GUADALUPE-BLANCO RIVER AUTHORITY

Board of Directors Meeting

July 20, 2022



GUADALUPE-BLANCO RIVER AUTHORITY

July Meeting Schedule

Board of Director's Meeting

Wednesday, July 20, 2022 10:00 a.m. GBRA, River Annex Board Room 905 Nolan St., Seguin, Texas 78155

NOTICE OF MEETING GUADALUPE-BLANCO RIVER AUTHORITY BOARD OF DIRECTORS

In accordance with the provisions of the Texas Open Meetings Act, Chapter 551, Texas Government Code, the Guadalupe-Blanco River Authority (GBRA), whose principal office is in the City of Seguin, Guadalupe County, Texas, hereby gives notice of a meeting of its BOARD OF DIRECTORS to be held at the Guadalupe-Blanco River Authority, Annex Building, 905 Nolan, Seguin, Guadalupe County, Texas, at 10:00 a.m., on Wednesday, July 20, 2022.

CALL TO ORDER

- Chair's consideration of posted notices
- Pledge of Allegiance
- Welcome guests

CHAIRMAN ITEM

- 1. Consideration of and possible action creating an ad-hoc committee to review and make recommendations related to conservation grant requests.
- 2. Consideration of and possible action approving a Resolution honoring Guadalupe-Blanco River Authority 2022 retiree Jeff McKee.

PUBLIC COMMENTS

3. Comments from the public. **NOTE:** This portion of the meeting is intended for comments from the public on non-agenda item related topics. Please limit comments to **3 MINUTES.** To address the Board please <u>sign and completely fill out the Attendance Sheet maintained at the entrance to the building where meeting is being held. NO RESPONSE OR ACTION MAY BE TAKEN BY THE BOARD DURING PUBLIC COMMENTS. To address the Board related to an item posted on the agenda for action or discussion, please indicate the Item number you wish to comment on using the Attendance Sheet. The Board will call individuals to make comments at the appropriate time.</u>

CONSENT ITEMS

- 4. Consideration of and possible action approving the minutes of the June 15, 2022 Board meeting. **Attachment**
- 5. Consideration of and possible action approving the monthly financial report for June 2022.

Attachment

6. Consideration of and possible action approving the monthly operations report for June 2022.

Attachment

7. Consideration of and possible action approving Directors' expense vouchers for June 2022.

Attachment

8. Consideration of and possible action to approve a change order with SJ Louis Construction in the amount of \$55,557.43 for access road reinforcement, fiber optic cable installation, and weather delays on the Carrizo Groundwater Supply Project Surface Facilities (Change Order #3). (Charlie Hickman)

Attachment

GENERAL MANAGER/CEO ITEMS

9. The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams, safety, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, stewardship, and update on GBRA Safety Work Plan. (David Harris, Charlie Hickman, Nathan Pence, Randy Staats, Vanessa Guerrero, Amanda Reichle)

Attachment

ACTION ITEMS

10. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute Amendment One of Contract No. 582-22-30081 with the Texas Commission on Environmental Quality for the Texas Clean Rivers Program within the Guadalupe River Basin. (Elizabeth Edgerton, Chad Norris)

Attachment

11. Consideration of and possible action finding that the existing easement property for the Carrizo Groundwater Supply Project in Caldwell County is surplus and is not needed and authorizing the General Manager/CEO to execute an Easement Release for Trina Roberts. (Courtney Kerr-Moore)

Attachment

12. Consideration of and possible action finding that the existing easement property for the Carrizo Groundwater Supply Project in Caldwell County is surplus and is not needed and authorizing the General Manager/CEO to execute an Easement Release for Chad and Andrea Smith. (Courtney Kerr-Moore)

Attachment

13. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Reimbursement Agreement with Hays County related to the Windy Hill Relocation Project. (Peter Newell)

Attachment

14. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Reimbursement Agreement with Hays County related to the FM 621 Relocation Project. (**Peter Newell**)

Attachment

15. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Contract with the highest ranked bidder, based on a Competitive Sealed Proposal process which provides the best value for the Guadalupe-Blanco River Authority, for the FM 621 and Windy Hill Pipeline Relocation project.

(Peter Newell, Daniel Worley) Attachment

16. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Contract with the highest ranked bidder, based on a Competitive Sealed Proposal process which provides the best value for the Guadalupe-Blanco River Authority, for the Goff Bayou Radial Gate Replacement Project. (**Brian Perkins**)

Attachment

17. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Contract with the highest ranked bidder based on a Competitive Sealed Proposal process, which provides the best value for the Guadalupe-Blanco River Authority, for selection of a crest gate manufacturer for the Lake Placid and Lake McQueeney Spillgate Replacement and Armoring projects. (Charles Hickman)

Attachment

DISCUSSION ITEMS

18. Discussion regarding Base Flow Report, Water Quality Index, long term weather pattern, and condition of the Guadalupe Basin. **(Charlie Hickman) Attachment**

