TOTAL OPERATING & MAINTENANCE 247,422 238,018 (9,405) ADMINISTRATIVE & GENERAL: A & G EXPENSES 19,933 19,548 (385) Total ADMINISTRATIVE & GENERAL 19,933 19,548 (385)	LAB SUPPLIES & EXPENSES	18,240	20,000	1,760
INSPECTION FEES 1,700	PROFESSIONAL FEES	800	960	160
COMMUNICATIONS 1,980 1,980 1,980 OFFICE SUPPLIES & EXPENSES 600 600 600 COMPUTER SUPPLIES & SERVICE 1,200 120 (1,080) ADMIN FEES-GOFORTH WATER 10,560 9,000 (1,560) INSURANCE EXPENSE 4,045 3,486 (559) MISCELLANEOUS EXPENSES 300 300 300 Total OPERATING SUPPLIES & SERVICES 120,005 118,602 (1,403) MAINTENANCE & REPAIR LABOR 22,089 12,770 (9,319) MATERIAL 10,800 12,480 1,680 SERVICES 29,432 20,200 (9,232) Total MAINTENANCE & REPAIR 62,321 45,450 (16,871) TOTAL OPERATING & MAINTENANCE 247,422 238,018 (9,405) ADMINISTRATIVE & GENERAL 19,933 19,548 (385) TOTAL OPERATING EXPENSES 267,356 257,566 (9,790)	CONTRACT LABOR	5,220		(5,220)
OFFICE SUPPLIES & EXPENSES 600 600 COMPUTER SUPPLIES & SERVICE 1,200 120 (1,080) ADMIN FEES-GOFORTH WATER 10,560 9,000 (1,560) INSURANCE EXPENSE 4,045 3,486 (559) MISCELLANEOUS EXPENSES 300 300 300 Total OPERATING SUPPLIES & SERVICES 120,005 118,602 (1,403) MAINTENANCE & REPAIR 22,089 12,770 (9,319) MATERIAL 10,800 12,480 1,680 SERVICES 29,432 20,200 (9,232) Total MAINTENANCE & REPAIR 62,321 45,450 (16,871) TOTAL OPERATING & MAINTENANCE 247,422 238,018 (9,405) ADMINISTRATIVE & GENERAL: 19,933 19,548 (385) TOTAL OPERATING EXPENSES 267,356 257,566 (9,790)	INSPECTION FEES	1,700	1,636	(64)
COMPUTER SUPPLIES & SERVICE	COMMUNICATIONS	1,980	1,980	
ADMIN FEES-GOFORTH WATER INSURANCE EXPENSE MISCELLANEOUS EXPENSES Total OPERATING SUPPLIES & SERVICES MAINTENANCE & REPAIR LABOR MATERIAL SERVICES 22,089 12,770 (9,319) MATERIAL 10,800 12,480 1,680 SERVICES 29,432 20,200 (9,232) Total MAINTENANCE & REPAIR CONTROL OPERATING & MAINTENANCE A & G EXPENSES 19,933 19,548 (385) TOTAL OPERATING EXPENSES 267,356 267,356 267,356 267,566 (9,790)	OFFICE SUPPLIES & EXPENSES	600	600	
INSURANCE EXPENSE	COMPUTER SUPPLIES & SERVICE	1,200	120	(1,080)
MISCELLANEOUS EXPENSES 300 300 Total OPERATING SUPPLIES & SERVICES 120,005 118,602 (1,403) MAINTENANCE & REPAIR 22,089 12,770 (9,319) MATERIAL 10,800 12,480 1,680 SERVICES 29,432 20,200 (9,232) Total MAINTENANCE & REPAIR 62,321 45,450 (16,871) TOTAL OPERATING & MAINTENANCE 247,422 238,018 (9,405) ADMINISTRATIVE & GENERAL: 19,933 19,548 (385) Total ADMINISTRATIVE & GENERAL 19,933 19,548 (385) TOTAL OPERATING EXPENSES 267,356 257,566 (9,790)	ADMIN FEES-GOFORTH WATER	10,560	9,000	(1,560)
Total OPERATING SUPPLIES & SERVICES 120,005 118,602 (1,403) MAINTENANCE & REPAIR 22,089 12,770 (9,319) MATERIAL 10,800 12,480 1,680 SERVICES 29,432 20,200 (9,232) Total MAINTENANCE & REPAIR 62,321 45,450 (16,871) TOTAL OPERATING & MAINTENANCE 247,422 238,018 (9,405) ADMINISTRATIVE & GENERAL: 19,933 19,548 (385) Total ADMINISTRATIVE & GENERAL 19,933 19,548 (385) TOTAL OPERATING EXPENSES 267,356 257,566 (9,790)	INSURANCE EXPENSE	4,045	3,486	(559)
MAINTENANCE & REPAIR LABOR 22,089 12,770 (9,319) MATERIAL 10,800 12,480 1,680 SERVICES 29,432 20,200 (9,232) Total MAINTENANCE & REPAIR 62,321 45,450 (16,871) TOTAL OPERATING & MAINTENANCE 247,422 238,018 (9,405) ADMINISTRATIVE & GENERAL: 19,933 19,548 (385) Total ADMINISTRATIVE & GENERAL 19,933 19,548 (385) TOTAL OPERATING EXPENSES 267,356 257,566 (9,790)	MISCELLANEOUS EXPENSES	300	300	
LABOR 22,089 12,770 (9,319) MATERIAL 10,800 12,480 1,680 SERVICES 29,432 20,200 (9,232) Total MAINTENANCE & REPAIR 62,321 45,450 (16,871) TOTAL OPERATING & MAINTENANCE 247,422 238,018 (9,405) ADMINISTRATIVE & GENERAL: 19,933 19,548 (385) Total ADMINISTRATIVE & GENERAL 19,933 19,548 (385) TOTAL OPERATING EXPENSES 267,356 257,566 (9,790)	Total OPERATING SUPPLIES & SERVICES	120,005	118,602	(1,403)
MATERIAL 10,800 12,480 1,680 SERVICES 29,432 20,200 (9,232) Total MAINTENANCE & REPAIR 62,321 45,450 (16,871) TOTAL OPERATING & MAINTENANCE 247,422 238,018 (9,405) ADMINISTRATIVE & GENERAL: 19,933 19,548 (385) Total ADMINISTRATIVE & GENERAL 19,933 19,548 (385) TOTAL OPERATING EXPENSES 267,356 257,566 (9,790)	MAINTENANCE & REPAIR			
SERVICES 29,432 20,200 (9,232) Total MAINTENANCE & REPAIR 62,321 45,450 (16,871) TOTAL OPERATING & MAINTENANCE 247,422 238,018 (9,405) ADMINISTRATIVE & GENERAL: 19,933 19,548 (385) Total ADMINISTRATIVE & GENERAL 19,933 19,548 (385) TOTAL OPERATING EXPENSES 267,356 257,566 (9,790)	LABOR	22,089	12,770	(9,319)
Total MAINTENANCE & REPAIR 62,321 45,450 (16,871) TOTAL OPERATING & MAINTENANCE 247,422 238,018 (9,405) ADMINISTRATIVE & GENERAL: A & G EXPENSES 19,933 19,548 (385) Total ADMINISTRATIVE & GENERAL 19,933 19,548 (385) TOTAL OPERATING EXPENSES 267,356 257,566 (9,790)	MATERIAL	10,800	12,480	1,680
TOTAL OPERATING & MAINTENANCE 247,422 238,018 (9,405) ADMINISTRATIVE & GENERAL: A & G EXPENSES 19,933 19,548 (385) Total ADMINISTRATIVE & GENERAL 19,933 19,548 (385) TOTAL OPERATING EXPENSES 267,356 257,566 (9,790)	SERVICES	29,432	20,200	(9,232)
ADMINISTRATIVE & GENERAL: A & G EXPENSES 19,933 19,548 (385) Total ADMINISTRATIVE & GENERAL 19,933 19,548 (385) TOTAL OPERATING EXPENSES 267,356 257,566 (9,790)	Total MAINTENANCE & REPAIR	62,321	45,450	(16,871)
A & G EXPENSES 19,933 19,548 (385) Total ADMINISTRATIVE & GENERAL 19,933 19,548 (385) TOTAL OPERATING EXPENSES 267,356 257,566 (9,790)	TOTAL OPERATING & MAINTENANCE	247,422	238,018	(9,405)
Total ADMINISTRATIVE & GENERAL 19,933 19,548 (385) TOTAL OPERATING EXPENSES 267,356 257,566 (9,790)	ADMINISTRATIVE & GENERAL:			
TOTAL OPERATING EXPENSES 267,356 (9,790)	A & G EXPENSES	19,933	19,548	(385)
	Total ADMINISTRATIVE & GENERAL	19,933	19,548	(385)
NET OPERATING INCOME 5,044 (48) (5,092)	TOTAL OPERATING EXPENSES	267,356	257,566	(9,790)
	NET OPERATING INCOME	5,044	(48)	(5,092)

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	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES	272,400	257,518	(14,882)
OPERATING EXPENSES	(267,356)	(257,566)	9,790
NET OPERATING INCOME	5,044	(48)	(5,092)
NON-OPERATING REVENUES (EXPENSES) INTEREST INCOME:			
INT ON NOW ACCTS	48	48	
Total INTEREST INCOME	48	48	
TOTAL NON-OPERATING REVENUES (EXPENSES)	48	48	
CHANGE IN NET ASSETS	5,092	0	(5,092)
INTERFUND LOANS			
DEBT CAPITAL			
TOTAL FUNDS AVAILABLE	5,092	0	(5,092)
PURCHASES OF FIXED ASSETS			
WORK IN PROGRESS			
DEBT SERVICE			
TOTAL FUNDS APPLIED			
NET CHANGE IN FUND BALANCE	5,092	0	(5,092)

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	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
SALARIES & WAGES DETAIL			
STAFF TECHNICAL ASSISTANCE:			
STA- SUPERVISION	1,393	1,192	(200)
STA- CLERICAL	2,981	2,902	(79)
Total STAFF TECHNICAL ASSISTANCE	4,374	4,094	(280)
SUPERVISION:			
SUPERVISION	13,202	11,915	(1,286)
Total SUPERVISION	13,202	11,915	(1,286)
OPERATING LABOR:			
CLERICAL	784	592	(192)
REG- OPERATING LABOR	15,916	24,894	8,978
REG- SAFETY & TRAINING	1,183	659	(524)
OVT- OPERATING LABOR	4,745	6,165	1,420
Total OPERATING LABOR	22,628	32,310	9,682
MAINTENANCE & REPAIR			
M&R-LABOR:			
REG/LBR- OTHER	22,089	9,753	(12,336)
Total M&R-LABOR	22,089	9,753	(12,336)
M&R-OVERTIME:			
OVT/LBR- OTHER		3,017	3,017
Total M&R-OVERTIME		3,017	3,017
Total MAINTENANCE & REPAIR	22,089	12,770	(9,319)
WORK IN PROGRESS			
PROJECT DEVELOPMENT			
TOTAL SALARIES & WAGES	62,292	61,089	(1,203)

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	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MAINTENANCE & REPAIR DETAIL			
LABOR:			
REG/LBR- OTHER	22,089	9,753	(12,336)
OVT/LBR- OTHER		3,017	3,017
Total LABOR	22,089	12,770	(9,319)
MATERIAL:			
M&R/MAT- GROUNDS	240	240	
M&R/MAT- BUILDINGS	600	2,600	2,000
M&R/MAT- CLARIFIERS	360	360	
M&R/MAT- PUMPS & MOTORS	1,740	1,740	
M&R/MAT- CHEM FEED/SAMPLE	600	600	
M&R/MAT- LINES & VALVES	120	120	
M&R/MAT- FLOW METER	240	240	
M&R/MAT- LIFT STATION	460	1,600	1,140
M&R/MAT- SEWER SYSTEM	480	480	
M&R/MAT- TRUCKS,TRAILER&EQ	840	840	
M&R/MAT- GENERAL MAINT.	240	240	
M&R/MAT- BIOSOLIDS REMOVAL	600	600	
M&R/MAT- SAFETY	120	120	
M&R/MAT- ROADS	120	120	
M&R/MAT- AUX GENERATOR	120	120	
M&R/MAT- BLOWERS	600	600	
M&R/MAT- INSTRUMNTS/ELECTRICAL	720	720	
M&R/MAT- NON-POTABLE WTR SYSTM	1,820	900	(920)
M&R/MAT- OTHER	780	240	(540)
Total MATERIAL	10,800	12,480	1,680
SERVICES:			
M&R/SER- GROUNDS	7,572	2,400	(5,172)
M&R/SER- BUILDINGS	300	300	
M&R/SER- CLARIFIERS	2,100	540	(1,560)
M&R/SER- PUMPS & MOTORS	2,400	2,400	
M&R/SER- CHEM FEED/SAMPLE	1,740	1,020	(720)
M&R/SER- LINES & VALVES	360	360	
M&R/SER- FLOW METER	2,100	840	(1,260)
M&R/SER- LIFT STATION	3,300	3,300	
M&R/SER- SEWER SYSTEM	2,540	2,800	260
M&R/SER- TRUCKS,TRAILER&EQ	360	360	
M&R/SER- GENERAL MAINT.	720	720	
M&R/SER- BIOSOLIDS REMOVAL	240	240	
M&R/SER- SAFETY	240	240	
M&R/SER- ROADS	1,200	1,200	

030 - SHADOW CREEK WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
M&R/SER- AUX GENERATOR	120	120	
M&R/SER- BLOWERS	1,200	1,200	
M&R/SER- INSTRUMNTS/ELECTRICAL	840	840	
M&R/SER- NON-POTABLE WTR SYSTM	240	240	
M&R/SER- GEN. OFFICE BLDG	360	360	
M&R/SER- OTHER	1,500	720	(780)
Total SERVICES	29,432	20,200	(9,232)
TOTAL MAINTENANCE & REPAIR	62,321	45,450	(16,871)

Rural Utilities Division Canyon Park Wastewater Treatment Plant System Operating Plan for Fiscal Year Ending 8/31/10

BACKGROUND

The Rural Utilities Division is responsible for operating four wastewater reclamation systems that include Canyon Park Estates, Dunlap, Springs Hill and Northcliffe.

The four wastewater treatment plants named above range in treatment capacity from a high of 950,000 gallons per day (gpd) at the Dunlap Plant to a low of 100,000 gpd at Canyon Park Estates. All of the plants use an extended air activated sludge treatment process.

The Canyon Park Estates Wastewater Reclamation facility is permitted by the Texas Commission on Environmental Quality to dispose of treated domestic wastewater effluent at a daily average flow not to exceed 100,000 gallons per day.

REVENUE SOURCES AND TRENDS

Revenues are obtained through connection and service fees from customers of the Canyon Park Estates wastewater treatment plant. The total FY 2010 service fee revenue for the plant is projected to remain relatively stable as compared to FY 2009 and is estimated to be \$232,736

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

The following Work Plan and Budget describes the operations and maintenance to be performed during FY 2010 at the Canyon Park Estates plant. The objective of the Work Plan and Budget is to keep the wastewater plant operating in a manner necessary to ensure that the quality of effluent meets or exceeds all permit requirements and is suitable for municipal, agricultural and industrial supplies, as well as recreational uses and aquatic life. The Work Plan and Budget also will provide employees the training necessary for continued improvement and professional development.

Since the utility plant is relatively small, full-time personnel are not required in order to accomplish the mission. Five licensed employees, four operators and a chief operator/maintenance supervisor, provide operation and maintenance of the system on a daily basis. Additional manpower and equipment required for maintenance and technical services are transferred as needed from other operating divisions of GBRA. The Hydroelectric/Rural Utilities Division Manager provides supervision of the division.

In an effort to provide advanced training and maintain Texas Commission on Environmental Quality wastewater licenses for all division employees, operating personnel will attend several Texas Engineering Extension Service courses including a hazardous materials course. Personnel will also attend the Texas Water Utilities Association annual wastewater school as well as attend electrical training classes throughout the year. In-house training programs will be held on first aid, CPR, hazard communications and team training.

Significant maintenance expenses for the ensuing Fiscal Year include:

- 1. Instrumentation Services, Inc. (ISI) to continue predictive maintenance on all plant equipment \$1,750.
- 2. Continue collection system repairs in order to reduce inflow and infiltration of rainwater \$2,700.
- 3. Removal of bio-solids (sludge) from the plant and delivery to the bio-solids application site \$7,500.

The capital additions scheduled to be purchased during FY 2010 will all be shared with the three other wastewater plants in GBRA's Rural Utilities Division. As such, the Canyon Park Plant will be responsible for 25% of the cost of these capital additions. The additions scheduled for FY 2010 include a storage shed, replacement truck and pipe locator amount other items at an estimated aggregate cost of \$14,600.

FUND BALANCE

Funds for the above listed capital additions and maintenance projects as well as all of the other operating expenditures that are summarized in the following pages will be provided from revenues from customer billings. Revenue is estimated to exceed operation, maintenance and capital expenditures for FY 2010 by \$9,087; as a result of the fund balance for the Canyon Park Estates System is expected to increase by the same amount.

032 - CANYON PARK WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES			
WASTEWATER SERVICES:			
SERVICE FEES	236,656	232,736	(3,920)
Total WASTEWATER SERVICES	236,656	232,736	(3,920)
MISCELLANEOUS INCOME:			
SEWER CONNECTION/INSPECT FEES	2,900	2,900	
MISCELLANEOUS REVENUES	240		(240)
Total MISCELLANEOUS INCOME	3,140	2,900	(240)
TOTAL OPERATING REVENUES	239,796	235,636	(4,160)
OPERATING EXPENSES			
STAFF TECHNICAL ASSISTANCE	5,453	5,520	67
SUPERVISION	9,115	8,576	(539)
LABOR	32,997	44,735	11,737
Total OPERATING SALARIES & WAGES	47,565	58,831	11,265
EMPLOYEE EXPENSES & BENEFITS:			
EMPLOYEES' TRAVEL	300	250	(50)
EMPLOYEE BENEFITS	31,987	33,188	1,201
Total EMPLOYEE EXPENSES & BENEFITS	32,287	33,438	1,151
OPERATING SUPPLIES & SERVICES:			
TRUCK OPERATING EXPENSES	4,000	3,500	(500)
BUILDING RENTAL	2,268	2,268	
DUES AND MEMBERSHIPS	150	150	
PUBLICATIONS AND BOOKS	50	50	
SMALL TOOLS EXPENSE	500	400	(100)
TRACTORS AND EQUIPMENT UNIFORMS AND LAUNDRY	100	500	(100)
	500	500	(400)
TRAINING EXPENSES SAFETY & EMERG. EXPENSES	1,500 600	1,400	(100) 900
SECURITY EXPENSE	200	1,500 100	(100)
POWER AND UTILITIES	18,000	20,000	2,000
AUXILLARY POWER EXPENSE	500	500	2,000
CHLORINE	1,400	1,400	
ALUM	3,000	6,000	3,000
·	5,000	5,000	0,000

032 - CANYON PARK WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
POLYMER	800	800	
LAB SUPPLIES & EXPENSES	10,000	15,000	5,000
PROFESSIONAL FEES	4,000	2,000	(2,000)
INSPECTION FEES	5,000	1,390	(3,610)
COMMUNICATIONS	1,000	800	(200)
OFFICE SUPPLIES & EXPENSES	500	500	
COMPUTER SUPPLIES & SERVICE	500	500	
BANK SERVICE FEES	250	1,000	750
INSURANCE EXPENSE	4,120	3,122	(998)
MISCELLANEOUS EXPENSES	3,000	1,500	(1,500)
Total OPERATING SUPPLIES & SERVICES	61,938	64,380	2,442
MAINTENANCE & REPAIR			
LABOR	34,453	22,115	(12,338)
MATERIAL	8,000	8,750	750
SERVICES	28,080	19,580	(8,500)
Total MAINTENANCE & REPAIR	70,533	50,445	(20,088)
TOTAL OPERATING & MAINTENANCE	212,323	207,094	(5,229)
ADMINISTRATIVE & GENERAL:			
A & G EXPENSES	26,246	25,903	(343)
Total ADMINISTRATIVE & GENERAL	26,246	25,903	(343)
TOTAL OPERATING EXPENSES	238,569	232,997	(5,572)
NET OPERATING INCOME	1,227	2,639	1,412

032 - CANYON PARK WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES	239,796	235,636	(4,160)
OPERATING EXPENSES	(238,569)	(232,997)	5,572
NET OPERATING INCOME	1,227	2,639	1,412
NON-OPERATING REVENUES (EXPENSES)			
INTEREST INCOME:			
INT ON NOW ACCTS	48	48	
CANYON PARK EXPANSION FD.	23,940	21,000	(2,940)
Total INTEREST INCOME	23,988	21,048	(2,940)
CAPITAL CONTRIBUTIONS:			
CONTRIBUTED BY OTHER FUNDS	1,909,054	51,499	(1,857,555)
Total CAPITAL CONTRIBUTIONS	1,909,054	51,499	(1,857,555)
TOTAL NON-OPERATING REVENUES (EXPENSES)	1,933,042	72,547	(1,860,495)
CHANGE IN NET ASSETS	1,934,269	75,186	(1,859,083)
INTERFUND LOANS DEBT CAPITAL			
TOTAL FUNDS AVAILABLE	1,934,269	75,186	(1,859,083)
PURCHASES OF FIXED ASSETS			
STRUCTURES & IMPROVEMENTS		1,000	1,000
AUTO & HEAVY EQUIPMENT	2,900	7,500	4,600
MISCELLANEOUS EQUIPMENT		6,100	6,100
Total PURCHASES OF FIXED ASSETS	2,900	14,600	11,700
WORK IN PROGRESS			
WIP-OPERATING	1,909,054	51,499	(1,857,555)
Total WORK IN PROGRESS	1,909,054	51,499	(1,857,555)
DEBT SERVICE			
TOTAL FUNDS APPLIED	1,911,954	66,099	(1,845,855)
NET CHANGE IN FUND BALANCE	22,315	9,087	(13,228)

032 - CANYON PARK WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
SALARIES & WAGES DETAIL			
STAFF TECHNICAL ASSISTANCE:			
STA- SUPERVISION	2,562	2,527	(35)
STA- CLERICAL	2,891	2,993	102
Total STAFF TECHNICAL ASSISTANCE	5,453	5,520	67
SUPERVISION:			
SUPERVISION	9,115	8,576	(539)
Total SUPERVISION	9,115	8,576	(539)
OPERATING LABOR:			
CLERICAL	690	568	(122)
REG- OPERATING LABOR	26,685	38,701	12,016
REG- PURCHASING AGENT	792	691	(101)
OVT- OPERATING LABOR	4,831	4,775	(56)
Total OPERATING LABOR	32,997	44,735	11,737
MAINTENANCE & REPAIR			
M&R-LABOR:			
REG/LBR- OTHER	32,884	20,525	(12,360)
Total M&R-LABOR	32,884	20,525	(12,360)
M&R-OVERTIME:			
OVT/LBR- OTHER	1,568	1,590	22
Total M&R-OVERTIME	1,568	1,590	22
Total MAINTENANCE & REPAIR	34,453	22,115	(12,338)
WORK IN PROGRESS WIP-STAFF:			
CANYON PRK PLNT EXPAN-STAFF	45,380	13,872	(31,507)
Total WIP-STAFF	45,380	13,872	(31,507)
WIP-SUPERVISION:			
CANYON PRK PLNT EXPAN-SUPERV	1,436		(1,436)
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032 - CANYON PARK WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total WIP-SUPERVISION	1,436		(1,436)
Total WORK IN PROGRESS PROJECT DEVELOPMENT	46,815	13,872	(32,943)
PROJECT DEVELOPMENT			
TOTAL SALARIES & WAGES	128,833	94,818	(34,015)

032 - CANYON PARK WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MAINTENANCE & REPAIR DETAIL			
LABOR:			
REG/LBR- OTHER	32,884	20,525	(12,360)
OVT/LBR- OTHER	1,568	1,590	22
Total LABOR	34,453	22,115	(12,338)
MATERIAL:			
M&R/MAT- GROUNDS	100	100	
M&R/MAT- BUILDINGS	200	200	
M&R/MAT- CLARIFIERS	200	200	
M&R/MAT- PAINT EQUIPMENT	50	200	150
M&R/MAT- PUMPS & MOTORS	2,500	2,500	
M&R/MAT- CHEM FEED/SAMPLE	1,200	1,500	300
M&R/MAT- GREASE EQUIPMENT	200	200	
M&R/MAT- CONTROL SYSTEMS	500	800	300
M&R/MAT- LINES & VALVES	100	100	
M&R/MAT- FLOW METER	200	200	
M&R/MAT- LIFT STATION	300	300	
M&R/MAT- SEWER SYSTEM	200	200	
M&R/MAT- TRUCKS,TRAILER&EQ	300	300	
M&R/MAT- RADIO EQUIPMENT	50	50	
M&R/MAT- GENERAL MAINT.	100	100	
M&R/MAT- BIOSOLIDS REMOVAL	500	500	
M&R/MAT- SAFETY	200	200	
M&R/MAT - BIOSOLIDS SITE	500	500	
M&R/MAT- SCADA	300	300	
M&R/MAT- AUX GENERATOR	200	200	
M&R/MAT- OTHER	100	100	
Total MATERIAL	8,000	8,750	750
SERVICES:			
M&R/SER- GROUNDS	1,400	1,400	
M&R/SER- PAINT EQUIPMENT	10,000		(10,000)
M&R/SER- PUMPS & MOTORS	950	950	
M&R/SER- CHEM FEED/SAMPLE	450	400	(50)
M&R/SER- CONTROL SYSTEMS	950	950	
M&R/SER- FLOW METER	400	500	100
M&R/SER- LIFT STATION	200	700	500
M&R/SER- SEWER SYSTEM	2,800	2,500	(300)
M&R/SER- TRUCKS,TRAILER&EQ	1,400	1,200	(200)
M&R/SER- RADIO EQUIPMENT	100	150	50
M&R/SER- GENERAL MAINT.	300	200	(100)
M&R/SER- BIOSOLIDS REMOVAL	6,500	7,500	1,000

032 - CANYON PARK WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
M&R/SER- SAFETY	100	100	
M&R/SER - BIOSOLIDS SITE	500	500	
M&R/SER- SCADA	1,500	1,500	
M&R/SER- AUX GENERATOR	500	1,000	500
M&R/SER- GEN. OFFICE BLDG	30	30	
Total SERVICES	28,080	19,580	(8,500)
TOTAL MAINTENANCE & REPAIR	70,533	50,445	(20,088)

032 - CANYON PARK WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
WIP - OPERATING			
CANYON PRK PLNT EXPAN-STAFF	45,380	13,872	(31,507)
CANYON PRK PLNT EXPAN-SUPERV	1,436		(1,436)
CANYON PRK PLNT EXPAN-BENEFITS	18,258	5,688	(12,570)
CANYON PRK PLNT EXPAN-TRAVEL	5,000	1,500	(3,500)
CANYON PRK PLNT EXPAN-SERVICE	1,000	500	(500)
CANYON PRK PLNT EXPAN-A&G	14,981	4,439	(10,542)
CANYON PRK PLNT EXPAN-LEGAL	1,000	2,000	1,000
CANYON PRK PLNT EXPAN-PROF FEE	20,000	2,000	(18,000)
CANYON PRK PLNT EXPAN-CONST	1,800,000	20,000	(1,780,000)
CANYON PRK PLNT EXPAN-MAT'L	1,000	500	(500)
CANYON PRK PLNT EXPAN-MISC	1,000	1,000	
Total	1,909,054	51,499	(1,857,555)
TOTAL WIP - OPERATING	1,909,054	51,499	(1,857,555)

CANYON PARK WWTP

	FY 2010 BUDGET
STRUCTURES & IMPROVEMENTS	
STORAGE SHED (1/4 COST)	1,000
Total STRUCTURES & IMPROVEMENTS	1,000
AUTO & HEAVY EQUIPMENT	
REPLACEMENT TRUCK (1/4 COST)	7,500
Total AUTO & HEAVY EQUIPMENT	7,500
MISCELLANEOUS EQUIPMENT	
CABLE MACHINE (1/2 COST)	1,000
CAMERA/LOCATOR (1/2 COST)	4,600
RENOVATOR (1/4 COST)	500
Total MISCELLANEOUS EQUIPMENT	6,100
TOTAL CAPITAL ADDITIONS	14,600

Rural Utilities Division Dunlap Wastewater Treatment Plant System Operating Plan for Fiscal Year Ending 8/31/10

BACKGROUND

The Rural Utilities Division is responsible for operating four wastewater reclamation systems that include Canyon Park Estates, Dunlap, Springs Hill and Northcliffe.

The four wastewater treatment plants named above range in treatment capacity from a high of 950,000 gallons per day (gpd) at the Dunlap Plant to a low of 100,000 gpd at Canyon Park Estates. All of the plants use an extended air activated sludge treatment process.

The Dunlap Wastewater Reclamation facility is permitted by the Texas Commission on Environmental Quality to dispose of treated domestic wastewater effluent at a daily average flow not to exceed 950,000 gallons per day.

REVENUE SOURCES AND TRENDS

Revenues are obtained through connection and service fees from customers of the Dunlap wastewater treatment plant. The total service fee revenue for the plant will increase by \$29,568 due to an increase in the number of customers receiving wastewater service from the plant and a \$1.00 per month per connection rate increase.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

The following Work Plan and Budget describes the operations and maintenance to be performed during FY 2010 at the Dunlap Wastewater Treatment Plant. The objective of the Work Plan and Budget is to keep the wastewater plant operating in a manner necessary to ensure that the quality of effluent meets all permit requirements and is suitable for municipal, agricultural and industrial supplies, as well as recreational uses and aquatic life. The Work Plan and Budget also will provide employees the training necessary for continued improvement and professional development.

Since the utility plant is relatively small, full-time personnel are not required in order to accomplish the mission. Five licensed employees, four operators and a chief operator/maintenance supervisor, provide operation and maintenance to the system on a daily basis. Additional manpower and equipment required for maintenance and technical services are transferred as needed from other operating divisions of GBRA. The Hydroelectric/Rural Utilities Division Manager provides supervision of the division.

In an effort to provide advanced training and maintain Texas Commission on Environmental Quality wastewater licenses for all division employees, operating personnel will attend several Texas Engineering Extension Service courses including a hazardous materials course. Personnel will also attend the Texas Water Utilities Association annual wastewater school as well as attend electrical training classes throughout the year. In-house training programs will be held on first aid, CPR, hazard communications and team training.

Significant maintenance expenses for the ensuing Fiscal Year include:

- 1. Instrumentation Services, Inc. to continue predictive maintenance on all plant equipment \$1,750.
- 2. Continue repairs to collection system to reduce inflow and infiltration of rainwater \$10,000.
- 3. Removal of bio-solids (sludge) from the plant and delivery to the bio-solids application site \$9,000.
- 4. Lift station maintenance (material and services) \$9,000.
- 5. Sewer system maintenance (material and services) \$18,000.

Total operating expenses are projected to increase \$85,353 or 25% in FY 2010. The majority of this increase, approximately \$60,000 relates to additional personnel costs needed to evaluate needed infrastructure changes within the Dunlap System in advance of several new developments in the area.

FUND BALANCE

Funds for the above listed capital additions and maintenance projects as well as all of the other operating expenditures that are summarized in the following pages will be provided from revenues from customer billings, and an interfund loan from GBRA's General Division in the amount of \$620,000. The net increase in fund balance that GBRA anticipates in the Dunlap System after paying all FY 2010 budgeted expenditures is \$622.

033 - DUNLAP WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES			
WASTEWATER SERVICES:			
SERVICE FEES	330,000	359,568	29,568
SERVICE FEED			
Total WASTEWATER SERVICES	330,000	359,568	29,568
MISCELLANEOUS INCOME:			
CONNECTION FEES	115,965	108,483	(7,482)
INSPECTION FEES	34,000	250	(33,750)
OASIS DEVELOPER PAYMENTS	245,000	125,000	(120,000)
MISCELLANEOUS REVENUES	1,400	1,540	140
Total MISCELLANEOUS INCOME	396,365	235,273	(161,092)
TOTAL OPERATING REVENUES	726,365	594,841	(131,524)
OPERATING EXPENSES			
STAFF TECHNICAL ASSISTANCE	13,219	53,255	40,037
SUPERVISION	13,871	14,472	601
LABOR	49,441	56,640	7,199
Total OPERATING SALARIES & WAGES	76,531	124,367	47,837
EMPLOYEE EXPENSES & BENEFITS:			
EMPLOYEES' TRAVEL	300	250	(50)
EMPLOYEE BENEFITS	38,502	60,368	21,865
Total EMPLOYEE EXPENSES & BENEFITS	38,802	60,618	21,815
OPERATING SUPPLIES & SERVICES:			
TRUCK OPERATING EXPENSES	5,300	4,600	(700)
BUILDING RENTAL	2,268	2,268	
DUES AND MEMBERSHIPS	150	150	
PUBLICATIONS AND BOOKS	50	50	
SMALL TOOLS EXPENSE	500	400	(100)
TRACTORS AND EQUIPMENT	100		(100)
UNIFORMS AND LAUNDRY	500	500	
TRAINING EXPENSES	1,500	1,500	
SAFETY & EMERG. EXPENSES	500	1,500	1,000
SECURITY EXPENSE	200	200	
POWER AND UTILITIES	58,000	55,000	(3,000)
AUXILIARY POWER EXPENSE	800	500	(300)

033 - DUNLAP WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
CHLORINE	500	400	(100)
ALUM	9,500	4,500	(5,000)
POLYMER	1,500	1,500	
LAB SUPPLIES & EXPENSES	10,500	14,500	4,000
PROFESSIONAL FEES	1,800	2,000	200
INSPECTION FEES	7,000	9,300	2,300
COMMUNICATIONS	1,800	2,000	200
OFFICE SUPPLIES & EXPENSES	500	500	
COMPUTER SUPPLIES & SERVICE	500	500	
BANK SERVICE FEES		200	200
INSURANCE EXPENSE	11,684	10,281	(1,403)
MISCELLANEOUS EXPENSES	1,000	1,000	
Total OPERATING SUPPLIES & SERVICES	116,152	113,349	(2,803)
MAINTENANCE & REPAIR			
LABOR	22,193	22,872	678
MATERIAL	13,100	12,100	(1,000)
SERVICES	38,750	42,050	3,300
Total MAINTENANCE & REPAIR	74,043	77,022	2,978
TOTAL OPERATING & MAINTENANCE	305,528	375,356	69,828
ADMINISTRATIVE & GENERAL:			
A & G EXPENSES	31,591	47,116	15,525
Total ADMINISTRATIVE & GENERAL	31,591	47,116	15,525
TOTAL OPERATING EXPENSES	337,120	422,473	85,353
NET OPERATING INCOME	389,245	172,368	(216,877)

033 - DUNLAP WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES	726,365	594,841	(131,524)
OPERATING EXPENSES	(337,120)	(422,473)	(85,353)
NET OPERATING INCOME	389,245	172,368	(216,877)
NON-OPERATING REVENUES (EXPENSES)			
INTEREST INCOME:			
INT ON NOW ACCTS	48	48	
INT ON DUNLAP RESERVE	13,920	13,800	(120)
INT ON DUNLAP I&S FUND	3,000	1,500	(1,500)
Total INTEREST INCOME	16,968	15,348	(1,620)
INTEREST & BANK FEES:			
INT ON LONG TERM LOANS	(245,400)	(236,772)	8,628
Total INTEREST & BANK FEES	(245,400)	(236,772)	8,628
TOTAL NON-OPERATING REVENUES (EXPENSES)	(228,432)	(221,424)	7,008
CHANGE IN NET ASSETS	160,813	(49,056)	(209,869)
INTERFUND LOANS			
DEBT CAPITAL			
BANK LOANS	450,000		(450,000)
GENERAL LOANS	365,000	620,000	255,000
Total DEBT CAPITAL	815,000	620,000	(195,000)
TOTAL FUNDS AVAILABLE	975,813	570,944	(404,869)
PURCHASES OF FIXED ASSETS			
STRUCTURES & IMPROVEMENTS		1,000	1,000
AUTO & HEAVY EQUIPMENT	2,900	7,500	4,600
MISCELLANEOUS EQUIPMENT	10,000	6,100	(3,900)
Total PURCHASES OF FIXED ASSETS	12,900	14,600	1,700

WORK IN PROGRESS

033 - DUNLAP WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
WIP-OPERATING	86,636	206,697	120,061
WIP-CONSTRUCTION	695,590	155,488	(540,102)
Total WORK IN PROGRESS	782,227	362,185	(420,041)
PROJECT DEVELOPMENT	36,227	43,585	7,358
DEBT SERVICE			
LOANS PAID	141,324	149,952	8,628
Total DEBT SERVICE	141,324	149,952	8,628
TOTAL FUNDS APPLIED	972,678	570,323	(402,355)
NET CHANGE IN FUND BALANCE	3,135	622	(2,514)

033 - DUNLAP WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
SALARIES & WAGES DETAIL			
STAFF TECHNICAL ASSISTANCE:			
STA- SUPERVISION	4,162	34,164	30,002
STA- CLERICAL	9,057	19,091	10,035
Total STAFF TECHNICAL ASSISTANCE	13,219	53,255	40,037
SUPERVISION:			
SUPERVISION	13,871	14,472	601
Total SUPERVISION	13,871	14,472	601
OPERATING LABOR:			
CLERICAL	1,091	969	(121)
REG- OPERATING LABOR	39,935	46,555	6,620
REG- PURCHASING AGENT	937	1,265	328
OVT- OPERATING LABOR	7,479	7,851	372
Total OPERATING LABOR	49,441	56,640	7,199
MAINTENANCE & REPAIR			
M&R-LABOR:			
REG/LBR- OTHER	20,625	21,281	656
Total M&R-LABOR	20,625	21,281	656
M&R-OVERTIME:			
OVT/LBR- OTHER	1,568	1,590	22
Total M&R-OVERTIME	1,568	1,590	22
Total MAINTENANCE & REPAIR	22,193	22,872	678
WORK IN PROGRESS			
WIP-STAFF:			
LEGEND POND DEV-STAFF	8,958	6,367	(2,591)
WHITE WING SUBD WW-STAFF	8,958	4,730	(4,227)
OASIS PUMP STATION-STAFF	47,421	32,076	(15,345)
Total WIP-STAFF	65,337	43,174	(22,163)
WIP-SUPERVISION:			
LEGEND POND DEV-SUPERV		2,312	2,312
WHITE WING SUBD WW-SUPERV		2,312	2,312

033 - DUNLAP WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OASIS PUMP STATION-SUPERV		8,668	8,668
Total WIP-SUPERVISION		13,291	13,291
Total WORK IN PROGRESS	65,337	56,465	(8,872)
PROJECT DEVELOPMENT PD-STAFF:			
DUNLAP AREA MASTER PLAN-STAFF	8,991	2,046	(6,945)
Total PD-STAFF	8,991	2,046	(6,945)
PD-SUPERVISION & LABOR:			
DUNLAP AREA MASTER PLAN-SUPERV	11,025	5,807	(5,218)
Total PD-SUPERVISION & LABOR	11,025	5,807	(5,218)
Total PROJECT DEVELOPMENT	20,016	7,853	(12,163)
TOTAL SALARIES & WAGES	184,077	211,557	27,480

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	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MAINTENANCE & REPAIR DETAIL			
LABOR:			
REG/LBR- OTHER	20,625	21,281	656
OVT/LBR- OTHER	1,568	1,590	22
Total LABOR	22,193	22,872	678
MATERIAL:			
M&R/MAT- GROUNDS	100	100	
M&R/MAT- BUILDINGS	100	100	
M&R/MAT- COMMINUTOR	500	200	(300)
M&R/MAT- CLARIFIERS	100	100	
M&R/MAT- PUMPS & MOTORS	500	900	400
M&R/MAT- CHEM FEED/SAMPLE	500	500	
M&R/MAT- GREASE EQUIPMENT	300	200	(100)
M&R/MAT- CONTROL SYSTEM	500	500	
M&R/MAT- LINES & VALVES	200	200	
M&R/MAT- FLOW METERS	200	200	
M&R/MAT- LIFT STATION	1,500	3,000	1,500
M&R/MAT- SEWER SYSTEM	500	1,000	500
M&R/MAT- TRUCKS,TRAILER&EQ	400	400	
M&R/MAT- RADIO EQUIPMENT	100	100	
M&R/MAT- GENERAL MAINT.	100	100	
M&R/MAT- BIOSOLIDS REMOVAL	800	800	
M&R/MAT- SAFETY	200	200	
M&R/MAT- STORAGE BUILDING	100	100	
M&R/MAT- ROADS	100	100	
M&R/MAT - BIOSOLIDS SITE	300	300	
M&R/MAT- SCADA	200	200	
M&R/MAT- AUX GENERATOR	200	200	
M&R/MAT- U.V. SYSTEM	5,500	2,500	(3,000)
M&R/MAT- OTHER	100	100	
Total MATERIAL	13,100	12,100	(1,000)
SERVICES:			
M&R/SER- GROUNDS	3,100	3,000	(100)
M&R/SER- COMMINUTOR	500	500	
M&R/SER- CLARIFIERS	300	300	
M&R/SER- PUMPS & MOTORS	700	700	
M&R/SER- CHEM FEED/SAMPLE	300	300	
M&R/SER- CONTROL SYSTEM	500	500	
M&R/SER- FLOW METERS	500	400	(100)
M&R/SER- LIFT STATION	3,000	6,000	3,000
M&R/SER- SEWER SYSTEM	17,000	17,000	

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	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
M&R/SER-TRUCKS,TRAILER&EQ	1,000	1,000	
M&R/SER- RADIO EQUIPMENT	100	100	
M&R/SER- GENERAL MAINT.	100	100	
M&R/SER- BIOSOLIDS REMOVAL	7,500	9,000	1,500
M&R/SER- SAFETY	100		(100)
M&R/SER - BIOSOLIDS SITE	500	300	(200)
M&R/SER- SCADA	1,000	800	(200)
M&R/SER- AUX GENERATOR	1,500	1,500	
M&R/SER- U.V. SYSTEM	1,000	500	(500)
M&R/SER- GEN. OFFICE BLDG	50	50	
Total SERVICES	38,750	42,050	3,300
TOTAL MAINTENANCE & REPAIR	74,043	77,022	2,978

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	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
PROJECT DEVELOPMENT			
DUNLAP AREA MASTER PLAN-STAFF	8,991	2,046	(6,945)
DUNLAP AREA MASTER PLAN-ENG		28,000	28,000
DUNLAP AREA MASTER PLAN-BENEFT	7,806	3,220	(4,587)
DUNLAP AREA MASTER PLAN-TRAVEL	1,000	1,000	
DUNLAP AREA MASTER PLAN-A&G	6,405	2,513	(3,892)
DUNLAP AREA MASTER PLAN-SUPERV	11,025	5,807	(5,218)
DUNLAP AREA MASTER PLAN-OTHER	1,000	1,000	
Total	36,227	43,585	7,358
TOTAL PROJECT DEVELOPMENT	36,227	43,585	7,358

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	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
WIP - OPERATING			
RIVER BEND FORCE MAIN-PROF FEE		10,000	10,000
RIVER BEND FORCE MAIN-CONST		35,000	35,000
RIVER BEND FORCE MAIN-MISC		5,000	5,000
Total		50,000	50,000
LEGEND DOND DEVICTATE	0.050	0.007	(0.504)
LEGEND POND DEV SUPERV	8,958	6,367	(2,591)
LEGEND POND DEV PENEETTS	0.404	2,312	2,312
LEGEND POND DEV-BENEFITS LEGEND POND DEV-TRAVEL	3,494	3,558	65 500
LEGEND POND DEV-TRAVEL LEGEND POND DEV-SERVICE	1,000 500	1,500 500	500
LEGEND POND DEV-A&G	2,867	2,777	(90)
LEGEND POND DEV-LEGAL	500	2,000	(89) 1,500
LEGEND POND DEV-PROF FEE	1,000	2,000	1,000
LEGEND POND DEV-CONST	38,000	10,000	(28,000)
LEGEND POND DEV-MATERIALS	500	500	(20,000)
LEGEND POND DEV-MISC/WRITE OFF	500	1,000	500
Tatal		22.545	(24.804)
Total	57,318	32,515	(24,804)
WHITE WING SUBD WW-STAFF	8,958	4,730	(4,227)
WHITE WING SUBD WW-SUPERV		2,312	2,312
WHITE WING SUBD WW-BENEFITS	3,494	2,887	(606)
WHITE WING SUBD WW-TRAVEL	1,000	1,500	500
WHITE WING SUBD WW-SERVICE	500	500	
WHITE WING SUBD WW-A&G	2,867	2,253	(613)
WHITE WING SUBD WW-LEGAL	500	2,000	1,500
WHITE WING SUBD WW-PROF FEE	1,000	2,000	1,000
WHITE WING SUBD WW-CONST	10,000	10,000	
WHITE WING SUBD WW-MAT'L	500	500	
WHITE WING SUBD WW-MISC	500	1,000	500
Total	29,318	29,683	365
LAKESIDE PASS NORTH EXT-TRAVEL		1 500	1,500
LAKESIDE PASS NORTH EXT-SERVIC		1,500 500	500
LAKESIDE PASS NORTH EXT-LEGAL		500	500
LAKESIDE PASS NORTH EXT-PRO FE		10,000	10,000
LAKESIDE PASS NORTH EXT-CONST		80,000	80,000
LAKESIDE PASS NORTH EXT-MAT'L		500	500
		555	555

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	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
LAKESIDE PASS NORTH EXT-MISC		1,500	1,500
Total		94,500	94,500
TOTAL WIP - OPERATING	86,636	206,697	120,061

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	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
WIP - CONSTRUCTION			
PUMP STATION CONST-PROF FEE		85,000	85,000
Total		85,000	85,000
OASIS PUMP STATION-STAFF	47,421	32,076	(15,345)
OASIS PUMP STATION-SUPERV		8,668	8,668
OASIS PUMP STATION-BENEFIT	18,494	16,705	(1,789)
OASIS PUMP STATION-TRAVEL	1,000		(1,000)
OASIS PUMP STATION-SERVICE	1,000		(1,000)
OASIS PUMP STATION-A&G	15,175	13,038	(2,137)
OASIS PUMP STATION-LEGAL	500		(500)
OASIS PUMP STATION-PROF FEE	10,000		(10,000)
OASIS PUMP STATION-CONST	600,000		(600,000)
OASIS PUMP STATION-MAT'L	1,000		(1,000)
OASIS PUMP STATION-MISC	1,000		(1,000)
Total	695,590	70,488	(625,102)
TOTAL WIP - CONSTRUCTION	695,590	155,488	(540,102)

DUNLAP WWTP

	FY 2010 BUDGET
STRUCTURES & IMPROVEMENTS	
STORAGE SHED (1/4 COST)	1,000
Total STRUCTURES & IMPROVEMENTS	1,000
AUTO & HEAVY EQUIPMENT	
REPLACEMENT TRUCK (1/4 COST)	7,500
Total AUTO & HEAVY EQUIPMENT	7,500
MISCELLANEOUS EQUIPMENT	
CABLE MACHINE (1/2 COST)	1,000
CAMERA/LOCATOR (1/2 COST)	4,600
RENOVATOR (1/4 COST)	500
Total MISCELLANEOUS EQUIPMENT	6,100
TOTAL CAPITAL ADDITIONS	14,600

Rural Utilities Division Northcliffe Wastewater Treatment Plant System Operating Plan for Fiscal Year Ending 8/31/10

BACKGROUND

The Rural Utilities Division is responsible for operating four wastewater reclamation systems that include the Canyon Park Estates, Dunlap, Springs Hill and Northcliffe.

The four wastewater treatment plants named above range in treatment capacity from a high of 950,000 gallons per day (gpd) at the Dunlap Plant to a low of 100,000 gpd at Canyon Park Estates. All of the plants use an extended air activated sludge treatment process.

The Northcliffe Wastewater Reclamation facility is permitted by the Texas Commission on Environmental Quality to dispose of treated domestic wastewater effluent at a daily average flow not to exceed 300,000 gpd via irrigation of 117 acres at the Northcliffe Country Club golf course.

REVENUE SOURCES AND TRENDS

The Rural Utilities Division operates the Northcliffe wastewater treatment plant and provides service to residents of the City of Schertz. The City of Schertz makes payments to reimburse GBRA for all of the cost of operating and maintaining the plant. This contractual arrangement provides that GBRA does not under-recover nor over-recover the cost of operating the plant. During FY 2010, the operating and capital expenditures of this plant are expected to increase by \$1,871 and therefore under the contract with the City of Schertz, wastewater service revenue will also increase by \$1,871.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

The following Work Plan and Budget describes the operations and maintenance to be performed during FY 2010 at the Northcliffe Wastewater Reclamation facility. The objective of the Work Plan and Budget is to keep the wastewater plant operating in a manner necessary to ensure that the quality of effluent meets all permit requirements and is suitable for municipal, agricultural and industrial supplies, as well as recreational uses and aquatic life. The Work Plan and Budget also will provide employees the training necessary for continued improvement and professional development.

Since the utility plant is relatively small, full-time personnel are not required in order to accomplish the mission. Five licensed employees, four operators and a chief operator/maintenance supervisor, provide operation and maintenance to the system on a daily basis. Additional manpower and equipment required for maintenance and technical services are transferred as needed from other operating divisions of GBRA. The Hydroelectric Rural Utilities Division Manager provides supervision of the division.

In an effort to provide advanced training and maintain Texas Commission on Environmental Quality wastewater licenses for all division employees, operating personnel will attend several Texas Engineering Extension Service courses including a hazardous materials course. Personnel will also attend the Texas Water Utilities Association annual wastewater school as well as attend electrical training classes throughout the year. In-house training programs will be held on first aid, CPR, hazard communications and team training.

Significant maintenance expenses and capital additions for the ensuing Fiscal Year include:

- 1. Instrumentation Services, Inc. to perform predictive maintenance tests on all plant equipment \$1,800.
- 2. One-fourth the cost of a replacement truck \$7,500.
- 3. Repair effluent valves and valve box \$6,000.
- 4. One-fourth the cost of a renovator to maintain the bio-solids site \$500.
- 5. One-fourth the cost of a shed to protect the tractor and equipment at the bio-solids site \$1,000.

A work in progress project to construct a screen compactor is also budgeted in FY 2010 for \$51,000. The funds to pay for this project will not be reimbursed by the City of Schertz but rather they will be withdrawn from previously accumulated and restricted capital addition funds.

FUND BALANCE

Funds for the above listed capital additions and maintenance projects as well as all of the other operating expenditures that are summarized in the following pages will be provided from revenues from customer billings. Since this is a contract operation of GBRA that does not over-recover nor under-recover its total budgeted expenditures, the increase in fund balance for FY 2010 amounts to only \$48.

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	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES			
WASTEWATER SERVICES:			
OPERATING & MAINTENANCE	214,017	210,275	(3,742)
ADMINISTRATIVE & GENERAL	27,260	26,773	(487)
ADDITIONS TO PLANT & EQUIP.	2,900	9,000	6,100
Total WASTEWATER SERVICES	244,177	246,048	1,871
TOTAL OPERATING REVENUES	244,177	246,048	1,871
OPERATING EXPENSES			
STAFF TECHNICAL ASSISTANCE	4,024	4,390	365
SUPERVISION	10,330	10,205	(125)
LABOR	32,697	46,941	14,244
Total OPERATING SALARIES & WAGES	47,051	61,535	14,484
EMPLOYEE EXPENSES & BENEFITS:			
EMPLOYEES' TRAVEL	300	250	(50)
EMPLOYEE BENEFITS	33,223	34,303	1,080
Total EMPLOYEE EXPENSES & BENEFITS	33,523	34,553	1,030
OPERATING SUPPLIES & SERVICES:			
TRUCK OPERATING EXPENSES	4,000	3,500	(500)
BUILDING RENTAL	2,268	2,268	
DUES AND MEMBERSHIPS	150	150	
PUBLICATIONS AND BOOKS	50	50	
SMALL TOOLS EXPENSE	500	500	(4.00)
TRACTORS AND LAUNDRY	100	400	(100)
UNIFORMS AND LAUNDRY TRAINING EXPENSES	500 1,500	400	(100)
SAFETY & EMERG. EXPENSES	600	1,450 1,500	(50) 900
POWER AND UTILITIES	22,000	20,000	(2,000)
AUXILLARY POWER EXPENSE	700	500	(200)
CHLORINE	1,900	1,400	(500)
POLYMER	1,300	2,250	950
LAB SUPPLIES & EXPENSES	5,900	6,800	900
PROFESSIONAL FEES	5,000	2,100	(2,900)
INSPECTION FEES	1,500	1,950	450
COMMUNICATIONS	850	850	
OFFICE SUPPLIES & EXPENSES	100	50	(50)

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	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
COMPUTER SUPPLIES & SERVICE	400	400	
BANK SERVICE FEES		200	200
INSURANCE EXPENSE	4,288	2,987	(1,301)
MISCELLANEOUS EXPENSES	1,200	1,400	200
Total OPERATING SUPPLIES & SERVICES	54,806	50,705	(4,101)
MAINTENANCE & REPAIR			
LABOR	38,137	22,131	(16,006)
MATERIAL	11,700	13,950	2,250
SERVICES	28,800	27,400	(1,400)
Total MAINTENANCE & REPAIR	78,637	63,481	(15,156)
TOTAL OPERATING & MAINTENANCE	214,017	210,275	(3,742)
ADMINISTRATIVE & GENERAL:			
A & G EXPENSES	27,260	26,773	(487)
Total ADMINISTRATIVE & GENERAL	27,260	26,773	(487)
TOTAL OPERATING EXPENSES	241,277	237,048	(4,229)
NET OPERATING INCOME	2,900	9,000	6,100

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	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES	244,177	246,048	1,871
OPERATING EXPENSES	(241,277)	(237,048)	4,229
NET OPERATING INCOME	2,900	9,000	6,100
NON-OPERATING REVENUES (EXPENSES)			
INT ON NOW ACCTS	40	40	
INT ON RESTD INVESTMENTS	48 8,040	48 6,500	(1.540)
INT ON RESTD INVESTMENTS	0,040		(1,540)
Total INTEREST INCOME	8,088	6,548	(1,540)
TOTAL NON-OPERATING REVENUES (EXPENSES)	8,088	6,548	(1,540)
CHANGE IN NET ASSETS	10,988	15,548	4,560
CHANGE IN RESTRICTED FUNDS INTERFUND LOANS	98,000	51,000	(47,000)
DEBT CAPITAL			
TOTAL FUNDS AVAILABLE	108,988	66,548	(42,440)
PURCHASES OF FIXED ASSETS			
STRUCTURES & IMPROVEMENTS		1,000	1,000
AUTO & HEAVY EQUIPMENT	2,900	7,500	4,600
MISCELLANEOUS EQUIPMENT		500	500
Total PURCHASES OF FIXED ASSETS	2,900	9,000	6,100
WORK IN PROGRESS			
WIP-OPERATING	98,000	51,000	(47,000)
Total WORK IN PROGRESS	98,000	51,000	(47,000)
CHANGE IN RESTRICTED FUNDS	8,040	6,500	(1,540)
DEBT SERVICE			
TOTAL FUNDS APPLIED	108,940	66,500	(42,440)
NET CHANGE IN FUND BALANCE	48	48	

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	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
SALARIES & WAGES DETAIL			
STAFF TECHNICAL ASSISTANCE:			
STA- SUPERVISION	2,694	2,657	(37)
STA- CLERICAL	1,330	1,733	403
Total STAFF TECHNICAL ASSISTANCE	4,024	4,390	365
SUPERVISION:			
SUPERVISION	10,330	10,205	(125)
Total SUPERVISION	10,330	10,205	(125)
OPERATING LABOR:			
CLERICAL	556	568	11
REG- OPERATING LABOR	26,480	40,884	14,405
REG- PURCHASING AGENT	811	703	(108)
OVT- OPERATING LABOR	4,850	4,786	(64)
Total OPERATING LABOR	32,697	46,941	14,244
MAINTENANCE & REPAIR			
M&R-LABOR:			
REG/LBR- OTHER	36,568	20,540	(16,028)
Total M&R-LABOR	36,568	20,540	(16,028)
M&R-OVERTIME:			
OVT/LBR- OTHER	1,568	1,590	22
Total M&R-OVERTIME	1,568	1,590	22
Total MAINTENANCE & REPAIR	38,137	22,131	(16,006)
WORK IN PROGRESS			
PROJECT DEVELOPMENT		·	
TOTAL SALARIES & WAGES	85,188	83,666	(1,522)

034 - NORTHCLIFFE WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MAINTENANCE & REPAIR DETAIL			
LABOR:			
REG/LBR- OTHER	36,568	20,540	(16,028)
OVT/LBR- OTHER	1,568	1,590	22
Total LABOR	38,137	22,131	(16,006)
MATERIAL:			
M&R/MAT- GROUNDS	200	350	150
M&R/MAT- BUILDINGS	800	750	(50)
M&R/MAT- CLARIFIERS	500	500	
M&R/MAT- PAINT EQUIPMENT	100	100	
M&R/MAT- PUMPS & MOTORS	1,200	1,500	300
M&R/MAT- CHEM FEED/SAMPLE	1,900	2,000	100
M&R/MAT- GREASE EQUIPMENT	250	200	(50)
M&R/MAT- CONTROL SYSTEM	450	1,500	1,050
M&R/MAT- LINES & VALVES	200	3,000	2,800
M&R/MAT- FLOW METER	100	100	
M&R/MAT- LIFT STATION	500	1,000	500
M&R/MAT- SEWER SYSTEM	50		(50)
M&R/MAT- TRUCKS,TRAILER&EQ	400	200	(200)
M&R/MAT- RADI0 EQUIPMENT	100	100	
M&R/MAT- GENERAL MAINT.	100	100	
M&R/MAT- BIOSOLIDS REMOVAL	3,000	700	(2,300)
M&R/MAT- SAFETY	400	200	(200)
M&R/MAT- STORAGE BUILDING	100	100	
M&R/MAT- ROADS	500	200	(300)
M&R/MAT- AUXILLARY POWER	200	200	
M&R/MAT - BIOSOLIDS SITE	300	500	200
M&R/MAT- SCADA	200	500	300
M&R/MAT- GEN. OFFICE BLDG	50	50	
M&R/MAT- OTHER	100	100	
Total MATERIAL	11,700	13,950	2,250
SERVICES:			
M&R/SER- GROUNDS	3,000	3,000	
M&R/SER- BUILDINGS	450	200	(250)
M&R/SER- CLARIFIERS	1,000	500	(500)
M&R/SER- PUMPS & MOTORS	800	1,000	200
M&R/SER- CHEM FEED/SAMPLE	350	400	50
M&R/SER- CONTROL SYSTEM	450	2,000	1,550
M&R/SER- LINES & VALVES	200	3,000	2,800
M&R/SER- FLOW METER	450	450	
M&R/SER- LIFT STATION	950	900	(50)

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	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
M&R/SER -TRUCKS,TRAILER&EQ	500	200	(300)
M&R/SER- RADIO EQUIPMENT	100	200	100
M&R/SER- GENERAL MAINT.	150	100	(50)
M&R/SER- BIOSOLIDS REMOVAL	17,000	12,000	(5,000)
M&R/SER- SAFETY	200	200	
M&R/SER- AUXILLARY POWER	500	1,000	500
M&R/SER - BIOSOLIDS SITE	400		(400)
M&R/SER- SCADA	1,900	1,900	
M&R/SER- GEN. OFFICE BLDG	50	50	
M&R/SER- OTHER	350	300	(50)
Total SERVICES	28,800	27,400	(1,400)
TOTAL MAINTENANCE & REPAIR	78,637	63,481	(15,156)

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	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
WIP - OPERATING			
SCREENINGS COMPACTOR-SERVICE SCREENINGS COMPACTOR-MAT'L SCREENINGS COMPACTOR-MISC		10,000 40,000 1,000	10,000 40,000 1,000
Total		51,000	51,000
BRUSH AERATOR-SERVICE	80,000		(80,000)
	30,000		(00,000)
R.O.C. CONCRETE PAD-SERVICE	18,000		(18,000)
Total	18,000		(18,000)
TOTAL WIP - OPERATING	98,000	51,000	(47,000)

NORTHCLIFFE WWTP

	FY 2010 BUDGET
STRUCTURES & IMPROVEMENTS	
STORAGE SHED (1/4 COST)	1,000
Total STRUCTURES & IMPROVEMENTS	1,000
AUTO & HEAVY EQUIPMENT	
REPLACEMENT TRUCK (1/4 COST)	7,500
Total AUTO & HEAVY EQUIPMENT	7,500
MISCELLANEOUS EQUIPMENT	
RENOVATOR (1/4 COST)	500
Total MISCELLANEOUS EQUIPMENT	500
TOTAL CAPITAL ADDITIONS	9,000

Rural Utilities Division Springs Hill Wastewater Treatment Plant System Operating Plan for Fiscal Year Ending 8/31/10

BACKGROUND

The Rural Utilities Division is responsible for operating four wastewater reclamation systems that include Canyon Park Estates, Dunlap, Springs Hill and Northcliffe.

The four wastewater treatment plants named above range in treatment capacity from a high of 950,000 gallons per day (gpd) at the Dunlap Plant to a low of 100,000 gpd at Canyon Park Estates. All of the plants use an extended air activated sludge treatment process.

The Springs Hill Wastewater Reclamation facility is permitted by the Texas Commission on Environmental Quality to dispose of treated domestic wastewater effluent at a daily average flow not to exceed 300,000 gallons per day.

REVENUE SOURCES AND TRENDS

The Rural Utilities Division operates the Springs Hill wastewater treatment plant which provides services to residents of the City of Seguin. The City of Seguin makes payments to reimburse GBRA for all of the cost of operating and maintaining the Springs Hill plant. During FY 2010, the total operating expenditures of this plant are expected to remain relatively stable at \$203,818 and therefore under the contract with the City of Seguin, the wastewater rate will remain the same at \$8.33 per thousand gallons.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

The following Work Plan and Budget describes the operations and maintenance to be performed during FY 2010 at the Springs Hill wastewater treatment plant. The objective of the Work Plan and Budget is to keep the wastewater plant operating in a manner necessary to ensure that the quality of effluent meets all permit requirements and is suitable for municipal, agricultural and industrial supplies, as well as recreational uses and aquatic life. The Work Plan and Budget also will provide employees the training necessary for continued improvement and professional development.

Since the utility plant is relatively small, full-time personnel are not required in order to accomplish the mission. Five licensed employees, four operators and a chief operator/maintenance supervisor, provide operation and maintenance to the system on a daily basis. Additional manpower and equipment required for maintenance and technical services are transferred as needed from other operating divisions of GBRA. The Hydroelectric/Rural Utilities Division Manager provides supervision of the division.

In an effort to provide advanced training and maintain Texas Commission on Environmental Quality wastewater licenses for all division employees, operating personnel will attend several Texas Engineering Extension Service courses including a hazardous materials course. Personnel will also attend the Texas Water Utilities Association annual wastewater school as well as attend electrical training classes throughout the year. In-house training programs will be held on first aid, CPR, hazard communications and team training.

Significant maintenance expenses for the ensuing Fiscal Year are:

- 1. Instrumentation Services, Inc. to continue predictive maintenance on all plant equipment \$1,750.
- 2. The removal of bio-solids (sludge) from the plant and delivery to the bio-solids application site \$10,000.

FUND BALANCE

Funds for the maintenance projects as well as all of the other operating expenditures that are summarized in the following pages will be provided from revenues from the City of Seguin. The net increase in fund balance that GBRA anticipates in the Springs Hill WWTP System of the Rural Utilities Division after paying all FY 2010 budgeted expenditures is \$44,694.

035 - SPRINGS HILL WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES			
WASTEWATER SERVICES:			
SERVICE FEES-CITY OF SEGUIN	267,190	249,900	(17,290)
Total WASTEWATER SERVICES	267,190	249,900	(17,290)
TOTAL OPERATING REVENUES	267,190	249,900	(17,290)
OPERATING EXPENSES			
STAFF TECHNICAL ASSISTANCE	3,870	4,189	319
SUPERVISION	5,827	5,759	(68)
LABOR	28,134	39,860	11,726
Total OPERATING SALARIES & WAGES	37,832	49,809	11,977
EMPLOYEE EXPENSES & BENEFITS:			
EMPLOYEES' TRAVEL	300	250	(50)
EMPLOYEE BENEFITS	28,760	29,224	464
Total EMPLOYEE EXPENSES & BENEFITS	29,060	29,474	414
OPERATING SUPPLIES & SERVICES:			
TRUCK OPERATING EXPENSES	2,900	2,000	(900)
BUILDING RENTAL	2,268	2,268	
DUES AND MEMBERSHIPS	150	150	
PUBLICATIONS AND BOOKS	50	50	
SMALL TOOLS EXPENSE		100	100
TRACTORS AND EQUIPMENT	100	500	(100)
UNIFORMS AND LAUNDRY TRAINING EXPENSES	500	500	(50)
SAFETY & EMERG. EXPENSES	1,500 600	1,450 1,500	(50) 900
SECURITY EXPENSE	200	200	300
POWER AND UTILITIES	16,800	18,000	1,200
AUXILLARY POWER EXPENSE	700	500	(200)
CHLORINE	1,500	1,100	(400)
POLYMER	1,000	800	(200)
LAB SUPPLIES & EXPENSES	6,000	9,600	3,600
PROFESSIONAL FEES	1,700	1,700	
INSPECTION FEES	4,800	4,100	(700)
COMMUNICATIONS	1,000	850	(150)
OFFICE SUPPLIES & EXPENSES	500	500	
COMPUTER SUPPLIES & SERVICE	500	400	(100)

035 - SPRINGS HILL WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
BANK SERVICE FEES		200	200
INSURANCE EXPENSE	5,840	4,587	(1,253)
MISCELLANEOUS EXPENSES	1,500	1,400	(100)
Total OPERATING SUPPLIES & SERVICES	50,108	51,955	1,847
MAINTENANCE & REPAIR			
LABOR	35,912	21,470	(14,442)
MATERIAL	8,040	10,050	2,010
SERVICES	19,950	18,250	(1,700)
Total MAINTENANCE & REPAIR	63,902	49,770	(14,132)
TOTAL OPERATING & MAINTENANCE	180,902	181,008	107
ADMINISTRATIVE & GENERAL:			
A & G EXPENSES	23,598	22,809	(789)
Total ADMINISTRATIVE & GENERAL	23,598	22,809	(789)
TOTAL OPERATING EXPENSES	204,500	203,818	(682)
NET OPERATING INCOME	62,690	46,082	(16,608)

035 - SPRINGS HILL WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES	267,190	249,900	(17,290)
OPERATING EXPENSES	(204,500)	(203,818)	682
NET OPERATING INCOME	62,690	46,082	(16,608)
NON-OPERATING REVENUES (EXPENSES) INTEREST INCOME:			
INT ON NOW ACCTS	48	48	
INTEREST ON CITY OF SEGUIN N/R	40	7,564	7,564
INTEREST ON OTHER DESCRIPTION		7,304	7,304
Total INTEREST INCOME	48	7,612	7,564
TOTAL NON-OPERATING REVENUES (EXPENSES)	48	7,612	7,564
CHANGE IN NET ASSETS	62,738	53,694	(9,044)
INTERFUND LOANS			
DEBT CAPITAL			
TOTAL FUNDS AVAILABLE	62,738	53,694	(9,044)
PURCHASES OF FIXED ASSETS			
STRUCTURES & IMPROVEMENTS		1,000	1,000
AUTO & HEAVY EQUIPMENT	2,900	7,500	4,600
MISCELLANEOUS EQUIPMENT		500	500
Total PURCHASES OF FIXED ASSETS	2,900	9,000	6,100
WORK IN PROGRESS			
WIP-OPERATING	59,000		(59,000)
Total WORK IN PROGRESS	59,000		(59,000)
DEBT SERVICE			
TOTAL FUNDS APPLIED	61,900	9,000	(52,900)
NET CHANGE IN FUND BALANCE	838	44,694	43,856

035 - SPRINGS HILL WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
SALARIES & WAGES DETAIL			
STAFF TECHNICAL ASSISTANCE:			
STA- SUPERVISION	2,322	2,322	1
STA- CLERICAL	1,548	1,867	319
Total STAFF TECHNICAL ASSISTANCE	3,870	4,189	319
SUPERVISION:			
SUPERVISION	5,827	5,759	(68)
Total SUPERVISION	5,827	5,759	(68)
OPERATING LABOR:			
CLERICAL	556	568	11
REG- OPERATING LABOR	22,124	33,993	11,869
REG- PURCHASING AGENT	705	604	(101)
OVT- OPERATING LABOR	4,749	4,695	(54)
Total OPERATING LABOR	28,134	39,860	11,726
MAINTENANCE & REPAIR			
M&R-LABOR:			
REG/LBR- OTHER	34,344	19,880	(14,464)
Total M&R-LABOR	34,344	19,880	(14,464)
M&R-OVERTIME:			
OVT/LBR- OTHER	1,568	1,590	22
Total M&R-OVERTIME	1,568	1,590	22
Total MAINTENANCE & REPAIR	35,912	21,470	(14,442)
WORK IN PROGRESS			
PROJECT DEVELOPMENT			
TOTAL SALARIES & WAGES	73,744	71,279	(2,465)

035 - SPRINGS HILL WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MAINTENANCE & REPAIR DETAIL			
LABOR:			
REG/LBR- OTHER	34,344	19,880	(14,464)
OVT/LBR- OTHER	1,568	1,590	22
Total LABOR	35,912	21,470	(14,442)
MATERIAL:			
M&R/MAT- GROUNDS	150	150	
M&R/MAT- BUILDING	200	200	
M&R/MAT- CLARIFIER	300	300	
M&R/MAT- PUMPS & MOTORS	1,500	1,500	
M&R/MAT- CHEM FEED/SAMPLE	1,800	4,000	2,200
M&R/MAT- GREASE EQUIPMENT	190	100	(90)
M&R/MAT- CONTROL SYSTEM	600	600	
M&R/MAT- LINES & VALVES	200	200	
M&R/MAT- FLOW METER	200	200	
M&R/MAT- TRUCKS,TRAILER&EQ	400	400	
M&R/MAT- RADIO EQUIPMENT	100	100	
M&R/MAT- GENERAL MAINT.	100	100	
M&R/MAT- BIOSOLIDS REMOVAL	500	500	
M&R/MAT- SAFETY	400	400	
M&R/MAT- STORAGE BUILDING	200	200	
M&R/MAT- ROADS	200	100	(100)
M&R/MAT- BIOSOLIDS SITE	400	400	
M&R/MAT- SCADA	300	300	
M&R/MAT- AUX GENERATOR	200	200	
M&R/MAT- OTHER	100	100	
Total MATERIAL	8,040	10,050	2,010
SERVICES:			
M&R/SER- GROUNDS	1,500	1,500	
M&R/SER- BUILDING	100	200	100
M&R/SER- CLARIFIER	100		(100)
M&R/SER- PUMPS & MOTORS	600	600	
M&R/SER- CHEM FEED/SAMPLE	400	400	
M&R/SER- CONTROL SYSTEM	900	800	(100)
M&R/SER- FLOW METER	400	400	
M&R/SER- TRUCKS,TRAILER&EQ	1,000	1,000	
M&R/SER- RADIO EQUIPMENT	100	100	
M&R/SER- GENERAL MAINT.	100	100	
M&R/SER- BIOSOLIDS REMOVAL	11,000	10,000	(1,000)
M&R/SER- SAFETY	300	300	
M&R/SER- ROADS	200	100	(100)

035 - SPRINGS HILL WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
M&R/SER- BIOSOLIDS SITE	400	400	
M&R/SER- SCADA	2,500	2,000	(500)
M&R/SER- AUX GENERATOR	300	300	
M&R/SER- OTHER	50	50	
Total SERVICES	19,950	18,250	(1,700)
TOTAL MAINTENANCE & REPAIR	63,902	49,770	(14,132)

035 - SPRINGS HILL WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
WIP - OPERATING			
BRUSH AERATOR-SERVICE	30,000		(30,000)
BRUSH AERATOR-MAT'L	17,000		(17,000)
Total	47,000		(47,000)
BIO-SOLIDS CONTAINER PAD-SERVI	12,000		(12,000)
Total	12,000		(12,000)
TOTAL WIP - OPERATING	59,000		(59,000)

SPRINGS HILL WWTP

	FY 2010 BUDGET
STRUCTURES & IMPROVEMENTS	
STORAGE SHED (1/4 COST)	1,000
Total STRUCTURES & IMPROVEMENTS	1,000
AUTO & HEAVY EQUIPMENT	
REPLACEMENT TRUCK (1/4 COST)	7,500
Total AUTO & HEAVY EQUIPMENT	7,500
MISCELLANEOUS EQUIPMENT	
RENOVATOR (1/4 COST)	500
Total MISCELLANEOUS EQUIPMENT	500
TOTAL CAPITAL ADDITIONS	9,000

Rural Utilities Division Wimberley Wastewater Treatment Plant System Operating Plan for Fiscal Year Ending 8/31/10

BACKGROUND

The following Work Plan and Budget is based on the treatment of an average sewage flow of 4.3925 million gallons per year or 0.012 million gallons per day.

GBRA assumed operations of the Wimberley Wastewater Treatment Plant on February 5, 2004 and currently has one customer, the Deer Creek Rehabilitation Facility, a nursing home. Two operators divide their time between the Buda, Shadow Creek, Sunfield and Wimberley plants to operate and maintain the systems. The System is supervised by the Chief Operator of the Shadow Creek Wastewater Reclamation System. In addition, some contract labor and support from other GBRA Divisions are included in the form of electrical, preventive maintenance, supervision, engineering, purchasing, laboratory, and administrative functions. GBRA's budget forecast includes all payroll and benefit expenses. In this work plan, the Wimberley Wastewater Treatment Plant will continue to be managed by existing GBRA professionals located in Seguin.

Prior to the summer of 2009, the waste treatment process consisted of an Imhoff tank. This plant was not capable of complying with the discharge permit limit for biochemical oxygen demand, and following the issuance by TCEQ of an Agreed Order, hydrogen peroxide was injected into the process stream in an attempt to meet compliance. Operators were not able to consistently meet the discharge permit requirements and the Imhoff tank was supplemented with a conventional extended air package treatment plant in June 2009. While power costs increased significantly in the new treatment process due to the use of mechanical aeration, treatment chemicals and their costs were eliminated.

REVENUE SOURCES AND TRENDS

After signing an operating agreement with the Village of Wimberley in April 2002 GBRA assumed operation of the wastewater plant on February 5, 2004. The plant has a permitted capacity of 0.015 million gallons per day (MGD). The contract between the Village of Wimberley and GBRA provides that GBRA operate the plant and associated facilities and bill the customers of the system.

This work plan is based upon a 12-month FY 2010 budget year. The Village and GBRA are continuing to study the need to expand the Plant in order to meet the needs of additional customers in the Wimberley area.

The budget is based on the treatment of 4,392,000 gallons, which is a decrease in flow due to corrective measures taken by the customer. The budgeted FY 2010 revenue for the Wimberley Division is \$112,435.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

The combined capital additions, debt service and operating expenditure budget for FY 2010 amounts to \$111,969.

In addition to personnel costs, other significant operating and maintenance expenses are truck operating expenses of \$5,400, power and utilities expenses of \$8,000, and \$2,400 for laboratory supplies.

A portable building will be purchased at an estimated cost of \$3,500 and utilized at the treatment plant site to serve as operations center and equipment storage.

The budget also assumes that GBRA will be completely responsible for insurance and risk management, the cost of which is estimated at \$881. The budget includes the standard administration and general expense charged to all operating divisions of GBRA, and the budget for this expense is \$10,494.

The FY 2010 budget includes an interfund loan repayment in the amount of \$20,000. This amount represents a ten-year repayment to GBRA's General Division for the funds that were advanced to assist the Wimberley System in acquiring the new 0.15 mgd treatment plant.

FUND BALANCE

Funds for the above listed capital additions and maintenance projects as well as all of the other operating expenditures that are summarized in the following pages will be provided from revenues from the customer of the system. The net increase in the fund balance that GBRA anticipates in the Wimberley System is \$466.

036 - WIMBERLEY WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES			
WASTEWATER SERVICES:			
SERVICE FEES	90,514	112,435	21,921
-			
Total WASTEWATER SERVICES	90,514	112,435	21,921
TOTAL OPERATING REVENUES	90,514	112,435	21,921
=			
OPERATING EXPENSES			
STAFF TECHNICAL ASSISTANCE	2,541	4,729	2,188
SUPERVISION	6,518	7,047	529
LABOR	10,311	15,558	5,247
Total OPERATING SALARIES & WAGES	19,370	27,334	7,964
EMPLOYEE EXPENSES & BENEFITS:			
EMPLOYEE BENEFITS	10,926	13,445	2,519
Total EMPLOYEE EXPENSES & BENEFITS	10,926	13,445	2,519
OPERATING SUPPLIES & SERVICES:			
TRUCK OPERATING EXPENSES	5,400	5,400	
PUBLICATIONS AND BOOKS	60	60	
SMALL TOOLS EXPENSE	120	120	
TRACTORS AND EQUIPMENT		360	360
BIOSOLIDS DISPOSAL COSTS	1,440	1,440	
SAFETY & EMERG. EXPENSES	516	516	
POWER AND UTILITIES	2,760	8,000	5,240
AUXILLARY POWER EXPENSE	420	420	
OPERATING CHEMICALS	6,255		(6,255)
CHLORINE	240	240	
ALUM	720		(720)
LAB SUPPLIES & EXPENSES	2,400	2,400	
PROFESSIONAL FEES	9,060	1,040	(8,020)
INSPECTION FEES	900	1,250	350
COMMUNICATIONS	1,836	1,920	84
OFFICE SUPPLIES & EXPENSES	60	60	
COMPUTER SUPPLIES & SERVICE	840	120	(720)
INSURANCE EXPENSE	2,362	881	(1,481)
MISCELLANEOUS EXPENSES	240	240	

036 - WIMBERLEY WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total OPERATING SUPPLIES & SERVICES	35,629	24,467	(11,162)
MAINTENANCE & REPAIR			
LABOR	8,645	5,458	(3,187)
MATERIAL	2,280	3,660	1,380
SERVICES	4,700	3,960	(740)
Total MAINTENANCE & REPAIR	15,625	13,078	(2,547)
TOTAL OPERATING & MAINTENANCE	81,549	78,324	(3,226)
ADMINISTRATIVE & GENERAL:			
A & G EXPENSES	8,965	10,494	1,529
Total ADMINISTRATIVE & GENERAL	8,965	10,494	1,529
TOTAL OPERATING EXPENSES	90,514	88,817	(1,697)
NET OPERATING INCOME		23,618	23,618

036 - WIMBERLEY WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES	90,514	112,435	21,921
OPERATING EXPENSES	(90,514)	(88,817)	1,697
NET OPERATING INCOME		23,618	23,618
NON-OPERATING REVENUES (EXPENSES)			
INTEREST INCOME: INT ON WIMBERLEY OPR FUND	792	300	(492)
INT ON NOW ACCTS	48	48	(492)
IN ON NOW NOOTO			
Total INTEREST INCOME	840	348	(492)
TOTAL NON-OPERATING REVENUES (EXPENSES)	840	348	(492)
CHANGE IN NET ASSETS	840	23,966	23,126
INTERFUND LOANS			
DEBT CAPITAL			
TOTAL FUNDS AVAILABLE	840	23,966	23,126
PURCHASES OF FIXED ASSETS			
STRUCTURES & IMPROVEMENTS		3,500	3,500
Total PURCHASES OF FIXED ASSETS		3,500	3,500
WORK IN PROGRESS			
DEBT SERVICE			
GENERAL LOANS PAID		20,000	20,000
Total DEBT SERVICE		20,000	20,000
TOTAL FUNDS APPLIED		23,500	23,500
NET CHANGE IN FUND BALANCE	840	466	(374)

036 - WIMBERLEY WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
SALARIES & WAGES DETAIL			
STAFF TECHNICAL ASSISTANCE:			
STA- SUPERVISION	1,356	1,357	2
STA- CLERICAL	1,186	3,372	2,186
Total STAFF TECHNICAL ASSISTANCE	2,541	4,729	2,188
SUPERVISION:			
SUPERVISION	6,518	7,047	529
Total SUPERVISION	6,518	7,047	529
OPERATING LABOR:			
CLERICAL	860	529	(331)
REG- OPERATING LABOR	9,246	13,924	4,677
OVT- OPERATING LABOR	205	1,105	901
Total OPERATING LABOR	10,311	15,558	5,247
MAINTENANCE & REPAIR			
M&R-LABOR:			
REG/LBR- OTHER	8,645	5,458	(3,187)
Total M&R-LABOR	8,645	5,458	(3,187)
Total MAINTENANCE & REPAIR	8,645	5,458	(3,187)
WORK IN PROGRESS			
PROJECT DEVELOPMENT			
TOTAL SALARIES & WAGES	28,015	32,792	4,777

036 - WIMBERLEY WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MAINTENANCE & REPAIR DETAIL			
LABOR:			
REG/LBR- OTHER	8,645	5,458	(3,187)
Total LABOR	8,645	5,458	(3,187)
MATERIAL:			
M&R/MAT- PUMPS	240	240	
M&R/MAT- LIFT STATION	240	240	
M&R/MAT- COLLECTN/FORCE MAINS	240	240	
M&R/MAT- METERS	120	120	
M&R/MAT- DRAIN FIELD	120	120	
M&R/MAT- INSTRUMNTS/ELECTRICAL	600	600	
M&R/MAT- FENCE/GROUNDS	240	240	
M&R/MAT- NON POTABLE WTR SYS	120	1,500	1,380
M&R/MAT- TOOLS/EQUIPMENT	120	120	
M&R/MAT- OTHER	240	240	
Total MATERIAL	2,280	3,660	1,380
SERVICES:			
M&R/SER- PUMPS	1,200	1,200	
M&R/SER- LIFT STATION	480	480	
M&R/SER- METERS	360	240	(120)
M&R/SER- DRAIN FIELD	120	120	
M&R/SER- INSTRUMNTS/ELECTRICAL	240	240	
M&R/SER- FENCE/GROUNDS	2,000	1,200	(800)
M&R/SER- TOOLS/EQUIPMENT	60	240	180
M&R/SER- OTHER	240	240	
Total SERVICES	4,700	3,960	(740)
TOTAL MAINTENANCE & REPAIR	15,625	13,078	(2,547)

WIMBERLEY WWTP

	FY 2010 BUDGET
STRUCTURES & IMPROVEMENTS	
STORAGE BUILDING	3,500
Total STRUCTURES & IMPROVEMENTS	3,500
TOTAL CAPITAL ADDITIONS	3,500

Rural Utilities Division Sunfield Wastewater Treatment Plant System Operating Plan for Fiscal Year Ending 8/31/10

BACKGROUND

The following Work Plan and Budget is based on the treatment of an average sewage flow of 11.4 million gallons per year or 0.031 million gallons per day.

GBRA assumes operation of the Sunfield Wastewater Treatment Plant upon completion of construction and anticipates plant start-up during December 2009. Three operators will divide their time between the Buda, Shadow Creek, Wimberley and Sunfield plants to operate and maintain the systems. The System is supervised by the Chief Operator of the Shadow Creek Wastewater Reclamation System. In addition, some contract labor and support from other GBRA Divisions are included in the form of electrical, preventive maintenance, supervision, engineering, purchasing, laboratory, and administrative functions. GBRA's budget forecast includes all payroll and benefit expenses. In this work plan, the Sunfield Wastewater Treatment Plant will be managed by existing GBRA professionals located in Seguin.

REVENUE SOURCES AND TRENDS

An operating agreement was signed with 2428 Partners L.P. and the Sunfield Municipal Utility District #4 (District) in June 2006. The plant has a permitted capacity of 0.25 million gallons per day (MGD). The contract between 2428 Partners L.P., the District, and GBRA provides that GBRA will bill the District the actual cost of operating and maintaining the plant. As a result, revenue is matched to expenses and GBRA does not over-recover nor under-recover the cost of operating the plant.

This work plan is based upon a 12-month FY 2010 budget year. Since 2428 Partners funded the plant construction, no debt service is included in this budget.

The budget is based on the treatment of 11,400,000 gallons of wastewater. The budgeted FY 2010 revenue for the Sunfield Division is \$140,040.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

The combined capital additions, debt service and operating expenditure budget for FY 2010 amounts to \$140,040.

In addition to personnel costs, other significant operating and maintenance expenses are pump station power and utilities expenses of \$12,000, chemical expenses of \$4,800, laboratory supplies of \$11,500 and biosolids disposal costs of \$4,800.

The budget includes the standard administration and general expense charged to all operating divisions of GBRA, and the budget for this expense is \$10,787.

FUND BALANCE

Funds for the above listed capital additions and maintenance projects as well as all of the other operating expenditures that are summarized in the following pages will be provided from revenues from the District. Since this system represents a contract operation in which GBRA does not over-recover nor under-recover its costs, the net change in fund balance for FY 2009 is \$0.

037 - SUNFIELD WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES			
WASTEWATER SERVICES:			
PLANT O & M EXPENSES	142,199	129,253	(12,946)
ADMINISTRATIVE & GENERAL	13,930	10,787	(3,142)
Total WASTEWATER SERVICES	156,129	140,040	(16,088)
TOTAL OPERATING REVENUES	156,129	140,040	(16,088)
OPERATING EXPENSES			
STAFF TECHNICAL ASSISTANCE	2,720	3,014	294
SUPERVISION	9,167	8,204	(963)
LABOR	20,432	17,606	(2,826)
Total OPERATING SALARIES & WAGES	32,319	28,824	(3,495)
EMPLOYEE EXPENSES & BENEFITS:			
EMPLOYEE BENEFITS	16,977	13,821	(3,155)
Total EMPLOYEE EXPENSES & BENEFITS	16,977	13,821	(3,155)
OPERATING SUPPLIES & SERVICES:			
TRUCK OPERATING EXPENSES	1,380	1,380	
PUBLICATIONS AND BOOKS	180	180	
SMALL TOOLS EXPENSE	1,800	1,800	
TRACTORS AND EQUIPMENT	990	990	
UNIFORMS AND LAUNDRY	72	72	
PROCESS/SPECIAL OPERATING	2,700	2,700	
BIOSOLIDS DISPOSAL COSTS	4,800	4,800	
SAFETY & EMERG. EXPENSES	1,800	1,800	
POWER AND UTILITIES	9,000	12,000	3,000
AUXILLARY POWER EXPENSE	2,000	2,000	
OPERATING CHEMICALS CHLORINE	360 450	360 450	
ALUM/FERRIC/CITRIC ACID	3,990	3,990	
LAB SUPPLIES & EXPENSES	11,500	11,500	
PROFESSIONAL FEES	600	1,188	588
INSPECTION/TESTING FEES	1,700	620	(1,080)
COMMUNICATIONS	1,260	1,260	(1,000)
OFFICE SUPPLIES & EXPENSES	450	450	
COMPUTER SUPPLIES & SERVICE	150	150	
INSURANCE EXPENSE	2,100	2,021	(79)

037 - SUNFIELD WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MISCELLANEOUS EXPENSES	6,300	6,300	
Total OPERATING SUPPLIES & SERVICES	53,582	56,011	2,429
MAINTENANCE & REPAIR			
LABOR	11,211	4,886	(6,325)
MATERIAL	7,380	7,380	
SERVICES	20,730	18,330	(2,400)
Total MAINTENANCE & REPAIR	39,321	30,596	(8,725)
TOTAL OPERATING & MAINTENANCE	142,199	129,253	(12,946)
ADMINISTRATIVE & GENERAL:			
A & G EXPENSES	13,930	10,787	(3,142)
Total ADMINISTRATIVE & GENERAL	13,930	10,787	(3,142)
TOTAL OPERATING EXPENSES	156,129	140,040	(16,088)

037 - SUNFIELD WWTP

	FY 2009 BUDGET		
OPERATING REVENUES	156,129	140,040	(16,088)
OPERATING EXPENSES	(156,129)	(140,040)	16,088
NET OPERATING INCOME			
NON-OPERATING REVENUES (EXPENSES)			
TOTAL NON-OPERATING REVENUES (EXPENSES)			
CHANGE IN NET ASSETS			
INTERFUND LOANS			
DEBT CAPITAL			
TOTAL FUNDS AVAILABLE			
PURCHASES OF FIXED ASSETS			
WORK IN PROGRESS			
DEBT SERVICE			
TOTAL FUNDS APPLIED			
NET CHANGE IN FUND BALANCE			

037 - SUNFIELD WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
SALARIES & WAGES DETAIL			
STAFF TECHNICAL ASSISTANCE:			
STA- SUPERVISION	1,265	1,355	90
STA- CLERICAL	1,455	1,659	204
Total STAFF TECHNICAL ASSISTANCE	2,720	3,014	294
SUPERVISION:			
SUPERVISION	9,167	8,204	(963)
Total SUPERVISION	9,167	8,204	(963)
OPERATING LABOR:			
CLERICAL	548	529	(19)
REG- OPERATING LABOR	15,139	11,368	(3,771)
REG- SAFETY & TRAINING		739	739
OVT- OPERATING LABOR	4,745	4,970	226
Total OPERATING LABOR	20,432	17,606	(2,826)
MAINTENANCE & REPAIR			
M&R-LABOR:			
REG/LBR- OTHER	11,211	4,700	(6,510)
Total M&R-LABOR	11,211	4,700	(6,510)
M&R-OVERTIME:			
OVT/LBR- OTHER		185	185
Total M&R-OVERTIME		185	185
Total MAINTENANCE & REPAIR	11,211	4,886	(6,325)
WORK IN PROGRESS			
PROJECT DEVELOPMENT			
TOTAL SALARIES & WAGES	43,530	33,710	(9,820)

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	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MAINTENANCE & REPAIR DETAIL			
LABOR:			
REG/LBR- OTHER	11,211	4,700	(6,510)
OVT/LBR- OTHER		185	185
Total LABOR	11,211	4,886	(6,325)
MATERIAL:			
M&R/MAT- GROUNDS	900	900	
M&R/MAT- BUILDINGS	360	360	
M&R/MAT- FILTERS	360	360	
M&R/MAT- CLARIFIERS	360	360	
M&R/MAT- PUMPS & MOTORS	180	180	
M&R/MAT- CHEM FEED/SAMPLING	360	360	
M&R/MAT- LINES & VALVES	180	180	
M&R/MAT- LIFT STATIONS	360	360	
M&R/MAT- GENERAL MAINT	360	360	
M&R/MAT- SAFETY	360	360	
M&R/MAT- AUX GENERATOR	540	540	
M&R/MAT- BLOWERS	360	360	
M&R/MAT- INSTRUM/ELECTRICAL	720	720	
M&R/MAT- NON-POT WATER SYSTEM	810	810	
M&R/MAT- OTHER	1,170	1,170	
Total MATERIAL	7,380	7,380	
SERVICES:			
M&R/SER- GROUNDS	3,600	1,200	(2,400)
M&R/SER- BUILDINGS	180	180	
M&R/SER- PUMPS & MOTORS	1,800	1,800	
M&R/SER- CHEM FEED/SAMPLING	360	360	
M&R/SER- LINES & VALVES	540	540	
M&R/SER- FLOW METERS	450	450	
M&R/SER- LIFT STATIONS	1,800	1,800	
M&R/SER- ROADS	360	360	
M&R/SER- AUX GENERATOR	5,400	5,400	
M&R/SER- BLOWERS	4,800	4,800	
M&R/SER- INSTRUM/ELECTRICAL	360	360	
M&R/SER- NON-POT WATER SYSTEM	360	360	
M&R/SER- OTHER	720	720	

037 - SUNFIELD WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total SERVICES	20,730	18,330	(2,400)
TOTAL MAINTENANCE & REPAIR	39,321	30,596	(8,725)



The systems within this division are independent systems. The inclusion of the following Division level consolidation pages is for information purposes only.

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES			
WASTEWATER SERVICES:			
PLANT O & M EXPENSES	1,277,146	1,297,885	20,739
ADMINISTRATIVE & GENERAL	41,190	37,561	(3,629)
SERVICE FEES-CITY OF SEGUIN	267,190	249,900	(17,290)
ADDS. TO PLANT AND EQUIP.	2,900	9,000	6,100
Total WASTEWATER SERVICES	1,588,425	1,594,345	5,920
MISCELLANEOUS INCOME:			
CONNECTION FEES	115,965	108,483	(7,482)
INSPECTION FEES	39,300	4,650	(34,650)
OASIS DEVELOPER PAYMENTS	245,000	125,000	(120,000)
MISCELLANEOUS REVENUES	7,880	3,940	(3,940)
Total MISCELLANEOUS INCOME	408,145	242,073	(166,072)
TOTAL OPERATING REVENUES	1,996,570	1,836,418	(160,152)
OPERATING EXPENSES			
STAFF TECHNICAL ASSISTANCE	36,201	79,191	42,990
SUPERVISION	68,029	66,179	(1,851)
LABOR	196,640	253,650	57,009
Total OPERATING SALARIES & WAGES	300,871	399,020	98,149
EMPLOYEE EXPENSES & BENEFITS:			
EMPLOYEES' TRAVEL	1,800	1,600	(200)
EMPLOYEE BENEFITS	184,669	209,396	24,727
Total EMPLOYEE EXPENSES & BENEFITS	186,469	210,996	24,527
OPERATING SUPPLIES & SERVICES:			
TRUCK OPERATING EXPENSES	25,680	23,080	(2,600)
BUILDING RENTAL	9,072	9,072	,
DUES AND MEMBERSHIPS	720	720	
PUBLICATIONS AND BOOKS	500	500	
SMALL TOOLS EXPENSE	4,380	3,800	(580)
TRACTORS AND EQUIPMENT	1,930	1,890	(40)
UNIFORMS AND LAUNDRY	3,272	3,172	(100)
PROCESS/SPECIAL OPERATING	2,940	2,700	(240)
BIOSOLIDS DISPOSAL COSTS	30,240	50,240	20,000
BAD DEBT EXPENSE	600	600	
TRAINING EXPENSES	7,200	7,000	(200)

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
SAFETY & EMERG. EXPENSES	5,576	9,276	3,700
SECURITY EXPENSE	600	500	(100)
POWER AND UTILITIES	160,280	154,000	(6,280)
AUXILLARY POWER EXPENSE	5,120	4,420	(700)
OPERATING CHEMICALS	6,855	600	(6,255)
CHLORINE	7,790	6,590	(1,200)
ALUM/FERRIC/CITRIC ACID	21,830	19,110	(2,720)
POLYMER	7,000	6,550	(450)
LAB SUPPLIES & EXPENSES	64,540	79,800	15,260
PROFESSIONAL FEES	22,960	10,988	(11,972)
CONTRACT LABOR	5,220		(5,220)
INSPECTION/TESTING FEES	22,600	20,246	(2,354)
COMMUNICATIONS	9,726	9,660	(66)
OFFICE SUPPLIES & EXPENSES	2,710	2,660	(50)
COMPUTER SUPPLIES & SERVICE	4,090	2,190	(1,900)
BANK SERVICE FEES	250	1,600	1,350
ADMIN FEES-GOFORTH WATER	10,560	9,000	(1,560)
INSURANCE EXPENSE	34,439	27,366	(7,073)
MISCELLANEOUS EXPENSES	13,540	12,140	(1,400)
Total OPERATING SUPPLIES & SERVICES	492,220	479,470	(12,750)
MAINTENANCE & REPAIR			
LABOR	172,639	111,701	(60,938)
MATERIAL	61,300	68,370	7,070
SERVICES	170,442	149,770	(20,672)
Total MAINTENANCE & REPAIR	404,381	329,841	(74,540)
TOTAL OPERATING & MAINTENANCE	1,383,941	1,419,327	35,387
ADMINISTRATIVE & GENERAL:			
A & G EXPENSES	151,523	163,431	11,908
Total ADMINISTRATIVE & GENERAL	151,523	163,431	11,908
TOTAL OPERATING EXPENSES	1,535,464	1,582,758	47,295
NET OPERATING INCOME	461,107	253,660	(207,447)

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES	1,996,570	1,836,418	(160,152)
OPERATING EXPENSES	(1,535,464)	(1,582,758)	(47,295)
NET OPERATING INCOME	461,107	253,660	(207,447)
NON-OPERATING REVENUES (EXPENSES)			
INTEREST INCOME: INT ON WIMBERLEY OPR FUND	792	200	(402)
INT ON WIMBERLEY OPK FUND	792 288	300 288	(492)
INTEREST ON CITY OF SEGUIN N/R	200	7,564	7,564
INT-WIMBERLEY CAP RECOVERY	45,900	41,300	(4,600)
INT ON DUNLAP I&S FUND	3,000	1,500	(1,500)
Total INTEREST INCOME	49,980	50,952	972
CAPITAL CONTRIBUTIONS:			
CONTRIBUTED BY OTHER FUNDS	1,909,054	51,499	(1,857,555)
Total CAPITAL CONTRIBUTIONS	1,909,054	51,499	(1,857,555)
INTEREST O DANK FEED			
INTEREST & BANK FEES: INT ON LONG TERM LOANS	(245,400)	(236,772)	8,628
III on zone izian zonae	(210,100)	(200,112)	
Total INTEREST & BANK FEES	(245,400)	(236,772)	8,628
TOTAL NON-OPERATING REVENUES (EXPENSES)	1,713,634	(134,321)	(1,847,955)
CHANGE IN NET ASSETS	2,174,741	119,339	(2,055,402)
CUANCE IN DECEDIOTED FUNDS	00.000	54.000	(47,000)
CHANGE IN RESTRICTED FUNDS INTERFUND LOANS	98,000	51,000	(47,000)
DEBT CAPITAL			
BANK LOANS	450,000		(450,000)
GENERAL LOANS	365,000	620,000	255,000
Total DEBT CAPITAL	815,000	620,000	(195,000)
TOTAL FUNDS AVAILABLE	3,087,741	790,339	(2,297,402)

PURCHASES OF FIXED ASSETS

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
STRUCTURES & IMPROVEMENTS		7,500	7,500
AUTO & HEAVY EQUIPMENT	11,600	30,000	18,400
MISCELLANEOUS EQUIPMENT	10,000	13,200	3,200
Total PURCHASES OF FIXED ASSETS	21,600	50,700	29,100
WORK IN PROGRESS			
WIP-OPERATING	2,152,690	309,196	(1,843,494)
WIP-CONSTRUCTION	695,590	155,488	(540,102)
Total WORK IN PROGRESS	2,848,281	464,684	(2,383,596)
CHANGE IN RESTRICTED FUNDS	8,040	6,500	(1,540)
PROJECT DEVELOPMENT	36,227	43,585	7,358
DEBT SERVICE			
LOANS PAID	141,324	149,952	8,628
GENERAL LOANS PAID		20,000	20,000
Total DEBT SERVICE	141,324	169,952	28,628
TOTAL FUNDS APPLIED	3,055,472	735,422	(2,320,050)
NET CHANGE IN FUND BALANCE	32,269	54,917	22,649

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
SALARIES & WAGES DETAIL			
STAFF TECHNICAL ASSISTANCE:			
STA- SUPERVISION	15,753	45,574	29,822
STA- CLERICAL	20,448	33,617	13,169
Total STAFF TECHNICAL ASSISTANCE	36,201	79,191	42,990
SUPERVISION:			
SUPERVISION	68,029	66,179	(1,851)
Total SUPERVISION	68,029	66,179	(1,851)
OPERATING LABOR:			
CLERICAL	5,086	4,324	(762)
REG- OPERATING LABOR	155,525	210,319	54,794
REG- PURCHASING AGENT	3,245	3,263	18
REG- SAFETY & TRAINING	1,183	1,398	215
OVT- OPERATING LABOR —	31,602	34,346	2,744
Total OPERATING LABOR	196,640	253,650	57,009
MAINTENANCE & REPAIR			
M&R-LABOR:			
REG/LBR- OTHER	166,366	102,138	(64,228)
Total M&R-LABOR	166,366	102,138	(64,228)
M&R-OVERTIME:			
OVT/LBR- OTHER	6,273	9,563	3,290
Total M&R-OVERTIME	6,273	9,563	3,290
Total MAINTENANCE & REPAIR	172,639	111,701	(60,938)
WORK IN PROGRESS WIP-STAFF:			
LEGEND POND DEV-STAFF	8,958	6,367	(2,591)
WHITE WING SUBD WW-STAFF	8,958	4,730	(4,227)
OASIS PUMP STATION-STAFF	47,421	32,076	(15,345)
CANYON PRK PLNT EXPAN-STAFF	45,380	13,872	(31,507)
Total WIP-STAFF	110,717	57,047	(53,670)
WIP-SUPERVISION:			
LEGEND POND DEV-SUPERV		2,312	2,312
WHITE WING SUBD WW-SUPERV		2,312	2,312

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OASIS PUMP STATION-SUPERV		8,668	8,668
CANYON PRK PLNT EXPAN-SUPERV	1,436		(1,436)
Total WIP-SUPERVISION	1,436	13,291	11,855
Total WORK IN PROGRESS	112,152	70,338	(41,815)
PROJECT DEVELOPMENT			
PD-STAFF:			
DUNLAP AREA MASTER PLAN-STAFF	8,991	2,046	(6,945)
Total PD-STAFF	8,991	2,046	(6,945)
PD-SUPERVISION & LABOR:			
DUNLAP AREA MASTER PLAN-SUPERV	11,025	5,807	(5,218)
Total PD-SUPERVISION & LABOR	11,025	5,807	(5,218)
Total PROJECT DEVELOPMENT	20,016	7,853	(12,163)
TOTAL SALARIES & WAGES	605,678	588,912	(16,767)

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MAINTENANCE & REPAIR DETAIL			
LABOR:			
REG/LBR- OTHER	166,366	102,138	(64,228)
OVT/LBR- OTHER	6,273	9,563	3,290
Total LABOR	172,639	111,701	(60,938)
		,	(,,
MATERIAL:			
M&R/MAT- GROUNDS	1,930	2,080	150
M&R/MAT- BUILDINGS	2,500	4,450	1,950
M&R/MAT- FILTERS	1,100	800	(300)
M&R/MAT- CLARIFIERS	1,940	1,940	
M&R/MAT- DRAIN FIELD	270	420	150
M&R/MAT- PUMPS & MOTORS	8,220	8,920	700
M&R/MAT- CHEM FEED/SAMPLING	6,600	9,200	2,600
M&R/MAT- NON POTABLE WTR SYS	1,060	2,200	1,140
M&R/MAT- TOOLS/EQUIPMENT	2,170	3,520	1,350
M&R/MAT- LINES & VALVES	1,000	3,800	2,800
M&R/MAT- FLOW METER	940	940	
M&R/MAT- LIFT STATIONS	3,120	6,260	3,140
M&R/MAT- SEWER SYSTEM	1,230	1,680	450
M&R/MAT- TRUCKS,TRAILER&EQ	2,340	2,140	(200)
M&R/MAT- RADIO EQUIPMENT	350	350	
M&R/MAT- GENERAL MAINT	1,000	1,000	
M&R/MAT- BIOSOLIDS REMOVAL	5,400	3,100	(2,300)
M&R/MAT- SAFETY	1,680	1,480	(200)
M&R/MAT- STORAGE BUILDING	400	400	
M&R/MAT- ROADS	920	520	(400)
M&R/MAT- AUXILLARY POWER	200	200	
M&R/MAT- BIOSOLIDS SITE	1,500	1,700	200
M&R/MAT- SCADA	1,000	1,300	300
M&R/MAT- AUX GENERATOR	1,260	1,260	
M&R/MAT- BLOWERS	6,460	3,460	(3,000)
M&R/MAT- INSTRUM/ELECTRICAL	1,440	1,440	
M&R/MAT- NON-POT WATER SYSTEM	2,630	1,710	(920)
M&R/MAT- GEN. OFFICE BLDG	50	50	
M&R/MAT- OTHER	2,590	2,050	(540)
Total MATERIAL	61,300	68,370	7,070
SERVICES:			
M&R/SER- GROUNDS	21,372	13,700	(7,672)
M&R/SER- BUILDINGS	1,510	1,360	(150)
M&R/SER- COLLECTN/FORCE MAINS	500	500	
M&R/SER- METERS	3,860	1,580	(2,280)
M&R/SER- DRAIN FIELD	10,120	120	(10,000)
M&R/SER- PUMPS & MOTORS	7,490	7,690	200

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
M&R/SER- CHEM FEED/SAMPLING	5,600	4,080	(1,520)
M&R/SER- TOOLS/EQUIPMENT	2,860	4,490	1,630
M&R/SER- LINES & VALVES	1,100	3,900	2,800
M&R/SER- FLOW METERS	4,300	3,040	(1,260)
M&R/SER- LIFT STATIONS	9,250	12,700	3,450
M&R/SER- SEWER SYSTEM	22,340	22,300	(40)
M&R/SER- TRUCKS,TRAILER&EQ	4,260	3,760	(500)
M&R/SER- RADIO EQUIPMENT	400	550	150
M&R/SER- GENERAL MAINT.	1,370	1,220	(150)
M&R/SER- BIOSOLIDS REMOVAL	42,240	38,740	(3,500)
M&R/SER- SAFETY	940	840	(100)
M&R/SER- ROADS	1,760	1,660	(100)
M&R/SER- AUXILLARY POWER	500	1,000	500
M&R/SER- BIOSOLIDS SITE	1,800	1,200	(600)
M&R/SER- SCADA	6,900	6,200	(700)
M&R/SER- AUX GENERATOR	7,820	8,320	500
M&R/SER- BLOWERS	7,000	6,500	(500)
M&R/SER- INSTRUM/ELECTRICAL	1,200	1,200	
M&R/SER- NON-POT WATER SYSTEM	600	600	
M&R/SER- GEN. OFFICE BLDG	490	490	
M&R/SER- OTHER	2,860	2,030	(830)
Total SERVICES	170,442	149,770	(20,672)
TOTAL MAINTENANCE & REPAIR	404,381	329,841	(74,540)

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
PROJECT DEVELOPMENT			
DUNLAP AREA MASTER PLAN-STAFF	8,991	2,046	(6,945)
DUNLAP AREA MASTER PLAN-ENG		28,000	28,000
DUNLAP AREA MASTER PLAN-BENEFT	7,806	3,220	(4,587)
DUNLAP AREA MASTER PLAN-TRAVEL	1,000	1,000	
DUNLAP AREA MASTER PLAN-A&G	6,405	2,513	(3,892)
DUNLAP AREA MASTER PLAN-SUPERV	11,025	5,807	(5,218)
DUNLAP AREA MASTER PLAN-OTHER	1,000	1,000	
Total	36,227	43,585	7,358
TOTAL PROJECT DEVELOPMENT	36,227	43,585	7,358

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
WIP - OPERATING			
RIVER BEND FORCE MAIN-PROF FEE		10,000	10,000
RIVER BEND FORCE MAIN-CONST		35,000	35,000
RIVER BEND FORCE MAIN-MISC		5,000	5,000
Total		50,000	50,000
SCREENINGS COMPACTOR-SERVICE		10,000	10,000
SCREENINGS COMPACTOR-MAT'L		40,000	40,000
SCREENINGS COMPACTOR-MISC		1,000	1,000
Total		51,000	51,000
LEGEND POND DEV-STAFF	8,958	6,367	(2,591)
LEGEND POND DEV-SUPERV	2,222	2,312	2,312
LEGEND POND DEV-BENEFITS	3,494	3,558	65
LEGEND POND DEV-TRAVEL	1,000	1,500	500
LEGEND POND DEV-SERVICE	500	500	
LEGEND POND DEV-A&G	2,867	2,777	(89)
LEGEND POND DEV-LEGAL	500	2,000	1,500
LEGEND POND DEV-PROF FEE	1,000	2,000	1,000
LEGEND POND DEV-CONST	38,000	10,000	(28,000)
LEGEND POND DEV-MATERIALS	500	500	
LEGEND POND DEV-MISC/WRITE OFF	500	1,000	500
Total	57,318	32,515	(24,804)
WHITE WING SUBD WW-STAFF	8,958	4,730	(4,227)
WHITE WING SUBD WW-SUPERV		2,312	2,312
WHITE WING SUBD WW-BENEFITS	3,494	2,887	(606)
WHITE WING SUBD WW-TRAVEL	1,000	1,500	500
WHITE WING SUBD WW-SERVICE	500	500	
WHITE WING SUBD WW-A&G	2,867	2,253	(613)
WHITE WING SUBD WW-LEGAL	500	2,000	1,500
WHITE WING SUBD WW-PROF FEE	1,000	2,000	1,000
WHITE WING SUBD WW-CONST	10,000	10,000	
WHITE WING SUBD WW-MAT'L	500	500	
WHITE WING SUBD WW-MISC	500	1,000	500

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total	29,318	29,683	365
BRUSH AERATOR-SERVICE	110,000		(110,000)
BRUSH AERATOR-MAT'L	17,000		(17,000)
Total	127,000		(127,000)
CANYON PRK PLNT EXPAN-STAFF	45,380	13,872	(31,507)
CANYON PRK PLNT EXPAN-SUPERV	1,436	.0,0.2	(1,436)
CANYON PRK PLNT EXPAN-BENEFITS	18,258	5,688	(12,570)
CANYON PRK PLNT EXPAN-TRAVEL	5,000	1,500	(3,500)
CANYON PRK PLNT EXPAN-SERVICE	1,000	500	(500)
CANYON PRK PLNT EXPAN-A&G	14,981	4,439	(10,542)
CANYON PRK PLNT EXPAN-LEGAL	1,000	2,000	1,000
CANYON PRK PLNT EXPAN-PROF FEE	20,000	2,000	(18,000)
CANYON PRK PLNT EXPAN-CONST	1,800,000	20,000	(1,780,000)
CANYON PRK PLNT EXPAN-MAT'L	1,000	500	(500)
CANYON PRK PLNT EXPAN-MISC	1,000	1,000	
Total	1,909,054	51,499	(1,857,555)
LAKESIDE PASS NORTH EXT-TRAVEL		1,500	1,500
LAKESIDE PASS NORTH EXT-SERVIC		500	500
LAKESIDE PASS NORTH EXT-LEGAL		500	500
LAKESIDE PASS NORTH EXT-PRO FE		10,000	10,000
LAKESIDE PASS NORTH EXT-CONST		80,000	80,000
LAKESIDE PASS NORTH EXT-MAT'L		500	500
LAKESIDE PASS NORTH EXT-MISC		1,500	1,500
Total		94,500	94,500
BIO-SOLIDS CONTAINER PAD-SERVI	30,000		(30,000)
Total	30,000		(30,000)
TOTAL WIP - OPERATING	2,152,690	309,196	(1,843,494)

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
WIP - CONSTRUCTION			
PUMP STATION CONST-PROF FEE		85,000	85,000
Total		85,000	85,000
OASIS PUMP STATION-STAFF	47,421	32,076	(15,345)
OASIS PUMP STATION-SUPERV		8,668	8,668
OASIS PUMP STATION-BENEFIT	18,494	16,705	(1,789)
OASIS PUMP STATION-TRAVEL	1,000		(1,000)
OASIS PUMP STATION-SERVICE	1,000		(1,000)
OASIS PUMP STATION-A&G	15,175	13,038	(2,137)
OASIS PUMP STATION-LEGAL	500		(500)
OASIS PUMP STATION-PROF FEE	10,000		(10,000)
OASIS PUMP STATION-CONST	600,000		(600,000)
OASIS PUMP STATION-MAT'L	1,000		(1,000)
OASIS PUMP STATION-MISC	1,000		(1,000)
Total	695,590	70,488	(625,102)
TOTAL WIP - CONSTRUCTION	695,590	155,488	(540,102)

	FY 2010 BUDGET
STRUCTURES & IMPROVEMENTS	
STORAGE SHED	4,000
STORAGE BUILDING	3,500
Total STRUCTURES & IMPROVEMENTS	7,500
AUTO & HEAVY EQUIPMENT	
REPLACEMENT TRUCK	30,000
Total AUTO & HEAVY EQUIPMENT	30,000
MISCELLANEOUS EQUIPMENT	
CABLE MACHINE	2,000
CAMERA/LOCATOR	9,200
RENOVATOR	2,000
Total MISCELLANEOUS EQUIPMENT	13,200
TOTAL CAPITAL ADDITIONS	50,700



Canyon Dam and Reservoir

Completed in 1964, this cooperative project between the U.S. Army Corps of Engineers and GBRA provides flood control protection and a stored water supply. GBRA operates the water storage portion to provide municipal, industrial, and agricultural customers with a dependable water supply particularly during drought or low flow conditions.

GBRA is responsible for reservoir water management and release within the 'conservation pool,' between 800 feet mean sea level (msl) and the normal operating elevation of 909 msl. The Corps is responsible for management and release of waters within the 'flood control pool' at elevations of 909 to 943 msl. Water is normally released as soon as possible from this portion of the reservoir which must be kept empty to contain runoff from high rainfall and flood events.

Primarily, the reservoir provides flood control protection for people living downstream of the Dam, but it also supplies many users with their sole source of water. For others, it provides a dependable alternative source of water during drought conditions and low river flows. Reservoir water supplies stored water to cities, industries and agricultural users. Under a permit issued by the State of Texas, GBRA is allowed to divert an average of 90,000 acre-feet per year of stored water to supply contracted water users.

The dam is an earthfill embankment, 224 feet high and 6,830 feet long. At maximum 'conservation pool' level of 909 feet elevation msl, the reservoir covers more than 8,200 surface acres and impounds 386,200 acre-feet of water to a depth of 140 feet. At maximum 'flood control pool' elevation of 943 feet msl, the reservoir impounds a total of 732,600 acre-feet of water.

Service Provided: Raw Water

Location: Canyon Lake, TX

Startup Operation Date: 1964

Service Area: Guadalupe River Basin

• # of Current Employees: 16

Budgeted Revenue: \$20,110,728



The Regional Laboratory provides support services for GBRA-operated water and wastewater plants, chemical and bacteriological testing for cities, water districts, industries, consulting firms, and private individuals, and environmental monitoring within the river basin.

The laboratory conducts chemical and bacteriological analysis of potable water, wastewater and environmental samples utilizing current technology and equipment, including a Perkin-Elmer 5100ZL Graphite Furnace/Flame Atomic Absorption Unit to test water for the presence of lead and 14 other heavy metals.

In addition to its broad water quality planning initiatives and participation in environmental and water quality monitoring programs within the river basin, the laboratory also sponsors and trains Texas Watch water quality monitors, a statewide volunteer program created under the Texas Clean Rivers Act of 1994 to involve citizens in the testing and protection of water resources. The lab also conducts presentations for schools, civic and other organizations on water quality, environmental issues, Texas Watch and other water-related subjects.

The laboratory maintains strong working relationships with federal, state and local government agencies responsible for water quality, as well as corporations and individuals capable of affecting water quality. In addition, the Regional Laboratory earned acceptance into the National Environmental Laboratory Accreditation (NELAP).

Service Provided:

Water testing

of Current Employees:

6

Location:

Seguin, TX

• Budgeted Revenue:

\$700,000

• Startup Operation Date:

1974



This system diverts water from the Guadalupe River into the GBRA main canal for distribution to industrial, municipal, and agricultural customers in Calhoun County through a series of irrigation canals, checks, pump stations and pipelines.

The system provides a raw water supply for the Port Lavaca Water Treatment Plant and industrial refinery operations operated by Seadrift Coke, Ineos Nitriles and the Dow Chemical Company's Seadrift plant. It also delivers irrigation water to agricultural users, including the Calhoun County rice industry.

As part of the Water Supply System operation, ongoing maintenance to the Lower Guadalupe Diversion Dam and Salt Water Barrier near Tivoli provides efficient diversion and protects the area water supply from salt water contamination. Clearing log jams from the lower reaches of the Guadalupe River provides safe access for navigation and prevents course changes.

In addition, the division conducts water quality monitoring and testing services, as well as billing and contract administration services.

Service Provided: Water supply

Location: Calhoun County, TX

Startup Operation Date: 1962

Rice acres irrigated: 2,200

of Current Employees: 7

Budgeted Revenue: \$2,053,979



San Marcos WTP

This division operates and manages the City of San Marcos' water treatment plant, recently upgraded to 21 mgd. Raw water from Canyon Reservoir is pumped from Lake Dunlap through a 20-mile pipeline, treated to meet state and federal drinking standards, and delivered to the cities of San Marcos, Kyle, Buda, as well as the Go Forth WSC, Monarch Utilities, and Sunfield MUD.

The plant is owned by the City of San Marcos, which selected GBRA to be the contract operator of this \$7.2 million facility. Operations began in January 2000 with an initial treatment capacity of 6 mgd.

The plant's water source is stored water from Canyon Reservoir, contracted by the City of San Marcos and others. GBRA built and owns the pump station at Lake Dunlap that diverts the stored water, and the 20 miles of pipeline that delivers the water to the plant for treatment.

The conversion to surface water has reduced the City of San Marcos' daily pumping from the Edwards Aquifer by an average of 75%. Reduced pumping protects the spring flow contributions to the Guadalupe River from the Comal Springs and the San Marcos Springs. Existing city wells can be reserved for use as supplemental resources during peak usage periods.

Service Provided: Water treatment

Location: San Marcos, TX

• Startup Operation Date: January 2000

Service Area: Hays County, TX

Plant Capacity: 21 mgd

of Gallons Treated: 3,073,300,000

of Current Employees: 7

Budgeted Revenue: \$1,506,958



Buda WWTP

This plant operates and manages 600,000 gallons per day (gpd) under contract with the City of Buda. GBRA assumed operations of the Buda WWTP in October 2001 after the plant expansion in July 2001. Located in the environmentally sensitive Onion Creek watershed, the plant is operated as a "complete mix, activated sludge system" utilizing two clarifiers for biosolids and phosphorus removal. Sludge handling is facilitated by two "Wedgewater tile" drying beds.

Service Provided: Wastewater treatment

Location: Buda, TX

Startup Operation Date: 1985

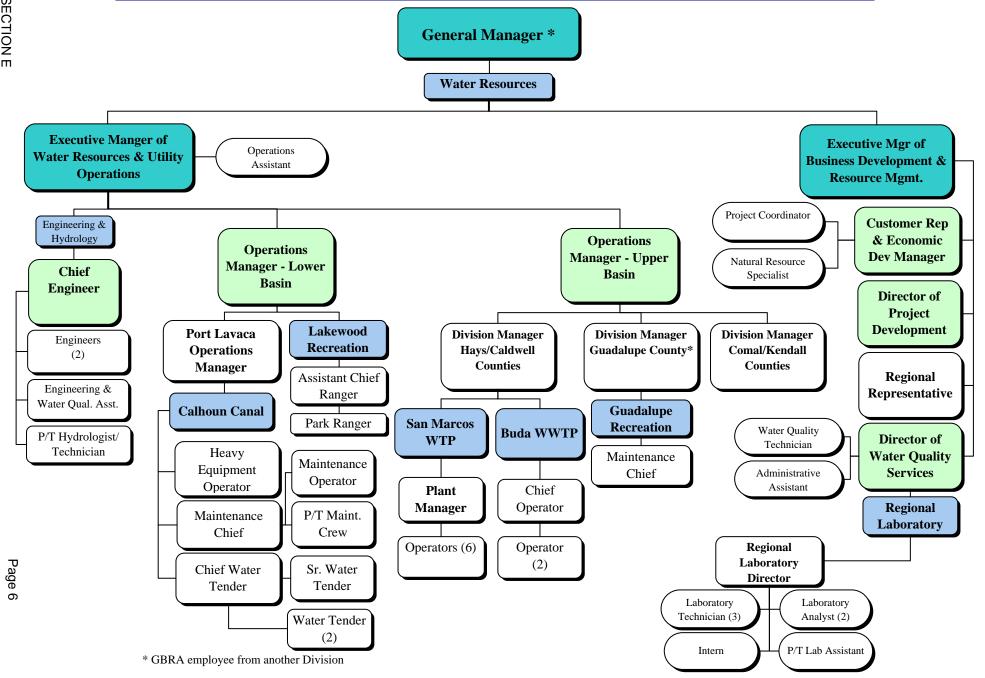
Customer: City of Buda

Capacity: 600,000 gpd

• # of Current Employees: 2

Budgeted Revenue: \$486,427

Guadalupe-Blanco River Authority Water Resources Division Organizational Chart





Fiscal Year 2010 Budget

Staffing Summary

	# of Auth	orized Position	ons (FTE)
Water Resources	2008	2009	2010
Water Supply			
Executive Mgr. of Water Resources & Utility Oper.	1	1	1
Executive Mgr. of Business Dev. & Resource Mgmt.	1	1	1
Operations Manager - Lower Basin	1	1	1
Operations Manager - Upper Basin	1	1	1
Chief Engineer	1	1	1
Director of Project Development	1	1	1
Director of Water Quality Services	1	1	1
Divison Manager - Comal/Kendall Counties	1	1	1
Divison Manager - Hays/Caldwell Counties	1	1	1
Customer Rep & Eco Dev Manager	1	1	1
Engineer	2	2	2
Regional Representative	1	1	1
Assistant Chief Ranger	1	1	1
P/T Hydrologist/Technician	0.5	0.5	0.5
Operations Assistant	1	1	1
Project Coordinator	1	1	1
Water Quality Technician		1	1
Engineering & Water Quality Assistant	1	1	1
Natural Resource Specialist		1	1
Maintenance Chief	1	1	1
Administrative Assistant	1	1	1
Park Ranger	1	1	1
Total Water Supply	20.5	22.5	22.5
Regional Laboratory			
Regional Lab Director	1	1	1
Laboratory Analyst	2	2	2
Laboratory Technician	4	5	3
P/T Lab Assistant	0.5	0.5	0.5
Intern	0.5	0.5	0.5
Total Regional Laboratory	8	9	7
Calhoun Canal			
Port Lavaca Operations Manager	1	1	1
Chief Water Tender	1	1	1
Heavy Equipment Operator	1	1	1
Senior Water Tender	1	1	1
Water Tender	3	3	2
Maintenance Chief	1	1	1
Maintenance Operator	1	1	1
P/T Maintenance Crew	0.5	0.5	0.5
Total Calhoun Canal	9.5	9.5	8.5
SUBTOTAL	38	41	38



Fiscal Year 2010 Budget

Staffing Summary

	# of Authorized Positions (FTE)		ons (FTE)
Water Resources - Cont.	2008	2009	2010
SUBTOTAL	38	41	38
San Marcos WTP	4	4	4
Plant Manager Operator	5	1 6	1 6
Total San Marcos	6	7	7
Buda WWTP			
Chief Operator		1	1
Operator	2	2	2
Total Buda WWTP	2	3	3
TOTAL	46	51	48

Changes from FY 2008 to FY 2009

- 1-Natural Resource Specialist was added in Water Supply.
- 1-Water Quality Technician was added in Water Supply.
- 1-Laboratory Technician position was added in the Regional Lab.
- 1-Operator position was added in San Marcos WTP.
- 1-Chief Operator position was added in Buda WWTP.

Changes from FY 2009 to FY 2010

- 2-Laboratory Technician positions were removed from the Regional Lab.
- 1-Water Tender position was removed from Calhoun Canal.

GBRA CALADALUFE BLANCO RIVER AUTHORITY

Fiscal Year 2010 Budget

Budget Summary

Division: Water Resources

Description

The Water Resources Division provides cities, industries, and agricultural producers with a reliable water supply, including stored water from Canyon Reservoir. Since 1964, the Reservoir has provided the river basin below Canyon Dam with flood control and a dependable water supply during times of reduced rainfall or low river flow. Many users rely on this water as their sole source of supply while, for others, it provides the reassurance of a firm source of water even during drought conditions.

This division is also responsible for GBRA's water quality program as well as the operation of a regional water quality laboratory located at the general office in Seguin. The regional water quality laboratory not only provides services to GBRA operations, but also performs water and wastewater analyses for both private and public entities as well as individuals.

Another component of the Water Resource Division is the Calhoun Canal System. The Canal System delivers raw water to agricultural, municipal, and industrial customers in Calhoun County.

GBRA, through its San Marcos Water Treatment Plant System, serves as the contract operator of a surface water plant and well system owned by the City of San Marcos. Early in January 2000, San Marcos WTP employees brought the Plant on-line and started operations of the well system in December 2005.

In October 2001 GBRA assumed operations of the wastewater treatment plant from the City of Buda. This plant is staffed by two operators and supervised by the Chief Operator, Shadow Creek Operations. The facility is managed by the Division Manager, Hays & Caldwell Counties and the Manager of Utility Operations provides technical oversight.

GBRA

Fiscal Year 2010 Budget

Objectives

The following objectives are the division's operating plan for FY 2010 in working toward the goals and objectives as outlined in the mission statement.

WATER RESOURCE MANAGEMENT GOAL

Lakewood Recreation Area

To ... insure proper training and state of readiness for park staff to implement emergency procedures during high water and flood conditions on the Guadalupe River.

Regional Laboratory & Water Quality

To ... maintain representative, accurate, precise and comparable laboratory test results, thereby providing the data upon which sound water quality decisions may be made.

Calhoun Canal

To... discuss positive resolutions to the issue of water loss through bank overflows in the reach of the Guadalupe River upstream of the saltwater barrier at river mile 10.

San Marcos Water Treatment Plant

To ... use water efficiently by coordinating raw and treated water deliveries with no unscheduled downtime.

To ... complete work plan tasks within 95% of budget projections.

Buda Waste Water Reclamation Facility

To...work with the City of Buda on projects related to water reuse, pretreatment, and water quality.

WATER QUALITY GOAL

Lakewood Recreation Area

To ... continue to identify and monitor all island lot septic systems adjacent to Lake Wood, major shoreline disturbances, etc. that may create a potential water quality problem. Program to include:

- Annual water quality sampling adjacent to island lots.
- Annual inspection of all island lot properties to identify non-permitted property modifications on lease property.

GBRA

Fiscal Year 2010 Budget

Regional Laboratory & Water Quality

To ... continue water quality sampling of river basin sites funded by GBRA and those contracted for under the Texas Clean Rivers Program and other grant-funded projects, and to make this data available to the public and regulatory agencies.

Calhoun Canal

To ... continue to revise or adjust storm operations to minimize saltwater intrusion during marginal tropical storm tide events.

San Marcos Water Treatment Plant

To ... meet or exceed Texas Commission on Environmental Quality and Environmental Protection Agency water quality requirements.

To ... meet or exceed all water quality goals as outlined in the System's work plan.

Buda Waste Water Reclamation Facility

To... meet all Texas Commission on Environmental Quality and United States Environmental Protection Agency waste water discharge standards.

PUBLIC SERVICES GOAL

Lakewood Recreation Area

To ... continue evaluation of current services provided by GBRA to customers to determine future recreational needs and facility development. GBRA will pursue outside sources of funding (grants, etc) to assist with facility development.

Regional Laboratory & Water Quality

To ... provide physical, chemical and biological laboratory analyses of water from natural streams, potable and wastewater treatment plants, groundwater wells and biosolids for the Guadalupe-Blanco River Authority's operations, municipalities, industries, consulting engineers, and the general public, and to assist customers by interpreting this information when needed.

Calhoun Canal

To ... continue to work with new initiative of the Calhoun County Marine Advisory Board in promoting stewardship of water resources.

GBRA

Fiscal Year 2010 Budget

San Marcos Water Treatment Plant

To ... supply high quality potable water in quantities requested by the City and IH35 customers as outlined in the operations contracts.

To ... provide information to the general public concerning water quality and plant operations and provide data needed to assist the City and IH35 customers in completion of the annual Consumer Confidence Report.

To ... remain aware of local issues as related to water quality.

Buda Waste Water Reclamation Facility

To... provide information to the City of Buda and the general public concerning plant operations and quality of effluent from the plant.

ECONOMIC DEVELOPMENT GOAL

Lakewood Recreation Area

To ... continue participation in Regional Tourism Groups, and the Gonzales Chamber of Commerce & Agriculture in the support of economic and tourism development. GBRA's focus will be the promotion of economic and tourism development on a "region-wide" basis instead of individual community programs.

Regional Laboratory & Water Quality

To ... maintain a database and website of the Guadalupe River Basin's water quality information and special studies for use by economic development groups, chambers of commerce, city councils, and prospective enterprises and industries.

Calhoun Canal

To.... respond in a timely and positive manner to questions concerning the stability of the water supply during drought situations.

San Marcos Water Treatment Plant

To ... assist in studies for delivering high quality potable water to entities located in the Plant service area.

To ... maintain the plant as a "show place" and produce superior water.

Buda Waste Water Reclamation Facility

To... assist in the development of water reuse projects within the service area of the City of Buda.

GBRA

Fiscal Year 2010 Budget

TECHNICAL ASSISTANCE AND SUPPORT GOAL

Lakewood Recreation Area

To ... develop and host cooperative training programs to benefit GBRA, our customers, the general public and other entities. Training program will include:

- TPWD Kid Fish Program
- Aquatic Plant Management and Control Programs
- Assist local university researchers with ongoing projects related to river studies.

Regional Laboratory & Water Quality

To ... provide Regional Laboratory employees with training opportunities to attain and maintain laboratory analyst certificates of competency.

To ... maintain laboratory accreditation through the Texas Commission on Environmental Quality (TCEQ) Environmental Laboratory Accreditation Program for the analysis of potable water for total coliform, total organic carbon, chlorite, total trihalomethanes and other constituents in order to provide this capability to municipalities, industries, consulting engineers, the general public as well as to GBRA's operations.

To ... maintain laboratory management and quality control processes required to continue to hold accreditation through the Texas Environmental Laboratory Accreditation Program.

To ... allow Regional Laboratory and Water Quality Division employees an opportunity to provide technical assistance on committees or projects dealing with water quality issues, such as TCEQ work groups and advisory committees, and the Seguin Outdoor Learning Center Board of Directors.

Calhoun Canal

To.... participate in discussion with area farmers and offer encouragement for pivot / lateral roll irrigation equipment for row crop irrigation.

San Marcos Water Treatment Plant

To ... provide training to system employees to improve their knowledge and skills in water treatment.

To ... provide assistance in regional potable water quality and supply studies.

Buda Waste Water Reclamation Facility

To... provide training to Facility operators to improve their knowledge and skills in waste water treatment.

To... provide information and assistance in pretreatment and water reuse issues.

GBRA SIADAI IJEAN AND BIVER ALITHORITY

Fiscal Year 2010 Budget

COMMUNICATION AND EDUCATION

Lakewood Recreation Area

To ...assist with display exhibits on GBRA operations at the annual TPWD EXPO, and Houston Boat, Sport, & Travel Show.

To ... serve as a local source for information and warnings during river flood events.

Regional Laboratory & Water Quality

To ... continue to offer tours of the Regional Laboratory to area schools, science camps and teacher workshops as well as offer personnel time for classroom presentations on water quality, ecology or careers in science.

To ... continue to serve as a resource to students in the public and private school systems as well as the colleges and universities in the area.

To ... make accessible through the GBRA web site, information on water quality that includes the final reports of projects completed under the auspices of the Texas Clean Rivers Program and other monitoring projects in the Guadalupe River Basin.

Calhoun Canal

To ... host a tour event for the regional education group to provide greater understanding of the area water supply or attend at least one rice industry seminar each year, and to visit at least one other irrigation company every six years.

San Marcos Water Treatment Plant

To ... sponsor school tours and serve as a TEEX training location as requested.

To ... assist the City in preparation of the annual Consumer Confidence Report.

To ... operate in a team environment that allows for efficient internal and external communications.

Buda Waste Water Reclamation Facility

To ... operate in a team environment that allows for efficient internal and external communication.

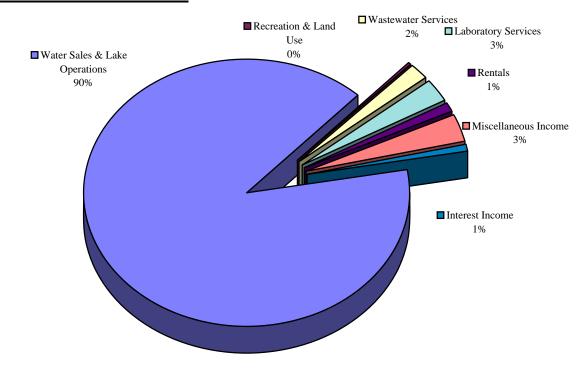
To ... provide technical assistance and information to the City of Buda and other entities in the area concerning wastewater pretreatment, treatment, and reuse.



Fiscal Year 2010 Budget

Budget Summary

REVENUES - Water Resources



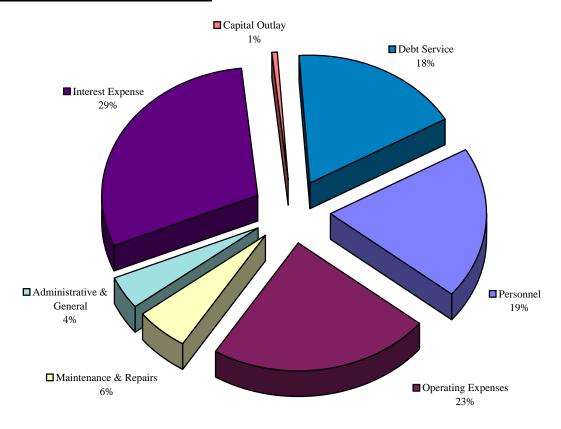
Revenues	FY 2008 Actual	FY 2009 Budget	FY 2010 Budget
Pollution & Industrial Financing			
Power Sales			
Water Sales & Lake Operations	20,344,976	21,670,627	22,477,227
Recreation & Land Use	90,065	99,300	97,300
Wastewater Services	443,513	480,046	486,427
Laboratory Services	632,087	700,000	700,000
Rentals	259,819	263,244	261,484
Administrative & General			
Miscellaneous Income	1,016,602	557,753	835,654
Total Operating Revenue	22,787,063	23,770,969	24,858,092
Interest Income	332,921	189,600	202,860
Grand Total Revenues	23,119,984	23,960,569	25,060,952



Fiscal Year 2010 Budget

Budget Summary

EXPENSES - Water Resources



	FY 2008	FY 2009	FY 2010
Expenses	Actual	Budget	Budget
Personnel	3,634,501	4,167,836	3,965,632
Operating Expenses	6,414,904	5,408,988	4,791,279
Maintenance & Repairs	1,303,784	1,287,174	1,157,204
Administrative & General	818,599	939,612	880,788
Total Operating Expenses	12,171,788	11,803,610	10,794,903
Interest Expense	5,701,154	6,257,916	6,161,773
Capital Outlay	1,792,628	120,000	122,000
Debt Service	2,494,142	3,289,402	3,699,819
Grand Total Expenses	22,159,711	21,470,928	20,778,495

WATER RESOURCES DIVISION WORK PLAN AND BUDGET

Fiscal Year Ending August 31, 2010

Water Resources Division Water Sales System Operating Plan for Fiscal Year Ending 8/31/10

BACKGROUND

A water supply division was originally organized for the purpose of administering the development and sale of water from various sources including reservoir storage in the Guadalupe River Basin. A firm water rate structure for water from reservoir storage was first adopted by the Board of Directors in 1974. The adoption of a utility concept inherent in the firm water rate serves to provide an equitable charge to all water customers. Over time, the water supply activities were expanded into the current Water Resources Division. The Division is organized to include the basic aspects of GBRA's Water Resource Mission including water resource supply, operations, planning, development, conservation, flood water management, water based recreation, as well as water quality monitoring and protection.

Reservoir and diversion system operations and river management responsibilities are divided between operations personnel and the staff of the Engineering Department. The Executive Manager of Water Resources and Utility Operations has the responsibility for water supply contracts and distribution while day to day reservoir control and coordination with the Corps of Engineers is the responsibility of the Chief Engineer. Operation and maintenance of the facilities in the lower river basin are the responsibility of the Operations Manager - Lower Basin. In addition to water supply responsibilities, the Division also operates two small water-related recreation areas near Seguin and Gonzales. These recreation areas provide river access for boating and fishing as well as park land for camping and picnicking. During Fiscal Years 2000 and 2001, GBRA initiated two new raw water supply operations, the San Marcos (SMRWDS) and Guadalupe Power Partners Raw Water Delivery Systems (GPPRWDS). These two systems were constructed to deliver water to municipalities, water supply corporations, and electric generating plants. In 2010, the emphasis of the Water Resources Division will be the continuation of numerous programs that fulfill the Water Resource Mission, match the goals and objectives set by the GBRA Board of Directors, and which meet the needs of customers and residents of the district.

In 2003, GBRA initiated an Economic Development/Customer Service Department to assist cities and counties within GBRA's statutory district with community and economic development. The department will assist communities with writing and securing grant funds and providing technical assistance and financial contributions to projects that enhance the quality of life, increase and enhance tourism, provide recruitment of new industry and retention of existing businesses, encourage economic diversification, and improves the quality or quantity of services essential to a viable community. Assistance will be provided to local Economic Development Corporations, Chambers of Commerce, and city and county governments.

Customer relations development and maintenance are important to GBRA's mission because through these efforts, GBRA is in a better position to understand and efficiently meet the water resource needs of the district. Emphasis will continue to be placed on enhancing customer communications during FY 2010 through regular correspondence, customer meetings and personal contacts, thus enabling GBRA to respond more efficiently and effectively to customers and build positive long-term relationships.

REVENUE SOURCES AND TRENDS

Water sales revenues are based on leaving the firm stored water rate last changed on October 1, 2008 at \$105.00 per acre-foot per year. Total water sales revenues from Canyon Reservoir storage for FY 2010 are projected at \$8.99 million.

A second source of revenue for FY 2010 will be derived from the operation of two raw water pipelines and one treated water pipeline that provide water for two power plants, the Canyon Regional Water Authority, the City of San Marcos Water Treatment Plant, GoForth SUD, Sunfield M.U.D., Monarch Utilities L.P., and the cities of Kyle and Buda. Revenue to operate these water delivery systems during FY 2010 is estimated at \$3,240,513 which includes debt service on the Regional Raw Water Pipeline.

A third source of revenue for FY 2010 will be reimbursement of debt service payments from customers of GBRA's Western Canyon Project and IH35 Project. This revenue is estimated to total \$7,359,260 during FY 2010.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

There are several major operating expense components to the water sales and supply system work plan within the Water Resources Division. Coordination with and payment to the U.S. Army Corps of Engineers, the U.S. Geological Survey, and the TCEQ South Texas Watermaster make up a major part of the Work Plan and Budget. Jointly these items approximate \$368,000.

GBRA's department of Public Communication and Education works to foster a productive, mutually beneficial relationship between GBRA and the residents, businesses and schools in the Guadalupe River Basin and to increase awareness and appreciation by the general public, schools, teachers and students of water and water-related issues. The department is staffed by a Manager of Communications and Education, a Public Communications Assistant, and an Education Coordinator who develop and implement communication strategies to ensure that GBRA's mission, projects, services and initiatives are explained clearly and consistently. The staff produces the Comprehensive Annual Financial Report, Water Resources newsletter and related literature and audio-visual materials; coordinates information for the GBRA website; creates advertising, news releases and media relations programs; develops community and school education materials and special water-related curricula for elementary, middle and high school use; conducts teacher in-service training; develops presentations, tours and workshops for schools, teachers and community groups; and supplies public information and media contact assistance during heavy rainfall and flood events. Those projects related to GBRA's water quality, water conservation and flood management activities are funded in the Water Sales System budget.

Professional service fees within the system include legal and engineering for ongoing operations, as well as for potential projects such as water supply studies, water quality studies, hazard mitigation requirements, watershed management studies, and participation in wastewater discharge hearings that affect the Guadalupe River Basin. In FY 2010, operating costs expended for professional fees is budgeted at \$568,580.

Maintenance and repair expenses primarily relate to the payment to the Corps of Engineers for the maintenance of Canyon Dam; maintenance of the Lower Guadalupe Diversion Dam and Salt Water Barrier and river diversion system; and the removal of log jams. Payments to the Corps of Engineers for maintenance of Canyon Dam have generally increased over the last several years due to repairs to the dam and the stilling basin below the dam. Nevertheless during FY 2010, these costs are budgeted at

\$450,000, which is \$86,000 less than last fiscal year due to the fact that the Corps completed a major flood repair project this past year.

The Work Plan includes several capital additions, including completing the IH35 project, some new connections to the Western Canyon project, and completion of the Regional Raw Water Supply project. In the aggregate, these capital additions and construction projects total \$1,198,574.

New and ongoing development activities are also budgeted. These projects include GBRA's participation in the Senate Bill 1 water planning process sponsored by the Texas Water Development Board (TWDB); several interrelated studies related to the development of ground and surface water supplies; completion of modeling of the Guadalupe Delta in Calhoun County; a Canyon Seasonal Pool study; the Canyon Gorge Project; and a Water Supply Alternative study.

FUND BALANCE

Funds for the above listed capital additions and maintenance projects, as well as all of the other operating expenditures that are summarized in the following pages, will be principally provided by revenues from customer billings. The minor exception to this is the final completion of various construction projects. These construction projects will be funded with long-term debt proceeds received in prior years aggregating \$17,350.

The net increase in fund balance that GBRA anticipates in the Water Sales System of the Water Resource Division after paying all FY 2010 budgeted expenditures is \$24,223.

041 - WATER SALES

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES			
WATER SALES & LAKE OPERATIONS:			
W/S AEP TX CENTRAL CO	470,625	472,500	1,875
W/S INEOS NITRILES GREEN LAKE	115,042	115,500	458
W/S PORT LAVACA WTP	62,750	63,000	250
W/S C.C. RURAL WATER SUPPLY	7,635	7,665	30
W/S CITY OF SEGUIN	209,167	105,000	(104,167)
W/S GONZALES COUNTY WSC	73,208	73,500	292
W/S SPRINGS HILL WSC	260,833	262,500	1,667
W/S REBECCA CREEK MUD	13,596	13,650	54
W/S CRWA-HAYS CO,SAN MARC	213,141	213,990	849
W/S SEADRIFT COKE	34,931	35,070	139
W/S UNION CARBIDE	10,458	10,500	42
W/S STANDARD GYPSUM	26,983	27,090	108
W/S WESTERN CANYON	210,000	105,000	(105,000)
W/S STRUCTURAL METALS	73,208	73,500	292
W/S NEW BRAUNFELS UTIL.	702,800	705,600	2,800
W/S CRYSTAL CLEAR WSC	83,667	84,000	333
W/S GOLF CLUB OF SEGUIN	2,615	2,625	10
W/S CANYON REGIONAL W.A.	1,270,487	1,275,193	4,706
W/S CANYON LAKE W.S.C.	627,500	672,000	44,500
W/S CIADALUE POWER L. P.	522,916	805,000	282,084
W/S GUADALUPE POWER,L.P. W/S CITY OF KYLE	715,350	718,200	2,850
W/S GREEN VALLEY SUD	309,252	310,485 105,000	1,233 105,000
W/S HAYS ENERGY LTD PTSP	257,693	258,720	1,027
W/S CITY OF FAIR OAKS	167,334	194,250	26,916
W/S SAN ANTONIO WTR. SYS.	754,283	756,784	2,501
W/S CITY OF BOERNE	246,921	379,155	132,234
W/S MA BOERNE PARTNERS LP	130,730	070,100	(130,730)
W/S KOPECKY	15,688	15,750	63
W/S SAN JOSE-PARK VILLAGE	10,000	33,810	33,810
W/S CITY OF BLANCO	50,200	51,800	1,600
W/S FORESIGHT	30,330	30,450	120
W/S CORDILLERA RANCH, LTD.	104,583	105,000	417
W/S CITY OF BULVERDE	41,834		(41,834)
W/S KENDALL CUC/TAPATIO SPRGS	78,438	78,750	313
W/S HAWK GOLF DEVELOPMENT	20,917	21,000	83
W/S CITY OF BUDA	117,133	117,600	467
W/S D.H.INV-JOHNSON RANCH	41,834	42,000	166
W/S GOFORTH WSC	109,813	110,250	438
W/S H H RANCH PROPERTIES	26,146	26,250	104
W/S SUNFIELD	327,973	329,280	1,307
W/S MONARCH UTILITIES, LP	58,567	58,800	233

041 - WATER SALES

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
W/S LERIN DEVELOPMENT CO. INC	78,438	78,750	313
O&M RRWDS PIPELINE TRANSM.	623,873	659,520	35,647
O&M GPP PIPELINE TRANSM.	396,766	414,823	18,057
O&M IH35 P/L TRNSM-KYLE	177,390	175,200	(2,190)
O&M IH35 P/L TRNSM-GOFORTH	31,930	35,040	3,110
O&M IH35 P/L TRNSM-BUDA	22,174	35,040	12,866
O&M IH35 P/L TRNSM-SUNFLD	3,896	3,854	(42)
O&M IH35 P/L TRNSM-MONARCH	7,290	19,272	11,982
W/S NEW SALES	157,500		(157,500)
W/S OTHER SMALL SALES	45,074	43,888	(1,186)
DEBT SERV REQ-INTEREST	159,429	172,524	13,095
DEBT SERV REQ-RRWDS PIPELINE	1,594,292	1,725,240	130,948
DEBT SERV REQ-WESTERN CANYON	5,851,350	5,852,669	1,319
DEBT SERV REQ-IH35	1,509,160	1,506,591	(2,569)
Total WATER SALES & LAKE OPERATIONS	19,255,142	19,588,628	333,486
RECREATION & LAND USE:			
G. V. RECREATION REVENUE	28,700	25,000	(3,700)
LAKEWOOD REC. REVENUE	70,600	72,300	1,700
Total RECREATION & LAND USE	99,300	97,300	(2,000)
RENTALS:			
LAKEWOOD RENTAL INCOME	26,400	24,640	(1,760)
OFFICE EXPAN. BLDG RENTAL	230,460	230,460	
Total RENTALS	256,860	255,100	(1,760)
MISCELLANEOUS INCOME:			
MISCELLANEOUS REVENUES	31,100	169,700	138,600
Total MISCELLANEOUS INCOME	31,100	169,700	138,600
TOTAL OPERATING REVENUES	19,642,402	20,110,728	468,326
OPERATING EXPENSES			
STAFF TECHNICAL ASSISTANCE	638,908	592,091	(46,817)
SUPERVISION	714,815	586,175	(128,640)

041 - WATER SALES

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
LABOR	319,758	308,276	(11,482)
Total OPERATING SALARIES & WAGES	1,673,481	1,486,542	(186,939)
EMPLOYEE EXPENSES & BENEFITS:			
EMPLOYEES' TRAVEL	49,435	50,000	565
TRAVEL - WATER QUALITY	1,500	2,000	500
TRAVEL EXP - NWRA	12,000	12,000	
TRAVEL EXP - TWCA	11,000	11,000	
EMPLOYEE BENEFITS	747,148	706,643	(40,505)
Total EMPLOYEE EXPENSES & BENEFITS	821,083	781,643	(39,440)
OPERATING SUPPLIES & SERVICES:			
TRUCK OPERATING EXPENSES	6,000	2,000	(4,000)
AUTO OPERATING EXPENSES	500	2,000	1,500
EQUIPMENT RENTAL	2,000	1,000	(1,000)
RIGHT-OF-WAY RENTALS/LEASES	495,000	507,500	12,500
OFFICE RENTAL & EXPENSES	18,000	18,000	
SAN ANTONIO BAY FOUNDATION EXP		36,000	36,000
ECONOMIC DEVELOPMENT	100,000	60,000	(40,000)
PUBLIC INFORMATION	1,000	1,000	
GOVERNMENT RELATIONS	4,000	4,000	
CHAMBER OF COMMERCE	25,000	15,000	(10,000)
PC-MEDIA EXPENSES	3,000	3,000	
PC-ED/CONSV PROJ.MATERIAL	55,000	55,000	
PC-COMMUNITY REL/SPONSORS	20,000	15,000	(5,000)
PC-SPECIAL PROJECTS	54,000	7,000	(47,000)
PC-WATER RESOURCES REPORT	28,000	14,000	(14,000)
PC-PECAN FEST	8,000	7,500	(500)
DUES AND MEMBERSHIPS	7,500	7,500	
PUBLICATIONS AND BOOKS	2,000	2,000	
PROCESS/CORPS CANYON	178,000	200,000	22,000
GAUGING/MONITORING	108,400	122,400	14,000
TRAINING EXPENSES	33,775	30,620	(3,155)
SAFETY & EMERG. EXPENSES	1,000	1,000	
SECURITY EXPENSE	500	500	(4.720)
POWER AND UTILITIES	12,000	7,272	(4,728)
POWER/UTIL-RRWDS PUMP STATION POWER/UTIL-GPP PIPELINE	396,300	432,000	35,700
POWER/UTIL-IH35 PIPELINE	192,000	203,500	11,500
LAB SUPPLIES & EXPENSES	132,000 18,000	164,000 18,000	32,000
PROFESSIONAL FEES	422,500	403,550	(18,950)
PROF. FEES-LEGIS. ADVOC.	232,200	51,030	(181,170)
PROF.FEES-PUBLIC COMMUNICATION	120,000	114,000	(6,000)
	0,000	,000	(0,000)

041 - WATER SALES

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
REGIONAL RWDS PROJECT EXPS.	23,315	26,155	2,840
IH35 PIPELINE EXPS.	18,000	18,000	
GPP PIPELINE EXPS.	11,050	13,682	2,632
G. V. RECREATION EXPS.	16,500	17,500	1,000
LAKEWOOD RECREATION EXPS.	61,965	62,868	903
COMAL CO. ALERT EXPS.	3,800	3,000	(800)
KENDALL CO. ALERT EXPS.	3,800	3,000	(800)
KERR CO. ALERT SYS. EXPS.	3,800	3,000	(800)
SB. 818 ASSESSMENT	12,500	68,000	55,500
WATERMASTER PAYMENT	95,684	100,000	4,316
COMMUNICATIONS	25,000	25,000	
OFFICE SUPPLIES & EXPENSES	30,300	20,000	(10,300)
COMPUTER SUPPLIES & SERVICE	10,885	15,000	4,115
REPRODUCTION/DUPLICATING	26,000	27,500	1,500
BANK SERVICE FEES	3,400	7,800	4,400
INSURANCE EXPENSE	108,300	92,882	(15,418)
MISCELLANEOUS EXPENSES	36,000	10,000	(26,000)
Total OPERATING SUPPLIES & SERVICES	3,165,974	3,018,759	(147,215)
MAINTENANCE & REPAIR			
LABOR	242,283	236,979	(5,304)
MATERIAL	98,896	91,492	(7,404)
SERVICES	808,658	749,082	(59,576)
Total MAINTENANCE & REPAIR	1,149,837	1,077,553	(72,284)
TOTAL OPERATING & MAINTENANCE	6,810,374	6,364,496	(445,879)
ADMINISTRATIVE & GENERAL:			
A & G EXPENSES	613,044	551,527	(61,518)
Total ADMINISTRATIVE & GENERAL	613,044	551,527	(61,518)
PROJECT WRITE OFFS TO OPR EXP	563,361		(563,361)
TOTAL OPERATING EXPENSES	7,986,780	6,916,022	(1,070,757)
NET OPERATING INCOME	11,655,622	13,194,706	1,539,083

041 - WATER SALES

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES	19,642,402	20,110,728	468,326
OPERATING EXPENSES	(7,986,780)	(6,916,022)	1,070,757
NET OPERATING INCOME	11,655,622	13,194,706	1,539,083
NON-OPERATING REVENUES (EXPENSES)			
INTEREST INCOME:			
INT ON OPERATING FUNDS	25,200	15,600	(9,600)
INT ON NOW ACCTS	300	300	
INT-I&S FUND,SAN MARCOS BOND	22,800	4,800	(18,000)
INT-I&S FUND,OFFICE EXP BOND	2,160	1,200	(960)
INT-I&S FUND,WEST CANYON BOND	54,000	46,200	(7,800)
INT-I&S FUND,IH 35 BONDS	15,000	5,400	(9,600)
INT-RESERVE FUND,IH35 BONDS	62,400	61,800	(600)
INT-W.CANYON RATE STABILIZ.		60,000	60,000
Total INTEREST INCOME	181,860	195,300	13,440
CAPITAL CONTRIBUTIONS:			
GOVERNMENT GRANTS & STATE FUND	314,500	51,750	(262,750)
CONTRIBUTED BY CUSTOMERS	15,000		(15,000)
CONTRIBUTED BY OTHER FUNDS	(72,100)	(134,000)	(61,900)
Total CAPITAL CONTRIBUTIONS	257,400	(82,250)	(339,650)
INTEREST & BANK FEES:			
INTEREST ON CANYON LOAN	(105,888)	(105,888)	
INT ON PROPERTY LOAN	, , ,	(13,680)	(13,680)
INT - REGIONAL RWDS BONDS 1998	(335,340)	(321,696)	13,644
INT- REG RWDS EXPAN-2007 BONDS	(867,288)	(863,544)	3,744
INT ON WTR RIGHTS LOAN	(38,712)	(37,716)	996
INT ON OFFICE EXPAN BONDS	(162,191)	(156,636)	5,555
INT ON OFFICE EXPAN LOANS	(48,204)	(41,520)	6,684
INT ON WSTRN CANYON BONDS	(3,672,324)	(3,606,439)	65,885
INT ON IH 35 BONDS	(1,011,131)	(998,382)	12,749
INT ON NEW EQUIP LOAN	(12,962)	(10,670)	2,292
INT ON EXCAVATOR LOANS	(1,056)	(552)	504
Total INTEREST & BANK FEES	(6,255,096)	(6,156,723)	98,373
TOTAL NON-OPERATING REVENUES (EXPENSES)	(5,815,836)	(6,043,673)	(227,837)
CHANGE IN NET ASSETS	5,839,786	7,151,033	1,311,246

041 - WATER SALES

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
INTERFUND LOANS			
DEBT CAPITAL			
REVENUE BONDS	1,409,159	17,350	(1,391,809)
BANK LOANS	100,000		(100,000)
Total DEBT CAPITAL	1,509,159	17,350	(1,491,809)
TOTAL FUNDS AVAILABLE	7,348,945	7,168,383	(180,562)
PURCHASES OF FIXED ASSETS			
AUTO & HEAVY EQUIPMENT	35,000	21,000	(14,000)
MISCELLANEOUS EQUIPMENT	7,900		(7,900)
Total PURCHASES OF FIXED ASSETS	42,900	21,000	(21,900)
WORK IN PROGRESS			
WIP-OPERATING	43,738	43,263	(475)
WIP-CONSTRUCTION	1,409,159	1,134,311	(274,848)
Total WORK IN PROGRESS	1,452,897	1,177,574	(275,323)
CHANGE IN RESTRICTED FUNDS	982,767	913,548	(69,219)
PROJECT DEVELOPMENT	1,654,859	1,832,747	177,888
DEBT SERVICE			
BONDS PAID	2,525,002	2,755,411	230,409
LOANS PAID	440,088	443,880	3,792
GENERAL LOANS PAID	250,000		(250,000)
Total DEBT SERVICE	3,215,090	3,199,291	(15,799)
TOTAL FUNDS APPLIED	7,348,512	7,144,160	(204,353)
NET CHANGE IN FUND BALANCE	433	24,223	23,790

041 - WATER SALES

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
SALARIES & WAGES DETAIL			
STAFF TECHNICAL ASSISTANCE:			
STA- SUPERVISION	377,019	341,668	(35,351)
STA- CLERICAL	93,976	87,623	(6,354)
STA/SUP- TWCA	20,149	22,516	2,367
STA/CLR- PUBLIC INFORM	83,383	82,834	(549)
STA/SUP- PUBLIC INFORM	49,194	49,522	328
OVT- STAFF PUBLIC INFORM	15,187	7,928	(7,259)
Total STAFF TECHNICAL ASSISTANCE	638,908	592,091	(46,817)
SUPERVISION:			
SUPERVISION	573,404	494,118	(79,285)
SUP- WATER QUALITY	55,375	65,390	10,016
SUP- RRWDS PIPELINE	3,529	3,547	18
SUP- GPP PIPELINE	3,001	3,017	16
SUP- GV RECREATION	4,437	4,459	22
SUP- LAKEWOOD RECREATION	3,487		(3,487)
SUP- SAFETY & TRAINING	10,044	4,112	(5,932)
SUP- IH35 PIPELINE	598	597	(1)
SUP- PUBLIC INFORM	60,941	10,934	(50,007)
Total SUPERVISION	714,815	586,175	(128,640)
OPERATING LABOR:			
CLERICAL	102,249	103,667	1,417
REG- OPERATING LABOR	33,566	42,204	8,638
REG- WATER QUALITY LABOR	2,274	9,497	7,223
REG- RRWDS PIPELINE LABOR	35,444	35,777	333
REG- GPP PIPELINE LABOR	13,592	13,338	(254)
REG- GV RECREATION LABOR	267	446	179
REG- LAKEWOOD REC LABOR	53,719	44,357	(9,363)
REG- SAFETY & TRAINING	3,363	355	(3,008)
REG- IH35 PIPELINE LABOR	23,867	31,902	8,035
REG- PUBLIC INFORM LABOR	35,141	8,015	(27,126)
OVT- OPERATING LABOR	4,214	3,583	(631)
OVT- RRWDS PIPELINE	1,616	1,581	(35)
OVT- GPP PIPELINE	1,616	1,581	(35)
OVT- LAKEWOOD REC	8,828	8,111	(718)
REG- WORKING HOL LAKEWOOD REC		3,863	3,863

041 - WATER SALES

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total OPERATING LABOR	319,758	308,276	(11,482)
MAINTENANCE & REPAIR			
M&R-LABOR:			
REG/LBR- RRWDS PIPELINE	45,295	47,434	2,139
REG/LBR- GPP PIPELINE	23,225	24,027	802
REG/LBR- G.V. RECREATION	18,738	19,423	685
REG/LBR- LAKEWOOD REC.	39,669	41,945	2,276
REG/LBR- IH35 PIPELINE	8,213		(8,213)
REG/LBR- COMAL CO.RAIN TELEMET	8,561	8,346	(215)
REG/LBR- KENDAL CO.RAIN TELEME	8,561	8,346	(215)
REG/LBR- KERR CO RAIN TELEMETR	8,561	8,346	(215)
REG/LBR- GUAD.CO.RAIN TELEMETR	8,561	8,346	(215)
REG/LBR- OTHER	52,408	52,095	(314)
Total M&R-LABOR	221,792	218,305	(3,487)
M&R-OVERTIME:			
OVT/LBR- RRWDS PIPELINE	3,523	3,503	(21)
OVT/LBR- GPP PIPELINE	1,943	1,932	(11)
OVT/LBR- G.V. RECREATION	2,106	3,475	1,369
OVT/LBR- LAKEWOOD REC.	2,943		(2,943)
OVT/LBR- OTHER	9,976	9,764	(212)
Total M&R-OVERTIME	20,491	18,674	(1,817)
Total MAINTENANCE & REPAIR	242,283	236,979	(5,304)
WORK IN PROGRESS			
WIP-STAFF:			
REGIONAL RAW WTR DS-STAFF	45,380	48,070	2,691
KYLE/MONARCH DELVRY PNTS-STAFF	8,583	2,046	(6,536)
CONST IH35 PIPELINE-STAFF	49,055	3,069	(45,985)
Total WIP-STAFF	103,017	53,186	(49,831)
WIP-SUPERVISION:			
MISC WIP CONST-SUPERV	572		(572)
REGIONAL RAW WTR DS-SUPERV		9,422	9,422
DEMOLISH MEANS HOUSE-SUPERV		578	578

041 - WATER SALES

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total WIP-SUPERVISION	572	10,000	9,428
WIP-LABOR:			
MISC WIP CONST-LABOR	1,322		(1,322)
DEMOLISH MEANS HOUSE-LABOR		1,308	1,308
Total WIP-LABOR	1,322	1,308	(13)
Total WORK IN PROGRESS	104,910	64,494	(40,417)
PROJECT DEVELOPMENT			
PD-STAFF:			
WIMBERLEY/WW-STAFF	8,991	14,000	5,009
319 RIVER NETWORK-STAFF		2,360	2,360
JOHNSON RANCH RETAIL-STAFF	2,042	24,285	22,243
WS RATE CASE- STAFF	15,968		(15,968)
N.B. AREA WWTP-STAFF	2,042	2,046	7 000
SUNFIELD-STAFF CANYON GORGE PROJECT-STAFF	4,920	12,814	7,893
LAKE MGMT&AQUATIC CNTL-STAFF	11,949 4,084	9,632 4,092	(2,318) 9
PLUM CREEK OUTREACH-STAFF	1,911	4,032	(1,911)
WIMBERLEY WATER- STAFF	6,949	16,438	9,489
MID BASIN PROJECT-STA	2,2 .2	11,826	11,826
JOHNSON RCH WWTP RGLZ-STAFF	16,901	,	(16,901)
S.B.1 PHASE 3-STAFF	20,679	22,516	1,837
GERONIMO CREEK WPP-STAFF		2,573	2,573
BUD W/O-DELTA MODELING	(22,410)		22,410
Total PD-STAFF	74,026	122,581	48,555
PD-SUPERVISION & LABOR:			
WIMBERLEY/WW-NON GEN EMPL		3,579	3,579
GBRA UNIVERSITY-NON GENERAL EM		8,106	8,106
WIMBERLEY/WW-NON GEN EMPLOYEES	24,491	11,393	(13,097)
ENVIRONMENTAL LRNG CNTR-NON GE		13,581	13,581
319 RIVER NETWORK-NON GENERAL		13,607	13,607
LAKE LOADING IMPLEM-NON GENERA		3,624	3,624
MITIGATION BANK FEAS-NON GENER	40.500	3,020	3,020
GROUNDWTR INVSTG-NON GEN EMPL	13,568	7,248	(6,320)
APPLIC-UNAPPROP.FLW-NON GEN EM	4,759	2,174	(2,584)
JOHNSON RNCH RETL-NON GEN EMP	11,025	3,624	(7,401)
MISC PROJ DEV-NON GEN EMPL CANYON SEASONAL POOL-NON GEN E	2,205	2,986 3,624	2,986 1,419
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041 - WATER SALES

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
BEXAR MET PETITION-NON GEN EMP	10,398		(10,398)
N.B. AREA WWTP-NON GEN EM	2,205	4,832	2,627
HAYS CO W & WW PLAN-NON GEN EM		3,624	3,624
CANYON GORGE PROJECT-NON-GEN	23,042	32,233	9,191
WATER SUPPLY ALTERNATIVE-NON-G	50,085	35,526	(14,559)
WATER RIGHTS/INV-NON GEN EMPL	3,119	4,349	1,230
LAKE MGMT&AQUATIC CNTL-NON GEN	13,781	3,624	(10,157)
USACE CNYN LK BOAT RAMPS-NON G	1,654	2,416	762
PLUM CREEK OUTREACH-NON GEN EM	6,988		(6,988)
PLUM CREEK MONITORING-NON GEN	4,642	651	(3,991)
CALDWELL CNTY RW&WWFP-NON GEN	8,167		(8,167)
TRI-COMMUNITY WSC- NON-GEN EMP	2,835	1,739	(1,096)
WIMBERLEY WATER- NON-GEN EMPL	3,119	9,773	6,654
WATER CO ACQUISITIONS-NON GEN	2,835	2,899	64
CALHOUN CNTY SUPPLY STUDY-NONG	1,701	2,464	763
CONTINUOUS MNTG-NON-GEN EMP	5,280		(5,280)
MID BASIN PROJECT-NON-GEN EMPL		16,561	16,561
LOWER BASIN PERMIT APPL-NON GE	2,835	18,973	16,138
UT BAY & ESTUARY STDY-NON GEN	1,418	1,450	32
NBU WATER STUDY-NON GEN	1,701		(1,701)
GERONIMO CREEK WPP-NON GEN EMP	19,122	16,674	(2,448)
KENDALL CO FEASIBILITY-NON GEN	3,385	6,661	3,276
COL CRK GAIN/LOSS STDY-NON GEN	1,681		(1,681)
CAL CO DELTA MODELING-NON-GENE	8,707	2,209	(6,498)
BUD W/O-WATER SUPPLY ALTERNAT	(49,959)		49,959
Total PD-SUPERVISION & LABOR	184,786	243,222	58,436
Total PROJECT DEVELOPMENT	258,812	365,803	106,991
TOTAL SALARIES & WAGES	2,279,486	2,153,817	(125,669)

041 - WATER SALES

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MAINTENANCE & REPAIR DETAIL			
LABOR:			
REG/LBR- RRWDS PIPELINE	45,295	47,434	2,139
REG/LBR- GPP PIPELINE	23,225	24,027	802
REG/LBR- G.V. RECREATION	18,738	19,423	685
REG/LBR- LAKEWOOD REC.	39,669	41,945	2,276
REG/LBR- IH35 PIPELINE	8,213		(8,213)
REG/LBR- COMAL CO.RAIN TELEMET	8,561	8,346	(215)
REG/LBR- KENDAL CO.RAIN TELEME	8,561	8,346	(215)
REG/LBR- KERR CO RAIN TELEMETR	8,561	8,346	(215)
REG/LBR- GUAD.CO.RAIN TELEMETR	8,561	8,346	(215)
REG/LBR- OTHER	52,408	52,095	(314)
OVT/LBR- RRWDS PIPELINE	3,523	3,503	(21)
OVT/LBR- GPP PIPELINE	1,943	1,932	(11)
OVT/LBR- G.V. RECREATION	2,106	3,475	1,369
OVT/LBR- LAKEWOOD REC.	2,943		(2,943)
OVT/LBR- OTHER	9,976	9,764	(212)
Total LABOR	242,283	236,979	(5,304)
MATERIAL:			
M&R/MAT- REMOVE LOG JAMS	3,300	3,300	
M&R/MAT- WORK BOAT	3,300	3,300	
M&R/MAT- DIV. DAM/SWB	1,200	3,000	1,800
M&R/MAT- DIV. ROADS&BRIDG	2,400	2,400	
M&R/MAT- DIVERSION LEVEES	3,300	3,240	(60)
M&R/MAT- DIVERSION GATES	6,600	1,800	(4,800)
M&R/MAT- TRUCKS	860	1,060	200
M&R/MAT- RRWDS PIPELINE	9,800	9,800	
M&R/MAT- GPP PIPELINE	14,200	14,200	
M&R/MAT- G.V. RECREATION	4,500	5,000	500
M&R/MAT- LAKEWOOD REC.	18,936	19,992	1,056
M&R/MAT- IH35 PIPELINE	8,000	8,000	
M&R/MAT- KOBELCO TRACKHOE	6,000	3,600	(2,400)
M&R/MAT- WORK BARGE	1,200	1,200	
M&R/MAT- KUBOTA U45 TRACKHOE	2,400	600	(1,800)
M&R/MAT- COMAL CO.RAIN TELEMET	2,800	2,500	(300)
M&R/MAT- KENDAL CO.RAIN TELEME	2,800	2,500	(300)
M&R/MAT- KERR CO RAIN TELEMETR	4,500	3,500	(1,000)
M&R/MAT- GUAD.CO.RAIN TELEMET	2,800	2,500	(300)

041 - WATER SALES

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total MATERIAL	98,896	91,492	(7,404)
SERVICES:			
M&R/SER- CORPS OF ENG.	536,000	450,000	(86,000)
M&R/SER- REMOVE LOG JAMS	16,000	48,000	32,000
M&R/SER- WORK BOAT	4,200	9,600	5,400
M&R/SER- DIV. DAM/SWB	6,000	1,200	(4,800)
M&R/SER- DIV. ROADS&BRIDG	1,020	1,020	
M&R/SER- DIVERSION LEVEES	14,400	7,200	(7,200)
M&R/SER- DIVERSION GATES	13,800	6,000	(7,800)
M&R/SER- TRUCKS	1,680	2,080	400
M&R/SER- RRWDS PIPELINE	36,320	33,320	(3,000)
M&R/SER- GPP PIPELINE	47,450	45,950	(1,500)
M&R/SER- G.V. RECREATION	59,000	60,000	1,000
M&R/SER- LAKEWOOD REC.	6,888	6,912	24
M&R/SER- IH35 PIPELINE	26,000	26,000	
M&R/SER- KOBELCO TRACKHOE	3,600	18,000	14,400
M&R/SER- WORK BARGE	6,000	6,000	
M&R/SER- KUBOTA U45 TRACKHOE	2,400	2,400	
M&R/SER- GEN. OFFICE BLDG	2,400	2,400	
M&R/SER- COMAL CO.RAIN TELEMET	5,000	4,500	(500)
M&R/SER- KENDAL CO.RAIN TELEME	5,000	4,500	(500)
M&R/SER- KERR CO RAIN TELEMETR	9,500	8,500	(1,000)
M&R/SER- GUAD.CO.RAIN TELEMETR	5,000	4,500	(500)
M&R/SER- OTHER	1,000	1,000	
Total SERVICES	808,658	749,082	(59,576)
TOTAL MAINTENANCE & REPAIR	1,149,837	1,077,553	(72,284)

041 - WATER SALES

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
PROJECT DEVELOPMENT			
WIMBERLEY/WW-BENEFITS		1,467	1,467
WIMBERLEY/WW-A&G		1,145	1,145
WIMBERLEY/WW-NON GEN EMPL		3,579	3,579
Total		6,192	6,192
GBRA UNIVERSITY-ENG		1,000	1,000
GBRA UNIVERSITY-BENEFITS		3,323	3,323
GBRA UNIVERSITY-TRAVEL		500	500
GBRA UNIVERSITY-A&G		2,594	2,594
GBRA UNIVERSITY-NON GENERAL EM		8,106	8,106
GBRA UNIVERSITY-MAT'L		3,000	3,000
GBRA UNIVERSITY-OTHER		500	500
Total		19,023	19,023
WIMBERLEY/WW-STAFF	8.991	14,000	5,009
WIMBERLEY/WW-ENG	100,000	200,000	100,000
WIMBERLEY/WW-LEGAL	10,000	20,000	10,000
WIMBERLEY/WW-BENEFITS	13,058	10,411	(2,647)
WIMBERLEY/WW-TRAVEL	500	500	(=,0)
WIMBERLEY/WW-A&G	10,714	8,126	(2,588)
WIMBERLEY/WW-NON GEN EMPLOYEES	24,491	11,393	(13,097)
WIMBERLEY/WW-PROF FEES	50,000	,	(50,000)
WIMBERLEY/WW-MATL		100,000	100,000
WIMBERLEY/WW-REPAY		(321,000)	(321,000)
WIMBERLEY/WW-OTHER	500	500	
Total	218,253	43,931	(174,323)
ENVIRONMENTAL LRNG CNTR-ENG		10,000	10,000
ENVIRONMENTAL LRNG CNTR-ENG ENVIRONMENTAL LRNG CNTR-LEGAL		500	500
ENVIRONMENTAL LRNG CNTR-BENEFI		5,568	5,568
ENVIRONMENTAL LING CNTR-TRAVEL		200	200
ENVIRONMENTAL LRNG CNTR-A&G		4,346	4,346
ENVIRONMENTAL LRNG CNTR-NON GE		13,581	13,581
ENVIRONMENTAL LRNG CNTR-MAT'L		250	250
ENVIRONMENTAL LRNG CNTR-OTHER		500	500
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041 - WATER SALES

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total		34,945	34,945
319 RIVER NETWORK-STAFF		2,360	2,360
319 RIVER NETWORK-ENG		3,000	3,000
319 RIVER NETWORK-BENEFITS		6,546	6,546
319 RIVER NETWORK-TRAVEL		700	700
319 RIVER NETWORK-A&G		5,109	5,109
319 RIVER NETWORK-NON GENERAL		13,607	13,607
319 RIVER NETWORK-REPAY		(66,313)	(66,313)
319 RIVER NETWORK-OTHER		62,613	62,613
Total		27,621	27,621
LAKE LOADING IMPLEM-LEGAL		500	500
LAKE LOADING IMPLEM-LEGAL LAKE LOADING IMPLEM-BENEFITS			
LAKE LOADING IMPLEM-TRAVEL		1,486 200	1,486 200
LAKE LOADING IMPLEM-1KAVEE		1,160	1,160
LAKE LOADING IMPLEM-NON GENERA		3,624	3,624
LAKE LOADING IMPLEM-MAT'L		500	500
LAKE LOADING IMPLEM-OTHER		100	100
Total		7,569	7,569
MITIGATION BANK FEAS-ENG		50,000	50,000
MITIGATION BANK FEAS-LEGAL		5,000	5,000
MITIGATION BANK FEAS-BENEFITS		1,238	1,238
MITIGATION BANK FEAS-TRAVEL		500	500
MITIGATION BANK FEAS-A&G		966	966
MITIGATION BANK FEAS-NON GENER		3,020	3,020
MITIGATION BANK FEAS-MAT'L		500	500
MITIGATION BANK FEAS-OTHER		500	500
Total		61,724	61,724
REAL TIME RIVER NETWORK-ENG		100 000	100.000
REAL TIME RIVER NETWORK-ENG		100,000 500	100,000 500
REAL TIME RIVER NETWORK-TRAVEL REAL TIME RIVER NETWORK-MAT'L		500	500
REAL TIME RIVER NETWORK-REPAY		(100,000)	(100,000)