ITEMS FOR EXECUTIVE SESSION

- 19. The Board may meet in Executive Session as authorized by Chapter 551, Texas Government Code, to discuss the following matters: a. Any items listed on this Advice from legal counsel about pending or threatened litigation, agenda: b. including litigation options, representation, settlements, settlement-related agreements and memoranda of understanding and, if applicable, the impact of pending or contemplated litigation on GBRA projects and proposed projects; c. The following matters: (i) Williams v. GBRA (25th Judicial District Court); (ii) GBRA's Mid-Basin Water User Permit Application in Gonzales County (98th District Court of Travis County); (iii) Thome v. GBRA (25th District Court of Guadalupe County); (iv) San Antonio Water System's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (v) Cibolo Creek Municipal Authority's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (vi) GBRA v. Henke (24th District Court of Calhoun County); (vii) other pending applications for TCEQ water use or water quality permits on which GBRA is the permittee or copermittee; (viii) pending applications for TCEQ water use or water quality permits in the Guadalupe or adjacent river basins; and (ix) pending or threatened litigation to which GBRA is a party or potential party;
 - d. Advice from legal counsel about pending litigation or threatened litigation relating to right of way acquisition; deliberation on matters relating to the purchase, exchange, lease, or value of real property interests and advice from legal counsel on those matters, including without limitation, issues relating to (i) right-of-way acquisitions for GBRA-related projects within or adjacent to the boundaries of GBRA; (ii) exchange, sale, or transfer of real property interests within or adjacent to the boundaries of GBRA; and (iii) sale, acquisition, and/or transfer of GBRA water treatment and distribution assets in Calhoun County;
 - e. Briefing and advice from legal counsel relating to matters covered by legal counsel's duty of confidentiality, including without limitation: (i) issues relating to agreements under negotiation; (ii) issues relating to potential litigation and representation in that litigation, including without limitation, issues or disputes arising from existing contracts to which GBRA is a party and bid protests, (iii) legal and regulatory issues relating to GBRA's groundwater and/or surface water rights and permits throughout the Guadalupe River Basin; (iv) issues relating to GBRA easement rights, enforcement of same, and other property rights; and (v) issues relating to agricultural water sales;
 - f. Deliberate the appointment, employment, evaluation, reassignment, duties, discipline, or dismissal of public officers or employees; and to receive and obtain legal advice regarding same from legal counsel.
 - General Manager/CEO, public officers, or employees

No action will be taken in executive session. The Board may take final action on any of the above-mentioned matters while convened in open session pursuant to Chapter 551 of the Texas Government Code.

ADJOURN

CHAIRMAN ITEM

1. Consideration of and possible action creating an ad-hoc committee to review and
make recommendations related to conservation grant requests.

CHAIRMAN ITEM

2. Consideration of and possible action approving a Resolution honoring Guadalupe- Blanco River Authority 2022 retiree Jeff McKee.

Guadalupe-Blanco River Authority Board of Directors Resolution Honoring

Jeffrey A. McKee

Whereas, Jeff McKee, joined the Guadalupe-Blanco River Authority as a Plant Maintenance Crewman on June 27, 1977, and promoted to Equipment Operator in 1983; and was promoted to Assistant Maintenance Chief in 1984; and promoted to Assistant Crew Chief in 1986; and was promoted to Purchasing Agent in 1988 and was promoted to Guadalupe, Gonzales County Assistant Division Manager in 2005 and was promoted to Guadalupe, Gonzales County Division Manager in 2019; and

Whereas, Jeff McKee, has demonstrated dependability, reliability and served faithfully in his various capacities with the GBRA Hydro and Rural Utilities Division; and

Whereas, Jeff McKee has served 45 years, performing and managing Hydro and Rural Utilities maintenance, procurement, safety audits, multi-million-dollar budgets; and

Whereas, Jeff McKee received his Bachelors of Science degree in Manufacturing Engineering from Texas State University in 1998, working full time through the GBRA tuition assistance program; and

Whereas, Jeff McKee managed all the Hydro spilling activities during flood events, the rehabilitation of the interior and exterior structures of all the Hydro dams, the continuous maintenance of the electrical and communication infrastructure for the aging Hydro dam system, the Hydro preventive maintenance program; and

Whereas, Jeff McKee managed the Hydro Lake dock and retaining wall permit program on his own for many years, protecting the flood way of the Guadalupe River; and

Whereas, Jeff McKee assisted with the transition of GBRA Operations into the computer age by working to implement the first Computer Maintenance Management System (CMMS) that is still being used today after 30 years; and

Whereas, Jeff McKee helped plan and implement the expansion of the Dunlap wastewater collection system prior to the huge growth, met with developers, realtors, local government leaders, and assisted with the inspection of the wastewater collection system; and

Whereas, Jeff McKee provided valuable oversite and management of the Hydro power line pole rehabilitation project, Guadalupe Power Partners and Regional Raw Water Delivery System critical water pipeline corrosion survey work and pump station maintenance and rehabilitation work; and

Whereas, Jeff McKee demonstrated his commitment and dedication during the flood of 1998 flood spilling activities and flood recovery and rehabilitation efforts throughout the Hydro system; and

Now, Therefore, Be It Resolved, that the Board of Directors of the Guadalupe-Blanco River Authority by official action of the Board on July 20, 2022, does hereby commend Jeff McKee for his dedicated service during his 45 years of employment at the Guadalupe-Blanco River Authority; and

Be It Further Resolved that the Board of Directors does hereby recognize and extend its expression of gratitude to Jeff McKee by having a copy of this resolution spread upon the minutes of the Board of Directors of the Guadalupe-Blanco River Authority.

SIGNED AND EXECUTED this 20th day of July 2022.

Dennis L. Patillo

Chairman of the Board of Directors of the Guadalupe-Blanco River Authority

ATTEST:

Kenneth A. Motl

Secretary-Treasurer of the Board of Directors of the Guadalupe-Blanco River Authority

PUBLIC COMMENTS

3. Comments from the public. **NOTE:** This portion of the meeting is intended for comments from the public on non-agenda item related topics. Please limit comments to **3 MINUTES.** To address the Board please sign and completely fill out the Attendance Sheet maintained at the entrance to the building where meeting is being held. NO RESPONSES OR ACTION MAY BE TAKEN BY THE BOARD DURING PUBLIC COMMENTS. To address the Board related to an item posted on the agenda for action or discussion, please indicate the Item number you wish to comment on using the Attendance Sheet. The Board will call individuals to make comments at the appropriate time.

CONSENT ITEM

4. Consideration of and possible action approving the minutes of the June 15, 2022 Board meeting. **Attachment**

GUADALUPE-BLANCO RIVER AUTHORITY Minutes of the Board of Directors June 15, 2022

The Board of Directors of the Guadalupe-Blanco River Authority met in a regular meeting on June 15, 2022, at the GBRA Annex Building Board Room, 905 Nolan, Seguin, Guadalupe County, Texas. Directors present were Dennis Patillo, Don Meador, Sheila Old, William Carbonara, Andra Wisian and Emanuel Valdez. Directors Ehrig, Motl and Fogle were not present. Present in the Annex Building at 905 Nolan Street, Seguin, Texas were Kevin Patteson, General Manager/CEO, Darrell Nichols, Senior Deputy General Manager; Jonathan Stinson, Deputy General Manager; Vanessa Guerrero, Executive Manager of Administration; David Harris, Executive Manager of Operations; Charlie Hickman, Executive Manager of Engineering; Randy Staats, Executive Manager of Finance/Chief Financial Officer; Nathan Pence, Executive Manager of Environmental Science; Tommy Hill, Senior Advisor to the General Manager; Travis Sales, Outside Counsel; Justin Adkins, Assistant General Counsel; and Amanda Reichle, Safety and Risk Manager.