041 - WATER SALES

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total		1,000	1,000
COMAL CO REGIONAL WW STDY-ENG		30,000	30,000
COMAL CO REGIONAL WW STDY-LEGA		5,000	5,000
COMAL CO REGIONAL WW STDY-TRAV		300	300
COMAL CO REGIONAL WW STDY-MATL COMAL CO REGIONAL WW STDY-OTHR		500 500	500 500
Total		36,300	36,300
DROUGHT PLANNING-PROF FEE		15,000	15,000
Total		15,000	15,000
GUAD CO FLOOD MITIG STDY-ENG		10,000	10,000
Total		10,000	10,000
SB3- ENVIRONMNTL FLOWS-ENG		35,000	35,000
Total		35,000	35,000
SB2 IN-STREAM FLOW-ENG		30,000	30,000
Total		30,000	30,000
GROUNDWTR INVSTG-ENG		10,000	10,000
GROUNDWTR INVSTG-BENEFITS	5,291	2,971	(2,320)
GROUNDWTR INVSTG-A&G GROUNDWTR INVSTG-NON GEN EMPL	4,342 13,568	2,319 7,248	(2,022) (6,320)
Total	23,201	22,538	(662)
ADDITION THE STATE OF THE STATE	05 500		/05 F06'
APPLIC-UNAPPROP.FLOW-ENG APPLIC-UNAPPROP.FLOW-BENEFITS	95,500 1,856	891	(95,500) (964)
APPLIC-UNAPPROP.FLOW-A&G	1,523	696	(827)
APPLIC-UNAPPROP.FLW-NON GEN EM	4,759	2,174	(2,584)

041 - WATER SALES

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total	103,637	3,761	(99,876)
COUSER RETAIL-ENG		3,000	3,000
COUSER RETAIL-TRAVEL		200	200
COUSER RETAIL-SERVICE	10,000		(10,000)
Total	10,000	3,200	(6,800)
JOHNSON RANCH RETAIL-STAFF	2,042	24,285	22,243
JOHNSON RANCH RETAIL-ENG		1,000	1,000
JOHNSON RANCH RETAIL-BENEFITS	5,096	11,442	6,347
JOHNSON RANCH RETAIL-TRAVEL		2,500	2,500
JOHNSON RANCH RETAIL-A&G	4,181	8,931	4,749
JOHNSON RANCH RETAIL-LEGAL		2,500	2,500
JOHNSON RNCH RETL-NON GEN EMP	11,025	3,624	(7,401)
JOHNSON RANCH RETAIL-SERVICE		1,000	1,000
JOHNSON RANCH RETAIL- OTHER		2,500	2,500
Total	22,344	57,782	35,438
MISC PROJ DEV-BENEFITS		1,224	1,224
MISC PROJ DEV-A&G		956	956
MISC PROJ DEV-NON GEN EMPL		2,986	2,986
Total		5,166	5,166
CIBOLO WTRSHD PH I&II&III-ENG	75,000		(75,000)
Total	75,000		(75,000)
CANYON SEASONAL POOL-ENG	20,000	10,000	(10,000)
CANYON SEASONAL POOL-BENEFITS	860	1,486	626
CANYON SEASONAL POOL-TRAVEL	2,000	2,000	
CANYON SEASONAL POOL-A&G	706	1,160	454
CANYON SEASONAL POOL-NON GEN E	2,205	3,624	1,419

041 - WATER SALES

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total	25,771	18,269	(7,501)
HAZARD MITIG. PLAN,GUAD-ENG		150,000	150,000
Total		150,000	150,000
WS RATE CASE- STAFF	15,968		(15,968)
WS RATE CASE- LEGAL	200,000		(200,000)
WS RATE CASE- BENEFITS	6,228		(6,228)
WS RATE CASE- A&G	5,110		(5,110)
Total	227,306		(227,306)
BEXAR MET PETITION COMPEL-BENF	4,055		(4,055)
BEXAR MET PETITION COMPEL-A&G	3,327		(3,327)
BEXAR MET PETITION-NON GEN EMP	10,398		(10,398)
Total	17,781		(17,781)
N.B. AREA WWTP-STAFF	2,042	2,046	4
N.B. AREA WWTP-ENG		20,000	20,000
N.B. AREA WWTP-BENEFITS	1,656	2,820	1,164
N.B. AREA WWTP-TRAVEL		500	500
N.B. AREA WWTP-A&G	1,359	2,201	842
N.B. AREA WWTP-NON GEN EM	2,205	4,832	2,627
N.B. AREA WWTP-PROF FEE	10,000		(10,000)
N.B. AREA WWTP-MAT'L		500	500
Total	17,262	32,899	15,637
SUNFIELD-STAFF	4,920	12,814	7,893
SUNFIELD-ENG	5,000		(5,000)
SUNFIELD-BENEFITS	1,919	5,254	3,335
SUNFIELD-TRAVEL	1,000		(1,000)
SUNFIELD-A&G	1,575	4,100	2,526
SUNFIELD-OTHER	5,000		(5,000)

041 - WATER SALES

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total	19,414	22,168	2,754
HAYS CO W & WW PLAN-ENG		10,000	10,000
HAYS CO W & WW PLAN-BENEFITS		1,486	1,486
HAYS CO W & WW PLAN-TRAVEL		500	500
HAYS CO W & WW PLAN-A&G HAYS CO W & WW PLAN-NON GEN EM		1,160	1,160
HAYS CO W & WW PLAN-MAT'L		3,624 500	3,624 500
Total		17,269	17,269
RIVER GAGES-ENG	22,000	22,000	
Total	22,000	22,000	
RECHARGE STUDY-ENG	25,000	10,000	(15,000)
Total	25,000	10,000	(15,000)
EAA HABITAT CONSRV PLAN-OTHER	125,000	125,000	
Total	125,000	125,000	
CANYON GORGE PROJECT-STAFF	11,949	9,632	(2,318)
CANYON GORGE PROJECT-ENG	,	5,000	5,000
CANYON GORGE PROJECT-LEGAL		1,000	1,000
CANYON GORGE PROJECT-BENEFITS	13,647	17,164	3,518
CANYON GORGE PROJECT-TRAVEL	44.407	300	300
CANYON GORGE PROJECT-A&G CANYON GORGE PROJECT-NON-GEN	11,197	13,397	2,200
CANYON GORGE PROJECT-NON-GEN CANYON GORGE PROJECT-MAT'L	23,042	32,233 1,000	9,191 1,000
CANYON GORGE PROJECT-OTHER	75,000	1,208	(73,792)
Total	134,835	80,933	(53,901)
WATER SUPPLY ALTERNATIVE-ENG		84,000	84,000
WATER SUPPLY ALTERNATIVE-ENG WATER SUPPLY ALTERNATIVE-LEGAL		15,000	15,000
WATER SUPPLY ALTERNATIVE-BENEF	19,533	14,566	(4,967)

041 - WATER SALES

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
WATER SUPPLY ALTERNATIVE-TRAV		750	750
WATER SUPPLY ALTERNATIVE-A&G	16,027	11,368	(4,659)
WATER SUPPLY ALTERNATIVE-NON-G	50,085	35,526	(14,559)
WATER SUPPLY ALTERNATIVE-MAT'L		1,000	1,000
Total	85,645	162,210	76,565
WATER RIGHTS/INV-BENEFITS	1,216	1,783	567
WATER RIGHTS/INV-A&G	998	1,392	394
WATER RIGHTS/INV-NON GEN EMPL	3,119	4,349	1,230
Total	5,333	7,523	2,190
LAKE MGMT&AQUATIC CNTL-STAFF	4,084	4,092	9
LAKE MGMT&AQUATIC CNTL-ENG	2,000	.,002	(2,000)
LAKE MGMT&AQUATIC CNTL-BENEF	6,967	3,164	(3,804)
LAKE MGMT&AQUATIC CNTL-TRAVL	500	200	(300)
LAKE MGMT&AQUATIC CNTL-A&G	5,717	2,469	(3,248)
LAKE MGMT&AQUATIC CNTL-NON GEN	13,781	3,624	(10,157)
LAKE MGMT&AQUATIC CNTL-PROF FE	75,500	40,000	(35,500)
LAKE MGMT&AQUATIC CNTL-OTHER	12,000	200	(11,800)
Total	120,549	53,749	(66,800)
ZEDLER MILL-ENG		5,000	5,000
ZEDLER MILL-LEGAL		1,500	1,500
ZEDLER MILL-TRAVEL		100	100
ZEDLER MILL-MAT'L		1,000	1,000
ZEDLER MILL-OTHER		500	500
Total		8,100	8,100
USACE CNYN LK BOAT RAMPS-BENEF	645	990	346
USACE CNYN LK BOAT RAMPS-A&G	529	773	244
USACE CNYN LK BOAT RAMPS-NON G	1,654	2,416	762
USACE CNYN LK BOAT RAMPS-PROF	30,000	30,000	

041 - WATER SALES

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total	32,828	34,179	1,351
PLUM CREEK OUTREACH-STAFF	1,911		(1,911)
PLUM CREEK OUTREACH-ENG	20,000		(20,000)
PLUM CREEK OUTREACH-BENEFITS	3,471		(3,471)
PLUM CREEK OUTREACH-TRAVEL	300		(300)
PLUM CREEK OUTREACH-A&G	2,848		(2,848)
PLUM CREEK OUTREACH-NON GEN EM PLUM CREEK OUTREACH-OTHER	6,988 14,500		(6,988) (14,500)
Total	50,018		(50,018)
PLUM CREEK MONITORING-ENG	1,000		(1,000)
PLUM CREEK MONITORING-BENEFITS	1,810	267	(1,544)
PLUM CREEK MONITORING-TRAVEL	1,000		(1,000)
PLUM CREEK MONITORING-A&G	1,485	208	(1,277)
PLUM CREEK MONITORING-NON GEN	4,642	651	(3,991)
PLUM CREEK MONITORING-OTHER	50,000		(50,000)
Total	59,938	1,125	(58,812)
CALDWELL CNTY RW&WWFP-ENG	77,500		(77,500)
CALDWELL CNTY RW&WWFP-BENEFITS	3,185		(3,185)
CALDWELL CNTY RW&WWFP-TRAVEL	500		(500)
CALDWELL CNTY RW&WWFP-A&G	2,613		(2,613)
CALDWELL CNTY RW&WWFP-NON GEN	8,167		(8,167)
CALDWELL CNTY RW&WWFP-OTHER	1,000		(1,000)
Total	92,965		(92,965)
TRI-COMMUNITY WSC- BENEFITS	1,106	713	(393)
TRI-COMMUNITY WSC- A&G	907	557	(351)
TRI-COMMUNITY WSC- NON-GEN EMP	2,835	1,739	(1,096)
Total	4,848	3,009	(1,839)
WIMBERLEY WATER- STAFF	6,949	16,438	9,489
WIMBERLEY WATER- STAFT WIMBERLEY WATER- BENEFITS	3,926	10,438	6,820
WIMBERLEY WATER- A&G	3,222	8,388	5,166
	U,	0,000	0,100

041 - WATER SALES

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
WIMBERLEY WATER- NON-GEN EMPL	3,119	9,773	6,654
WIMBERLEY WATER-SERVICES		30,000	30,000
Total	17,216	75,345	58,129
WATER CO ACQUISITIONS-BENEFITS	1,106	1,189	83
WATER CO ACQUISITIONS-A&G	907	928	21
WATER CO ACQUISITIONS-NON GEN	2,835	2,899	64
Total	4,848	5,015	167
GONZALES CNTY TRAILS-ENG		2,500	2,500
GONZALES CNTY TRAILS-TRAVEL		500	500
GONZALES CNTY TRAILS-MAT'L		1,000	1,000
Total		4,000	4,000
INDUSTRIAL DEV PROJECT-LEGAL	37,500	37,500	
Total	37,500	37,500	
CALHOUN CNTY SUPPLY STUDY-BENE	663	1,010	347
CALHOUN CNTY SUPPLY STUDY-A&G	544	789	244
CALHOUN CNTY SUPPLY STUDY-NONG	1,701	2,464	763
Total	2,909	4,263	1,354
CONTINUOUS MONITORING-BENEFITS	2,059		(2,059)
CONTINUOUS MONITORING-A&G	1,689		(1,689)
CONTINUOUS MNTG-NON-GEN EMP	5,280		(5,280)
Total	9,028		(9,028)
MID BASIN PROJECT-STA		11,826	11,826
MID BASIN PROJECT-ENG	50,000	30,000	(20,000)
MID BASIN PROJECT-LEGAL	82,500	47,500	(35,000)
MID BASIN PROJECT-BENEFITS		11,639	11,639
MID BASIN PROJECT-TRAVEL	2,000	500	(1,500)
MID BASIN PROJECT-A&G		9,084	9,084

041 - WATER SALES

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MID BASIN PROJECT-NON-GEN EMPL		16,561	16,561
MID BASIN PROJECT-MAT'L		500	500
MID BASIN PROJECT-OTHER		500	500
Total	134,500	128,111	(6,389)
G.I.S. DATA BASE-OTHER	95,000	30,000	(65,000)
Total	95,000	30,000	(65,000)
LOWER BASIN PERMIT APPL-ENG		20,000	20,000
LOWER BASIN PERMIT APPL-LEGAL		10,000	10,000
LOWER BASIN PERMIT APPL-BENEFI	1,106	7,779	6,673
LOWER BASIN PERMIT APPL-TRAVEL		200	200
LOWER BASIN PERMIT APPL-A&G	907	6,071	5,164
LOWER BASIN PERMIT APPL-NON GE	2,835	18,973	16,138
LOWER BASIN PERMIT APPL-MATLS		500	500
Total	4,848	63,524	58,676
JOHNSON RCH WWTP RGLZ-STAFF	16,901		(16,901)
JOHNSON RCH WWTP RGLZ-ENG	15,000		(15,000)
JOHNSON RCH WWTP RGLZ-BENEFITS	6,591		(6,591)
JOHNSON RCH WWTP RGLZ-A&G	5,408		(5,408)
JOHNSON RCH WWTP RGLZ-PROF	40,000		(40,000)
Total	83,901		(83,901)
UT BAY & ESTUARY STDY-ENG		95,500	95,500
UT BAY & ESTUARY STDY-BENEFITS	553	594	41
UT BAY & ESTUARY STDY-A&G	454	464	10
UT BAY & ESTUARY STDY-NON GEN	1,418	1,450	32
Total	2,424	98,008	95,584
S.B.1 PHASE 3-STAFF	20,679	22,516	1,837
S.B.1 PHASE 3-ENG	12,000	48,000	36,000
S.B.1 PHASE 3-BENEFITS	8,065	9,231	1,167
S.B.1 PHASE 3-TRAVEL	2,000	2,000	1,107
S.B.1 PHASE 3-A&G	6,617	7,205	588
	,		

041 - WATER SALES

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total	49,360	88,952	39,592
NBU WATER STUDY-BENEFITS	663		(663)
NBU WATER STUDY-A&G NBU WATER STUDY-NON GEN	544 1,701		(544) (1,701)
Total	2,909		(2,909)
GERONIMO CREEK WPP-STAFF		2,573	2,573
GERONIMO CREEK WPP-ENG	53,000	177,825	124,825
GERONIMO CREEK WPP-BENEFITS	7,458	7,891	434
GERONIMO CREEK WPP-TRAVEL	2,000	800	(1,200)
GERONIMO CREEK WPP-A&G	6,119	6,159	40
GERONIMO CREEK WPP-NON GEN EMP	19,122	16,674	(2,448)
GERONIMO CREEK WPP-REPAY GERONIMO CREEK WPP-MISC	50,000	(216,125) 37,500	(216,125) (12,500)
Total	137,699	33,297	(104,402)
KENDALL CO FEASIBILITY-ENG		135,250	135,250
KENDALL CO FEASIBILITY-BENEFIT	1,320	2,731	1,411
KENDALL CO FEASIBILITY-TRAVEL		250	250
KENDALL CO FEASIBILITY-A&G	1,083	2,132	1,048
KENDALL CO FEASIBILITY-NON GEN	3,385	6,661	3,276
KENDALL CO FEASIBILITY-PROF KENDALL CO FEASIBILITY-REPAY	60,000	(76,500)	(60,000)
KENDALL CO FEASIBILITY-MISC		1,000	(76,500) 1,000
Total	65,788	71,524	5,735
COL CRK GAIN/LOSS STDY-ENG	15,000	10,000	(5,000)
COL CRK GAIN/LOSS STDY-BENEFIT	656		(656)
COL CRK GAIN/LOSS STDY-A&G	538		(538)
COL CRK GAIN/LOSS STDY-NON GEN	1,681		(1,681)
Total	17,875	10,000	(7,875)
CAL CO DELTA MODELING-ENG	13,600	7,200	(6,400)
CAL CO DELTA MODELING-LEGAL	3,000	1,000	(2,000)

041 - WATER SALES

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
CAL CO DELTA MODELING-BENEFITS	3,396	906	(2,490)
CAL CO DELTA MODELING-TRAVEL	2,000	2,000	
CAL CO DELTA MODELING-A&G	2,786	707	(2,079)
CAL CO DELTA MODELING-NON-GENE	8,707	2,209	(6,498)
Total	33,490	14,022	(19,467)
BUD W/O-DELTA MODELING	(22,410)		22,410
BUD W/O-CIBOLO WTR SHED	(56,250)		56,250
BUD W/O-RATE CASE COSTS	(132,594)		132,594
BUD W/O-LAKE MGMT	(70,322)		70,322
BUD W/O-S.B.1 PHASE 2	(28,798)		28,798
BUD W/O-WATER SUPPLY ALTERNAT	(49,959)		49,959
BUD W/O-GORGE	(24,429)		24,429
BUD W/O-MIDBASIN PROJECT	(100,872)		100,872
BUD W/O-APPLIC UNAPPROP FLOW	(77,727)		77,727
Total	(563,361)		563,361
TOTAL PROJECT DEVELOPMENT	1,654,859	1,832,747	177,888

041 - WATER SALES

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
WIP - OPERATING			
MISC WIP OPER-SUPERV	572		(572)
MISC WIP OPER-LABOR	1,322		(1,322)
MISC WIP OPER-BENEFITS	738		(738)
MISC WIP OPER-A&G	606		(606)
Total	3,238		(3,238)
LKWD BOAT RAMP REHAB-SERVICE		28,000	28,000
Total		28,000	28,000
WORK DADGE DOAT OLD OFFINE			(0.000)
WORK BARGE BOAT SLIP-SERVICE	3,000		(3,000)
Total	3,000		(3,000)
SIPHON GATE IMPROVMTS-SERVICE		12,000	12,000
Total		12,000	12,000
CANAL CRSG D/S DIV GATES-SERVI	4,500		(4,500)
CANAL CRSG D/S DIV GATES-MATLS	8,000		(8,000)
Total	12,500		(12,500)
DEMOLISH MEANS HOUSE-SUPERV		578	578
DEMOLISH MEANS HOUSE-LABOR		1,308	1,308
DEMOLISH MEANS HOUSE-BENEFITS		773	773
DEMOLISH MEANS HOUSE-SERVICE	25,000		(25,000)
DEMOLISH MEANS HOUSE-A&G	· 	603	603
Total	25,000	3,263	(21,737)
TOTAL WIP - OPERATING	43,738	43,263	(475)
	=======================================		

041 - WATER SALES

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
WIP - CONSTRUCTION			
SUNFIELD IH35 DELIV PNT-TRAVEL		1,000	1,000
SUNFIELD IH35 DELIV PNT-SERVIC		250	250
SUNFIELD IH35 DELIV PNT-LEGAL		250	250
SUNFIELD IH35 DELIV PNT-PRO FE		1,000	1,000
SUNFIELD IH35 DELIV PNT-CONST		5,000	5,000
SUNFIELD IH35 DELIV PNT-MAT'L		500	500
SUNFIELD IH35 DELIV PNT-MISC		500	500
Total		8,500	8,500
REGIONAL RAW WTR DS-STAFF	45,380	48,070	2,691
REGIONAL RAW WTR DS-SUPERV	4= 000	9,422	9,422
REGIONAL RAWWITE DO TRAVEL	17,698	23,572	5,874
REGIONAL RAW WTR DS-TRAVEL REGIONAL RAW WTR DS-SERVICE	2,500	5,000	2,500
	2,000	2,500	500 3.976
REGIONAL RAW WTR DS LECAL	14,521	18,397	3,876
REGIONAL RAW WTR DS PROF FEE	1,000	2,500	1,500
REGIONAL RAW WTR DS-PROF FEE	50,000	100,000	50,000
REGIONAL RAW WTR DS-CONST	800,000	900,000	100,000
REGIONAL RAW WTR DS-MATL	2,000	2,500	500
REGIONAL RAW WTR DS-MISC	5,000	5,000	
Total	940,099	1,116,961	176,862
KYLE/MONARCH DELVRY PNTS-STAFF	8,583	2,046	(6,536)
KYLE/MONARCH DELVRY PNTS-BENFT	3,347	839	(2,508)
KYLE/MONARCH DELVRY PNTS-TRAVL	2,500		(2,500)
KYLE/MONARCH DELVRY PNTS-SERVI	500		(500)
KYLE/MONARCH DELVRY PNTS-A&G	2,746	655	(2,092)
KYLE/MONARCH DELVRY PNTS-LEGAL	500		(500)
KYLE/MONARCH DLVRY PNTS-PRO FE	2,500		(2,500)
KYLE/MONARCH DELVRY PNTS-CONST	25,000		(25,000)
KYLE/MONARCH DELVRY PNTS-MAT'L	1,000		(1,000)
KYLE/MONARCH DELVRY PNTS-MISC	1,000		(1,000)
Total	47,676	3,540	(44,136)
CONST IH35 PIPELINE-STAFF	49,055	3,069	(45,985)
CONST IN35 PIPELINE-STAIT CONST IH35 PIPELINE-BENEFITS	19,131	1,258	(43,983)
CONST IH35 PIPELINE-BENEFITS CONST IH35 PIPELINE-TRAVEL	2,500	1,200	(2,500)
CONOT HISST II ELINE-HAVEL	2,300		(2,500)

041 - WATER SALES

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
CONST IH35 PIPELINE-SERVICE	2,000		(2,000)
CONST IH35 PIPELINE-A&G	15,697	982	(14,715)
CONST IH35 PIPELINE-LEGAL	1,000		(1,000)
CONST IH35 PIPELINE-PROF FEE	25,000		(25,000)
CONST IH35 PIPELINE-CONST	300,000		(300,000)
CONST IH35 PIPELINE-MAT'L	2,000		(2,000)
CONST IH35 PIPELINE-MISC	5,000		(5,000)
Total	421,383	5,310	(416,074)
TOTAL WIP - CONSTRUCTION	1,409,159	1,134,311	(274,848)

WATER SALES

	FY 2010 BUDGET
AUTO & HEAVY EQUIPMENT	
REPLACEMENT DIVERSION TRUCK	21,000
Total AUTO & HEAVY EQUIPMENT	21,000
TOTAL CAPITAL ADDITIONS	21,000

Water Resources Division Regional Laboratory System Operating Plan for Fiscal Year Ending 8/31/10

BACKGROUND

GBRA maintains a Water Quality Program as a part of the Water Resources Division in order to ensure that the quality of water of the Guadalupe River and its tributaries is suitable for municipal, agricultural and industrial supplies as well as recreational uses and aquatic life. Technological and regulatory developments are monitored and liaison is maintained with federal, state, and local governmental entities related to water quality, as well as corporations and individuals that have an effect on water quality. The water quality program also provides technical assistance to GBRA's potable water treatment and wastewater treatment operations; and, applications for new, renewed or amended wastewater discharge permits are prepared. To ensure high quality water in the district, the Water Quality Program helps identify and monitor sources of pollution and recommends remediation when appropriate. In support of the water quality program, a Regional Laboratory was built and equipped at the General Business Offices in Seguin. The responsibilities of the water quality program including the Regional Laboratory have been assigned to the Director of Water Quality Services.

The Regional Laboratory provides technical assistance and support to GBRA's operations, as well as cities, water districts, industries, engineering firms and other organizations as they comply with federal, state, and local regulatory requirements that protect water quality. The Regional Laboratory is equipped to perform physical, chemical, and biological analyses of water from natural streams, water and wastewater treatment plants, groundwater wells and treatment residuals. The laboratory is also open to area classroom teachers and civic groups for tours. Students working on science projects often obtain technical expertise from Regional Laboratory employees and these employees frequently provide assistance to local and regional science fair competitions.

A Laboratory Director, two Laboratory Analysts, three Laboratory Technicians, and one part-time Laboratory Technician staff the Regional Laboratory. These employees continue to avail themselves of training offered by the U.S. Environmental Protection Agency, Texas Commission on Environmental Quality (TCEQ), Texas Engineering Extension Service, Texas Water Utilities Association and other professional associations in order to facilitate certification as laboratory analysts and technicians. The TCEQ has developed a program that has adopted the standards of the National Environmental Laboratory Accreditation Program to accredit environmental laboratories. The program includes standards covering laboratory practices, personnel, training, and facilities. The GBRA Regional Laboratory holds the TCEQ NELAP-recognized laboratory accreditation.

REVENUE SOURCES AND TRENDS

The Regional Laboratory revenue is provided from laboratory test fees. Fees for laboratory analyses will not be raised in FY2010. The laboratory income is estimated to remain \$700,000 during FY 2010. Some revenue will be lost due to the completion of various monitoring projects; however, this will be offset from revenue gains due to new equipment and new capabilities within the lab in FY 2010.

CAPTITAL ADDITIONS AND OPERATING EXPENDITURES

The two major operating expense components within the Regional Laboratory System are \$35,000 of outsourced lab analyses and chemical expenses amounting to \$65,000. The lab is budgeting to replace several pieces of equipment due to the age of the existing equipment and its increasing

unreliability. The projected FY 2010 lab equipment budget of \$58,000 will not only improve equipment reliability but also improve the lab's processing and "throughput" capability. The principal item budgeted to be replaced is an ION Chromatograph unit. The existing 12 year old unit will be replaced with a new unit for \$39,500.

The Work Plan includes the Texas Clean Rivers Program for the Lavaca-Guadalupe Coastal Basin and the Guadalupe River Basin and is administered under contract with the TCEQ for the sum of \$160,341. Several of the program's tasks complement tactical objectives that fulfill goals set forth in the Mission Statement of the GBRA, namely: a) monitoring of water quality sampling sites, b) maintaining a computerized water quality database available through GBRA's website, and c) continuing to encourage citizens to volunteer to participate in the Texas Watch Program.

In addition to the Clean Rivers Program, the GBRA Water Resources Division will continue monitoring water quality in the Geronimo Creek watershed for the non-point source project entitled "Surface Water Quality Monitoring to Support Geronimo Creek Watershed Protection Plan Development," under a contract with the Texas State Soil and Water Conservation Board (TSSWCB) for a portion of the year. A TCEQ 319 Non-Point Source Grant will be initiated in FY2010 that includes installation of continuous water quality monitoring equipment at two locations in the Cypress Creek watershed. The grant will purchase the equipment (\$50,000) and GBRA labor will be used as the required 40% match. These later two programs are recognized in the Water Sales system component of GBRA's Water Resource Division.

A Water Quality Program is funded through water sales received by the Water Resources Division. The most significant cost associated with the program is labor costs required to gather the numerous test samples needed to support GBRA's Contact Recreation Water Quality Index. The list of sampling sites includes:

	County	Location	County
Location			
Canyon Reservoir	Comal	Guadalupe River at Second Crossing	Comal
Comal River at Hinman Island	Comal	Lake Dunlap at A.C.'s fish camp	Comal
Lake McQueeney at Lakeview Camp	Guadalupe	San Marcos River at Luling	Caldwell
Guadalupe River at FM 766 bridge	DeWitt	Coleto Creek Reservoir	Goliad
Salt Water Barrier	Refugio	San Antonio River near Fannin	Goliad

Data collection at these ten sites is supplemented with data from 19 other sites that are funded through the TCEQ's Clean Rivers Program. These latter sites are scattered throughout the Guadalupe River Basin in order to assure thorough monitoring of water quality in the river basin.

FUND BALANCE

Funds for the above listed laboratory services, monitoring and maintenance projects, as well as all of the other operating expenditures that are summarized in the following pages, will be principally provided by revenues from lab fees and grants from the Texas Commission on Environmental Quality and the Texas State Soil and Water Conservation Board. Additional funding is received from a \$134,000 interdivision transfer from GBRA's Water Sales System.

The net increase in fund balance that GBRA anticipates in the Regional Laboratory System of the Water Resource Division after paying all FY 2010 budgeted expenditures is \$626.

042 - REGIONAL LABORATORY

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES			
LABORATORY SERVICES:			
LAB FEES - OPERATING	700,000	700,000	
Total LABORATORY SERVICES	700,000	700,000	
TOTAL OPERATING REVENUES	700,000	700,000	
OPERATING EXPENSES			
STAFF TECHNICAL ASSISTANCE	44,589	44,829	241
SUPERVISION	59,817	59,990	172
LABOR	171,751	180,569	8,818
Total OPERATING SALARIES & WAGES	276,156	285,388	9,232
EMPLOYEE EXPENSES & BENEFITS:			
EMPLOYEES' TRAVEL	3,500	3,000	(500)
TRAVEL-SAMPLE PICKUP	2,600	1,500	(1,100)
EMPLOYEE BENEFITS	107,701	117,009	9,308
Total EMPLOYEE EXPENSES & BENEFITS	113,801	121,509	7,708
OPERATING SUPPLIES & SERVICES:			
PUBLIC INFORMATION	2,000	1,000	(1,000)
DUES AND MEMBERSHIPS	2,000	1,000	(1,000)
UNIFORMS AND LAUNDRY	1,300	1,500	200
OUTSOURCED LAB ANALYSES	35,000	35,000	
TRAINING EXPENSES	4,500	3,000	(1,500)
SAFETY & EMERG. EXPENSES	1,000	1,000	
POWER AND UTILITIES	10,000	13,000	3,000
WATER CONDITIONING	5,000	6,200	1,200
FREIGHT EXPENSES	9,000	12,000	3,000
APPARATUS EXPENSES	4,500	5,500	1,000
CHEMICAL EXPENSES	61,000	65,000	4,000
GAS CYLINDERS EXPENSES	1,800	4,300	2,500
PT EXPENSES	4,000	4,500	500
HAZ. WASTE DISPOSAL EXPENSES	3,500	3,500	
NELAP - ACCREDIATION FEES	2,500	2,500	
NELAP - PROFESSIONAL SERVICES	6,500	10,000	3,500
COMMUNICATIONS	2,500	2,500	
OFFICE SUPPLIES & EXPENSES	3,200	6,000	2,800
COMPUTER SUPPLIES & SERVICE	4,500	3,000	(1,500)

042 - REGIONAL LABORATORY

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
INSURANCE EXPENSE	4,833	3,675	(1,158)
MISCELLANEOUS EXPENSES	2,500	2,000	(500)
Total OPERATING SUPPLIES & SERVICES	171,133	186,175	15,042
MAINTENANCE & REPAIR			
MATERIAL	4,000	3,000	(1,000)
SERVICES	28,500	31,500	3,000
Total MAINTENANCE & REPAIR	32,500	34,500	2,000
TOTAL OPERATING & MAINTENANCE	593,590	627,572	33,982
ADMINISTRATIVE & GENERAL: A & G EXPENSES	88,370	91,324	2,954
Total ADMINISTRATIVE & GENERAL	88,370	91,324	2,954
TOTAL OPERATING EXPENSES	681,960	718,896	36,936
NET OPERATING INCOME	18,040	(18,896)	(36,936)

042 - REGIONAL LABORATORY

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES	700,000	700,000	
OPERATING EXPENSES	(681,960)	(718,896)	(36,936)
NET OPERATING INCOME	18,040	(18,896)	(36,936)
NON-OPERATING REVENUES (EXPENSES)			
CAPITAL CONTRIBUTIONS:			
GOVERNMENT GRANTS & STATE FU	143,341	160,341	17,000
CONTRIBUTED BY OTHER FUNDS	72,100	134,000	61,900
Total CAPITAL CONTRIBUTIONS	215,441	294,341	78,900
INTEREST & BANK FEES:			
INT ON LONG TERM DEBT	(2,820)	(5,050)	(2,230)
Total INTEREST & BANK FEES	(2,820)	(5,050)	(2,230)
TOTAL NON-OPERATING REVENUES (EXPENSES)	212,621	289,291	76,670
CHANGE IN NET ASSETS	230,661	270,395	39,734
INTERFUND LOANS			
DEBT CAPITAL			
TOTAL FUNDS AVAILABLE	230,661	270,395	39,734
PURCHASES OF FIXED ASSETS			
SPECIALIZED OPER. EQUIPMENT	33,000	58,900	25,900
Total PURCHASES OF FIXED ASSETS	33,000	58,900	25,900
WORK IN PROGRESS			
PROJECT DEVELOPMENT	143,341	160,341	17,000
DEBT SERVICE			

042 - REGIONAL LABORATORY

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
LOANS PAID	54,312	50,528	(3,784)
Total DEBT SERVICE	54,312	50,528	(3,784)
TOTAL FUNDS APPLIED	230,653	269,769	39,116
NET CHANGE IN FUND BALANCE	8	626	618

042 - REGIONAL LABORATORY

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
SALARIES & WAGES DETAIL			
STAFF TECHNICAL ASSISTANCE:			
STA- SUPERVISION	19,687	18,969	(718)
STA- CLERICAL	24,902	25,861	959
Total STAFF TECHNICAL ASSISTANCE	44,589	44,829	241
SUPERVISION:			
SUPERVISION	200	200	0
SUP- ANALYTICAL	5,571	29,366	23,795
SUP- SUPPORT	54,045	30,423	(23,623)
Total SUPERVISION	59,817	59,990	172
OPERATING LABOR:			
CLERICAL	3,867	268	(3,599)
REG- ANALYTICAL LABOR	83,942	75,502	(8,440)
REG- SUPPORT LABOR	83,942	104,800	20,858
Total OPERATING LABOR	171,751	180,569	8,818
MAINTENANCE & REPAIR			
Total MAINTENANCE & REPAIR			
WORK IN PROGRESS			
DDG IFOT DEVEL ODMENT			
PROJECT DEVELOPMENT			
PD-STAFF: CRP-PUBLIC PART-STAFF	2.465	4.007	2.242
CRP-PUBLIC PART-STAFF		4,807	2,342
Total PD-STAFF	2,465	4,807	2,342
PD-SUPERVISION & LABOR:			
CRP-PROJ ADMIN-NON GEN EMPL	1,693	2,992	1,299
CRP-QA & DATA-NON GEN EMPL	2,415	2,002	(412)
CRP-WQ MONIT-NON GEN EMPL	18,281	12,227	(6,053)
CRP-INFO CLRGHS-NON GEN EMPL	1,843	4,608	2,765
CRP-ISSUES & CAUSE-NON GEN EMP	1,494	994	(500)
CRP-PUBLIC PART-NON GEN EMPL	1,096	1,764	668

042 - REGIONAL LABORATORY

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total PD-SUPERVISION & LABOR	26,821	24,587	(2,234)
Total PROJECT DEVELOPMENT	29,286	29,394	108
TOTAL SALARIES & WAGES	305,442	314,782	9,340

042 - REGIONAL LABORATORY

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MAINTENANCE & REPAIR DETAIL			
MATERIAL:			
M&R/MAT- REGIONAL LAB	4,000	3,000	(1,000)
Total MATERIAL	4,000	3,000	(1,000)
SERVICES:			
M&R/SER- REGIONAL LAB	26,000	29,000	3,000
M&R/SER- GEN. OFFICE BLDG	2,500	2,500	
Total SERVICES	28,500	31,500	3,000
TOTAL MAINTENANCE & REPAIR	32,500	34,500	2,000

042 - REGIONAL LABORATORY

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
PROJECT DEVELOPMENT			
CRP-PROJ ADMIN-ENG		1,000	1,000
CRP-PROJ ADMIN-BENEFITS	660	1,227	566
CRP-PROJ ADMIN-TRAVEL		100	100
CRP-PROJ ADMIN-A&G	542	957	416
CRP-PROJ ADMIN-NON GEN EMPL	1,693	2,992	1,299
CRP-PROJ ADMIN-OTHER		400	400
Total	2,894	6,676	3,781
CRP-QA & DATA-ENG		2,000	2,000
CRP-QA & DATA-BENEFITS	942	821	(121)
CRP-QA & DATA-TRAVEL		68	68
CRP-QA & DATA-A&G	773	641	(132)
CRP-QA & DATA-NON GEN EMPL	2,415	2,002	(412)
CRP-QA & DATA-OTHER		100	100
Total	4,129	5,632	1,503
CRP-WQ MONIT-ENG		21,000	21,000
CRP-WQ MONIT-BENEFITS	7,129	5,013	(2,116)
CRP-WQ MONIT-TRAVEL	1,12	3,000	3,000
CRP-WQ MONIT-A&G	5,850	3,913	(1,937)
CRP-WQ MONIT-NON GEN EMPL	18,281	12,227	(6,053)
CRP-WQ MONIT-OTHER	93,262	74,421	(18,841)
Total	124,522	119,574	(4,948)
CRP-INFO CLRGHS-ENG		1,500	1 500
CRP-INFO CLRGHS-ENG	719	1,889	1,500 1,170
CRP-INFO CLRGHS-A&G	590	1,475	885
CRP-INFO CLRGHS-NON GEN EMPL	1,843	4,608	2,765
CRP-INFO CLRGHS-OTHER	1,010	300	300
Total	3,152	9,772	6,620
CRP-ISSUES & CAUSE-ENG		1,500	1,500
CRP-ISSUES & CAUSE-BENEFITS	583	407	(175)
CRP-ISSUES & CAUSE-A&G	478	318	(160)
CRP-ISSUES & CAUSE-NON GEN EMP	1,494	994	(500)

042 - REGIONAL LABORATORY

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
CRP-ISSUES & CAUSE-OTHER		2,000	2,000
Total	2,554	5,219	2,665
CRP-PUBLIC PART-STAFF	2,465	4,807	2,342
CRP-PUBLIC PART-ENG		1,000	1,000
CRP-PUBLIC PART-BENEFITS	1,389	2,694	1,305
CRP-PUBLIC PART-TRAVEL		100	100
CRP-PUBLIC PART-A&G	1,139	2,103	963
CRP-PUBLIC PART-NON GEN EMPL	1,096	1,764	668
CRP-PUBLIC PART-OTHER		1,000	1,000
Total	6,089	13,468	7,379
TOTAL PROJECT DEVELOPMENT	143,341	160,341	17,000

REGIONAL LABORATORY

	FY 2010 BUDGET
LABORATORY EQUIPMENT	
BOD INCUBATOR	5,000
BOD METER & PROBE UPGRADE	2,400
ION CHROMATOGRAPH w/AUTOSAMPLER	39,500
OIL & GREASE CONTROLLER	4,000
SYNERGY WATER CONDITIONING SYSTEM	3,000
180C OVEN	5,000
Total LABORATORY EQUIPMENT	58,900
TOTAL CAPITAL ADDITIONS	58,900

Water Resource Division Calhoun Canal System Operating Plan for Fiscal Year Ending 8/31/10

BACKGROUND

The Calhoun Canal System of GBRA has as its origin the Calhoun Canal Company, a private enterprise created in the 1940's to establish a new rice industry in the county through the furnishing of irrigation water for rice farmers. As much as 20,000 acres was irrigated at the peak of that business. A severe drought in the 1950's and accompanying saltwater intrusion reduced the acreage significantly. In 1963, GBRA acquired the system. The construction of a new saltwater barrier on the Guadalupe River provided protection against salty water encroachment and, along with GBRA's substantial and senior surface water permits, allowed GBRA to contract with numerous wholesale customers for industrial and municipal purposes, in addition to the traditional business of irrigating agricultural crops. include DOW-Union Carbide, Ineos Nitriles Green Lake (formerly BP Chemicals Inc), Seadrift Coke LLC, the City of Port Lavaca, the Calhoun County Rural Water Supply System, the Port O'Connor Municipal Utility District, and the farmers who irrigate rice, cotton, and pasture, or impound water for commercial catfish, waterfowl, or crawfish projects. The Canal System utilizes a system of diversion canals, check structures, pump stations and pipelines to deliver water diverted from the Guadalupe River to the Lavaca-Guadalupe Coastal Basin for customers in Calhoun County. In addition to the canal's physical structures that were acquired in 1963, GBRA also acquired important senior water rights for the use of surface water from the river and its tributaries. This helps GBRA to meet the public's expectation of responsible development through enterprises that protect and enhance the environment while providing clean water for Texans.

Calhoun Canal System personnel are responsible for the daily operation and maintenance of river diversion structures, the Guadalupe River Diversion Dam and Salt Water Barrier, one pump station, two smaller saltwater barriers, and approximately 80 miles of delivery canals and eight miles of water delivery pipeline. Operating and maintaining these structures, and the removal of logjams in the lower Guadalupe River Basin is the responsibility of Canal System personnel. Extensive logjam removal work on the lower San Antonio River in Refugio County has also been performed in recent years in order to improve and preserve that river's natural flow as a tributary of the Guadalupe River.

The supply of water diverted at the river is re-lifted at the Union Carbide pump station, whereupon it becomes available for customers via the canal delivery system. For budgeting and operational purposes, the Canal System begins at this point. The costs incurred in operation of the river diversion system upstream of this pump station are budgeted and recorded in GBRA's Water Resource Division. The objectives of this Work Plan and Budget are to operate and maintain the canal delivery system to insure an adequate supply of raw water of good quality to meet the demands of the Canal Division's industrial, municipal and agricultural customers.

The Calhoun Canal System is supervised by the Operations Manager - Lower Basin and the Manager of Port Lavaca Operations. The division is operated by six full-time employees and one part-time employee, including a Chief Water Tender and three Water Tenders who manage the diversion and distribution of water from the Guadalupe River to the various customers of the system. Canal Division maintenance is performed by a Maintenance Chief and an Equipment Operator. Employee training will continue to emphasize safety in marine operations and enhancement of technical skills.

Although GBRA and Union Carbide agreed in principle in 2005 that it would probably increase efficiency and effectiveness if GBRA assumed a direct role in maintenance of the Carbide pump station, security and liability concerns and also the expense of expanding the Canal staff to meet an additional obligation, have delayed the approval and implementation of a maintenance operating agreement.

REVENUE SOURCES AND TRENDS

Estimated rice irrigation in FY 2010 will decrease to 2,200 acres, due to less demand by consumers in a recessed economy that may not rebound quickly enough to allow a more favorable forecast. This is in sharp contrast to the booming agriculture economy of early and mid 2008, when high prices for grains and other products provided a more bullish outlook for the nation's consumer driven economy. Regardless of the outlook, a shortfall of several thousand acres for a robust irrigation business still exists. As a point of comparison, over 9,000 acres were irrigated in the late 1970's and early 1980's. Acreage cultivated for rice declined drastically in the mid 1990's when the government's farm program began to provide support payments that did not require a crop to be planted. This essentially relegates rice production in Calhoun County to minor crop status, even though an abundance of land and water is present. Also, the seed rice plantings have declined significantly. While some conventional and organic rice remains in the GBRA irrigation mix.

Revenue flow for the Canal System will continue to come primarily from municipal and industrial water supply customers. These customers will continue to require the presence of vital canal infrastructure to serve their continuing needs for a dependable supply of fresh water. For FY 2010, revenue from water supplied to municipal and industrial customers is budgeted to remain the same as FY 2009 at \$835,048.

Alternate crop irrigation of corn, soybeans, cotton and pastureland is not normally a significant revenue source. Only three years in recent canal operational history experienced such irrigation activities, 1996 and 1998 (about 7,500 acres) and 2001 (about 3,900 acres). Ordinarily, however, farmers do not invest the money, due to the effort required and the very narrow planning window available for a successful project. Pasture irrigation is a more reliable revenue source in dry weather. Nevertheless, these types of ventures have the potential to greatly increase the farmers' income—not to mention an enhanced revenue source for GBRA— but to date the risks associated with irrigation in the coastal prairies for upland crops, where abundant rainfall and poor drainage is the norm, have dissuaded all but the most optimistic agriculture businessmen. Due to the expressed interest however, a new rate is provided in the schedule, but no acreage is projected.

Alternative irrigation ventures include crawfish production, catfish pond farming, and the flooding of abandoned fields for sportsmen interested specifically in waterfowl hunting. These projects have gained momentum as farmers invest in the necessary containment levees and aeration and harvesting equipment. For crawfish, catfish, and waterfowl projects, a charge for the initial fill of dry or partly full ponded areas is made, utilizing the standard municipal/industrial rate. The differing flat rates mentioned are for makeup water based on estimated usage and length of time the pond or field is operated each year.

In FY 2010, the canal system has budgeted to receive \$843,750 in water reservation fees. These fees will be paid by Exelon Corporation to reserve 75,000 acre-feet of water as they evaluate the possibility of constructing a nuclear power plant in the area.

With the exception of rice, the customer volumes forecast in the previous fiscal year appeared reasonable and therefore no change in volume is forecast. The base municipal and industrial rates for the Canal System during FY 2010 follow:

First crop rice \$112/acre (was \$105/acre) Second crop rice \$42/acre (was \$35/acre) (was \$26/acre) Row Crop \$32/acre Pasture \$32/acre (was \$26/acre) Crawfish Pond \$55/acre (+14.0¢/1000 gals for initial fill) Waterfowl Field \$36/acre (+14.0¢/1000 gals for initial fill) Catfish Farm \$66/acre (+14.0¢/1000 gals for initial fill) Other Ponds and rigs \$0.140/1000 gals (+ \$495 basic charge) Seadrift Coke LP \$0.180/1000 gals (was 17.5¢/1000) Innovene \$0.175/1000 gals (was 17 ¢/1000) Other M&I Customers \$0.140/1000 gals (was $13.5 \, \text{¢}/1000$)

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

The decline in rice irrigation during the last two decades and particularly since 1996 continues to have a tremendous impact on the Calhoun Canal System's operating budget. The impact has restricted the implementation of rehabilitation and maintenance work to only the more critical items.

Significant operating expenses for fiscal year 2010 include \$24,000 in truck operating costs and \$28,800 in tractor operating costs, \$34,800 for stream gaging, \$28,800 for electrical power to operate the Relift #1 Pump Station, \$27,864 in assessments pertaining to the TCEQ South Texas Watermaster Program, and \$35,777 in insurance costs. Another significant operating expense is the \$336,660 that is budgeted for the Canal Division's payment of operating and power costs associated with the Union Carbide raw water pump station.

The most significant maintenance item for the new fiscal year will involve the spraying of canals to control southern star grass, a significant aquatic plant that root in the canal bottoms and significantly impedes flow. The canals will be drained immediately following shut-off of the last rice feeder streams, and a commercial spray company will apply the chemical, which is labeled for use in irrigation canals. This cost is budgeted at \$24,000. The use of herbicides is governed by GBRA's standard operating procedure to insure safe and correct application that meets all label and material safety data sheet provisions.

A new truck is budgeted at a cost of \$30,000. This will be a one-ton unit and will replace the old ³/₄-ton maintenance truck for more efficient trips to the field with this "shop on wheels". A tandem axle trailer is also budgeted at a cost of \$5,200 for hauling of intermediate loads.

A new nuclear power plant project, which if constructed would receive water from GBRA, continues to be evaluated for feasibility by the Exelon Corporation. The FY 2010 budgeted costs for these ongoing evaluation efforts amounts to \$266,400.

FUND BALANCE

Funds for the above listed operating expenditures as well as the other expenditures that are summarized in the following pages will be provided by revenues from customer billings as well as revenue from Exelon to reserve water as it continues its feasibility studies for a new nuclear power plant. The net change in fund balance after recognizing all budgeted revenues and expenditures is an increase of \$5.299

043 - CALHOUN CANAL

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES			
WATER SALES & LAKE OPERATIONS:			
WATER SALES-PT. LAVACA	73,682	73,682	
WATER SALES-RURAL WATER	12,876	12,876	
WATER SALES-CARBIDE	515,340	515,340	
WATER SALES-INEOS NITRILES G.L	206,150	206,150	
WATER SALES-1ST CROP	304,500	246,400	(58,100)
WATER SALES-OTHER	20,800	22,400	1,600
WATER SALES-SEADRIFT COKE	27,000	27,000	
WATER SALES-CRAWFISH FARM	49,978	49,978	
WATER SALES-PONDS & RIGS	2,908	2,908	
WATER SALES-WATERFOWL WTR	20,241	20,241	
WATER SALES-POC MUD	15,778	15,778	
WATER SALES-CATFISH FARM	11,092	11,092	
RESERVATION FEE - EXELON CORP	312,500	843,750	531,250
Total WATER SALES & LAKE OPERATIONS	1,572,845	2,047,595	474,750
RENTALS:			
BUILDING RENTAL	6,384	6,384	
Total RENTALS	6,384	6,384	
TOTAL OPERATING REVENUES	1,579,229	2,053,979	474,750
ODED ATING EVDENCES			
OPERATING EXPENSES	45 222	15.050	(475)
STAFF TECHNICAL ASSISTANCE	15,233	15,059	(175)
	15,233 31,907 181,428	15,059 36,071 167,833	(175) 4,164 (13,596)
STAFF TECHNICAL ASSISTANCE SUPERVISION	31,907	36,071	4,164
STAFF TECHNICAL ASSISTANCE SUPERVISION LABOR	31,907 181,428	36,071 167,833	4,164 (13,596)
STAFF TECHNICAL ASSISTANCE SUPERVISION LABOR Total OPERATING SALARIES & WAGES	31,907 181,428	36,071 167,833	4,164 (13,596)
STAFF TECHNICAL ASSISTANCE SUPERVISION LABOR Total OPERATING SALARIES & WAGES EMPLOYEE EXPENSES & BENEFITS:	31,907 181,428 ————————————————————————————————————	36,071 167,833 218,962	4,164 (13,596) (9,607)
STAFF TECHNICAL ASSISTANCE SUPERVISION LABOR Total OPERATING SALARIES & WAGES EMPLOYEE EXPENSES & BENEFITS: EMPLOYEES' TRAVEL	31,907 181,428 228,569	36,071 167,833 218,962	4,164 (13,596) (9,607)
STAFF TECHNICAL ASSISTANCE SUPERVISION LABOR Total OPERATING SALARIES & WAGES EMPLOYEE EXPENSES & BENEFITS: EMPLOYEES' TRAVEL EMPLOYEE BENEFITS	31,907 181,428 228,569 2,400 137,785	36,071 167,833 218,962 1,200 140,718	4,164 (13,596) (9,607) (1,200) 2,932
STAFF TECHNICAL ASSISTANCE SUPERVISION LABOR Total OPERATING SALARIES & WAGES EMPLOYEE EXPENSES & BENEFITS: EMPLOYEES' TRAVEL EMPLOYEE BENEFITS Total EMPLOYEE EXPENSES & BENEFITS	31,907 181,428 228,569 2,400 137,785	36,071 167,833 218,962 1,200 140,718	4,164 (13,596) (9,607) (1,200) 2,932
STAFF TECHNICAL ASSISTANCE SUPERVISION LABOR Total OPERATING SALARIES & WAGES EMPLOYEE EXPENSES & BENEFITS: EMPLOYEES' TRAVEL EMPLOYEE BENEFITS Total EMPLOYEE EXPENSES & BENEFITS OPERATING SUPPLIES & SERVICES:	31,907 181,428 228,569 2,400 137,785	36,071 167,833 218,962 1,200 140,718 141,918	4,164 (13,596) (9,607) (1,200) 2,932

043 - CALHOUN CANAL

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
DUES AND MEMBERSHIPS	480	480	
PUBLICATIONS AND BOOKS	720	360	(360)
SMALL TOOLS EXPENSE	3,600	3,000	(600)
TRACTORS AND EQUIPMENT	32,400	28,800	(3,600)
UNIFORMS AND LAUNDRY	2,820	3,180	360
PROCESS/SPECIAL OPERATING	1,800	2,400	600
BAD DEBT EXPENSE	1,200	1,200	
GAUGING/MONITORING	29,925	34,800	4,875
TRAINING EXPENSES	3,600	3,600	
SAFETY & EMERG. EXPENSES	4,800	4,800	
POWER AND UTILITIES		360	360
PUMP STATION POWER/UTILIT	28,800	28,800	
CHLORINE	4,200	4,020	(180)
LAB SUPPLIES & EXPENSES	240	480	240
PROFESSIONAL FEES	6,000	6,000	
CONTRACT LABOR	4,800	6,000	1,200
WATERMASTER PAYMENT	32,760	27,864	(4,896)
COMMUNICATIONS	5,280	7,200	1,920
OFFICE SUPPLIES & EXPENSES	3,300	3,300	
COMPUTER SUPPLIES & SERVICE	5,640	6,000	360
BANK SERVICE FEES	200	200	
INSURANCE EXPENSE	36,800	35,777	(1,023)
MISCELLANEOUS EXPENSES	3,804	4,200	396
Total OPERATING SUPPLIES & SERVICES	241,009	241,621	612
MAINTENANCE & REPAIR			
LABOR	124,727	124,251	(476)
MATERIAL	62,880	55,900	(6,980)
SERVICES	58,940	65,900	6,960
Total MAINTENANCE & REPAIR	246,547	246,051	(496)
TOTAL OPERATING & MAINTENANCE	856,311	848,552	(7,759)
ADMINISTRATIVE & GENERAL:			
A & G EXPENSES	113,055	109,828	(3,227)
Total ADMINISTRATIVE & GENERAL	113,055	109,828	(3,227)
WATER PURCHASES/DELIVERY:			
UNION CARBIDE PUMPING	348,462	336,660	(11,802)

043 - CALHOUN CANAL

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total WATER PURCHASES/DELIVERY	348,462	336,660	(11,802)
TOTAL OPERATING EXPENSES	1,317,828	1,295,040	(22,787)
NET OPERATING INCOME	261,401	758,939	497,537

043 - CALHOUN CANAL

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES	1,579,229	2,053,979	474,750
OPERATING EXPENSES	(1,317,828)	(1,295,040)	22,787
NET OPERATING INCOME	261,401	758,939	497,537
NON-OPERATING REVENUES (EXPENSES)			
INTEREST INCOME:			
INT ON NOW ACCTS	360	360	
Total INTEREST INCOME	360	360	
CAPITAL CONTRIBUTIONS:			
GOVERNMENT GRANTS & STATE FUND	35,000		(35,000)
CONTRIBUTED BY CUSTOMERS	75,000		(75,000)
CONTRIBUTED BY OTHER FUNDS	75,000		(75,000)
Total CAPITAL CONTRIBUTIONS	185,000		(185,000)
TOTAL NON-OPERATING REVENUES (EXPENSES)	185,360	360	(185,000)
CHANGE IN NET ASSETS	446,761	759,299	312,537
INTERFUND LOANS			
DEBT CAPITAL			
TOTAL FUNDS AVAILABLE	446,761	759,299	312,537
PURCHASES OF FIXED ASSETS			
AUTO & HEAVY EQUIPMENT	34,800	35,200	400
MISCELLANEOUS EQUIPMENT	4,800	2,400	(2,400)
Total PURCHASES OF FIXED ASSETS	39,600	37,600	(2,000)
WORK IN PROGRESS			
WIP-OPERATING	35,000		(35,000)
Total WORK IN PROGRESS	35,000		(35,000)

043 - CALHOUN CANAL

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
PROJECT DEVELOPMENT	342,250	266,400	(75,849)
DEBT SERVICE			
GENERAL LOANS PAID	20,000	450,000	430,000
Total DEBT SERVICE	20,000	450,000	430,000
TOTAL FUNDS APPLIED	436,850	754,000	317,151
NET CHANGE IN FUND BALANCE	9,912	5,299	(4,613)

043 - CALHOUN CANAL

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
SALARIES & WAGES DETAIL			
STAFF TECHNICAL ASSISTANCE:			
STA- SUPERVISION	8,385	7,084	(1,301)
STA- CLERICAL	6,848	7,974	1,126
Total STAFF TECHNICAL ASSISTANCE	15,233	15,059	(175)
	•	•	, ,
SUPERVISION:			
SUPERVISION	31,907	36,071	4,164
Total SUPERVISION	31,907	36,071	4,164
OPERATING LABOR:			
CLERICAL	467	446	(21)
REG- OPERATING LABOR	143,713	131,823	(11,890)
CLR- OPERATING LABOR	17,188	17,081	(108)
REG- CHLORIDE SAMPLES LABOR	4,894	4,814	(80)
OVT- OPERATING LABOR	15,165	13,669	(1,497)
Total OPERATING LABOR	181,428	167,833	(13,596)
MAINTENANCE & REPAIR			
M&R-LABOR:			
REG/LBR- OTHER	112,689	114,110	1,421
Total M&R-LABOR	112,689	114,110	1,421
M&R-OVERTIME:			
OVT/LBR- OTHER	12,039	10,142	(1,897)
Total M&R-OVERTIME	12,039	10,142	(1,897)
Total MAINTENANCE & REPAIR	124,727	124,251	(476)
WORK IN PROGRESS			
PROJECT DEVELOPMENT			
PD-STAFF:			
EXELON WATER PROJECT-STAFF	52,682	88,798	36,117
EXELON DEFIN AGRMT-STAFF	3,194		(3,194)

043 - CALHOUN CANAL

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total PD-STAFF	55,875	88,798	32,923
PD-SUPERVISION & LABOR:			
EXELON WATER PROJECT-NONGEN	33,399	23,027	(10,372)
EXELON LAND/ROW-NON GEN EMPLOY	11,576	23,088	11,512
EXELON LAND/ROW CCR-NON GENER	11,576		(11,576)
Total PD-SUPERVISION & LABOR	56,551	46,115	(10,436)
Total PROJECT DEVELOPMENT	112,427	134,913	22,487
TOTAL SALARIES & WAGES	465,723	478,126	12,404

043 - CALHOUN CANAL

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MAINTENANCE & REPAIR DETAIL			
LABOR:			
REG/LBR- OTHER	112,689	114,110	1,421
OVT/LBR- OTHER	12,039	10,142	(1,897)
Total LABOR	124,727	124,251	(476)
MATERIAL:			
M&R/MAT- CANAL METERS	600	1,200	600
M&R/MAT- CANAL CHECKS	10,200	9,240	(960)
M&R/MAT- CANAL LEVEES	240	3,180	2,940
M&R/MAT- WATER GATES	13,200	10,560	(2,640)
M&R/MAT- FENCES & GATES	1,800	3,600	1,800
M&R/MAT- CANAL CROSSINGS	6,600	1,320	(5,280)
M&R/MAT- BRUSH,WEED CNTRL	3,600		(3,600)
M&R/MAT- OFFICE & BUILDING	1,560	1,200	(360)
M&R/MAT- RLF. BLD/GROUNDS	1,200	1,200	
M&R/MAT- RLF. INST.& ELEC	240	600	360
M&R/MAT- RLF. PUMPS & MTRS	600	240	(360)
M&R/MAT- RLF. CL2 EQUIP	240	240	
M&R/MAT- INEOS N.G.L. PIPELINE	1,200		(1,200)
M&R/MAT- RLF. ROADS &BRID	1,200	2,400	1,200
M&R/MAT- RLF. FENCES & GTS	360	3,160	2,800
M&R/MAT- RLF. VALVES	1,200	1,200	
M&R/MAT- S.C. PIPELINE	600	720	120
M&R/MAT- SCADA EQUIPMENT	720	1,200	480
M&R/MAT- SHOP BLDG/POLE BA	3,600	2,400	(1,200)
M&R/MAT- SM EQUIP & TOOLS	2,880	1,680	(1,200)
M&R/MAT- BRIDGES	720		(720)
M&R/MAT- UNIT 49	480	240	(240)
M&R/MAT- UNIT 50	600	240	(360)
M&R/MAT- UNIT 51	480	600	120
M&R/MAT- UNIT 52	480	480	
M&R/MAT- UNIT 53	360	480	120
M&R/MAT- FLATBED TRAILER	600	600	
M&R/MAT- CASE BACKHOE	1,200	1,800	600
M&R/MAT- ALL TERRAIN VHCL	480	480	
M&R/MAT- JOHN DEERE TRACT	480	480	
M&R/MAT- FORD TRACTOR	840	840	
M&R/MAT- BEAN SPRAYER	720	720	
M&R/MAT- WYLIE TRACTR SPRA	600	600	
M&R/MAT- FORD SIDE-MT MOWR	480	480	
M&R/MAT- SCHREDDERS	1,800	1,800	
M&R/MAT- OTHER	720	720	

043 - CALHOUN CANAL

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total MATERIAL	62,880	55,900	(6,980)
SERVICES:			
M&R/SER- CANAL CHECKS	2,400	2,400	
M&R/SER- CANAL LEVEES	16,080	10,560	(5,520)
M&R/SER- FENCES & GATES		8,000	8,000
M&R/SER- CANAL CROSSINGS	5,700		(5,700)
M&R/SER- BRUSH,WEED CNTRL	8,000	24,000	16,000
M&R/SER- RADIO EQUIPMENT	360	840	480
M&R/SER- PLWTP METERS	1,200	1,200	
M&R/SER- OFFICE &BUILDING	2,400	480	(1,920)
M&R/SER- RLF.BLD./GROUNDS	360	480	120
M&R/SER- RLF.INST. & ELEC	600		(600)
M&R/SER- RLF. PUMPS &MTRS	3,600		(3,600)
M&R/SER- INEOS N.G.L. PIPELINE	1,200		(1,200)
M&R/SER- S.C. PIPELINE	240	240	
M&R/SER- S.C. INSTRUMNTN	1,200	720	(480)
M&R/SER- SCADA EQUIPMENT	720	1,200	480
M&R/SER- HEADQTRS GROUNDS	720	720	
M&R/SER- UNIT 49	600	1,200	600
M&R/SER- UNIT 50	600	1,200	600
M&R/SER- UNIT 51	1,800	1,620	(180)
M&R/SER- UNIT 52	1,800	1,620	(180)
M&R/SER- UNIT 53	1,200	1,620	420
M&R/SER- FLATBED TRAILER		480	480
M&R/SER- CASE BACKHOE	1,200	1,200	
M&R/SER- ALL TERRAIN VHCL	1,200	1,200	
M&R/SER- JOHN DEERE TRACT	2,400	2,400	
M&R/SER- FORD TRACTOR	600		(600)
M&R/SER- SKIFF	240		(240)
M&R/SER- FORD SIDE-MT MOWR	1,800	1,800	
M&R/SER- OTHER	720	720	
Total SERVICES	58,940	65,900	6,960
TOTAL MAINTENANCE & REPAIR	246,547	246,051	(496)

043 - CALHOUN CANAL

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
PROJECT DEVELOPMENT			
EXELON WATER PROJECT-STAFF	52,682	88,798	36,117
EXELON WATER PROJECT-ENG		15,000	15,000
EXELON WATER PROJECT-BENEFITS	33,571	45,848	12,277
EXELON WATER PROJECT-TRAVEL		3,000	3,000
EXELON WATER PROJECT-A&G	27,546	35,784	8,238
EXELON WATER PROJECT-NONGEN	33,399	23,027	(10,372)
Total	147,198	211,457	64,259
EXELON LAND/ROW-BENEFITS	4,515	9,466	4,952
EXELON LAND/ROW-A&G	3,704	7,388	3,684
EXELON LAND/ROW-NON GEN EMPLOY	11,576	23,088	11,512
EXELON LAND/ROW-PROF FEE	75,000	·	(75,000)
Total	94,795	39,943	(54,852)
EXELON DEFIN AGRMT-STAFF	3,194		(3,194)
EXELON DEFIN AGRMT-ENG	2,121	15,000	15,000
EXELON DEFIN AGRMT-BENEFITS	1,245	,	(1,245)
EXELON DEFIN AGRMT-A&G	1,022		(1,022)
Total	5,461	15,000	9,539
EXELON LAND/ROW-LEGAL		20,000	20,000
EXELON LAND/ROW-TRAVEL		8,000	8,000
EXELON LAND/ROW-MAT'L		20,000	20,000
EXELON LAND/ROW-REPAY		(98,000)	(98,000)
EXELON LAND/ROW-OTHER		50,000	50,000
EVELON LAND/DOW CCD DENIETTS	4.545		(4.545)
EXELON LAND/ROW CCR-BENEFITS	4,515		(4,515)
EXELON LAND/ROW CCR NON CENER	3,704		(3,704)
EXELON LAND/ROW CCR-NON GENER EXELON LAND/ROW CCR-PROF FEE	11,576 75,000		(11,576) (75,000)
Total	94,795		(94,795)
TOTAL PROJECT DEVELOPMENT	342,250	266,400	(75,849)

043 - CALHOUN CANAL

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
WIP - OPERATING			
GOGGINS /WHITMIRE-MISC-W/O	35,000		(35,000)
Total	35,000		(35,000)
TOTAL WIP - OPERATING	35,000		(35,000)

CALHOUN CANAL

	FY 2010 BUDGET
AUTO & HEAVY EQUIPMENT	
TANDEM AXLE TRAILER	5,200
1TON CREWCAB TRUCK	30,000
Total AUTO & HEAVY EQUIPMENT	35,200
MISCELLANEOUS EQUIPMENT	
SHOP WELDER	2,400
Total MISCELLANEOUS EQUIPMENT	2,400
TOTAL CAPITAL ADDITIONS	37,600

Water Resource Division San Marcos Water Treatment Plant Operating Plan for Fiscal Year Ending 8/31/10

BACKGROUND

The Guadalupe-Blanco River Authority entered into a ten-year agreement with the City of San Marcos in December 2005 to operate the surface water and ground water production facilities for the City. The surface water treatment plant is located between State Highways 21 and 80 on the east side of San Marcos. Raw water for the plant is supplied from Canyon Reservoir. GBRA owns and operates the 23-mile pipeline that delivers water from Lake Dunlap, downstream of Canyon Dam.

The ground water system consists of seven wells that provide the City with water from the Edwards Aquifer and seven booster pump stations. The wells supply water to those areas of the City not served by the surface water treatment plant and supplements the surface water supply during times when the plant capacity is not adequate to meet City demand. GBRA is responsible for the operations and maintenance of the booster stations and chemical feed systems associated with the ground water system. The City continues to maintain the wells, control systems, and water distribution system.

The nominal rating of the surface water treatment plant is 21 million gallons per day and is operated to produce the base water requirements for the City. In addition to supplying San Marcos its water needs, GBRA has contracted with and is supplying other water customers from the plant by way of the IH 35 transmission pipeline and pump station that was completed during mid-2006. Customers of the IH 35 Treated Water Delivery System are the Cities of Kyle and Buda, Monarch Water Supply, Sunfield Municipal Utilities District, and the GoForth Special Utility District. GBRA expanded the capacity of the treatment plant from 9 to 21 million gallons per day to serve customers of the I-35 pipeline. The expansion was completed midway through fiscal year 2008. Income and expenses for the IH 35 system are shown in the Water Sales portion of the Water Resources budget.

A Plant Manager and six Operators staff the plant. Operations are continuous, 24 hours a day, and include managing the water deliveries through the raw water pipeline and the I-35 transmission main, operating and maintaining the plant, and monitoring treated water quality to ensure it meets contractual requirements. Specialized instrumentation and electrical maintenance labor is supplied through interdivisional transfers of personnel, and predictive maintenance of equipment is contracted with outside vendors.

REVENUE SOURCES AND TRENDS

This operating budget includes an annual service fee of \$841,004 payable by the City in monthly installments. Additionally, the City reimburses GBRA for the actual costs incurred for power, chemicals, insurance, and a letter of credit. In FY 2010, these pass through reimbursements are projected to total \$665,954. Revenue from other water customers is estimated to be \$749,300.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

The total operating costs budgeted for FY 2010 is \$1,378,518. Significant costs within that budget include electrical power at \$365,296, chemicals at \$239,168, personnel costs at \$420,453, and administrative expenses at \$94,741. Power and chemical costs are based on a daily average flow of 8.42 MGD at the Plant, and 1.79 MGD at the Wells. In addition to operating costs, new equipment purchases in the amount of \$4,500 are budgeted related to a chlorine monitor.

FUND BALANCE

The budget projects a fund balance increase of \$130,540.

044 - SAN MARCOS WTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
ODED ATING DEVENIUES			
OPERATING REVENUES			
WATER SALES & LAKE OPERATIONS: ANNUAL SERVICE FEE INCOME	942.640	944 004	(1.626)
	842,640	841,004	(1,636)
SMWTP CHARGES-KYLE SMWTP CHARGES-GOFORTH WSC	489,100	489,100	10.050
	87,770	97,820	10,050
SMWTP CHARGES-CITY OF BUDA	26,800	97,820	71,020
SMWTP CHARGES-MONARCH WSC	20,100	53,800	33,700
SMWTP CHARGES-SUNFIELD MUD	10,738	10,760	22
CONTRA-SMWTP CHARGES	(634,508)	(749,300)	(114,792)
Total WATER SALES & LAKE OPERATIONS	842,640	841,004	(1,636)
MISCELLANEOUS INCOME:			
PASS THROUGH ELEC. COSTS	201,250	245,981	44,731
SM GRNDWTR PASS THRU ELEC COST	74,926	117,275	42,349
PASS THROUGH CHEM COSTS	174,397	210,078	35,681
SM GRNDWTR PASS THRU CHEM COST	10,799	29,090	18,291
PASS THROUGH INSURANCE	48,281	48,530	249
PASS THROUGH L.O.C	14,000	15,000	1,000
PASS THROUGH UNCONTROL. CIRCUM	3,000		(3,000)
Total MISCELLANEOUS INCOME	526,653	665,954	139,301
TOTAL OPERATING REVENUES	1,369,293	1,506,958	137,665
OPERATING EXPENSES			
STAFF TECHNICAL ASSISTANCE	13,424	15,290	1,866
SUPERVISION	71,387	71,571	184
LABOR	144,677	155,938	11,261
Total OPERATING SALARIES & WAGES	229,488	242,799	13,311
EMPLOYEE EXPENSES & BENEFITS:			
EMPLOYEES' TRAVEL	3,000	3,000	
EMPLOYEE BENEFITS	111,201	121,387	10,185
Total EMPLOYEE EXPENSES & BENEFITS	114,201	124,387	10,185
OPERATING SUPPLIES & SERVICES:			
TRUCK OPERATING EXPENSES	4,500	4,500	
PUBLIC INFORMATION	650	650	
DUES AND MEMBERSHIPS	1,000	600	(400)

044 - SAN MARCOS WTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
PUBLICATIONS AND BOOKS	360	360	
SMALL TOOLS EXPENSE	1,600	1,600	
TRACTORS AND EQUIPMENT	1,500	1,000	(500)
UNIFORMS AND LAUNDRY	3,285	3,285	
PROCESS/SPECIAL OPERATING	6,000	11,500	5,500
BIOSOLIDS DISPOSAL COSTS	9,480	10,325	845
TRAINING EXPENSES	6,000	6,000	
SAFETY & EMERG. EXPENSES	3,000	1,500	(1,500)
SECURITY EXPENSE	3,600	3,600	
POWER AND UTILITIES	201,250	245,981	44,731
AUXILLARY POWER EXPENSE	2,040	2,040	
SM GROUNDWATER POWER/UTILITIES	74,926	117,275	42,349
CHLORINE	26,175	26,475	300
CHLORINE SM GROUNDWATER	8,964	27,315	18,351
FLOURIDE SM GROUNDWATER	1,835	1,775	(60)
ALUM/FERRIC	75,477	96,830	21,353
POLYMER A	12,800	12,980	180
FLUOSILICIC ACID	18,127	30,071	11,944
FERROUS CHLORIDE	10,922	11,190	268
SODIUM CHLORITE	30,896	31,332	436
SODIUM HYDROXIDE		1,200	1,200
LAB SUPPLIES & EXPENSES	13,440	13,440	
PROFESSIONAL FEES	6,600	3,000	(3,600)
INSPECTION FEES	8,500	8,600	100
COMMUNICATIONS	5,600	5,600	
OFFICE SUPPLIES & EXPENSES	2,940	2,940	
COMPUTER SUPPLIES & SERVICE	2,700	3,900	1,200
BANK SERVICE FEES	100	100	
SM LETTER OF CREDIT	14,000	15,000	1,000
INSURANCE EXPENSE	48,281	48,530	249
MISCELLANEOUS EXPENSES	1,320	2,000	680
Total OPERATING SUPPLIES & SERVICES	607,868	752,494	144,626
MAINTENANCE & REPAIR			
LABOR	55,644	53,267	(2,377)
MATERIAL	119,240	52,900	(66,340)
SERVICES	52,660	57,930	5,270
Total MAINTENANCE & REPAIR	227,544	164,097	(63,447)
TOTAL OPERATING & MAINTENANCE	1,179,102	1,283,776	104,675

044 - SAN MARCOS WTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
ADMINISTRATIVE & GENERAL:			
A & G EXPENSES	91,242	94,741	3,499
Total ADMINISTRATIVE & GENERAL	91,242	94,741	3,499
TOTAL OPERATING EXPENSES	1,270,344	1,378,518	108,174
NET OPERATING INCOME	98,949	128,440	29,491

044 - SAN MARCOS WTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES	1,369,293	1,506,958	137,665
OPERATING EXPENSES	(1,270,344)	(1,378,518)	
OFERATING EXPENSES	(1,270,344)	(1,370,310)	(108,174)
NET OPERATING INCOME	98,949	128,440	29,491
NON-OPERATING REVENUES (EXPENSES) INTEREST INCOME:			
INT ON SAN MARCOS OPR FUND	6,000	6,600	600
Total INTEREST INCOME	6,000	6,600	600
TOTAL NON-OPERATING REVENUES (EXPENSES)	6,000	6,600	600
CHANGE IN NET ASSETS	104,949	135,040	30,091
INTERFUND LOANS			
DEBT CAPITAL			
TOTAL FUNDS AVAILABLE	104,949	135,040	30,091
PURCHASES OF FIXED ASSETS			
SPECIALIZED OPER. EQUIPMENT		4,500	4,500
Total PURCHASES OF FIXED ASSETS		4,500	4,500
WORK IN PROGRESS			
PROJECT DEVELOPMENT	3,000		(3,000)
DEBT SERVICE			
TOTAL FUNDS APPLIED	3,000	4,500	1,500
NET CHANGE IN FUND BALANCE	101,949	130,540	28,591

044 - SAN MARCOS WTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
SALARIES & WAGES DETAIL			
STAFF TECHNICAL ASSISTANCE:			
STA- SUPERVISION	7,108	7,108	1
STA- CLERICAL	6,316	8,182	1,866
Total STAFF TECHNICAL ASSISTANCE	13,424	15,290	1,866
SUPERVISION:			
SUPERVISION	43,330	43,455	125
SUP- SAFETY & TRAINING	1,187	1,189	2
SUP- GROUND WATER SYSTEM	26,870	26,926	56
Total SUPERVISION	71,387	71,571	184
OPERATING LABOR:			
CLERICAL	1,018	988	(30)
REG- OPERATING LABOR	107,408	102,721	(4,687)
REG- SAFETY & TRAINING	4,602	4,462	(140)
REG- GROUND WATER SYSTEM	15,257	19,723	4,466
OVT- OPERATING LABOR	13,374	22,317	8,942
OVT- SAFETY & TRAINING LBR	3,019	5,727	2,708
Total OPERATING LABOR	144,677	155,938	11,261
MAINTENANCE & REPAIR			
M&R-LABOR:			
REG/LBR- GROUND WATER SYSTEM	8,281	4,144	(4,137)
REG/LBR- OTHER	47,363	45,911	(1,452)
Total M&R-LABOR	55,644	50,055	(5,589)
M&R-OVERTIME:			
OVT/LBR- OTHER		3,212	3,212
Total M&R-OVERTIME		3,212	3,212
Total MAINTENANCE & REPAIR	55,644	53,267	(2,377)
WORK IN PROGRESS			
PROJECT DEVELOPMENT			
TOTAL SALARIES & WAGES	285,132	296,066	10,934

044 - SAN MARCOS WTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MAINTENANCE & REPAIR DETAIL			
LABOR:			
REG/LBR- GROUND WATER SYSTEM	8,281	4,144	(4,137)
REG/LBR- OTHER	47,363	45,911	(1,452)
OVT/LBR- OTHER		3,212	3,212
Total LABOR	55,644	53,267	(2,377)
MATERIAL:			
M&R/MAT- GROUNDS	720	720	
M&R/MAT- BUILDING	1,200	1,200	
M&R/MAT- CHEMICAL FEED SY	2,500	2,500	
M&R/MAT- CLARIFIER	1,200	1,200	
M&R/MAT- FILTERS	28,500	28,500	
M&R/MAT- CLEARWELL	200	200	
M&R/MAT- HI SERV. PUMP STA	300	300	
M&R/MAT- PONDS & LAGOONS	200	200	
M&R/MAT- ELEC./INSTRUMNTS	7,520	7,520	
M&R/MAT- COMPRESS.AIR SYS.	900	2,000	1,100
M&R/MAT- TRUCK	500	1,000	500
M&R/MAT- TOOLS & EQUIP.	420	420	
M&R/MAT- HIGH SERV. METER	1,200	1,200	
M&R/MAT- OAKRIDGE FILTERS-GW	67,200	1,200	(66,000)
M&R/MAT-PUMPS & MOTORS-GW	4,800	3,000	(1,800)
M&R/MAT- GENERAL MAINT-GW	500	360	(140)
M&R/MAT- CHEM FEED SYSTMS-GW	1,200	1,200	
M&R/MAT- OTHER	180	180	
Total MATERIAL	119,240	52,900	(66,340)
SERVICES:			
M&R/SER- GROUNDS	28,560	28,560	
M&R/SER- BUILDING	1,200	1,200	
M&R/SER- CHEMICAL FEED SY	3,000	3,000	
M&R/SER- CLARIFIER	1,580	1,580	
M&R/SER- FILTERS	1,200	5,000	3,800
M&R/SER- CLEARWELL	1,700	1,700	
M&R/SER- HI SERV. PUMP STA	1,500	1,500	
M&R/SER- PONDS & LAGOONS	500	500	
M&R/SER- ELEC./INSTRUMNTS	2,820	2,820	
M&R/SER- COMPRESS.AIR SYS.	600	600	
M&R/SER-TRUCK	360	860	500
M&R/SER-TOOLS & EQUIP.	1,800	1,000	(800)
M&R/SER- ROADS	1,100	600	(500)
M&R/SER- HIGH SERV. METER	1,200	1,200	

044 - SAN MARCOS WTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
M&R/SER- OAKRIDGE FILTERS-GW	180	180	
M&R/SER- PUMPS & MOTORS-GW	3,500	3,500	
M&R/SER- GENERAL MAINT-GW	360	360	
M&R/SER- CHEM FEED SYSTMS-GW	180	180	
M&R/SER- AUX GENERATOR		2,200	2,200
M&R/SER- GEN. OFFICE BLDG	180	250	70
M&R/SER- OTHER	1,140	1,140	
Total SERVICES	52,660	57,930	5,270
TOTAL MAINTENANCE & REPAIR	227,544	164,097	(63,447)

044 - SAN MARCOS WTP

FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
3,000		(3,000)
3,000		(3,000)
3,000		(3,000)
	3,000 3,000	3,000 3,000

SAN MARCOS WTP

	FY 2010 BUDGET
LABORATORY EQUIPMENT	
CL-17 ON-LINE CHLORINE MONITOR	4,500
Total LABORATORY EQUIPMENT	4,500
TOTAL CAPITAL ADDITIONS	4,500

Water Resource Division Buda Wastewater Treatment Plant System Operating Plan for Fiscal Year Ending 8/31/10

BACKGROUND

The following Work Plan and Budget for the Buda Wastewater Treatment Plant is based on the treatment of an average sewage flow of 338 million gallons per year or 0.926 million gallons per day (MGD). The plant was expanded during Fiscal Year 2007 with current treatment capacity of 0.95 MGD. The City of Buda has engaged the engineering firm AECOM to design the expansion and begin construction to 1.5 MGD treatment capacity during this fiscal year.

Two licensed wastewater treatment professionals operate and maintain the plant. In addition, some contract labor and support from other GBRA Divisions is included in the form of electrical, preventive maintenance, supervision, engineering, purchasing, laboratory, and administrative functions. GBRA's budget forecast includes all payroll and employee benefit expenses. The Chief Operator of GBRA's Shadow Creek System supervises the Buda Wastewater Treatment Plant. Management of the plant is performed by personnel located in GBRA's Seguin office.

REVENUE SOURCES AND TRENDS

After signing a contract with the City of Buda in September 2001 GBRA assumed operation of the City's wastewater plant on October 1, 2001. The contract between the City of Buda and GBRA provides that GBRA will bill the City the actual cost of operating and maintaining the plant. As a result, revenue is matched to expenses and GBRA does not over-recover nor under-recover the cost of operating the plant.

The proposed FY 2010 budget is based upon a 12-month fiscal year ending August 31, 2010. Since the City funded the 2007 expansion project, no debt service is included in this budget.

The budget is based on total estimated annual wastewater to be treated of 338,000,000 gallons which is an increase of 35% over the FY 2009 projected flow. The budgeted FY 2010 revenue for the Buda Division is \$486,427 which is \$6,381 or 1% more than last year's budget. The majority of the proposed revenue increase is from passing along the additional operating costs resulting from the projected increased flow at the Plant.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

The combined capital additions and operating expenditure budget for FY 2010 amounts to \$486,427 which is \$6,381 more than FY 2009. The principal reason for the increase in total budgeted expenditures is the increase in biosolids disposal, power, and chemical costs to treat the additional raw flows anticipated during this fiscal year. Additionally, the inspection fees charged by the Texas Commission on Environmental Quality are projected to increase 130% or \$6,800 due to funding changes in the State's budget. Due to the recent and proposed expansions to the plant, no capital additions are needed during FY 2010.

The budget assumes that GBRA will be completely responsible for insurance and risk management. The budget also includes the standard administration and general cost percentage charged to all operating divisions of GBRA.

FUND BALANCE

Funds for the above listed capital additions and maintenance projects as well as all of the other operating expenditures summarized in the following pages will be provided from revenues from the City of Buda. Since this system represents a contract operation in which GBRA does not over-recover nor under-recover its costs, the net change in fund balance for FY 2010 is \$600.

045 - BUDA WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES			
WASTEWATER SERVICES:			
PLANT O & M EXPENSES	441,645	453,059	11,414
ADMINISTRATIVE & GENERAL	33,901	33,368	(533)
ADDS. TO PLANT AND EQUIP.	4,500		(4,500)
Total WASTEWATER SERVICES	480,046	486,427	6,381
TOTAL OPERATING REVENUES	480,046	486,427	6,381
OPERATING EXPENSES			
STAFF TECHNICAL ASSISTANCE	4,790	4,604	(186)
SUPERVISION	15,275	12,832	(2,443)
LABOR	45,633	37,467	(8,166)
Total OPERATING SALARIES & WAGES	65,697	54,903	(10,795)
EMPLOYEE EXPENSES & BENEFITS:			
EMPLOYEES' TRAVEL	960	960	
EMPLOYEE BENEFITS	41,317	42,753	1,436
Total EMPLOYEE EXPENSES & BENEFITS	42,277	43,713	1,436
OPERATING SUPPLIES & SERVICES:			
TRUCK OPERATING EXPENSES	5,155	3,500	(1,655)
EQUIPMENT RENTAL	2,366	2,340	(26)
DUES AND MEMBERSHIPS	120	120	
PUBLICATIONS AND BOOKS	120	120	
SMALL TOOLS EXPENSE	1,200	360	(840)
TRACTORS AND EQUIPMENT	1,224	960	(264)
UNIFORMS AND LAUNDRY	1,500	1,500	
BIOSOLIDS DISPOSAL COSTS	40,800	45,000	4,200
TRAINING EXPENSES	1,560	1,560	
SAFETY & EMERG. EXPENSES	1,800	1,800	
POWER AND UTILITIES	106,080	109,377	3,297
OPERATING CHEMICALS	1,056	1,560	504
CHLORINE	4,200	5,400	1,200
ALUM	22,404	26,040	3,636
POLYMER	8,004	7,400	(604)
LAB SUPPLIES & EXPENSES	18,084	22,000	3,916
PROFESSIONAL FEES	2,400	1,056	(1,344)
INSPECTION FEES	5,200	12,000	6,800

045 - BUDA WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
COMMUNICATIONS	2,808	2,808	
OFFICE SUPPLIES & EXPENSES	780	780	
COMPUTER SUPPLIES & SERVICE	1,800	660	(1,140)
INSURANCE EXPENSE	9,759	7,622	(2,137)
MISCELLANEOUS EXPENSES	1,608	1,608	
Total OPERATING SUPPLIES & SERVICES	240,028	255,571	15,543
MAINTENANCE & REPAIR			
LABOR	40,243	49,373	9,130
MATERIAL	14,784	14,784	
SERVICES	38,616	34,716	(3,900)
Total MAINTENANCE & REPAIR	93,643	98,873	5,230
TOTAL OPERATING & MAINTENANCE	441,645	453,059	11,414
ADMINISTRATIVE & GENERAL:			
A & G EXPENSES	33,901	33,368	(533)
Total ADMINISTRATIVE & GENERAL	33,901	33,368	(533)
TOTAL OPERATING EXPENSES	475,546	486,427	10,881
NET OPERATING INCOME	4,500		(4,500)

045 - BUDA WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES	480,046	486,427	6,381
OPERATING EXPENSES	(475,546)	(486,427)	(10,881)
NET OPERATING INCOME	4,500		(4,500)
NON-OPERATING REVENUES (EXPENSES) INTEREST INCOME:			
INT ON OPERATING FUNDS	1,380	600	(780)
Total INTEREST INCOME	1,380	600	(780)
TOTAL NON-OPERATING REVENUES (EXPENSES)	1,380	600	(780)
CHANGE IN NET ASSETS	5,880	600	(5,280)
INTERFUND LOANS			
DEBT CAPITAL			
TOTAL FUNDS AVAILABLE	5,880	600	(5,280)
PURCHASES OF FIXED ASSETS			
MISCELLANEOUS EQUIPMENT	4,500		(4,500)
Total PURCHASES OF FIXED ASSETS	4,500		(4,500)
WORK IN PROGRESS			
DEBT SERVICE			
TOTAL FUNDS APPLIED	4,500		(4,500)
NET CHANGE IN FUND BALANCE	1,380	600	(780)

045 - BUDA WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
SALARIES & WAGES DETAIL			
STAFF TECHNICAL ASSISTANCE:			
STA - SUPERVISION	2,640	2,538	(101)
STA - CLERICAL	2,150	2,066	(85)
Total STAFF TECHNICAL ASSISTANCE	4,790	4,604	(186)
SUPERVISION:			
SUPERVISION	15,275	12,832	(2,443)
Total SUPERVISION	15,275	12,832	(2,443)
OPERATING LABOR:			
CLERICAL	1,239	1,107	(132)
REG- OPERATING LABOR	34,519	31,713	(2,806)
CLR- OPERATING LABOR	18		(18)
REG- SAFETY & TRAINING	1,187	1,329	142
OVT- OPERATING LABOR	8,670	3,319	(5,351)
Total OPERATING LABOR	45,633	37,467	(8,166)
MAINTENANCE & REPAIR			
M&R-LABOR:			
REG/LBR- OTHER	40,243	49,064	8,821
Total M&R-LABOR	40,243	49,064	8,821
M&R-OVERTIME:			
OVT/LBR- OTHER		309	309
Total M&R-OVERTIME		309	309
Total MAINTENANCE & REPAIR	40,243	49,373	9,130
WORK IN PROGRESS			
PROJECT DEVELOPMENT			
TOTAL SALARIES & WAGES	105,940	104,275	(1,665)

045 - BUDA WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MAINTENANCE & REPAIR DETAIL			
LABOR:			
REG/LBR- OTHER	40,243	49,064	8,821
OVT/LBR- OTHER		309	309
Total LABOR	40,243	49,373	9,130
MATERIAL:			
M&R/MAT- PUMPS	3,204	3,204	
M&R/MAT- RAW STRUCTURE	1,200	1,200	
M&R/MAT- METERS	420	420	
M&R/MAT- GATES/VALVES	120	120	
M&R/MAT- INSTRUMENTS/ELECTRICA	1,200	1,200	
M&R/MAT- DIGESTERS	240	240	
M&R/MAT- THICKENER	300	300	
M&R/MAT- AERATION BASINS	960	960	
M&R/MAT- CLARIFIERS	480	480	
M&R/MAT- CHEM FEED SYSTEMS	600	600	
M&R/MAT- POTABLE WTR SYSTEM	120	120	
M&R/MAT- BIOSOLIDS HANDLING	780	780	
M&R/MAT- NON POT WTR SYSTEM	600	600	
M&R/MAT- GROUNDSKEEPING	360	360	
M&R/MAT- TRUCKS	480	480	
M&R/MAT- MOTORS	120	120	
M&R/MAT- BUILDING	420	420	
M&R/MAT- TOOLS & EQUIP.	960	960	
M&R/MAT- TRACTORS	240	240	
M&R/MAT- FILTERS	1,200	1,200	
M&R/MAT- OTHER	780	780	
Total MATERIAL	14,784	14,784	
SERVICES:			
M&R/SER- PUMPS	2,400	4,020	1,620
M&R/SER- RAW STRUCTURE	1,200	600	(600)
M&R/SER- METERS	840	960	120
M&R/SER- GATES/VALVES	240	240	
M&R/SER- INSTRUMENTS/ELECTRICA	1,512	1,512	
M&R/SER- DIGESTERS	120	120	
M&R/SER- THICKENER	840	840	
M&R/SER- AERATION BASINS	1,560	1,560	
M&R/SER- CLARIFIERS	2,940	2,940	
M&R/SER- CHEM FEED SYSTEMS	2,400	2,640	240
M&R/SER- POTABLE WTR SYSTEM	360	360	
M&R/SER- BIOSOLIDS HANDLING	3,804	3,804	

045 - BUDA WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
M&R/SER- NON POT. WTR SYSTEM	600	600	
M&R/SER- GROUNDSKEEPING	8,640	3,360	(5,280)
M&R/SER- TRUCKS	600	600	
M&R/SER- MOTORS	4,200	4,200	
M&R/SER- BUILDING	120	120	
M&R/SER- TOOLS & EQUIP.	3,000	3,000	
M&R/SER- TRACTORS	1,200	1,200	
M&R/SER- FILTERS	1,200	1,200	
M&R/SER- GEN. OFFICE BLDG	360	360	
M&R/SER- OTHER	480	480	
Total SERVICES	38,616	34,716	(3,900)
TOTAL MAINTENANCE & REPAIR	93,643	98,873	5,230



The systems within this division are independent systems. The inclusion of the following Division level consolidation pages is for information purposes only.