Chairman Patillo called the meeting to order at 10:00 a.m., and took note of the certifications presented that notice of the meeting had been properly posted in the office of the Secretary of State, in the Guadalupe County Courthouse, at the GBRA main office, and at the GBRA Annex Building in Seguin, Texas, pursuant to Title 5, Chapter 551 of the Texas Government Code. A quorum being present, the following proceedings were had:

Director Meador led the Pledges of Allegiance to the United States flag and the Texas flag.

The Chairman then called for **Public Comments - Comments from the public.**There were no public comments.

The Chairman then called for Consent Item 2 - Consideration of and possible action approving the minutes of the May 18, 2022 Board meeting; Consent Item 3 - Consideration of and possible action approving the monthly financial report for May 2022; Consent Item 4 - Consideration of and possible action approving the monthly operations report for May 2022; Consent Item 5 - Consideration of and possible action approving Directors' expense vouchers for May 2022; and Consent Item 6 - Consideration of and possible action to approve a change order with Zachry Construction in the amount of \$58,817.52 for stoplog support bracket modifications on the Lake Dunlap Spillgate Replacement and Dam Armoring Project. Upon Motion by Director Meador, seconded by Director Carbonara, the Board unanimously approved Consent Items 2, 3, 4, 5 and 6. Director Old was not present for this vote.

The Chairman then called for General Manager/CEO Item 7 - The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams, safety, water resources planning and operation, construction management, economic and community

development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, stewardship, and update on GBRA Safety Work Plan. Amanda Reichle, Safety and Risk Manager, gave a safety update stating that in the past month there were no lost time incidents, two incident reports, and two active COVID-19 cases reported. GBRA safety instruction classes in June focused on travel safety and confined space. Active Shooter Preparedness training will be conducted in late June. GBRA is continuing to stress the importance of heat related prevention measures. Next, Charlie Hickman, Executive Manager of Engineering, presented a quarterly update to include staffing, the New Braunfels Campus II construction, Dunlap Dam project, and the McQueeney/Placid Dam projects. Installation of the pipeline from the water treatment plant to the well sites for the Carrizo Groundwater Supply Project (CGSP) should begin later in June and the water treatment plant is about 25% completed. The booster pump station at Maxwell is about 15% completed. Mr. Hickman also discussed the treated transmission facilities, integration facilities, schedule update, cash flow and funding for the project. To meet the demands for Caldwell County, GBRA submitted a permitting package to the district last month for 3 additional wells as part of the CGSP along the SH130 corridor. The Sunfield Wastewater Treatment Plant expansion project is about 90% design complete. The Dietz Collection System lift station has achieved almost substantial completion. The lift station,

force main and gravity lift station at Stein Falls are also substantially complete. Next, Nathan Pence, Executive Manager of Environmental Science, gave a quarterly briefing to the Board on the Canyon Lake Gorge 20th anniversary activities and introduction of John LaBonte, Head Gorge program assistant, and Mike Riordon, head Gorge Park Ranger.

The Chairman then called for **Action Item 8 - Consideration of and possible action authorizing the issuance of purchase orders for FY 23 budgeted items having long lead times.** David Harris, Executive Manager of Operations, is seeking authorization to issue purchase orders and initiate the orders to limit delays during the new fiscal year due to current market conditions dictating rising costs and delayed deliveries. Upon Motion by Director Wisian, seconded by Director Carbonara, the Board unanimously approved Action Item 8 authorizing the issuance of purchase orders for FY 23 budgeted items having long lead times.

Next, the Chairman called for Action Item 9 - Consideration of and possible action approving a resolution authorizing the issuance of up to \$28,000,000 in aggregate principal amount of Guadalupe-Blanco River Authority Revenue Improvement Bonds, Series 2022 (Sunfield Wastewater System Project); delegating authority to certain GBRA officers to determine the method of sale, to select underwriters (if the Series 2022 bonds are to be sold pursuant to a negotiated underwriting), and to approve all final terms of the Series 2022 Bonds; approving and authorizing the execution of all instruments and procedures related thereto including a paying agent/registrar agreement and a purchase contract; authorizing

the preparation and distribution of an official statement, if necessary; and authorizing all other instruments and procedures related thereto. Randy Staats, Executive Manager of Finance/CFO, is seeking approval of a resolution authorizing the issuance of bonds to provide funding for design, construction, and equipping of the Sunfield Wastewater Treatment Plant and system. Upon Motion by Director Valdez, seconded by Director Meador, the Board unanimously approved Action Item 9 approving a resolution authorizing the issuance of up to \$28,000,000 in aggregate principal amount of Guadalupe-Blanco River Authority Revenue Improvement Bonds, Series 2022 (Sunfield Wastewater System Project); delegating authority to certain GBRA officers to determine the method of sale, to select underwriters (if the Series 2022 bonds are to be sold pursuant to a negotiated underwriting), and to approve all final terms of the Series 2022 Bonds; approving and authorizing the execution of all instruments and procedures related thereto, including a paying agent/registrar agreement and a purchase contract; authorizing the preparation and distribution of an official statement, if necessary; and authorizing all other instruments and procedures related thereto. A copy of the Resolution is attached and made a part of these minutes.

The Chairman then called for Action Item 10 - Consideration of and possible action authorizing Guadalupe-Blanco River Authority staff to open bank and investment accounts for management of bond proceeds and debt service obligations for the Sunfield plant expansion. Sandra Terry, Deputy Executive Manager of Finance, is seeking authorization, pursuant to GBRA Board Policy 413, to initiate a new bank account to serve the accounts for bond proceeds and debt repayment

purposes for the construction of the Sunfield plant expansion. Upon Motion by Director Old, seconded by Director Meador, the Board unanimously approved Action Item 10 authorizing Guadalupe-Blanco River Authority staff to open bank and investment accounts for management of bond proceeds and debt service obligations for the Sunfield plant expansion.