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES			
WATER SALES & LAKE OPERATIONS:			
ANNUAL SERVICE FEE INCOME	1,386,947	1,387,186	239
WATER SALES-RURAL WATER	127,918	128,376	458
WATER SALES-CARBIDE	578,090	578,340	250
WATER SALES-INEOS NITRILES G.L	213,785	213,815	30
WATER SALES-ISP TECH,INC.	209,167	105,000	(104,167)
W/S GONZALES COUNTY WSC	73,208	73,500	292
WATER SALES-1ST CROP	304,500	246,400	(58,100)
WATER SALES-OTHER	20,800	22,400	1,600
WATER SALES-SEADRIFT COKE	287,833	289,500	1,667
WATER SALES-CRAWFISH FARM	49,978	49,978	
WATER SALES-PONDS & RIGS	16,504	16,558	54
WATER SALES-WATERFOWL WTR	233,382	234,231	849
WATER SALES-POC MUD	15,778	15,778	
WATER SALES-CATFISH FARM	46,023	46,162	139
W/S UNION CARBIDE	10,458	10,500	42
WATER SALES-EXELON	26,983	27,090	108
W/S WESTERN CANYON	210,000	105,000	(105,000)
W/S STRUCTURAL METALS	73,208	73,500	292
W/S NEW BRAUNFELS UTIL.	702,800	705,600	2,800
W/S CRYSTAL CLEAR WSC	83,667	84,000	333
W/S GOLF CLUB OF SEGUIN	2,615	2,625	10
W/S CANYON REGIONAL W.A.	1,270,487	1,275,193	4,706
W/S CANYON LAKE W.S.C.	627,500	672,000	44,500
W/S CITY OF SAN MARCOS	522,916	805,000	282,084
W/S GUADALUPE POWER,L.P.	715,350	718,200	2,850
W/S CITY OF KYLE	309,252	310,485	1,233
W/S GO FORTH WSC		105,000	105,000
W/S CITY OF BUDA WTC	257,693	258,720	1,027
W/S CITY OF FAIR OAKS	167,334	194,250	26,916
W/S SAN ANTONIO WTR. SYS.	754,283	756,784	2,501
W/S CITY OF BOERNE	246,921	379,155	132,234
W/S MA BOERNE PARTNERS LP	130,730		(130,730)
W/S KOPECKY	15,688	15,750	63
W/S SAN JOSE-PARK VILLAGE		33,810	33,810
W/S CITY OF BLANCO	50,200	51,800	1,600
W/S FORESIGHT	30,330	30,450	120
W/S CORDILLERA RANCH, LTD.	104,583	105,000	417
W/S CITY OF BULVERDE	41,834		(41,834)
W/S KENDALL CUC/TAPATIO SPRGS	78,438	78,750	313
W/S HAWK GOLF DEVELOPMENT	20,917	21,000	83
W/S CITY OF BUDA	117,133	117,600	467
W/S D.H.INV-JOHNSON RANCH	41,834	42,000	166
W/S GOFORTH WSC	109,813	110,250	438
W/S H H RANCH PROPERTIES	26,146	26,250	104

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
W/S SUNFIELD	327,973	329,280	1,307
W/S MONARCH UTILITIES, LP	58,567	58,800	233
W/S LERIN DEVELOPMENT CO. INC	78,438	78,750	313
RESERVATION FEE - EXELON CORP	312,500	843,750	531,250
SMWTP CHARGES-KYLE	489,100	489,100	
SMWTP CHARGES-GOFORTH WSC	87,770	97,820	10,050
SMWTP CHARGES-CITY OF BUDA	26,800	97,820	71,020
SMWTP CHARGES-MONARCH WSC	20,100	53,800	33,700
SMWTP CHARGES-SUNFIELD MUD	10,738	10,760	22
O&M RRWDS PIPELINE TRANSM.	623,873	659,520	35,647
O&M GPP PIPELINE TRANSM.	396,766	414,823	18,057
O&M IH35 P/L TRNSM-KYLE	177,390	175,200	(2,190)
O&M IH35 P/L TRNSM-GOFORTH	31,930	35,040	3,110
O&M IH35 P/L TRNSM-BUDA	22,174	35,040	12,866
O&M IH35 P/L TRNSM-SUNFLD	3,896	3,854	(42)
O&M IH35 P/L TRNSM-MONARCH	7,290	19,272	11,982
W/S NEW SALES	157,500		(157,500)
W/S OTHER SMALL SALES	45,074	43,888	(1,186)
DEBT SERV REQ-INTEREST	159,429	172,524	13,095
DEBT SERV REQ-RRWDS PIPELINE	1,594,292	1,725,240	130,948
DEBT SERV REQ-WESTERN CANYON	5,851,350	5,852,669	1,319
DEBT SERV REQ-IH35	1,509,160	1,506,591	(2,569)
CONTRA-SMWTP CHARGES	(634,508)	(749,300)	(114,792)
Total WATER SALES & LAKE OPERATIONS	21,670,627	22,477,227	806,600
RECREATION & LAND USE:			
G. V. RECREATION REVENUE	28,700	25,000	(3,700)
LAKEWOOD REC. REVENUE	70,600	72,300	1,700
Total RECREATION & LAND USE	99,300	97,300	(2,000)
WASTEWATER SERVICES:			
PLANT O & M EXPENSES	441,645	453,059	11,414
ADMINISTRATIVE & GENERAL	33,901	33,368	(533)
ADDS. TO PLANT AND EQUIP.	4,500		(4,500)
Total WASTEWATER SERVICES	480,046	486,427	6,381
LABORATORY SERVICES:			
LAB FEES - OPERATING	700,000	700,000	
Total LABORATORY SERVICES	700,000	700,000	
RENTALS:			
BUILDING RENTAL	32,784	31,024	(1,760)
OFFICE EXPAN. BLDG RENTAL	230,460	230,460	

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total RENTALS	263,244	261,484	(1,760)
MISCELLANEOUS INCOME:			
PASS THROUGH ELEC. COSTS	201,250	245,981	44,731
SM GRNDWTR PASS THRU ELEC COST	74,926	117,275	42,349
PASS THROUGH CHEM COSTS	174,397	210,078	35,681
SM GRNDWTR PASS THRU CHEM COST	10,799	29,090	18,291
PASS THROUGH INSURANCE	48,281	48,530	249
PASS THROUGH L.O.C	14,000	15,000	1,000
PASS THROUGH UNCONTROL. CIRCUM	3,000		(3,000)
MISCELLANEOUS REVENUES	31,100	169,700	138,600
Total MISCELLANEOUS INCOME	557,753	835,654	277,901
TOTAL OPERATING REVENUES	23,770,969	24,858,092	1,087,123
OPERATING EXPENSES			
STAFF TECHNICAL ASSISTANCE	716,943	671,872	(45,071)
SUPERVISION	893,201	766,638	(126,563)
LABOR	863,247	850,082	(13,165)
Total OPERATING SALARIES & WAGES	2,473,391	2,288,593	(184,798)
EMPLOYEE EXPENSES & BENEFITS:			
EMPLOYEES' TRAVEL	59,295	58,160	(1,135)
TRAVEL - WATER QUALITY	1,500	2,000	500
TRAVEL EXP - NWRA	12,000	12,000	
TRAVEL EXP - TWCA	11,000	11,000	
TRAVEL-SAMPLE PICKUP	2,600	1,500	(1,100)
EMPLOYEE BENEFITS	1,145,152	1,128,509	(16,643)
Total EMPLOYEE EXPENSES & BENEFITS	1,231,547	1,213,169	(18,378)
OPERATING SUPPLIES & SERVICES:			
TRUCK OPERATING EXPENSES	39,655	34,000	(5,655)
AUTO OPERATING EXPENSES	500	2,000	1,500
EQUIPMENT RENTAL	4,366	3,340	(1,026)
RIGHT-OF-WAY RENTALS	497,400	509,900	12,500
OFFICE RENTAL & EXPENSES	18,000	18,000	
SAN ANTONIO BAY FOUNDATION EXP		36,000	36,000
ECONOMIC DEVELOPMENT	100,000	60,000	(40,000)
PUBLIC INFORMATION	5,090	5,050	(40)
GOVERNMENT RELATIONS	4,000	4,000	
CHAMBER OF COMMERCE	25,000	15,000	(10,000)

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
PC-MEDIA EXPENSES	3,000	3,000	
PC-ED/CONSV PROJ.MATERIAL	55,000	55,000	
PC-COMMUNITY REL/SPONSORS	20,000	15,000	(5,000)
PC-SPECIAL PROJECTS	54,000	7,000	(47,000)
PC-WATER RESOURCES REPORT	28,000	14,000	(14,000)
PC-PECAN FEST	8,000	7,500	(500)
DUES AND MEMBERSHIPS	11,100	9,700	(1,400)
PUBLICATIONS AND BOOKS	3,200	2,840	(360)
SMALL TOOLS EXPENSE	6,400	4,960	(1,440)
TRACTORS AND EQUIPMENT	35,124	30,760	(4,364)
UNIFORMS AND LAUNDRY	8,905	9,465	560
PROCESS/SPECIAL OPERATING	185,800	213,900	28,100
BIOSOLIDS DISPOSAL COSTS	50,280	55,325	5,045
OUTSOURCED LAB ANALYSES	35,000	35,000	
BAD DEBT EXPENSE	1,200	1,200	
GAUGING/MONITORING	138,325	157,200	18,875
TRAINING EXPENSES	49,435	44,780	(4,655)
SAFETY & EMERG. EXPENSES	11,600	10,100	(1,500)
SECURITY EXPENSE	4,100	4,100	
POWER AND UTILITIES	329,330	375,990	46,660
PUMP STATION POWER/UTILIT	28,800	28,800	
POWER/UTIL-RRWDS PUMP STATION	396,300	432,000	35,700
POWER/UTIL-GPP PIPELINE	192,000	203,500	11,500
POWER/UTIL-IH35 PIPELINE	132,000	164,000	32,000
AUXILLARY POWER EXPENSE	2,040	2,040	
SM GROUNDWATER POWER/UTILITIES	74,926	117,275	42,349
OPERATING CHEMICALS	1,056	1,560	504
CHLORINE	34,575	35,895	1,320
CHLORINE SM GROUNDWATER	8,964	27,315	18,351
FLOURIDE SM GROUNDWATER	1,835	1,775	(60)
ALUM	97,881	122,870	24,989
POLYMER	20,804	20,380	(424)
FLUOSILICIC ACID	18,127	30,071	11,944
FERROUS CHLORIDE	10,922	11,190	268
SODIUM CHLORITE	30,896	31,332	436
SODIUM HYDROXIDE		1,200	1,200
LAB SUPPLIES & EXPENSES	49,764	53,920	4,156
WATER CONDITIONING	5,000	6,200	1,200
FREIGHT EXPENSES	9,000	12,000	3,000
APPARATUS EXPENSES	4,500	5,500	1,000
CHEMICAL EXPENSES	61,000	65,000	4,000
GAS CYLINDERS EXPENSES	1,800	4,300	2,500
PT EXPENSES	4,000	4,500	500
HAZ. WASTE DISPOSAL EXPENSES	3,500	3,500	
NELAP - ACCREDIATION FEES	2,500	2,500	
NELAP - PROFESSIONAL SERVICES	6,500	10,000	3,500
PROFESSIONAL FEES	437,500	413,606	(23,894)

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
PROF. FEES-LEGIS. ADVOC.	232,200	51,030	(181,170)
PROF.FEES-PUBLIC COMMUNICATION	120,000	114,000	(6,000)
CONTRACT LABOR	4,800	6,000	1,200
REGIONAL RWDS PROJECT EXPS.	23,315	26,155	2,840
IH35 PIPELINE EXPS.	18,000	18,000	
GPP PIPELINE EXPS.	11,050	13,682	2,632
G. V. RECREATION EXPS.	16,500	17,500	1,000
LAKEWOOD RECREATION EXPS.	61,965	62,868	903
COMAL CO. ALERT EXPS.	3,800	3,000	(800)
KENDALL CO. ALERT EXPS.	3,800	3,000	(800)
KERR CO. ALERT SYS. EXPS.	3,800	3,000	(800)
INSPECTION FEES	13,700	20,600	6,900
SB. 818 ASSESSMENT	12,500	68,000	55,500
WATERMASTER PAYMENT	128,444	127,864	(580)
COMMUNICATIONS	41,188	43,108	1,920
OFFICE SUPPLIES & EXPENSES	40,520	33,020	(7,500)
COMPUTER SUPPLIES & SERVICE	25,525	28,560	3,035
REPRODUCTION/DUPLICATING	26,000	27,500	1,500
BANK SERVICE FEES	3,700	8,100	4,400
SM LETTER OF CREDIT	14,000	15,000	1,000
INSURANCE EXPENSE	207,973	188,485	(19,488)
MISCELLANEOUS EXPENSES	45,232	19,808	(25,424)
Total OPERATING SUPPLIES & SERVICES	4,426,012	4,454,619	28,607
MAINTENANCE & REPAIR			
LABOR	462,897	463,869	972
MATERIAL	299,800	218,076	(81,724)
SERVICES	987,374	939,128	(48,246)
Total MAINTENANCE & REPAIR	1,750,071	1,621,073	(128,998)
TOTAL OPERATING & MAINTENANCE	9,881,022	9,577,455	(303,566)
ADMINISTRATIVE & GENERAL:			
A & G EXPENSES	939,612	880,788	(58,824)
Total ADMINISTRATIVE & GENERAL	939,612	880,788	(58,824)
WATER PURCHASES/DELIVERY:			
INTERDIVISION WATER PURCH	348,462	336,660	(11,802)

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total WATER PURCHASES/DELIVERY	348,462	336,660	(11,802)
PROJECT WRITE OFFS TO OPR EXP	563,361		(563,361)
TOTAL OPERATING EXPENSES	11,732,457	10,794,903	(937,553)
NET OPERATING INCOME	12,038,513	14,063,189	2,024,676

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES	23,770,969	24,858,092	1,087,123
OPERATING EXPENSES	(11,732,457)	(10,794,903)	937,553
NET OPERATING INCOME	12,038,513	14,063,189	2,024,676
NON-OPERATING REVENUES (EXPENSES)			
INTEREST INCOME:	00.500	00.000	(0.700)
INT ON OPERATING FUNDS	32,580	22,800	(9,780)
INT ON NOW ACCTS	660	660	(40,000)
INT-I&S FUND, SAN MARCOS BOND	22,800	4,800	(18,000)
INT-I&S FUND,OFFICE EXP BOND	2,160	1,200	(960)
INT-I&S FUND,WEST CANYON BOND	54,000	46,200	(7,800)
INT-I&S FUND,IH 35 BONDS	15,000	5,400	(9,600)
INT-RESERVE FUND,IH35 BONDS INT-W.CANYON RATE STABILIZ.	62,400	61,800 60,000	(600) 60,000
INT-W.OANTON KATE STABILIZ.			
Total INTEREST INCOME	189,600	202,860	13,260
CAPITAL CONTRIBUTIONS:			
GOVERNMENT GRANTS & STATE FUND	492,841	212,091	(280,750)
CONTRIBUTED BY CUSTOMERS	90,000		(90,000)
CONTRIBUTED BY OTHER FUNDS	75,000		(75,000)
Total CAPITAL CONTRIBUTIONS	657,841	212,091	(445,750)
INTEREST & BANK FEES:			
INT ON REVENUE BONDS	(105,888)	(105,888)	
INT ON LONG TERM LOANS	(2,820)	(5,050)	(2,230)
INT ON PROPERTY LOAN		(13,680)	(13,680)
INTEREST ON SOHIO BONDS	(335,340)	(321,696)	13,644
INT- REG RWDS EXPAN-2007 BONDS	(867,288)	(863,544)	3,744
INT ON WTR RIGHTS LOAN	(38,712)	(37,716)	996
INT ON OFFICE EXPAN BONDS	(162,191)	(156,636)	5,555
INT ON OFFICE EXPAN LOANS	(48,204)	(41,520)	6,684
INT ON WSTRN CANYON BONDS	(3,672,324)	(3,606,439)	65,885
INT ON IH 35 BONDS	(1,011,131)	(998,382)	12,749
INT ON NEW EQUIP LOAN	(12,962)	(10,670)	2,292
INT ON EXCAVATOR LOANS	(1,056)	(552)	504
Total INTEREST & BANK FEES	(6,257,916)	(6,161,773)	96,143
TOTAL NON-OPERATING REVENUES (EXPENSES)	(5,410,475)	(5,746,822)	(336,347)
CHANGE IN NET ASSETS	6,628,038	8,316,367	1,688,329

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
INTERFUND LOANS			
DEBT CAPITAL			
REVENUE BONDS	1,409,159	17,350	(1,391,809)
BANK LOANS	100,000		(100,000)
Total DEBT CAPITAL	1,509,159	17,350	(1,491,809)
TOTAL FUNDS AVAILABLE	8,137,197	8,333,717	196,520
PURCHASES OF FIXED ASSETS			
SPECIALIZED OPER. EQUIPMENT	33,000	63,400	30,400
AUTO & HEAVY EQUIPMENT	69,800	56,200	(13,600)
MISCELLANEOUS EQUIPMENT	17,200	2,400	(14,800)
Total PURCHASES OF FIXED ASSETS	120,000	122,000	2,000
WORK IN PROGRESS			
WIP-OPERATING	78,738	43,263	(35,475)
WIP-CONSTRUCTION	1,409,159	1,134,311	(274,848)
Total WORK IN PROGRESS	1,487,897	1,177,574	(310,323)
CHANGE IN RESTRICTED FUNDS	982,767	913,548	(69,219)
PROJECT DEVELOPMENT	2,143,449	2,259,488	116,039
DEBT SERVICE			
BONDS PAID	2,525,002	2,755,411	230,409
LOANS PAID	494,400	494,408	8
GENERAL LOANS PAID	270,000	450,000	180,000
Total DEBT SERVICE	3,289,402	3,699,819	410,417
TOTAL FUNDS APPLIED	8,023,515	8,172,428	148,914
NET CHANGE IN FUND BALANCE	113,682	161,288	47,606

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
SALARIES & WAGES DETAIL			
STAFF TECHNICAL ASSISTANCE:			
STA - SUPERVISION	414,838	377,368	(37,470)
STA - CLERICAL	134,193	131,705	(2,488)
STA/SUP- TWCA	20,149	22,516	2,367
STA/CLR- PUBLIC INFORM	83,383	82,834	(549)
STA/SUP- PUBLIC INFORM	49,194	49,522	328
OVT- STAFF PUBLIC INFORM	15,187	7,928	(7,259)
Tatal STAFF TECHNICAL ASSISTANCE	746.042	674 972	(45.074)
Total STAFF TECHNICAL ASSISTANCE	716,943	671,872	(45,071)
SUPERVISION:			
SUPERVISION	664,116	586,677	(77,439)
SUP- ANALYTICAL	60,946	94,757	33,811
SUP- SUPPORT	54,045	30,423	(23,623)
SUP- RRWDS PIPELINE	3,529	3,547	18
SUP- GPP PIPELINE	3,001	3,017	16
SUP- GV RECREATION	4,437	4,459	22
SUP- LAKEWOOD RECREATION	3,487		(3,487)
SUP- SAFETY & TRAINING	11,231	5,302	(5,929)
SUP- IH35 PIPELINE	598	597	(1)
SUP- GROUND WATER SYSTEM	26,870	26,926	56
SUP- PUBLIC INFORM	60,941	10,934	(50,007)
Total SUPERVISION	893,201	766,638	(126,563)
OPERATING LABOR:			
CLERICAL	108,841	106,476	(2,365)
REG- OPERATING LABOR	403,148	383,963	(19,185)
REG- MISC LABOR	83,942	104,800	20,858
CLR- OPERATING LABOR	19,481	26,578	7,097
REG- CHLORIDE SAMPLES LABOR	40,338	40,591	253
REG- LABORATORY LABOR	13,592	13,338	(254)
REG- GV RECREATION LABOR	267	446	179
REG- LAKEWOOD REC LABOR	53,719	44,357	(9,363)
REG- SAFETY & TRAINING	9,152	6,146	(3,006)
REG- IH35 PIPELINE LABOR	23,867	31,902	8,035
REG- GROUND WATER SYSTEM	15,257	19,723	4,466
REG- PUBLIC INFORM LABOR	35,141	8,015	(27,126)
OVT- OPERATING LABOR	41,424	42,887	1,464
OVT- WATER GATES	1,616	1,581	(35)
OVT- LABORATORY LABOR	1,616	1,581	(35)
OVT- LAKEWOOD REC	8,828	8,111	(718)
OVT- SAFETY & TRAINING LBR	3,019	5,727	2,708
REG- WORKING HOL LAKEWOOD REC		3,863	3,863

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total OPERATING LABOR	863,247	850,082	(13,165)
MAINTENANCE & REPAIR			
M&R-LABOR:			
REG/LBR- RRWDS PIPELINE	45,295	47,434	2,139
REG/LBR- GPP PIPELINE	23,225	24,027	802
REG/LBR- G.V. RECREATION	18,738	19,423	685
REG/LBR- LAKEWOOD REC.	39,669	41,945	2,276
REG/LBR- IH35 PIPELINE	8,213		(8,213)
REG/LBR- GROUND WATER SYSTEM	8,281	4,144	(4,137)
REG/LBR- COMAL CO.RAIN TELEMET	8,561	8,346	(215)
REG/LBR- KENDAL CO.RAIN TELEME	8,561	8,346	(215)
REG/LBR- KERR CO RAIN TELEMETR	8,561	8,346	(215)
REG/LBR- GUAD.CO.RAIN TELEMETR	8,561	8,346	(215)
REG/LBR- OTHER	252,703	261,179	8,476
Total M&R-LABOR	430,368	431,533	1,166
M&R-OVERTIME:			
OVT/LBR- RRWDS PIPELINE	3,523	3,503	(21)
OVT/LBR- GPP PIPELINE	1,943	1,932	(11)
OVT/LBR- G.V. RECREATION	2,106	3,475	1,369
OVT/LBR- LAKEWOOD REC.	2,943		(2,943)
OVT/LBR- OTHER	22,015	23,427	1,412
Total M&R-OVERTIME	32,529	32,336	(193)
Total MAINTENANCE & REPAIR	462,897	463,869	972
WORK IN PROGRESS WIP-STAFF:			
REGIONAL RAW WTR DS-STAFF	45,380	48,070	2,691
KYLE/MONARCH DELVRY PNTS-STAFF	8,583	2,046	(6,536)
CONST IH35 PIPELINE-STAFF	49,055	3,069	(45,985)
Total WIP-STAFF	103,017	53,186	(49,831)
WIP-SUPERVISION:			
MISC WIP CONST-SUPERV	572		(572)
REGIONAL RAW WTR DS-SUPERV		9,422	9,422
DEMOLISH MEANS HOUSE-SUPERV		578	578

Total WIP-SUPERVISION		FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MISC WIP CONST-LABOR	Total WIP-SUPERVISION	572	10,000	9,428
DEMOLISH MEANS HOUSE-LABOR 1,308	WIP-LABOR:			
Total WIP-LABOR	MISC WIP CONST-LABOR	1,322		(1,322)
Total WORK IN PROGRESS 104,910 64,494 (40,417)	DEMOLISH MEANS HOUSE-LABOR		1,308	1,308
PROJECT DEVELOPMENT PD-STAFF: CRP-PUBLIC PART-STAFF 2,465 4,807 2,342 WIMBERLEY/WW-STAFF 8,991 14,000 5,009 319 RIVER NETWORK-STAFF 2,360 2,360 JOHNSON RANCH RETAIL-STAFF 2,042 24,285 22,243 WS RATE CASE- STAFF 15,968 (15,968) N.B. AREA WWTP-STAFF 2,042 2,046 4 WINFIELD-STAFF 4,920 12,814 7,893 CANYON GORGE PROJECT-STAFF 11,949 9,632 (2,318) LAKE MGMT&AQUATIC CNTL-STAFF 4,084 4,092 9 PLUM CREEK OUTREACH-STAFF 1,911 (1,911) EXELON WATER PROJECT-STAFF 1,911 (1,911) EXELON WATER PROJECT-STAFF 6,949 16,438 9,498 JOHNSON RCH WWTP RGLZ-STAFF 16,901 (16,901) S.B.1 PHASE 3-STAFF 16,901 (16,901) S.B.1 PHASE 3-STAFF 3,194 (3,194) GERONIMO CREEK WPP-STAFF 3,194 (3,194) GERONIMO CREEK WPP-STAFF	Total WIP-LABOR	1,322	1,308	(13)
PD-STAFF: CRP-PUBLIC PART-STAFF 2,465 4,807 2,342 WIMBERLEYYWW-STAFF 8,991 14,000 5,009 319 RIVER NETWORK-STAFF 2,042 24,285 22,243 WISSON RANCH RETAIL-STAFF 2,042 24,285 22,243 WIS RATE CASE- STAFF 15,968 (15,968) N.B. AREA WWTP-STAFF 2,042 2,046 4 WINFIELD-STAFF 4,920 12,814 7,893 CANYON GORGE PROJECT-STAFF 11,949 9,632 (2,318) LAKE MGMT&AQUATIC CNTL-STAFF 4,084 4,092 9 PLUM CREEK OUTREACH-STAFF 1,911 (1,911) EXELON WATER PROJECT-STAFF 52,682 88,798 36,117 WIMBERLEY WATER- STAFF 5,949 16,438 9,489 MID BASIN PROJECT-STAFF 16,901 (16,901) S.B. 1 PHASE 3-STAFF 20,679 22,516 1,837 EXELON DEFIN AGRMT-STAFF 3,194 (3,194) EGRONIMO CREEK WPP-STAFF 3,194 2,573 2,573 BUD W/O-CLEAN RIVERS PROGRAM (22,410) 22,410 Total PD-STAFF 132,366 216,186 83,820 PD-SUPERVISION & LABOR: 2,415 2,002 (412) CRP-PQJ ADMIN-NON GEN EMPL 1,693 2,992 1,299 CRP-QA & DATA-NON GEN EMPL 2,415 2,002 (412) CRP-WQ MONIT-NON GEN EMPL 1,843 4,608 2,765 CRP-INFO CLRGHS-NON GEN EMPL 1,944 4,573 3,079 CRP-PUBLIC PART-NON GEN EMPL 1,944 1,1393 (13,097) ENVIRONMENTAL LRNG CNTR-NON GE 24,491 11,393 (13,097) ENVIRONMENTAL LRNG CNTR-NON GE 31,581 31,581 319 RIVER NETWORK-NON GENERAL EM 31,667 13,667	Total WORK IN PROGRESS	104,910	64,494	(40,417)
CRP-PUBLIC PART-STAFF 2,465 4,807 2,342 WIMBERLEY/WW-STAFF 8,991 14,000 5,009 319 RIVER NETWORK-STAFF 2,360 2,360 JOHNSON RANCH RETAIL-STAFF 2,042 24,285 22,243 WS RATE CASE- STAFF 15,968 (15,968) N.B. AREA WWTP-STAFF 2,042 2,046 4 WINFIELD-STAFF 4,920 12,814 7,893 CANYON GORGE PROJECT-STAFF 11,949 9,632 (2,318) LAKE MGMT&AQUATIC CNTL-STAFF 4,084 4,092 9 PLUM CREEK OUTREACH-STAFF 1,911 (1,911) (1,911) EXELON WATER PROJECT-STAFF 52,682 88,798 36,117 WIMBERLEY WATER- STAFF 6,949 16,438 9,489 MID BASIN PROJECT-STA 11,826 11,826 JOHNSON RCH WWTP RGLZ-STAFF 16,901 (16,901) S.B.1 PHASE 3-STAFF 20,679 22,516 1,837 EXELON DEFIN AGRMT-STAFF 3,194 2,573 2,573 BUD WO-CLEAN RIVERS PROGRAM	PROJECT DEVELOPMENT			
WIMBERLEY/WW-STAFF 8,991 14,000 5,009 319 RIVER NETWORK-STAFF 2,360 2,360 JOHNSON RANCH RETAIL-STAFF 2,042 24,285 22,243 WS RATE CASE- STAFF 15,968 (15,968) N.B. AREA WWTP-STAFF 2,042 2,046 4 WINFIELD-STAFF 4,920 12,814 7,893 CANYON GORGE PROJECT-STAFF 11,949 9,632 (2,318) LAKE MGMT&AQUATIC CNTL-STAFF 4,084 4,092 9 PLUM CREEK OUTREACH-STAFF 1,911 (1,911) (1,911) EXELON WATER PROJECT-STAFF 52,682 88,798 36,117 WIMBERLEY WATER- STAFF 6,949 16,438 9,489 MID BASIN PROJECT-STA 11,826 11,826 JOHNSON RCH WWTP RGLZ-STAFF 16,901 (16,901) S.B.1 PHASE 3-STAFF 20,679 22,516 1,837 EXELON DEFIN AGRMT-STAFF 3,194 2,573 2,573 BUD W/O-CLEAN RIVERS PROGRAM (22,410) 22,410 22,410 PD-SUPERVISION &	PD-STAFF:			
319 RIVER NETWORK-STAFF 2,360 2,360 2,360 2,040 2,4285 22,243 2,4285 22,243 2,4285 22,243 2,4285 22,243 2,4285 22,243 2,4285 22,243 2,4285 22,243 2,4285 22,243 2,4285 22,243 2,4285 2,243 2,4285 2,243 2,4285 2,243 2,4285 2,243 2,4285 2,243 2,4285 2,244 2,588 2,248 2,4285 2,248 2	CRP-PUBLIC PART-STAFF	2,465	4,807	2,342
JOHNSON RANCH RETAIL-STAFF 2,042 24,285 22,243 WS RATE CASE- STAFF 15,968 (15,968) N.B. AREA WWTP-STAFF 2,042 2,046 4 WINFIELD-STAFF 4,920 12,814 7,893 CANYON GORGE PROJECT-STAFF 11,949 9,632 (2,318) LAKE MGMT&AQUATIC CNTL-STAFF 4,084 4,092 9 PLUM CREEK OUTREACH-STAFF 1,911 (1,911) (1,911) EXELON WATER PROJECT-STAFF 52,682 88,798 36,117 WIMBERLEY WATER- STAFF 6,949 16,438 9,489 MID BASIN PROJECT-STA 11,826 11,826 11,826 JOHNSON RCH WWTP RGLZ-STAFF 16,901 (16,901) (16,901) S.B.1 PHASE 3-STAFF 20,679 22,516 1,837 EXELON DEFIN AGRNT-STAFF 3,194 (3,194) GERONIMO CREEK WPP-STAFF 3,194 (3,194) GERONIMO CREEK WPP-STAFF 132,366 216,186 83,820 PD-SUPERVISION & LABOR: CRP-PROJ ADMIN-NON GEN EMPL 1,693 <td>WIMBERLEY/WW-STAFF</td> <td>8,991</td> <td>14,000</td> <td>5,009</td>	WIMBERLEY/WW-STAFF	8,991	14,000	5,009
WS RATE CASE- STAFF 15,968 (15,968) N.B. AREA WWTP-STAFF 2,042 2,046 4 WINFIELD-STAFF 4,920 12,814 7,893 CANYON GORGE PROJECT-STAFF 11,949 9,632 (2,318) LAKE MGMT&AQUATIC CNTL-STAFF 4,084 4,092 9 PLUM CREEK OUTREACH-STAFF 1,911 (1,911) EXELON WATER PROJECT-STAFF 52,682 88,798 36,117 WIMBERLEY WATER- STAFF 6,949 16,438 9,489 MID BASIN PROJECT-STA 11,826 11,826 JOHNSON RCH WWTP RGLZ-STAFF 16,901 (16,901) S.B.1 PHASE 3-STAFF 20,679 22,516 1,837 EXELON DEFIN AGRMT-STAFF 3,194 (3,194) GERONIMO CREEK WPP-STAFF 3,194 (3,194) GERONIMO CREEK WPP-STAFF 132,366 216,186 83,820 PD-SUPERVISION & LABOR: CRP-PROJ ADMIN-NON GEN EMPL 1,693 2,992 1,299 CRP-QA & DATA-NON GEN EMPL 2,415 2,002 (412) <t< td=""><td>319 RIVER NETWORK-STAFF</td><td></td><td>2,360</td><td>2,360</td></t<>	319 RIVER NETWORK-STAFF		2,360	2,360
N.B. AREA WWTP-STAFF 2,042 2,046 4 WINFIELD-STAFF 4,920 12,814 7,893 CANYON GORGE PROJECT-STAFF 11,949 9,632 (2,318) LAKE MGMT&AQUATIC CNTL-STAFF 4,084 4,092 9 PLUM CREEK OUTREACH-STAFF 1,911 (1,911) EXELON WATER PROJECT-STAFF 52,682 88,798 36,117 WIMBERLEY WATER- STAFF 6,949 16,438 9,489 MID BASIN PROJECT-STA 11,826 11,826 JOHNSON RCH WWTP RGLZ-STAFF 16,901 (16,901) S.B.1 PHASE 3-STAFF 20,679 22,516 1,837 EXELON DEFIN AGRMT-STAFF 3,194 (3,194) GERONIMO CREEK WPP-STAFF 2,573 2,573 BUD W/O-CLEAN RIVERS PROGRAM (22,410) 22,410 PD-SUPERVISION & LABOR: CRP-PROJ ADMIN-NON GEN EMPL 1,693 2,992 1,299 CRP-QA & DATA-NON GEN EMPL 2,415 2,002 (412) CRP-WQ MONIT-NON GEN EMPL 18,281 12,227 (6,053) CRP-INFO CLRGHS-NON GEN EMPL 1,843 4,608 2,765	JOHNSON RANCH RETAIL-STAFF	2,042	24,285	22,243
WINFIELD-STAFF 4,920 12,814 7,893 CANYON GORGE PROJECT-STAFF 11,949 9,632 (2,318) LAKE MGMT&AQUATIC CNTL-STAFF 4,084 4,092 9 PLUM CREEK OUTREACH-STAFF 1,911 (1,911) EXELON WATER PROJECT-STAFF 52,682 88,798 36,117 WIMBERLEY WATER- STAFF 6,949 16,438 9,489 MID BASIN PROJECT-STA 11,826 11,826 JOHNSON RCH WWTP RGLZ-STAFF 16,901 (16,901) S.B.1 PHASE 3-STAFF 20,679 22,516 1,837 EXELON DEFIN AGRMT-STAFF 3,194 (3,194) GERONIMO CREEK WPP-STAFF 2,573 2,573 BUD W/O-CLEAN RIVERS PROGRAM (22,410) 22,410 PD-SUPERVISION & LABOR: CRP-PROJ ADMIN-NON GEN EMPL 1,693 2,992 1,299 CRP-PROJ ADMIN-NON GEN EMPL 2,415 2,002 (412) CRP-OA & DATA-NON GEN EMPL 18,281 12,227 (6,053) CRP-INFO CLRGHS-NON GEN EMPL 1,843 4,608 2,765 <	WS RATE CASE- STAFF	15,968		(15,968)
CANYON GORGE PROJECT-STAFF 11,949 9,632 (2,318) LAKE MGMT&AQUATIC CNTL-STAFF 4,084 4,092 9 PLUM CREEK OUTREACH-STAFF 1,911 (1,911) EXELON WATER PROJECT-STAFF 52,682 88,798 36,117 WIMBERLEY WATER- STAFF 6,949 16,438 9,489 MID BASIN PROJECT-STA 11,826 11,826 JOHNSON RCH WWTP RGLZ-STAFF 16,901 (16,901) S.B.1 PHASE 3-STAFF 20,679 22,516 1,837 EXELON DEFIN AGRMT-STAFF 3,194 (3,194) GERONIMO CREEK WPP-STAFF 2,573 2,573 BUD W/O-CLEAN RIVERS PROGRAM (22,410) 22,410 Total PD-STAFF 132,366 216,186 83,820 PP-SUPERVISION & LABOR: CRP-PROJ ADMIN-NON GEN EMPL 1,693 2,992 1,299 CRP-PROJ ADMIN-NON GEN EMPL 18,281 12,227 (6,053) CRP-PROJ ADMIN-NON GEN EMPL 1,843 4,608 2,765 CRP-INFO CLRGHS-NON GEN EMPL 1,843 4,608 2,	N.B. AREA WWTP-STAFF	2,042	2,046	4
LAKE MGMT&AQUATIC CNTL-STAFF 4,084 4,092 9 PLUM CREEK OUTREACH-STAFF 1,911 (1,911) EXELON WATER PROJECT-STAFF 52,682 88,798 36,117 WIMBERLEY WATER- STAFF 6,949 16,438 9,489 MID BASIN PROJECT-STA 11,826 11,826 JOHNSON RCH WWTP RGLZ-STAFF 16,901 (16,901) S.B.1 PHASE 3-STAFF 20,679 22,516 1,837 EXELON DEFIN AGRMT-STAFF 3,194 (3,194) GERONIMO CREEK WPP-STAFF 2,573 2,573 BUD W/O-CLEAN RIVERS PROGRAM (22,410) 22,410 Total PD-STAFF 132,366 216,186 83,820 PD-SUPERVISION & LABOR: CRP-PROJ ADMIN-NON GEN EMPL 1,693 2,992 1,299 CRP-QA & DATA-NON GEN EMPL 2,415 2,002 (412) CRP-WQ MONIT-NON GEN EMPL 18,281 12,227 (6,053) CRP-INFO CLRGHS-NON GEN EMPL 1,843 4,608 2,765 CRP-ISSUES & CAUSE-NON GEN EMPL 1,096 1,764 668	WINFIELD-STAFF	4,920	12,814	7,893
PLUM CREEK OUTREACH-STAFF 1,911 (1,911) EXELON WATER PROJECT-STAFF 52,682 88,798 36,117 WIMBERLEY WATER- STAFF 6,949 16,438 9,489 MID BASIN PROJECT-STA 11,826 11,826 JOHNSON RCH WWTP RGLZ-STAFF 16,901 (16,901) S.B.1 PHASE 3-STAFF 20,679 22,516 1,837 EXELON DEFIN AGRMT-STAFF 3,194 (3,194) GERONIMO CREEK WPP-STAFF 2,573 2,573 BUD W/O-CLEAN RIVERS PROGRAM (22,410) 22,410 Total PD-STAFF 132,366 216,186 83,820 PD-SUPERVISION & LABOR: CRP-PROJ ADMIN-NON GEN EMPL 1,693 2,992 1,299 CRP-QA & DATA-NON GEN EMPL 2,415 2,002 (412) CRP-WQ MONIT-NON GEN EMPL 18,281 12,227 (6,053) CRP-INFO CLRGHS-NON GEN EMPL 1,843 4,608 2,765 CRP-ISSUES & CAUSE-NON GEN EMPL 1,494 4,573 3,079 CRP-PUBLIC PART-NON GEN EMPL 1,096 1,764 <td< td=""><td>CANYON GORGE PROJECT-STAFF</td><td>11,949</td><td>9,632</td><td>(2,318)</td></td<>	CANYON GORGE PROJECT-STAFF	11,949	9,632	(2,318)
EXELON WATER PROJECT-STAFF 52,682 88,798 36,117 WIMBERLEY WATER- STAFF 6,949 16,438 9,489 MID BASIN PROJECT-STA 11,826 11,826 JOHNSON RCH WWTP RGLZ-STAFF 16,901 (16,901) S.B.1 PHASE 3-STAFF 20,679 22,516 1,837 EXELON DEFIN AGRMT-STAFF 3,194 (3,194) GERONIMO CREEK WPP-STAFF 2,573 2,573 BUD W/O-CLEAN RIVERS PROGRAM (22,410) 22,410 Total PD-STAFF 132,366 216,186 83,820 PD-SUPERVISION & LABOR: CRP-PROJ ADMIN-NON GEN EMPL 1,693 2,992 1,299 CRP-QA & DATA-NON GEN EMPL 2,415 2,002 (412) CRP-WQ MONIT-NON GEN EMPL 18,281 12,227 (6,053) CRP-INFO CLEGHS-NON GEN EMPL 1,843 4,608 2,765 CRP-ISSUES & CAUSE-NON GEN EMPL 1,843 4,608 2,765 CRP-PUBLIC PART-NON GEN EMPL 1,096 1,764 668 GBRA UNIVERSITY-NON GENERAL EM 8,106 <t< td=""><td>LAKE MGMT&AQUATIC CNTL-STAFF</td><td>4,084</td><td>4,092</td><td>9</td></t<>	LAKE MGMT&AQUATIC CNTL-STAFF	4,084	4,092	9
WIMBERLEY WATER- STAFF 6,949 16,438 9,489 MID BASIN PROJECT-STA 11,826 11,826 JOHNSON RCH WWTP RGLZ-STAFF 16,901 (16,901) S.B.1 PHASE 3-STAFF 20,679 22,516 1,837 EXELON DEFIN AGRMT-STAFF 3,194 (3,194) GERONIMO CREEK WPP-STAFF 2,573 2,573 BUD W/O-CLEAN RIVERS PROGRAM (22,410) 22,410 Total PD-STAFF 132,366 216,186 83,820 PD-SUPERVISION & LABOR: CRP-PROJ ADMIN-NON GEN EMPL 1,693 2,992 1,299 CRP-QA & DATA-NON GEN EMPL 2,415 2,002 (412) CRP-WQ MONIT-NON GEN EMPL 18,281 12,227 (6,053) CRP-INFO CLRGHS-NON GEN EMPL 1,843 4,608 2,765 CRP-ISSUES & CAUSE-NON GEN EMPL 1,494 4,573 3,079 CRP-PUBLIC PART-NON GEN EMPL 1,096 1,764 668 GBRA UNIVERSITY-NON GENERAL EM 8,106 8,106 WIMBERLEY/WW-NON GEN EMPLOYEES 24,491 11,393	PLUM CREEK OUTREACH-STAFF	1,911		(1,911)
MID BASIN PROJECT-STA 11,826 11,826 JOHNSON RCH WWTP RGLZ-STAFF 16,901 (16,901) S.B.1 PHASE 3-STAFF 20,679 22,516 1,837 EXELON DEFIN AGRMT-STAFF 3,194 (3,194) GERONIMO CREEK WPP-STAFF 2,573 2,573 BUD W/O-CLEAN RIVERS PROGRAM (22,410) 22,410 Total PD-STAFF 132,366 216,186 83,820 PD-SUPERVISION & LABOR: CRP-PROJ ADMIN-NON GEN EMPL 1,693 2,992 1,299 CRP-QA & DATA-NON GEN EMPL 2,415 2,002 (412) CRP-WQ MONIT-NON GEN EMPL 18,281 12,227 (6,053) CRP-INFO CLRGHS-NON GEN EMPL 1,843 4,608 2,765 CRP-ISSUES & CAUSE-NON GEN EMPL 1,494 4,573 3,079 CRP-PUBLIC PART-NON GEN EMPL 1,096 1,764 668 GBRA UNIVERSITY-NON GENERAL EM 8,106 8,106 WIMBERLEY/WW-NON GEN EMPLOYEES 24,491 11,393 (13,097) ENVIRONMENTAL LRNG CNTR-NON GE 13,581 13,581<	EXELON WATER PROJECT-STAFF	52,682	88,798	36,117
JOHNSON RCH WWTP RGLZ-STAFF 16,901 (16,901) S.B.1 PHASE 3-STAFF 20,679 22,516 1,837 EXELON DEFIN AGRMT-STAFF 3,194 (3,194) GERONIMO CREEK WPP-STAFF 2,573 2,573 BUD W/O-CLEAN RIVERS PROGRAM (22,410) 22,410 Total PD-STAFF 132,366 216,186 83,820 PD-SUPERVISION & LABOR: CRP-PROJ ADMIN-NON GEN EMPL 1,693 2,992 1,299 CRP-QA & DATA-NON GEN EMPL 2,415 2,002 (412) CRP-WQ MONIT-NON GEN EMPL 18,281 12,227 (6,053) CRP-INFO CLRGHS-NON GEN EMPL 1,843 4,608 2,765 CRP-ISSUES & CAUSE-NON GEN EMP 1,494 4,573 3,079 CRP-PUBLIC PART-NON GEN EMPL 1,096 1,764 668 GBRA UNIVERSITY-NON GEN EMPLOYEES 24,491 11,393 (13,097) ENVIRONMENTAL LRNG CNTR-NON GE 13,581 13,581 13,581 319 RIVER NETWORK-NON GENERAL 13,607 13,607 13,607	WIMBERLEY WATER- STAFF	6,949	16,438	9,489
S.B.1 PHASE 3-STAFF 20,679 22,516 1,837 EXELON DEFIN AGRMT-STAFF 3,194 (3,194) GERONIMO CREEK WPP-STAFF 2,573 2,573 BUD W/O-CLEAN RIVERS PROGRAM (22,410) 22,410 Total PD-STAFF 132,366 216,186 83,820 PD-SUPERVISION & LABOR: CRP-PROJ ADMIN-NON GEN EMPL 1,693 2,992 1,299 CRP-QA & DATA-NON GEN EMPL 2,415 2,002 (412) CRP-WQ MONIT-NON GEN EMPL 18,281 12,227 (6,053) CRP-INFO CLRGHS-NON GEN EMPL 1,843 4,608 2,765 CRP-ISSUES & CAUSE-NON GEN EMPL 1,494 4,573 3,079 CRP-PUBLIC PART-NON GEN EMPL 1,096 1,764 668 GBRA UNIVERSITY-NON GENERAL EM 8,106 8,106 WIMBERLEY/WW-NON GEN EMPLOYEES 24,491 11,393 (13,097) ENVIRONMENTAL LRNG CNTR-NON GE 13,581 13,581 319 RIVER NETWORK-NON GENERAL 13,607 13,607	MID BASIN PROJECT-STA		11,826	11,826
EXELON DEFIN AGRMT-STAFF 3,194 (3,194) GERONIMO CREEK WPP-STAFF 2,573 2,573 BUD W/O-CLEAN RIVERS PROGRAM (22,410) 22,410 Total PD-STAFF 132,366 216,186 83,820 PD-SUPERVISION & LABOR: CRP-PROJ ADMIN-NON GEN EMPL 1,693 2,992 1,299 CRP-QA & DATA-NON GEN EMPL 2,415 2,002 (412) CRP-WQ MONIT-NON GEN EMPL 18,281 12,227 (6,053) CRP-INFO CLRGHS-NON GEN EMPL 1,843 4,608 2,765 CRP-ISSUES & CAUSE-NON GEN EMPL 1,494 4,573 3,079 CRP-PUBLIC PART-NON GEN EMPL 1,096 1,764 668 GBRA UNIVERSITY-NON GENERAL EM 8,106 8,106 WIMBERLEY/WW-NON GEN EMPLOYEES 24,491 11,393 (13,097) ENVIRONMENTAL LRNG CNTR-NON GE 13,581 13,581 319 RIVER NETWORK-NON GENERAL 13,607 13,607	JOHNSON RCH WWTP RGLZ-STAFF	16,901		(16,901)
GERONIMO CREEK WPP-STAFF 2,573 2,573 BUD W/O-CLEAN RIVERS PROGRAM (22,410) 22,410 TOTAI PD-STAFF 132,366 216,186 83,820 PD-SUPERVISION & LABOR: CRP-PROJ ADMIN-NON GEN EMPL 1,693 2,992 1,299 CRP-PROJ ADMIN-NON GEN EMPL 2,415 2,002 (412) CRP-QA & DATA-NON GEN EMPL 18,281 12,227 (6,053) CRP-WQ MONIT-NON GEN EMPL 1,843 4,608 2,765 CRP-ISSUES & CAUSE-NON GEN EMPL 1,494 4,573 3,079 CRP-PUBLIC PART-NON GEN EMPL 1,096 1,764 668 GBRA UNIVERSITY-NON GENERAL EM 8,106 8,106 WIMBERLEY/WW-NON GEN EMPLOYEES 24,491 11,393 (13,097) ENVIRONMENTAL LRNG CNTR-NON GE 13,581 13,581 13,581 319 RIVER NETWORK-NON GENERAL 13,607 13,607	S.B.1 PHASE 3-STAFF	20,679	22,516	1,837
BUD W/O-CLEAN RIVERS PROGRAM (22,410) 22,410 Total PD-STAFF 132,366 216,186 83,820 PD-SUPERVISION & LABOR:	EXELON DEFIN AGRMT-STAFF	3,194		(3,194)
PD-SUPERVISION & LABOR: 132,366 216,186 83,820 CRP-PROJ ADMIN-NON GEN EMPL 1,693 2,992 1,299 CRP-QA & DATA-NON GEN EMPL 2,415 2,002 (412) CRP-WQ MONIT-NON GEN EMPL 18,281 12,227 (6,053) CRP-INFO CLRGHS-NON GEN EMPL 1,843 4,608 2,765 CRP-ISSUES & CAUSE-NON GEN EMP 1,494 4,573 3,079 CRP-PUBLIC PART-NON GEN EMPL 1,096 1,764 668 GBRA UNIVERSITY-NON GENERAL EM 8,106 8,106 WIMBERLEY/WW-NON GEN EMPLOYEES 24,491 11,393 (13,097) ENVIRONMENTAL LRNG CNTR-NON GE 13,581 13,581 13,581 319 RIVER NETWORK-NON GENERAL 13,607 13,607 13,607	GERONIMO CREEK WPP-STAFF		2,573	2,573
PD-SUPERVISION & LABOR: CRP-PROJ ADMIN-NON GEN EMPL CRP-QA & DATA-NON GEN EMPL CRP-WQ MONIT-NON GEN EMPL CRP-WQ MONIT-NON GEN EMPL CRP-INFO CLRGHS-NON GEN EMPL CRP-ISSUES & CAUSE-NON GEN EMP CRP-PUBLIC PART-NON GEN EMPL T,843 T,653 T,765 CRP-PUBLIC PART-NON GEN EMPL T,096 GBRA UNIVERSITY-NON GENERAL EM WIMBERLEY/WW-NON GEN EMPLOYEES PNUIRONMENTAL LRNG CNTR-NON GE T,581 T,581 T,581 T,581 T,587	BUD W/O-CLEAN RIVERS PROGRAM	(22,410)		22,410
CRP-PROJ ADMIN-NON GEN EMPL 1,693 2,992 1,299 CRP-QA & DATA-NON GEN EMPL 2,415 2,002 (412) CRP-WQ MONIT-NON GEN EMPL 18,281 12,227 (6,053) CRP-INFO CLRGHS-NON GEN EMPL 1,843 4,608 2,765 CRP-ISSUES & CAUSE-NON GEN EMP 1,494 4,573 3,079 CRP-PUBLIC PART-NON GEN EMPL 1,096 1,764 668 GBRA UNIVERSITY-NON GENERAL EM 8,106 8,106 WIMBERLEY/WW-NON GEN EMPLOYEES 24,491 11,393 (13,097) ENVIRONMENTAL LRNG CNTR-NON GE 13,581 13,581 319 RIVER NETWORK-NON GENERAL 13,607 13,607	Total PD-STAFF	132,366	216,186	83,820
CRP-QA & DATA-NON GEN EMPL 2,415 2,002 (412) CRP-WQ MONIT-NON GEN EMPL 18,281 12,227 (6,053) CRP-INFO CLRGHS-NON GEN EMPL 1,843 4,608 2,765 CRP-ISSUES & CAUSE-NON GEN EMP 1,494 4,573 3,079 CRP-PUBLIC PART-NON GEN EMPL 1,096 1,764 668 GBRA UNIVERSITY-NON GENERAL EM 8,106 8,106 WIMBERLEY/WW-NON GEN EMPLOYEES 24,491 11,393 (13,097) ENVIRONMENTAL LRNG CNTR-NON GE 13,581 13,581 319 RIVER NETWORK-NON GENERAL 13,607 13,607	PD-SUPERVISION & LABOR:			
CRP-WQ MONIT-NON GEN EMPL 18,281 12,227 (6,053) CRP-INFO CLRGHS-NON GEN EMPL 1,843 4,608 2,765 CRP-ISSUES & CAUSE-NON GEN EMP 1,494 4,573 3,079 CRP-PUBLIC PART-NON GEN EMPL 1,096 1,764 668 GBRA UNIVERSITY-NON GENERAL EM 8,106 8,106 WIMBERLEY/WW-NON GEN EMPLOYEES 24,491 11,393 (13,097) ENVIRONMENTAL LRNG CNTR-NON GE 13,581 13,581 319 RIVER NETWORK-NON GENERAL 13,607 13,607	CRP-PROJ ADMIN-NON GEN EMPL	1,693	2,992	1,299
CRP-INFO CLRGHS-NON GEN EMPL 1,843 4,608 2,765 CRP-ISSUES & CAUSE-NON GEN EMP 1,494 4,573 3,079 CRP-PUBLIC PART-NON GEN EMPL 1,096 1,764 668 GBRA UNIVERSITY-NON GENERAL EM 8,106 8,106 WIMBERLEY/WW-NON GEN EMPLOYEES 24,491 11,393 (13,097) ENVIRONMENTAL LRNG CNTR-NON GE 13,581 13,581 319 RIVER NETWORK-NON GENERAL 13,607 13,607	CRP-QA & DATA-NON GEN EMPL	2,415	2,002	(412)
CRP-ISSUES & CAUSE-NON GEN EMP 1,494 4,573 3,079 CRP-PUBLIC PART-NON GEN EMPL 1,096 1,764 668 GBRA UNIVERSITY-NON GENERAL EM 8,106 8,106 WIMBERLEY/WW-NON GEN EMPLOYEES 24,491 11,393 (13,097) ENVIRONMENTAL LRNG CNTR-NON GE 13,581 13,581 319 RIVER NETWORK-NON GENERAL 13,607 13,607	CRP-WQ MONIT-NON GEN EMPL	18,281	12,227	(6,053)
CRP-PUBLIC PART-NON GEN EMPL 1,096 1,764 668 GBRA UNIVERSITY-NON GENERAL EM 8,106 8,106 WIMBERLEY/WW-NON GEN EMPLOYEES 24,491 11,393 (13,097) ENVIRONMENTAL LRNG CNTR-NON GE 13,581 13,581 319 RIVER NETWORK-NON GENERAL 13,607 13,607	CRP-INFO CLRGHS-NON GEN EMPL	1,843	4,608	2,765
GBRA UNIVERSITY-NON GENERAL EM 8,106 8,106 WIMBERLEY/WW-NON GEN EMPLOYEES 24,491 11,393 (13,097) ENVIRONMENTAL LRNG CNTR-NON GE 13,581 13,581 319 RIVER NETWORK-NON GENERAL 13,607 13,607	CRP-ISSUES & CAUSE-NON GEN EMP	1,494	4,573	3,079
WIMBERLEY/WW-NON GEN EMPLOYEES 24,491 11,393 (13,097) ENVIRONMENTAL LRNG CNTR-NON GE 13,581 13,581 319 RIVER NETWORK-NON GENERAL 13,607 13,607	CRP-PUBLIC PART-NON GEN EMPL	1,096	1,764	668
ENVIRONMENTAL LRNG CNTR-NON GE 13,581 13,581 319 RIVER NETWORK-NON GENERAL 13,607 13,607	GBRA UNIVERSITY-NON GENERAL EM		8,106	8,106
319 RIVER NETWORK-NON GENERAL 13,607 13,607	WIMBERLEY/WW-NON GEN EMPLOYEES	24,491	11,393	(13,097)
	ENVIRONMENTAL LRNG CNTR-NON GE		13,581	13,581
LAKE LOADING IMPLEM-NON GENERA 3,624 3,624	319 RIVER NETWORK-NON GENERAL		13,607	13,607
	LAKE LOADING IMPLEM-NON GENERA		3,624	3,624

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MITIGATION BANK FEAS-NON GENER		3,020	3,020
GROUNDWTR INVSTG-NON GEN EMPL	13,568	7,248	(6,320)
APPLIC-UNAPPROP.FLW-NON GEN EM	4,759	2,174	(2,584)
JOHNSON RNCH RETL-NON GEN EMP	11,025	3,624	(7,401)
MISC PROJ DEV-NON GEN EMPL		2,986	2,986
CANYON SEASONAL POOL-NON GEN E	2,205	3,624	1,419
BEXAR MET PETITION-NON GEN EMP	10,398		(10,398)
N.B. AREA WWTP-NON GEN EM	2,205	4,832	2,627
HAYS CO WW PLAN-NON GEN EMP		3,624	3,624
CANYON GORGE PROJECT-NON-GEN	23,042	32,233	9,191
WATER SUPPLY ALTERNATIVE-NON-G	50,085	35,526	(14,559)
WATER RIGHTS/INV-NON GEN EMPL	3,119	4,349	1,230
LAKE MGMT&AQUATIC CNTL-NON GEN	13,781	3,624	(10,157)
USACE CNYN LK BOAT RAMPS-NON G	1,654	2,416	762
PLUM CREEK OUTREACH-NON GEN EM	6,988		(6,988)
PLUM CREEK MONITORING-NON GEN	4,642	651	(3,991)
EXELON WATER PROJECT-NONGEN	33,399	23,027	(10,372)
CALDWELL CNTY RW&WWFP-NON GEN	8,167		(8,167)
TRI-COMMUNITY WSC- NON-GEN EMP	2,835	1,739	(1,096)
WIMBERLEY WATER- NON-GEN EMPL	3,119	9,773	6,654
WATER CO ACQUISITIONS-NON GEN	2,835	2,899	64
CALHOUN CNTY SUPPLY STUDY-NONG	1,701	2,464	763
CONTINUOUS MNTG-NON-GEN EMP	5,280		(5,280)
EXELON LAND/ROW-NON GEN EMPLOY	11,576	23,088	11,512
MID BASIN PROJECT-NON-GEN EMPL		16,561	16,561
LOWER BASIN PERMIT APPL-NON GE	2,835	18,973	16,138
UT BAY & ESTUARY STDY-NON GEN	1,418	1,450	32
NBU WATER STUDY-NON GEN	1,701		(1,701)
EXELON LAND/ROW CCR-NON GENER	11,576		(11,576)
GERONIMO CREEK WPP-NON GEN EMP	19,122	16,674	(2,448)
KENDALL CO FEASIBILITY-NON GEN	3,385	6,661	3,276
COL CRK GAIN/LOSS STDY-NON GEN	1,681		(1,681)
CAL CO DELTA MODELING-NON-GENE	8,707	2,209	(6,498)
BUD W/O-WATER SUPPLY ALTERNAT	(49,959)		49,959
Total PD-SUPERVISION & LABOR	268,158	313,924	45,766
Total PROJECT DEVELOPMENT	400,525	530,111	129,586
TOTAL SALARIES & WAGES	3,441,723	3,347,067	(94,656)
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	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MAINTENANCE & REPAIR DETAIL			
LABOR:			
REG/LBR- RRWDS PIPELINE	45,295	47,434	2,139
REG/LBR- GPP PIPELINE	23,225	24,027	802
REG/LBR- G.V. RECREATION	18,738	19,423	685
REG/LBR- LAKEWOOD REC.	39,669	41,945	2,276
REG/LBR- IH35 PIPELINE	8,213		(8,213)
REG/LBR- GROUND WATER SYSTEM	8,281	4,144	(4,137)
REG/LBR- COMAL CO.RAIN TELEMET	8,561	8,346	(215)
REG/LBR- KENDAL CO.RAIN TELEME	8,561	8,346	(215)
REG/LBR- KERR CO RAIN TELEMETR	8,561	8,346	(215)
REG/LBR- GUAD.CO.RAIN TELEMETR	8,561	8,346	(215)
REG/LBR- OTHER	252,703	261,179	8,476
OVT/LBR- RRWDS PIPELINE	3,523	3,503	(21)
OVT/LBR- GPP PIPELINE	1,943	1,932	(11)
OVT/LBR- G.V. RECREATION	2,106	3,475	1,369
OVT/LBR- LAKEWOOD REC.	2,943		(2,943)
OVT/LBR- OTHER	22,015	23,427	1,412
Total LABOR	462,897	463,869	972
MATERIAL:			
M&R/MAT- PUMPS	7,924	6,924	(1,000)
M&R/MAT- RAW STRUCTURE	2,400	2,400	
M&R/MAT- METERS	6,220	6,220	
M&R/MAT- GATES/VALVES	4,620	4,620	
M&R/MAT- INSTRUMENTS/ELECTRICA	31,500	33,900	2,400
M&R/MAT- DIGESTERS	13,040	12,080	(960)
M&R/MAT- THICKENER	4,140	7,020	2,880
M&R/MAT- AERATION BASINS	20,960	13,520	(7,440)
M&R/MAT- CLARIFIERS	10,660	12,660	2,000
M&R/MAT- CHEM FEED SYSTEMS	17,900	13,720	(4,180)
M&R/MAT- POTABLE WTR SYSTEM	14,820	15,320	500
M&R/MAT- BIOSOLIDS HANDLING	5,700	6,200	500
M&R/MAT- NON POT WTR SYSTEM	23,136	20,592	(2,544)
M&R/MAT- GROUNDSKEEPING	8,360	8,360	
M&R/MAT- TRUCKS	1,680	1,680	
M&R/MAT- MOTORS	67,320	1,320	(66,000)
M&R/MAT- BUILDING	5,220	3,420	(1,800)
M&R/MAT- TOOLS & EQUIP.	3,020	2,520	(500)
M&R/MAT- TRACTORS	1,440	1,440	, ,
M&R/MAT- FILTERS	8,400	6,000	(2,400)
M&R/MAT- RLF. INST.& ELEC	1,440	1,800	360
M&R/MAT- RLF. PUMPS & MTRS	3,000	840	(2,160)
M&R/MAT- RLF. CL2 EQUIP	240	240	(,)
M&R/MAT- AUX GENERATOR	1,200	="	(1,200)
M&R/MAT- RLF. ROADS &BRID	1,200	2,400	1,200

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
M&R/MAT- RLF. FENCES & GTS	360	3,160	2,800
M&R/MAT- RLF. VALVES	1,200	1,200	
M&R/MAT- S.C. PIPELINE	600	720	120
M&R/MAT- SCADA EQUIPMENT	720	1,200	480
M&R/MAT- COMAL CO.RAIN TELEMET	2,800	2,500	(300)
M&R/MAT- HEADQTRS GROUNDS	2,800	2,500	(300)
M&R/MAT- SHOP BLDG/POLE BA	8,100	5,900	(2,200)
M&R/MAT- SM EQUIP & TOOLS	5,680	4,180	(1,500)
M&R/MAT- BRIDGES	720		(720)
M&R/MAT- UNIT 49	480	240	(240)
M&R/MAT- UNIT 50	600	240	(360)
M&R/MAT- UNIT 51	480	600	120
M&R/MAT- UNIT 52	480	480	
M&R/MAT- UNIT 53	360	480	120
M&R/MAT- FLATBED TRAILER	600	600	
M&R/MAT- CASE BACKHOE	1,200	1,800	600
M&R/MAT- ALL TERRAIN VHCL	480	480	
M&R/MAT- JOHN DEERE TRACT	480	480	
M&R/MAT- FORD TRACTOR	840	840	
M&R/MAT- BEAN SPRAYER	720	720	
M&R/MAT- WYLIE TRACTR SPRA	600	600	
M&R/MAT- FORD SIDE-MT MOWR	480	480	
M&R/MAT- SCHREDDERS	1,800	1,800	
M&R/MAT- OTHER	1,680	1,680	
Total MATERIAL	299,800	218,076	(81,724)
SERVICES:			
M&R/SER- PUMPS	56,960	61,580	4,620
M&R/SER- RAW STRUCTURE	538,400	451,800	(86,600)
M&R/SER- METERS	19,840	51,960	32,120
M&R/SER- GATES/VALVES	6,020	11,420	5,400
M&R/SER- INSTRUMENTS/ELECTRICA	8,712	7,712	(1,000)
M&R/SER- DIGESTERS	5,240	5,240	
M&R/SER- THICKENER	32,820	20,100	(12,720)
M&R/SER- AERATION BASINS	15,860	8,060	(7,800)
M&R/SER- CLARIFIERS	7,440	15,840	8,400
M&R/SER- CHEM FEED SYSTEMS	45,020	36,560	(8,460)
M&R/SER- POTABLE WTR SYSTEM	48,170	47,170	(1,000)
M&R/SER- BIOSOLIDS HANDLING	64,604	64,804	200
M&R/SER- NON POT. WTR SYSTEM	15,488	31,512	16,024
M&R/SER- GROUNDSKEEPING	35,740	29,960	(5,780)
M&R/SER-TRUCKS	2,160	2,640	480
M&R/SER- MOTORS	4,380	4,380	
M&R/SER- BUILDING	4,820	4,820	
M&R/SER- TOOLS & EQUIP.	5,760	3,840	(1,920)
M&R/SER- TRACTORS	1,380	1,380	

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
M&R/SER- FILTERS	5,160	19,680	14,520
M&R/SER- RLF.INST. & ELEC	6,600	6,000	(600)
M&R/SER- RLF. PUMPS &MTRS	6,000	2,400	(3,600)
M&R/SER- AUX GENERATOR	1,200	2,200	1,000
M&R/SER- S.C. PIPELINE	240	240	
M&R/SER- S.C. INSTRUMNTN	1,200	720	(480)
M&R/SER- GEN. OFFICE BLDG	6,160	6,710	550
M&R/SER- COMAL CO.RAIN TELEMET	5,000	4,500	(500)
M&R/SER- HEADQTRS GROUNDS	5,720	5,220	(500)
M&R/SER- SHOP BLDG/POLE BA	9,500	8,500	(1,000)
M&R/SER- SM EQUIP & TOOLS	5,000	4,500	(500)
M&R/SER- UNIT 49	600	1,200	600
M&R/SER- UNIT 50	600	1,200	600
M&R/SER- UNIT 51	1,800	1,620	(180)
M&R/SER- UNIT 52	1,800	1,620	(180)
M&R/SER- UNIT 53	1,200	1,620	420
M&R/SER- FLATBED TRAILER		480	480
M&R/SER- CASE BACKHOE	1,200	1,200	
M&R/SER- ALL TERRAIN VHCL	1,200	1,200	
M&R/SER- JOHN DEERE TRACT	2,400	2,400	
M&R/SER- FORD TRACTOR	600		(600)
M&R/SER- SKIFF	240		(240)
M&R/SER- FORD SIDE-MT MOWR	1,800	1,800	
M&R/SER- OTHER	3,340	3,340	
Total SERVICES	987,374	939,128	(48,246)
TOTAL MAINTENANCE & REPAIR	1,750,071	1,621,073	(128,998)

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
PROJECT DEVELOPMENT			
CRP-PROJ ADMIN-ENG		1,000	1,000
CRP-PROJ ADMIN-BENEFITS	660	1,227	566
CRP-PROJ ADMIN-TRAVEL		100	100
CRP-PROJ ADMIN-A&G	542	957	416
CRP-PROJ ADMIN-NON GEN EMPL	1,693	2,992	1,299
CRP-PROJ ADMIN-OTHER		400	400
Total	2,894	6,676	3,781
CRP-QA & DATA-ENG		2,000	2,000
CRP-QA & DATA-BENEFITS	942	821	(121)
CRP-QA & DATA-TRAVEL		68	68
CRP-QA & DATA-A&G	773	641	(132)
CRP-QA & DATA-NON GEN EMPL	2,415	2,002	(412)
CRP-QA & DATA-OTHER		100	100
Total	4,129	5,632	1,503
CRP-WQ MONIT-ENG		21,000	21,000
CRP-WQ MONIT-BENEFITS	7,129	5,013	(2,116)
CRP-WQ MONIT-TRAVEL		3,000	3,000
CRP-WQ MONIT-A&G	5,850	3,913	(1,937)
CRP-WQ MONIT-NON GEN EMPL	18,281	12,227	(6,053)
CRP-WQ MONIT-OTHER	93,262	74,421	(18,841)
Total	124,522	119,574	(4,948)
CRP-INFO CLRGHS-ENG		4.500	4.500
CRP-INFO CLRGHS-BENEFITS	719	1,500 1,889	1,500 1,170
CRP-INFO CLRGHS-A&G	590	1,475	885
CRP-INFO CLRGHS-NON GEN EMPL	1,843	4,608	2,765
CRP-INFO CLRGHS-OTHER	1,010	300	300
Total	3,152	9,772	6,620
CRP-ISSUES & CAUSE-ENG		1,500	1,500
CRP-ISSUES & CAUSE-BENEFITS	583	1,875	1,292
CRP-ISSUES & CAUSE-A&G	478	1,463	985
CRP-ISSUES & CAUSE-NON GEN EMP	1,494	4,573	3,079
CRP-ISSUES & CAUSE-OTHER	, -	2,000	2,000
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	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total	2,554	11,411	8,856
CRP-PUBLIC PART-STAFF	2,465	4,807	2,342
CRP-PUBLIC PART-ENG		1,000	1,000
CRP-PUBLIC PART-BENEFITS	1,389	2,694	1,305
CRP-PUBLIC PART-TRAVEL		100	100
CRP-PUBLIC PART-A&G	1,139	2,103	963
CRP-PUBLIC PART-NON GEN EMPL	1,096	1,764	668
CRP-PUBLIC PART-OTHER		1,000	1,000
Total	6,089	13,468	7,379
CDDA LINIIVEDCITY ENC		1 000	1 000
GBRA UNIVERSITY-ENG GBRA UNIVERSITY-BENEFITS		1,000	1,000
GBRA UNIVERSITY-TRAVEL		3,323 500	3,323 500
GBRA UNIVERSITY-INAVEL		2,594	2,594
GBRA UNIVERSITY-NON GENERAL EM		8,106	8,106
GBRA UNIVERSITY-MAT'L		3,000	3,000
GBRA UNIVERSITY-OTHER		500	500
Total		19,023	19,023
WIMBERLEY/WW-STAFF	8,991	14,000	5,009
WIMBERLEY/WW-ENG			
	100,000	200,000	100,000
WIMBERLEY/WW-LEGAL	100,000 10,000	200,000 20,000	100,000
WIMBERLEY/WW-BENEFITS			
	10,000	20,000	10,000
WIMBERLEY/WW-BENEFITS	10,000 13,058	20,000 10,411	10,000
WIMBERLEY/WW-BENEFITS WIMBERLEY/WW-TRAVEL	10,000 13,058 500	20,000 10,411 500	10,000 (2,647)
WIMBERLEY/WW-BENEFITS WIMBERLEY/WW-TRAVEL WIMBERLEY/WW-A&G WIMBERLEY/WW-NON GEN EMPLOYEES WIMBERLEY/WW-PROF FEES	10,000 13,058 500 10,714	20,000 10,411 500 8,126	10,000 (2,647) (2,588) (13,097) (50,000)
WIMBERLEY/WW-BENEFITS WIMBERLEY/WW-TRAVEL WIMBERLEY/WW-A&G WIMBERLEY/WW-NON GEN EMPLOYEES WIMBERLEY/WW-PROF FEES WIMBERLEY/WW-MATL	10,000 13,058 500 10,714 24,491	20,000 10,411 500 8,126 11,393	10,000 (2,647) (2,588) (13,097) (50,000) 100,000
WIMBERLEY/WW-BENEFITS WIMBERLEY/WW-TRAVEL WIMBERLEY/WW-A&G WIMBERLEY/WW-NON GEN EMPLOYEES WIMBERLEY/WW-PROF FEES WIMBERLEY/WW-MATL WIMBERLEY/WW-REPAY	10,000 13,058 500 10,714 24,491 50,000	20,000 10,411 500 8,126 11,393 100,000 (321,000)	10,000 (2,647) (2,588) (13,097) (50,000)
WIMBERLEY/WW-BENEFITS WIMBERLEY/WW-TRAVEL WIMBERLEY/WW-A&G WIMBERLEY/WW-NON GEN EMPLOYEES WIMBERLEY/WW-PROF FEES WIMBERLEY/WW-MATL	10,000 13,058 500 10,714 24,491	20,000 10,411 500 8,126 11,393	10,000 (2,647) (2,588) (13,097) (50,000) 100,000
WIMBERLEY/WW-BENEFITS WIMBERLEY/WW-TRAVEL WIMBERLEY/WW-A&G WIMBERLEY/WW-NON GEN EMPLOYEES WIMBERLEY/WW-PROF FEES WIMBERLEY/WW-MATL WIMBERLEY/WW-REPAY	10,000 13,058 500 10,714 24,491 50,000	20,000 10,411 500 8,126 11,393 100,000 (321,000)	10,000 (2,647) (2,588) (13,097) (50,000) 100,000
WIMBERLEY/WW-BENEFITS WIMBERLEY/WW-TRAVEL WIMBERLEY/WW-A&G WIMBERLEY/WW-NON GEN EMPLOYEES WIMBERLEY/WW-PROF FEES WIMBERLEY/WW-MATL WIMBERLEY/WW-REPAY WIMBERLEY/WW-OTHER Total	10,000 13,058 500 10,714 24,491 50,000	20,000 10,411 500 8,126 11,393 100,000 (321,000) 500	10,000 (2,647) (2,588) (13,097) (50,000) 100,000 (321,000)
WIMBERLEY/WW-BENEFITS WIMBERLEY/WW-TRAVEL WIMBERLEY/WW-A&G WIMBERLEY/WW-NON GEN EMPLOYEES WIMBERLEY/WW-PROF FEES WIMBERLEY/WW-MATL WIMBERLEY/WW-REPAY WIMBERLEY/WW-OTHER	10,000 13,058 500 10,714 24,491 50,000	20,000 10,411 500 8,126 11,393 100,000 (321,000) 500 43,931	10,000 (2,647) (2,588) (13,097) (50,000) 100,000 (321,000) (174,323)
WIMBERLEY/WW-BENEFITS WIMBERLEY/WW-TRAVEL WIMBERLEY/WW-A&G WIMBERLEY/WW-NON GEN EMPLOYEES WIMBERLEY/WW-PROF FEES WIMBERLEY/WW-MATL WIMBERLEY/WW-REPAY WIMBERLEY/WW-OTHER Total ENVIRONMENTAL LRNG CNTR-ENG	10,000 13,058 500 10,714 24,491 50,000	20,000 10,411 500 8,126 11,393 100,000 (321,000) 500	10,000 (2,647) (2,588) (13,097) (50,000) 100,000 (321,000)
WIMBERLEY/WW-BENEFITS WIMBERLEY/WW-TRAVEL WIMBERLEY/WW-A&G WIMBERLEY/WW-NON GEN EMPLOYEES WIMBERLEY/WW-PROF FEES WIMBERLEY/WW-MATL WIMBERLEY/WW-REPAY WIMBERLEY/WW-OTHER Total ENVIRONMENTAL LRNG CNTR-ENG ENVIRONMENTAL LRNG CNTR-LEGAL	10,000 13,058 500 10,714 24,491 50,000	20,000 10,411 500 8,126 11,393 100,000 (321,000) 500 43,931	10,000 (2,647) (2,588) (13,097) (50,000) 100,000 (321,000) (174,323)
WIMBERLEY/WW-BENEFITS WIMBERLEY/WW-TRAVEL WIMBERLEY/WW-A&G WIMBERLEY/WW-NON GEN EMPLOYEES WIMBERLEY/WW-PROF FEES WIMBERLEY/WW-MATL WIMBERLEY/WW-REPAY WIMBERLEY/WW-OTHER Total ENVIRONMENTAL LRNG CNTR-ENG ENVIRONMENTAL LRNG CNTR-LEGAL ENVIRONMENTAL LRNG CNTR-BENEFI	10,000 13,058 500 10,714 24,491 50,000	20,000 10,411 500 8,126 11,393 100,000 (321,000) 500 43,931	10,000 (2,647) (2,588) (13,097) (50,000) 100,000 (321,000) (174,323) 10,000 500 5,568

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
ENVIRONMENTAL LRNG CNTR-MAT'L		250	250
ENVIRONMENTAL LRNG CNTR-OTHER		500	500
Total		34,945	34,945
319 RIVER NETWORK-STAFF		2,360	2,360
319 RIVER NETWORK-STATT		3,000	3,000
319 RIVER NETWORK-BENEFITS		6,546	6,546
319 RIVER NETWORK-TRAVEL		700	700
319 RIVER NETWORK-A&G		5,109	5,109
319 RIVER NETWORK-NON GENERAL		13,607	13,607
319 RIVER NETWORK-REPAY		(66,313)	(66,313)
319 RIVER NETWORK-OTHER		62,613	62,613
Total		27,621	27,621
LAKE LOADING IMPLEM-LEGAL		500	500
LAKE LOADING IMPLEM-BENEFITS		1,486	1,486
LAKE LOADING IMPLEM-TRAVEL		200	200
LAKE LOADING IMPLEM-A&G		1,160	1,160
LAKE LOADING IMPLEM-NON GENERA		3,624	3,624
LAKE LOADING IMPLEM-MAT'L		500	500
LAKE LOADING IMPLEM-OTHER		100	100
Total		7,569	7,569
MITIGATION BANK FEAS-ENG		50 000	FO 000
MITIGATION BANK FEAS-ENG MITIGATION BANK FEAS-LEGAL		50,000	50,000
MITIGATION BANK FEAS-LEGAL MITIGATION BANK FEAS-BENEFITS		5,000 1,238	5,000 1,238
MITIGATION BANK FEAS-TRAVEL		500	500
MITIGATION BANK FEAS-A&G		966	966
MITIGATION BANK FEAS-NON GENER		3,020	3,020
MITIGATION BANK FEAS-MAT'L		500	500
MITIGATION BANK FEAS-OTHER		500	500
Total		61,724	61,724
REAL TIME RIVER NETWORK-ENG		100,000	100,000
REAL TIME RIVER NETWORK-TRAVEL		500	500
REAL TIME RIVER NETWORK-MAT'L		500	500
REAL TIME RIVER NETWORK-REPAY		(100,000)	(100,000)

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total		1,000	1,000
COMAL CO REGIONAL WW STDY-ENG		30,000	30,000
COMAL CO REGIONAL WW STDY-LEGA		5,000	5,000
COMAL CO REGIONAL WW STDY-TRAV		300	300
COMAL CO REGIONAL WAY STRY OTHE		500	500
COMAL CO REGIONAL WW STDY-OTHR		500	500
Total		36,300	36,300
DROUGHT PLANNING-PROF FEE		15,000	15,000
Total		15,000	15,000
GUAD CO FLOOD MITIG STDY-ENG		10,000	10,000
Total		10,000	10,000
SB3- ENVIRONMNTL FLOWS-ENG		35,000	35,000
Total		35,000	35,000
SB2 IN-STREAM FLOW-ENG		30,000	30,000
Total		30,000	30,000
GROUNDWTR INVSTG-ENG		10,000	10,000
GROUNDWTR INVSTG-BENEFITS	5,291	2,971	(2,320)
GROUNDWTR INVSTG-A&G	4,342	2,319	(2,022)
GROUNDWTR INVSTG-NON GEN EMPL	13,568	7,248	(6,320)
Total	23,201	22,538	(662)
APPLIC-UNAPPROP.FLOW-ENG	95,500		(95,500)
APPLIC-UNAPPROP.FLOW-BENEFITS	1,856	891	(964)
APPLIC-UNAPPROP.FLOW-A&G	1,523	696	(827)
APPLIC-UNAPPROP.FLW-NON GEN EM	4,759	2,174	(2,584)

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total	103,637	3,761	(99,876)
COUSER RETAIL-ENG		3,000	3,000
COUSER RETAIL-TRAVEL		200	200
COUSER RETAIL-SERVICE	10,000		(10,000)
Total	10,000	3,200	(6,800)
JOHNSON RANCH RETAIL-STAFF	2,042	24,285	22,243
JOHNSON RANCH RETAIL-ENG		1,000	1,000
JOHNSON RANCH RETAIL-BENEFITS JOHNSON RANCH RETAIL-TRAVEL	5,096	11,442	6,347
JOHNSON RANCH RETAIL-1 RAVEL JOHNSON RANCH RETAIL-A&G	4,181	2,500 8,931	2,500 4,749
JOHNSON RANCH RETAIL-LEGAL	4,101	2,500	2,500
JOHNSON RNCH RETL-NON GEN EMP	11,025	3,624	(7,401)
JOHNSON RANCH RETAIL-SERVICE		1,000	1,000
JOHNSON RANCH RETAIL- OTHER		2,500	2,500
Total	22,344	57,782	35,438
MICO DDO I DEL DENERITO		4.004	4.004
MISC PROJ DEV-BENEFITS MISC PROJ DEV-A&G		1,224 956	1,224 956
MISC PROJ DEV-NON GEN EMPL		2,986	2,986
Total		5,166	5,166
CIBOLO WTRSHD PH I&II&III-ENG	75,000		(75,000)
Total	75,000		(75,000)
CANYON SEASONAL POOL-ENG	20,000	10,000	(10,000)
CANYON SEASONAL POOL-BENEFITS	860	1,486	626
CANYON SEASONAL POOL-TRAVEL	2,000	2,000	
CANYON SEASONAL POOL-A&G	706	1,160	454
CANYON SEASONAL POOL-NON GEN E	2,205	3,624	1,419
Total	25,771	18,269	(7,501)
HAZARD MITIG. PLAN,GUAD-ENG		150,000	150,000

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total		150,000	150,000
WS RATE CASE- STAFF	15,968		(15,968)
WS RATE CASE- LEGAL	200,000		(200,000)
WS RATE CASE- BENEFITS	6,228		(6,228)
WS RATE CASE- A&G	5,110		(5,110)
Total	227,306		(227,306)
BEXAR MET PETITION COMPEL-BENF	4,055		(4,055)
BEXAR MET PETITION COMPEL-BENT	3,327		(3,327)
BEXAR MET PETITION OOM! EE-AGG	10,398		(10,398)
Total	17,781		(17,781)
N.B. AREA WWTP-STAFF	2,042	2,046	4
N.B. AREA WWTP-ENG		20,000	20,000
N.B. AREA WWTP-BENEFITS	1,656	2,820	1,164
N.B. AREA WWTP-TRAVEL		500	500
N.B. AREA WWTP-A&G	1,359	2,201	842
N.B. AREA WWTP-NON GEN EM	2,205	4,832	2,627
N.B. AREA WWTP-PROF FEE	10,000		(10,000)
N.B. AREA WWTP-MAT'L		500	500
Total	17,262	32,899	15,637
WINEIE DOTAFF	4.000	40.044	7.000
WINFIELD-STAFF WINFIELD-ENG	4,920	12,814	7,893
WINFIELD-ENG WINFIELD-BENEFITS	5,000 1,919	5,254	(5,000)
WINFIELD-TRAVEL	1,000	5,254	3,335 (1,000)
WINFIELD-A&G	1,575	4,100	2,526
WINFIELD-OTHER	5,000	4,100	(5,000)
Total	19,414	22,168	2,754
HAYS CO WW PLAN-ENG		10,000	10,000
HAYS CO WW PLAN-A&G		1,486	1,486
HAYS CO W & WW PLAN-TRAVEL		500	500
HAYS CO W & WW PLAN-A&G		1,160	1,160
HAYS CO WW PLAN-NON GEN EMP		3,624	3,624
HAYS CO W & WW PLAN-MAT'L		500	500