The Chairman called for Action Item 11 - Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Right-of-Way Services Agreement with one or more firms to provide on-call services for unspecified projects for GBRA. Teresa Van Booven, Project and Community Representative, is seeking authorization to solicit Statements of Qualifications (SOQ) from consulting right-of-way firms to review appraisal, negotiations, escrow, title coordination, project management and administrative services for acquisition of right-of-way for wastewater collection, and water transmission lines located in the ten (10) counties within GBRA's jurisdictional territory. Upon Motion by Director Carbonara, seconded by Director Valdez, the Board unanimously approved Action Item 11 authorizing the General Manager/CEO to negotiate and execute a Right-of-Way Services Agreement with one or more firms to provide on-call services for unspecified projects for GBRA.

The Chairman called for Action Item 12 - Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Contract with the Qualified Engineering Firm(s) to perform Program Management / Owner's Advisor services in conjunction with the Mid-Basin Water Supply Project. Brian Perkins,

Deputy Executive Manager of Engineering, is seeking authorization to negotiate and execute a contract with a qualified engineering firm(s) to expedite the development and implementation of additional phases of the Mid-Basin Project in order to meet additional demands in the Mid-Basin area over the next decade. Upon Motion by Director Old, seconded by Director Meador, the Board unanimously approved Action Item 12 authorizing the General Manager/CEO to negotiate and execute a Contract with the Qualified Engineering Firm(s) to perform Program Management / Owner's Advisor services in conjunction with the Mid-Basin Water Supply Project.

The Chairman called for Action Item 13 - Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute an Amended and Restated Wholesale Wastewater Treatment Service Agreement with the City of Buda. Darrell Nichols, Senior Deputy General Manager, is seeking authorization to amendment the Wholesale Wastewater Treatment Service Agreement with the city of Buda in order to service additional properties in the City's ETJ multi-family development to receive wastewater treatment services from GBRA's Sunfield Plant. Upon Motion by Director Wisian, seconded by Director Meador, the Board unanimously approved Action Item 13 authorizing the General Manager/CEO to negotiate and execute an Amended and Restated Wholesale Wastewater Treatment Service Agreement with the City of Buda.

The Chairman called for Action Item 14 - Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority, declaring a public necessity for the acquisition of court orders to obtain entry onto a certain

property for the purpose of making boundary, topographic, environmental, archeological, and geotechnical surveys, and appraisals in connection with the expansion of the wastewater collection system for the Stein Falls Reclamation facility onto said property to be identified to wit:

Parcel 1, Guadalupe County Appraisal District ID No. 62400, Dorothy M. Rheinlaender, individually and Larry Guy Rheinlaender, Lana Jean Rheinlaender Cole, and Lisa Kay Rheinlaender Whitehouse, as Trustees of the Rheinlaender Credit Trust created under the Last Will and Testament of James G. Rheinlaender filed in Case No. 2009-PC-0106, Probate Records, Guadalupe County, Texas, and identified on map attached as Exhibit "A".

Justin Adkins, Assistant General Counsel, is seeking a Resolution authorizing GBRA to declare a public necessity for the acquisition of court order to obtain entry onto a certain property for the purpose of making boundary, topographic, environmental, archeological, and geotechnical surveys, and appraisals in connection with the expansion of the wastewater collection system for the Stein Falls Reclamation System in Guadalupe County, Texas. Upon Motion by Director Meador, seconded by Director Wisian, the Board unanimously approved Action Item 14 approving a Resolution by the Guadalupe-Blanco River Authority, declaring a public necessity for the acquisition of court orders to obtain entry onto a certain property for the purpose of making boundary, topographic, environmental, archeological, and geotechnical surveys, and appraisals in connection with the expansion of the wastewater collection system for the Stein Falls Reclamation facility onto said property to be identified to wit:

Parcel 1, Guadalupe County Appraisal District ID No. 62400, Dorothy M. Rheinlaender, individually and Larry Guy Rheinlaender, Lana Jean Rheinlaender Cole, and Lisa Kay Rheinlaender Whitehouse, as Trustees of the Rheinlaender Credit Trust created under the Last Will and Testament of James G. Rheinlaender filed in Case No.

2009-PC-0106, Probate Records, Guadalupe County, Texas, and identified on map attached as Exhibit "A".

A copy of the Resolution is attached and made a part of these minutes.

The Chairman called for **Discussion Item 15 - Discussion and presentation of the Fiscal Year 2023 proposed Guadalupe-Blanco River Authority Work Plan and Budget.** Randy Staats, Executive Manager of Finance/CFO, gave an overview of the Fiscal Year 2023 proposed Work Plan and Budget to include the background of the budget and statutes and policies. Mr. Staats discussed the budget process, budget and financial reporting, operating systems, debt issuance, economic impacts, staffing additions, growth, expenses and revenues.

Next, the Chairman called for **Discussion Item 16 - Discussion regarding Base Flow Report, Water Quality Index, long term weather pattern, and condition of the Guadalupe Basin.** Charlie Hickman, Executive Manager of Engineering, briefed the Board on the Guadalupe River Basin hydrologic conditions. The Edwards Aquifer and the majority of the basin are showing below average precipitation conditions with declining flows. Canyon Lake is showing about 906.25 feet. Currently, Comal Springs is flowing around 141 cfs.

There being no further business to be brought before the Board, the open meeting was recessed at 11:18 p.m. subject to call by the Chairman and convened the meeting in executive session at 11:35 p.m. pursuant to Chapter 551, Texas Government Code.

The open meeting reconvened at 12:37 p.m.