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total		17,269	17,269
RIVER GAGES-ENG	22,000	22,000	
Total	22,000	22,000	
RECHARGE STUDY-ENG	25,000	10,000	(15,000)
Total	25,000	10,000	(15,000)
EAA HABITAT CONSRV PLAN-OTHER	125,000	125,000	
Total	125,000	125,000	
CANYON GORGE PROJECT-STAFF	11,949	9,632	(2,318)
CANYON GORGE PROJECT-ENG		5,000	5,000
CANYON GORGE PROJECT-LEGAL		1,000	1,000
CANYON GORGE PROJECT-BENEFITS	13,647	17,164	3,518
CANYON GORGE PROJECT-TRAVEL	44.407	300	300
CANYON GORGE PROJECT NON CEN	11,197	13,397	2,200
CANYON GORGE PROJECT-NON-GEN CANYON GORGE PROJECT-MAT'L	23,042	32,233	9,191
CANYON GORGE PROJECT-OTHER	75,000	1,000 1,208	1,000 (73,792)
Total	134,835	80,933	(53,901)
WATER SUPPLY ALTERNATIVE-ENG		84,000	84,000
WATER SUPPLY ALTERNATIVE-LEGAL		15,000	15,000
WATER SUPPLY ALTERNATIVE-BENEF	19,533	14,566	(4,967)
WATER SUPPLY ALTERNATIVE-TRAV		750	750
WATER SUPPLY ALTERNATIVE-A&G	16,027	11,368	(4,659)
WATER SUPPLY ALTERNATIVE-NON-G	50,085	35,526	(14,559)
WATER SUPPLY ALTERNATIVE-MAT'L		1,000	1,000
Total	85,645	162,210	76,565
WATER RIGHTS/INV-BENEFITS	1,216	1,783	567
WATER RIGHTS/INV-A&G	998	1,392	394
WATER RIGHTS/INV-NON GEN EMPL	3,119	4,349	1,230
	-,··-	.,3	.,_30

Total S,333 7,523 2,190		FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
LAKE MGMT&AQUATIC CNTL-ENG 2,000 (2,000) LAKE MGMT&AQUATIC CNTL-BENEF 6,967 3,164 (3,804) LAKE MGMT&AQUATIC CNTL-RAVL 500 200 (300) LAKE MGMT&AQUATIC CNTL-NAVG 5,717 2,469 (3,248) LAKE MGMT&AQUATIC CNTL-NON GEN 13,781 3,624 (10,157) LAKE MGMT&AQUATIC CNTL-PROF FE 75,500 40,000 (35,500) LAKE MGMT&AQUATIC CNTL-OTHER 12,000 200 (11,800) Total 120,549 53,749 (66,800) Total 120,549 53,749 (66,800) ZEDLER MILL-ENG 5,000 5,000 5,000 ZEDLER MILL-EGAL 1,500 1,500 1,500 ZEDLER MILL-TRAVEL 100 100 1,000 <	Total	5,333	7,523	2,190
LAKE MGMT&AQUATIC CNTL-BENEF 6,967 3,164 (3,804) LAKE MGMT&AQUATIC CNTL-TRAVIL 500 200 (300) LAKE MGMT&AQUATIC CNTL-A&G 5,717 2,469 (3,248) LAKE MGMT&AQUATIC CNTL-NON GEN 13,781 3,624 (10,157) LAKE MGMT&AQUATIC CNTL-PROF FE 75,500 40,000 (35,580) LAKE MGMT&AQUATIC CNTL-OTHER 12,000 200 (11,800) Total 120,549 53,749 (66,800) ZEDLER MILL-ENG 5,000 5,000 ZEDLER MILL-TRAVEL 100 100 ZEDLER MILL-TRAVEL 1,000 1,000 ZEDLER MILL-OTHER 500 500 Total 8,100 8,100 LT2E SURFACE WTR MNTG-OTHER 3,000 (3,000) Total 3,000 (3,000) USACE CNYN LK BOAT RAMPS-BENEF 645 990 346 USACE CNYN LK BOAT RAMPS-NON G 1,654 2,416 762 USACE CNYN LK BOAT RAMPS-NON G 1,654 2,416 762 USACE CN	LAKE MGMT&AQUATIC CNTL-STAFF	4,084	4,092	9
LAKE MGMT&AQUATIC CNTL-TRAVL 500 200 (300) LAKE MGMT&AQUATIC CNTL-A&G 5,717 2,469 (3,248) LAKE MGMT&AQUATIC CNTL-NON GEN 13,781 3,624 (10,157) LAKE MGMT&AQUATIC CNTL-PROF FE 75,500 40,000 (35,500) LAKE MGMT&AQUATIC CNTL-OTHER 12,000 200 (11,800) Total 120,549 53,749 (66,800) ZEDLER MILL-ENG 5,000 5,000 1,500 ZEDLER MILL-TRAVEL 100 100 1,600 ZEDLER MILL-OTHER 500 500 500 Total 8,100 8,100 8,100 LT2E SURFACE WTR MNTG-OTHER 3,000 (3,000) (3,000) Total 3,000 (3,000) (3,000) LYSACE CNYN LK BOAT RAMPS-BENEF 645 990 346 USACE CNYN LK BOAT RAMPS-A&G 529 773 244 USACE CNYN LK BOAT RAMPS-NON G 1,654 2,416 762 USACE CNYN LK BOAT RAMPS-PROF 30,000 30,000 10,000	LAKE MGMT&AQUATIC CNTL-ENG	2,000		(2,000)
LAKE MGMT&AQUATIC CNTL-A&G 5,717 2,469 (3,248) LAKE MGMT&AQUATIC CNTL-NON GEN 13,781 3,624 (10,157) LAKE MGMT&AQUATIC CNTL-PROF FE 75,500 40,000 (35,500) LAKE MGMT&AQUATIC CNTL-OTHER 12,000 200 (11,800) Total 120,549 53,749 (66,800) ZEDLER MILL-ENG 5,000 5,000 ZEDLER MILL-HAGAL 1,500 1,500 ZEDLER MILL-TRAVEL 100 100 ZEDLER MILL-OTHER 500 500 Total 8,100 8,100 LT2E SURFACE WTR MNTG-OTHER 3,000 (3,000) Total 3,000 (3,000) Total 3,000 (3,000) Total 3,000 (3,000) USACE CNYN LK BOAT RAMPS-BENEF 645 990 346 USACE CNYN LK BOAT RAMPS-NON G 1,654 2,416 762 USACE CNYN LK BOAT RAMPS-PROF 30,000 30,000 Total 32,828 34,179 1,351 PLU	LAKE MGMT&AQUATIC CNTL-BENEF	6,967	3,164	(3,804)
LAKE MGMT&AQUATIC CNTL-NON GEN 13,781 3,624 (10,157) LAKE MGMT&AQUATIC CNTL-PROF FE 75,500 40,000 (35,500) LAKE MGMT&AQUATIC CNTL-OTHER 12,000 200 (11,800) Total 120,549 53,749 (66,800) ZEDLER MILL-ENG 5,000 5,000 ZEDLER MILL-ELEGAL 1,500 1,500 ZEDLER MILL-TRAVEL 100 100 ZEDLER MILL-OTHER 500 500 Total 8,100 8,100 Total 3,000 (3,000) LTZE SURFACE WTR MNTG-OTHER 3,000 (3,000) Total 3,000 (3,000) USACE CNYN LK BOAT RAMPS-BENEF 645 990 346 USACE CNYN LK BOAT RAMPS-A&G 529 773 244 USACE CNYN LK BOAT RAMPS-PROF 30,000 30,000 Total 32,828 34,179 1,351 PLUM CREEK OUTREACH-STAFF 1,911 (1,911) PLUM CREEK OUTREACH-BENEFITS 3,471 (3,071) PLUM CREE	LAKE MGMT&AQUATIC CNTL-TRAVL	500	200	(300)
LAKE MGMT&AQUATIC CNTL-PROF FE 75,500 40,000 (35,500) LAKE MGMT&AQUATIC CNTL-OTHER 12,000 200 (11,800) Total 120,549 53,749 (66,800) ZEDLER MILL-ENG 5,000 5,000 1,500 ZEDLER MILL-TRAVEL 100 100 1,000 1,000 1,000 ZEDLER MILL-MATIL 1,000 1,000 5,000 500 500 Total 8,100 8,100 8,100 6,000 1,000 3,00	LAKE MGMT&AQUATIC CNTL-A&G	5,717	2,469	(3,248)
LAKE MGMT&AQUATIC CNTL-OTHER 12,000 200 (11,800) Total 120,549 53,749 (66,800) ZEDLER MILL-ENG 5,000 5,000 ZEDLER MILL-LEGAL 1,500 1,500 ZEDLER MILL-MAT'L 1,000 1,000 ZEDLER MILL-OTHER 500 500 Total 8,100 8,100 LT2E SURFACE WTR MNTG-OTHER 3,000 (3,000) Total 3,000 (3,000) USACE CNYN LK BOAT RAMPS-BENEF 645 990 346 USACE CNYN LK BOAT RAMPS-A&G 529 773 244 USACE CNYN LK BOAT RAMPS-NON G 1,654 2,416 762 USACE CNYN LK BOAT RAMPS-PROF 30,000 30,000 Total 32,828 34,179 1,351 PLUM CREEK OUTREACH-STAFF 1,911 (1,911) PLUM CREEK OUTREACH-BENEFITS 3,471 (3,471) PLUM CREEK OUTREACH-BENEFITS 3,471 (3,471) PLUM CREEK OUTREACH-NON GEN EM 6,988 (6,988)	LAKE MGMT&AQUATIC CNTL-NON GEN	13,781	3,624	(10,157)
Total 120,549 53,749 (66,800)	LAKE MGMT&AQUATIC CNTL-PROF FE	75,500	40,000	(35,500)
ZEDLER MILL-ENG 5,000 5,000 ZEDLER MILL-LEGAL 1,500 1,500 ZEDLER MILL-TRAVEL 100 100 ZEDLER MILL-MAT'L 1,000 1,000 ZEDLER MILL-OTHER 500 500 Total 8,100 8,100 LT2E SURFACE WTR MNTG-OTHER 3,000 (3,000) Total 3,000 (3,000) USACE CNYN LK BOAT RAMPS-BENEF 645 990 346 USACE CNYN LK BOAT RAMPS-A&G 529 773 244 USACE CNYN LK BOAT RAMPS-NON G 1,654 2,416 762 USACE CNYN LK BOAT RAMPS-PROF 30,000 30,000 Total 32,828 34,179 1,351 PLUM CREEK OUTREACH-STAFF 1,911 (1,911) (1,911) PLUM CREEK OUTREACH-ENG 20,000 (20,000) PLUM CREEK OUTREACH-BENEFITS 3,471 (3,471) 9,41 1,41 1,41 1,41 1,41 1,41 1,41 1,41 1,41 1,41 1,41 1,41 1,41 1,41 1,41	LAKE MGMT&AQUATIC CNTL-OTHER	12,000	200	(11,800)
ZEDLER MILL-LEGAL 1,500 1,500 ZEDLER MILL-TRAVEL 100 100 ZEDLER MILL-MAT'L 1,000 1,000 ZEDLER MILL-OTHER 500 500 Total 8,100 8,100 LT2E SURFACE WTR MNTG-OTHER 3,000 (3,000) Total 3,000 (3,000) USACE CNYN LK BOAT RAMPS-BENEF 645 990 346 USACE CNYN LK BOAT RAMPS-A&G 529 773 244 USACE CNYN LK BOAT RAMPS-NON G 1,654 2,416 762 USACE CNYN LK BOAT RAMPS-PROF 30,000 30,000 30,000 Total 32,828 34,179 1,351 PLUM CREEK OUTREACH-STAFF 1,911 (1,911) PLUM CREEK OUTREACH-ENG 20,000 (20,000) PLUM CREEK OUTREACH-BENEFITS 3,471 (3,471) PLUM CREEK OUTREACH-TRAVEL 300 (300) PLUM CREEK OUTREACH-A&G 2,848 (2,848) PLUM CREEK OUTREACH-NON GEN EM 6,988 (6,988)	Total	120,549	53,749	(66,800)
ZEDLER MILL-LEGAL 1,500 1,500 ZEDLER MILL-TRAVEL 100 100 ZEDLER MILL-MAT'L 1,000 1,000 ZEDLER MILL-OTHER 500 500 Total 8,100 8,100 LT2E SURFACE WTR MNTG-OTHER 3,000 (3,000) Total 3,000 (3,000) USACE CNYN LK BOAT RAMPS-BENEF 645 990 346 USACE CNYN LK BOAT RAMPS-A&G 529 773 244 USACE CNYN LK BOAT RAMPS-NON G 1,654 2,416 762 USACE CNYN LK BOAT RAMPS-PROF 30,000 30,000 30,000 Total 32,828 34,179 1,351 PLUM CREEK OUTREACH-STAFF 1,911 (1,911) PLUM CREEK OUTREACH-ENG 20,000 (20,000) PLUM CREEK OUTREACH-BENEFITS 3,471 (3,471) PLUM CREEK OUTREACH-TRAVEL 300 (300) PLUM CREEK OUTREACH-A&G 2,848 (2,848) PLUM CREEK OUTREACH-NON GEN EM 6,988 (6,988)	ZEDLER MILLENG		5 000	5 000
ZEDLER MILL-TRAVEL 100 100 ZEDLER MILL-MATL 1,000 1,000 ZEDLER MILL-OTHER 500 500 Total 8,100 8,100 LTZE SURFACE WTR MNTG-OTHER 3,000 (3,000) Total 3,000 (3,000) USACE CNYN LK BOAT RAMPS-BENEF 645 990 346 USACE CNYN LK BOAT RAMPS-A&G 529 773 244 USACE CNYN LK BOAT RAMPS-NON G 1,654 2,416 762 USACE CNYN LK BOAT RAMPS-PROF 30,000 30,000 30,000 Total 32,828 34,179 1,351 PLUM CREEK OUTREACH-STAFF 1,911 (1,911) PLUM CREEK OUTREACH-ENG 20,000 (20,000) PLUM CREEK OUTREACH-BENEFITS 3,471 (3,471) PLUM CREEK OUTREACH-TRAVEL 300 (300) PLUM CREEK OUTREACH-A&G 2,848 (2,848) PLUM CREEK OUTREACH-NON GEN EM 6,988 (6,988)				
ZEDLER MILL-MATL 1,000 1,000 ZEDLER MILL-OTHER 500 500 Total 8,100 8,100 LT2E SURFACE WTR MNTG-OTHER 3,000 (3,000) Total 3,000 (3,000) USACE CNYN LK BOAT RAMPS-BENEF 645 990 346 USACE CNYN LK BOAT RAMPS-A&G 529 773 244 USACE CNYN LK BOAT RAMPS-NON G 1,654 2,416 762 USACE CNYN LK BOAT RAMPS-PROF 30,000 30,000 Total 32,828 34,179 1,351 PLUM CREEK OUTREACH-STAFF 1,911 (1,911) PLUM CREEK OUTREACH-ENG 20,000 (20,000) PLUM CREEK OUTREACH-BENEFITS 3,471 (3,471) PLUM CREEK OUTREACH-TRAVEL 300 (300) PLUM CREEK OUTREACH-A&G 2,848 (2,848) PLUM CREEK OUTREACH-NON GEN EM 6,988 (6,988)				
ZEDLER MILL-OTHER 500 500 Total 8,100 8,100 LT2E SURFACE WTR MNTG-OTHER 3,000 (3,000) Total 3,000 (3,000) USACE CNYN LK BOAT RAMPS-BENEF 645 990 346 USACE CNYN LK BOAT RAMPS-A&G 529 773 244 USACE CNYN LK BOAT RAMPS-NON G 1,654 2,416 762 USACE CNYN LK BOAT RAMPS-PROF 30,000 30,000 30,000 Total 32,828 34,179 1,351 PLUM CREEK OUTREACH-STAFF 1,911 (1,911) PLUM CREEK OUTREACH-BENEFITS 3,471 (3,471) PLUM CREEK OUTREACH-BENEFITS 3,471 (3,471) PLUM CREEK OUTREACH-TRAVEL 300 (300) PLUM CREEK OUTREACH-A&G 2,848 (2,848) PLUM CREEK OUTREACH-NON GEN EM 6,988 (6,988)				
LT2E SURFACE WTR MNTG-OTHER 3,000 (3,000) Total 3,000 (3,000) USACE CNYN LK BOAT RAMPS-BENEF 645 990 346 USACE CNYN LK BOAT RAMPS-A&G 529 773 244 USACE CNYN LK BOAT RAMPS-NON G 1,654 2,416 762 USACE CNYN LK BOAT RAMPS-PROF 30,000 30,000 Total 32,828 34,179 1,351 PLUM CREEK OUTREACH-STAFF 1,911 (1,911) PLUM CREEK OUTREACH-ENG 20,000 (20,000) PLUM CREEK OUTREACH-BENEFITS 3,471 (3,471) PLUM CREEK OUTREACH-TRAVEL 300 (300) PLUM CREEK OUTREACH-A&G 2,848 (2,848) PLUM CREEK OUTREACH-NON GEN EM 6,988 (6,988)				,
Total 3,000 (3,000) USACE CNYN LK BOAT RAMPS-BENEF 645 990 346 USACE CNYN LK BOAT RAMPS-A&G 529 773 244 USACE CNYN LK BOAT RAMPS-NON G 1,654 2,416 762 USACE CNYN LK BOAT RAMPS-PROF 30,000 30,000 Total 32,828 34,179 1,351 PLUM CREEK OUTREACH-STAFF 1,911 (1,911) PLUM CREEK OUTREACH-ENG 20,000 (20,000) PLUM CREEK OUTREACH-BENEFITS 3,471 (3,471) PLUM CREEK OUTREACH-TRAVEL 300 (300) PLUM CREEK OUTREACH-A&G 2,848 (2,848) PLUM CREEK OUTREACH-NON GEN EM 6,988 (6,988)	Total		8,100	8,100
USACE CNYN LK BOAT RAMPS-BENEF 645 990 346 USACE CNYN LK BOAT RAMPS-A&G 529 773 244 USACE CNYN LK BOAT RAMPS-NON G 1,654 2,416 762 USACE CNYN LK BOAT RAMPS-PROF 30,000 30,000 Total 32,828 34,179 1,351 PLUM CREEK OUTREACH-STAFF 1,911 (1,911) PLUM CREEK OUTREACH-ENG 20,000 (20,000) PLUM CREEK OUTREACH-BENEFITS 3,471 (3,471) PLUM CREEK OUTREACH-TRAVEL 300 (300) PLUM CREEK OUTREACH-A&G 2,848 (2,848) PLUM CREEK OUTREACH-NON GEN EM 6,988 (6,988)	LT2E SURFACE WTR MNTG-OTHER	3,000		(3,000)
USACE CNYN LK BOAT RAMPS-A&G 529 773 244 USACE CNYN LK BOAT RAMPS-NON G 1,654 2,416 762 USACE CNYN LK BOAT RAMPS-PROF 30,000 30,000 Total 32,828 34,179 1,351 PLUM CREEK OUTREACH-STAFF 1,911 (1,911) PLUM CREEK OUTREACH-ENG 20,000 (20,000) PLUM CREEK OUTREACH-BENEFITS 3,471 (3,471) PLUM CREEK OUTREACH-TRAVEL 300 (300) PLUM CREEK OUTREACH-A&G 2,848 (2,848) PLUM CREEK OUTREACH-NON GEN EM 6,988 (6,988)	Total	3,000		(3,000)
USACE CNYN LK BOAT RAMPS-A&G 529 773 244 USACE CNYN LK BOAT RAMPS-NON G 1,654 2,416 762 USACE CNYN LK BOAT RAMPS-PROF 30,000 30,000 Total 32,828 34,179 1,351 PLUM CREEK OUTREACH-STAFF 1,911 (1,911) PLUM CREEK OUTREACH-ENG 20,000 (20,000) PLUM CREEK OUTREACH-BENEFITS 3,471 (3,471) PLUM CREEK OUTREACH-TRAVEL 300 (300) PLUM CREEK OUTREACH-A&G 2,848 (2,848) PLUM CREEK OUTREACH-NON GEN EM 6,988 (6,988)	USACE CNYN I K BOAT RAMPS-BENEF	645	990	346
USACE CNYN LK BOAT RAMPS-NON G USACE CNYN LK BOAT RAMPS-PROF 30,000 30,000 Total 32,828 34,179 1,351 PLUM CREEK OUTREACH-STAFF 1,911 PLUM CREEK OUTREACH-ENG 20,000 PLUM CREEK OUTREACH-BENEFITS 3,471 PLUM CREEK OUTREACH-TRAVEL 300 Q300 PLUM CREEK OUTREACH-A&G 2,848 PLUM CREEK OUTREACH-NON GEN EM 6,988 (6,988)				
USACE CNYN LK BOAT RAMPS-PROF 30,000 30,000 Total 32,828 34,179 1,351 PLUM CREEK OUTREACH-STAFF 1,911 (1,911) PLUM CREEK OUTREACH-ENG 20,000 (20,000) PLUM CREEK OUTREACH-BENEFITS 3,471 (3,471) PLUM CREEK OUTREACH-TRAVEL 300 (300) PLUM CREEK OUTREACH-A&G 2,848 (2,848) PLUM CREEK OUTREACH-NON GEN EM 6,988 (6,988)				
PLUM CREEK OUTREACH-STAFF 1,911 (1,911) PLUM CREEK OUTREACH-ENG 20,000 (20,000) PLUM CREEK OUTREACH-BENEFITS 3,471 (3,471) PLUM CREEK OUTREACH-TRAVEL 300 (300) PLUM CREEK OUTREACH-A&G 2,848 (2,848) PLUM CREEK OUTREACH-NON GEN EM 6,988 (6,988)	USACE CNYN LK BOAT RAMPS-PROF	30,000		
PLUM CREEK OUTREACH-ENG 20,000 (20,000) PLUM CREEK OUTREACH-BENEFITS 3,471 (3,471) PLUM CREEK OUTREACH-TRAVEL 300 (300) PLUM CREEK OUTREACH-A&G 2,848 (2,848) PLUM CREEK OUTREACH-NON GEN EM 6,988 (6,988)	Total	32,828	34,179	1,351
PLUM CREEK OUTREACH-ENG 20,000 (20,000) PLUM CREEK OUTREACH-BENEFITS 3,471 (3,471) PLUM CREEK OUTREACH-TRAVEL 300 (300) PLUM CREEK OUTREACH-A&G 2,848 (2,848) PLUM CREEK OUTREACH-NON GEN EM 6,988 (6,988)	PLUM CREEK OUTREACH-STAFE	1 911		(1 911)
PLUM CREEK OUTREACH-BENEFITS 3,471 (3,471) PLUM CREEK OUTREACH-TRAVEL 300 (300) PLUM CREEK OUTREACH-A&G 2,848 (2,848) PLUM CREEK OUTREACH-NON GEN EM 6,988 (6,988)				
PLUM CREEK OUTREACH-TRAVEL 300 (300) PLUM CREEK OUTREACH-A&G 2,848 (2,848) PLUM CREEK OUTREACH-NON GEN EM 6,988 (6,988)				
PLUM CREEK OUTREACH-A&G 2,848 (2,848) PLUM CREEK OUTREACH-NON GEN EM 6,988 (6,988)				
PLUM CREEK OUTREACH-NON GEN EM 6,988 (6,988)				
	PLUM CREEK OUTREACH-OTHER			

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total	50,018		(50,018)
PLUM CREEK MONITORING-ENG	1,000		(1,000)
PLUM CREEK MONITORING-BENEFITS	1,810	267	(1,544)
PLUM CREEK MONITORING-TRAVEL	1,000		(1,000)
PLUM CREEK MONITORING-A&G	1,485	208	(1,277)
PLUM CREEK MONITORING-NON GEN	4,642	651	(3,991)
PLUM CREEK MONITORING-OTHER	50,000		(50,000)
Total	59,938	1,125	(58,812)
EXELON WATER PROJECT-STAFF	52,682	88,798	36,117
EXELON WATER PROJECT-ENG	,	15,000	15,000
EXELON WATER PROJECT-BENEFITS	33,571	45,848	12,277
EXELON WATER PROJECT-TRAVEL		3,000	3,000
EXELON WATER PROJECT-A&G	27,546	35,784	8,238
EXELON WATER PROJECT-NONGEN	33,399	23,027	(10,372)
Total	147,198	211,457	64,259
			(== ===)
CALDWELL CNTY RW&WWFP-ENG	77,500		(77,500)
CALDWELL CATTY RW&WWFP-BENEFITS	3,185		(3,185)
CALDWELL CNTY RW&WWFP-TRAVEL CALDWELL CNTY RW&WWFP-A&G	500 2,613		(500)
CALDWELL CNTY RW&WWFF-A&G CALDWELL CNTY RW&WWFP-NON GEN	2,613 8,167		(2,613) (8,167)
CALDWELL CNTY RW&WWFP-OTHER	1,000		(1,000)
Total	92,965		(92,965)
TRI-COMMUNITY WSC- BENEFITS	1 106	712	(202)
TRI-COMMUNITY WSC- BENEFITS TRI-COMMUNITY WSC- A&G	1,106 907	713 557	(393) (351)
TRI-COMMUNITY WSC- A&G	2,835		(1,096)
TRI-COMMONITY WSC- NON-GEN LIMP		1,739	(1,090)
Total	4,848	3,009	(1,839)
WIMBERLEY WATER- STAFF	6,949	16,438	9,489
WIMBERLEY WATER- BENEFITS	3,926	10,746	6,820
WIMBERLEY WATER- A&G	3,222	8,388	5,166
WIMBERLEY WATER- NON-GEN EMPL	3,119	9,773	6,654
WIMBERLEY WATER-SERVICES		30,000	30,000

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total	17,216	75,345	58,129
WATER CO ACQUISITIONS-BENEFITS	1,106	1,189	83
WATER CO ACQUISITIONS-A&G	907	928	21
WATER CO ACQUISITIONS-NON GEN	2,835	2,899	64
Total	4,848	5,015	167
GONZALES CNTY TRAILS-ENG		2,500	2,500
GONZALES CNTY TRAILS-TRAVEL		500	500
GONZALES CNTY TRAILS-MAT'L		1,000	1,000
Total		4,000	4,000
INDUSTRIAL DEV PROJECT-LEGAL	37,500	37,500	
Total	37,500	37,500	
CALHOUN CNTY SUPPLY STUDY-BENE	663	1,010	347
CALHOUN CNTY SUPPLY STUDY-A&G	544	789	244
CALHOUN CNTY SUPPLY STUDY-NONG	1,701	2,464	763
Total	2,909	4,263	1,354
CONTINUOUS MONITORING-BENEFITS	2,059		(2,059)
CONTINUOUS MONITORING-A&G	1,689		(1,689)
CONTINUOUS MNTG-NON-GEN EMP	5,280		(5,280)
Total	9,028		(9,028)
EXELON LAND/ROW-BENEFITS	4,515	9,466	4,952
EXELON LAND/ROW-A&G	3,704	7,388	3,684
EXELON LAND/ROW-NON GEN EMPLOY	11,576	23,088	11,512
EXELON LAND/ROW-PROF FEE	75,000		(75,000)
Total	94,795	39,943	(54,852)
MID BASIN PROJECT-STA		11,826	11,826
MID BASIN PROJECT-ENG	50,000	30,000	(20,000)
			,

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MID BASIN PROJECT-LEGAL	82,500	47,500	(35,000)
MID BASIN PROJECT-BENEFITS		11,639	11,639
MID BASIN PROJECT-TRAVEL	2,000	500	(1,500)
MID BASIN PROJECT-A&G		9,084	9,084
MID BASIN PROJECT-NON-GEN EMPL		16,561	16,561
MID BASIN PROJECT-MAT'L		500	500
MID BASIN PROJECT-OTHER		500	500
Total	134,500	128,111	(6,389)
G.I.S. DATA BASE-OTHER	95,000	30,000	(65,000)
Total	95,000	30,000	(65,000)
LOWER RACIN PERMIT ARRIVEN		00.000	00.000
LOWER BASIN PERMIT APPL-ENG LOWER BASIN PERMIT APPL-LEGAL		20,000	20,000
LOWER BASIN PERMIT APPL-LEGAL LOWER BASIN PERMIT APPL-BENEFI	1 106	10,000	10,000 6,673
LOWER BASIN PERMIT APPL-TRAVEL	1,106	7,779 200	200
LOWER BASIN PERMIT APPL-A&G	907	6,071	5,164
LOWER BASIN PERMIT APPL-NON GE	2,835	18,973	16,138
LOWER BASIN PERMIT APPL-MATLS	2,000	500	500
Total	4,848	63,524	58,676
IOUNION DOLLMATD DOLZ OTAET	40.004		(40.004)
JOHNSON RCH WWTP RGLZ-STAFF JOHNSON RCH WWTP RGLZ-ENG	16,901		(16,901)
JOHNSON RCH WWTP RGLZ-ENG JOHNSON RCH WWTP RGLZ-BENEFITS	15,000		(15,000) (6,591)
JOHNSON RCH WWTP RGLZ-BENEFITS JOHNSON RCH WWTP RGLZ-A&G	6,591 5,408		(5,408)
JOHNSON RCH WWTP RGLZ-PROF	40,000		(40,000)
Total	83,901		(83,901)
UT BAY & ESTUARY STDY-ENG		95,500	95,500
UT BAY & ESTUARY STDY-BENEFITS	553	594	41
UT BAY & ESTUARY STDY-A&G	454	464	10
UT BAY & ESTUARY STDY-NON GEN	1,418	1,450	32
Total	2,424	98,008	95,584
S.B.1 PHASE 3-STAFF	20,679	22,516	1,837
S.B.1 PHASE 3-ENG	12,000	48,000	36,000
S.B.1 PHASE 3-BENEFITS	8,065	9,231	1,167

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
S.B.1 PHASE 3-TRAVEL	2,000	2,000	
S.B.1 PHASE 3-A&G	6,617	7,205	588
Total	49,360	88,952	39,592
NBU WATER STUDY-BENEFITS	663		(663)
NBU WATER STUDY-A&G	544		(544)
NBU WATER STUDY-NON GEN	1,701		(1,701)
Total	2,909		(2,909)
EXELON DEFIN AGRMT-STAFF	3,194		(3,194)
EXELON DEFIN AGRMT-ENG		15,000	15,000
EXELON DEFIN AGRMT-BENEFITS	1,245		(1,245)
EXELON DEFIN AGRMT-A&G	1,022		(1,022)
Total	5,461	15,000	9,539
EXELON LAND/ROW-LEGAL		20,000	20,000
EXELON LAND/ROW-TRAVEL		8,000	8,000
EXELON LAND/ROW-MAT'L		20,000	20,000
EXELON LAND/ROW-REPAY		(98,000)	(98,000)
EXELON LAND/ROW-OTHER		50,000	50,000
EVELONI AND/DOW OOD DENIETTO	4.545		(4.545)
EXELON LAND/ROW CCR-BENEFITS	4,515		(4,515)
EXELON LAND/ROW CCR-A&G EXELON LAND/ROW CCR-NON GENER	3,704 11,576		(3,704)
EXELON LAND/ROW CCR-PROF FEE	75,000		(11,576) (75,000)
Total	94,795		(94,795)
GERONIMO CREEK WPP-STAFF		2,573	2,573
GERONIMO CREEK WPP-ENG	53,000	177,825	124,825
GERONIMO CREEK WPP-BENEFITS	7,458	7,891	434
GERONIMO CREEK WPP-TRAVEL	2,000	800	(1,200)
GERONIMO CREEK WPP-A&G	6,119	6,159	40
GERONIMO CREEK WPP-NON GEN EMP	19,122	16,674	(2,448)
GERONIMO CREEK WPP-REPAY		(216,125)	(216,125)
GERONIMO CREEK WPP-MISC	50,000	37,500	(12,500)

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total	137,699	33,297	(104,402)
KENDALL CO FEASIBILITY-ENG		135,250	135,250
KENDALL CO FEASIBILITY-BENEFIT	1,320	2,731	1,411
KENDALL CO FEASIBILITY-TRAVEL		250	250
KENDALL CO FEASIBILITY-A&G	1,083	2,132	1,048
KENDALL CO FEASIBILITY-NON GEN	3,385	6,661	3,276
KENDALL CO FEASIBILITY-PROF	60,000		(60,000)
KENDALL CO FEASIBILITY-REPAY		(76,500)	(76,500)
KENDALL CO FEASIBILITY-MISC	<u> </u>	1,000	1,000
Total	65,788	71,524	5,735
COL CRK GAIN/LOSS STDY-ENG	15,000	10,000	(5,000)
COL CRK GAIN/LOSS STDY-BENEFIT	656	-,	(656)
COL CRK GAIN/LOSS STDY-A&G	538		(538)
COL CRK GAIN/LOSS STDY-NON GEN	1,681		(1,681)
Total	17,875	10,000	(7,875)
CAL CO DELTA MODELING-ENG	13,600	7,200	(6,400)
CAL CO DELTA MODELING-LEGAL	3,000	1,000	(2,000)
CAL CO DELTA MODELING-BENEFITS	3,396	906	(2,490)
CAL CO DELTA MODELING-TRAVEL	2,000	2,000	(0.070)
CAL CO DELTA MODELING-A&G CAL CO DELTA MODELING-NON-GENE	2,786 8,707	707 2,209	(2,079) (6,498)
Total	33,490	14,022	(19,467)
BUD W/O-CLEAN RIVERS PROGRAM	(22,410)		22,410
BUD W/O-CIBOLO WTR SHED	(56,250)		56,250
BUD W/O-RATE CASE COSTS	(132,594)		132,594
BUD W/O-LAKE MGMT	(70,322)		70,322
BUD W/O-S.B.1 PHASE 2	(28,798)		28,798
BUD W/O-WATER SUPPLY ALTERNAT	(49,959)		49,959
BUD W/O-GORGE	(24,429)		24,429
BUD W/O-MIDBASIN PROJECT	(100,872)		100,872
BUD W/O-APPLIC UNAPPROP FLOW	(77,727)		77,727

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total	(563,361)		563,361
TOTAL PROJECT DEVELOPMENT	2,143,449	2,259,488	116,039

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
WIP - OPERATING			
MISC WIP OPER-SUPERV	572		(572)
MISC WIP OPER-LABOR	1,322		(1,322)
MISC WIP OPER-BENEFITS	738		(738)
MISC WIP OPER-A&G	606		(606)
Total	3,238		(3,238)
BUILDING REMODEL-SERVICE		28,000	28,000
Total		28,000	28,000
OFFICE IMPROVEMENTS-SERVICE	3,000		(3,000)
Total	3,000		(3,000)
GOGGINS /WHITMIRE-MISC-W/O	35,000		(35,000)
Total	35,000		(35,000)
SIPHON GATE IMPROVMTS-SERVICE		12,000	12,000
Total		12,000	12,000
CANAL ODGO DIO DIVIGATES CEDVI	4.500		(4.500)
CANAL CRSG D/S DIV GATES-SERVI CANAL CRSG D/S DIV GATES-MATLS	4,500 8,000		(4,500) (8,000)
Total	12,500		(12,500)
DEMOLISH MEANS HOUSE-SUPERV		578	578
DEMOLISH MEANS HOUSE-LABOR		1,308	1,308
DEMOLISH MEANS HOUSE-BENEFITS		773	773
DEMOLISH MEANS HOUSE-SERVICE	25,000		(25,000)
DEMOLISH MEANS HOUSE-A&G		603	603
Total	25,000	3,263	(21,737)
TOTAL WIP - OPERATING	78,738	43,263	(35,475)

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
WIP - CONSTRUCTION			
SUNFIELD IH35 DELIV PNT-TRAVEL		1,000	1,000
SUNFIELD IH35 DELIV PNT-SERVIC		250	250
SUNFIELD IH35 DELIV PNT-LEGAL		250	250
SUNFIELD IH35 DELIV PNT-PRO FE		1,000	1,000
SUNFIELD IH35 DELIV PNT-CONST		5,000	5,000
SUNFIELD IH35 DELIV PNT-MAT'L		500	500
SUNFIELD IH35 DELIV PNT-MISC		500	500
Total		8,500	8,500
REGIONAL RAW WTR DS-STAFF	45,380	48,070	2,691
REGIONAL RAW WTR DS-SUPERV	10,000	9,422	9,422
REGIONAL RAW WTR DS-BENEFITS	17,698	23,572	5,874
REGIONAL RAW WTR DS-TRAVEL	2,500	5,000	2,500
REGIONAL RAW WTR DS-SERVICE	2,000	2,500	500
REGIONAL RAW WTR DS-A&G	14,521	18,397	3,876
REGIONAL RAW WTR DS-LEGAL	1,000	2,500	1,500
REGIONAL RAW WTR DS-PROF FEE	50,000	100,000	50,000
REGIONAL RAW WTR DS-CONST	800,000	900,000	100,000
REGIONAL RAW WTR DS-MATL	2,000	2,500	500
REGIONAL RAW WTR DS-MISC	5,000	5,000	
Total	940,099	1,116,961	176,862
KYLE/MONARCH DELVRY PNTS-STAFF	8,583	2,046	(6,536)
KYLE/MONARCH DELVRY PNTS-BENFT	3,347	839	(2,508)
KYLE/MONARCH DELVRY PNTS-TRAVL	2,500		(2,500)
KYLE/MONARCH DELVRY PNTS-SERVI	500		(500)
KYLE/MONARCH DELVRY PNTS-A&G	2,746	655	(2,092)
KYLE/MONARCH DELVRY PNTS-LEGAL	500		(500)
KYLE/MONARCH DLVRY PNTS-PRO FE	2,500		(2,500)
KYLE/MONARCH DELVRY PNTS-CONST	25,000		(25,000)
KYLE/MONARCH DELVRY PNTS-MAT'L	1,000		(1,000)
KYLE/MONARCH DELVRY PNTS-MISC	1,000		(1,000)
Total	47,676	3,540	(44,136)
CONST IH35 PIPELINE-STAFF	49,055	3,069	(45,985)
CONST IH35 PIPELINE-BENEFITS	19,131	1,258	(17,873)
CONST IH35 PIPELINE-TRAVEL	2,500		(2,500)
CONST IH35 PIPELINE-SERVICE	2,000		(2,000)
CONST IH35 PIPELINE-A&G	15,697	982	(14,715)

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
CONST IH35 PIPELINE-LEGAL	1,000		(1,000)
CONST IH35 PIPELINE-PROF FEE	25,000		(25,000)
CONST IH35 PIPELINE-CONST	300,000		(300,000)
CONST IH35 PIPELINE-MAT'L	2,000		(2,000)
CONST IH35 PIPELINE-MISC	5,000		(5,000)
Total	421,383	5,310	(416,074)
TOTAL WIP - CONSTRUCTION	1,409,159	1,134,311	(274,848)

	FY 2010 BUDGET
AUTO & HEAVY EQUIPMENT	
REPLACEMENT DIVERSION TRUCK	21,000
TANDEM AXLE TRAILER	5,200
1TON CREWCAB TRUCK	30,000
Total AUTO & HEAVY EQUIPMENT	56,200
LABORATORY EQUIPMENT	
BOD INCUBATOR	5,000
BOD METER & PROBE UPGRADE	2,400
ION CHROMATOGRAPH w/AUTOSAMPLER	39,500
OIL & GREASE CONTROLLER	4,000
SYNERGY WATER CONDITIONING SYSTEM	3,000
180C OVEN	5,000
CL-17 ON-LINE CHLORINE MONITOR	4,500
Total LABORATORY EQUIPMENT	63,400
MISCELLANEOUS EQUIPMENT	
SHOP WELDER	2,400
Total MISCELLANEOUS EQUIPMENT	2,400
TOTAL CAPITAL ADDITIONS	122,000



Western Canyon WTP

The Western Canyon Water Treatment Plant, which began delivering treated water to customers on April 3, 2006, uses water from Canyon Reservoir to provide a firm supply of treated drinking water to area communities and water systems. Some of these customers, as well as many other area residents, depend upon wells drilled into the groundwater supplies of the Edwards and Trinity Aquifers. Some wells experience water quality and quantity problems during low rainfall or drought, and the Western Canyon water helps to supplement these sources.

The facility consists of a raw water intake at Comal Park on Canyon Lake, a 10 mgd micro-filtration water treatment plant at Startz Hill, two booster pump stations, and approximately 45 miles of raw and treated water pipelines. The employees at the plant are also responsible for monitoring the customer delivery points along the treated water transmission pipeline with the use of a SCADA (control and monitoring) system.

Service Provided: Water treatment

Location: Canyon Lake, TX

• Startup Operation Date: 2006

• Service Area: Comal & Kendall Co., TX

Capacity: 10mgd

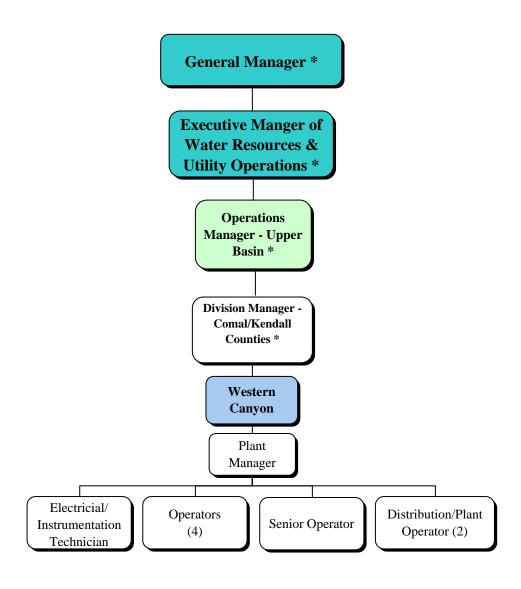
• # of Current Employees: 8

• Budgeted Revenue: \$3,354,166



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Guadalupe-Blanco River Authority Western Canyon Division Organizational Chart





Fiscal Year 2010 Budget

Staffing Summary

	# of Authorized Positions (FTE)		
Western Canyon	2008	2009	2010
Plant Manager	1	1	1
Electrical/Instrumentation Technician	1	1	1
Operator	4	4	4
Senior Operator	1	1	1
Distribution/Plant Operator	2	2	2
Total	9	9	9

Changes from FY 2008 to FY 2009

Distribution Operator position changed to Distribution/Plant Operator.

Changes from FY 2009 to FY 2010

Distribution Lead Operator was changed to Senior Operator.

GBRA SIADALIJESI ANCO BIVER ALITHORITY

Fiscal Year 2010 Budget

Budget Summary

Division: Western Canyon

Description

The Western Canyon Water Treatment Plant System, which began sending treated water to customers on April 3, 2006, is responsible for operating the raw water pump station located at Canyon Lake, the raw water pipeline, the water treatment plant, the treated water transmission pipeline, the Amman Road booster pump station and the FM 3351 booster pump station. The Western Canyon Water Treatment Plant is also monitoring the customer delivery points along the treated water transmission pipeline via SCADA. Customers of the Western Canyon Water Treatment Plant include San Antonio Water System, City of Fair Oaks Ranch, City of Boerne, City of Bulverde, Tapatio Springs/Kendall County Utility Company, Johnson Ranch and Cordillera Ranch.

The Cordillera Water Distribution System is responsible for operating the Cordillera Ranch Subdivision retail water system.

The Cordillera Waste Water Treatment System is responsible for operating the Cordillera Ranch Subdivision sewer system including the collection system and the individual sewer grinder pumps for each house.

The Comal Trace Water System was purchased by GBRA in December of 2006. The Comal Trace Water Distribution system is responsible for operating the distribution system, wells and pump station.

The Johnson Ranch Water Distribution System began operations in June of 2009. Currently, only the Johnson Ranch Elementary School is receiving water service at this time.

Objectives

The following objectives are the division's operating plan for FY 2010 in working toward the goals and objectives as outlined in the mission statement.

GBRA SIADALIJESI ANCO BIVER ALITHORITY

Fiscal Year 2010 Budget

WATER RESOURCE MANAGEMENT GOAL

Western Canyon WTP

To ... use water efficiently by coordinating raw and treated water deliveries with no unscheduled downtime.

To ... complete work plan tasks within 90% of budget projections.

Cordillera WDS

To ... oversee/inspect water construction projects to ensure quality construction and to optimize the use of water wells and provide customers reminders to customers regarding water conservation.

Cordillera WWTP

To ... oversee/inspect wastewater construction projects to ensure quality construction.

Comal Trace WDS

To ... optimize the use of water wells and provide reminders to customers regarding water conservation.

WATER QUALITY GOAL

Western Canyon WTP

To ... meet or exceed Texas Commission on Environmental Quality and Environmental Protection Agency water quality requirements.

To ... meet or exceed all water quality goals as outlined in the System's work plan and contract documents.

To ... continue the reduction of T.H.M. formation through treatment techniques and testing.

Cordillera WDS

To ... meet or exceed Texas Commission on Environmental Quality and Environmental Protection Agency water quality requirements.

Cordillera WWTP

To ... meet or exceed Texas Commission on Environmental Quality and Environmental Protection Agency wastewater quality requirements.

GBRA GIADALIJE-RI ANCO BIVER ALITHORITY

Fiscal Year 2010 Budget

Comal Trace WDS

To ... meet or exceed Texas Commission on Environmental Quality and Environmental Protection Agency wastewater quality requirements.

PUBLIC SERVICES GOAL

Western Canyon WTP

To ... supply high quality potable water in quantities requested by the Customers and as outlined in the Customer contracts.

To ... remain aware of local issues as related to water quality.

Cordillera WDS

To ... meet with Cordillera owners twice per year to discuss Cordillera water system operations.

Cordillera WWTP

To ... meet with Cordillera owners twice per year to discuss Cordillera wastewater operations.

Comal Trace WDS

To ... meet with Comal Trace Home Owners Association Board once per year to discuss Comal Trace water operations.

ECONOMIC DEVELOPMENT GOAL

Western Canyon WTP

To ... deal with all individuals we come into contact with as a potential customer.

To ... assist in studies for delivering high quality potable water to entities located in the Plant service area.

To ... maintain the plant as a "show place" and produce superior water.

To ... participate in volunteer efforts in our community.

Cordillera WDS

To ... deal with all individuals we come into contact with as a potential customer.

Cordillera WWTP

To ... deal with all individuals we come into contact with as a potential customer.

Comal Trace WDS

To ... deal with all individuals we come into contact with as a potential customer.

GBRA CHADALUFERI ANCO BIVER AUTHORITY

Fiscal Year 2010 Budget

TECHNICAL ASSISTANCE AND SUPPORT GOAL

Western Canyon WTP

To ... work toward a maximum degree of water treatment training, licensing and certification for all employees.

To ... provide assistance in regional potable water quality and supply studies.

Cordillera WDS

To ... work toward a maximum degree of water treatment training, licensing and certification for all employees.

To ... provide assistance in regional potable water quality and supply studies.

Cordillera WWTP

To ... work toward a maximum degree of wastewater treatment training, licensing and certification for all employees.

To ... provide assistance in regional potable water quality and wastewater service studies.

Comal Trace WDS

To ... work toward a maximum degree of water treatment training, licensing and certification for all employees.

To ... provide assistance in regional potable water quality and supply studies.

COMMUNICATION AND EDUCATION

Western Canyon WTP

To ... maintain a positive public image and professional attitude.

To ... host educational tours and serve as a TEEX training location as requested.

To ... operate in a team environment that allows for efficient internal and external communications.

Cordillera WDS

To ... provide all Customers with the annual Consumer Confidence Report that outlines the quality of their drinking water.

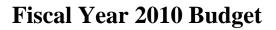
Fiscal Year 2010 Budget

Cordillera WWTP

To ... host educational tours at the Cordillera WWTP.

 $\frac{\textit{Comal Trace WDS}}{\text{To } \dots \text{ provide all Customers with the annual Consumer Confidence Report that outlines the}}$ quality of their drinking water.

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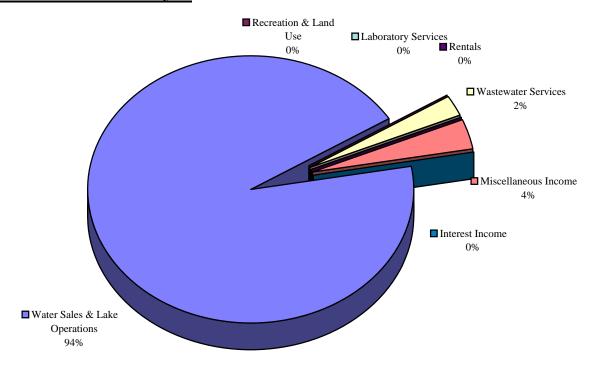
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Fiscal Year 2010 Budget

Budget Summary

REVENUES - Western Canyon



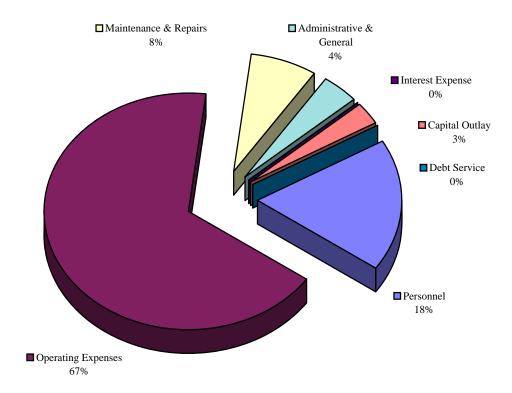
	FY 2008	FY 2009	FY 2010
Revenues	Actual	Budget	Budget
Pollution & Industrial Financing			
Power Sales			
Water Sales & Lake Operations	3,726,909	3,758,402	3,798,166
Recreation & Land Use			
Wastewater Services	50,490	87,840	95,040
Laboratory Services			
Rentals			
Administrative & General			
Miscellaneous Income	460,118	272,790	150,158
Total Operating Revenue	4,237,517	4,119,031	4,043,364
Interest Income	9,656		600
Correct Trade I Decreases	4 245 152	4 110 021	4 0 4 2 0 6 4
Grand Total Revenues	4,247,173	4,119,031	4,043,964



Fiscal Year 2010 Budget

Budget Summary

EXPENSES - Western Canyon



	FY 2008	FY 2009	FY 2010
Expenses	Actual	Budget	Budget
Personnel	664,335	818,203	733,088
Operating Expenses	2,515,029	2,681,765	2,743,566
Maintenance & Repairs	450,595	360,489	312,419
Administrative & General	154,369	185,709	165,297
Total Operating Expenses	3,784,328	4,046,166	3,954,370
Interest Expense			
Capital Outlay	126,448	83,500	126,500
Debt Service	56,000	35,000	
Grand Total Expenses	3,966,776	4,164,666	4,080,870

WESTERN CANYON DIVISION WORK PLAN AND BUDGET

Fiscal Year Ending August 31, 2010

Western Canyon Division Western Canyon Water Treatment Plant System Operating Plan For Fiscal Year Ending 8/31/10

BACKGROUND

The Western Canyon Water Treatment Plant System, which began sending treated water to customers on April 3, 2006, is responsible for operating the Raw Water pump station located at Canyon Lake, the raw water pipeline, the water treatment plant, the treated water transmission pipeline, the Amman Road booster pump station and the FM 3351 booster pump station. The Western Canyon Water Treatment Pant is also monitoring the customer delivery points along the treated water transmission pipeline via SCADA. Customers of the Western Canyon Water Treatment Plant include San Antonio Water System, City of Fair Oaks Ranch, City of Boerne, City of Bulverde, Tapatio Springs/Kendall County Utility Company, Cordillera Ranch and Johnson Ranch.

REVENUE SOURCES AND TRENDS

Revenues are obtained through monthly water service fees to the wholesale customers. The rate charged to the customers is projected to remain the same at 92¢ per thousand gallons. This reflects GBRA's efforts to prioritize projects and hold operating costs at or below their FY 2009 amounts where possible in order to assist our customers during the current economic downturn.

CAPITAL ADDITIONS AND OPERATING EXPENSES

Capital additions include \$100,000 for the construction of a new Clean In Place Chemical (CIP) basin and \$4,500 for a new CIP pump. Funds for the CIP pump will be provided from customer revenues while the CIP basin will be constructed using funds accumulated within this operation during previous years.

In an effort to provide advanced training and maintain Texas Commission on Environmental Quality water licenses for all division employees, operating personnel will attend several Texas Engineering Extension Service courses including a hazardous materials course. Personnel will also attend the Texas Water Utilities Association training, as well as, attend electrical training classes throughout the year. In-house training programs will be held on first aid, CPR, hazard communications and team training.

FUND BALANCE

Funds for the above listed capital additions and maintenance projects in addition to all of the other operating expenditures that are summarized in the following pages will be provided from revenues from customer billings as well as funds accumulated in prior years. In the upcoming FY 2010, GBRA has budgeted revenue to equal total expenditures therefore; the net change in fund balance for FY 2010 is \$0.

050 - WESTERN CANYON WTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES			
WATER SALES & LAKE OPERATIONS:			
W.CPLANT O&M	3,354,166	3,354,166	
Total WATER SALES & LAKE OPERATIONS	3,354,166	3,354,166	
TOTAL OPERATING REVENUES	3,354,166	3,354,166	
OPERATING EXPENSES			
STAFF TECHNICAL ASSISTANCE	17,792	22,397	4,605
SUPERVISION	95,315	82,247	(13,068)
LABOR	225,300	215,942	(9,358)
Total OPERATING SALARIES & WAGES	338,407	320,586	(17,821)
EMPLOYEE EXPENSES & BENEFITS:			
EMPLOYEES' TRAVEL	8,000	4,000	(4,000)
EMPLOYEE BENEFITS	162,728	165,792	3,065
Total EMPLOYEE EXPENSES & BENEFITS	170,728	169,792	(935)
OPERATING SUPPLIES & SERVICES:			
TRUCK OPERATING EXPENSES	15,000	15,500	500
EQUIPMENT RENTAL		2,000	2,000
DUES AND MEMBERSHIPS	700	700	
PUBLICATIONS AND BOOKS	500	100	(400)
SMALL TOOLS EXPENSE	2,000	1,000	(1,000)
TRACTORS AND EQUIPMENT UNIFORMS AND LAUNDRY	1,222 7,000	1,500	(2.500)
PROCESS/SPECIAL OPERATING	995	3,500 500	(3,500) (495)
BIOSOLIDS DISPOSAL COSTS	120,000	185,000	65,000
TRAINING EXPENSES	14,325	7,000	(7,325)
SAFETY & EMERG. EXPENSES	12,252	7,000	(5,252)
SECURITY EXPENSE	500	500	
POWER & UTILITIES-TREATED WTR	460,000	460,000	
POWER & UTILITIES-RAW WATER	780,000	780,000	
POWER & UTILITIES-AMMAN RD	168,000	168,000	
POWER & UTILITIES-FM3351	5,000	6,000	1,000
AUXILLARY POWER EXPENSE	2,000	500	(1,500)
CHLORINE	20,000	18,000	(2,000)
ALUM/FERRIC/CITRIC ACID	354,822	275,000	(79,822)
SODIUM BISULFATE	3,500	3,500	

050 - WESTERN CANYON WTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
CAUSTIC	50,000	40,000	(10,000)
SODIUM HYPOCHLORITE	35,000	30,000	(5,000)
LAB SUPPLIES & EXPENSES	70,000	60,000	(10,000)
C.I.P. DISPOSAL EXPENSES	187,500	260,600	73,100
PROFESSIONAL FEES	45,000	30,000	(15,000)
CONTRACT LABOR	10,000	5,000	(5,000)
INSPECTION FEES	1,000	3,500	2,500
COMMUNICATIONS	14,020	11,000	(3,020)
OFFICE SUPPLIES & EXPENSES	4,500	4,000	(500)
COMPUTER SUPPLIES & SERVICE	5,143	5,143	
BANK SERVICE FEES	3,100	3,100	
INSURANCE EXPENSE	38,350	47,496	9,146
MISCELLANEOUS EXPENSES	5,000	3,000	(2,000)
Total OPERATING SUPPLIES & SERVICES	2,436,429	2,438,139	1,710
MAINTENANCE & REPAIR			
LABOR	78,843	83,785	4,942
MATERIAL	60,739	75,739	15,000
SERVICES	131,500	132,704	1,204
Total MAINTENANCE & REPAIR	271,082	292,228	21,146
TOTAL OPERATING & MAINTENANCE	3,216,646	3,220,747	4,101
ADMINISTRATIVE & GENERAL:			
A & G EXPENSES	133,520	129,399	(4,121)
Total ADMINISTRATIVE & GENERAL	133,520	129,399	(4,121)
TOTAL OPERATING EXPENSES	3,350,166	3,350,146	(20)
NET OPERATING INCOME	4,000	4,020	20

050 - WESTERN CANYON WTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES	3,354,166	3,354,166	
OPERATING EXPENSES	(3,350,166)	(3,350,146)	20
NET OPERATING INCOME	4,000	4,020	20
NON-OPERATING REVENUES (EXPENSES)			
INTEREST INCOME:			
INT ON OPERATING FUNDS		480	480
Total INTEREST INCOME		480	480
TOTAL NON-OPERATING REVENUES (EXPENSES)		480	480
CHANGE IN NET ASSETS	4,000	4,500	500
	=======================================		
CHANGE IN RESTRICTED FUNDS	190,000	100,000	(90,000)
INTERFUND LOANS			
DEBT CAPITAL			
TOTAL FUNDS AVAILABLE	194,000	104,500	(89,500)
PURCHASES OF FIXED ASSETS			
STRUCTURES & IMPROVEMENTS		100,000	100,000
AUTO & HEAVY EQUIPMENT	50,000		(50,000)
MISCELLANEOUS EQUIPMENT		4,500	4,500
Total PURCHASES OF FIXED ASSETS	50,000	104,500	54,500
WORK IN PROGRESS			
WIP-OPERATING	140,000		(140,000)
Total WORK IN PROGRESS	140,000		(140,000)
DDO JECT DEVEL ORMENT	4 000		(4.000)
PROJECT DEVELOPMENT	4,000		(4,000)
DEBT SERVICE			
TOTAL FUNDS APPLIED	194,000	104,500	(89,500)
NET CHANGE IN FUND BALANCE	=======================================		

050 - WESTERN CANYON WTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
SALARIES & WAGES DETAIL			
STAFF TECHNICAL ASSISTANCE:			
STA- SUPERVISION	8,811	13,122	4,311
STA- CLERICAL	8,981	9,275	293
Total STAFF TECHNICAL ASSISTANCE	17,792	22,397	4,605
SUPERVISION:			
SUPERVISION	95,315	82,247	(13,068)
Total SUPERVISION	95,315	82,247	(13,068)
OPERATING LABOR:			
CLERICAL	637	268	(369)
REG- OPERATING LABOR	187,999	181,424	(6,575)
OVT- OPERATING LABOR	36,664	34,251	(2,413)
Total OPERATING LABOR	225,300	215,942	(9,358)
MAINTENANCE & REPAIR			
M&R-LABOR:			
REG/LBR- OTHER	59,907	69,051	9,143
Total M&R-LABOR	59,907	69,051	9,143
M&R-OVERTIME:			
OVT/LBR- OTHER	18,936	14,735	(4,201)
Total M&R-OVERTIME	18,936	14,735	(4,201)
Total MAINTENANCE & REPAIR	78,843	83,785	4,942
WORK IN PROGRESS			
PROJECT DEVELOPMENT			
TOTAL SALARIES & WAGES	417,250	404,372	(12,878)

050 - WESTERN CANYON WTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MAINTENANCE & REPAIR DETAIL			
LABOR:			
REG/LBR- OTHER	59,907	69,051	9,143
OVT/LBR- OTHER	18,936	14,735	(4,201)
Total LABOR	78,843	83,785	4,942
MATERIAL:			
M&R/MAT- GROUNDS	1,500	1,500	
M&R/MAT- BUILDING	2,500	2,000	(500)
M&R/MAT- CHEM FEED SYSTEM	7,500	7,500	
M&R/MAT- CLEARWELL	1,000	1,000	
M&R/MAT- H.S. PUMPSTATION	1,500	1,500	
M&R/MAT- PONDS & LAGOONS	3,000	3,000	
M&R/MAT- ELECTRICAL/INSTRUMNT	3,000	3,000	
M&R/MAT- COMPRESSED AIR SYSTEM	2,500	5,500	3,000
M&R/MAT- TRUCK	1,000	1,000	
M&R/MAT- TOOLS & EQUIPMENT	1,000	1,000	
M&R/MAT- ROADS	500	500	
M&R/MAT- H.S. METER	500	500	
M&R/MAT- SCADA	12,739	12,739	
M&R/MAT- MEMBRANE SYSTEM	5,000	17,000	12,000
M&R/MAT- FLOC	1,500	2,000	500
M&R/MAT- R.W. PUMP STATION	5,500	5,500	
M&R/MAT- T.W. PUMP STATION	2,000	2,000	
M&R/MAT- R.W. TRANS. LINE	2,000	2,000	
M&R/MAT- T.W. TRANS. LINE	4,000	4,000	
M&R/MAT- OTHER	2,500	2,500	
Total MATERIAL	60,739	75,739	15,000
SERVICES:			
M&R/SER- GROUNDS	17,500	17,500	
M&R/SER- BUILDING	5,000	6,500	1,500
M&R/SER- CHEM FEED SYSTEM	5,000	5,000	
M&R/SER- CLEARWELL	2,500	2,500	
M&R/SER- H.S. PUMPSTATION	5,000	5,000	
M&R/SER- PONDS & LAGOONS	2,500	2,500	
M&R/SER- ELECTRICAL/INSTRUMNT	10,500	10,000	(500)
M&R/SER- COMPRESSED AIR SYSTEM	3,000	3,000	
M&R/SER- TRUCK	2,000	2,000	
M&R/SER-TOOLS & EQUIPMENT	500	500	
M&R/SER- ROADS	1,500	1,500	
M&R/SER- H.S. METER	500	500	
M&R/SER- PREDICTIVE MAINT	10,000	10,000	

050 - WESTERN CANYON WTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
M&R/SER- SCADA	7,500	7,500	
M&R/SER- MEMBRANE SYSTEM	5,000	7,204	2,204
M&R/SER- FLOC	1,000	1,000	
M&R/SER- R.W. PUMP STATION	10,500	10,500	
M&R/SER- T.W. PUMP STATION	5,000	5,000	
M&R/SER- R.W. TRANS LINE	7,500	7,500	
M&R/SER- T.W. TRANS LINE	25,000	25,000	
M&R/SER- OTHER	4,500	2,500	(2,000)
Total SERVICES	131,500	132,704	1,204
TOTAL MAINTENANCE & REPAIR	271,082	292,228	21,146

050 - WESTERN CANYON WTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
PROJECT DEVELOPMENT			
LT2E SURFACE WTR MNTG-OTHER	4,000		(4,000)
Total	4,000		(4,000)
TOTAL PROJECT DEVELOPMENT	4,000		(4,000)

050 - WESTERN CANYON WTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
WIP - OPERATING			
JOHNSON RANCH-SERVICE	140,000		(140,000)
Total	140,000		(140,000)
TOTAL WIP - OPERATING	140,000		(140,000)

WESTERN CANYON WTP

	FY 2010 BUDGET
STRUCTURES & IMPROVEMENTS	
NEW CLEAN-IN-PLACE BASIN	100,000
Total STRUCTURES & IMPROVEMENTS	100,000
MISCELLANEOUS EQUIPMENT	
NEW CLEAN-IN-PLACE PUMP	4,500
Total MISCELLANEOUS EQUIPMENT	4,500
TOTAL CAPITAL ADDITIONS	104,500

Western Canyon Division Cordillera Ranch Subdivision Water System Operating Plan For Fiscal Year Ending 8/31/10

BACKGROUND

GBRA's Cordillera Ranch Water System is responsible for operating the Cordillera Ranch Subdivision retail water system.

REVENUE SOURCES AND TRENDS

Revenues are obtained through connection fees for water service, tap fees, monthly water service fees and charges to the Cordillera Ranch developer. Revenues are projected to be \$244,578, a slight increase over FY 2009 due to the collection of monthly service fees and the connection of 5 new customers.

CAPITAL ADDITIONS AND OPERATING EXPENSES

Operating expenses include \$2,000 for Laboratory expenses, \$3,732 for operating chemicals and \$29,550 material and services related to maintaining and repairing booster pumps, water wells and distribution system.

In an effort to provide advanced training and maintain Texas Commission on Environmental Quality water licenses for all division employees, operating personnel will attend several Texas Engineering Extension Service courses including a hazardous materials course. In-house training programs will be held on first aid, CPR, hazard communications and team training.

FUND BALANCE

Funds for the above listed capital additions and maintenance projects as well as all of the other operating expenditures that are summarized in the following pages will be provided using revenues from customer billings. Since water rates and the resulting revenues are based upon the operating costs of the System, and any revenue surpluses must be returned to the developers of the Cordillera Ranch, the resultant change is fund balance amounts to \$0.

052 - CORDILLERA WDS

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES			
WATER SALES & LAKE OPERATIONS:			
WATER SALES	158,419	198,000	39,581
Total WATER SALES & LAKE OPERATIONS	158,419	198,000	39,581
MISCELLANEOUS INCOME:			
WATER CONNECT/INSPECT FEE-COR	16,650	8,250	(8,400)
CHARGES TO DEVELOPERS	63,730	37,728	(26,002)
MISCELLANEOUS REVENUES	400	600	200
Total MISCELLANEOUS INCOME	80,780	46,578	(34,202)
TOTAL OPERATING REVENUES	239,199	244,578	5,379
		 , :	
OPERATING EXPENSES			
STAFF TECHNICAL ASSISTANCE	11,894	5,509	(6,385)
SUPERVISION	2,121	4,443	2,322
LABOR	23,656	26,103	2,446
			2,
Total OPERATING SALARIES & WAGES	37,671	36,054	(1,617)
EMPLOYEE EXPENSES & BENEFITS:			
EMPLOYEES' TRAVEL	750	750	
EMPLOYEE BENEFITS	16,007	16,174	167
Total EMPLOYEE EXPENSES & BENEFITS	16,757	16,924	167
OPERATING SUPPLIES & SERVICES:			
TRUCK OPERATING EXPENSES	7,800	7,000	(800)
TECH. TRUCK EXPENSES		50	50
DUES AND MEMBERSHIPS	50	50	
PUBLICATIONS AND BOOKS	75	75	
SMALL TOOLS EXPENSE	500	500	
WATER METERS	1,000	5,000	4,000
UNIFORMS AND LAUNDRY	150	150	
TRAINING EXPENSES	450	450	
SAFETY & EMERG. EXPENSES	150	350	200
SECURITY EXPENSE		250	250
POWER AND UTILITIES	8,400	9,000	600
CHLORINE	1,132	1,132	
AMMONIA	2,500	2,500	

052 - CORDILLERA WDS

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
LAB SUPPLIES & EXPENSES	2,000	2,000	
PROFESSIONAL FEES	5,000	5,000	
CORDILLERA PLANT EXPENSES	3,400	3,400	
INSPECTION FEES	1,000	1,000	
COMMUNICATIONS	1,123	1,123	
OFFICE SUPPLIES & EXPENSES	100	100	
COMPUTER SUPPLIES & SERVICE	250	250	
BANK SERVICE FEES	100	1,500	1,400
INSURANCE EXPENSE	2,000	1,412	(588)
MISCELLANEOUS EXPENSES	400	600	200
Total OPERATING SUPPLIES & SERVICES	37,580	42,892	5,312
MAINTENANCE & REPAIR			
LABOR	3,371	3,394	23
MATERIAL	19,324	17,800	(1,524)
SERVICES	12,250	11,750	(500)
Total MAINTENANCE & REPAIR	34,945	32,944	(2,001)
TOTAL OPERATING & MAINTENANCE	126,953	128,815	1,862
ADMINISTRATIVE & GENERAL:			
A & G EXPENSES	13,134	12,623	(510)
Total ADMINISTRATIVE & GENERAL	13,134	12,623	(510)
WATER PURCHASES/DELIVERY:			
INTERDIVISION WATER PURCH	65,712	82,140	16,428
INTERDIV WATER PURCH-RAW	8,400	21,000	12,600
Total WATER PURCHASES/DELIVERY	74,112	103,140	29,028
TOTAL OPERATING EXPENSES	214,199	244,578	30,379
NET OPERATING INCOME	25,000		(25,000)

052 - CORDILLERA WDS

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES	239,199	244,578	5,379
OPERATING EXPENSES	(214,199)	(244,578)	(30,379)
NET OPERATING INCOME	25,000		(25,000)
NON-OPERATING REVENUES (EXPENSES)			
TOTAL NON-OPERATING REVENUES (EXPENSES)			
CHANGE IN NET ASSETS	25,000		(25,000)
INTERFUND LOANS			
DEBT CAPITAL			
TOTAL FUNDS AVAILABLE	25,000		(25,000)
PURCHASES OF FIXED ASSETS			
AUTO & HEAVY EQUIPMENT	25,000		(25,000)
Total PURCHASES OF FIXED ASSETS	25,000		(25,000)
WORK IN PROGRESS			
DEBT SERVICE			
TOTAL FUNDS APPLIED	25,000		(25,000)
NET CHANGE IN FUND BALANCE			

052 - CORDILLERA WDS

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
SALARIES & WAGES DETAIL			
STAFF TECHNICAL ASSISTANCE:			
STA- SUPERVISION	4,001	1,838	(2,163)
STA- CLERICAL	6,955	3,671	(3,284)
OVT- STAFF CLERICAL	938		(938)
Total STAFF TECHNICAL ASSISTANCE	11,894	5,509	(6,385)
SUPERVISION:			
SUPERVISION	2,121	4,443	2,322
Total SUPERVISION	2,121	4,443	2,322
OPERATING LABOR:			
CLERICAL	556	446	(110)
REG- OPERATING LABOR	20,051	22,692	2,641
OVT- OPERATING LABOR	3,048	2,964	(84)
Total OPERATING LABOR	23,656	26,103	2,446
MAINTENANCE & REPAIR			
M&R-LABOR:			
REG/LBR- OTHER	2,932	2,952	20
Total M&R-LABOR	2,932	2,952	20
M&R-OVERTIME:			
OVT/LBR- OTHER	440	443	3
Total M&R-OVERTIME	440	443	3
Total MAINTENANCE & REPAIR	3,371	3,394	23
WORK IN PROGRESS			
PROJECT DEVELOPMENT			
TOTAL SALARIES & WAGES	41,043	39,449	(1,594)

052 - CORDILLERA WDS

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MAINTENANCE & REPAIR DETAIL			
LABOR:			
REG/LBR- OTHER	2,932	2,952	20
OVT/LBR- OTHER	440	443	3
Total LABOR	3,371	3,394	23
MATERIAL:			
M&R MAT- CORDILLERA METERS	7,524	2,000	(5,524)
M&R/MAT- PUMPS AND MOTORS	1,500	4,000	2,500
M&R/MAT- SCADA	1,000	1,000	
M&R/MAT- WATER SYSTEM	8,500	10,000	1,500
M&R/MAT- WATER WELL	800	800	
Total MATERIAL	19,324	17,800	(1,524)
SERVICES:			
M&R/SER- CORDILLERA METERS	350	350	
M&R/SER- PUMPS AND MOTORS	500	1,000	500
M&R/SER- SCADA	2,000	2,000	
M&R/SER- WATER SYSTEM	6,000	5,000	(1,000)
M&R/SER- WATER WELL	3,400	3,400	
Total SERVICES	12,250	11,750	(500)
TOTAL MAINTENANCE & REPAIR	34,945	32,944	(2,001)

Western Canyon Division Cordillera Ranch Subdivision Sewer System Operating Plan For Fiscal Year Ending 8/31/10

BACKGROUND

GBRA's Cordillera Ranch Sewer System is responsible for operating the Cordillera Ranch Subdivision sewer system including the collection system and the individual sewer grinder pumps for each house.

REVENUE SOURCES AND TRENDS

Revenues are obtained through connection fees for sewer service, monthly sewer service fees and charges to the Cordillera Ranch developer. Total revenues are projected to decrease to \$196,735 from \$236,882 in FY 2009 as a result of a similar decline in operating costs following the final completion and startup of the Cordillera WWTP.

CAPITAL ADDITIONS AND OPERATING EXPENSES

Capital additions and significant operating expenses for the ensuing fiscal year include \$22,000 for the purchase of additional sewer grinder pump systems, \$5,000 for contract labor, \$6,500 for laboratory expenses and \$6,286 for insurance expense.

In an effort to provide advanced training and maintain Texas Commission on Environmental Quality water licenses for all division employees, operating personnel will attend several Texas Engineering Extension Service courses including a hazardous materials course. In-house training programs will be held on first aid, CPR, hazard communications and team training.

FUND BALANCE

Funds for the above listed capital additions and maintenance projects as well as all of the other operating expenditures that are summarized in the following pages will be provided in part from revenues from customer billings and in part from make-up payments from the developer. As such, GBRA does not over-recover nor under-recover its costs and therefore the net change in fund balance for FY 2010 is \$0.

053 - CORDILLERA WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES			
WASTEWATER SERVICES:			
SEWER FEES-CORDILLERA	87,840	95,040	7,200
Total WASTEWATER SERVICES	87,840	95,040	7,200
MISCELLANEOUS INCOME:			
SEWER CONNECT/INSPECT FEE-CO	37,500	40,000	2,500
CHARGES TO DEVELOPERS	111,142	61,295	(49,847)
MISCELLANEOUS REVENUES	400	400	
Total MISCELLANEOUS INCOME	149,042	101,695	(47,347)
TOTAL OPERATING REVENUES	236,882	196,735	(40,147)
OPERATING EXPENSES			
STAFF TECHNICAL ASSISTANCE	10,237	3,251	(6,985)
SUPERVISION	4,449	5,205	756
LABOR	34,801	30,694	(4,107)
Total OPERATING SALARIES & WAGES	49,486	39,149	(10,337)
EMPLOYEE EXPENSES & BENEFITS:			
EMPLOYEES' TRAVEL	1,032		(1,032)
EMPLOYEE BENEFITS	21,300	18,169	(3,131)
Total EMPLOYEE EXPENSES & BENEFITS	22,332	18,169	(4,163)
OPERATING SUPPLIES & SERVICES:			
TRUCK OPERATING EXPENSES	1,755	2,000	245
DUES AND MEMBERSHIPS	50	50	
PUBLICATIONS AND BOOKS	75	75	
SMALL TOOLS EXPENSE	350	350	
UNIFORMS AND LAUNDRY	100	150	50
TRAINING EXPENSES	750	750	
SAFETY & EMERG. EXPENSES	1,000	1,000	
SECURITY EXPENSE	250	250	
POWER AND UTILITIES	16,000	16,000	
PUMP STATION POWER/UTILIT		2,500	2,500
AUXILLARY POWER EXPENSE	2,500		(2,500)
OPERATING CHEMICALS	1,000	1,000	
CHLORINE	250	500	250

053 - CORDILLERA WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
LAB SUPPLIES & EXPENSES	5,500	6,500	1,000
PROFESSIONAL FEES		1,000	1,000
CONTRACT LABOR	5,000	5,000	
INSPECTION FEES	1,000	1,000	
COMMUNICATIONS	1,200	2,500	1,300
OFFICE SUPPLIES & EXPENSES	200	500	300
COMPUTER SUPPLIES & SERVICE	350	500	150
BANK SERVICE FEES	1,500	1,500	
INSURANCE EXPENSE	6,600	1,259	(5,341)
MISCELLANEOUS EXPENSES	1,500	1,500	
Total OPERATING SUPPLIES & SERVICES	46,930	45,884	(1,046)
MAINTENANCE & REPAIR			
LABOR	5,130	5,165	35
MATERIAL	14,000	14,000	(50,000)
SERVICES	73,026	23,026	(50,000)
Total MAINTENANCE & REPAIR	92,156	42,191	(49,965)
TOTAL OPERATING & MAINTENANCE	210,905	145,394	(65,511)
ADMINISTRATIVE & GENERAL:			
A & G EXPENSES	17,477	14,181	(3,297)
Total ADMINISTRATIVE & GENERAL	17,477	14,181	(3,297)
TOTAL OPERATING EXPENSES	228,382	159,574	(68,807)
NET OPERATING INCOME	8,500	37,161	28,661

053 - CORDILLERA WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES	236,882	196,735	(40,147)
OPERATING EXPENSES	(228,382)	(159,574)	68,807
NET OPERATING INCOME	8,500	37,161	28,661
NON-OPERATING REVENUES (EXPENSES)			
TOTAL NON-OPERATING REVENUES (EXPENSES)			
CHANGE IN NET ASSETS	8,500	37,161	28,661
INTERFUND LOANS			
DEBT CAPITAL			
TOTAL FUNDS AVAILABLE	8,500	37,161	28,661
PURCHASES OF FIXED ASSETS			
AUTO & HEAVY EQUIPMENT	8,500		(8,500)
MISCELLANEOUS EQUIPMENT		22,000	22,000
Total PURCHASES OF FIXED ASSETS	8,500	22,000	13,500
WORK IN PROGRESS			
PROJECT DEVELOPMENT		15,161	15,161
DEBT SERVICE			
TOTAL FUNDS APPLIED	8,500	37,161	28,661
NET CHANGE IN FUND BALANCE			

053 - CORDILLERA WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
SALARIES & WAGES DETAIL			
STAFF TECHNICAL ASSISTANCE:			
STA- SUPERVISION	3,362	1,181	(2,182)
STA- CLERICAL	5,936	2,070	(3,866)
OVT- STAFF CLERICAL	938		(938)
Total STAFF TECHNICAL ASSISTANCE	10,237	3,251	(6,985)
SUPERVISION:			
SUPERVISION	4,449	5,205	756
Total SUPERVISION	4,449	5,205	756
OPERATING LABOR:			
CLERICAL	556	223	(333)
REG- OPERATING LABOR	25,141	24,774	(367)
OVT- OPERATING LABOR	9,103	5,696	(3,406)
Total OPERATING LABOR	34,801	30,694	(4,107)
MAINTENANCE & REPAIR			
M&R-LABOR:			
REG/LBR- OTHER	2,932	2,952	
Total M&R-LABOR	2,932	2,952	20
M&R-OVERTIME:			
OVT/LBR- OTHER	2,199	2,214	15
Total M&R-OVERTIME	2,199	2,214	15
Total MAINTENANCE & REPAIR	5,130	5,165	35
WORK IN PROGRESS			
PROJECT DEVELOPMENT			
PD-STAFF:			
CORDILLERA WWTP CONST-STAFF		8,185	8,185

053 - CORDILLERA WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total PD-STAFF		8,185	8,185
Total PROJECT DEVELOPMENT		8,185	8,185
TOTAL SALARIES & WAGES	54,616	52,500	(2,116)

053 - CORDILLERA WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MAINTENANCE & REPAIR DETAIL			
LABOR:			
REG/LBR- OTHER	2,932	2,952	20
OVT/LBR- OTHER	2,199	2,214	15
Total LABOR	5,130	5,165	35
MATERIAL:			
M&R/MAT- PUMPS AND MOTORS	5,000	5,000	
M&R/MAT- WWTP BIOSOLIDS REMOVL	1,000	1,000	
M&R/MAT- WWTP SCADA	1,000	1,000	
M&R/MAT- SEWER PUMP	3,000	3,000	
M&R/MAT- SEWER LINE	1,000	1,000	
M&R/MAT- WWTP MAINT EXPENSES	3,000	3,000	
Total MATERIAL	14,000	14,000	
SERVICES:			
M&R/SER- PUMPS AND MOTORS	1,500	1,500	
M&R/SER- WWTP BIOSOLIDS REMOVL	7,026	7,026	
M&R/SER- WWTP SCADA	3,500	3,500	
M&R/SER- SEWER TANK PUMPING	10,000		(10,000)
M&R/MAT- SEWER PUMP	3,000	3,000	
M&R/SER- SEWER LINE	45,000	5,000	(40,000)
M&R/SER- WWTP MAINT EXPENSES	3,000	3,000	
Total SERVICES	73,026	23,026	(50,000)
TOTAL MAINTENANCE & REPAIR	92,156	42,191	(49,965)

053 - CORDILLERA WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
PROJECT DEVELOPMENT			
CORDILLERA WWTP CONST-STAFF		8,185	8,185
CORDILLERA WWTP CONST-ENG		1,000	1,000
CORDILLERA WWTP CONST-BENEFITS		3,356	3,356
CORDILLERA WWTP CONST-A&G		2,619	2,619
Total		15,161	15,161
TOTAL PROJECT DEVELOPMENT		15,161	15,161

CORDILLERA WWTP

	FY 2010 BUDGET
MISCELLANEOUS EQUIPMENT	
10 NEW SEWER GRINDER PUMPS	22,000
Total MISCELLANEOUS EQUIPMENT	22,000
TOTAL CAPITAL ADDITIONS	22,000

Western Canyon Division Comal Trace Subdivision Water System Operating Plan For Fiscal Year Ending 8/31/10

BACKGROUND

GBRA purchased the Comal Trace Subdivision Water System in December of 2006. The Comal Trace Water System consists of 4 water wells and a pump station. This groundwater system is supplemented with treated surface water produced at GBRA's Western Canyon Water Treatment Plant.

REVENUE SOURCES AND TRENDS

Revenues are obtained through connection fees for water service, tap fees and monthly water service fees. Revenues are projected to be \$217,885 in FY 2010 which compares to a FY 2009 revenue projection of \$164,197. This projected revenue increase is the result of additional customers and a higher than expected water consumption per customer.

CAPITAL ADDITIONS AND OPERATING EXPENSES

Operating expenses include \$63,729 for interdivisional water transfer costs from the Western Canyon Regional Water Supply Project and \$33,000 for material and services related to maintaining and repairing the water wells and distribution system.

In an effort to provide advanced training and maintain Texas Commission on Environmental Quality water licenses for all division employees, operating personnel will attend several Texas Engineering Extension Service courses including a hazardous materials course. In-house training programs will be held on first aid, CPR, hazard communications and team training.

FUND BALANCE

Funds for the above listed capital additions and maintenance projects as well as all of the other operating expenditures that are summarized in the following pages will be provided using revenues from customer billings. The resultant change in fund balance amounts to \$47,933 after all budgeted revenue and expenditures are considered.

054 - COMAL TRACE WDS

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES			
WATER SALES & LAKE OPERATIONS:			
WATER SALES	161,817	216,000	54,183
Total WATER SALES & LAKE OPERATIONS	161,817	216,000	54,183
MISCELLANEOUS INCOME:			
WATER CONNECT/INSPECT FEES	1,980	1,485	(495)
MISCELLANEOUS REVENUES	400	400	
Total MISCELLANEOUS INCOME	2,380	1,885	(495)
TOTAL OPERATING REVENUES	164,197	217,885	53,688
OPERATING EXPENSES			
STAFF TECHNICAL ASSISTANCE	7,753	4,273	(3,480)
SUPERVISION	1,822	4,204	2,382
LABOR	10,974	13,275	2,301
Total OPERATING SALARIES & WAGES	20,549	21,752	1,203
EMPLOYEE EXPENSES & BENEFITS:			
EMPLOYEES' TRAVEL	250		(250)
EMPLOYEE BENEFITS	9,243	10,219	976
Total EMPLOYEE EXPENSES & BENEFITS	9,493	10,219	726
OPERATING SUPPLIES & SERVICES:			
TRUCK OPERATING EXPENSES	1,500	1,500	
WATER METERS	•	2,500	2,500
TRAINING EXPENSES	450	450	
SAFETY & EMERG. EXPENSES	100	100	
POWER AND UTILITIES	14,400	14,400	
CHLORINE	250	350	100
LAB SUPPLIES & EXPENSES	750	750	
PROFESSIONAL FEES	3,500	2,500	(1,000)
CONTRACT LABOR	500	500	
INSPECTION FEES		500	500
COMMUNICATIONS		200	200
OFFICE SUPPLIES & EXPENSES	250	250	
BANK SERVICE FEES	1,000	3,000	2,000
INSURANCE EXPENSE	2,000	723	(1,277)

054 - COMAL TRACE WDS

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MISCELLANEOUS EXPENSES	2,500	2,500	
Total OPERATING SUPPLIES & SERVICES	27,200	30,223	3,023
MAINTENANCE & REPAIR			
LABOR	3,151	3,173	22
MATERIAL	19,750	17,750	(2,000)
SERVICES	13,150	15,250	2,100
Total MAINTENANCE & REPAIR	36,051	36,173	122
TOTAL OPERATING & MAINTENANCE	93,293	98,367	5,074
ADMINISTRATIVE & GENERAL:			
A & G EXPENSES	7,584	7,976	392
Total ADMINISTRATIVE & GENERAL	7,584	7,976	392
WATER PURCHASES/DELIVERY:			
INTERDIVISION WATER PURCH	28,000	63,729	35,729
Total WATER PURCHASES/DELIVERY	28,000	63,729	35,729
TOTAL OPERATING EXPENSES	128,878	170,072	41,194
NET OPERATING INCOME	35,319	47,813	12,494

054 - COMAL TRACE WDS

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES	164,197	217,885	53,688
OPERATING EXPENSES	(128,878)	(170,072)	(41,194)
NET OPERATING INCOME	35,319	47,813	12,494
NON-OPERATING REVENUES (EXPENSES) INTEREST INCOME:			
INT ON OPERATING FUNDS		120	120
Total INTEREST INCOME		120	120
TOTAL NON-OPERATING REVENUES (EXPENSES)		120	120
CHANGE IN NET ASSETS	35,319	47,933	12,614
INTERFUND LOANS			
DEBT CAPITAL			
TOTAL FUNDS AVAILABLE	35,319	47,933	12,614
PURCHASES OF FIXED ASSETS			
WORK IN PROGRESS			
DEBT SERVICE			
GENERAL LOANS PAID	35,000		(35,000)
Total DEBT SERVICE	35,000		(35,000)
TOTAL FUNDS APPLIED	35,000		(35,000)
NET CHANGE IN FUND BALANCE	319	47,933	47,614

054 - COMAL TRACE WDS

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
SALARIES & WAGES DETAIL			
STAFF TECHNICAL ASSISTANCE:			
STA- SUPERVISION	3,043	852	(2,191)
STA- CLERICAL	4,335	3,421	(914)
OVT- STAFF CLERICAL	375		(375)
Total STAFF TECHNICAL ASSISTANCE	7,753	4,273	(3,480)
SUPERVISION:			
SUPERVISION	1,822	4,204	2,382
Total SUPERVISION	1,822	4,204	2,382
OPERATING LABOR:			
CLERICAL	423	446	23
REG- OPERATING LABOR	6,508	10,435	3,927
OVT- OPERATING LABOR	4,044	2,394	(1,649)
Total OPERATING LABOR	10,974	13,275	2,301
MAINTENANCE & REPAIR			
M&R-LABOR:			
REG/LBR- OTHER	2,932	2,952	20
Total M&R-LABOR	2,932	2,952	20
M&R-OVERTIME:			
OVT/LBR- OTHER	220	221	2
Total M&R-OVERTIME	220	221	2
Total MAINTENANCE & REPAIR	3,151	3,173	22
WORK IN PROGRESS			
PROJECT DEVELOPMENT			
TOTAL SALARIES & WAGES	23,700	24,925	1,224

054 - COMAL TRACE WDS

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MAINTENANCE & REPAIR DETAIL			
LABOR:			
REG/LBR- OTHER	2,932	2,952	20
OVT/LBR- OTHER	220	221	2
Total LABOR	3,151	3,173	22
MATERIAL:			
M&R/MAT- PUMPS	3,000	3,000	
M&R/MAT- EQUIPMENT	750	750	
M&R/MAT- METERS	4,000	2,000	(2,000)
M&R/MAT- WELLS	2,000	2,000	
M&R/MAT- DISTRIBUTION SYSTEM	9,000	9,000	
M&R/MAT- OTHER	1,000	1,000	
Total MATERIAL	19,750	17,750	(2,000)
SERVICES:			
M&R/SER- PUMPS	500	500	
M&R/SER- EQUIPMENT	750	750	
M&R/SER- METERS	500	500	
M&R/SER- WELLS	4,900	7,000	2,100
M&R/SER- DISTRIBUTION SYSTEM	4,000	4,000	
M&R/SER- OTHER	2,500	2,500	
Total SERVICES	13,150	15,250	2,100
TOTAL MAINTENANCE & REPAIR	36,051	36,173	122

Western Canyon Division Johnson Ranch Water Distribution System Operating Plan For Fiscal Year Ending 8/31/10

BACKGROUND

GBRA initiated treated surface water deliveries from the Western Canyon Water Treatment Plant to the Johnson Ranch development in June 2009. At the present time, the only customer of the Johnson Ranch Water Distribution System is a new Comal I.S.D. school.

REVENUE SOURCES AND TRENDS

Revenues are obtained through connection fees for water service, tap fees and monthly water service fees. Revenues are projected to be only \$30,000 during the first full year of operation.

CAPITAL ADDITIONS AND OPERATING EXPENSES

Operating expenses include \$12,909 for interdivisional water transfer costs from the Western Canyon Regional Water Supply Project, \$4,400 for material and services related to maintaining and repairing the system, \$4,500 for truck operating costs and \$1,400 for lab supplies.

FUND BALANCE

Funds for the above listed maintenance projects as well as all of the other operating expenditures that are summarized in the following pages will be provided using revenues from customer billings. Since water rates and the resulting revenues are based upon the operating costs of the System, the resultant change is fund balance amounts to \$0.

055 - JOHNSON RANCH WDS

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES			
WATER SALES & LAKE OPERATIONS:			
WATER SALES		30,000	30,000
Total WATER SALES & LAKE OPERATIONS		30,000	30,000
TOTAL OPERATING REVENUES		30,000	30,000
OPERATING EXPENSES			
SUPERVISION		3,492	3,492
Total OPERATING SALARIES & WAGES		3,492	3,492
EMPLOYEE EXPENSES & BENEFITS:			
EMPLOYEE BENEFITS		1,432	1,432
Total EMPLOYEE EXPENSES & BENEFITS		1,432	1,432
OPERATING SUPPLIES & SERVICES:			
TRUCK OPERATING EXPENSES		4,500	4,500
TRAINING EXPENSES		150	150
SAFETY & EMERG. EXPENSES		150	150
LAB SUPPLIES & EXPENSES		1,400	1,400
OFFICE SUPPLIES & EXPENSES		100	100
MISCELLANEOUS EXPENSES		350	350
Total OPERATING SUPPLIES & SERVICES		6,650	6,650
MAINTENANCE & REPAIR			
MATERIAL MATERIAL		1,700	1,700
SERVICES		2,700	2,700
Total MAINTENANCE & REPAIR		4,400	4,400
TOTAL OPERATING & MAINTENANCE		15,973	15,973
ADMINISTRATIVE & GENERAL:			
A & G EXPENSES		1,117	1,117

055 - JOHNSON RANCH WDS

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total ADMINISTRATIVE & GENERAL		1,117	1,117
WATER PURCHASES/DELIVERY:			
INTERDIVISION WATER PURCH		12,909	12,909
Total WATER PURCHASES/DELIVERY		12,909	12,909
TOTAL OPERATING EXPENSES		30,000	30,000
		:	

055 - JOHNSON RANCH WDS

	FY 2009 BUDGET		
OPERATING REVENUES		30,000	30,000
OPERATING EXPENSES		(30,000)	
NET OPERATING INCOME			
NON-OPERATING REVENUES (EXPENSES)			
TOTAL NON-OPERATING REVENUES (EXPENSES)			
CHANGE IN NET ASSETS			
INTERFUND LOANS			
DEBT CAPITAL			
TOTAL FUNDS AVAILABLE			
PURCHASES OF FIXED ASSETS			
WORK IN PROGRESS			
DEBT SERVICE			
TOTAL FUNDS APPLIED			
NET CHANGE IN FUND BALANCE			

055 - JOHNSON RANCH WDS

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
SALARIES & WAGES DETAIL			
STAFF TECHNICAL ASSISTANCE			
SUPERVISION:			
SUPERVISION		3,492	3,492
Total SUPERVISION		3,492	3,492
OPERATING LABOR			
MAINTENANCE & REPAIR			
Total MAINTENANCE & REPAIR			
WORK IN PROGRESS			
PROJECT DEVELOPMENT			
TOTAL SALARIES & WAGES		3,492	3,492

055 - JOHNSON RANCH WDS

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MAINTENANCE & REPAIR DETAIL			
MATERIAL:			
M&R MAT- METERS		500	500
M&R/MAT- EQUIPMENT		250	250
M&R/MAT- DISTRIBUTION SYSTEM		500	500
M&R/MAT- OTHER		450	450
Total MATERIAL		1,700	1,700
SERVICES:			
M&R/SER- METERS		500	500
M&R/SER- EQUIPMENT		250	250
M&R/SER- DISTRIBUTION SYSTEM		1,500	1,500
M&R/SER- OTHER		450	450
Total SERVICES		2,700	2,700
TOTAL MAINTENANCE & REPAIR		4,400	4,400



The systems within this division are independent systems. The inclusion of the following Division level consolidation pages is for information purposes only.

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES			
WATER SALES & LAKE OPERATIONS:			
WATER SALES	404,236	444,000	39,764
W.CPLANT O&M	3,354,166	3,354,166	0
Total WATER SALES & LAKE OPERATIONS	3,758,402	3,798,166	39,764
WASTEWATER SERVICES:			
SEWER FEES	87,840	95,040	7,200
Total WASTEWATER SERVICES	87,840	95,040	7,200
MISCELLANEOUS INCOME:			
WATER CONNECT/INSPECT FEE	18,630	9,735	(8,895)
SEWER CONNECT/INSPECT FEE-CO	66,588	40,000	(26,588)
CHARGES TO DEVELOPERS	174,872	99,023	(75,848)
MISCELLANEOUS REVENUES	1,200	1,400	200
TAP FEES	11,500		(11,500)
Total MISCELLANEOUS INCOME	272,790	150,158	(122,631)
TOTAL OPERATING REVENUES	4,119,031	4,043,364	(75,667)
OPERATING EXPENSES			
STAFF TECHNICAL ASSISTANCE	49,682	35,430	(14,252)
SUPERVISION	120,085	99,591	(20,495)
LABOR	320,076	286,013	(34,063)
Total OPERATING SALARIES & WAGES	489,843	421,034	(68,810)
EMPLOYEE EXPENSES & BENEFITS:			
EMPLOYEES' TRAVEL	11,532	4,750	(6,782)
EMPLOYEE BENEFITS	226,332	211,786	(14,545)
Total EMPLOYEE EXPENSES & BENEFITS	237,864	216,536	(21,327)
OPERATING SUPPLIES & SERVICES:			
TRUCK OPERATING EXPENSES	27,055	30,500	3,445
TECH. TRUCK EXPENSES		50	50
EQUIPMENT RENTAL	500	2,000	1,500
DUES AND MEMBERSHIPS	800	800	
PUBLICATIONS AND BOOKS	650	250	(400)
SMALL TOOLS EXPENSE	3,350	1,850	(1,500)
TRACTORS AND EQUIPMENT	1,222	1,500	278

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
WATER METERS	1,000	7,500	6,500
UNIFORMS AND LAUNDRY	7,250	3,800	(3,450)
PROCESS/SPECIAL OPERATING	995	500	(495)
BIOSOLIDS DISPOSAL COSTS	120,000	185,000	65,000
TRAINING EXPENSES	15,975	8,800	(7,175)
SAFETY & EMERG. EXPENSES	14,002	8,600	(5,402)
SECURITY EXPENSE	750	1,000	250
POWER AND UTILITIES	501,244	499,400	(1,844)
PUMP STATION POWER/UTILIT		2,500	2,500
POWER & UTILITIES-RAW WATER	780,000	780,000	
POWER & UTILITIES-AMMAN RD	168,000	168,000	
POWER & UTILITIES-FM3351	5,000	6,000	1,000
AUXILLARY POWER EXPENSE	4,500	500	(4,000)
OPERATING CHEMICALS	1,000	1,000	
CHLORINE	21,632	19,982	(1,650)
AMMONIA	2,500	2,500	
ALUM/FERRIC/CITRIC ACID	354,822	275,000	(79,822)
SODIUM BISULFATE	3,500	3,500	
CAUSTIC	50,000	40,000	(10,000)
SODIUM HYPOCHLORITE	35,000	30,000	(5,000)
LAB SUPPLIES & EXPENSES	79,075	70,650	(8,425)
C.I.P. DISPOSAL EXPENSES	187,500	260,600	73,100
PROFESSIONAL FEES	56,000	38,500	(17,500)
CONTRACT LABOR	16,500	10,500	(6,000)
BRUMLEY WELL EXPENSES	1,500		(1,500)
GLENWOOD WELL EXPENSES	3,500		(3,500)
CORDILLERA PLANT EXPENSES	3,400	3,400	,
INSPECTION FEES	3,500	6,000	2,500
COMMUNICATIONS	16,593	14,823	(1,770)
OFFICE SUPPLIES & EXPENSES	5,150	4,950	(200)
COMPUTER SUPPLIES & SERVICE	5,843	5,893	50
BANK SERVICE FEES	5,800	12,200	6,400
INSURANCE EXPENSE	51,575	50,890	(685)
MISCELLANEOUS EXPENSES	9,970	7,950	(2,020)
Total OPERATING SUPPLIES & SERVICES	2,566,653	2,566,888	235
MAINTENANCE & REPAIR			
LABOR	90,496	95,518	5,022
MATERIAL	124,063	126,989	2,926
SERVICES	236,426	185,430	(50,996)
Total MAINTENANCE & REPAIR	450,985	407,937	(43,048)
TOTAL OPERATING & MAINTENANCE	3,745,345	3,612,395	(132,950)

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
ADMINISTRATIVE & GENERAL:			
A & G EXPENSES	185,709	165,297	(20,412)
Total ADMINISTRATIVE & GENERAL	185,709	165,297	(20,412)
WATER PURCHASES/DELIVERY:			
INTERDIVISION WATER PURCH	106,712	158,778	52,066
INTERDIV WATER PURCH-RAW	8,400	21,000	12,600
Total WATER PURCHASES/DELIVERY	115,112	179,778	64,666
TOTAL OPERATING EXPENSES	4,046,166	3,957,470	(88,696)
NET OPERATING INCOME	72,865	85,894	13,029

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES	4,119,031	4,043,364	(75,667)
OPERATING EXPENSES	(4,046,166)	(3,957,470)	88,696
NET OPERATING INCOME	72,865	85,894	13,029
NON-OPERATING REVENUES (EXPENSES) INTEREST INCOME:			
INT ON OPERATING FUND		600	600
Total INTEREST INCOME		600	600
TOTAL NON-OPERATING REVENUES (EXPENSES)		600	600
CHANGE IN NET ASSETS	72,865	86,494	13,629
CHANGE IN RESTRICTED FUNDS INTERFUND LOANS	190,000	100,000	(90,000)
DEBT CAPITAL			
TOTAL FUNDS AVAILABLE	262,865	186,494	(76,371)
PURCHASES OF FIXED ASSETS			
STRUCTURES & IMPROVEMENTS		100,000	100,000
AUTO & HEAVY EQUIPMENT	83,500		(83,500)
MISCELLANEOUS EQUIPMENT		26,500	26,500
Total PURCHASES OF FIXED ASSETS	83,500	126,500	43,000
WORK IN PROGRESS			
WIP-OPERATING	140,000		(140,000)
Total WORK IN PROGRESS	140,000		(140,000)
PROJECT DEVELOPMENT	4,000	15,161	11,161

DEBT SERVICE

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
GENERAL LOANS PAID	35,000		(35,000)
Total DEBT SERVICE	35,000		(35,000)
TOTAL FUNDS APPLIED	262,500	141,661	(120,839)
NET CHANGE IN FUND BALANCE	365	44,833	44,468

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
SALARIES & WAGES DETAIL			
STAFF TECHNICAL ASSISTANCE:			
STA- SUPERVISION	19,464	16,993	(2,471)
STA- CLERICAL	27,966	18,437	(9,529)
OVT- STAFF CLERICAL	2,252		(2,252)
Total STAFF TECHNICAL ASSISTANCE	49,682	35,430	(14,252)
SUPERVISION:			
SUPERVISION	120,085	99,591	(20,495)
Total SUPERVISION	120,085	99,591	(20,495)
OPERATING LABOR:			
CLERICAL	2,707	1,383	(1,324)
REG- OPERATING LABOR	261,364	239,325	(22,038)
OVT- OPERATING LABOR	56,006	45,305	(10,701)
Total OPERATING LABOR	320,076	286,013	(34,063)
MAINTENANCE & REPAIR M&R-LABOR:			
REG/LBR- OTHER	68,702	77,906	9,204
Total M&R-LABOR	68,702	77,906	9,204
M&R-OVERTIME:			
OVT/LBR- OTHER	21,794	17,613	(4,181)
Total M&R-OVERTIME	21,794	17,613	(4,181)
Total MAINTENANCE & REPAIR	90,496	95,518	5,022
WORK IN PROGRESS			
PROJECT DEVELOPMENT			
PD-STAFF:			
CORDILLERA WWTP CONST-STAFF		8,185	8,185
Total PD-STAFF		8,185	8,185
Total PROJECT DEVELOPMENT		8,185	8,185
TOTAL SALARIES & WAGES	580,339	524,737	(55,602)

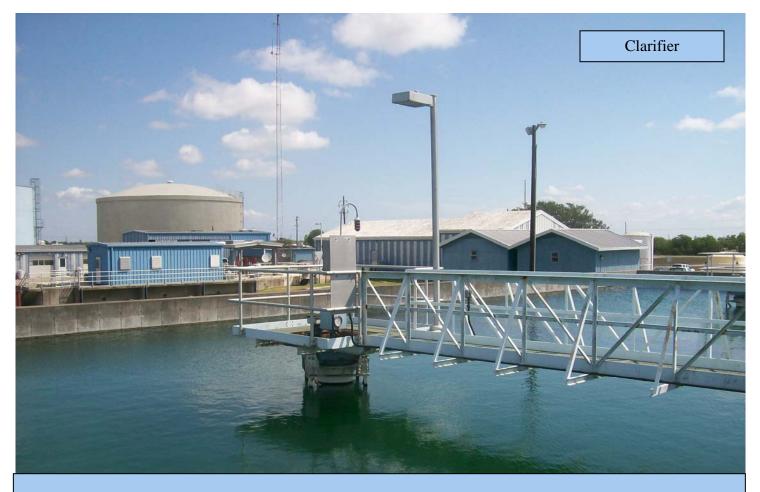
	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MAINTENANCE & REPAIR DETAIL			
LABOR:			
REG/LBR- OTHER	68,702	77,906	9,204
OVT/LBR- OTHER	21,794	17,613	(4,181)
Total LABOR	90,496	95,518	5,022
Total EABOR	30,430	33,310	3,022
MATERIAL:			
M&R/MAT- BRUMLEY WELL	2,000	1,500	(500)
M&R/MAT- GLENWOOD WELL	5,500	2,000	(3,500)
M&R MAT- METERS	15,024	10,000	(5,024)
M&R/MAT- PUMPS	5,000	4,000	(1,000)
M&R/MAT- H.S. PUMPSTATION	1,500	1,500	, , ,
M&R/MAT- PONDS & LAGOONS	3,000	3,000	
M&R/MAT- PUMPS AND MOTORS	9,500	12,000	2,500
M&R/MAT- COMPRESSED AIR SYSTEM	2,500	5,500	3,000
M&R/MAT- TRUCK	1,000	1,000	
M&R/MAT- TOOLS & EQUIPMENT	1,000	1,000	
M&R/MAT- EQUIPMENT	1,250	1,000	(250)
M&R/MAT- BULVERDE WTR METERS	3,700	500	(3,200)
M&R/MAT- METERS	4,500	2,500	(2,000)
M&R/MAT- GLENWOOD WTR METERS	600		(600)
M&R/MAT- WWTP BIOSOLIDS REMOVL	1,000	1,000	
M&R/MAT- SCADA	14,739	14,739	
M&R/MAT- WELLS	2,000	2,000	
M&R/MAT- MEMBRANE SYSTEM	5,000	17,000	12,000
M&R/MAT- FLOC	1,500	2,000	500
M&R/MAT- R.W. PUMP STATION	5,500	5,500	
M&R/MAT- WATER SYSTEM	8,500	10,000	1,500
M&R/MAT- WATER WELL	800	800	
M&R/MAT- T.W. PUMP STATION	2,000	2,000	
M&R/MAT- R.W. TRANS. LINE	2,000	2,000	
M&R/MAT- T.W. TRANS. LINE	4,000	4,000	
M&R/MAT- SEWER PUMP	3,000	3,000	
M&R/MAT- SEWER LINE	1,000	1,000	
M&R/MAT- DISTRIBUTION SYSTEM	9,950	9,500	(450)
M&R/MAT- WWTP MAINT EXPENSES	3,000	3,000	
M&R/MAT- OTHER	4,000	3,950	(50)
Total MATERIAL	124,063	126,989	2,926
SERVICES:			
M&R/SER- BRUMLEY WELL	18,500	17,500	(1,000)
M&R/SER- GLENWOOD WELL	6,000	6,500	500
M&R/SER- METERS	5,350	5,850	500
M&R/SER- PUMPS	4,000	3,000	(1,000)
M&R/SER- H.S. PUMPSTATION	5,000	5,000	

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
M&R/SER- PONDS & LAGOONS	2,500	2,500	
M&R/SER- PUMPS AND MOTORS	12,500	12,500	
M&R/SER- COMPRESSED AIR SYSTEM	3,000	3,000	
M&R/SER- TRUCK	2,000	2,000	
M&R/SER- TOOLS & EQUIPMENT	500	500	
M&R/SER- EQUIPMENT	1,250	1,000	(250)
M&R/SER- ROADS	1,500	1,500	
M&R/SER- METERS	1,000	1,000	
M&R/SER- PREDICTIVE MAINT	10,000	10,000	
M&R/SER- WWTP BIOSOLIDS REMOVL	7,026	7,026	
M&R/SER- SCADA	13,000	13,000	
M&R/SER- WELLS	4,900	7,000	2,100
M&R/SER- MEMBRANE SYSTEM	5,000	7,204	2,204
M&R/SER- FLOC	1,000	1,000	
M&R/SER- R.W. PUMP STATION	10,500	10,500	
M&R/SER- WATER SYSTEM	6,000	5,000	(1,000)
M&R/SER- WATER WELL	3,400	3,400	
M&R/SER- T.W. PUMP STATION	5,000	5,000	
M&R/SER- R.W. TRANS LINE	7,500	7,500	
M&R/SER- T.W. TRANS LINE	25,000	25,000	
M&R/SER- SEWER TANK PUMPING	10,000		(10,000)
M&R/MAT- SEWER PUMP	3,000	3,000	
M&R/SER- SEWER LINE	45,000	5,000	(40,000)
M&R/SER- DISTRIBUTION SYSTEM	6,000	5,500	(500)
M&R/SER- WWTP MAINT EXPENSES	3,000	3,000	
M&R/SER- OTHER	8,000	5,450	(2,550)
Total SERVICES	236,426	185,430	(50,996)
TOTAL MAINTENANCE & REPAIR	450,985	407,937	(43,048)

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
PROJECT DEVELOPMENT			
LT2E SURFACE WTR MNTG-OTHER	4,000		(4,000)
Total	4,000		(4,000)
CORDILLERA WWTP CONST-STAFF		8,185	8,185
CORDILLERA WWTP CONST-ENG		1,000	1,000
CORDILLERA WWTP CONST-BENEFITS		3,356	3,356
CORDILLERA WWTP CONST-A&G		2,619	2,619
Total		15,161	15,161
TOTAL PROJECT DEVELOPMENT	4,000	15,161	11,161

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
WIP - OPERATING			
JOHNSON RANCH-SERVICE	140,000		(140,000)
Total	140,000		(140,000)
TOTAL WIP - OPERATING	140,000		(140,000)

	FY 2010 BUDGET
STRUCTURES & IMPROVEMENTS	
NEW CLEAN-IN-PLACE BASIN	100,000
Total STRUCTURES & IMPROVEMENTS	100,000
MISCELLANEOUS EQUIPMENT	
NEW CLEAN-IN-PLACE PUMP	4,500
10 NEW SEWER GRINDER PUMPS	22,000
Total MISCELLANEOUS EQUIPMENT	26,500
TOTAL CAPITAL ADDITIONS	126,500



Port Lavaca WTP

This division supplies the residents in Calhoun County with surface water from the Guadalupe River, treated to meet state and federal drinking water standards.

Raw water is diverted from the Guadalupe River near Tivoli by GBRA's Calhoun Canal System, using water rights permits issued to GBRA by the State of Texas. This provides a reliable source of municipal drinking water treatment and delivery to the City of Port Lavaca, the Calhoun County Rural Water Supply System (CCRWSS), and the Port O'Connor M.U.D. (POC)

On-site water quality monitoring and testing is done to ensure that treated water meets all required standards for public water facilities. With a peak rate treatment capacity of 6 million gallons per day, the plant provides treated water for the domestic and business needs of approximately 24,000 people.

The division also provides the security of supplemental water supplies in times of low rainfall or drought. The City of Port Lavaca, as a Division customer, can access 4,480 acre-feet of water per year from "run of the river rights" and Canyon Reservoir conservation storage. The CCRWSS and POC also purchases water annually from Canyon Reservoir conservation storage to supplement their needs.

Investments in technology and equipment, including remote monitoring of the water delivery and storage system, ensure that plant operations are as efficient and cost-effective as possible.

In addition, division staff works with customers and the public to promote water resource education and sound conservation practices.

Service Provided: Water treatment

Location: Port Lavaca, TX

Startup Operation Date: 1970

Principal Customer: City of Port Lavaca

Capacity:

6 mgd

of Current Employees:Budgeted Revenue:

\$1,645,466

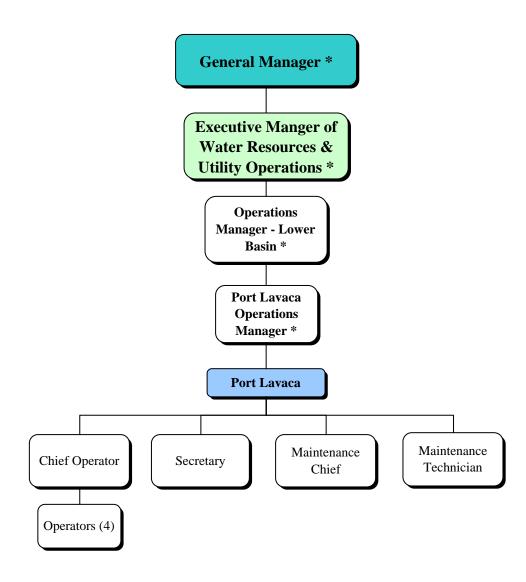
Expanded:

1993



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Guadalupe-Blanco River Authority Port Lavaca WTP Division Organizational Chart





Fiscal Year 2010 Budget

Staffing Summary

	# of Authorized Positions (FTE)			
Port Lavaca	2008	2009	2010	
Chief Operator	1	1	1	
Maintenance Technician	1	1	1	
Secretary	1	1	1	
Maintenance Chief	1	1	1	
Operator	4	4	4	
Total	8	8	8	

Changes from FY 2008 to FY 2009

No staffing changes for this division.

Changes from FY 2009 to FY 2010

No staffing changes for this division.

GBRA

Fiscal Year 2010 Budget

Budget Summary

Division: Port Lavaca Water Treatment Plant

Description

The GBRA Port Lavaca Water Treatment Plant Division supplies the City of Port Lavaca, the Calhoun County Rural Water Supply Division and the Port O'Connor Municipal Utility District (POC MUD) with treated drinking water. The division receives raw (source) water from the Guadalupe River that is delivered through approximately 18 miles of canals. The plant has a peak rate (nameplate) treatment capacity of 6 million gallons per day, enough to meet the domestic and business needs of approximately 20,000 people.

Objectives

The following objectives are the division's operating plan for FY 2010 in working toward the goals and objectives as outlined in the mission statement.

WATER RESOURCE MANAGEMENT GOAL

To ... market the GBRA Port Lavaca Water Treatment Plant (PLWTP) as a regional potable water supply facility through the media utilizing news releases, and to be receptive to all community and outside inquires about the potable water supply.

WATER QUALITY GOAL

To ... further enhance disinfectant contact times through the planning of improvements to the original clearwell storage unit.

GBRA

Fiscal Year 2010 Budget

PUBLIC SERVICES GOAL

To ... continue to meet at least annually with contract customers, including the City of Port Lavaca, the Rural Water Corporation's Board of Directors, and the Port O'Connor Municipal Utility District, to discuss operations, goals, and budgeting, and

ECONOMIC DEVELOPMENT GOAL

To ... continue to discuss with members of the business community their interest in exploring new opportunities for servicing those outlying areas of Calhoun County receiving GBRA water service from the City of Port Lavaca water mains, by means of the established wheeling agreement.

TECHNICAL ASSISTANCE AND SUPPORT GOAL

To ... complete and implement studies of the various options available for expanding the number of permissible customers receiving treated water service through alternative capacity requirements (ACR). To... continue to work with an adjacent landowner and the Texas A&M Agri-Life Extension Program on a study of fertility / salinity parameters for pasturelands.

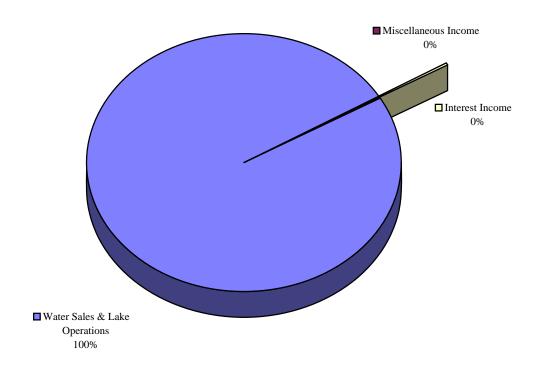
COMMUNICATION AND EDUCATION

To ... provide assistance to wholesale treated water customers in their development of the annual Consumer Confidence Report by providing "detects" data and / or joint preparation of the report.



Budget Summary

REVENUES - Port Lavaca



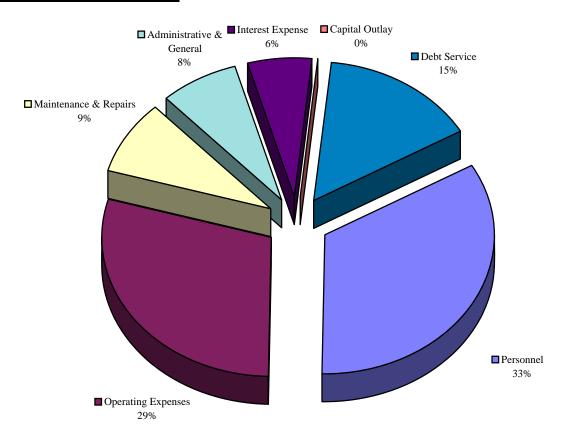
Revenues	FY 2008 Actual	FY 2009 Budget	FY 2010 Budget
Pollution & Industrial Financing			
Power Sales			
Water Sales & Lake Operations	2,390,386	1,602,938	1,645,466
Recreation & Land Use			
Wastewater Services			
Laboratory Services			
Rentals			
Administrative & General			
Miscellaneous Income	2		
Total Operating Revenue	2,390,388	1,602,938	1,645,466
Interest Income	20,624	7,440	4,620
Grand Total Revenues	2,411,011	1,610,378	1,650,086

Fiscal Year 2010 Budget



Budget Summary

EXPENSES - Port Lavaca



	FY 2008	FY 2009	FY 2010
Expenses	Actual	Budget	Budget
Personnel	489,693	540,792	543,677
Operating Expenses	456,939	476,825	474,896
Maintenance & Repairs	74,118	121,746	138,550
Administrative & General	113,673	124,499	122,571
Total Operating Expenses	1,134,423	1,263,861	1,279,694
Interest Expense	109,910	109,112	98,460
Capital Outlay	22,614		
Debt Service	15,033	232,804	244,816
Grand Total Expenses	1,281,980	1,605,777	1,622,970

PORT LAVACA WATER TREATMENT PLANT DIVISION WORK PLAN AND BUDGET

Fiscal Year Ending August 31, 2010

Port Lavaca Water Treatment Plant Division Operating Plan for Fiscal Year Ending 8/31/10

BACKGROUND

The GBRA Port Lavaca Water Treatment Plant is a surface water treatment plant that supplies the City of Port Lavaca, the Calhoun County Rural Water Supply Division, and the Port O'Connor Municipal Utility District (POC MUD) with treated water for residential and commercial use. The City of Port Lavaca contracted with GBRA in 1968 for the delivery of treated drinking water and the Plant was constructed and became operational in 1970. Shortly thereafter, the Rural Water Division began receiving water. In October 2000, the POC MUD completed construction of a new water main to the Plant and became a 3rd contract customer. Many of the residential and commercial customers in Port O'Connor were former customers of the Rural Water Division and had received treated water from the Plant. The source raw water for the Plant is delivered from the Guadalupe River through GBRA's Calhoun Canal Division. The City of Port Lavaca, the Rural Water Division, and the POC MUD also contract with the Water Supply Division of GBRA for stored water from Canyon Reservoir to supplement supplies during times of drought.

This Work Plan and Budget describes the operations, maintenance and capital additions to be performed during the FY 2010. The objective is to provide a safe and dependable supply of treated water at a reasonable cost and in compliance with all state and federal water quality standards. The Plant's capacity was expanded in 1993 to produce a "nameplate" peak capacity of six million gallons per day (6 MGD), to meet the structural requirements of the State of Texas and the increasingly strict requirements of the federal Safe Drinking Water Act. Since that time, stricter disinfectant "contact time" and "time-on-line" requirements for the plant filters provide for a potential reduction of capacity to about 4.9 mgd. Notwithstanding these design requirements, the clarity and pathogen reduction risk "log" measurement of the treated water produced by the Plant significantly exceed current federal standards and closely approach the optimum standards recommended by industry experts. Required monthly sampling and testing show that the plant process is providing the required reduction of total organic carbon (TOC) in the source water. The challenge for all drinking water treatment plants continues to lie in the prevention of waterborne diseases through optimum settling, filtration, and disinfection of the source water, while simultaneously minimizing disinfection byproducts. These goals are not always mutually supportive. However, the high quality of the drinking water produced by the GBRA Port Lavaca Water Treatment Plant and the capabilities of its staff provide confidence that applicable drinking water regulations will continue to be met.

The total number of retail connections currently served by the Plant is nearing the theoretical limit imposed by the federal standard. New or planned residential developments also provide a potential for increased demand on this facility. In fiscal year 2008, a comprehensive study reviewed the potential for increased growth in the southern areas of Calhoun County; avenues of production expansion including a satellite treatment plant or ground water, and the infrastructure associated with moving the water ("point A to point B") to the new growth areas. Regarding increased production, the study determined expansion of the existing facility— this Plant— to be the most cost effective approach. On the other hand, a possible alternative to increased production is the granting of variances by the TCEQ (Texas Commission on Environmental Quality) in the standard customer demand formula, if an actual reduction in that demand is verifiable. Also, it is possible to re-rate the Plant facility itself to allow greater production. GBRA is presently engaged in an engineering study to accomplish these objectives.

Chloramines, a compound of chlorine and ammonia, are used as the primary disinfecting agent in the plant's treatment process. In recent years, "free" chlorine has been substituted for chloramines as a system disinfectant for a brief period of time during the summer months, as recommended by TCEQ (Texas

Commission on Environmental Quality) to reduce ammonia levels in the distribution systems.

The Plant will be managed by the Operations Manager - Lower Basin and supervised by the Manager of Port Lavaca Operations. Employees of the Division are responsible for daily operating and maintenance activities. The Plant will be operated and maintained by a Chief Operator, four shift Operators, and a Maintenance Crew Chief. A Maintenance Technician will provide instrumentation and electrical expertise. A Secretary will assist in the performance of administrative tasks. Several of these employees also work in the two other divisions or businesses of GBRA that are headquartered at GBRA's Port Lavaca office.

REVENUE SOURCES AND TRENDS

Each wholesale customer receiving a drinking water supply from the GBRA Port Lavaca Water Treatment Plant pays a pro-rata share of the total operating expenses of the plant. This arrangement provides that GBRA does not over-recover nor under-recover the costs of operating the plant. Revenue from the pro-rata shares reflect plant operating costs that may in turn be impacted by outside variables including the stricter regulatory requirements. Even so, budgeted revenues from year to year have been reasonably stable. The FY 2010 revenue is budgeted at \$1,645,466 which compares to the FY 2009 revenue budget of \$1,602,938.

The budget is based on total estimated annual treated water purchases by the City of Port Lavaca of 500.00 million gallons or an average of 1.37 million gallons per day, which is the same as the amount that was budgeted in the previous fiscal year. The Port O'Connor Municipal Utility District will purchase an estimated 107.1 million gallons of treated water (0.29 MGD) - also unchanged from the previous fiscal year. The Calhoun County Rural Water Supply Division will purchase an estimated 87.37 million gallons of treated water (0.24 MGD), based on the Division's forecast of additional customer connections in the new fiscal year - also unchanged. The total treated water output by the Plant for all three customers will therefore remain the same at approximately 694.47 million gallons or 1.90 MGD. For consistency, forecast volumes are not increased (or decreased) if historical data and growth indicators show the customer bases to be relatively stable. The raw source or feed water delivered to the Plant by the Calhoun Canal Division for all three customers for treatment to potable drinking quality will cost 14¢ per 1000 gallons, same as the previous year's raw water rate. Raw water delivered from the GBRA Canal Division for the three wholesale customers as metered at the Plant's intake will again total an estimated 731.02 million gallons.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

Significant operating expenses for the upcoming Fiscal Year include \$110,016 for power and utilities, which represents a decrease of \$15,504 due to lowered costs of energy across the nation and more specifically to favorable contract provisions negotiated with a new energy provider. An aluminum sulfate/polymer blend is the primary coagulant used for settling of the raw water and is the major component of chemicals costs, budgeted at \$136,744 for the new fiscal year, an increase of \$5,208. This increase is due primarily to a large price increase for liquid fluoride. Experience continues to teach that clarity and palatability of the water depends greatly on excellent settling, which is best achieved in a conventional treatment plant by providing optimum feed and proper mixing of the coagulants. Fluoride is added at the rate recommended by the dentistry profession for this geographical area. Powdered activated carbon and potassium permanganate are also used from time to time to control taste and odor and to further enhance palatability of the finished water. The GBRA Regional Laboratory in Seguin performs bacteriological testing of the finished water. The completion of all testing performed at this lab or the Treatment Plant's on-site lab or by certified labs will cost an estimated \$11,508 (unchanged). TCEQ's quarterly sampling program for regulated contaminants including trihalomethanes and halo-acetic acids are included in this cost item.

In 2008, testing as required by the Environmental Protection Agency to determine the possible presence of the cryptosporidium pathogen in raw water prior to treatment— the LT2 Surface Water Monitoring Program— was completed. EPA and TCEQ are attempting to establish the baseline or background presence of these pathogens in Texas waters, with protective steps to be employed in the treatment train of surface water plants that correspond to the number found for a particular plant's source water. The long term implications of this program will depend on decisions yet to be made by the regulatory community.

Employee training will continue in order to maintain technical competence and to enhance knowledge of pending rules and regulations pertaining to drinking water production and quality. Training will include courses to upgrade or maintain the required surface water treatment licenses issued by the State of Texas. In 2007, key personnel in GBRA's operating divisions participated in NIMS training (National Incident Management System) to enhance the readiness posture for emergency response. This ongoing training is required by the Federal Emergency Management Agency and is a prerequisite to receiving disaster recovery grants.

The new 1.0 million gallon clearwell, a prestressed concrete unit, was officially deemed complete July 17, 2008. The new unit includes interior baffle equipment that will increase disinfectant contact time. In the new fiscal year, our attention will turn to a comprehensive study of the old clearwell, a welded steel unit. If this unit can be returned to full-time service, it will significantly enhance storage capacity and steady state operating conditions for the Plant.

The submerged rake and paddle assemblies in the north settling basin were blast-cleaned, painted, and aligned in the previous fiscal year. It will be necessary to again budget an identical amount for similar work in the south basin. Capital improvements include, in addition to the study of the old clearwell, improvements to the #2 pump barrel of the high-service station to prevent leakage, and investigation of ground water seepage in the filter gallery sub-floor.

FUND BALANCE

Funds for the above listed capital addition and maintenance projects, as well as all of the other operating expenditures that are summarized in the following pages, will be provided by revenues from the City of Port Lavaca, the Calhoun County Rural Water Supply Division, and the Port O'Connor MUD. Because the GBRA Port Lavaca Water Treatment Plant utilizes cost-of-service contract operations in which GBRA does not over-recover nor under-recover its costs, the net increase in the fund balance shown in the budget amounts to only \$116.

060 - PORT LAVACA WTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES			
WATER SALES & LAKE OPERATIONS:			
PL-RAW WATER PURCHASES	73,692	73,682	(10)
PL-PLANT O & M INCOME	713,690	718,504	4,814
PL-PLANT A & G INCOME	85,682	83,493	(2,189)
R/W-RAW WATER PURCHASE	12,876	12,876	
PL-CREDIT INTEREST EARN.	(1,800)	(1,800)	
R/W-PLANT O&M INCOME	128,791	134,651	5,860
R/W-PLANT A&G INCOME	15,462	15,647	185
R/W-ADDS. TO PLANT & EQUIP	388	3,809	3,421
PL-DEBT SERVICE	202,978	207,909	4,931
R/W-DEBT SERVICE	53,245	54,747	1,502
PL-CREDIT-INT EARN.I&S FD	(3,840)	(2,700)	1,140
PL-ADDS. TO PLANT & EQUIP	1,788	17,582	15,794
POC-RAW WATER PURCHASES	15,780	15,778	(2)
POC-PLANT O&M INCOME	194,534	201,632	7,098
POC-PLANT A&G INCOME	23,355	23,431	76
POC-DEBT SERVICE	85,693	80,616	(5,077)
POC-ADDS. TO PLANT & EQUIP	624	5,609	4,985
Total WATER SALES & LAKE OPERATIONS	1,602,938	1,645,466	42,528
TOTAL OPERATING REVENUES	1,602,938	1,645,466	42,528
OPERATING EXPENSES			
STAFF TECHNICAL ASSISTANCE	20,971	20,406	(566)
SUPERVISION	38,740	38,961	220
LABOR	246,174	244,783	(1,391)
Total OPERATING SALARIES & WAGES	305,885	304,149	(1,736)
EMPLOYEE EXPENSES & BENEFITS:			
EMPLOYEES' TRAVEL		3,600	3,600
EMPLOYEE BENEFITS	151,733	157,044	5,311
Total EMPLOYEE EXPENSES & BENEFITS	151,733	160,644	8,911
OPERATING SUPPLIES & SERVICES:			
TRUCK OPERATING EXPENSES	3,900	3,900	
BUILDING RENTAL	2,112	2,112	
PUBLIC INFORMATION	1,080	1,080	
DUES AND MEMBERSHIPS	864	864	

060 - PORT LAVACA WTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
PUBLICATIONS AND BOOKS	720	720	
SMALL TOOLS EXPENSE	1,368	960	(408)
TRACTORS AND EQUIPMENT	1,260	1,260	
UNIFORMS AND LAUNDRY	3,600	3,600	
PROCESS/SPECIAL OPERATING	1,440	1,200	(240)
TRAINING EXPENSES	3,996	3,996	
SAFETY & EMERG. EXPENSES	3,600	3,600	
POWER AND UTILITIES	125,520	110,016	(15,504)
OPERATING CHEMICALS	10,000	10,000	
CHLORINE	16,824	16,824	
ACTIVATED CARBON	2,400	2,400	
FLOURIDE	2,400	9,504	7,104
POTASSIUM PERMANGANATE	1,896		(1,896)
AMMONIA	9,996	9,996	
ALUM/FERRIC	88,020	88,020	
LAB SUPPLIES & EXPENSES	11,508	11,508	
PROFESSIONAL FEES	6,000	6,000	
CONTRACT LABOR	12,600	12,600	
INSPECTION FEES	360	360	
COMMUNICATIONS	4,212	4,212	
OFFICE SUPPLIES & EXPENSES	5,376	5,376	
COMPUTER SUPPLIES & SERVICE	5,676	4,200	(1,476)
BANK SERVICE FEES	1,100	1,200	100
INSURANCE EXPENSE	43,049	53,452	10,403
MISCELLANEOUS EXPENSES	3,600	3,600	
Total OPERATING SUPPLIES & SERVICES	374,477	372,560	(1,917)
MAINTENANCE & REPAIR			
LABOR	83,173	78,884	(4,289)
MATERIAL	28,434	28,434	
SERVICES	93,312	110,116	16,804
Total MAINTENANCE & REPAIR	204,919	217,434	12,515
TOTAL OPERATING & MAINTENANCE	1,037,015	1,054,787	17,772
ADMINISTRATIVE & GENERAL:			
A & G EXPENSES	124,499	122,571	(1,928)

060 - PORT LAVACA WTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total ADMINISTRATIVE & GENERAL	124,499	122,571	(1,928)
WATER PURCHASES/DELIVERY:			
INTERDIVISION WATER PURCH	102,348	102,336	(12)
Total WATER PURCHASES/DELIVERY	102,348	102,336	(12)
TOTAL OPERATING EXPENSES	1,263,861	1,279,694	15,832
NET OPERATING INCOME	339,076	365,772	26,696

060 - PORT LAVACA WTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES	1,602,938	1,645,466	42,528
OPERATING EXPENSES	(1,263,861)	(1,279,694)	(15,832)
NET OPERATING INCOME	339,076	365,772	26,696
NON-OPERATING REVENUES (EXPENSES)			
INTEREST INCOME:			
INT ON OPERATING FUNDS	1,800	120	(1,680)
INT ON FULLY FUNDED ACCTS	1,800	1,800	
INT ON I & S FUND	3,840	2,700	(1,140)
Total INTEREST INCOME	7,440	4,620	(2,820)
INTEREST & BANK FEES:			
INT ON REVENUE BONDS	(92,924)	(82,608)	10,316
INT ON CLEARWELL LOAN	(16,188)	(15,852)	336
Total INTEREST & BANK FEES	(109,112)	(98,460)	10,652
TOTAL NON-OPERATING REVENUES (EXPENSES)	(101,672)	(93,840)	7,832
CHANGE IN NET ASSETS	237,404	271,932	34,528
INTERFUND LOANS			
DEBT CAPITAL			
TOTAL FUNDS AVAILABLE	237,404	271,932	34,528
PURCHASES OF FIXED ASSETS			
WORK IN PROGRESS			
WIP-OPERATING		27,000	27,000
Total WORK IN PROGRESS		27,000	27,000

060 - PORT LAVACA WTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
PROJECT DEVELOPMENT	2,800		(2,800)
DEBT SERVICE			
BONDS PAID	225,004	236,668	11,664
LOANS PAID	7,800	8,148	348
Total DEBT SERVICE	232,804	244,816	12,012
TOTAL FUNDS APPLIED	235,604	271,816	36,212
NET CHANGE IN FUND BALANCE	1,800	116	(1,684)

060 - PORT LAVACA WTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
SALARIES & WAGES DETAIL			
STAFF TECHNICAL ASSISTANCE:			
STA- SUPERVISION	11,281	11,540	259
STA- CLERICAL	9,690	8,866	(825)
Total STAFF TECHNICAL ASSISTANCE	20,971	20,406	(566)
SUPERVISION:			
SUPERVISION	38,740	38,961	220
Total SUPERVISION	38,740	38,961	220
OPERATING LABOR:			
CLERICAL	534	580	46
REG- OPERATING LABOR	211,226	210,653	(573)
CLR- OPERATING LABOR	10,846	10,752	(94)
OVT- OPERATING LABOR	23,568	22,798	(770)
Total OPERATING LABOR	246,174	244,783	(1,391)
MAINTENANCE & REPAIR			
M&R-LABOR:			
REG/LBR- OTHER	75,857	73,279	(2,579)
Total M&R-LABOR	75,857	73,279	(2,579)
M&R-OVERTIME:			
OVT/LBR- OTHER	7,316	5,605	(1,710)
Total M&R-OVERTIME	7,316	5,605	(1,710)
Total MAINTENANCE & REPAIR	83,173	78,884	(4,289)
WORK IN PROGRESS			
PROJECT DEVELOPMENT			
TOTAL SALARIES & WAGES	389,059	383,033	(6,025)

060 - PORT LAVACA WTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MAINTENANCE & REPAIR DETAIL			
LABOR:			
REG/LBR- OTHER	75,857	73,279	(2,579)
OVT/LBR- OTHER	7,316	5,605	(1,710)
Total LABOR	83,173	78,884	(4,289)
MATERIAL:			
M&R/MAT- YARD & GROUNDS	240	240	
M&R/MAT- BUILDING	1,620	1,620	
M&R/MAT- STRUCT MAINTENAN	600	600	
M&R/MAT- PUMPS	600	600	
M&R/MAT- CHEM FEED EQUIP	3,240	3,240	
M&R/MAT- PROCESS CONTROL	840	840	
M&R/MAT- TRF PUMP CONTROL	1,020	1,020	
M&R/MAT- VALVES	780	780	
M&R/MAT- BIOSOLIDS LINE/DITC	600	600	
M&R/MAT- METERS (REMOTE EQP)	960	960	
M&R/MAT- PONDS/RESERVOIR	1,002	1,002	
M&R/MAT- FILTERS & SURFACE WSH	2,484	2,484	
M&R/MAT- MOTORS	2,400	2,400	
M&R/MAT- SETT.BASIN EQUIP	3,408	3,408	
M&R/MAT- TRUCKS	240	240	
M&R/MAT- CHLORAMINES	2,400	2,400	
M&R/MAT- TOOLS & EQUIP	600	600	
M&R/MAT- ELECTRICAL	1,200	1,200	
M&R/MAT- PLANT ROAD	120	120	
M&R/MAT- 4 INCH PUMP	360	360	
M&R/MAT- FLOURIDE EQUIP	480	480	
M&R/MAT- SCADA PL	1,800	1,800	
M&R/MAT- SCADA POC	1,440	1,440	
Total MATERIAL	28,434	28,434	
SERVICES:			
M&R/SER- YARD & GROUNDS	960	960	
M&R/SER- BUILDING	6,600	16,600	10,000
M&R/SER- STRUCT MAINTENAN	1,800	1,800	
M&R/SER- PUMPS	7,200	7,200	
M&R/SER- CHEM FEED EQUIP	660	660	
M&R/SER- PROCESS CONTROL	240	240	
M&R/SER- TRF PUMP CONTROL	600	600	
M&R/SER- VALVES	2,040	2,040	
M&R/SER- BIOSOLIDS LINE/DITC	1,008	1,008	
M&R/SER- METERS(REMOTE EQP	1,200	1,200	

060 - PORT LAVACA WTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
M&R/SER- HAUL TRASH	696	696	
M&R/SER- PONDS/RESERVOIR	2,400	2,400	
M&R/SER- FILTERS & SURFACE WSH	480	480	
M&R/SER- MOTORS	2,400	2,400	
M&R/SER- SETT.BASIN EQUIP	47,208	47,208	
M&R/SER- TRUCKS	600	600	
M&R/SER- CHLORAMINES	1,200	1,200	
M&R/SER- TOOLS & EQUIP	480	480	
M&R/SER- CLEARWELL	1,800	1,200	(600)
M&R/SER- RADIO EQUIPMENT	240	240	
M&R/SER- ELECTRICAL	1,200	1,200	
M&R/SER- PLANT ROAD	600	5,004	4,404
M&R/SER- TECHNICIAN'S TRK	600	600	
M&R/SER- 4 INCH PUMP	720	720	
M&R/SER- FLOURIDE EQUIP	1,080	1,080	
M&R/SER- EMERG.GENERATOR	5,100	8,100	3,000
M&R/SER- SCADA PL	1,800	1,800	
M&R/SER- SCADA POC	1,440	1,440	
M&R/SER- OTHER	960	960	
Total SERVICES	93,312	110,116	16,804
TOTAL MAINTENANCE & REPAIR	204,919	217,434	12,515

060 - PORT LAVACA WTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
PROJECT DEVELOPMENT			
LT2E SURFACE WTR MNTG-OTHER	2,800		(2,800)
Total	2,800		(2,800)
TOTAL PROJECT DEVELOPMENT	2,800		(2,800)

060 - PORT LAVACA WTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
WIP - OPERATING			
PIPE GALLERY LEAK REPAIR-SERVI		12,000	12,000
Total		12,000	12,000
HIGH SERVICE BLDG REPAIR-SERVI		9,000	9,000
Total		9,000	9,000
CLEARWELL #1 REHAB-SERVICE		6,000	6,000
Total		6,000	6,000
TOTAL WIP - OPERATING		27,000	27,000

The system purchases treated water from the GBRA Port Lavaca Water Treatment Plant and provides retail water service to residents of rural areas in Calhoun County. This division operates approximately 75 miles of pipeline for the delivery and distribution of potable drinking water, plus storage and pumping facilities. The primary areas of operation are the communities of Alamo Beach, Indianola. and Magnolia Beach in the south-central area of the county, and the Six Mile community in the county's northwestern area. Limited fire protection is provided by the presence of firewater hydrants in select areas that are available for the use by area fire departments. All treated water meets federal and state water quality standards.

Established in 1970 by a rural citizens group working in conjunction with GBRA, the Water Calhoun County Rural Supply Corporation evolved to meet the needs of rural residents for an adequate supply of high quality drinking water. Its development followed closely on the heels of the initial drinking water contract that GBRA wrote with the City of Port Lavaca, which allowed the construction of the GBRA Port Lavaca Water Treatment Plant in 1968-1970. A charter membership was established, and the Corporation contracted with the Calhoun County Rural Water Supply System, an operating division of GBRA, for construction and operation of the necessary facilities. The initial construction was financed by the Farmers Home Administration. All of the rural water infrastructure and related assets are the property of GBRA. The Corporation's Board of Directors works closely with the GBRA's staff and the GBRA Board of Directors to execute the ongoing mission of service to rural residents.



Rural Water

In July 2000, the Municipal Utility District of Port O'Connor purchased the GBRA portion of the Rural Water System in the town of Port O'Connor and began to operate independently. However, the District remains a wholesale customer of the GBRA treatment plant. The sale allowed GBRA to retire the original Farmers Home debt.

Customer services include water loss monitoring, leak detection and repair, water conservation education, and water quality information and testing. It also assists local governments with planning, design, acquisitions, and grant applications to help expand the system and customer base.

Service Provided: Water distribution

Location: Port Lavaca, TX April 2, 1973 Startup Operation Date:

Service Area:

Calhoun County, TX

Budgeted Water Distributed:84,344,000 gal

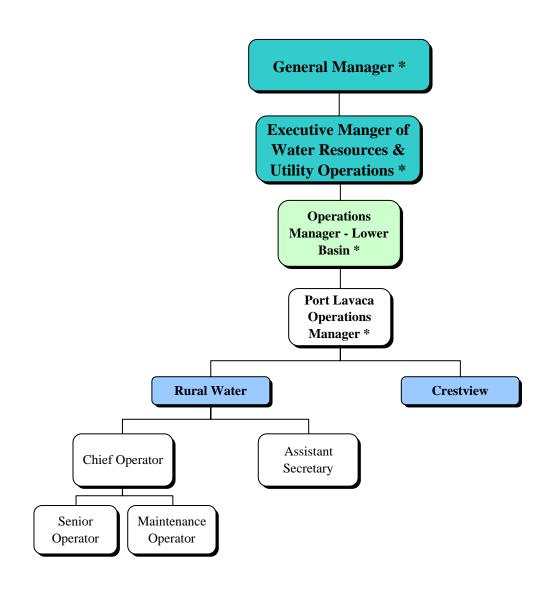
of Current Employees:

Budgeted Revenue: \$916,260



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Guadalupe-Blanco River Authority Calhoun County RWS Division Organizational Chart





Fiscal Year 2010 Budget

Staffing Summary

	# of Authorized Positions (FTE)			
Rural Water	2008	2009	2010	
Chief Operator	1	1	1	
Senior Operator	1	1	1	
Maintenance Operator	1	1	1	
Assistant Secretary	1	1	1	
	<u>.</u>	<u>.</u>		
Total	4	4	4	

Changes from FY 2008 to FY 2009

No staffing changes for this division.

Changes from FY 2009 to FY 2010

No staffing changes for this division.

GBRA

Fiscal Year 2010 Budget

Budget Summary

Division: Rural Water

Description

The Calhoun County Rural Water Supply Division operates and maintains a treated water distribution system to supply unincorporated areas of Calhoun County.

Objectives

The following objectives are the division's operating plan for FY 2010 in working toward the goals and objectives as outlined in the mission statement.

WATER RESOURCE MANAGEMENT GOAL

To ... maintain or expand service as required through procurement of a pump station site on Six Mile Road.

WATER QUALITY GOAL

To ... work with the GBRA Treatment Plant to monitor chlorine and ammonia residuals in the distribution system for the most stable and active disinfectant.

PUBLIC SERVICES GOAL

To ... provide limited and closely monitored payment plans for new members that will allow them to establish GBRA rural water service on their properties.

GBRA AJADALUPE-BLANCO RIVER AUTHORITY

Fiscal Year 2010 Budget

ECONOMIC DEVELOPMENT GOAL

To ... develop the Bauer Road area through completion of the Tanner Road loop line.

TECHNICAL ASSISTANCE AND SUPPORT GOAL

To ... help public officials and businesses maintain an awareness of rural water services available, particularly in the areas of southern Calhoun County

COMMUNICATION AND EDUCATION

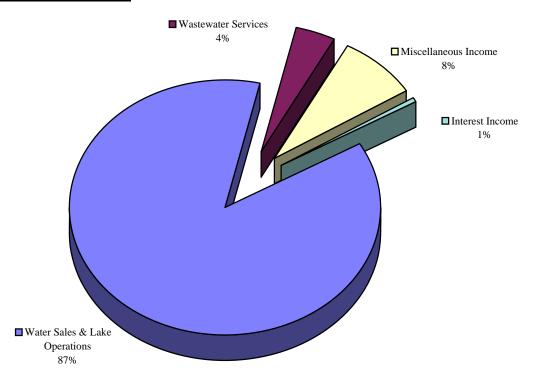
To ... work with the GBRA main office in their implementation of a new sealed envelope billing methodology that retains essential account data and information.



Fiscal Year 2010 Budget

Budget Summary

REVENUES - Rural Water



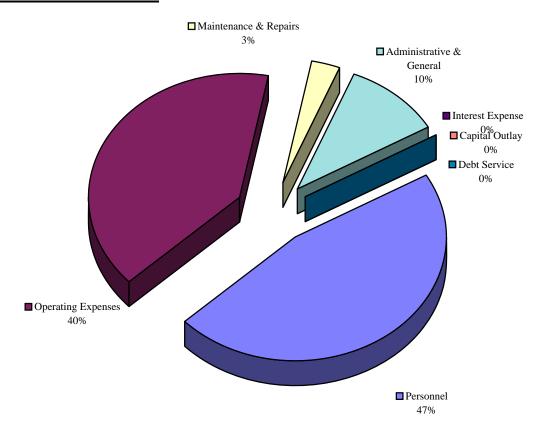
Revenues	FY 2008 Actual	FY 2009 Budget	FY 2010 Budget
Pollution & Industrial Financing			
Power Sales			
Water Sales & Lake Operations	728,359	792,012	801,156
Recreation & Land Use			
Wastewater Services	35,580	37,944	38,688
Laboratory Services			
Rentals			
Administrative & General			
Miscellaneous Income	110,183	89,408	76,416
Total Operating Revenue	874,121	919,364	916,260
Interest Income	7,703	7,296	5,100
Grand Total Revenues	881,825	926,660	921,360



Fiscal Year 2010 Budget

Budget Summary

EXPENSES - Rural Water



_	FY 2008	FY 2009	FY 2010
Expenses	Actual	Budget	Budget
Personnel	322,098	410,732	411,683
Operating Expenses	337,711	359,202	356,779
Maintenance & Repairs	16,823	27,420	28,320
Administrative & General	74,840	93,866	92,751
Total Operating Expenses	751,472	891,220	889,533
Interest Expense			
Capital Outlay	130,682	6,500	
Debt Service	(7,000)		
Grand Total Expenses	875,153	897,720	889,533

CALHOUN COUNTY RURAL WATER SUPPLY DIVISION WORK PLAN AND BUDGET

Fiscal Year Ending August 31, 2010

Calhoun County Rural Water Supply Division Operating Plan for Fiscal Year Ending 8/31/10

BACKGROUND

The Calhoun County Rural Water Supply Division purchases treated water from GBRA's Port Lavaca Water Treatment Plant (PLWTP) and provides retail water service to residents in rural areas of Calhoun County, under a contract with the Calhoun County Rural Water Supply Corporation. The Corporation is composed of customer members and their elected Board of Directors. In July 2000, all Rural Water customers in the town of Port O'Connor were transferred to the Port O'Connor Municipal Utility District (POC MUD) as part of the sale by GBRA of all distribution, pumping, and storage equipment in the town. Those rural water customers remaining following the POC MUD sale, as well as new customers since that time, are projected to total approximately 1315 customers in the new fiscal year and will receive potable water service from GBRA's Rural Water Division.

This Work Plan and Budget describes the operations, maintenance and capital additions to be performed during FY 2010. The objectives are to operate and maintain the Rural Water Division to meet the demand of customers with minimal service interruptions and to provide a safe supply of drinking water that meets or exceeds all state and federal water quality standards. A further goal of the Division is to increase the number of customers in rural areas of Calhoun County to achieve a gradual rebuilding of the customer revenue base which had decreased due to the sale of the Port O'Connor portion of the system. Continued emphasis has been placed over the years on efficient water delivery to include water loss monitoring, early detection and repair of water line leaks, and water conservation efforts during the summer months when demand is greatest. Notwithstanding the goal of an excellent percent of loss, the Division maintains a routine flushing program to insure that the water supplies present in the mains is always fresh. Even so, the percent of water lost is typically less than 5%, which is a strong indicator of superior performance and economy. The Rural Water Division operates and maintains approximately 80 miles of delivery pipeline (water mains), two ground storage tanks, and two booster pump stations located at or near the Six-Mile and Indianola communities. A supervisory control and data acquisition (SCADA) system allow operators to closely monitor water flows throughout the distribution grid from Division headquarters at the GBRA Port Lavaca Water Treatment Plant.

The Division is managed by the Operations Manager - Lower Basin and supervised by the Manager of Port Lavaca Operations. The Division is operated and maintained by a Chief Operator, an Operator, and a Maintenance Crewman. A Maintenance Technician for the Port Lavaca Water Treatment Plant Division maintains the telemetry and electrical components of the system. An Assistant Secretary provides administrative and clerical assistance. The PLWTP Secretary supervises her work and provides expertise in the area of customer accounts. Management and staff meet quarterly with the Rural Water Corporation's Board of Directors to discuss operations and projects, and to review and approve the work plan, budget, and rates. These Directors are elected by the membership (customers) to represent the various service areas of the Division.

REVENUE SOURCES AND TRENDS

The Rural Water Division receives revenue from three principal sources. The largest of the three sources represents retail sales for water provided to the Division's customers. Although this revenue source declined appreciably following the sale of the Port O'Connor portion of the system, revenues have

gradually recovered as modest system expansions have been constructed. The FY 2010 water sales revenue budget is estimated at \$801,156 based on 1315 customers receiving a total retail volume of treated water at their meters of 84.344 MG (million gallons). The monthly water rates that the Division charges will remain the same for all water meter sizes as shown in the introductory section of the Work Plan & Budget. For the most common residential meter, the 5/8-inch meter, the rates for FY 2010 are as follows:

Monthly Minimum \$34.00 for 2,000 gallons Over 2,000 gallons \$ 4.30 per 1,000 gallons

A second significant source of revenue is the combined membership and tap fees paid by new customers. The standard tap fee for a residential meter is based on estimated meter installation costs, including a maximum of 200 feet of additional distribution pipeline. The standard tap fee will remain at \$1,000 and the membership fee will remain at \$1,200 for FY 2010. These fees assist in the payment of costs related to expansions of the system and to further the system's mission of public service. The addition of 30 new connections is projected for the system during FY 2010 to provide fee revenue of approximately \$76,000.

GBRA's Rural Water System began operating the Crestview wastewater plant and collection system in February 1999. This small plant provides a third source of revenue for the Division. The Crestview System will provide wastewater collection and treatment service for an estimated 52 customers at a rural subdivision in Calhoun County. This wastewater system is included with the Rural Water Division due to overlapping customer bases and the relatively small budget of the Crestview System. The revenue from the Crestview System is projected at \$38,688 for FY 2010 based on a rate of \$62 per unit per month.

CAPITAL ADDITIONS AND OPERATING EXPEDITURES

Significant operating expenses for the upcoming Fiscal Year include \$4,272 in building rental charges paid to the Calhoun Canal System for use of office space, \$37,000 in transmission charges paid to the City of Port Lavaca for the use of its water mains at \$1.00 per thousand gallons, \$16,800 for office expense including billing postage, phone use, and computer operations, and \$16,000 for operation of the Crestview wastewater system. In addition, \$218,591 is budgeted for water purchases. The cost of this water is a sum of the charges for raw water and stored water paid to the Water Resources Division and Rural Water's share of the Port Lavaca Water Treatment Plant's total cost of operation. The Initial Distribution System monitoring rule required 4 additional monitoring sites for analyses of trihalomethanes and halo-acetic acids in the drinking water, on a quarterly basis in fiscal year 2008, which significantly increased lab expenditures. With the conclusion of that program, the cost of lab work decreased in FY 2009 and remains at \$5,520 in FY 2010.

Employees of the Rural Water Division will participate in training to maintain technical competence and to insure compliance with pending rules of the federal Safe Drinking Water Act. Training will include courses to upgrade or maintain operating licenses issued by the State of Texas. Wastewater training is also included in order to properly operate and maintain the Crestview subdivision wastewater system.

Retail distribution systems must mail to individual consumers on an annual basis a Consumer Confidence Report (CCR) that provides water quality information to each household or business. This report is prepared jointly by personnel in GBRA's Port Lavaca and Seguin offices, and is mailed to all customers on or before July 1 of each year.

In FY 2009, a joint study conducted by GBRA for the City of Port Lavaca and the Calhoun County Rural Water System was undertaken to determine if actual retail customer usage was significantly less than the state-mandated formula of 0.6 gallons per minute / connection that must be provided by the supplier; that is, by the GBRA Port Lavaca Water Treatment Plant. Reducing this number, if approved by TCEQ's granting of a variance, will allow an increase in the total number of connections provided service by the Plant.

In FY 2010, funds in the amount of \$15,324 will be used for the installation of new customer meters, and include materials, equipment rental, and services. Completion of the Tanner Loop project will allow the addition of new meters in the Bauer Road area with materials previously purchased. Also in FY 2010, an unavoidable purchase of a new meter reading program to replace equipment and programming that is fading to obsolescence as newer versions come into the marketplace for \$11,400 is planned. The most significant maintenance items are water line repairs estimated at \$5,760 and maintenance of the Crestview system at \$4,800.

Potential customers will continue to be surveyed to determine areas in which expansion of the system can be completed cost effectively.

FUND BALANCE

The fund balance was significantly impacted when GBRA and the POC MUD completed the sale of that portion of the Rural Water Division. While GBRA realized a loss of about 40% of its customer base, the contract terms provided sufficient funding for the Rural Water Division to pay off all of its debt and to remain financially viable following the sale. Over time, customer growth in other areas of the system is offsetting the loss of the Port O'Connor customer base.

Funding of capital additions and operating expenditures as summarized in the following pages is normally provided by revenues from retail customer billings, as well as tap and membership fees. The fund balance after accounting for all budgeted sources and uses of funds for FY 2010 will increase by \$5,103.

070 - RURAL WATER

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES			
WATER SALES & LAKE OPERATIONS:			
WATER SALES	792,012	801,156	9,144
Total WATER SALES & LAKE OPERATIONS	792,012	801,156	9,144
WASTEWATER SERVICES:			
SERVICE FEES-CRESTVIEW	37,944	38,688	744
Total WASTEWATER SERVICES	37,944	38,688	744
MISCELLANEOUS INCOME:			
MISCELLANEOUS REVENUES	9,600	9,600	
CRESTVIEW TAP FEES	608	816	208
TAP FEES	36,000	30,000	(6,000)
MEMBERSHIP FEES	43,200	36,000	(7,200)
Total MISCELLANEOUS INCOME	89,408	76,416	(12,992)
TOTAL OPERATING REVENUES	919,364	916,260	(3,104)
OPERATING EXPENSES			
STAFF TECHNICAL ASSISTANCE	21,446	19,087	(2,360)
SUPERVISION	37,172	36,975	(197)
LABOR	168,858	169,327	469
Total OPERATING SALARIES & WAGES	227,476	225,388	(2,088)
EMPLOYEE EXPENSES & BENEFITS:			
EMPLOYEES' TRAVEL	3,000	3,000	
EMPLOYEE BENEFITS	114,400	118,837	4,438
Total EMPLOYEE EXPENSES & BENEFITS	117,400	121,837	4,438
OPERATING SUPPLIES & SERVICES:			
TRUCK OPERATING EXPENSES	7,608	7,608	
BUILDING RENTAL	4,272	4,272	
RIGHT-OF-WAY RENTALS	6,600	6,600	
PUBLIC INFORMATION	1,200	1,200	
DUES AND MEMBERSHIPS	600	600	
PUBLICATIONS AND BOOKS	240	1,200	960
SMALL TOOLS EXPENSE	2,500	2,500	

070 - RURAL WATER

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
TRACTORS AND EQUIPMENT	2,700	2,700	
UNIFORMS AND LAUNDRY	1,440	1,800	360
PROCESS/SPECIAL OPERATING	120	120	
TRANSMISSION CHARGES	45,000	37,000	(8,000)
BAD DEBT EXPENSE	120	120	
TRAINING EXPENSES	2,400	2,400	
SAFETY & EMERG. EXPENSES	2,400	2,400	
SECURITY EXPENSE	600	600	
POWER AND UTILITIES	6,600	6,600	
OPERATING CHEMICALS	120	120	
LAB SUPPLIES & EXPENSES	5,520	5,520	
PROFESSIONAL FEES	180	480	300
CRESTVIEW EXPENSES	12,000	16,000	4,000
INSPECTION FEES	1,200	2,800	1,600
COMMUNICATIONS	3,000	3,300	300
OFFICE SUPPLIES & EXPENSES	8,100	9,000	900
COMPUTER SUPPLIES & SERVICE	4,500	4,500	
BANK SERVICE FEES	3,100	3,100	
INSURANCE EXPENSE	16,691	13,848	(2,843)
MISCELLANEOUS EXPENSES	1,800	1,800	
Total OPERATING SUPPLIES & SERVICES	140,611	138,188	(2,423)
MAINTENANCE & REPAIR			
LABOR	65,856	64,458	(1,399)
MATERIAL	19,800	18,300	(1,500)
SERVICES -	7,620	10,020	2,400
Total MAINTENANCE & REPAIR	93,276	92,778	(499)
TOTAL OPERATING & MAINTENANCE	578,763	578,192	(571)
ADMINISTRATIVE & GENERAL:			
A & G EXPENSES	93,866	92,751	(1,116)
Total ADMINISTRATIVE & GENERAL	93,866	92,751	(1,116)
WATER PURCHASES/DELIVERY:			
INTERDIVISION WATER PURCH	218,591	218,591	

070 - RURAL WATER

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total WATER PURCHASES/DELIVERY	218,591	218,591	
TOTAL OPERATING EXPENSES	891,220	889,533	(1,687)
NET OPERATING INCOME	28,144	26,727	(1,417)

070 - RURAL WATER

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES	919,364	916,260	(3,104)
OPERATING EXPENSES	(891,220)	(889,533)	1,687
NET OPERATING INCOME	28,144	26,727	(1,417)
NET OF ENATING INCOME	20,144	20,727	(1,417)
NON-OPERATING REVENUES (EXPENSES) INTEREST INCOME:			
INT ON OPERATING FUNDS	7,200	5,004	(2,196)
INT ON NOW ACCTS	96	96	
Total INTEREST INCOME	7,296	5,100	(2,196)
TOTAL NON-OPERATING REVENUES (EXPENSES)	7,296	5,100	(2,196)
CHANGE IN NET ASSETS	35,440	31,827	(3,613)
INTERFUND LOANS			
DEBT CAPITAL			
TOTAL FUNDS AVAILABLE	35,440	31,827	(3,613)
PURCHASES OF FIXED ASSETS			
AUTO & HEAVY EQUIPMENT	6,500		(6,500)
Total PURCHASES OF FIXED ASSETS	6,500		(6,500)
WORK IN PROGRESS			
WIP-OPERATING	27,700	26,724	(976)
Total WORK IN PROGRESS	27,700	26,724	(976)
DEBT SERVICE			
TOTAL FUNDS APPLIED	34,200	26,724	(7,476)
NET CHANGE IN FUND BALANCE	1,240	5,103	3,863

070 - RURAL WATER

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
SALARIES & WAGES DETAIL			
STAFF TECHNICAL ASSISTANCE:			
STA- SUPERVISION	8,231	7,371	(860)
STA- CLERICAL	13,215	11,716	(1,499)
Total STAFF TECHNICAL ASSISTANCE	21,446	19,087	(2,360)
SUPERVISION:			
SUPERVISION	35,132	34,795	(337)
SUP- CRESTVIEW	2,039	2,180	141
Total SUPERVISION	37,172	36,975	(197)
OPERATING LABOR:			
CLERICAL	334	312	(22)
REG- OPERATING LABOR	95,419	95,526	107
CLR- OPERATING LABOR	53,970	53,985	15
REG- CRESTVIEW LABOR	7,936	7,926	(11)
OVT- OPERATING LABOR	5,910	6,316	406
OVT- CLERICAL LABOR	182	184	2
OVT- CRESTVIEW	5,107	5,078	(29)
Total OPERATING LABOR	168,858	169,327	469
MAINTENANCE & REPAIR			
M&R-LABOR:			
REG/LBR- CRESTVIEW	6,360	6,345	(15)
REG/LBR- OTHER	53,085	52,180	(905)
Total M&R-LABOR	59,445	58,525	(920)
M&R-OVERTIME:			
OVT/LBR- OTHER	6,411	5,933	(478)
Total M&R-OVERTIME	6,411	5,933	(478)
Total MAINTENANCE & REPAIR	65,856	64,458	(1,399)
WORK IN PROGRESS			
PROJECT DEVELOPMENT			
TOTAL SALARIES & WAGES	293,332	289,846	(3,486)

070 - RURAL WATER

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MAINTENANCE & REPAIR DETAIL			
LABOR:			
REG/LBR- CRESTVIEW	6,360	6,345	(15)
REG/LBR- OTHER	53,085	52,180	(905)
OVT/LBR- OTHER	6,411	5,933	(478)
Total LABOR	65,856	64,458	(1,399)
MATERIAL:			
M&R/MAT- WATER LINES	5,640	5,640	
M&R/MAT- TOOLS &EQUIPMENT	900	900	
M&R/MAT- METERS	1,800	1,800	
M&R/MAT- BACKFLOW PREVENT	120	120	
M&R/MAT- TRUCKS	240	240	
M&R/MAT- TELEMETRY EQUIP	120	120	
M&R/MAT- RADIO EQUIPMENT	120	120	
M&R/MAT- STOCK BUILDING	600	600	
M&R/MAT- PUMPS AND MOTORS	120	120	
M&R/MAT- METER BOXES	1,200	1,200	
M&R/MAT- PRSR TANKS &CONT	120	120	
M&R/MAT- VALVES	1,440	1,440	
M&R/MAT- IND.BOOSTER STAT	120	120	
M&R/MAT- 6 MILE STATION	480	480	
M&R/MAT- TRAILER	1,200	1,200	
M&R/MAT- 3/4 TON PICKUP	180	180	
M&R/MAT- OFFICE BUILDING	900	900	
M&R/MAT- TRACK HOE	1,740	240	(1,500)
M&R/MAT- TRUCK	180	180	
M&R/MAT- BORING MACHINE	240	240	
M&R/MAT- TRACTORS	180	180	
M&R/MAT- DISINFECT EQUIP.	120	120	
M&R/MAT- CRESTVIEW	1,800	1,800	
M&R/MAT- OTHER	240	240	
Total MATERIAL	19,800	18,300	(1,500)
SERVICES:			
M&R/SER- WATER LINES	120	120	
M&R/SER-TOOLS &EQUIPMENT	240	240	
M&R/SER- METERS	180	480	300
M&R/SER- BACKFLOW PREVENT	120	120	
M&R/SER- TRUCKS	120	840	720
M&R/SER- TELEMETRY EQUIP	120	120	
M&R/SER- RADIO EQUIPMENT	600	960	360
M&R/SER- STOCK BUILDING	240	240	

070 - RURAL WATER

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
M&R/SER- PUMPS AND MOTORS	180	180	
M&R/SER- IND.BOOSTER STAT	480	480	
M&R/SER- PT.O'CON STATION	240		(240)
M&R/SER- 6 MILE STATION		240	240
M&R/SER- TRAILER	480	480	
M&R/SER- 3/4 TON PICKUP	180	180	
M&R/SER- OFFICE BUILDING	1,140	1,140	
M&R/SER- TRACK HOE	180	180	
M&R/SER- TRUCK	240	240	
M&R/SER- BORING MACHINE	120	120	
M&R/SER- TRACTORS	300	300	
M&R/SER- DISINFECT EQUIP.	120	120	
M&R/SER- CRESTVIEW	1,980	3,000	1,020
M&R/SER- OTHER	240	240	
Total SERVICES	7,620	10,020	2,400
TOTAL MAINTENANCE & REPAIR	93,276	92,778	(499)

070 - RURAL WATER

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
WIP - OPERATING			
METER READING PRGM-SERVICE		11,400	11,400
Total		11,400	11,400
INST CUST MTRS-EQUIP CHG	6,394	5,184	(1,210)
INST CUST MTRS-SERVICE	1,850	1,500	(350)
INST CUST MTRS-MATERIALS	10,656	8,640	(2,016)
Total	18,900	15,324	(3,576)
SIX MILE EXPANSION (PH 1)-SERV	3,600		(3,600)
Total	3,600		(3,600)
HWY 316,BRIGHTON AVE-SERVICE	4,000		(4,000)
Total	4,000		(4,000)
EQUIPMENT BLDG 40'X60'- SERVIC	1,200		(1,200)
Total	1,200		(1,200)
TOTAL WIP - OPERATING	27,700	26,724	(976)



Víctoría WWTP

This division operates and manages the City of Victoria's Regional and Willow Street Wastewater Treatment Plants, under contract for the City of Victoria, with a combined permitted capacity of 12.1 mgd.

The Regional Plant is permitted to treat up to 9.6 million gallons per day (mgd) using a complete mix, activated sludge process. Waste sludge is dewatered by a belt press that increases the solids contents from two to twenty percent. This plant is also an approved site for acceptance and treatment of septic tank waste.

The Willow Street Plant is permitted to treat up to 2.5 mgd using a combination of a high rate trickling filter process followed by a solids contact activated sludge process, and its operation is monitored by instrumentation located at the Regional Plant. This plant also has a storm water permit in place that monitors any storm water runoff for contaminants.

Both plants provide wastewater treatment service in an environmentally-responsible manner. An on-site laboratory conducts daily sample testing to ensure treated product meets all state and federal guidelines. Furthermore, Biomonitoring and Table II and III testing is performed on each plant. "Biomonitoring" tests are performed on two aquatic species - a microscopic crustacean and the fathead minnow. Table II and III testing monitors for metals, pesticides and herbicides. These test help to ensure that aquatic life and the environment will not be harmed by treated wastewater effluent returned to the Guadalupe River.

In addition, division staff promote public education through tours and presentations to schools and community groups.

Service Provided: Wastewater treatment

Location: Victoria, TX

Startup Operation Date: 1972

• Customer: City of Victoria

• Service Population: 60,000

Capacity:9.6 mgd (Reg), 2.5 mgd (Willow)

of Current Employees:

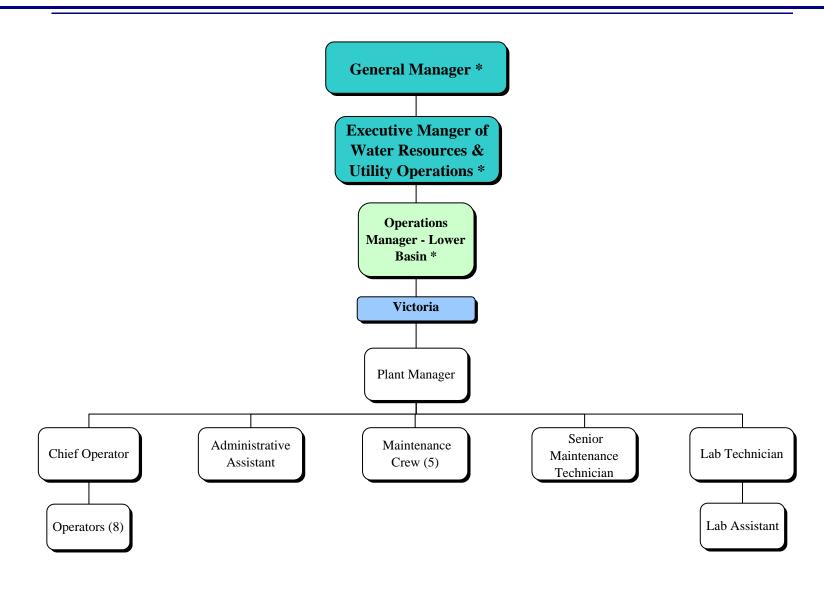
Budgeted Revenue: \$3,548,215

• Expansions: 1981, 1992, 1998



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Guadalupe-Blanco River Authority Victoria Regional WWR Division Organizational Chart





Fiscal Year 2010 Budget

Staffing Summary

	# of Authorized Positions (FTE)			
Victoria	2008	2009	2010	
Plant Manager	1	1	1	
Chief Operator	1	1	1	
Electrical/Instrumentation Technician	1	1		
Lab Technician	1	1	1	
Operator	8	8	8	
Senior Maintenance Technician	1	1	1	
Maintenance Crew	5	5	5	
Administrative Assistant	1	1	1	
Lab Assistant	1	1	1	
Supply Chief	1	1		
Total	21	21	19	

Changes from FY 2008 to FY 2009

No staffing changes for this division.

Changes from FY 2009 to FY 2010

- 1-Supply Chief position was removed.
- 1-Electrical/Instrumentation Technician was removed.

GBRA

Fiscal Year 2010 Budget

Budget Summary

Division: Victoria

Description

The Victoria Regional Wastewater Reclamation Division has contracted with the City of Victoria since 1972 to provide services from the Victoria Regional Wastewater Treatment Plant and the Willow Street Wastewater Treatment Plant. The combined average treatment capacity of both plants is 12.1 million gallons per day (mgd). The Regional Plant uses a complete mix activated sludge process. The waste sludge is dewatered by a belt press system and is hauled by division personnel to the city's sanitary landfill for proper disposal by Allied Waste. The Willow Street plant utilizes a trickling filter/solids contact process, and transfers its waste sludge by truck to the Regional Plant for dewatering and disposal.

Objectives

The following objectives are the division's operating plan for FY 2010 in working toward the goals and objectives as outlined in the mission statement.

WATER RESOURCE MANAGEMENT GOAL

To ...continue to develop energy conservation measures at both plants focusing on automatic aeration control.

To ... keep actual operating and maintenance expenditures five percent less than budget projections.

To ... to review and update the Emergency Operating and Emergency Response Plans.

WATER QUALITY GOAL

To ... have zero permit violations at each treatment facility.

To... actively monitor trucked waste that is disposed of at the plant in an effort to preserve effluent quality. Continue laboratory testing to include City of Victoria Local Limits.

To ... actively monitor influent and effluent for City of Victoria Local Limits.

GBRA AUADALUFE-BLANCO RIVER AUTHORITY

Fiscal Year 2010 Budget

To ... work with the City of Victoria on the aspect of composting waste sludge.

To ... complete all work orders in a timely manner, insuring dependable operating equipment, in order to preserve water quality.

To...assist the City of Victoria in updating the Pretreatment Program Local Limits.

PUBLIC SERVICES GOAL

To ... have zero lost time accidents.

To ... report and investigate 100 percent of all incidents and accidents.

To ... participate in the Health & Wellness program with at least 50% attendance at the Health Fair.

To ... continue to develop a partnership with the Regional Laboratory in order to increase customer base for the Seguin Laboratory.

To ... participate in company sponsored volunteer projects, workdays and special events.

ECONOMIC DEVELOPMENT GOAL

To ... continue implementation of fee structure for annual municipal waste generator site inspections and continued sampling and testing of trucked waste.

To...continue working with the TCEQ to obtain a Type V solid waste registration in order to continue processing domestic waste products for the Golden Crescent area.

TECHNICAL ASSISTANCE AND SUPPORT GOAL

To ... provide for increased communication in the form of the following GBRA wide committees: computer, electrical, procurement, safety, laboratory, security and preventive maintenance, with at minimum of a once per year meeting.

To ... provide technical assistance to surrounding and local utilities.

To ... meet or exceed the minimum license training requirements by attending no less than 10 hours of training per year.

GBRA AUADALUFE-BLANCO RIVER AUTHORITY

Fiscal Year 2010 Budget

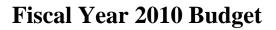
COMMUNICATION AND EDUCATION

To ... participate in the Texas Water Utilities Association Golden Crescent District by having at least two members active in committees. Provide assistance with annual Day School.

To ... announce license upgrades at the Golden Crescent Water Utilities Association meeting and in GBRA bulletins.

To ... host training schools at the Regional Plant throughout the year.

To ... provide facility tours for local schools upon request.







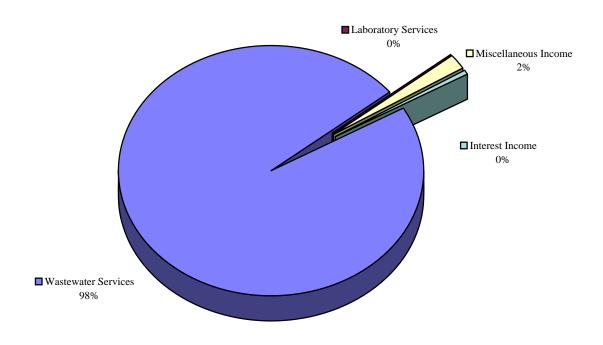
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Fiscal Year 2010 Budget

Budget Summary

REVENUES - Victoria



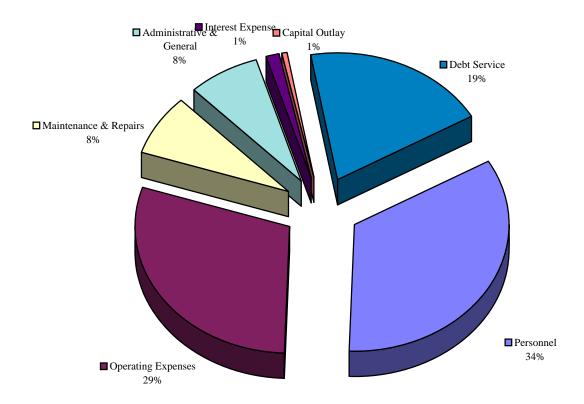
	FY 2008	FY 2009	FY 2010
Revenues	Actual	Budget	Budget
Pollution & Industrial Financing			
Power Sales			
Water Sales & Lake Operations			
Recreation & Land Use			
Wastewater Services	3,219,562	3,649,807	3,478,215
Laboratory Services	8,972		
Rentals			
Administrative & General			
Miscellaneous Income	93,378	88,000	70,000
Total Operating Revenue	3,321,912	3,737,807	3,548,215
Interest Income	24,736	22,800	15,612
Grand Total Revenues	3,346,649	3,760,607	3,563,827



Fiscal Year 2010 Budget

Budget Summary

EXPENSES - Victoria



	FY 2008	FY 2009	FY 2010
Expenses	Actual	Budget	Budget
Personnel	1,239,262	1,319,532	1,193,047
Operating Expenses	960,359	920,376	1,038,326
Maintenance & Repairs	305,153	285,713	267,933
Administrative & General	287,082	301,672	268,635
Total Operating Expenses	2,791,856	2,827,294	2,767,941
Interest Expense	131,366	103,863	46,986
Capital Outlay	35,469	6,200	23,000
Debt Service	740,000	763,750	682,500
Grand Total Expenses	3,698,692	3,701,107	3,520,427

VICTORIA REGIONAL WASTEWATER RECLAMATION DIVISION WORK PLAN AND BUDGET

Fiscal Year Ending August 31, 2010

Victoria Regional Wastewater Reclamation Division Operating Plan for Fiscal Year Ending 8/31/10

BACKGROUND

The Victoria Regional Wastewater Reclamation Division operates and maintains two wastewater treatment plants under a contractual agreement with the City of Victoria. The treatment plants include the Regional Plant and the Willow Street Plant. The Regional Plant is a 9.6 MGD complete mix activated sludge plant, and the Willow Street Plant is a 2.5 MGD trickling filter/solids contact plant.