There being no further business to be broug	ht before the Board, the meeting was
adjourned at 12:38 p.m. subject to call by the Chair	rman.
Chairman	Secretary
ond	e e e e e e e e e e e e e e e e e e e

CONSENT ITEM

5. Consideration of and possible action approving the monthly financial report for June 2022.

Attachment



FINANCIAL REPORT TO THE BOARD OF DIRECTORS

Month Ending June 2022

Financial Report To The

BOARD OF DIRECTORS

Month Ending June 2022

DIRECTORS

Dennis L. Patillo

Chair

Don B. Meador

Vice-Chair

William R. Carbonara

Secretary-Treasurer

Kenneth Motl

Stephen B. "Steve" Ehrig

Oscar H. Fogle

Sheila L. Old

Andra M. Wisian

Emanuel Valdez

EXECUTIVE STAFF

Kevin Patteson

General Manager/Chief Executive Officer

Darrell Nichols

Senior Deputy General Manager

Jonathan Stinson

Deputy General Manager

Tommy Hill

Senior Advisor to the General Manager

David Harris

Executive Manager of Operations

Charlie Hickman

Executive Manager of Project Engineering & Development/C.E.

Randy Staats

Executive Manager of Finance/Chief Financial Officer

Vanessa Guerrero

Executive Manager of Administration

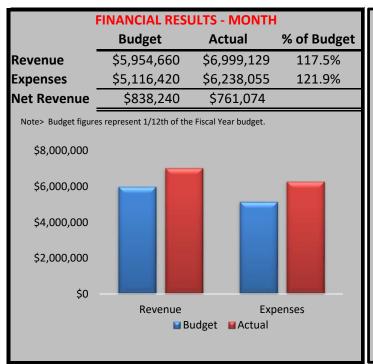
Nathan Pence

Executive Manager of Environmental Science

Joe Cole

General Counsel

Guadalupe-Blanco River Authority Financial Statements Executive Summary For the Period Ending June 30, 2022



COMMENTS FOR MONTH

REVENUE:

Monthly total revenue was greater than budget by \$1.0 M.

Water Sales were over budget by \$242 K, due to higher sales for all classes of customers (municipal, retail, and industrial).

Wastewater Services were greater than budget by \$44 K due to the growing number of retail connections.

Power Sales were less than budget by \$104 K due to low river flows and an amendment to the GVEC contract.

Recreation was over budget by \$29 K due to higher levels of activity in warmer months

Administrative & General was over budget by \$102 K. Revenue is offset by the same amount in A & G expense.

EXPENSES:

Overall, expenses were higher than budget by \$1.1 M. **Operating expenses** were greater than budget by \$329 K, primarily due to three payrolls falling within the month. Utility costs were over budget by \$9 K and chemical costs were over budget by \$151 K due to the timing of placement of orders and related payments. **Maintenance & Repair** expenses were greater than budget by \$246 K, primarily due to pump repairs on the Regional Raw Water Distribution System pipeline.

FINANCIAL RESULTS - FISCAL YEAR											
	Budget	Actual	% of Budget								
Revenue	\$59,546,600	\$63,360,574	106.4%								
Expenses	\$51,164,210	\$52,415,528	102.4%								
Net Revenue	\$8,382,390	\$10,945,046									
Note> Budget figures represent the portion of the Fiscal Year completed.											
\$70,000,000											
\$60,000,000											
\$50,000,000											
\$40,000,000											
\$30,000,000											
\$20,000,000											
\$10,000,000											
\$0											
	Revenue	Ex	kpenses								
	■ Budget ■ Actual										

COMMENTS FOR FISCAL YEAR

REVENUE:

Annual revenue year-to-date is greater than budget by \$3.8 M, primarily due to revenues from water sales and wastewater connection fees.

Water Sales - over by \$652 K

Wastewater Services - over by \$3.2 M

Power Sales - under by \$846 K

Recreation - under by \$79 K

 $\mathbf{A} \; \mathbf{\&} \; \mathbf{G}$ - under by \$316 K, offset by the same amount in A & G expense

Investment Income - over by \$270 K
Miscellaneous Income - over by \$428 K

EXPENSES:

Year-to-Date expenses are greater than budget by \$1.2 M.

Operating Expenses are less than budget by \$996 K. **Maintenance & Repair** expenses are under budget by \$767 K due to the timing of repair projects.

Interest Expenses are over budget by \$3.8 M which is the result of accounting entries to recognize deferred interest payments on the Carrizo Groundwater Supply Project.

GENERAL COMMENTS:

- **1.** Ten months through the fiscal year, there are no financial concerns.
- 2. During the month of June, the transaction for the sale of the Northcliffe property was completed, resulting in sale proceeds of \$548,929.
- **3.** The Financial Practices & Strategies includes the establishment of a target reserve level of 90 days or 25% of budgeted operations and maintenance expenses. As of June 30, unrestricted cash and investments (not including designated funds) totaled **\$40.4 million.** This equates to **256 days** or **70%** of budgeted operations & maintenance expenses.

FINANCIAL REPORT

Prepared by the GBRA Finance Department



Guadalupe-Blanco River Authority Combining Income and Expense June 30, 2022

	CUR	RENT	YEAR TO DATE	ANNUAL	%	
	ACTUAL	BUDGET	ACTUAL	BUDGET	of BDGT	
REVENUE						
Power Sales	\$ 51,931	\$ 156,755	\$ 720,900	\$ 1,881,054	38.32%	
Water Sales and Lake Operations	4,238,832	3,996,270	40,614,825	47,955,242	84.69%	
Recreation and Land Use	130,342	101,121	931,916	1,213,450	76.80%	
Wastewater Services	961,245	917,207	12,416,022	11,006,487	112.81%	
Laboratory Services	81,011	85,000	770,713	1,020,000	75.56%	
Rental Income	37,552	23,801	386,731	285,616	135.40%	
Administrative and General	482,900	380,163	3,484,988	4,561,950	76.39%	
Interest Income	138,286	11,761	387,687	141,135	274.69%	
Transfer to Project Fund Rev	5,600	-	56,000	-	-	
Gain (Loss) on Cap. Assets	568,176	-	580,676	-	-	
Miscellaneous	251,874	151,223	1,940,993	1,814,675	106.96%	
Grants & Local Contributions	51,381	131,359	1,069,124	1,576,305	67.82%	
Total Revenue	\$ 6,999,129	\$ 5,954,660	\$ 63,360,574	\$ 71,455,914	88.67%	
EXPENSES						
Operating Expenses	\$ 4,259,816	\$ 3,930,720	\$ 38,310,879	\$ 47,168,636	81.22%	
Maintenance and Repairs	659,904	413,507	3,367,186	4,962,083	67.86%	
Administrative and General	482,900	380,163	3,484,988	4,561,950	76.39%	
Interest Expense	835,435	344,150	7,252,474	4,129,801	175.61%	
Transfer to Project Fund Exp	-	79,483	-	953,797	0.00%	
Transfers-Restricted/Bond Covenant Fund Exp	-	-	-	-	-	
Transfers-Reserve Fund Exp	-	(31,960)	-	(383,525)	0.00%	
Customer-owned Capital Exp	-	358	-	4,300	0.00%	
GBRA-owned Capital Exp	-	-	-	-	-	
Total Expenses	\$ 6,238,055	\$ 5,116,420	\$ 52,415,528	\$ 61,397,042	85.37%	
Net Operating Revenues	\$ 761,074	\$ 838,239	\$ 10,945,046	\$ 10,058,872	108.81%	
Depreciation and Amortization	\$ 502,328	\$ -	5,040,950	-	-	
Contributed Capital	- -	-	- -		-	
Total Long-Term Assets	\$ 502,328	\$ -	\$ 5,040,950	\$ -	-	
Net Income	258,746	838,239	5,904,096	10,058,872	58.70%	
Deferred Revenues	\$ (154,379)	\$ -	\$ (1,282,839)	\$ -	-	
NET INCOME TRANSFERRED						
TO RETAINED EARNINGS	\$ 104,367	\$ 838,239	\$ 4,621,257	\$ 10,058,872	45.94%	

Guadalupe-Blanco River Authority Combined Balance Sheet June 30, 2022

CURRENT ASSETS		CURRENT LIABILITIES (Unrestricted)	
Cash	\$ 10,718,574	Curr. Portion, Long-term Loans	\$ 422,875
Designated Cash	1,497,458	Interest Payable	14,525
Operating Investments	29,704,803	A/P-Operating	2,088,305
Designated Investment	2,561,668	A/P-Interfund	-
Interest Receivable	33,231	Total Current Liab. (Unrest.)	2,525,705
A/R-Operating	2,742,683		
Other Current Assets	413,345	CURRENT LIABILITIES (Restricted)	
Total Current Assets	47,671,761	Current Portion, Revenue Bonds	6,760,000
		Interest Payable	10,280,624
RESTRICTED ASSETS		A/P-Construction	-
Cash	103,409,910	Total Current Liab. (Restr.)	17,040,624
Investments	77,992,527	• •	
Interest Receivable	75,028	LONG-TERM LIABILITIES	
Total Restricted Assets	181,477,465	Revenue Bonds Payable	463,176,542
		Long-Term Loans Payable	2,802,037
LONG-TERM ASSETS		Interfund Loans Payable	9,712,415
Interfund Loans Receivable	9,712,415	Less Current Portion	(7,182,875)
Long-term Loan Receivable	4,515,945	Total Long-Term Liabilities	468,508,119
Deferred Revenue	(16,464,138)	-	
Total Long-Term Assets	(2,235,778)	OTHER LIABILITIES	
_		Advances for Operations	158,298
FIXED ASSETS		Defined Benefit Pension Plan Liability	4,235,190
Land and Land Rights	14,188,022	Total Other Liabilities	4,393,488
Water and Storage Rights	59,047,185		
Dams, Plants and Equip.	222,388,885	TOTAL LIABILITIES	492,467,937
Work in Progress	190,876,780		
Capital Improvement Projects	2,208,809		
Less Accum. Depreciation	(108,672,399)		
Total Fixed Assets	380,037,282	NET POSITION	
		Reserved Retained Earnings	75,043,109
OTHER ASSETS		Unreserved Retained Earnings	39,126,596
Contract Development Costs	-	Net Income	4,718,603
Debt Issuance Costs	-	Total Net Position	118,888,307
FERC Permit/Wheeling Agree.	317,865		
Deferred Outflows-DB Pension Plan	-		
Deferred Outflows-TCDRS	2,694,151		
Deferred Outlfows-Bond Refunding	1,393,498		
Total Other Assets	4,405,515		
TOTAL ASSETS	\$ 611,356,244	TOTAL LIABILITIES & NET POSITION	\$ 611,356,244