The following Work Plan describes the operations, maintenance and capital additions to be completed during FY 2010. The objective of the Work Plan is to keep the plants operating in a manner necessary to ensure that the quality of effluent returned to the Guadalupe River meets all permit requirements, and is suitable for municipal, agricultural and industrial supplies as well as recreational uses and aquatic life. This work plan is based upon a projected total average daily flow of 7.3 MGD. This flow prediction is the same amount reflected in the FY 2009 budget. No increases in flows were predicted due to the unusually dry conditions we have experienced over the last two budget years.

A Plant Manager will manage the system. The Plant Manager, under guidance from the Operations Manager - Lower Basin, is responsible for the supervision of a Chief Operator, five Plant Operators, two Belt Press operators, four Maintenance Crewmen, a Laboratory Technician, an Administrative Assistant, and a Laboratory Assistant. In addition to these personnel, support will be received from the General Division in the form of engineering, electrical, purchasing, special laboratory and administrative functions.

Training expenses in FY 2010 will continue to focus on the renewal and upgrading of wastewater licenses through Texas Engineering Extension Service wastewater courses and the Texas Water Utilities Association Annual School held at Texas A&M University. To keep abreast of current process treatment technology, as well as changes in TCEQ rules and regulations, funds have been budgeted to attend the Texas Water Environmental Association/American Water Works Association Annual Conference. In-house training will continue to be conducted on chlorine leak repair, CPR, confined space entry and rescue, hazard communication and other required safety training.

REVENUE SOURCES AND TRENDS

The City of Victoria contracted with GBRA in 1970 for the treatment and disposal of the City's wastewater. The contract provided that GBRA assume the operation of the existing Willow Street Plant and construct a new plant later to be known as the Victoria Regional Plant. This contractual arrangement provides that GBRA does not over-recover nor under-recover the costs of operating the plants.

The budget is based on an estimated annual wastewater to be treated of 2,665,000,000 gallons. In years past, revenue to treat this waste would reflect an upward trend in plant operating costs. Those costs were driven by, more stringent government regulations, rising power costs, and plant infrastructure and equipment that must be repaired or replaced over time. However, the revenue budgeted for FY 2010 does not reflect this general trend decreasing from \$3,737,807 in FY 2009 to an estimated \$3,548,215 for FY 2010. The principal reason for this decrease is a lower power cost contract with the Plant's utility provider and a work force reduction of two positions.

With the approval of the City of Victoria, GBRA provides wastewater-processing services for trucked domestic sources from sources located outside the City. For this processing service, GBRA charges a fee to recover the cost of the permitting process as well as the actual cost of treatment. This provides an additional source of revenue for the Division to help offset some of the costs that otherwise would be paid by the City. Furthermore, this service provides valuable resources for the region, insuring trucked wastes are properly treated. The processing revenues budgeted to be received in FY 2010 is \$70,000.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

Major operating expenses for the ensuing fiscal year are chemicals and power. Chlorine, sulfur dioxide and polymer are the primary chemicals required. Chlorine is required as a disinfectant for the effluent, sulfur dioxide is a de-chlorinating agent, and polymer is a coagulant required to dewater sludge. Total chemical costs are estimated to be \$132,247 which is slightly higher than last year primarily due to the increased cost in the shipping of polymer containers. Power costs can vary from year to year depending on the amount of rainfall and subsequent inflow and infiltration that must be treated. Total annual power costs are projected to decrease from \$454,296 in FY2009 to \$420,708 in FY 2010. The decrease is due to the procurement of a new energy service contract resulting in a lower energy rate. Other operating expenses include \$119,256 budgeted to cover annual TCEQ wastewater inspection fees. This is a significant increase from the \$76,786 budgeted in the FY 2009 budget. TCEQ has proposed rule changes, pending final approval that would increase fees charged to wastewater permit holders. The total amount budgeted in FY2010 assumes that proposed fee increases will be approved.

The TCEQ requires influent and effluent sampling to be conducted at both of the Victoria wastewater treatment plants. This sampling consists of whole effluent toxicity (bio monitoring), Table II, Table III, 30TAC Chapter 307, and TCLP. Bio-monitoring testing will be a 48-hour acute test, conducted by exposing <u>Daphnia pulex</u> (water-flea) and <u>Pimephales promelas</u> (fat-head minnow) to various concentrations of effluent. Table II and III are conducted on the influent, effluent, and sludge, while TCLP's are conducted on the sludge. 30TAC Chapter 307 tests are conducted on influent and effluent. The costs to perform these tests include \$22,000 for lab supplies and sampling cost, \$10,600 for pretreatment costs and \$3,800 for bio-monitoring costs

Miscellaneous expenses are also budgeted to increase from \$21,996 to \$121,996. This increase represents projected, costs in transitioning the operation of the Plant back to the City on January 1, 2011.

The most significant maintenance expenses include \$33,000 for the overhaul of pumps. The maintenance program will continue to emphasize:

- 1. Preventive maintenance and repair of existing plant equipment and infrastructure.
- 2. Accidental Release Plan requirements pertaining to the annual inspection and disassembly of chlorine equipment.

Capital additions for FY 2010 are budgeted at \$23,000 for the replacement of an aeration basin motor and assembly at the Regional Plant.

One work authorization in the amount of \$35,000 has been budgeted in FY 2010 to replace a clarifier weir at the Regional Plant. GBRA implemented a program two years ago to replace one clarifier weir annually. This will be the third weir to be replaced.

FUND BALANCE

Funds for the above listed work authorizations, capital additions and operating expenditures as well as all of the other operating expenditures that are summarized in the following pages will be provided from revenues from the City of Victoria along with receipts from domestic waste haulers. Since the division represents a contract operation in which GBRA does not over-recover nor under-recover its costs, the net change in fund balance for FY 2010 amounts to \$8,400.

081 - VICTORIA WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES			
WASTEWATER SERVICES:			
PLANT O&M EXPENSES	2,525,621	2,499,305	(26,316)
ADMINISTRATIVE & GENERAL	301,672	268,635	(33,037)
CREDIT INTEREST EARNINGS	(5,400)	(3,792)	1,608
CREDIT-MISC. REVENUES	(88,000)	(70,000)	18,000
DEBT SERVICE REQUIREMENTS	810,949	700,170	(110,779)
CAP.APPR. BOND REVENUE	56,664	29,316	(27,348)
CREDIT-INT EARN I&S FUND	(8,400)	(3,420)	4,980
ADDS. TO PLANT AND EQUIP.	56,700	58,000	1,300
Total WASTEWATER SERVICES	3,649,807	3,478,215	(171,592)
MISCELLANEOUS INCOME:			
PROCESSING REVENUES	88,000	70,000	(18,000)
Total MISCELLANEOUS INCOME	88,000	70,000	(18,000)
TOTAL OPERATING REVENUES	3,737,807	3,548,215	(189,592)
OPERATING EXPENSES			
STAFF TECHNICAL ASSISTANCE	32,740	37,378	4,638
SUPERVISION	93,968	90,907	(3,061)
LABOR	619,211	566,247	(52,964)
Total OPERATING SALARIES & WAGES	745,920	694,533	(51,387)
EMPLOYEE EXPENSES & BENEFITS:			
EMPLOYEES' TRAVEL	9,144	9,372	228
EMPLOYEE BENEFITS	367,663	344,189	(23,474)
Total EMPLOYEE EXPENSES & BENEFITS	376,807	353,561	(23,246)
OPERATING SUPPLIES & SERVICES:			
TRUCK OPERATING EXPENSES	14,976	14,976	
AUTO OPERATING EXPENSES	1,848	1,848	
EQUIPMENT RENTAL	2,366	2,340	(26)
DUES AND MEMBERSHIPS	2,736	2,736	. ,
PUBLICATIONS AND BOOKS	2,220	3,588	1,368
TRACTORS AND EQUIPMENT	19,344	19,344	
UNIFORMS AND LAUNDRY	12,000	8,400	(3,600)
PROCESS/SPECIAL OPERATING	22,272	18,874	(3,398)

081 - VICTORIA WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
BIOSOLIDS DISPOSAL COSTS	780	780	
PRETREATMENT EXPENSES	10,600	10,600	
TRAINING EXPENSES	15,315	12,000	(3,315)
SAFETY & EMERG. EXPENSES	10,419	10,419	
SECURITY EXPENSE	545	545	
POWER AND UTILITIES	454,296	420,708	(33,588)
CHLORINE	44,369	44,369	
SULFUR DIOXIDE	36,223	37,878	1,655
POLYMER	48,000	50,000	2,000
LAB SUPPLIES & EXPENSES	22,000	22,000	
PROFESSIONAL FEES	6,384	9,998	3,614
INSPECTION FEES	53,788	83,664	29,876
SB. 818 ASSESSMENT	22,998	35,592	12,594
COMMUNICATIONS	8,760	8,760	
OFFICE SUPPLIES & EXPENSES	15,852	15,853	1
COMPUTER SUPPLIES & SERVICE	10,656	10,656	
BANK SERVICE FEES	850	850	
INSURANCE EXPENSE	58,783	69,552	10,769
MISCELLANEOUS EXPENSES	21,996	121,996	100,000
Total OPERATING SUPPLIES & SERVICES	920,376	1,038,326	117,950
MAINTENANCE & REPAIR			
LABOR	196,806	144,953	(51,853)
MATERIAL	82,764	78,817	(3,947)
SERVICES	202,949	189,116	(13,833)
Total MAINTENANCE & REPAIR	482,519	412,886	(69,633)
TOTAL OPERATING & MAINTENANCE	2,525,621	2,499,305	(26,316)
ADMINISTRATIVE & GENERAL:			
A & G EXPENSES	301,672	268,635	(33,037)
Total ADMINISTRATIVE & GENERAL	301,672	268,635	(33,037)
TOTAL OPERATING EXPENSES	2,827,294	2,767,941	(59,353)
NET OPERATING INCOME	910,513	780,274	(130,239)

081 - VICTORIA WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES	3,737,807	3,548,215	(189,592)
OPERATING EXPENSES	(2,827,294)	(2,767,941)	59,353
NET OPERATING INCOME	910,513	780,274	(130,239)
NON-OPERATING REVENUES (EXPENSES)			
INTEREST INCOME: INT ON OPERATING FUNDS	9,000	8,400	(600)
INT ON FULLY FUNDED ACCTS	5,400	3,792	(1,608)
INT ON I & S FUND	8,400	3,420	(4,980)
Total INTEREST INCOME	22,800	15,612	(7,188)
INTEREST & BANK FEES:			
INT ON CAP.APPR. BONDS	(56,664)	(29,316)	27,348
INT ON '96 REVENUE BONDS	(47,199)	(17,670)	29,529
Total INTEREST & BANK FEES	(103,863)	(46,986)	56,877
TOTAL NON-OPERATING REVENUES (EXPENSES)	(81,063)	(31,374)	49,689
CHANGE IN NET ASSETS	829,450	748,900	(80,550)
INTERFUND LOANS			
DEBT CAPITAL			
TOTAL FUNDS AVAILABLE	829,450	748,900	(80,550)
PURCHASES OF FIXED ASSETS			
STRUCTURES & IMPROVEMENTS		23,000	23,000
MISCELLANEOUS EQUIPMENT	6,200		(6,200)
Total PURCHASES OF FIXED ASSETS	6,200	23,000	16,800
WORK IN PROGRESS			
WIP-OPERATING	50,500	35,000	(15,500)
Total WORK IN PROGRESS	50,500	35,000	(15,500)

081 - VICTORIA WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
DEBT SERVICE			
BONDS PAID	763,750	682,500	(81,250)
Total DEBT SERVICE	763,750	682,500	(81,250)
TOTAL FUNDS APPLIED	820,450	740,500	(79,950)
	•		
NET CHANGE IN FUND BALANCE	9,000	8,400	(600)

081 - VICTORIA WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
SALARIES & WAGES DETAIL			
STAFF TECHNICAL ASSISTANCE:			
STA- SUPERVISION	16,876	18,655	1,779
STA- CLERICAL	15,864	18,723	2,859
Total STAFF TECHNICAL ASSISTANCE	32,740	37,378	4,638
SUPERVISION:			
SUPERVISION	93,968	90,907	(3,061)
Total SUPERVISION	93,968	90,907	(3,061)
OPERATING LABOR:			
CLERICAL	937	825	(111)
REG- OPERATING LABOR	331,699	280,802	(50,896)
CLR- OPERATING LABOR	39,612	40,062	449
REG- LABORATORY LABOR	72,606	70,133	(2,474)
REG- PRESS OPERATIONS LABOR	101,575	114,961	13,386
REG- SAFETY & TRAINING	125	125	0
OVT- OPERATING LABOR	58,870	59,338	468
OVT- PRESS OPERATIONS	13,787		(13,787)
Total OPERATING LABOR	619,211	566,247	(52,964)
MAINTENANCE & REPAIR			
M&R-LABOR:			
REG/LBR- OTHER	193,090	142,145	(50,945)
Total M&R-LABOR	193,090	142,145	(50,945)
M&R-OVERTIME:			
OVT/LBR- OTHER	3,716	2,808	(908)
Total M&R-OVERTIME	3,716	2,808	(908)
Total MAINTENANCE & REPAIR	196,806	144,953	(51,853)
WORK IN PROGRESS			
PROJECT DEVELOPMENT			
TOTAL SALARIES & WAGES	942,725	839,486	(103,240)

081 - VICTORIA WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MAINTENANCE & REPAIR DETAIL			
LABOR:			
REG/LBR- OTHER	193,090	142,145	(50,945)
OVT/LBR- OTHER	3,716	2,808	(908)
Total LABOR	196,806	144,953	(51,853)
MATERIAL:			
M&R/MAT- PUMP SERVICE	2,550	2,550	
M&R/MAT- SECURITY SYSTEMS	500	500	
M&R/MAT- BUBBLER SYSTEM	859	859	
M&R/MAT- GATES & VALVES	7,250	7,250	
M&R/MAT- INSTRUMENTATION	3,475	2,175	(1,300)
M&R/MAT- WATER SEALS	1,300	1,300	
M&R/MAT- PROCESS UNIT CLE	1,650	1,650	
M&R/MAT- AERATORS	4,350	4,350	
M&R/MAT- CLARIFIERS	2,220	2,220	
M&R/MAT- CHLORINATION SYS	9,300	9,300	
M&R/MAT- POTABLE WTR SYS	1,220	1,220	
M&R/MAT- BIOSOLIDS BEDS	400	400	
M&R/MAT- NON/POT WTR SYS	1,270	1,270	
M&R/MAT- GROUNDSKEEPING	4,300	4,300	
M&R/MAT- MOTOR CONTROLS	1,860	960	(900)
M&R/MAT- BUILDING	2,150	1,150	(1,000)
M&R/MAT- DIGESTER	175	175	
M&R/MAT- EQUIP PAINTING	1,000	1,000	
M&R/MAT- STRUC PAINTING	800	800	
M&R/MAT- LIGHT SYSTEM	3,460	3,460	
M&R/MAT- TRICKLIN FILTERS	650	650	
M&R/MAT- TOOLS & EQUIP	3,408	3,400	(8)
M&R/MAT- RADIO EQUIP	500	500	
M&R/MAT- BIOSOLIDS PRESS	11,150	11,150	
M&R/MAT- DECHLORINATION	2,175	2,175	
M&R/MAT- BAR SCREEN/GRIT	950	950	
M&R/MAT- CLARVC BIOSOLIDS LF	850	850	
M&R/MAT- EMERG. GENERATOR	1,400	1,400	
M&R/MAT- UNIT 83,DUMP TRK	204	500	296
M&R/MAT- UNIT 82, IH DUMP	240	740	500
M&R/MAT- KUBOTA TRACTOR	120	120	
M&R/MAT- BACKHOE	120	120	
M&R/MAT- UNIT 85 F.L. DUMP TRK	240	740	500
M&R/MAT- UNIT 87, PICKUP	500	500	
M&R/MAT- IH VACUUM TRUCK	240	240	
M&R/MAT- UNIT 86 SEDAN	1,615	1,615	,
M&R/MAT- POLARIS RANGER	1,217	978	(239)

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	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
M&R/MAT- SCAGG MOWERS	500	700	200
M&R/MAT- ELECT.JUNCTION BOXES	800	800	
M&R/MAT- SAFETY WORK	3,996	2,000	(1,996)
M&R/MAT- NUTS,BOLTS,ETC.	1,800	1,800	,
Total MATERIAL	82,764	78,817	(3,947)
SERVICES:			
M&R/SER- PUMP SERVICE	41,500	33,000	(8,500)
M&R/SER- SECURITY SYSTEMS	500	1,000	500
M&R/SER- GATES & VALVES	3,500	3,500	
M&R/SER- INSTRUMENTATION	9,455	8,255	(1,200)
M&R/SER- PROCESS UNIT CLE	27,996	28,000	4
M&R/SER- AERATORS	13,300	7,300	(6,000)
M&R/SER- CLARIFIERS	2,000	2,000	
M&R/SER- CHLORINATION SYS	10,200	10,200	
M&R/SER- GROUNDSKEEPING	12,504	12,500	(4)
M&R/SER- UNIT 80	680	680	
M&R/SER- UNIT 81	680	1,180	500
M&R/SER- MOTOR CONTROLS	3,000	3,000	
M&R/SER- BUILDING	20,208	20,200	(8)
M&R/SER- DIGESTER	50	50	
M&R/SER- LIGHT SYSTEM	2,300	2,300	
M&R/SER- TRICKLIN FILTERS	1,000	1,000	
M&R/SER- TOOLS & EQUIP	480	480	
M&R/SER- RADIO EQUIP	600	600	
M&R/SER- BIOSOLIDS PRESS	12,000	12,500	500
M&R/SER- DECHLORINATION	4,000	4,000	
M&R/SER- BAR SCREEN/GRIT	9,000	9,000	
M&R/SER- EMERG. GENERATOR	5,600	5,600	
M&R/SER- UNIT 83,DUMP TRK	2,904	2,904	
M&R/SER- UNIT 82, IH DUMP	2,300	2,300	
M&R/SER- KUBOTA TRACTOR	200	1,000	800
M&R/SER- BACKHOE	2,000	2,000	
M&R/SER- UNIT 85 F.L. DUMP TRK	1,700	1,700	
M&R/SER- UNIT 87, PICKUP	500	500	
M&R/SER- IH VACUUM TRUCK	2,800	2,800	
M&R/SER- GOLF CART	500	500	
M&R/SER- UNIT 86 SEDAN	1,242	1,242	
M&R/SER- POLARIS RANGER	750	125	(625)
M&R/SER- SCAGG MOWERS	800	1,000	200
M&R/SER- SAFETY WORK	6,700	6,700	
	*	•	

081 - VICTORIA WWTP

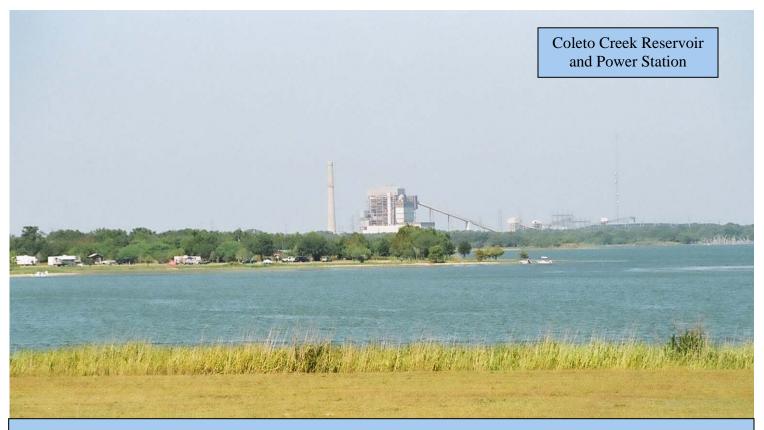
	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total SERVICES	202,949	189,116	(13,833)
TOTAL MAINTENANCE & REPAIR	482,519	412,886	(69,633)

081 - VICTORIA WWTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
WIP - OPERATING			
ELECTRICIAN OFFICE EXPAN-MATL	2,500		(2,500)
Total	2,500		(2,500)
CLARIFIER WEIRS-SERVICE	35,000	35,000	
Total	35,000	35,000	
SEALCOAT MAINT SHOP ROOF-SERVI	13,000		(13,000)
Total	13,000		(13,000)
TOTAL WIP - OPERATING	50,500	35,000	(15,500)

VICTORIA WWTP

	FY 2010 BUDGET
STRUCTURES & IMPROVEMENTS	
REPLACEMENT AERATOR	23,000
Total STRUCTURES & IMPROVEMENTS	23,000
TOTAL CAPITAL ADDITIONS	23,000



Coleto Creek Reservoir

The Coleto Creek Park and Reservoir, located midway between Victoria and Goliad, is a joint project between International Power America and the GBRA. At normal pool elevation it covers 3,100 surface acres with 61 miles of shoreline. The main purpose of the reservoir is to serve as a cooling pond for the International Power America's adjacent coal fired power plant. The reservoir is fed through four major creeks from a 507 square mile drainage basin. The average depth is eleven feet and the reservoir is maintained at a constant level except during drought conditions.

The reservoir system is monitored for shoreline pollution, and division staff educates the public on prevention techniques. The division also participates in an aquatic plant management program to control noxious aquatic vegetation.

Service Provided: Cooling reservoir

• Location: Fannin, TX

Startup Operation Date: 1981Customer: International Power America

• Capacity: 35,084 acre feet

• # of Current Employees: 6

• Budgeted Revenue: \$840,014



Coleto Creek Recreation

Opened to the public in February 1981 for year-round outdoor recreation opportunities and access to the Coleto Creek Reservoir, the park consists of 190 acres, of which approximately 40 acres have been developed.

The Park currently has:

- Fifty-two multi-use campsites (water, 20/30 amp electric hookups, BBQ grill, and picnic table)
- Six multi-use pull through campsites (20/30/50 amp service, water, BBQ grill, table)
- Four camping cabins
- > Picnic area with 70 picnic tables with BBQ grills, marked swimming area, playground, and sand volleyball courts.
- > Four lane boat ramp, that provides the only public access to the reservoir.
- > Two group pavilions for family reunions, company picnics, class reunions, etc. with their own volleyball court, horseshoe pit, marked swimming area, BBQ pit, water, and electricity.
- > Two hundred foot lighted fishing pier.
- > A 1 1/2 mile long hiking and nature trail.
- Restroom facilities.

Service Provided: Water Recreation

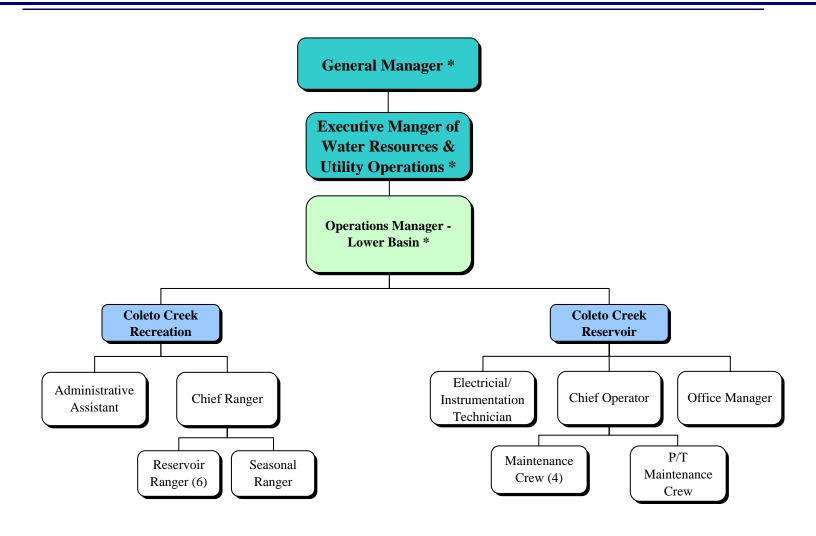
Location: Fannin, TX

Startup Operation Date: 1981 Customer: Public recreationalist

of Current Employees:

Budgeted Revenue: \$709,098

Guadalupe-Blanco River Authority Coleto Creek Division Organizational Chart





Fiscal Year 2010 Budget

Staffing Summary

	# of Authorized Positions (FTE)		
Coleto Creek	2008	2009	2010
Coleto Creek Reservoir			
Chief Operator	1	1	1
Electrical/Instrumentation Technician	1	1	1
Office Manager	1	1	1
Maintenance Crew	4	4	4
Part-Time Maintenance Crew	0.5	0.5	0.5
Total Reservoir	7.5	7.5	7.5
Coleto Creek Recreation			
Chief Ranger	1	1	1
Reservoir Ranger	6	6	6
Administrative Assistant	1	1	1
Seasonal Ranger	0.5	0.5	0.5
Total Recreation	8.5	8.5	8.5
Total	16	16	16

Changes from FY 2008 to FY 2009

No staffing changes for this division.

Changes from FY 2009 to FY 2010

No staffing changes for this division.

GBRA

Fiscal Year 2010 Budget

Budget Summary

Division: Coleto Creek

Description

Coleto Creek Division management personnel in the Reservoir and Recreation Systems have operated the Coleto Creek Reservoir and Park, located thirteen miles southwest of Victoria, since June 1980. Natural flows from the Guadalupe River are diverted to Coleto Creek Reservoir under a permit issued by the State of Texas. The 3,100 acre Reservoir, which is normally maintained at an elevation of 98.0' mean sea level, provides cooling water to the Coleto Creek Power Station located near Fannin. The Coleto Creek Recreation System manages the park property and facilities adjacent to the reservoir, including a 200-foot lighted pier, multi-use campsites for RV and tent camping, camping cabins, rental travel trailers, a 4-lane boat ramp, picnic and swimming areas, hike/bike/nature trails, children's playgrounds, volleyball courts, and group pavilions.

Objectives

The following objectives are the division's operating plan for FY 2010 in working toward the goals and objectives as outlined in the mission statement.

WATER RESOURCE MANAGEMENT GOAL

To ... continue the new flood release and pre-release programs, including on-going employee training necessary for program implementation.

WATER QUALITY GOAL

To ... continue to identify and monitor all septic systems adjacent to the Coleto Creek Reservoir as well as existing oil and gas operations, major shoreline disturbances, etc. that may create a potential water quality problem. Program to include:

- Annual water quality sampling in residential areas (Lakewood Subdivision, Twin Lake Oaks, Coleto Farms Estates, Perdido Pointe Subdivision).
- Annual inspection of all Coleto Creek Project property to identify non-permitted property modifications on leaseback property and non-permitted oil and gas activities.

GBRA JAMAN IPPERI ANCO RIVER ALITHORITY

Fiscal Year 2010 Budget

PUBLIC SERVICES GOAL

To ... continue evaluation of current services provided by GBRA to customers to determine future recreational needs and facility development. GBRA will pursue outside sources of funding (grants, etc) to assist with facility development.

ECONOMIC DEVELOPMENT GOAL

To ... continue participation in the Coastal Bend Regional Tourism Council, Victoria Partnership and the Goliad County Economic Development Coordinator in the support of economic and tourism development in the Coastal Bend area. GBRA's focus will be the promotion of economic and tourism development on a "region-wide" basis instead of individual community programs.

TECHNICAL ASSISTANCE AND SUPPORT GOAL

To ... develop and host cooperative training programs to benefit GBRA, our customers, the general public and other entities. Training program will include:

- TAES Cooperative Courses
- TPWD Safe Boating, Hunting, and Fishing Classes
- Aquatic Plant Management and Control Programs
- Texas Master Naturalist Programs

COMMUNICATION AND EDUCATION

To ... display exhibits on GBRA operations at regional trade and travel shows, field days, and tours for area schools. To work on partnerships needed to develop a Coleto Creek Outdoor Learning Center to utilize in providing a variety of outdoor and environmental education programs.

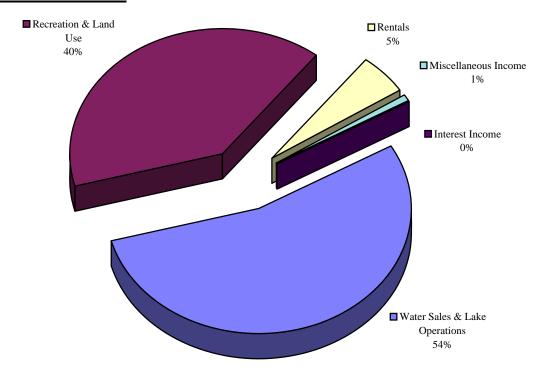
To ... develop an early warning system and education program for downstream interests, media, general public, etc. on the operation of the Coleto Creek Reservoir during flood events.



Fiscal Year 2010 Budget

Budget Summary

REVENUES - Coleto Creek



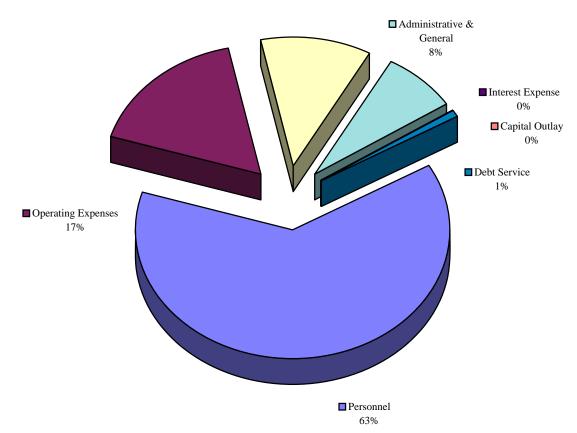
	FY 2008	FY 2009	FY 2010
Revenues	Actual	Budget	Budget
Pollution & Industrial Financing	163,560		
Power Sales			
Water Sales & Lake Operations	1,037,896	826,755	840,014
Recreation & Land Use	515,192	640,962	613,900
Wastewater Services			
Laboratory Services			
Rentals	104,608	81,985	82,398
Administrative & General			
Miscellaneous Income	11,830	12,240	12,800
Total Operating Revenues	1,833,086	1,561,942	1,549,112
Interest Income	3,521	540	60
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Grand Total Revenues	1,836,606	1,562,482	1,549,172



Fiscal Year 2010 Budget

Budget Summary

EXPENSES - Coleto Creek



	FY 2008	FY 2009	FY 2010
Expenses	Actual	Budget	Budget
Personnel	874,991	933,796	974,203
Operating Expenses	287,839	269,916	265,229
Maintenance & Repairs	373,648	178,656	173,500
Administrative & General	118,386	118,880	124,368
Total Operating Expenses	1,654,864	1,501,247	1,537,300
Interest Expense	298	72	
Capital Outlay	82,395	9,000	
Debt Service	(51,799)	45,591	11,000
Grand Total Expenses	1,685,758	1,555,910	1,548,300

COLETO CREEK DIVISION WORK PLAN AND BUDGET

Fiscal Year Ending August 31, 2010

Coleto Creek Division Coleto Creek Reservoir System Operating Plan for Fiscal Year Ending 8/31/10

BACKGROUND

The Coleto Creek Division is comprised of two operating systems, the Reservoir System and the Recreation System. The Reservoir System is responsible for the operation and maintenance of the Coleto Creek Reservoir under a previous contractual agreement between the Guadalupe-Blanco River Authority and Central Power & Light Company. The primary purpose of the reservoir is to dissipate waste heat generated during the production of electricity at the Coleto Creek Power Station, a coal-fired steam electric generating plant. The reservoir also provides water for cooling the power station's condensers and supplying other plant needs.

In March of 2004, Sempra Generation, a subsidiary of Sempra Energy and Riverstone Holdings, announced the sale of the Coleto Creek Power Station to American National Power Inc., a wholly owned subsidiary of International Power, a leading independent electric generating company with interests in power stations around the world. The Coleto Creek Power Station will continue to operate under the existing company name of Coleto Creek Power, LP.

The following work plan and budget describes the operations, maintenance, and capital additions to be performed during Fiscal Year 2010, by the Reservoir System. The objectives of the work plan are to operate and maintain all reservoir-related facilities, to maintain an adequate supply of water of sufficient quality to meet power station requirements, insure compliance with all state and federal water quality requirements, and maintain an ongoing flood management and dam safety program to insure the protection of the general public and property owners downstream of the reservoir. Employee training will be conducted to enhance current operations and increase technical competence.

The Reservoir System is responsible for the operation and maintenance of the main dam and spillway, two baffle dikes, discharge flume, pump station and pipeline, and the Reservoir's monitoring system.

No changes are proposed in the staffing and organization of the System. The Reservoir System will be supervised by the Operations Manager – Lower Basin and operated by a Chief Operator, Electrician, and three full-time Maintenance Crewmen. In addition, Rangers assigned to the Recreation System will assist with regular reservoir operations. Clerical duties will be performed by an Office Manager assigned to the Reservoir System and one Administrative Assistant assigned to the Recreation System.

REVENUE SOURCES AND TRENDS

In 1975 Central Power and Light Company (CP&L) contracted with GBRA for the construction and operation of a 3,100 surface-acre cooling reservoir. This contractual arrangement provides that GBRA does not over-recover nor under-recover the costs of operating the reservoir.

The budget is based on the same reservoir-operating regime that has existed in the past. The only differences that exist from year to year are non-recurring maintenance projects and the need to operate river diversion pumps during drought conditions. These differences, when they occur, affect the revenue of the Coleto Creek Reservoir System since the Coleto Creek Power Station agrees to reimburse GBRA for all costs of operation.

The total revenue budgeted to be received next year is \$840,014 which compares to budgeted revenue of \$826,755 for FY2009. The primary reason for this 1.6% increase in budgeted expenses is due to increased preventative maintenance and repair expenses related to the emergency generators, pumps and hoists. Additionally, increased budgeted revenue is due to higher projected employee benefit costs.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

Significant operating expenses for the ensuing Fiscal Year include \$36,024 for stream gaging expenses. These costs are associated with the cooperative agreement with the United States Geological Survey, which provides seven streamflow and lake level monitoring sites on the reservoir. Additionally, \$12,000 is budgeted for pump station power pertaining to the operation of the Guadalupe River diversion pump station. The pumps supply makeup water from the Guadalupe River to the reservoir via a five-mile long pipeline during drought conditions.

Also, while labor costs are budgeted to be approximately the same as in FY2009, employee benefit costs are budgeted to increase \$8,072. This increase in benefit cost is principally the result of continued double digit inflationary increases in the medical industry and their effect upon GBRA's health insurance costs.

Significant maintenance and repair expenses for the ensuing Fiscal Year include \$26,460 for repairs of the service roads around the reservoir, \$5,000 for the ongoing treatment of aquatic weeds, \$9,300 for the purchase of a transit-time flow meter in order to meet Watermaster metering requirements, \$5,600 for the replacement of two main spillgate control cabinets, and \$7,800 for the construction of a cover over the pump station switchgear building.

No major equipment expenses are included in the 2010 budget.

FUND BALANCE

Funds for the above listed capital additions and operating expenditures as well as all of the other operating expenditures that are summarized in the following pages will be provided from revenues from the Coleto Creek Power Station. Since this division represents a contract operation in which GBRA does not over-recover nor under-recover its costs, the net change in fund balance for FY2010 amounts to \$0.

091 - COLETO CREEK RESERVOIR

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES			
WATER SALES & LAKE OPERATIONS:			
COLETO CREEK POWER,LP- O&M EXP	797,451	811,443	13,992
COLETO CREEK POWER,LP- A&G EXP	29,304	28,571	(733)
Total WATER SALES & LAKE OPERATIONS	826,755	840,014	13,259
TOTAL OPERATING REVENUES	826,755	840,014	13,259
OPERATING EXPENSES			
STAFF TECHNICAL ASSISTANCE	13,016	14,528	1,512
SUPERVISION	13,715	13,812	97
LABOR	181,537	178,947	(2,591)
Total OPERATING SALARIES & WAGES	208,268	207,286	(982)
EMPLOYEE EXPENSES & BENEFITS:			
EMPLOYEES' TRAVEL	3,624	3,624	
EMPLOYEE BENEFITS	150,803	158,875	8,072
Total EMPLOYEE EXPENSES & BENEFITS	154,427	162,499	8,072
OPERATING SUPPLIES & SERVICES:			
TRUCK OPERATING EXPENSES	20,000	17,040	(2,960)
BUILDING RENTAL	8,065	8,478	413
DUES AND MEMBERSHIPS	888	888	
PUBLICATIONS AND BOOKS	780	780	
SMALL TOOLS EXPENSE	2,076	2,076	
TRACTORS AND EQUIPMENT BOAT OPERATING	420	420	
UNIFORMS AND LAUNDRY	324 3,420	324 3,420	
PROCESS/SPECIAL OPERATING	1,800	1,800	
GAUGING/MONITORING	33,984	36,024	2,040
TRAINING EXPENSES	5,508	5,508	2,0.0
SAFETY & EMERG. EXPENSES	11,580	13,044	1,464
SECURITY EXPENSE	804	802	(2)
POWER AND UTILITIES	3,600	3,600	
PUMP STATION POWER/UTILIT	12,000	12,000	
LAB SUPPLIES & EXPENSES	468	468	
PROFESSIONAL FEES	8,400	4,200	(4,200)
COMMUNICATIONS	3,000	3,000	
LEASE LINE COMMUNICATIONS	2,208	2,208	

091 - COLETO CREEK RESERVOIR

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OFFICE SUPPLIES & EXPENSES	4,896	4,896	
COMPUTER SUPPLIES & SERVICE	3,432	4,584	1,152
INSURANCE EXPENSE	15,660	14,279	(1,381)
MISCELLANEOUS EXPENSES	4,332	4,332	
Total OPERATING SUPPLIES & SERVICES	147,645	144,171	(3,474)
MAINTENANCE & REPAIR			
LABOR	178,407	180,215	1,808
MATERIAL	50,372	65,072	14,700
SERVICES	58,332	52,200	(6,132)
Total MAINTENANCE & REPAIR	287,111	297,487	10,376
TOTAL OPERATING & MAINTENANCE	797,451	811,443	13,992
ADMINISTRATIVE & GENERAL:			
A & G EXPENSES	29,304	28,571	(733)
Total ADMINISTRATIVE & GENERAL	29,304	28,571	(733)
TOTAL OPERATING EXPENSES	826,755	840,014	13,259

091 - COLETO CREEK RESERVOIR

	FY 2009 BUDGET		
OPERATING REVENUES	826,755	840,014	13,259
OPERATING EXPENSES	(826,755)	(840,014)	(13,259)
NET OPERATING INCOME			
NON-OPERATING REVENUES (EXPENSES)			
TOTAL NON-OPERATING REVENUES (EXPENSES)			
CHANGE IN NET ASSETS			
INTERFUND LOANS			
DEBT CAPITAL			
TOTAL FUNDS AVAILABLE			
PURCHASES OF FIXED ASSETS			
WORK IN PROGRESS			
DEBT SERVICE			
TOTAL FUNDS APPLIED			
NET CHANGE IN FUND BALANCE			

091 - COLETO CREEK RESERVOIR

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
SALARIES & WAGES DETAIL			
STAFF TECHNICAL ASSISTANCE:			
STA- SUPERVISION	5,824	6,520	696
STA- CLERICAL	7,192	8,008	816
Total STAFF TECHNICAL ASSISTANCE	13,016	14,528	1,512
SUPERVISION:			
SUPERVISION	13,715	13,812	97
Total SUPERVISION	13,715	13,812	97
OPERATING LABOR:			
CLERICAL	312	335	23
REG- OPERATING LABOR	123,570	113,047	(10,524)
CLR- OPERATING LABOR	46,824	48,378	1,553
OVT- OPERATING LABOR	10,831	11,568	737
REG- WORKING HOLIDAY LABOR		5,620	5,620
Total OPERATING LABOR	181,537	178,947	(2,591)
MAINTENANCE & REPAIR			
M&R-LABOR:			
REG/LBR- OTHER	176,034	177,819	1,785
Total M&R-LABOR	176,034	177,819	1,785
M&R-OVERTIME:			
OVT/LBR- OTHER	2,372	2,396	24
Total M&R-OVERTIME	2,372	2,396	24
Total MAINTENANCE & REPAIR	178,407	180,215	1,808
WORK IN PROGRESS			
PROJECT DEVELOPMENT			
TOTAL SALARIES & WAGES	386,675	387,501	826

091 - COLETO CREEK RESERVOIR

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MAINTENANCE & REPAIR DETAIL			
LABOR:			
REG/LBR- OTHER	176,034	177,819	1,785
OVT/LBR- OTHER	2,372	2,396	24
-			
Total LABOR	178,407	180,215	1,808
MATERIAL:			
M&R/MAT- PUMPS	984	8,784	7,800
M&R/MAT- MAIN SPILLGATES	720	1,476	756
M&R/MAT- DIKES SPILLGATES	240	240	
M&R/MAT- S/GATES & T/RACK	180	180	
M&R/MAT- INST & MONITOR	6,504	14,820	8,316
M&R/MAT- MAIN MTRS/HOISTS	360	360	
M&R/MAT- DIKE MTRS/HOISTS	360	360	
M&R/MAT- PIPELINE	480	480	
M&R/MAT- PIEZOMETERS	240	240	
M&R/MAT- ELECTRICAL	7,596	7,596	
M&R/MAT- EMERG. GENERATOR	1,800	4,548	2,748
M&R/MAT- GROUNDSKEEPING	9,360	9,360	
M&R/MAT- TRACTORS	1,200	1,200	
M&R/MAT- BUOYS	3,600	240	(3,360)
M&R/MAT- ROW/FENCES	5,160	3,600	(1,560)
M&R/MAT- FLUME LEVEES	192	192	
M&R/MAT- EQUIP. PAINTING	2,400	2,400	
M&R/MAT- LIGHT SYSTEM	320	320	
M&R/MAT- ROADS & BRIDGES	2,928	2,928	
M&R/MAT- EROSION & DRAIN	1,200	1,200	
M&R/MAT- TOOLS & EQUIP	2,748	2,748	
M&R/MAT- RADIO EQUIP	120	120	
M&R/MAT- BOAT	120	120	
M&R/MAT- UNIT 90	360	360	
M&R/MAT- UNIT 91	360	360	
M&R/MAT- UNIT 92	360	360	
M&R/MAT- UNIT 93	360	360	
M&R/MAT- SLEEPY HOLLOW	120	120	
Total MATERIAL	50,372	65,072	14,700
SERVICES:			
M&R/SER- PUMPS		2,400	2,400
M&R/SER- MAIN SPILLGATES	5,460	5,460	
M&R/SER- INST & MONITOR	1,500	1,800	300
M&R/SER- MAIN MTRS/HOISTS	240	240	
M&R/SER- DIKE MTRS/HOISTS	240	240	

091 - COLETO CREEK RESERVOIR

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
M&R/SER- EMERG. GENERATOR	996	996	
M&R/SER- GROUNDSKEEPING	4,728	6,060	1,332
M&R/SER- TRACTORS	1,200	1,200	
M&R/SER- ROW/FENCES	4,404	4,404	
M&R/SER- FLUME LEVEES	504	504	
M&R/SER- EQUIP. PAINTING		756	756
M&R/SER- ROADS & BRIDGES	34,452	23,532	(10,920)
M&R/SER- EROSION & DRAIN	1,200	1,200	
M&R/SER- TOOLS & EQUIP	240	240	
M&R/SER- RADIO EQUIP	360	360	
M&R/SER- BOAT	480	480	
M&R/SER- UNIT 90	480	480	
M&R/SER- UNIT 91	480	480	
M&R/SER- UNIT 92	480	480	
M&R/SER- UNIT 93	480	480	
M&R/SER- SLEEPY HOLLOW	408	408	
Total SERVICES	58,332	52,200	(6,132)
TOTAL MAINTENANCE & REPAIR	287,111	297,487	10,376

Coleto Creek Division Coleto Creek Recreation System Operating Plan for Fiscal Year Ending 8/31/10

BACKGROUND

The Coleto Creek Division is comprised of two operating entities, the Recreation System and the Reservoir System. The Recreation System is responsible for the operation and maintenance of the Coleto Creek Park located adjacent to the Coleto Creek Reservoir. The park provides outdoor public recreation activities for Victoria and the surrounding region as well as the major metropolitan cities of Houston, San Antonio, Austin and Corpus Christi. The park also serves as a destination site for Winter Texans. The Recreation System also administers a leaseback program as well as land and water resource management projects on properties surrounding the reservoir.

The following work plan and budget describes the operations, maintenance and capital additions to be performed during the 2010 fiscal year by the Recreation System. The objectives of the work plan are to operate and maintain the Coleto Creek Park at a level that is family friendly, aesthetically pleasing, and insures the safety and protection of all park customers. Continued emphasis will be placed on land and water resource management programs to insure protection of these resources. Employee training will be conducted to enhance current operations and increase technical competence. Coleto Creek employees also assist with tourism and economic development activities throughout the Guadalupe River Basin.

The Recreation System is responsible for the operation and maintenance of 58 developed campsites, 4 camping cabins, 4 rental travel trailers, campground comfort stations, day use picnic facilities and restrooms, 4-lane boat ramp, 200-foot lighted fishing pier, and utilities including a potable drinking water system, sanitary sewer and electrical systems. The Recreation System also administers a leaseback program involving approximately 150 tracts of land surrounding the Reservoir. Funds for the operation of recreation facilities are generated by entrance and user fees, leaseback revenues, hunting revenues, recreation grants, and office space rentals to the Reservoir System. The proposed fee schedule for the 2010 fiscal year is included in the Work Plan and Budget.

The Recreation System will be managed by the Operations Manager – Lower Basin and operated by a Chief Ranger, six full-time Rangers, a Summer Ranger, and Park Host Couples. In addition to their recreation duties, the Rangers assist the Reservoir System with reservoir operations. Clerical and fee collection duties will be performed by an Administrative Assistant.

REVENUE SOURCES AND TRENDS

Entrance and user fees, hunting revenues, surface damages, leaseback revenues, and miscellaneous revenues to the Recreation System generate funds for the operation of the Coleto Creek Park. These amounts are estimated at \$594,000; \$15,900, \$4,000, \$73,920, and \$12,000 respectively. The proposed fee schedule for FY 2010 is included in the "Rates and Rate Structure" table of the Introduction Section of this Work Plan and Budget.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

Significant operating expenses for the ensuing fiscal year include \$6,120 for public information, \$7,200 for process/special operating, \$3,000 for training expenses, and \$30,000 for park electrical power. Public information expenses include a continued emphasis on advertising GBRA recreation facilities and other regional tourist attractions and support facilities

Significant maintenance and repair expenses for the ensuing fiscal year includes \$7,320 in materials for repair and leveling, and upgrade of electrical service of some camp sites; and \$5,400 in materials budgeted under grounds keeping for the ongoing management of aquatic plants around the park shoreline.

FUND BALANCE

Funds for the above listed work authorization and operating expenditures as well as all of the other expenditures that are summarized in the following pages will be provided from revenue sources discussed above and the net effect on fund balance will be an increase of \$872.

092 - COLETO CREEK RECREATION

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES			
RECREATION & LAND USE:			
RECREATION FEES	621,062	594,000	(27,062)
HUNTING REVENUES	15,900	15,900	
SURFACE DAMAGES	4,000	4,000	
Total RECREATION & LAND USE	640,962	613,900	(27,062)
RENTALS:			
LEASE REVENUES	73,920	73,920	
EQUIP AND BUILDING	8,065	8,478	413
Total RENTALS	81,985	82,398	413
MISCELLANEOUS INCOME:			
CONCESSION/EVENTS REVENUE	1,440	800	(640)
MISCELLANEOUS REVENUES	10,800	12,000	1,200
Total MISCELLANEOUS INCOME	12,240	12,800	560
TOTAL OPERATING REVENUES	735,187	709,098	(26,089)
OPERATING EXPENSES			
STAFF TECHNICAL ASSISTANCE	19,592	21,480	1,888
SUPERVISION	8,234	6,019	(2,215)
LABOR	169,036	177,196	8,161
Total OPERATING SALARIES & WAGES	196,862	204,695	7,833
EMPLOYEE EXPENSES & BENEFITS:			
EMPLOYEES' TRAVEL	3,600	2,100	(1,500)
EMPLOYEE BENEFITS	109,170	122,739	13,569
Total EMPLOYEE EXPENSES & BENEFITS	112,770	124,839	12,069
OPERATING SUPPLIES & SERVICES:			
TRUCK OPERATING EXPENSES	7,500	7,500	
PUBLIC INFORMATION	11,400	6,120	(5,280)
DUES AND MEMBERSHIPS	1,920	1,920	
PUBLICATIONS AND BOOKS	600	1,200	600
SMALL TOOLS EXPENSE	456	456	
GROUNDS CARE EQUIPMENT	2,220	2,220	

092 - COLETO CREEK RECREATION

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
UNIFORMS AND LAUNDRY	2,160	2,160	
PROCESS/SPECIAL OPERATING	7,800	7,200	(600)
TRAINING EXPENSES	3,600	3,000	(600)
SAFETY & EMERG. EXPENSES	2,640	2,640	
PARK POWER AND UTILITIES	24,600	30,000	5,400
HDQTRS POWER & UTILITIES	6,960	7,440	480
GROUP SHELTER POWER&UTIL	840	960	120
SHOP/WELL PUMP UTILITIES	480	480	
CHLORINE	120	120	
LAB SUPPLIES & EXPENSES	864	864	
PROFESSIONAL FEES	240	240	
COMMUNICATIONS	1,980	2,340	360
OFFICE SUPPLIES & EXPENSES	4,620	4,620	
COMPUTER SUPPLIES & SERVICE	6,000	2,700	(3,300)
BANK SERVICE FEES	6,000	8,500	2,500
CONCESSIONS & SPECIAL EVENT	2,040	2,040	
INSURANCE EXPENSE	21,000	23,314	2,314
MISCELLANEOUS EXPENSES	6,231	3,024	(3,207)
Total OPERATING SUPPLIES & SERVICES	122,271	121,058	(1,213)
MAINTENANCE & REPAIR			
LABOR	83,061	94,669	11,607
MATERIAL	45,792	41,916	(3,876)
SERVICES	24,160	14,312	(9,848)
Total MAINTENANCE & REPAIR	153,013	150,897	(2,117)
TOTAL OPERATING & MAINTENANCE	584,917	601,489	16,573
ADMINISTRATIVE & GENERAL: A & G EXPENSES	89,576	95,797	6,221
Total ADMINISTRATIVE & GENERAL	89,576	95,797	6,221
TOTAL OPERATING EXPENSES	674,492	697,286	22,793
NET OPERATING INCOME	60,695	11,812	(48,883)

092 - COLETO CREEK RECREATION

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES	735,187	709,098	(26,089)
OPERATING EXPENSES	(674,492)	(697,286)	(22,793)
NET OPERATING INCOME	60,695	11,812	(48,883)
NON-OPERATING REVENUES (EXPENSES) INTEREST INCOME:			
INT ON NOW ACCTS	540	60	(480)
Total INTEREST INCOME	540	60	(480)
INTEREST & BANK FEES:			
INT ON BANK LOAN	(72)		72
Total INTEREST & BANK FEES	(72)		72
TOTAL NON-OPERATING REVENUES (EXPENSES)	468	60	(408)
CHANGE IN NET ASSETS	61,163	11,872	(49,291)
INTERFUND LOANS			
DEBT CAPITAL			
TOTAL FUNDS AVAILABLE	61,163	11,872	(49,291)
PURCHASES OF FIXED ASSETS			
AUTO & HEAVY EQUIPMENT	9,000		(9,000)
Total PURCHASES OF FIXED ASSETS	9,000		(9,000)
WORK IN PROGRESS			

DEBT SERVICE

092 - COLETO CREEK RECREATION

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
LOANS PAID	3,591		(3,591)
GENERAL LOANS PAID	42,000	11,000	(31,000)
Total DEBT SERVICE	45,591	11,000	(34,591)
TOTAL FUNDS APPLIED	54,591	11,000	(43,591)
NET CHANGE IN FUND BALANCE	6,572	872	(5,700)

092 - COLETO CREEK RECREATION

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
SALARIES & WAGES DETAIL			
STAFF TECHNICAL ASSISTANCE:			
STA- SUPERVISION	6,175	7,888	1,714
STA- CLERICAL	13,417	13,591	174
Total STAFF TECHNICAL ASSISTANCE	19,592	21,480	1,888
SUPERVISION:			
SUPERVISION	8,234	6,019	(2,215)
Total SUPERVISION	8,234	6,019	(2,215)
OPERATING LABOR:			
CLERICAL	356	424	68
REG- OPERATING LABOR	139,034	134,809	(4,225)
CLR- OPERATING LABOR	16,936	17,084	148
REG- SAFETY & TRAINING		4,935	4,935
OVT- OPERATING LABOR	12,710	10,491	(2,219)
OVT- SAFETY & TRAINING LBR		2,102	2,102
REG- WORKING HOLIDAY LABOR		7,352	7,352
Total OPERATING LABOR	169,036	177,196	8,161
MAINTENANCE & REPAIR			
M&R-LABOR:			
REG/LBR- OTHER	79,957	87,757	7,800
Total M&R-LABOR	79,957	87,757	7,800
M&R-OVERTIME:			
OVT/LBR- OTHER	3,104	3,380	276
Total M&R-OVERTIME	3,104	3,380	276
M&R-HOLIDAY PAY:			
HOL/LBR- OTHER		3,531	3,531
Total M&R-HOLIDAY PAY		3,531	3,531
Total MAINTENANCE & REPAIR	83,061	94,669	11,607
WORK IN PROGRESS			

092 - COLETO CREEK RECREATION

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
PROJECT DEVELOPMENT			
TOTAL SALARIES & WAGES	279,924	299,364	19,440

092 - COLETO CREEK RECREATION

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MAINTENANCE & REPAIR DETAIL			
LABOR:			
REG/LBR- OTHER	79,957	87,757	7,800
OVT/LBR- OTHER	3,104	3,380	276
HOL/LBR- OTHER		3,531	3,531
Total LABOR	83,061	94,669	11,607
MATERIAL:			
M&R/MAT- HDQTRS COMPLEX	2,160	2,160	
M&R/MAT- FENCES & R.O.W.	2,400	2,400	
M&R/MAT- SIGNS & BARRIERS	2,004	2,004	
M&R/MAT- BOAT RAMPS&DOCKS	900	900	
M&R/MAT- CAMP SITES	7,320	7,320	
M&R/MAT- PICNIC SITES	1,620	1,620	
M&R/MAT- GROUNDSKEEPING	10,476	5,400	(5,076)
M&R/MAT- TRUCK UNIT 94	540	540	
M&R/MAT- TRUCK UNIT 95	540	540	
M&R/MAT- DAY USE RESTROOM	480	480	
M&R/MAT- CAMPGROUND RESTR	2,400	2,400	
M&R/MAT- EQP/STRUC. PAINT	480	480	
M&R/MAT- RDS, BRDG & PARK	1,752	1,752	
M&R/MAT- WATER LINES	612	612	
M&R/MAT- PIERS & DOCKS	1,020	1,020	
M&R/MAT- CAMPING CABINS	1,200	2,400	1,200
M&R/MAT- GARBAGE HANDLING	204	204	
M&R/MAT- VANDALISM REPAIR	240	240	
M&R/MAT- DUMP/SEPTIC SYST	2,244	2,244	
M&R/MAT- SHELTER	480	480	
M&R/MAT- GROUND CARE EQUP	3,000	3,000	
M&R/MAT- PAVILION	1,020	1,020	
M&R/MAT- FISHERY & WILDLIFE	2,700	2,700	
Total MATERIAL	45,792	41,916	(3,876)
SERVICES:			
M&R/SER- HDQTRS COMPLEX	3,400	3,400	
M&R/SER- GROUNDSKEEPING	5,508		(5,508)
M&R/SER- TRUCK UNIT 94	540	540	
M&R/SER- TRUCK UNIT 95	540	1,200	660
M&R/SER- CAMPGROUND RESTR	240	240	
M&R/SER- RDS, BRDG & PARK	5,000		(5,000)
M&R/SER- CAMPING CABINS	360	360	
M&R/SER- GARBAGE HANDLING	4,980	4,980	
M&R/SER- DUMP/SEPTIC SYST	160	160	

092 - COLETO CREEK RECREATION

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
M&R/SER- SHELTER	1,656	1,656	
M&R/SER- GROUND CARE EQUP	780	780	
M&R/SER- FISHERY & WILDLI	996	996	
Total SERVICES	24,160	14,312	(9,848)
TOTAL MAINTENANCE & REPAIR	153,013	150,897	(2,117)



The systems within this division are independent systems. The inclusion of the following Division level consolidation pages is for information purposes only.

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES			
WATER SALES & LAKE OPERATIONS:			
COLETO CREEK POWER,LP- O&M EXP	797,451	811,443	13,992
COLETO CREEK POWER,LP- A&G EXP	29,304	28,571	(733)
Total WATER SALES & LAKE OPERATIONS	826,755	840,014	13,259
RECREATION & LAND USE:			
RECREATION FEES	621,062	594,000	(27,062)
HUNTING REVENUES	15,900	15,900	
SURFACE DAMAGES	4,000	4,000	
Total RECREATION & LAND USE	640,962	613,900	(27,062)
RENTALS:			
LEASE REVENUES	73,920	73,920	
EQUIP AND BUILDING	8,065	8,478	413
Total RENTALS	81,985	82,398	413
MISCELLANEOUS INCOME:			
CONCESSION/EVENTS REVENUE	1,440	800	(640)
MISCELLANEOUS REVENUES	10,800	12,000	1,200
Total MISCELLANEOUS INCOME	12,240	12,800	560
TOTAL OPERATING REVENUES	1,561,942	1,549,112	(12,830)
OPERATING EXPENSES			
STAFF TECHNICAL ASSISTANCE	32,608	36,008	3,399
SUPERVISION	21,949	19,831	(2,118)
LABOR	350,573	356,143	5,570
Total OPERATING SALARIES & WAGES	405,130	411,981	6,851
EMPLOYEE EXPENSES & BENEFITS:			
EMPLOYEES' TRAVEL	7,224	5,724	(1,500)
EMPLOYEE BENEFITS	259,973	281,614	21,641
Total EMPLOYEE EXPENSES & BENEFITS	267,197	287,338	20,141
OPERATING SUPPLIES & SERVICES:			
TRUCK OPERATING EXPENSES	27,500	24,540	(2,960)
BUILDING RENTAL	8,065	8,478	413

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
PUBLIC INFORMATION	11,400	6,120	(5,280)
DUES AND MEMBERSHIPS	2,808	2,808	
PUBLICATIONS AND BOOKS	1,380	1,980	600
SMALL TOOLS EXPENSE	2,532	2,532	
GROUNDS CARE EQUIPMENT	2,640	2,640	
BOAT OPERATING	324	324	
UNIFORMS AND LAUNDRY	5,580	5,580	
PROCESS/SPECIAL OPERATING	9,600	9,000	(600)
GAUGING/MONITORING	33,984	36,024	2,040
TRAINING EXPENSES	9,108	8,508	(600)
SAFETY & EMERG. EXPENSES	14,220	15,684	1,464
SECURITY EXPENSE	804	802	(2)
POWER AND UTILITIES	3,600	3,600	
PUMP STATION POWER/UTILIT	12,000	12,000	
PARK POWER AND UTILITIES	24,600	30,000	5,400
HDQTRS POWER & UTILITIES	6,960	7,440	480
GROUP SHELTER POWER&UTIL	840	960	120
SHOP/WELL PUMP UTILITIES	480	480	
CHLORINE	120	120	
LAB SUPPLIES & EXPENSES	1,332	1,332	
PROFESSIONAL FEES	8,640	4,440	(4,200)
COMMUNICATIONS	4,980	5,340	360
LEASE LINE COMMUNICATIONS	2,208	2,208	
OFFICE SUPPLIES & EXPENSES	9,516	9,516	
COMPUTER SUPPLIES & SERVICE	9,432	7,284	(2,148)
BANK SERVICE FEES	6,000	8,500	2,500
CONCESSIONS & SPECIAL EVENT	2,040	2,040	
INSURANCE EXPENSE	36,660	37,593	933
MISCELLANEOUS EXPENSES	10,563	7,356	(3,207)
Total OPERATING SUPPLIES & SERVICES	269,916	265,229	(4,687)
MAINTENANCE & REPAIR			
LABOR	261,468	274,883	13,415
MATERIAL	96,164	106,988	10,824
SERVICES	82,492	66,512	(15,980)
Total MAINTENANCE & REPAIR	440,124	448,383	8,259
TOTAL OPERATING & MAINTENANCE	1,382,368	1,412,932	30,564
ADMINISTRATIVE & GENERAL:			
A & G EXPENSES	118,880	124,368	5,488

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total ADMINISTRATIVE & GENERAL	118,880	124,368	5,488
TOTAL OPERATING EXPENSES	1,501,247	1,537,300	36,052
NET OPERATING INCOME	60,695	11,812	(48,883)

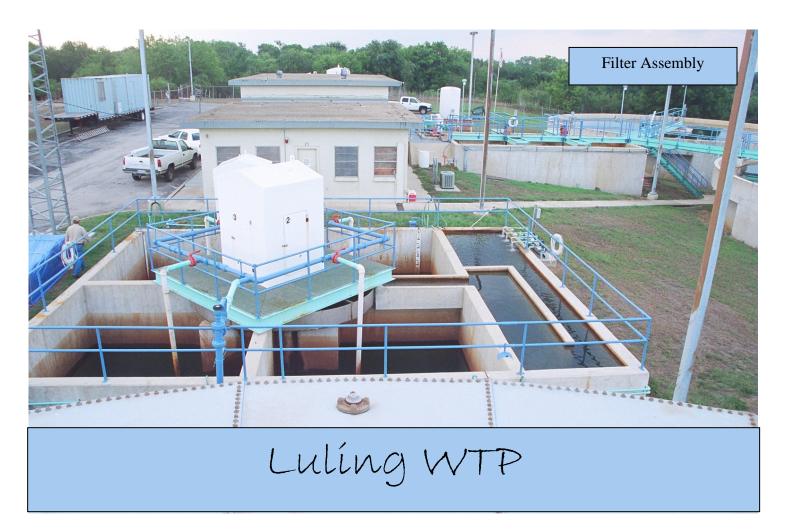
	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES	1,561,942	1,549,112	(12,830)
OPERATING EXPENSES	(1,501,247)	(1,537,300)	(36,052)
NET OPERATING INCOME	60,695	11,812	(48,883)
NON-OPERATING REVENUES (EXPENSES) INTEREST INCOME:			
INT ON NOW ACCTS	540	60	(480)
Total INTEREST INCOME	540	60	(480)
INTEREST & BANK FEES:			
INT ON BANK LOAN	(72)		72
Total INTEREST & BANK FEES	(72)		72
TOTAL NON-OPERATING REVENUES (EXPENSES)	468	60	(408)
CHANGE IN NET ASSETS	61,163	11,872	(49,291)
INTERFUND LOANS			
DEBT CAPITAL			
TOTAL FUNDS AVAILABLE	61,163	11,872	(49,291)
PURCHASES OF FIXED ASSETS			
AUTO & HEAVY EQUIPMENT	9,000		(9,000)
Total PURCHASES OF FIXED ASSETS	9,000		(9,000)
WORK IN PROGRESS			
DEBT SERVICE			
LOANS PAID	3,591		(3,591)

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
GENERAL LOANS PAID	42,000	11,000	(31,000)
Total DEBT SERVICE	45,591	11,000	(34,591)
TOTAL FUNDS APPLIED	54,591	11,000	(43,591)
NET CHANGE IN FUND BALANCE	6,572	872	(5,700)

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
SALARIES & WAGES DETAIL			
STAFF TECHNICAL ASSISTANCE:			
STA- SUPERVISION	11,999	14,408	2,409
STA- CLERICAL	20,610	21,600	990
Total STAFF TECHNICAL ASSISTANCE	32,608	36,008	3,399
SUPERVISION:			
SUPERVISION	21,949	19,831	(2,118)
Total SUPERVISION	21,949	19,831	(2,118)
OPERATING LABOR:			
CLERICAL	668	759	91
REG- OPERATING LABOR	262,604	247,855	(14,749)
CLR- OPERATING LABOR	63,760	65,462	1,702
REG- SAFETY & TRAINING		4,935	4,935
OVT- OPERATING LABOR	23,541	22,059	(1,482)
OVT- SAFETY & TRAINING LBR		2,102	2,102
REG- WORKING HOLIDAY LABOR		12,972	12,972
Total OPERATING LABOR	350,573	356,143	5,570
MAINTENANCE & REPAIR			
M&R-LABOR:			
REG/LBR- OTHER	255,992	265,576	9,584
Total M&R-LABOR	255,992	265,576	9,584
M&R-OVERTIME:			
OVT/LBR- OTHER	5,476	5,776	300
Total M&R-OVERTIME	5,476	5,776	300
M&R-HOLIDAY PAY:			
HOL/LBR- OTHER		3,531	3,531
Total M&R-HOLIDAY PAY		3,531	3,531
Total MAINTENANCE & REPAIR	261,468	274,883	13,415
WORK IN PROGRESS			
PROJECT DEVELOPMENT			
TOTAL SALARIES & WAGES	666,598	686,865	20,266

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MAINTENANCE & REPAIR DETAIL			
LABOR:			
REG/LBR- OTHER	255,992	265,576	9,584
OVT/LBR- OTHER	5,476	5,776	300
HOL/LBR- OTHER		3,531	3,531
Total LABOR	261,468	274,883	13,415
MATERIAL:			
M&R/MAT- HDQTRS COMPLEX	3,144	10,944	7,800
M&R/MAT- MAIN SPILLGATES	720	1,476	756
M&R/MAT- DIKES SPILLGATES	240	240	
M&R/MAT- S/GATES & T/RACK	180	180	
M&R/MAT- INST & MONITOR	6,504	14,820	8,316
M&R/MAT- MAIN MTRS/HOISTS	360	360	
M&R/MAT- DIKE MTRS/HOISTS	360	360	
M&R/MAT- FENCES & R.O.W.	2,880	2,880	
M&R/MAT- SIGNS & BARRIERS	2,244	2,244	
M&R/MAT- BOAT RAMPS&DOCKS	8,496	8,496	
M&R/MAT- CAMP SITES	9,120	11,868	2,748
M&R/MAT- PICNIC SITES	1,620	1,620	
M&R/MAT- GROUNDSKEEPING	19,836	14,760	(5,076)
M&R/MAT- TRUCK UNIT 94	540	540	
M&R/MAT- TRUCK UNIT 95	1,740	1,740	
M&R/MAT- DAY USE RESTROOM	4,080	720	(3,360)
M&R/MAT- FISH STATION	5,160	3,600	(1,560)
M&R/MAT- CAMPGROUND RESTR	2,592	2,592	
M&R/MAT- EQP/STRUC. PAINT	2,880	2,880	
M&R/MAT- ELECTRICAL	320	320	
M&R/MAT- RDS, BRDG & PARK	4,680	4,680	
M&R/MAT- EROSION & DRAIN	1,200	1,200	
M&R/MAT- TOOLS & EQUIP.	2,748	2,748	
M&R/MAT- RADIO EQUIPMENT	120	120	
M&R/MAT- WATER LINES	732	732	
M&R/MAT- PIERS & DOCKS	1,380	1,380	
M&R/MAT- CAMPING CABINS	1,560	2,760	1,200
M&R/MAT- GARBAGE HANDLING	564	564	
M&R/MAT- VANDALISM REPAIR	600	600	
M&R/MAT- DUMP/SEPTIC SYST	2,364	2,364	
M&R/MAT- SHELTER	480	480	
M&R/MAT- GROUND CARE EQUP	3,000	3,000	
M&R/MAT- PAVILION	1,020	1,020	
M&R/MAT- FISHERY & WILDLIFE	2,700	2,700	

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total MATERIAL	96,164	106,988	10,824
SERVICES:			
M&R/SER- HDQTRS COMPLEX	3,400	5,800	2,400
M&R/SER- MAIN SPILLGATES	5,460	5,460	
M&R/SER- INST & MONITOR	1,500	1,800	300
M&R/SER- MAIN MTRS/HOISTS	240	240	
M&R/SER- DIKE MTRS/HOISTS	240	240	
M&R/SER- CAMP SITES	996	996	
M&R/SER- GROUNDSKEEPING	10,236	6,060	(4,176)
M&R/SER- TRUCK UNIT 94	540	540	
M&R/SER- TRUCK UNIT 95	1,740	2,400	660
M&R/SER- FISH STATION	4,404	4,404	
M&R/SER- CAMPGROUND RESTR	744	744	
M&R/SER- EQP/STRUC. PAINT		756	756
M&R/SER- RDS, BRDG & PARK	39,452	23,532	(15,920)
M&R/SER- EROSION & DRAIN	1,200	1,200	
M&R/SER- TOOLS & EQUIP.	240	240	
M&R/SER- RADIO EQUIPMENT	360	360	
M&R/SER- WATER LINES	480	480	
M&R/SER- PIERS & DOCKS	480	480	
M&R/SER- CAMPING CABINS	840	840	
M&R/SER- GARBAGE HANDLING	5,460	5,460	
M&R/SER- VANDALISM REPAIR	480	480	
M&R/SER- DUMP/SEPTIC SYST	568	568	
M&R/SER- SHELTER	1,656	1,656	
M&R/SER- GROUND CARE EQUP	780	780	
M&R/SER- FISHERY & WILDLI	996	996	
Total SERVICES	82,492	66,512	(15,980)
TOTAL MAINTENANCE & REPAIR	440,124	448,383	8,259



Under water rights permits issued by the State of Texas, the GBRA Luling Water Treatment Plant is capable of diverting up to 4,422 acre-feet of water annually from the San Marcos River near Luling, providing a reliable source of municipal water treatment and delivery to the City of Luling and to the City of Lockhart.

With a peak rate treatment capacity of 2.5 million gallons per day, division staff utilizes technology and equipment to achieve efficient and cost-effective plant operations. The plant is manned around the clock to ensure that treated water meets all required standards for public water facilities. This plant is a past winner of the U.S. Environmental Protection Agency Region 6 "Environmental Excellence Award for Public Water Supply".

Service Provided: Water treatment
Location: Luling, TX

Startup Operation Date: 1978

• Customer: Cities of Luling & Lockhart

Service Population: 16,695

• Capacity: 2.5 mgd

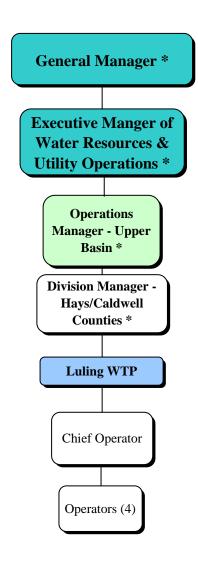
of Current Employees: 4

Budgeted Revenue: \$1,368,670



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Guadalupe-Blanco River Authority Luling WTP Division Organizational Chart





Fiscal Year 2010 Budget

Staffing Summary

	# of Authorized Positions (FTE)		
Luling	2008	2009	2010
Chief Operator	1	1	1
Operators	4	4	4
Total	5	5	5

Changes from FY 2008 to FY 2009

No staffing changes for this division.

Changes from FY 2009 to FY 2010

No staffing changes for this division.

GBRA

Fiscal Year 2010 Budget

Budget Summary

Division: Luling

Description

The Luling Water Treatment Plant Division provides the City of Luling with treated drinking water. The plant is permitted to divert up to 5,002 acre-feet of water from the San Marcos River annually for municipal uses and has a peak treatment capacity rate of 2.5 million gallons per day. Starting in the FY 2005 budget year the GBRA Luling Water Treatment Plant began supplementing the City of Lockhart Texas with excess treated water production from the plant.

Objectives

The following objectives are the division's operating plan in working toward the goals and objectives as outlined in the mission statement.

WATER RESOURCE MANAGEMENT GOAL

To ... accomplish all tasks in a cost efficient manner and within budgeted amounts.

WATER QUALITY GOAL

To ... meet or exceed Texas Commission on Environmental Quality requirements.

To ... maintain a turbidity of 0.12 NTU or lower on 94.4% of finished water samples each month.

To ... maintain a turbidity of 2.0 NTU or lower on 95.4% of settled water samples taken during each month.

To ... maintain a free ammonia residual of 0.20 mg/l or less on 77% of distribution samples taken during year.

GBRA

Fiscal Year 2010 Budget

PUBLIC SERVICES GOAL

To ... maintain a safe working environment by adhering to safety manual requirements and other safety standards.

To ... achieve zero lost-time accidents.

ECONOMIC DEVELOPMENT GOAL

To ... deal with all individuals we come into contact with as a potential customer.

To ... contribute to local charities and volunteer efforts.

To ... achieve participation in GBRA "Our Day to Shine" program.

TECHNICAL ASSISTANCE AND SUPPORT GOAL

To ... provide training to System employees to improve their knowledge and skills in water treatment

To ... maintain and upgrade water and wastewater certificates and licenses by:

- Attending TWUA meetings (two per operator per year).
- Attending TEEX, TCEQ, TRWA and TWUA seminars (six total per year).
- Maintaining membership in the Lab Analysts Section of TWUA.
- Three Team Members to possess TWUA lab certification.

COMMUNICATION AND EDUCATION

To ... maintain a positive public image and professional attitude.

To ... educate and support the local community on importance of water treatment, conservation and other water-related topics by:

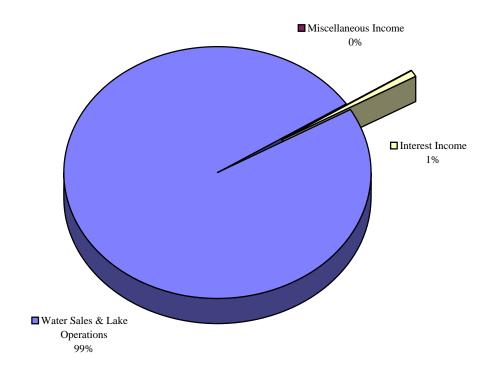
- providing annual tour of facilities.
- supporting and participating in local river clean-up and other river related activities.
- encourage participation of one Luling employee in the Luling Chamber of Commerce.



Fiscal Year 2010 Budget

Budget Summary

REVENUES - Luling



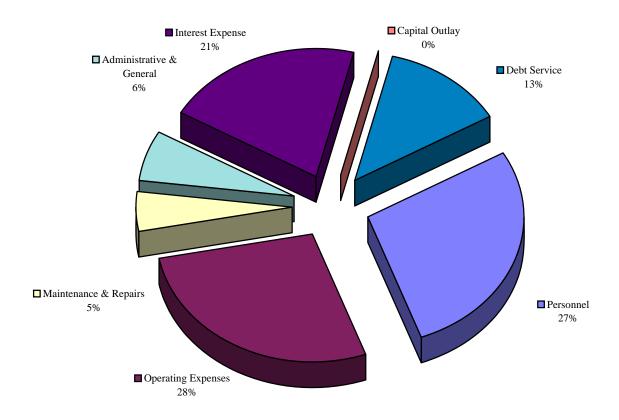
	FY 2008	FY 2009	FY 2010
Revenues	Actual	Budget	Budget
Pollution & Industrial Financing			
Power Sales			
Water Sales & Lake Operations	1,402,337	1,366,964	1,368,670
Recreation & Land Use			
Wastewater Services			
Laboratory Services			
Rentals			
Administrative & General			
Miscellaneous Income	38		
Total Operating Revenues	1,402,375	1,366,964	1,368,670
Interest Income	10,903	10,200	10,200
C IT (ID	1 412 270	1 255 174	1 250 050
Grand Total Revenues	1,413,278	1,377,164	1,378,870



Fiscal Year 2010 Budget

Budget Summary

EXPENSES - Luling



	FY 2008	FY 2009	FY 2010
Expenses	Actual	Budget	Budget
Personnel	354,055	364,646	366,276
Operating Expenses	275,257	339,927	365,791
Maintenance & Repairs	81,740	90,526	66,234
Administrative & General	82,507	83,533	82,945
Total Operating Expenses	793,558	878,632	881,246
Interest Expense	284,250	278,297	272,282
Capital Outlay	5,893		
Debt Service	(161,500)	162,915	170,831
	i i		
Grand Total Expenses	922,201	1,319,844	1,324,359

LULING WATER TREATMENT PLANT DIVISION WORK PLAN AND BUDGET

Fiscal Year Ending August 31, 2010

Luling Water Treatment Plant Division Operating Plan for Fiscal Year ending 8/31/10

BACKGROUND

This work plan and budget describes the operations and maintenance of the Luling Water Treatment Plant Division to be performed during the 2010 Fiscal Year based on an average treated water delivery of 0.796 MGD to the City of Luling and a treated water delivery of 1.178 MGD to the City of Lockhart for a total delivery of 1.974 MGD.

A Chief Operator and four Operators, working as a team will continue to staff the plant, while one contract laborer will be utilized during the peak maintenance period. Serving as facilitators to the team will be the Division Manager - Hays/Caldwell Counties and the Operations Manager - Upper Basin located at GBRA's Seguin office. Additional support is received from the Seguin office in the form of engineering, electrical, and administrative functions.

REVENUE SOURCES AND TRENDS

The City of Luling contracted with GBRA in 1975 for the construction and operation of a surface water treatment plant. The plant came on line and started delivering drinking water from the San Marcos River in 1978. This contract provides that GBRA bill the City for the actual costs of operating the plant and that GBRA does not over-recover nor under-recover those operating costs. In fiscal year 2005 the Luling Water Treatment Plant Division started delivering treated water to the City of Lockhart by using plant capacity in the Luling Water Treatment Plant that was currently not utilized for the City of Luling.

FY 2010 operating revenue is budgeted to remain essentially the same as last year's amount with projected Plant operating costs remaining flat for one year to the next. GBRA is budgeting a FY 2010 operating revenue amount of \$1,368,670, which is a \$1,706 or .1% increase from the FY 2009 operating revenue budget. Of this increase, \$2,772 relates to increased costs of operating the water treatment plant and this is offset by a \$1,066 decrease in operating the Luling to Lockhart treated water pipeline.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

Significant operating expenses for the ensuing fiscal year include \$72,847 for power and utilities at the Water Treatment Plant, \$64,077 for power at the Luling High Service Pump Station, \$70,925 for power at the Luling-to-Lockhart Pump Station, \$11,254 for chlorine used in the disinfection process, \$66,009 for ferric chloride used in the coagulation process, and \$9,786 for ammonia to convert free chlorine to chloramines. Other significant operating expenditures include \$8,160 for laboratory expenses and testing fees performed by the Texas Commission on Environmental Quality (TCEQ).

In order to keep plant personnel abreast of changing regulations and treatment techniques, plant personnel will be enrolled in the continuing education classes taught by the Texas Engineering Extension Service and the Texas Commission on Environmental Quality. Additional technical and safety training will be provided by GBRA.

Significant maintenance and repair expenses for the ensuing fiscal year include \$4,200 for services to perform repairs on raw and treated water pumps and \$9,000 for services to clean decant ponds.

FUND BALANCE

Funds for the above listed maintenance projects as well as all of the other operating expenditures that are summarized in the following pages will be provided from revenues from the City of Luling and the City of Lockhart. This division generally represents a contract operation in which GBRA does not over-recover nor under-recover its costs; therefore, the net increase in fund balance for FY 2010 related to normal operating activities amounts to only \$2,200. Additionally, \$44,311 is also added to the fund balance as a result of revenue from debt coverage on bonded indebtedness within the division.

100 - LULING WTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES			
WATER SALES & LAKE OPERATIONS:			
PLANT O & M EXPENSES	307,306	314,611	7,305
ADMIN. & GENERAL EXPENSE	30,209	29,997	(212)
DEBT SERVICE - LU/LO PROJECT	441,212	443,113	1,901
DEBT COV. FACTOR-LU/LO PROJECT	44,121	44,311	190
LU/LO TREATMENT PLT CHRGS	411,031	406,710	(4,321)
W/S-LU/LO DELIVERY SYSTEM	133,085	129,928	(3,157)
Total WATER SALES & LAKE OPERATIONS	1,366,964	1,368,670	1,706
TOTAL OPERATING REVENUES	1,366,964	1,368,670	1,706
ODEDATING EVDENCES			
OPERATING EXPENSES STAFF TECHNICAL ASSISTANCE	11,071	12,941	1,870
SUPERVISION	14,528	13,232	(1,296)
LABOR	187,048	185,116	(1,932)
-		100,110	(1,302)
Total OPERATING SALARIES & WAGES	212,648	211,289	(1,358)
EMPLOYEE EXPENSES & BENEFITS:			
EMPLOYEES' TRAVEL	1,800	800	(1,000)
EMPLOYEE BENEFITS	101,806	106,273	4,468
Total EMPLOYEE EXPENSES & BENEFITS	103,606	107,073	3,468
OPERATING SUPPLIES & SERVICES:			
TRUCK OPERATING EXPENSES	3,204	3,204	
EQUIPMENT RENTAL	2,366	2,340	(26)
DUES AND MEMBERSHIPS	300	300	
PUBLICATIONS AND BOOKS	300	150	(150)
SMALL TOOLS EXPENSE	300	300	
TRACTORS AND EQUIPMENT	627	314	(313)
UNIFORMS AND LAUNDRY	3,362	3,362	(4.000)
TRAINING EXPENSES	3,840	1,920	(1,920)
SAFETY & EMERG. EXPENSES	2,028	2,028	
SECURITY EXPENSE	600	600	7.076
POWER AND UTILITIES	65,569	72,847	7,278
POWER/UTIL-LUING HIGH SERVICE	52,977	64,077	11,100
POWER/UTIL-LU/LO PROJECT	70,264	70,925	661
CHLORINE ACTIVATED CARRON	12,327	11,254	(1,073)
ACTIVATED CARBON	792	792	

100 - LULING WTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
AMMONIA	7,783	9,786	2,003
ALUM/FERRIC	56,155	66,009	9,854
FLUOSILICIC ACID	6,991	8,000	1,009
LAB SUPPLIES & EXPENSES	8,160	8,160	,
PROFESSIONAL FEES	3,000	5,000	2,000
OPER EXP-LU/LO PROJECT	7,920	4,720	(3,200)
INSPECTION FEES	850	850	, ,
WATERMASTER PAYMENT	847	1,100	253
COMMUNICATIONS	2,760	2,760	
OFFICE SUPPLIES & EXPENSES	960	960	
COMPUTER SUPPLIES & SERVICE	3,360	1,680	(1,680)
BANK SERVICE FEES	100	200	100
INSURANCE EXPENSE	19,425	19,393	(32)
MISCELLANEOUS EXPENSES	2,760	2,760	,
Total OPERATING SUPPLIES & SERVICES	339,927	365,791	25,864
MAINTENANCE & REPAIR			
LABOR	48,393	47,913	(479)
MATERIAL	51,454	26,914	(24,540)
SERVICES	39,072	39,320	248
Total MAINTENANCE & REPAIR	138,919	114,147	(24,771)
TOTAL OPERATING & MAINTENANCE	795,099	798,301	3,202
ADMINISTRATIVE & GENERAL: A & G EXPENSES	83,533	82,945	(588)
Total ADMINISTRATIVE & GENERAL	83,533	82,945	(588)
TOTAL OPERATING EXPENSES	878,632	881,246	2,613
NET OPERATING INCOME	488,332	487,424	(908)

100 - LULING WTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES	1,366,964	1,368,670	1,706
OPERATING EXPENSES	(878,632)	(881,246)	(2,613)
NET OPERATING INCOME	488,332	487,424	(908)
NON-OPERATING REVENUES (EXPENSES)			
INTEREST INCOME:			
INT ON OPERATING FUNDS	3,600	3,600	
INT ON LU/LO OPR FUND	1,800	2,400	600
INT ON LU/LO I&S FUND	4,800	4,200	(600)
Total INTEREST INCOME	10,200	10,200	
INTEREST & BANK FEES:			
INT EXP - LU/LO PROJECT	(278,297)	(272,282)	6,015
Total INTEREST & BANK FEES	(278,297)	(272,282)	6,015
TOTAL NON-OPERATING REVENUES (EXPENSES)	(268,097)	(262,082)	6,015
CHANGE IN NET ASSETS	220,235	225,342	5,107
INTERFUND LOANS			
DEBT CAPITAL			
TOTAL FUNDS AVAILABLE	220,235	225,342	5,107
PURCHASES OF FIXED ASSETS			
WORK IN PROGRESS			
WIP-OPERATING		8,000	8,000
Total WORK IN PROGRESS		8,000	8,000

100 - LULING WTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
PROJECT DEVELOPMENT	3,000		(3,000)
DEBT SERVICE			
BONDS PAID	162,915	170,831	7,916
Total DEBT SERVICE	162,915	170,831	7,916
TOTAL FUNDS APPLIED	165,915	178,831	12,916
NET CHANGE IN FUND BALANCE	54,320	46,511	(7,809)

100 - LULING WTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
SALARIES & WAGES DETAIL			
STAFF TECHNICAL ASSISTANCE:			
STA- SUPERVISION	6,080	6,881	801
STA- CLERICAL	4,992	6,060	1,069
Total STAFF TECHNICAL ASSISTANCE	11,071	12,941	1,870
SUPERVISION:			
SUPERVISION	13,930	13,084	(846)
SUP- LU/LO PROJECT	598	148	(450)
Total SUPERVISION	14,528	13,232	(1,296)
OPERATING LABOR:			
CLERICAL	508	499	(9)
REG- OPERATING LABOR	134,690	134,159	(531)
CLR- OPERATING LABOR	36		(36)
REG- LU/LO PROJECT LABOR	19,610	19,494	(116)
OVT- OPERATING LABOR	28,948	27,713	(1,236)
OVT- LU/LO PROJECT LBR	3,256	3,251	(5)
Total OPERATING LABOR	187,048	185,116	(1,932)
MAINTENANCE & REPAIR			
M&R-LABOR:			
REG/LBR- LU/LO PROJECT	3,920	3,902	(18)
REG/LBR- OTHER	41,545	41,109	(437)
Total M&R-LABOR	45,465	45,010	(455)
M&R-OVERTIME:			
OVT/LBR- OTHER	2,927	2,903	(25)
Total M&R-OVERTIME	2,927	2,903	(25)
Total MAINTENANCE & REPAIR	48,393	47,913	(479)
WORK IN PROGRESS			
PROJECT DEVELOPMENT			
TOTAL SALARIES & WAGES	261,040	259,203	(1,838)

100 - LULING WTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MAINTENANCE & REPAIR DETAIL			
LABOR:			
REG/LBR- LU/LO PROJECT	3,920	3,902	(18)
REG/LBR- OTHER	41,545	41,109	(437)
OVT/LBR- OTHER	2,927	2,903	(25)
Total LABOR	48,393	47,913	(479)
MATERIAL:			
M&R/MAT- GROUNDS	216	216	
M&R/MAT- BUILDINGS	360	360	
M&R/MAT- PAINT EQUIPMENT	576	576	
M&R/MAT- CHEM. FEED EQUIP	2,216	2,216	
M&R/MAT- METERS	1,200	1,200	
M&R/MAT- MOTORS	1,200	1,200	
M&R/MAT- CLAR,FLOC,RAP MX	3,500	3,500	
M&R/MAT- CONTROL & ELECT.	2,400	2,400	
M&R/MAT- TOOLS & EQUIP	300	300	
M&R/MAT- FILTERS	25,000	1,200	(23,800)
M&R/MAT- PIPING & VALVES	1,596	2,400	804
M&R/MAT- TRUCK	240	240	
M&R/MAT- EQUIPMENT LUBE	702	702	
M&R/MAT- PUMPS	2,100	1,700	(400)
M&R/MAT- MOWER & EQUIP.	300	300	
M&R/MAT- ROADS	120	120	
M&R/MAT- SAFETY	1,440	720	(720)
M&R/MAT- CLRWELL&BKWSH TN	252	252	
M&R/MAT- SCADA/COMPUTERS	1,600	1,600	
M&R/MAT- LULING HS PUMP STATIO	2,716	2,412	(304)
M&R/MAT- GENERATOR	1,800	1,800	
M&R/MAT- LU/LO PROJECT	1,620	1,500	(120)
Total MATERIAL	51,454	26,914	(24,540)
SERVICES:			
M&R/SER- PAINT EQUIPMENT	374	374	
M&R/SER- CHEM. FEED EQUIP	1,200	1,200	
M&R/SER- METERS	996	996	
M&R/SER- MOTORS	2,400	2,400	
M&R/SER- CLAR,FLOC,RAP MX	2,400	2,400	
M&R/SER- CONTROL & ELECT.	2,400	2,400	
M&R/SER- FILTERS		3,000	3,000
M&R/SER- TRUCKS	2,400	2,400	
M&R/SER- PUMPS	4,200	2,500	(1,700)
M&R/SER- BIOSOLIDS BEDS	9,000	9,000	

100 - LULING WTP

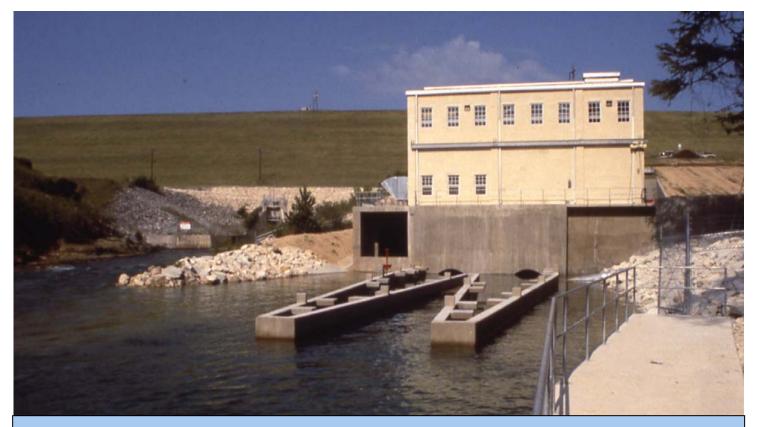
	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
M&R/SER- MOWER & EQUIP.	800	800	
M&R/SER- ROADS	800	800	
M&R/SER- CLRWELL&BKWSH TN	1,800	1,000	(800)
M&R/SER- SCADA/COMPUTERS	720	720	
M&R/SER- LULING HS PUMP STATIO	3,180	3,180	
M&R/SER- GEN. OFFICE BLDG	252		(252)
M&R/SER- GENERATOR	1,800	1,800	
M&R/SER- LU/LO DELIVERY SYSTEM	4,350	4,350	
Total SERVICES	39,072	39,320	248
TOTAL MAINTENANCE & REPAIR	138,919	114,147	(24,771)

100 - LULING WTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
PROJECT DEVELOPMENT			
LT2E SURFACE WTR MNTG-OTHER	3,000		(3,000)
Total	3,000		(3,000)
TOTAL PROJECT DEVELOPMENT	3,000		(3,000)

100 - LULING WTP

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
WIP - OPERATING			
R.O.C. CONCRETE PAD-SERVICE		8,000	8,000
Total		8,000	8,000
TOTAL WIP - OPERATING		8,000	8,000



Canyon Hydroelectric

Hydroelectricity is one of the cleanest sources of power currently available. For more than 75 years, natural flows of the Guadalupe River have been passed through the turbines of hydroelectric plants to generate electricity for basin residents. These flows are returned to the river, unchanged, for use by others. Water, the "renewable resource" can be used to create energy that benefits people and the environment.