Guadalupe-Blanco River Authority Combining Balance Sheet June 30, 2022

CURRENT ASSETS Cash \$ 922.492	HYDRO \$ (1,656,903)	UTILITIES	SUPPLY	LAVACA	WATER					TOTAL
	\$ (1,656,903)				WAILK	CREEK	LULING	HYDRO	LOCKHART	TOTAL
	\$ (1,000,900)	\$ 7,430,901	\$ 2.657.613	\$ 262.659	\$ 6.546	\$ 386.903	\$ 200.045	\$ 54.693	\$ 453,627	\$ 10.718.574
Designated Cash 5 922,432	(457,350)	\$ 7,430,901 -	2,017,424	\$ 202,039	(62,616)	\$ 500,905	\$ 200,045	\$ 54,095	\$ 455,627	1,497,458
Operating Investments 3,080,175	(437,330)	802,467	24,553,915	_	590,169	_	678,076	_	_	29,704,803
Designated Investments 4,785	- -	2,556,883	24,333,313	- -	330,103	-	078,070	_	-	2,561,668
Interest Receivable 4,761	_	326	21,686	_	3,690	_	2,767	_	-	33,231
A/R-Operating 4,239	51,981	653,801	1,477,307	131,035	153,825	173,520	-	_	96,975	2,742,683
Other Current Assets -	40,210	4,547	352,965	11,420	921	-	_	3,283	-	413,345
Total Current Assets 4,016,452	(2,022,061)	11,448,926	31,080,910	405,113	692,535	560,422	880,888	57,976	550,601	47,671,761
RESTRICTED ASSETS										
Cash -	70,573,359	489,903	32,346,647	_	_	_	_	_	_	103,409,910
Investments -	21,794,596	6,139,796	49,872,754	_	_	_	185,381	_	_	77,992,527
Interest Receivable 95	18,698	6,108	50,047	_	_	_	80	_	_	75,028
Total Restricted Assets 95	92,386,653	6,635,808	82,269,448			-	185,461	_	-	181,477,465
Total Nestricea Assets	32,300,033	0,033,000	02,203,440				105,401			101,477,403
LONG-TERM ASSETS										
Interfund Loans Receivable 9,712,415	-	-	-	-	-	-	-	-	-	9,712,415
Long-term Loan Receivable -	-	52,060	4,463,885	-	-	-	-	-	-	4,515,945
Deferred Revenue (1,624,503)	-	-	(10,225,243)	(110,769)	-	-	(623,891)	(3,879,732)	-	(16,464,138)
Total Long-Term Assets 8,087,912	=	52,060	(5,761,358)	(110,769)	-	-	(623,891)	(3,879,732)	-	(2,235,778)
FIXED ASSETS										
Land and Land Rights 1,035,561	1,009,318	1,180,974	9,974,579	41,424	51,396	-	869,584	12,187	13,000	14,188,022
Water and Storage Rights -	1,239,504	-	57,801,973	-	-	-	5,708	-	-	59,047,185
Dams, Plants and Equip. 2,980,687	11,205,105	18,597,170	155,156,462	7,007,372	3,676,306	2,239,478	7,798,849	12,553,881	1,173,576	222,388,885
Work in Progress -	24,279,723	24,623,571	141,308,816	664,670	-	-	-	-	_	190,876,780
Capital Improvement Projects -	2,208,809	-	-	-	-	-	-	-	-	2,208,809
Less Accum. Depreciation (2,114,775)	(8,853,260)	(6,500,148)	(67,212,258)	(6,000,081)	(2,105,657)	(1,847,818)	(4,151,282)	(8,990,968)	(896,152)	(108,672,399)
Total Fixed Assets 1,901,473	31,089,200	37,901,568	297,029,571	1,713,385	1,622,044	391,660	4,522,858	3,575,100	290,424	380,037,282
OTHER ASSETS										
Contract Development Costs -	-	-	-	-	-	-	-	_	_	-
Debt Issuance Costs -	-	-	-	-	-	-	-	-	_	-
FERC Permit/Wheeling Agree	-	-	-	-	-	-	-	317,865	_	317,865
Deferred Outflows-DB Pension Plan -	-	-	-	-	-	-	-	-	-	· -
Deferred Outflows-TCDRS 2,694,151	-	-	-	-	-	-	-	-	-	2,694,151
Deferred Outflows-Bond Refunding -	-	-	1,393,498	-	-	-	-	-	-	1,393,498
Total Other Assets 2,694,151	-	-	1,393,498	-	-	-	-	317,865	-	4,405,515
TOTAL ASSETS \$ 16,700,083	\$ 121,453,792	\$ 56,038,361	\$ 406,012,068	\$ 2,007,728	\$ 2,314,579	\$ 952,082	\$ 4,965,316	\$ 71,209	\$ 841,025	\$ 611,356,244

Guadalupe-Blanco River Authority Combining Balance Sheet June 30, 2022

	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	PORT LAVACA	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
CURRENT HARMITIES (Have the do											
CURRENT LIABILITIES (Unrestricted) Curr. Portion, Long-term Loans	_	_	120,000	273,014	29,860		_	_	_	_	422,875
Interest Payable	-	_	120,000	14,525	29,800	_	_	_		-	14,525
A/P-Operating	435,150	86,708	175,787	1,086,073	64,122	51,557	79,009	37,444	25,123	47,334	2,088,305
A/P-Interfund	(109)	-	(10)	6	113	-	-	-	-	-	(0)
Total Current Liab. (Unrest.)	435,041	86,708	295,777	1,373,619	94,095	51,557	79,009	37,444	25,123	47,334	2,525,705
CURRENT LIABILITIES (Restricted)											
Current Portion, Revenue Bonds	-	-	-	6,460,000	-	-	-	300,000	-	-	6,760,000
Interest Payable	-	326,100	385,894	9,536,315	-	-	-	32,315	-	-	10,280,624
A/P-Construction		-	-	-	-	-	-	-	-	-	-
Total Current Liab. (Restr.)	-	326,100	385,894	15,996,315	-	-	-	332,315	-	-	17,040,624
LONG-TERM LIABILITIES											
Revenue Bonds Payable	-	112,495,000	30,241,899	317,633,761	-	-	-	2,805,882	-	-	463,176,542
Long-Term Loans Payable	-	-	1,639,228	1,162,809	-	-	-	-	-	-	2,802,037
Interfund Loans Payable	-	7,036,367	1,649,799	-	800,268	-	-	-	225,980	-	9,712,415
Less Current Portion		-	(120,000)	(6,733,014)	(29,860)	-	-	(300,000)	-	-	(7,182,875)
Total Long-Term Liabilities	-	119,531,367	33,410,926	312,063,556	770,409	-	-	2,505,882	225,980	-	468,508,119
OTHER LIABILITIES											
Advances for Operations	-	-	-	64,830	28,250	-	-	34,805	-	30,412	158,298
Defined Benefit Pension Plan Liability	4,235,190	-	-	-	-	-	-	-	-	-	4,235,190
Total Other Liabilities	4,235,190	-	-	64,830	28,250	-	-	34,805	-	30,412	4,393,488
TOTAL LIABILITIES	4,670,231	119,944,176	34,092,597	329,498,320	892,753	51,557	79,009	2,910,446	251,103	77,746	492,467,937
NET POSITION											
Reserved Retained Earnings	-	-	305,855	74,842,758	-	-	-	(105,504)	-	-	75,043,109
Unreserved Retained Earnings	11,736,142	4,820,945	17,626,381	(1,130,718)	1,044,196	2,037,526	457,528	2,122,256	100,605	311,735	39,126,596
Net Income	293,709	(3,311,329)	4,013,528	2,801,708	70,779	225,496	415,545	38,119	(280,498)	451,544	4,718,603
Total Net Position	12,029,852	1,509,616	21,945,764	76,513,748	1,114,975	2,263,022	873,074	2,054,871	(179,894)	763,279	118,888,307
TOTAL LIABILITIES & NET POSITION	\$ 16,700,083	\$ 121,453,792	\$ 56,038,361	\$ 406,012,068	\$ 2,007,728	\$ 2,314,579	\$ 952,082	\$ 4,965,316	\$ 71,209	\$ 841,025	\$ 611,356,244