This division operates a six-megawatt hydroelectric plant located in Sattler, Texas, adjacent to the Canyon Dam discharge channel. The plant uses natural flows of the Guadalupe River as passed through Canyon Dam to provide electricity, through New Braunfels Utilities (NBU), to residents of the City of New Braunfels.

The plant is equipped with two 3-megawatt generators that use available river flows in the range of 90 to 300 cubic feet per second (cfs) each to produce electricity. Included in the plant is a bypass valve capable of releasing up to 500 additional cfs. Flows above the combined total of 1,100 cfs must be released through the dam's original outlet structure.

The plant operates through a license from the Federal Energy Regulatory Commission, with permits from TCEQ and the U.S Army Corps of Engineers. Using state of the art technology, the plant can be remotely operated from Seguin with microwave communication equipment.

• Service Provided:Hydroelctric generation

Location:
 Sattler, TX
 Ave

Startup Operation Date: 1989

Customer: NBU

Capacity: 6 MW

Average Kwh Produced: 25,210,000

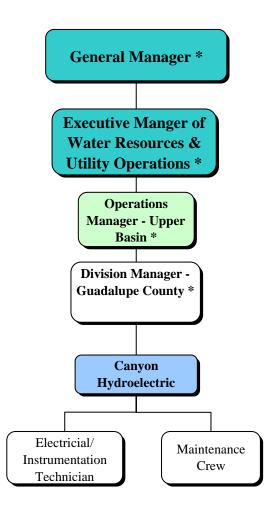
of Current Employees:
 **Table 1. **Table 2. **Table 2.

Budgeted Revenue: \$1,502,691



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Guadalupe-Blanco River Authority Canyon Hydroelectric Division Organizational Chart





Fiscal Year 2010 Budget

Staffing Summary

	# of Authorized Positions (FTE)		
Canyon Hydroelectric	2008	2009	2010
Electrical/Instrumentation Technician	1	1	1
Maintenance Crew	1	1	1
Total	2	2	2

Changes from FY 2008 to 2009

No staffing changes for this division.

Changes from FY 2009 to 2010

No staffing changes for this division.

GBRA

Fiscal Year 2010 Budget

Budget Summary

Division: Canyon Hydroelectric

Description

The Canyon Hydroelectric Division operates a six-megawatt power plant that generates electricity for New Braunfels Utilities (NBU). Division personnel are responsible for the operation and maintenance of the generating station as well as the penstock, substation and ancillary equipment.

Objectives

The following objectives are the division's operating plan in working toward the goals and objectives as outlined in the mission statement.

WATER RESOURCE MANAGEMENT GOAL

To ... assure a high level of reliability of the generating plant by inspecting and performing necessary maintenance on generators associated equipment each year.

WATER QUALITY GOAL

To ... reduce the possibility and impact of oil leaks by continually monitoring oil seals and oil containment in the power plant and substation.

PUBLIC SERVICES GOAL

To ... provide Canyon Hydroelectric Division employees with annual training and testing in safety, first aid and CPR to achieve a level of confidence and competence that will encourage assistance to the public in need.

GBRA

Fiscal Year 2010 Budget

ECONOMIC DEVELOPMENT GOAL

To ... offer Canyon Hydroelectric Division expertise and equipment to assist with at least two clean-up projects on the hydro lakes to enhance economic development and customer relations in the district.

TECHNICAL ASSISTANCE AND SUPPORT GOAL

To ... assess the training program of the Canyon Hydroelectric Division and identify areas needing improvement. To develop a training program that meets the Division's present and future professional and technical needs and that continually reviews those needs. Continue the GBRA Performance Assessment and Development Program in the Canyon Hydroelectric Division.

COMMUNICATION AND EDUCATION

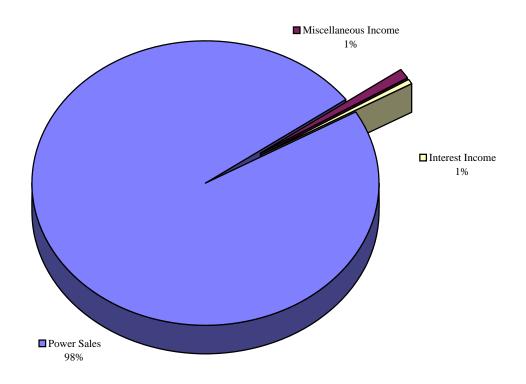
To ... have Canyon Hydroelectric Division maintenance employees conduct at least four public tours of hydro facilities, to develop a positive public recognition of GBRA employees and facilities.



Fiscal Year 2010 Budget

Budget Summary

REVENUES - Canyon Hydroelectric



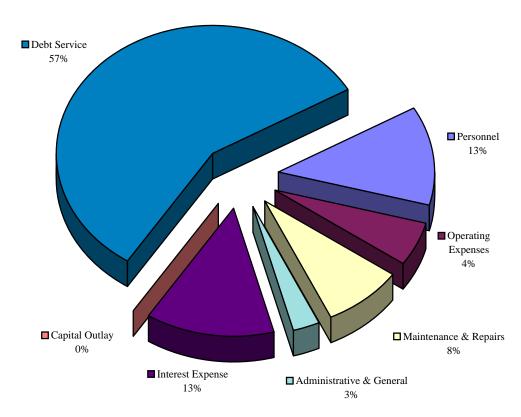
D.	FY 2008	FY 2009	FY 2010
Revenues	Actual	Budget	Budget
Pollution & Industrial Financing			
Power Sales	1,302,816	1,343,129	1,486,159
Water Sales & Lake Operations			
Recreation & Land Use			
Wastewater Services			
Laboratory Services			
Rentals			
Administrative & General			
Miscellaneous Income	13,589	70,000	16,532
Total Operating Revenues	1,316,405	1,413,129	1,502,691
Interest Income	22,845	14,520	9,660
G IT (ID	1 220 250	1 400 (40	1 510 051
Grand Total Revenues	1,339,250	1,427,649	1,512,351



Fiscal Year 2010 Budget

Budget Summary

EXPENSES - Canyon Hydroelectric



	FY 2008	FY 2009	FY 2010
Expenses	Actual	Budget	Budget
Personnel	134,559	194,169	189,260
Operating Expenses	74,721	83,505	83,635
Maintenance & Repairs	20,395	40,450	125,150
Administrative & General	31,250	44,597	42,862
Total Operating Expenses	260,925	362,721	440,907
Interest Expense	351,674	238,260	203,112
Capital Outlay			
Debt Service	651,500	826,668	868,332
	I		
Grand Total Expenses	1,264,099	1,427,649	1,512,351

CANYON HYDROELECTRIC DIVISION WORK PLAN AND BUDGET

Fiscal Year Ending August 31, 2010

Canyon Hydroelectric Division Operating Plan for Fiscal Year Ending 8/31/10

BACKGROUND

The Guadalupe-Blanco River Authority Canyon Hydroelectric Division began operation in January of 1989. The Division consists of a hydroelectric generating plant with two 3-megawatt generators that use available river flows in the range of 90 to 600 cubic feet per second (cfs) to produce electricity. Included in the Plant is a bypass valve capable of releasing up to 500 additional cubic feet per second. When releases from Canyon Dam are above the combined generation and bypass rates (a total of 1,100 cfs), the Plant cannot be operated, and all water must be released through the dam's original outlet structure.

The objective of all GBRA employees who operate and maintain the Canyon Hydroelectric Plant is to provide a level of equipment reliability that will assure full utilization of water released from Canyon Reservoir for the generation of electricity.

The two GBRA employees who are assigned to the Canyon Hydroelectric Division maintain the Plant. Personnel from the GBRA Guadalupe Valley Hydroelectric Division assist these employees in their maintenance duties. The remote operation of the Plant is conducted from the central Control Room at the Seguin office of GBRA.

REVENUE SOURCES AND TRENDS

The debt service cost and the operating and maintenance expense of the Plant are paid by New Braunfels Utilities (NBU), which is the recipient of all electricity generated by the Plant. The debt service portion of this revenue stream is a fixed charge based on the debt retirement schedule for the Plant. The energy portion of the division's revenue stream covers all operation and maintenance expenses and is based on an energy charge of \$0.0133 cents per kW hour of electricity that is generated. The Division is a cost of service operation, and at the end of each fiscal year there is reconciliation between GBRA and NBU to adjust income to actual expenses for the year. If the total cost of operating the Plant exceeds the amount of revenue collected, then NBU reimburses GBRA for this difference. If the alternative is the case, then GBRA reimburses NBU the difference.

The total amount of Division revenue budgeted for FY 2010 including the newly authorized renewable energy credits in the State of Texas is \$1,502,691 which is \$89,562 more than budgeted revenue for FY 2009. This revenue budget is not calculated by using projected average annual generation as it was prior to FY 2004. The current method of determining the power sales revenue budget is to set it equal to the total amount of budgeted expenditures less any revenue received from the marketing of renewable energy credits. This method is consistent with the annual reconciliation process described above. The net result is that total budgeted revenue increased approximately 6% for FY 2010 and this is due to a projected increase in operating and maintenance expenditures next year.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

An important component of the Division's operating expenditures is the labor costs associated with operating and maintaining the Plant. A substantial share of the labor cost is associated with the hydroelectric plant attendant who visits the Plant two-three times each week. Some of the attendant's duties are to:

1. Observe and monitor all major equipment and facilities.

- 2. Record, analyze and compare all meter, gauge, and level readings.
- 3. Simulate alarms and verify the Seguin Control Room receives these alarms.
- 4. Lubricate and maintain equipment as scheduled or as needed.
- 5. Test dissolved oxygen (DO) content of water downstream of the Plant.
- 6. Collect water samples for DO comparison in the GBRA Water Quality Laboratory.
- 7. Report and schedule maintenance requirements of the Plant.

During FY 2010, the staff will continue to monitor the effect that the hydrogen sulfide-rich atmosphere has on the Plant's equipment. This condition exists due to the 150 feet depth of Canyon Reservoir and the fact that water released for generation comes from the bottom of the lake. Maintenance and repairs due to this corrosive condition and other repairs will be performed as needed. Preventive maintenance will be conducted during scheduled annual turbine/generator inspections.

In addition, the U.S. Army Corps of Engineers at Canyon Lake received funding in their budget to perform repairs within the lake's flood control structure. Since the Plant must be shut down during the Corps repair project, the Corps is requiring GBRA to clean and paint the Hydro Plant facilities which interconnect with the Corps flood control structure, namely the steel grill covering the penstock inlet pipe and the take-out structure slide gate. The funds for this project are budgeted in penstock conduit maintenance and repair services at \$94,000.

FUND BALANCE

Funds for operating expenditures included within the FY 2010 budget that are summarized in the following pages will be funded from power sales revenue derived from NBU. This Division represents a contract operation in which GBRA does not over-recover nor under-recover its costs. Therefore, the change in fund balance should be \$0 after the Fiscal Year end reconciliation of costs is agreed to by GBRA and NBU.

120 - CANYON HYDROELECTRIC

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES			
POWER SALES:			
POWER SALES	292,721	424,375	131,654
CREDIT-OPER. INTEREST EARNINGS	(1,200)	(1,800)	(600)
CREDIT-INT ON NOW ACCTS	(120)	(60)	60
DEBT SERVICE REQUIREMENT	1,064,928	1,071,444	6,516
CREDIT INT EARN R&R FUND	(3,600)	(3,000)	600
CREDIT INT. EARN-I&S FD	(9,600)	(4,800)	4,800
Total POWER SALES	1,343,129	1,486,159	143,030
MISCELLANEOUS INCOME:			
RENEWABLE ENERGY CREDIT SALES	70,000	16,532	(53,468)
Total MISCELLANEOUS INCOME	70,000	16,532	(53,468)
TOTAL OPERATING REVENUES	1,413,129	1,502,691	89,562
OPERATING EXPENSES			
STAFF TECHNICAL ASSISTANCE	14,128	11,204	(2,924)
SUPERVISION	5,434	4,822	(612)
LABOR	47,523	46,367	(1,156)
Total OPERATING SALARIES & WAGES	67,084	62,393	(4,691)
EMPLOYEE EXPENSES & BENEFITS:			
EMPLOYEES' TRAVEL	450	400	(50)
EMPLOYEE BENEFITS	54,353	54,917	564
Total EMPLOYEE EXPENSES & BENEFITS	54,803	55,317	514
OPERATING SUPPLIES & SERVICES:			
TRUCK OPERATING EXPENSES	6,100	6,000	(100)
BUILDING RENTAL	3,624	3,624	
DUES AND MEMBERSHIPS	200	200	
PUBLICATIONS AND BOOKS	50	50	
SMALL TOOLS EXPENSE	250	200	(50)
UNIFORMS AND LAUNDRY	750	750	
TRAINING EXPENSES	1,200	1,200	
SAFETY & EMERG. EXPENSES	300	300	
SAFETY BOOTS & GLASSES	170	170	
SECURITY EXPENSE	350	300	(50)

120 - CANYON HYDROELECTRIC

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
POWER AND UTILITIES	2,400	3,000	600
LAB SUPPLIES & EXPENSES	200	200	
PROFESSIONAL FEES	3,000	2,000	(1,000)
INSPECTION FEES	3,000	3,000	
SB. 818 ASSESSMENT	6,000	9,200	3,200
ERCOT EXPENSES	1,800	1,800	
WATERMASTER PAYMENT	4,200	4,200	
FALLING WATER CHARGES	27,000	27,000	
COMMUNICATIONS	1,200	1,200	
OFFICE SUPPLIES & EXPENSES	100	50	(50)
KITCHEN & JANITOR SUPPLY	50	50	
BANK SERVICE FEES	1,100	1,100	
INSURANCE EXPENSE	20,061	17,641	(2,420)
MISCELLANEOUS EXPENSES	400	400	
Total OPERATING SUPPLIES & SERVICES	83,505	83,635	130
MAINTENANCE & REPAIR LABOR	72,282	71,551	(731)
MATERIAL	11,650	11,650	
SERVICES	28,800	113,500	84,700
Total MAINTENANCE & REPAIR	112,732	196,701	83,969
TOTAL OPERATING & MAINTENANCE	318,124	398,045	79,921
ADMINISTRATIVE & GENERAL: A & G EXPENSES	44,597	42,862	(1,735)
Total ADMINISTRATIVE & GENERAL	44,597	42,862	(1,735)
TOTAL OPERATING EXPENSES	362,721	440,907	78,186
NET OPERATING INCOME	1,050,408	1,061,784	11,376

120 - CANYON HYDROELECTRIC

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES	1,413,129	1,502,691	89,562
OPERATING EXPENSES	(362,721)	(440,907)	(78,186)
NET OPERATING INCOME	1,050,408	1,061,784	11,376
NON-OPERATING REVENUES (EXPENSES)			
INTEREST INCOME:			
INT ON OPERATING FUNDS	1,200	1,800	600
INT ON FULLY FUNDED ACCTS	3,600	3,000	(600)
INT ON NOW ACCTS	120	60	(60)
INT ON I & S FUND	9,600	4,800	(4,800)
Total INTEREST INCOME	14,520	9,660	(4,860)
INTEREST & BANK FEES:			
INT ON REVENUE BONDS	(238,260)	(203,112)	35,148
Total INTEREST & BANK FEES	(238,260)	(203,112)	35,148
TOTAL NON-OPERATING REVENUES (EXPENSES)	(223,740)	(193,452)	30,288
CHANGE IN NET ASSETS	826,668	868,332	41,664
INTERFUND LOANS			
DEBT CAPITAL			
TOTAL FUNDS AVAILABLE	826,668	868,332	41,664
PURCHASES OF FIXED ASSETS			
WORK IN PROGRESS			

DEBT SERVICE

120 - CANYON HYDROELECTRIC

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
BONDS PAID	826,668	868,332	41,664
Total DEBT SERVICE	826,668	868,332	41,664
TOTAL FUNDS APPLIED	826,668	868,332	41,664
NET CHANGE IN FUND BALANCE			

120 - CANYON HYDROELECTRIC

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
SALARIES & WAGES DETAIL			
STAFF TECHNICAL ASSISTANCE:			
STA- SUPERVISION	7,873	7,416	(457)
STA- CLERICAL	6,024	3,788	(2,236)
OVT- STAFF CLERICAL	231		(231)
Total STAFF TECHNICAL ASSISTANCE	14,128	11,204	(2,924)
SUPERVISION:			
SUPERVISION	5,434	4,822	(612)
Total SUPERVISION	5,434	4,822	(612)
OPERATING LABOR:			
CLERICAL	263	312	50
REG- OPERATING LABOR	30,566	29,545	(1,020)
REG- ATTENDANT'S DUTIES	9,089	9,135	46
REG- SAFETY & TRAINING	2,877	2,745	(132)
OVT- OPERATING LABOR	4,662	4,563	(99)
OVT- ATTENDANTS DUTIE	66	66	0
Total OPERATING LABOR	47,523	46,367	(1,156)
MAINTENANCE & REPAIR			
M&R-LABOR:			
REG/LBR- OTHER	67,376	66,685	(691)
Total M&R-LABOR	67,376	66,685	(691)
M&R-OVERTIME:			
OVT/LBR- OTHER	4,906	4,865	(40)
Total M&R-OVERTIME	4,906	4,865	(40)
Total MAINTENANCE & REPAIR	72,282	71,551	(731)
WORK IN PROGRESS			
PROJECT DEVELOPMENT			
TOTAL SALARIES & WAGES	139,366	133,943	(5,423)

120 - CANYON HYDROELECTRIC

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MAINTENANCE & REPAIR DETAIL			
LABOR:			
REG/LBR- OTHER	67,376	66,685	(691)
OVT/LBR- OTHER	4,906	4,865	(40)
Total LABOR	72,282	71,551	(731)
MATERIAL:			
M&R/MAT- CLEAN PWR HOUSES	50	50	
M&R/MAT- PAINT PWR HOUSES	50	50	
M&R/MAT- PWR HOUSES&EQUIP	2,000	2,000	
M&R/MAT- SAFETY	200	200	
M&R/MAT- POISON PROPERTIE	50	50	
M&R/MAT- ROADS & BRIDGES	200	200	
M&R/MAT- FENCES	200	200	
M&R/MAT- PENSTK CONDUIT I	600	600	
M&R/MAT- TURBINE INSPECTI	400	400	
M&R/MAT- GENERATORS	400	400	
M&R/MAT- TURBINE/GOVERNOR	500	500	
M&R/MAT- DISSOLVED OXYGEN	1,000	1,000	
M&R/MAT- SWITCHGEAR	600	600	
M&R/MAT- WEIR	3,500	3,500	
M&R/MAT- CONTROL SYSTEM	400	400	
M&R/MAT- COMMUNICATION SY	1,000	1,000	
M&R/MAT- SUBSTATIONS	300	300	
M&R/MAT- TRANSFORMERS	200	200	
Total MATERIAL	11,650	11,650	
SERVICES:			
M&R/SER- PWR HOUSES&EQUIP	2,500	2,500	
M&R/SER- GEN. OFFICE BLDG	600	600	
M&R/SER- PENSTK CONDUIT I	9,300	94,000	84,700
M&R/SER- TURBINE INSPECTI	300	300	
M&R/SER- GENERATORS	700	700	
M&R/SER- TURBINE/GOVERNOR	200	200	
M&R/SER- DISSOLVED OXYGEN	200	200	
M&R/SER- SWITCHGEAR	3,000	3,000	
M&R/SER- WEIR	2,000	2,000	
M&R/SER- CONTROL SYSTEM	1,000	1,000	
M&R/SER- COMMUNICATION SY	5,000	5,000	
M&R/SER- SUBSTATIONS	2,000	2,000	
M&R/SER- TRANSFORMERS	2,000	2,000	

120 - CANYON HYDROELECTRIC

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total SERVICES	28,800	113,500	84,700
TOTAL MAINTENANCE & REPAIR	112,732	196,701	83,969



Lockhart WWTP

This division was established on October 1, 1994 to operate and manage the existing 1.1 mgd Larremore Street Wastewater Treatment Plant and a new 1.5 mgd F.M. 20 Plant, completed in February 1999, under contract with the City of Lockhart. The plants supply a combined treatment capacity of 2.6 mgd to provide environmentally-responsible wastewater treatment service within the city limits and meet future growth needs.

The F.M. 20 Plant is an approved site for acceptance and treatment of septic tank waste. It utilizes an innovative "carousel activated sludge process" to treat wastewater, simplifying plant operation and maintenance. Ultraviolet (UV) light disinfection is also used in place of chlorine.

An on-site laboratory conducts daily sample testing to ensure treated effluent meets all state and federal guidelines. Furthermore, "biomonitoring" tests are performed on two aquatic species - a microscopic crustacean and the fathead minnow - to ensure that aquatic life and the environment will not be harmed by treated wastewater effluent returned to the surface waters of the Guadalupe River Basin.

In addition, division staff promotes public education through tours and presentations to schools and community groups.

Service Provided: Wastewater Treatment

Location: Lockhart, TX

Startup Operation Date: 1994

• Customer: City of Lockhart

• Service Population 11,615

Capacity: 2.6 mgd

• # of gallons treated: 534,341,000

of Current Employees: 4

Budgeted Revenue: \$1,600,941



Lockhart WTP

The Lockhart Water Treatment Plant has been operated by GBRA since October 1, 2001, after selection by the City of Lockhart to serve as contract operator. GBRA employees operate the plant and are also responsible for the city's well system.

The plant's water source is the Carrizo Aquifer. The plant is specially designed to treat the high concentrations of iron that are characteristic of Carrizo water. This is accomplished using oxidation followed by filtrations to remove dissolved iron and manganese.

Service Provided: Water Treatment

• Location: Lockhart, TX

Startup Operation Date: 2001

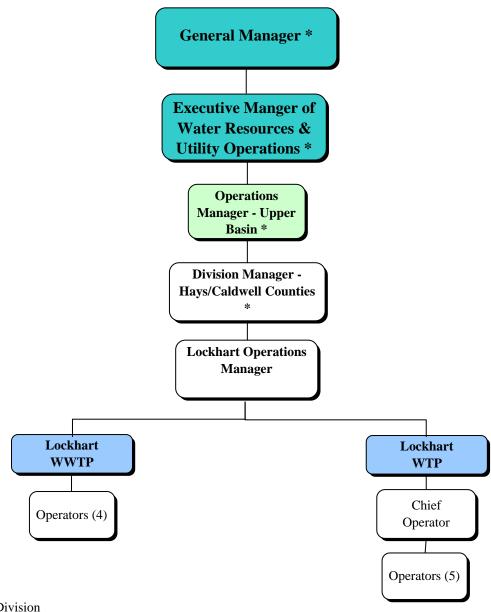
Customer: City of Lockhart

Capacity: 4 mgd# of gallons treated: 109,500,000

of Current Employees: 3

Budgeted Revenue: \$554,393

Guadalupe-Blanco River Authority Lockhart Division Organizational Chart





Fiscal Year 2010 Budget

Staffing Summary

	# of Authorized Positions (FTE)		
Lockhart	2008	2009	2010
Lochart WWTP			
Lockhart Operations Manager	1	1	1
Operators	4	4	4
Total WWTP	5	5	5
Lockhart WTP			
Chief Operator	1	1	1
Operators	5	5	5
Total WTP	6	6	6
Total	11	11	11

Changes from FY 2008 to FY 2009

No staffing changes for this division.

Changes from FY 2009 to FY 2010

No staffing changes for this division.

GBRA

Fiscal Year 2010 Budget

Budget Summary

Division: Lockhart

Description

The Lockhart Wastewater Reclamation Division began operations on October 1, 1994, after signing a contract with the City of Lockhart to assume operation of the City's 1.1 million gallon per day (MGD) wastewater treatment plant. In partnership with the City, GBRA has also helped to design, finance, construct and operate a new wastewater treatment plant. The system is able to treat a total of 2.6 MGD.

The Lockhart Water Plant Division began operations on October 1, 2000, after signing a contract with the City of Lockhart to assume operation of the City's 4.0 MGD water treatment plant. In partnership with the City, GBRA will strive to produce high quality potable water for the citizens of Lockhart.

Objectives

The following objectives are the division's operating plan for FY 2010 in working toward the goals and objectives as outlined in the mission statement.

WATER RESOURCE MANAGEMENT GOAL

Lockhart WWTP

To ... accomplish all tasks in a cost efficient manner and within budgeted amounts.

To... provide input as requested in efforts to improve water quality in the Plum Creek watershed.

Lockhart WTP

To ... accomplish all tasks in a cost efficient manner and within budgeted amounts.

To ... work with the GBRA Luling Water Treatment Plant to coordinate the efficient transfer of water.

To...provide input to the Plum Creek Conservation District related to ground water use.

GBRA

Fiscal Year 2010 Budget

WATER QUALITY GOAL

Lockhart WWTP

To ... meet or exceed TCEQ/EPA Permit Requirements.

To ... apply for and become recognized by organizations offering awards for outstanding achievements.

Lockhart WTP

To ... meet or exceed TCEQ water quality standards.

To ...apply for and become recognized by organizations offering awards for outstanding achievements.

PUBLIC SERVICES GOAL

Lockhart WWTP

To ... attend City Council meetings as requested for the presentation of the Annual Budget and issues relevant to operations of the Facilities.

Lockhart WTP

To ... complete and deliver Consumer Confidence Reports to our Customers in a timely manner.

To ... attend City Council meetings as requested for the presentation of the Annual Budget and issues relevant to operations of the Facilities.

ECONOMIC DEVELOPMENT GOAL

Lockhart WWTP

To ... provide efficient wastewater treatment service to the City of Lockhart.

To ... provide competitive service in the septic haulers business.

Lockhart WTP

To ... provide efficient water treatment service to the City of Lockhart.

To ... provide to the Lockhart Chamber of Commerce accurate data on water production and water usage.



Fiscal Year 2010 Budget

TECHNICAL ASSISTANCE AND SUPPORT GOAL

Lockhart WWTP

To ... provide training to Facility operators to improve their knowledge and skills in wastewater treatment.

Lockhart WTP

To ... provide training to Facility operators to improve their knowledge and skills in water treatment.

COMMUNICATION AND EDUCATION

Lockhart WWTP

To ... maintain a positive public image and professional attitude.

To ... provide the City of Lockhart with timely monthly reports.

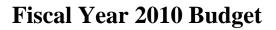
To ... participate in the Community Events and Volunteer Efforts.

Lockhart WTP

To ... maintain a positive public image and professional attitude.

To ... provide the City of Lockhart with timely monthly reports.

To ... participate in the Community Events and Volunteer Efforts.







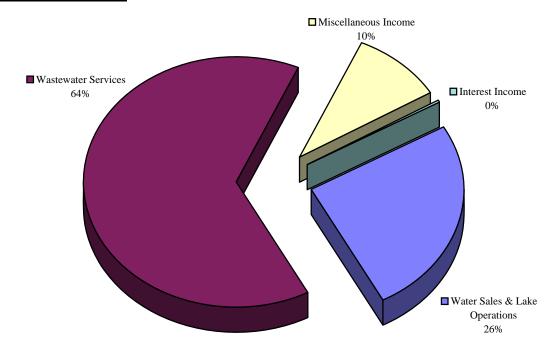
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Fiscal Year 2010 Budget

Budget Summary

REVENUES - Lockhart



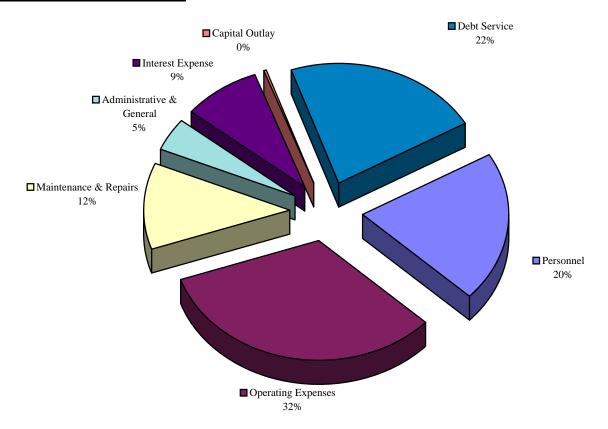
	FY 2008	FY 2009	FY 2010
Revenues	Actual	Budget	Budget
Pollution & Industrial Financing			
Power Sales			
Water Sales & Lake Operations	624,849	609,424	554,393
Recreation & Land Use			
Wastewater Services	1,134,774	1,379,699	1,390,941
Laboratory Services			
Rentals			
Administrative & General			
Miscellaneous Income	299,256	187,500	210,000
Total Operating Revenues	2,058,880	2,176,623	2,155,334
Interest Income	12,074	9,720	8,376
C1 T-4-1 D	2.070.054	2 197 242	2 1 (2 7 1 0
Grand Total Revenues	2,070,954	2,186,343	2,163,710



Fiscal Year 2010 Budget

Budget Summary

EXPENSES - Lockhart



	FY 2008	FY 2009	FY 2010
Expenses	Actual	Budget	Budget
Personnel	381,340	426,171	428,170
Operating Expenses	683,603	634,014	690,031
Maintenance & Repairs	221,828	250,018	245,565
Administrative & General	88,399	97,144	96,716
Total Operating Expenses	1,375,169	1,407,347	1,460,482
Interest Expense	214,704	199,821	182,391
Capital Outlay	30,082	26,400	4,000
Debt Service	418,625	418,750	464,581
Grand Total Expenses	2,038,580	2,052,318	2,111,454

LOCKHART DIVISION WORK PLAN AND BUDGET

Fiscal Year Ending August 31, 2010

Lockhart Division Lockhart Wastewater Reclamation System Operating Plan for Fiscal Year Ending 8/31/10

BACKGROUND

The following Work Plan and Budget is based on the two Lockhart Wastewater Treatment Plants treating an average sewage flow of 44.43 million gallons per month or 1.46 million gallons per day. For Fiscal Year 2010, the flow will be split with approximately 616,320 gallons/day treated by the Larremore Plant and 847,630 gallons/day treated by the FM20 Plant.

Personnel within the Lockhart Wastewater Reclamation System are organized into a team consisting of the Lockhart Operations Manager and three operators. In addition, water plant personnel will assist in the maintenance and repair at the wastewater treatment plants. Serving as facilitators to the team will be the Hays/Caldwell Division Manager and the Operations Manager - Upper Basin located at GBRA's Seguin office. Additional support will be received from the Seguin office in the form of engineering, electrical, purchasing, and administrative functions.

REVENUE SOURCES AND TRENDS

After signing a contract with the City of Lockhart in 1994, GBRA assumed the operation of the City's 1.1 million gallon per day (MGD) wastewater treatment plant. Subsequently in 1999, a new 1.5 MGD plant commenced operation increasing the City's combined wastewater treatment capacity to 2.6 MGD. The contract between the City of Lockhart and GBRA provides that GBRA will bill the City the actual cost of operating the two plants. As a result, revenue is matched to expenses and GBRA does not over-recover nor under-recover the cost of operating the System.

The FY 2010 budget is based on total estimated annual wastewater to be treated of 534,341,000 gallons or 1.46 MGD. Revenue to treat this amount of waste has generally trended upward over the last several years coincident with increases in plant operating costs. These increases can be attributed in part to inflation but are also attributable to modernization of the plant's equipment and process necessary to meet more stringent government wastewater treatment regulations. The budgeted FY 2010 revenue for the Lockhart Wastewater System is \$1,607,061 which is \$33,741 or 2% more than last year's budget.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

The combined capital additions, debt service and operating expenditure budget for FY 2010 amounts to \$1,607,061 which is \$33,741 more than FY 2009. Three of the major operating expenses for the ensuing fiscal year budget are power, chemicals, and sludge disposal. Chlorine and sulfur dioxide are the primary chemicals required at the Larremore plant in order to properly treat and maintain the discharge in accordance with Texas Commission on Environmental Quality (TCEQ) requirements. Chlorine is required as a disinfectant for the effluent while sulfur dioxide is a de-chlorinating agent. Polymer is a chemical agent used for the coagulation of sludge at the FM20 plant location where sludge is processed for disposal. The total chemical budget for FY 2010 is \$20,987. Power will also be a major expense due to the operation of two facilities, the Larremore Street lift station, and the use of ultraviolet light as a disinfection process at the FM20 Plant. The power expense budget for the upcoming year amounts to \$242,292 which is the same as the FY 2009 power budget. The total biosolids disposal cost for FY 2010 is estimated at \$130,000, which is \$46,000 or 55% more than in FY 2009. This budgeted

increase is consistent with the actual costs that GBRA is experiencing in FY 2009 to transport and dispose of the biosolids in a sanitary landfill.

Inspection and testing fees paid to the TCEQ are budgeted to increase significantly from \$16,000 in FY 2009 to \$30,000 in FY 2010. This 88% increase is the result of the State of Texas reducing the amount of general appropriations it provides in support of the TCEQ and instead requiring the TCEQ to raise revenue by passing along higher fees to wastewater plant owners and operators.

In order to meet public service needs through motivated employees, provide advanced training, and maintain and upgrade TCEQ wastewater licenses, personnel will attend various Texas Engineering Extension Service courses. Plant personnel will also conduct in-house training in team building skills, confined space rescue, hazard communication, electrical safety and maintenance, first aid, and CPR. Other training will include computer software and personal development seminars.

Insurance and risk management costs are expected to decline since the premium increases projected for FY 2009 did not materialize due in large part to minimal workman's compensation claims and no liability claims.

Major maintenance expenses for FY 2010 will include contracted service for the emergency generators at the FM 20 WWTP and the Larremore Street lift station at an estimated cost of \$8,688.

Capital additions for the Lockhart Wastewater Reclamation System for FY 2010 include an all the purchase of a "Quanti-Tray" sealer for \$4,000. This device will be used during the analysis of bacterial contaminants in the effluent stream as required by a change in the discharge permit issued by the TCEQ.

Debt service costs in the form of interest expense and principal repayment on bonds issued in 1996 to construct the FM20 Plant are also scheduled to increase during FY 2010. The combined interest expense and principal repayment will increase \$28,401 from \$618,571 in FY 2009 to \$646, 972 in FY 2010. This increase is based on the bond amortization schedule adopted by the City and GBRA when the bonds were issued in 1996.

FUND BALANCE

Funds for the above listed capital additions and maintenance projects as well as all of the other operating expenditures that are summarized in the following pages will be provided from revenues from the City of Lockhart. Since this system represents a contract operation in which GBRA does not over-recover nor under-recover its costs, the net change in fund balance for FY 2010 is \$0.

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	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES			
WASTEWATER SERVICES:			
PLANT O&M EXPENSES	841,508	896,022	54,514
ADMINISTRATIVE & GENERAL	60,340	60,066	(274)
CREDIT INTEREST EARNINGS	(3,120)	(3,120)	
CREDIT MISC. REVENUES	(187,500)	(210,000)	(22,500)
CREDIT INT ON I & S FUNDS	(3,000)	(3,000)	
DEBT SERVICE REQUIREMENTS	618,571	646,972	28,401
ADDS. TO PLANT AND EQUIP.	52,900	4,000	(48,900)
Total WASTEWATER SERVICES	1,379,699	1,390,941	11,241
MISCELLANEOUS INCOME:			
MISCELLANEOUS REVENUES	187,500	210,000	22,500
Total MISCELLANEOUS INCOME	187,500	210,000	22,500
TOTAL OPERATING REVENUES	1,567,199	1,600,941	33,741
OPERATING EXPENSES			
STAFF TECHNICAL ASSISTANCE	13,439	14,236	797
SUPERVISION	42,918	40,844	(2,074)
LABOR	84,675	85,016	341
Total OPERATING SALARIES & WAGES	141,032	140,096	(936)
EMPLOYEE EXPENSES & BENEFITS:			
EMPLOYEES' TRAVEL	2,100	1,008	(1,092)
EMPLOYEE BENEFITS	73,540	76,960	3,421
Total EMPLOYEE EXPENSES & BENEFITS	75,640	77,968	2,329
OPERATING SUPPLIES & SERVICES:			
TRUCK OPERATING EXPENSES	7,465	5,952	(1,513)
DUES AND MEMBERSHIPS	756	768	12
PUBLICATIONS AND BOOKS	2,400	2,400	
SMALL TOOLS EXPENSE	840	840	
TRACTORS AND EQUIPMENT	320	320	
UNIFORMS AND LAUNDRY	3,243	3,252	9
BIOSOLIDS DISPOSAL COSTS	84,000	130,000	46,000
BAD DEBT EXPENSE	500	500	
TRAINING EXPENSES	2,844	2,004	(840)

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	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
SAFETY & EMERG. EXPENSES	2,400	2,400	
SECURITY EXPENSE	2,004	2,004	
POWER AND UTILITIES	242,292	242,292	
AUXILLARY POWER EXPENSE	1,000	1,000	
CHLORINE	5,216	3,744	(1,472)
LIME	240	240	
SULFUR DIOXIDE	1,513	1,470	(43)
POLYMER	15,533	15,533	
LAB SUPPLIES & EXPENSES	41,388	39,507	(1,881)
PROFESSIONAL FEES	7,400	28,000	20,600
INSPECTION FEES	16,000	30,000	14,000
COMMUNICATIONS	6,002	6,000	(2)
OFFICE SUPPLIES & EXPENSES	3,780	2,064	(1,716)
COMPUTER SUPPLIES & SERVICE	2,400	2,900	500
BANK SERVICE FEES	850	850	
INSURANCE EXPENSE	15,529	12,780	(2,749)
MISCELLANEOUS EXPENSES	4,004	1,200	(2,804)
Total OPERATING SUPPLIES & SERVICES	469,919	538,020	68,101
MAINTENANCE & REPAIR			
LABOR	47,530	47,612	82
MATERIAL	36,579	36,584	5
SERVICES	70,808	55,742	(15,066)
Total MAINTENANCE & REPAIR	154,917	139,938	(14,979)
TOTAL OPERATING & MAINTENANCE	841,508	896,022	54,514
ADMINISTRATIVE & GENERAL:			
A & G EXPENSES	60,340	60,066	(274)
Total ADMINISTRATIVE & GENERAL	60,340	60,066	(274)
TOTAL OPERATING EXPENSES	901,848	956,089	54,240
NET OPERATING INCOME	665,351	644,852	(20,499)

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	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES	1,567,199	1,600,941	33,741
OPERATING EXPENSES	(901,848)	(956,089)	(54,240)
NET OPERATING INCOME	665,351	644,852	(20,499)
NON-OPERATING REVENUES (EXPENSES) INTEREST INCOME:			
INT ON OPERATING FUNDS	3,120	3,120	
INT ON I & S FUND	3,000	3,000	
Total INTEREST INCOME	6,120	6,120	
INTEREST & BANK FEES:			
INT ON REVENUE BONDS	(199,821)	(182,391)	17,430
Total INTEREST & BANK FEES	(199,821)	(182,391)	17,430
TOTAL NON-OPERATING REVENUES (EXPENSES)	(193,701)	(176,271)	17,430
CHANGE IN NET ASSETS	471,650	468,581	(3,069)
INTERFUND LOANS			
DEBT CAPITAL		·	
TOTAL FUNDS AVAILABLE	471,650	468,581	(3,069)
PURCHASES OF FIXED ASSETS			
MISCELLANEOUS EQUIPMENT	3,200	4,000	800
Total PURCHASES OF FIXED ASSETS	3,200	4,000	800
WORK IN PROGRESS			
WIP-OPERATING	49,700		(49,700)
Total WORK IN PROGRESS	49,700		(49,700)

DEBT SERVICE

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	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
BONDS PAID	418,750	464,581	45,831
Total DEBT SERVICE	418,750	464,581	45,831
TOTAL FUNDS APPLIED	471,650	468,581	(3,069)
NET CHANGE IN FUND BALANCE			

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	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
SALARIES & WAGES DETAIL			
STAFF TECHNICAL ASSISTANCE:			
STA- SUPERVISION	7,261	7,639	378
STA- CLERICAL	6,179	6,597	419
Total STAFF TECHNICAL ASSISTANCE	13,439	14,236	797
SUPERVISION:			
SUPERVISION	42,918	40,844	(2,074)
Total SUPERVISION	42,918	40,844	(2,074)
OPERATING LABOR:			
CLERICAL	548	819	271
REG- OPERATING LABOR	81,489	81,590	101
CLR- OPERATING LABOR	36		(36)
OVT- OPERATING LABOR	2,602	2,606	4
Total OPERATING LABOR	84,675	85,016	341
MAINTENANCE & REPAIR			
M&R-LABOR:			
REG/LBR- OTHER	46,927	47,008	81
Total M&R-LABOR	46,927	47,008	81
M&R-OVERTIME:			
OVT/LBR- OTHER	603	604	1
Total M&R-OVERTIME	603	604	1
Total MAINTENANCE & REPAIR	47,530	47,612	82
WORK IN PROGRESS			
PROJECT DEVELOPMENT			
TOTAL SALARIES & WAGES	188,563	187,708	(855)

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	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MAINTENANCE & REPAIR DETAIL			
LABOR:			
REG/LBR- OTHER	46,927	47,008	81
OVT/LBR- OTHER	603	604	1
Total LABOR	47,530	47,612	82
MATERIAL:			
M&R/MAT- PUMPS	2,500	5,304	2,804
M&R/MAT- ENTRANCE STRUCT.	1,692	1,004	(688)
M&R/MAT- METERS/INSTRUMENTAT'N	3,900	1,320	(2,580)
M&R/MAT- GATES/VALVES	3,600	2,520	(1,080)
M&R/MAT- AERATION	1,900	1,896	(4)
M&R/MAT- CLARIFIERS	2,310	2,004	(306)
M&R/MAT- CHEMICAL FEED SYSTEMS	3,000	4,200	1,200
M&R/MAT- WATER SYSTEM	2,004	2,004	
M&R/MAT- GROUNDSKEEPING	1,600	1,608	8
M&R/MAT- TRUCKS	1,004	1,004	
M&R/MAT- MOTORS	2,800	2,808	8
M&R/MAT- BUILDING	1,720	1,356	(364)
M&R/MAT- TOOLS & EQUIP.	1,004	1,004	
M&R/MAT- ELECTRICAL	2,400	2,400	
M&R/MAT- TRACTOR	600	600	
M&R/MAT- U.V.DISINFECTION	3,061	3,060	(1)
M&R/MAT- BELT PRESS	1,004	1,004	
M&R/MAT- GENERATOR	480	1,488	1,008
Total MATERIAL	36,579	36,584	5
SERVICES:			
M&R/SER- PUMPS	3,408	2,688	(720)
M&R/SER- ENTRANCE STRUCT.	2,400	1,608	(792)
M&R/SER- METERS/INSTRUMENTAT'N	480	720	240
M&R/SER- GATES/VALVES	2,500	2,508	8
M&R/SER- AERATION	16,440	3,000	(13,440)
M&R/SER- CLARIFIERS	3,540	3,544	4
M&R/SER- CHEMICAL FEED SYSTEMS	2,004	2,004	
M&R/SER- WATER SYSTEM	480	960	480
M&R/SER- GROUNDSKEEPING	12,000	12,000	
M&R/SER- TRUCKS	2,990	2,988	(2)
M&R/SER- MOTORS	2,400	2,400	
M&R/SER- BUILDING	2,858	2,004	(854)
M&R/SER- TOOLS & EQUIP.	960	960	
M&R/SER- ELECTRICAL	4,400	4,404	4
M&R/SER- TRACTOR	480	480	

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	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
M&R/SER- U.V.DISINFECTION	2,190	2,196	6
M&R/SER- BELT PRESS	3,828	3,828	
M&R/SER- GEN. OFFICE BLDG	250	250	
M&R/SER- GENERATOR	7,200	7,200	
Total SERVICES	70,808	55,742	(15,066)
TOTAL MAINTENANCE & REPAIR	154,917	139,938	(14,979)

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	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
WIP - OPERATING			
PHOSPHORUS REMOVAL STDY-SERVIC	35,000		(35,000)
PHOSPHORUS REMOVAL STDY-MAT'L	7,200		(7,200)
PHOSPHORUS REMOVAL STDY-MISC	7,500		(7,500)
Total	49,700		(49,700)
TOTAL WIP - OPERATING	49,700		(49,700)

LOCKHART WWTP

	FY 2010 BUDGET
MISCELLANEOUS EQUIPMENT	
QUANTI-TRAY SEALER	4,000
Total MISCELLANEOUS EQUIPMENT	4,000
TOTAL CAPITAL ADDITIONS	4,000

Lockhart Division Lockhart Water Treatment Plant System Operating Plan for Fiscal Year ending 8/31/10

BACKGROUND

The following Work Plan and Budget is based on operating and maintaining the Lockhart Water Treatment Plant, booster station and six water wells. The projected water production for FY2010 remains the same as it was for FY 2009 and is set at 9.1 million gallons per month or 0.3 million gallons per day. Additional water required by the City of Lockhart will be supplied by the Luling Water Treatment Plant and delivered through the Luling/Lockhart Treated Water Delivery System.

The Lockhart Water Plant personnel are organized into a team consisting of the Lockhart Operations Manager and three operators. Personnel from the Lockhart Wastewater Reclamation System will assist in the operations and maintenance of the water plant and ground water system. Serving as facilitators to the team will be the Hays/Caldwell Division Manager and the Operations Manager-Upper Basin both located at GBRA's Seguin office. Additional support will be received from the Seguin office in the form of engineering, electrical, purchasing and administrative functions.

REVENUE SOURCES AND TRENDS

After signing a contract with the City of Lockhart in September 2000, GBRA assumed the operation of the City's 4.0 million gallon per day (MGD) groundwater treatment plant and water wells on October 1, 2000. This contract provides that GBRA does not over-recover nor under-recover the costs of operating the System.

The budget is based on a total estimated annual water treatment of 109,500,000 gallons. The budgeted FY 2010 revenue for the Lockhart Water Treatment Plant System is \$554,393, which is \$55,031 or 9% less than last year's budget. This revenue decrease is the result of FY 2010 total budgeted expenditures being less than FY 2009 due to the completion of several capital additions and equipment purchases.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

Due to the nature of the GBRA and City of Lockhart contract, the capital additions and operating expenditure budget for FY 2010 also amounts to \$554,393, which is \$55,031 less than FY 2009. Two of the major operating expenses for the ensuing fiscal year are for power and chemicals. Chlorine, orthophosphate, and fluoride are the primary chemicals required at the water treatment plant in order to properly treat and maintain the water quality in accordance with Texas Commission on Environmental Quality (TCEQ) requirements. Chlorine is a disinfectant for the water. Orthophosphate is used as a corrosion inhibitor and as such, protects the City's distribution system and assures the delivery of high quality water. Fluoride is added pursuant to Texas Department of Health Dental Hygiene recommendations. The total chemical budget for FY 2010 is \$37,434. Power will also be a major expense for the upcoming year amounting to \$53,490, which is the same as the budget for FY 2009. A capital addition project in the amount of \$50,000 is included to replace 2,800 feet of ductile iron water pipeline located between ground water wells #3 and #4.

Personnel will attend various Texas Engineering Extension Service courses in order to provide advanced training and to maintain or upgrade TCEQ water licenses. Personnel will also attend training related to team building skills, confined space rescue, hazard communication, electrical safety and maintenance, first aid, CPR, computer software, and professional development.

Major maintenance expenses for FY 2010 will include the rehabilitation of one ground water well for \$54,000. This rehabilitation is required due to the corrosive nature of the existing ground water supply as well as to insure there is adequate pumping capacity to meet the water demands within the City of Lockhart.

No equipment purchases are proposed for FY 2010.

FUND BALANCE

Funds for the above listed capital additions and maintenance projects as well as all of the other operating expenditures that are summarized in the following pages will be provided from revenues from the City of Lockhart. Since this division represents a contract operation in which GBRA does not over-recover nor under-recover its costs, the net change in fund balance for FY 2010 is only \$2,256.

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	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES			
WATER SALES & LAKE OPERATIONS:			
PLANT O&M EXPENSES	468,694	467,744	(951)
ADMINISTRATIVE & GENERAL	36,804	36,649	(155)
ADDS. TO PLANT AND EQUIP.	103,925	50,000	(53,925)
Total WATER SALES & LAKE OPERATIONS	609,424	554,393	(55,031)
TOTAL OPERATING REVENUES =	609,424	554,393	(55,031)
OPERATING EXPENSES			
STAFF TECHNICAL ASSISTANCE	8,851	9,427	576
SUPERVISION	42,293	40,999	(1,294)
LABOR	20,093	20,060	(33)
Total OPERATING SALARIES & WAGES	71,237	70,487	(750)
EMPLOYEE EXPENSES & BENEFITS:			
EMPLOYEES' TRAVEL	2,100	1,008	(1,092)
EMPLOYEE BENEFITS	44,855	46,957	2,102
Total EMPLOYEE EXPENSES & BENEFITS	46,955	47,965	1,010
OPERATING SUPPLIES & SERVICES:			
TRUCK OPERATING EXPENSES	6,750	5,004	(1,746)
EQUIPMENT RENTAL	2,366	2,340	(26)
DUES AND MEMBERSHIPS	144	288	144
PUBLICATIONS AND BOOKS	240	240	
SMALL TOOLS EXPENSE	960	960	
TRACTORS AND EQUIPMENT	120	120	
UNIFORMS AND LAUNDRY	1,920	1,920	
TRAINING EXPENSES	2,600	2,004	(596)
SAFETY & EMERG. EXPENSES	2,400	1,800	(600)
SECURITY EXPENSE	2,004	2,004	
POWER AND UTILITIES	53,490	53,490	
CHLORINE	1,506	1,506	
FLOURIDE	915	924	9
AMMONIA	3,000	2,004	(996)
ORTHOPHOSPHATE	33,000	33,000	
LAB SUPPLIES & EXPENSES	14,000	15,120	1,120
PROFESSIONAL FEES	5,400	5,160	(240)
INSPECTION/TESTING FEES	2,800	2,800	

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	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
COMMUNICATIONS	6,000	6,000	
OFFICE SUPPLIES & EXPENSES	1,200	1,200	
COMPUTER SUPPLIES & SERVICE	1,200	1,200	
INSURANCE EXPENSE	21,000	11,847	(9,153)
MISCELLANEOUS EXPENSES	1,080	1,080	
Total OPERATING SUPPLIES & SERVICES	164,095	152,011	(12,084)
MAINTENANCE & REPAIR			
LABOR	43,776	44,042	266
MATERIAL	32,695	46,892	14,197
SERVICES	109,936	106,347	(3,589)
Total MAINTENANCE & REPAIR	186,407	197,281	10,874
TOTAL OPERATING & MAINTENANCE	468,694	467,744	(951)
ADMINISTRATIVE & GENERAL:			
A & G EXPENSES	36,804	36,649	(155)
Total ADMINISTRATIVE & GENERAL	36,804	36,649	(155)
TOTAL OPERATING EXPENSES	505,499	504,393	(1,106)
NET OPERATING INCOME	103,925	50,000	(53,925)

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	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES	609,424	554,393	(55,031)
OPERATING EXPENSES	(505,499)	(504,393)	1,106
		(55.,555)	
NET OPERATING INCOME	103,925	50,000	(53,925)
NON-OPERATING REVENUES (EXPENSES) INTEREST INCOME:			
INT ON OPERATING FUNDS	3,600	2,256	(1,344)
Total INTEREST INCOME	3,600	2,256	(1,344)
TOTAL NON-OPERATING REVENUES (EXPENSES)	3,600	2,256	(1,344)
CHANGE IN NET ASSETS	107,525	52,256	(55,269)
INTERFUND LOANS			
DEBT CAPITAL			
TOTAL FUNDS AVAILABLE	107,525	52,256	(55,269)
PURCHASES OF FIXED ASSETS			
AUTO & HEAVY EQUIPMENT	20,000		(20,000)
MISCELLANEOUS EQUIPMENT	3,200		(3,200)
Total PURCHASES OF FIXED ASSETS	23,200		(23,200)
WORK IN PROGRESS			
WIP-OPERATING	80,725	50,000	(30,725)
Total WORK IN PROGRESS	80,725	50,000	(30,725)
DEBT SERVICE			
TOTAL FUNDS APPLIED	103,925	50,000	(53,925)
NET CHANGE IN FUND BALANCE	3,600	2,256	(1,344)

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	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
SALARIES & WAGES DETAIL			
STAFF TECHNICAL ASSISTANCE:			
STA- SUPERVISION	4,235	4,667	432
STA- CLERICAL	4,616	4,760	144
Total STAFF TECHNICAL ASSISTANCE	8,851	9,427	576
SUPERVISION:			
SUPERVISION	42,293	40,999	(1,294)
Total SUPERVISION	42,293	40,999	(1,294)
OPERATING LABOR:			
CLERICAL	372	463	91
REG- OPERATING LABOR	17,402	17,444	42
OVT- OPERATING LABOR	2,319	2,153	(166)
Total OPERATING LABOR	20,093	20,060	(33)
MAINTENANCE & REPAIR			
M&R-LABOR:			
REG/LBR- OTHER	43,548	43,642	94
Total M&R-LABOR	43,548	43,642	94
M&R-OVERTIME:			
OVT/LBR- OTHER	229	401	172
Total M&R-OVERTIME	229	401	172
Total MAINTENANCE & REPAIR	43,776	44,042	266
WORK IN PROGRESS			
PROJECT DEVELOPMENT			
TOTAL SALARIES & WAGES	115,013	114,529	(484)

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	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MAINTENANCE & REPAIR DETAIL			
LABOR:			
REG/LBR- OTHER	43,548	43,642	94
OVT/LBR- OTHER	229	401	172
Total LABOR	43,776	44,042	266
MATERIAL:			
M&R/MAT- GROUNDSKEEPING	2,800	2,268	(532)
M&R/MAT- STORAGE TANKS	1,200	960	(240)
M&R/MAT- CHEM FEED EQUIP	2,600	1,560	(1,040)
M&R/MAT- MOTORS	3,000	3,000	
M&R/MAT- TOOLS & EQUIP.	1,600	1,056	(544)
M&R/MAT- METERS	2,100	2,784	684
M&R/MAT- GATES & VALVES	4,800	12,012	7,212
M&R/MAT- TRUCKS	600	600	
M&R/MAT- PUMPS	1,800	1,656	(144)
M&R/MAT- STRUCTURE MAINT.	4,200	3,736	(464)
M&R/MAT- ELECTRICAL	2,000	9,360	7,360
M&R/MAT- WELLS	2,455	4,600	2,145
M&R/MAT- WATER LINE	3,540	3,300	(240)
Total MATERIAL	32,695	46,892	14,197
SERVICES:			
M&R/SER- GROUNDSKEEPING	14,895	14,895	
M&R/SER- STORAGE TANKS	1,000	1,008	8
M&R/SER- CHEM FEED EQUIP	2,400	2,400	
M&R/SER- MOTORS	9,800	4,908	(4,892)
M&R/SER- TOOLS & EQUIP.	720	720	
M&R/SER- METERS	3,600	4,200	600
M&R/SER- GATES & VALVES	3,720	3,300	(420)
M&R/SER- TRUCKS	1,370	720	(650)
M&R/SER- PUMPS	3,875	3,876	1
M&R/SER- STRUCTURE MAINT.	2,403	4,404	2,001
M&R/SER- ELECTRICAL	7,200	7,200	
M&R/SER- WELLS	54,000	54,000	
M&R/SER- WATER LINE	4,713	4,716	3
M&R/SER- GEN. OFFICE BLDG	240		(240)
Total SERVICES	109,936	106,347	(3,589)
TOTAL MAINTENANCE & REPAIR	186,407	197,281	10,874

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	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
WIP - OPERATING			
RPLC RAW LINE WELL 11TO3-SERVI	16,675		(16,675)
RPLC RAW LINE WELL 11TO3-PROF	40,475		(40,475)
RPLC RAW LINE WELL 11TO3-MAT'L	23,575	50,000	26,425
Total	80,725	50,000	(30,725)
TOTAL WIP - OPERATING	80,725	50,000	(30,725)



The systems within this division are independent systems. The inclusion of the following Division level consolidation pages is for information purposes only.

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES			
WATER SALES & LAKE OPERATIONS:			
PLANT O&M EXPENSES	468,694	467,744	(951)
ADMINISTRATIVE & GENERAL	36,804	36,649	(155)
ADDS. TO PLANT AND EQUIP.	103,925	50,000	(53,925)
Total WATER SALES & LAKE OPERATIONS	609,424	554,393	(55,031)
WASTEWATER SERVICES:			
PLANT O&M EXPENSES	841,508	896,022	54,514
ADMINISTRATIVE & GENERAL	60,340	60,066	(274)
CREDIT INTEREST EARNINGS	(3,120)	(3,120)	
CREDIT MISC. REVENUES	(187,500)	(210,000)	(22,500)
CREDIT INT ON I & S FUNDS	(3,000)	(3,000)	
DEBT SERVICE REQUIREMENTS	618,571	646,972	28,401
ADDS. TO PLANT AND EQUIP.	52,900	4,000	(48,900)
Total WASTEWATER SERVICES	1,379,699	1,390,941	11,241
MISCELLANEOUS INCOME:			
MISCELLANEOUS REVENUES	187,500	210,000	22,500
Total MISCELLANEOUS INCOME	187,500	210,000	22,500
TOTAL OPERATING REVENUES	2,176,623	2,155,334	(21,289)
OPERATING EXPENSES			
STAFF TECHNICAL ASSISTANCE	22,290	23,664	1,373
SUPERVISION	85,211	81,843	(3,368)
LABOR	104,768	105,076	308
Total OPERATING SALARIES & WAGES	212,270	210,583	(1,687)
EMPLOYEE EXPENSES & BENEFITS:			
EMPLOYEES' TRAVEL	4,200	2,016	(2,184)
EMPLOYEE BENEFITS	118,395	123,917	5,522
Total EMPLOYEE EXPENSES & BENEFITS	122,595	125,933	3,338
OPERATING SUPPLIES & SERVICES:			
TRUCK OPERATING EXPENSES	14,215	10,956	(3,259)
EQUIPMENT RENTAL	2,366	2,340	(26)
DUES AND MEMBERSHIPS	900	1,056	156
PUBLICATIONS AND BOOKS	2,640	2,640	

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
SMALL TOOLS EXPENSE	1,800	1,800	
TRACTORS AND EQUIPMENT	440	440	
UNIFORMS AND LAUNDRY	5,163	5,172	9
BIOSOLIDS DISPOSAL COSTS	84,000	130,000	46,000
BAD DEBT EXPENSE	500	500	
TRAINING EXPENSES	5,444	4,008	(1,436)
SAFETY & EMERG. EXPENSES	4,800	4,200	(600)
SECURITY EXPENSE	4,008	4,008	
POWER AND UTILITIES	295,782	295,782	
AUXILLARY POWER EXPENSE	1,000	1,000	
CHLORINE	6,722	5,250	(1,472)
LIME	240	240	,
SULFUR DIOXIDE	1,513	1,470	(43)
FLOURIDE	915	924	9
AMMONIA	3,000	2,004	(996)
POLYMER	15,533	15,533	, ,
ORTHOPHOSPHATE	33,000	33,000	
LAB SUPPLIES & EXPENSES	55,388	54,627	(761)
PROFESSIONAL FEES	12,800	33,160	20,360
INSPECTION/TESTING FEES	18,800	32,800	14,000
COMMUNICATIONS	12,002	12,000	(2)
OFFICE SUPPLIES & EXPENSES	4,980	3,264	(1,716)
COMPUTER SUPPLIES & SERVICE	3,600	4,100	500
BANK SERVICE FEES	850	850	
INSURANCE EXPENSE	36,529	24,627	(11,902)
MISCELLANEOUS EXPENSES	5,084	2,280	(2,804)
Total OPERATING SUPPLIES & SERVICES	634,014	690,031	56,017
MAINTENANCE & REPAIR			
LABOR	91,306	91,654	348
MATERIAL	69,274	83,476	14,202
SERVICES -	180,744	162,089	(18,655)
Total MAINTENANCE & REPAIR	341,324	337,219	(4,105)
TOTAL OPERATING & MAINTENANCE	1,310,203	1,363,766	53,563
ADMINISTRATIVE & GENERAL:			
A & G EXPENSES	97,144	96,716	(429)

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
Total ADMINISTRATIVE & GENERAL	97,144	96,716	(429)
TOTAL OPERATING EXPENSES	1,407,347	1,460,482	53,135
NET OPERATING INCOME	769,276	694,852	(74,424)

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
OPERATING REVENUES	2,176,623	2,155,334	(21,289)
OPERATING EXPENSES	(1,407,347)	(1,460,482)	(53,135)
NET OPERATING INCOME	769,276	694,852	(74,424)
NON-OPERATING REVENUES (EXPENSES)			
INTEREST INCOME:			
INT ON OPERATING FUNDS	6,720	5,376	(1,344)
INT ON I & S FUND	3,000	3,000	
Total INTEREST INCOME	9,720	8,376	(1,344)
INTEREST & BANK FEES:			
INT ON REVENUE BONDS	(199,821)	(182,391)	17,430
Total INTEREST & BANK FEES	(199,821)	(182,391)	17,430
TOTAL NON-OPERATING REVENUES (EXPENSES)	(190,101)	(174,015)	16,086
CHANGE IN NET ASSETS	579,175	520,837	(58,338)
INTERFUND LOANS			
DEBT CAPITAL			
TOTAL FUNDS AVAILABLE	579,175	520,837	(58,338)
PURCHASES OF FIXED ASSETS			
AUTO & HEAVY EQUIPMENT	20,000		(20,000)
MISCELLANEOUS EQUIPMENT	6,400	4,000	(2,400)
Total PURCHASES OF FIXED ASSETS	26,400	4,000	(22,400)
WORK IN PROGRESS			
WIP-OPERATING	130,425	50,000	(80,425)
Total WORK IN PROGRESS	130,425	50,000	(80,425)

DEBT SERVICE

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
BONDS PAID	418,750	464,581	45,831
Total DEBT SERVICE	418,750	464,581	45,831
TOTAL FUNDS APPLIED	575,575	518,581	(56,994)
NET CHANGE IN FUND BALANCE	3,600	2,256	(1,344)

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
SALARIES & WAGES DETAIL			
STAFF TECHNICAL ASSISTANCE:			
STA- SUPERVISION	11,495	12,306	811
STA- CLERICAL	10,795	11,358	563
Total STAFF TECHNICAL ASSISTANCE	22,290	23,664	1,373
SUPERVISION:			
SUPERVISION	85,211	81,843	(3,368)
Total SUPERVISION	85,211	81,843	(3,368)
OPERATING LABOR:			
CLERICAL	920	1,282	362
REG- OPERATING LABOR	98,891	99,034	143
CLR- OPERATING LABOR	36		(36)
OVT- OPERATING LABOR	4,921	4,760	(162)
Total OPERATING LABOR	104,768	105,076	308
MAINTENANCE & REPAIR			
M&R-LABOR:			
REG/LBR- OTHER	90,474	90,649	175
Total M&R-LABOR	90,474	90,649	175
M&R-OVERTIME:			
OVT/LBR- OTHER	832	1,005	173
Total M&R-OVERTIME	832	1,005	173
Total MAINTENANCE & REPAIR	91,306	91,654	348
WORK IN PROGRESS			
PROJECT DEVELOPMENT			
TOTAL SALARIES & WAGES	303,576	302,237	(1,339)

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
MAINTENANCE & REPAIR DETAIL			
LABOR:			
REG/LBR- OTHER	90,474	90,649	175
OVT/LBR- OTHER	832	1,005	173
Total LABOR	91,306	91,654	348
MATERIAL:			
M&R/MAT- GROUNDSKEEPING	5,300	7,572	2,272
M&R/MAT- GEN. OFFICE BLDG	1,692	1,004	(688)
M&R/MAT- STORAGE TANKS	5,100	2,280	(2,820)
M&R/MAT- CHEM FEED EQUIP	6,200	4,080	(2,120)
M&R/MAT- MOTORS	3,000	3,000	
M&R/MAT- CHLORINATION	1,900	1,896	(4)
M&R/MAT- TOOLS & EQUIP.	3,910	3,060	(850)
M&R/MAT- METERS	5,100	6,984	1,884
M&R/MAT- GATES & VALVES	6,804	14,016	7,212
M&R/MAT- TRUCKS	600	600	
M&R/MAT- PUMPS	3,400	3,264	(136)
M&R/MAT- PROCESS UNIT CLEANING	1,004	1,004	
M&R/MAT- MOTORS	2,800	2,808	8
M&R/MAT- ROADS	1,720	1,356	(364)
M&R/MAT- NON-POT WTR SYS.	1,004	1,004	
M&R/MAT- POTABLE WTR SYS.	2,400	2,400	
M&R/MAT- STRUCTURE MAINT.	4,800	4,336	(464)
M&R/MAT- U.V.DISINFECTION	3,061	3,060	(1)
M&R/MAT- ELECTRICAL	3,004	10,364	7,360
M&R/MAT- WELLS	2,455	4,600	2,145
M&R/MAT- WATER LINE	3,540	3,300	(240)
M&R/MAT- GENERATOR	480	1,488	1,008
Total MATERIAL	69,274	83,476	14,202
SERVICES:			
M&R/SER- GROUNDSKEEPING	18,303	17,583	(720)
M&R/SER- GEN. OFFICE BLDG	2,400	1,608	(792)
M&R/SER- STORAGE TANKS	1,480	1,728	248
M&R/SER- CHEM FEED EQUIP	4,900	4,908	8
M&R/SER- MOTORS	9,800	4,908	(4,892)
M&R/SER- CHLORINATION	16,440	3,000	(13,440)
M&R/SER- TOOLS & EQUIP.	4,260	4,264	4
M&R/SER- METERS	5,604	6,204	600
M&R/SER- GATES & VALVES	4,200	4,260	60
M&R/SER- TRUCKS	1,370	720	(650)
M&R/SER- PUMPS	15,875	15,876	1
M&R/SER- PROCESS UNIT CLEANING	2,990	2,988	(2)
M&R/SER- MOTORS	2,400	2,400	

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
M&R/SER- ROADS	2,858	2,004	(854)
M&R/SER- NON-POT. WTR SYS	960	960	
M&R/SER- POTABLE WTR SYS.	4,400	4,404	4
M&R/SER- STRUCTURE MAINT.	2,883	4,884	2,001
M&R/SER- U.V.DISINFECTION	2,190	2,196	6
M&R/SER- ELECTRICAL	11,028	11,028	
M&R/SER- WELLS	54,000	54,000	
M&R/SER- WATER LINE	4,713	4,716	3
M&R/SER- GEN. OFFICE BLDG	490	250	(240)
M&R/SER- GENERATOR	7,200	7,200	
Total SERVICES	180,744	162,089	(18,655)
TOTAL MAINTENANCE & REPAIR	341,324	337,219	(4,105)

	FY 2009 BUDGET	FY 2010 BUDGET	FY 2009-2010 DIFFERENCE
WIP - OPERATING			
PHOSPHORUS REMOVAL STDY-SERVIC	35,000		(35,000)
PHOSPHORUS REMOVAL STDY-MAT'L	7,200		(7,200)
PHOSPHORUS REMOVAL STDY-MISC	7,500		(7,500)
Total	49,700		(49,700)
RPLC RAW LINE WELL 11TO3-SERVI	16,675		(16,675)
RPLC RAW LINE WELL 11TO3-PROF	40,475		(40,475)
RPLC RAW LINE WELL 11TO3-MAT'L	23,575	50,000	26,425
Total	80,725	50,000	(30,725)
TOTAL WIP - OPERATING	130,425	50,000	(80,425)

	FY 2010 BUDGET
MISCELLANEOUS EQUIPMENT	
QUANTI-TRAY SEALER	4,000
Total MISCELLANEOUS EQUIPMENT	4,000
TOTAL CAPITAL ADDITIONS	4,000



Fiscal Year 2010 Budget

Glossary

Term	Description	
Acronyms		
A & G	Administrative & General	
AACOG	Alamo Area Council of Governments	
AEP-TCC	American Electric Power – Texas Central Company (formerly owned by Central Power & Light Company also known as CP&L)	
AF	Acre Foot - quantity of water required to cover one acre to a depth of one foot and is equivalent to 43,560 cubic feet of about 326,000 gallons or 1,233 cubic meters.	
AEP-TCC	American Electric Power – Texas Central Company (formerly owned by Central Power & Light Company also known as CP&L)	
AF	Acre Foot - quantity of water required to cover one acre to a depth of one foot and is equivalent to 43,560 cubic feet of about 326,000 gallons or 1,233 cubic meters.	
BOD	Biochemical Oxygen Demand - the quantity of oxygen used in the biochemical oxidation of organic matter in a specified time and at a specific temperature. It is not related to the oxygen requirements in chemical combustion, being determined entirely by the availability of the material as a biological food and by the amount of oxygen utilized by the microorganisms during oxidation.	
CAFR	Comprehensive Annual Financial Report	
CBOD	Carbonaceous Biochemical Oxygen Demand	
CCN	Certificate of Convenience and Necessity issued by TCEQ defines the boundaries of a water or wastewater service area.	
CCP	Coleto Creek Park	
CCR	Consumer Confidence Report - annual water quality reports or drinking water quality reports that summarize information regarding sources used (i.e., rivers, lakes, reservoirs, or aquifers), any detected contaminants, compliance and educational information. The reports are due to customers by July 1st of each year.	
CFSA	Consolidated Farm Service Agency	
CPE	Comprehensive Performance Evaluation	
CRWA	Canyon Regional Water Authority	
EDU	Equivalent Dwelling Unit	
EPA	Environmental Protection Agency	
F/T	Refers to a Full Time employee	
FEMA	Federal Emergency Management Agency	
FY	Fiscal Year - The twelve-month period between settlements of financial accounts.	
GAAP	Generally Accepted Accounting Principles is a guide to help finance directors and others improve governmental financial reporting.	
Gal.	A liquid measure, equal to four quarts (231 cubic inches).	
GBRA	Guadalupe-Blanco River Authority	



Fiscal Year 2010 Budget

Glossary

Term	Description
GFOA	Government Finance Officers Association
GIS	Geographic Information System
GPP	Guadalupe Power Partners, LTD
GPS	Geographic Positioning System - It is an instrument used to
	calculate geographic locations on the ground from a satellite.
GUADCO MUD	Guadalupe County Municipal Utility District
GVEC	Guadalupe Valley Electric Cooperative
GVHD	Guadalupe Valley Hydro Division
H-4	Hydro Electric Dam #4
H-5	Hydro Electric Dam #5
HDQTRS	Headquarters
HUD	Housing And Urban Development
IFIM	Instream Flow Incremental Methodology
IH	International Harvester
KWH	Kilowatt Hour, a unit of electrical energy or work, equal to that done
	by one kilowatt acting for one hour.
KV	Kilovoltage
L. O. I.	Letter of Intent
LWRA	Lakewood Recreation Area
M	A Roman Numeral for a mathematical unit of measure equaling one
	thousand (1000).
M & R	Maintenance & Repair
MGD	Million Gallons per Day
MUD	Municipal Utility District
N. T. U.	Nephelometric Turbidity Units - Nephelometric is a unit of measure.
	Turbidity can be determined for any water sample that is free of
	debris and rapidly settling course sediments.
NBU	New Braunfels Utilities
NRCS	Natural Resources Conservation Service
NWRA	National Water Resources Association
OP	Relating to operating equipment
OVT	Overtime
P. D.	Project Development
P/T	Refers to a Part Time employee
P/U	Pick Up Truck
PC	Public Communications
PEC	Perdenales Electric Cooperative
PLWTP	Port Lavaca Water Treatment Plant
POC	Port O'Connor - abbreviation of a city in Texas
PUC	Public Utilities Commission



Glossary

Term	Description
RFI'S	Request For Information - a Public Communication function
	answering requests from inquiring people outside the river authority.
RTU	Remote Terminal Unit – used to transmit data via radio between
	remote locations and the central control room.
RW	Rural Water
RWDS	Raw Water Delivery System
RWS	Rural Water System
S.B. OR SB-#1	Relating to any Senate Bill affecting river authorities or relating to a specific bill number.
SCADA	Supervisory Control and Data Acquisition
SCS	Soil Conservation Service
SISD	Seguin Independent School District
SMRWDS	San Marcos Raw Water Delivery System
STA.	Staff Technical Assistance
SWB	Salt Water Barrier - a fabricated-dam constructed of heavy gauge
	rubber placed near the mouth of a river near the ocean to keep salt
	water from infecting fresh water.
TAES	Texas Agricultural Extension Service
TCEQ	Texas Commission on Environmental Quality
TEEX	Texas Engineering Extension Service
TOC	Total Organic Carbon
TP-4	Texas Power Dam #4
TPWD	Texas Parks and Wildlife Department
TSS	Total Suspended Solids
TWCA	Texas Water Conservation Association
TWDB	Texas Water Development Board
TWUA	Texas Water Utilities Association
TWUA-LAS	Texas Water Utilities Association Laboratory Analyst Section
VOE	Vocational Office Education
VSS	Volatile Suspended Solids
W. A.	Work Authorizations
WAN	Wide Area Network
WDS	Water Delivery System
WIP	Work In Progress
W/S	Water Sales
WSC	Water Supply Corporation
WTP	Water Treatment Plant
WWR	Waste Water Reclamation
WWT	Waste Water Treatment
WWTP	Waste Water Treatment Plant



Glossary

Term	Description		
	Definitions		
ACRE FOOT	(AC-FT, acre-ft) quantity of water required to cover one acre to a depth of one foot and is equivalent to 43,560 cubic feet of about 326,000 gallons or 1,233 cubic meters.		
ADMINISTRATIVE	An organization's structural form and its ability to implement strategic planning.		
AMORTIZATION	The systematic reduction of a debt according to a stated maturity or redemption schedule.		
AQUATIC	Growing or living in or upon water, such as plants and/or animals.		
ARBITRAGE	The gain that may be obtained by borrowing funds at tax-exempt rates and investing those funds at taxable rates.		
BOND	A debt obligation to repay principal and interest on specified future dates.		
BOND COUNSEL	The bond counsel is a law firm which specializes in municipal and tax law. The bond counsel provides its legal opinion that assures investors that the debt being issued represents a valid and legally binding contract.		
BOND INSURER	A bond insurer unconditionally guarantees bondholders the timely payment of all principal and interest in return for a single premium payment upon the sale of the debt.		
BOND ISSUANCE COSTS	The costs incurred by the bond issuer during the planning, marketing and sale of a bond issue.		
CAPITAL APPRECIATION BOND	A bond that does not have an interest rate but rather is sold at a deep discount yielding a return that is the difference between the bond sale price and the bond redemption value.		
CHLORAMINE	Compound of chlorine and ammonia used as a primary disinfecting agent in water treatment process.		
CHLORINE	A chemical applied to water for purposes of disinfecting		
CLEAN RIVERS PROGRAM (CRP)	A program coordinated with Texas Natural Resources Conservation Commission (TNRCC) to work with river authorities to monitor and survey water quality issues within each river basin and specific to that river basin.		
DAM	A structure of earth, rock or concrete designated to impound the flow of a river or stream and form a basin, pond, lake, or reservoir.		
DEBT	An organization's overall debt burden and its capital improvement planning program.		
DEBT SERVICE	Principal and interest requirements on an outstanding bond.		
DEBT SERVICE RESERVE FUND	A fund used to pay debt service if pledged revenues are insufficient to make the required payments as they become due.		



Glossary

Term	Description
DEFEASANCE	A legal defeasance requires the establishment of an irrevocable trust with sufficient cash or U.S. Government securities to pay all principal and interest through the bond call date.
DEPRECIATION	Reduction of an asset's original cost by a fixed percentage based on its estimated life.
DISCOUNT	The difference between a bond's par value and its sale price when the latter is less than par.
ECONOMIC	An organization's service base diversity.
EDWARDS AQUIFER	A limestone geologic formation located in central Texas that contains sufficient saturated permeable material to yield significant quantities of water to wells and springs.
EFFLUENT	Wastewater or other liquid, partially or completely treated, or in natural state, flowing out of a reservoir, basin, treatment plant or part thereof.
ENTERPRISE FUNDS	Enterprise funds are used to account for operations (a) that are financed and operated in a manner similar to private business enterprises – where the intent of the governing body is that the costs (expenses, including depreciation) of providing goods or services to the general public on a continuing basis be financed or recovered primarily through user charges; or (b) where the governing body has decided that periodic determination of revenues earned, expenses incurred, and/or net income is appropriated for capital maintenance, public policy, management control, accountability, or other purposes.
ENVIRONMENTAL SAMPLES	The collection of material that influences the conditions affecting the life and development of an organism in water.
EXPENSE	Costs that have been incurred in the process of producing revenue.
FINANCIAL ADVISOR	A financial advisor provides expertise to the debt issuer in matters of alternative financial structures, the marketing and sale of the debt and the preparation of disclosure documents.
FLOW	The rate of water discharged from a source given in volume with respect to time.
FUNDS	Sum of money available after all revenue and other sources of money are received less expenses and other uses of funds are paid.
GENERAL COUNSEL	The general counsel is a law firm specializing in municipal and tax law that represents the interests of the bond issuer during the structuring of a financing.
GROUND WATER	Water obtained from subsurface sources, such as sands and gravel or porous of fractured rocks.
HEXANE	A solvent used to extract oils, fats, and greases from water samples in the analysis for those constituents.
HYDROELECTRIC PLANT	Electricity generation using stream flow or reservoir releases to turn turbines and generators in a plant located in a dam.



Glossary

Term	Description
INFLOW AND INFILTRATION	Refers to the quantities of water that enter the sewer system either from the ground through such means as defective pipes, pipe joints,
	connections, manholes or other sources of entry such as, but not
	limited to roof leaders, cellar drains, yard drains, area drains, drains
	from springs and swampy areas, catch basins, cooling towers, storm
	waters, surface runoff, street wash waters, or drainage.
ION CHROMATOGRAPH	An instrument used to detect and measure the ions in water.
KIDFISH	Program created by the river authority to interact children with
	parents on a fishing outing.
MAINTENANCE	The upkeep necessary for efficient operations of physical properties. It involves labor and materials but is not to be confused with replacement or retirement.
MONITORING	The measurement, sometimes continuous, of water or wastewater quality.
OPTIMIZATION	The concept of operating a water treatment plant to produce a higher
	quality of treated water than is required by current regulations.
PAYING AGENTS/REGISTRARS	A paying agent receives from the issuer funds for periodic debt service payments and disburses these funds to bondholders. The registrar maintains a record of bond ownership so that timely payments may be made to those bondholders.
PEAK	The maximum momentary quantity placed on a water or wastewater
	plant, pumping station, or on an electric generating plant.
pH	Natural waters have a pH typically between 6.5-8.5. The
	concentration is the mass of hydrogen ions, in grams per liter of solution.
POTABLE WATER SUPPLY	A facility that treats raw water making it drinkable for the public.
FACILITIES	
POTASSIUM PERMANGANATE	A disinfectant used when necessary to improve taste and odor of the
	finished water. Also, a controlling agent to prevent biological
D. ETVICE A CENTRAL	growth in transmission pipes.
RATING AGENCY	A rating agency is a private corporation that assigns a
	creditworthiness rating to new bond issues upon their review of
RAW WATER	financial disclosures provided by the issuer. Water obtained from natural sources such as streams, reservoirs and
KAW WAIEK	water obtained from natural sources such as streams, reservoirs and wells; always contains impurities in forms of suspended or dissolved
	material or organic matter and as dissolved gases acquired from
	contact with earth and atmosphere.
RECLAMATION	The process of recovering water to a quality where it can be reused.
RESERVOIR	A pond, lake, or basin, either natural or artificial, for the storage,
	regulation, and control of water.



Glossary

Term	Description
REVENUE	Gross increase in capital attributable to business activities resulting from the sale of merchandise, performance of services, rental of property, and other activities entered into for the purpose of earning income.
RIVER BASIN	Total area drained by a river and its tributaries.
SLUDGE	The accumulated solids separated form liquids, such as water or wastewater during processing, or deposits on bottoms of streams or other bodies of water.
SOURCES OF FUNDS	Money received from bank loans, bond issuance, or inter- department loans.
SUBORDINATION RATE	Rate we charge when allowing another water user to get a state water rights permit predicated on the non-use of one of GBRA's water rights permits.
SURFACE WATER	Natural sources, such as rivers and lakes
TEXAS WATCH	A volunteer program to monitor the quality of a body of water.
TRANS-TEXAS	A regional plan to study the transfer of water from one river basin to another.
TRICKLING FILTER	A treatment process unit consisting of an artificial bed of coarse material, such as broken stone, clinkers, slate, slats, brush or plastic materials, over which wastewater is distributed or applied in drops, films, or spray from troughs, drippers, moving distributors or fixed nozzles and trough which it trickles to the underdrains, giving opportunity for the formation of slimes that clarify and oxidize the wastewater.
TRUSTEE	A trustee represents the interest of bondholders in debt financing. The role of the trustee is to monitor the collection, investment and timely repayment of funds identified in the debt financing.
UNDERWRITER	An underwriter is a municipal securities dealer that purchases a new municipal bond issue for resale to investors.
UNDERWRITER COUNSEL	An underwriter counsel is a law firm specializing in municipal and tax law that represents the interests of the underwriter during the structuring of a financing.
USES OF FUNDS	Money spent toward the purchase fixed assets, project development, work in progress, inter-fund loan payments, or outside debt payments.



Glossary

Term	Description
WASTEWATER	Flow of used water from a community. It may be a combination of
	the liquid and water-carried wastes from residences, commercial
	building, industrial plants, and institutions, together with any
	groundwater, surface water and storm-water that may be present.
WATER CONSERVATION	In its broadest use the protections, development, and efficient management of water resources for beneficial purposes. Measures
	that are intended to improve water use efficiency, increase water
	reuse and recycling, or minimize the waste of water so that water
	supplies are conserved and made available for future and alternative
	uses.
WATER QUALITY	Fitness of water for use, being affected by physical, chemical, and
	biological factors.
WATER RIGHTS	A legally protected right, granted by the law, to take possession on
	water occurring in a water supply and to divert the water and put it
	to beneficial use.
WORKING CAPITAL	The amount of current assets that exceeds current liabilities.



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