Guadalupe-Blanco River Authority Combining Income and Expense June 30, 2022

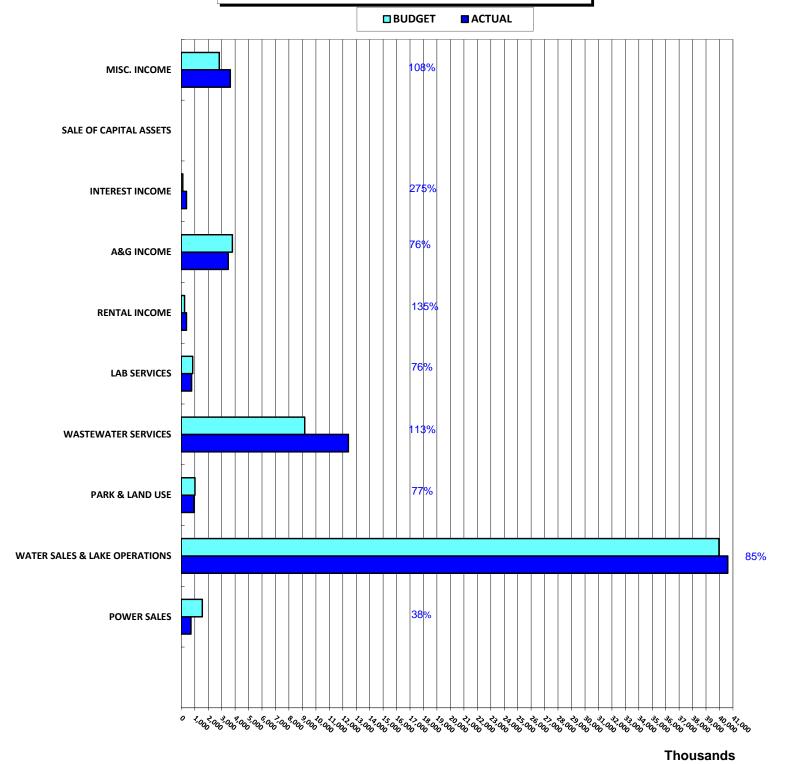
	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	PORT LAVACA	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
REVENUE											
Power Sales	\$ -	\$ 51,931	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 51,931
Water Sales and Lake Operations	-	-	-	3,592,250	150,420	151,089	90,818	171,813	-	82,441	4,238,832
Recreation and Land Use	-	-	-	16,857	-	-	113,485	-	-	-	130,342
Wastewater Services	-	-	585,050	296,814	-	4,950	-	-	-	74,430	961,245
Laboratory Services	-	-	-	81,011	-	-	-	-	-	-	81,011
Rental Income	13,241	1,200	-	15,411	-	-	7,700	-	-	-	37,552
Administrative and General	482,900	-	-	-	-	-	-	-	-	-	482,900
Interest Income	6,927	55,741	6,326	68,733	-	210	8	341	-	-	138,286
Transfer to Project Fund Rev	5,600	-	-	-	-	-	-	-	-	-	5,600
Gain (Loss) on Cap. Assets	517,157	7,225	4,550	5,830	-	1,330	32,084	-	-	-	568,176
Miscellaneous	7,201	37,633	1,020	118,163	-	1,668	1,531	-	-	84,659	251,874
Grants & Local Contributions	-	-	-	51,381	-	-	-	-	-	-	51,381
Total Revenue	\$ 1,033,025	\$ 153,731	\$ 596,946	\$ 4,246,450	\$ 150,420	\$ 159,247	\$ 245,626	\$ 172,155	\$ -	\$ 241,530	\$ 6,999,129
EXPENSES											
Operating Expenses	322,080	156,572	334,437	2,734,673	135,969	109,726	141,291	111,097	24,635	189,336	4,259,816
Maintenance and Repairs	9,064	28,203	54,116	392,697	4,287	25,179	16,363	11,608	3,812	114,575	659,904
Administrative and General	-	30,095	45,822	319,921	13,842	14,184	15,142	18,422	4,889	20,584	482,900
Interest Expense	_	81,525	87,796	658,036	-		-	8,079	-	-	835,435
Transfer to Project Fund Exp	_	-	-	-	_	_	_	-	_	_	-
Transfers-Restricted/Bond Covenant Fund Exp	_	_	_	_	_	_	_	_	_	_	_
Transfers-Reserve Fund Exp	_	_	_	_	_	_	_	_	_	_	_
Customer-owned Capital Exp	_	_	_	_	_	_	_	_	_	_	_
GBRA-owned Capital Exp	_	_	_	-	_	-	-	_	_	_	-
Total Expenses	331,144	296,394	522,170	4,105,328	154,098	149,088	172,797	149,206	33,336	324,495	6,238,055
Net Operating Revenues	701,881	(142,664)	74,776	141,122	(3,678)	10,159	72,829	22,948	(33,336)	(82,964)	761,074
Depreciation and Amortization	20,690	16,020	54,533	349,738	14,019	6,965	4,824	12,036	20,031	3,473	502,328
Contributed Capital	-	-	-	-	-	-	-	-	-	-	-
Total Long-Term Assets	20,690	16,020	54,533	349,738	14,019	6,965	4,824	12,036	20,031	3,473	502,328
Net Income	681,191	(158,683)	20,243	(208,616)	(17,697)	3,194	68,006	10,912	(53,367)	(86,437)	258,746
Deferred Revenues	-	-	-	(170,912)	7,931	-	-	(11,429)	20,031	-	(154,379)
NET INCOME TRANSFERRED											
TO RETAINED EARNINGS	\$ 681,191	\$ (158,683)	\$ 20,243	\$ (379,528)	\$ (9,766)	\$ 3,194	\$ 68,006	\$ (517)	\$ (33,336)	\$ (86,437)	\$ 104,367

Guadalupe-Blanco River Authority Combining Income and Expense Year to Date at June 30, 2022

	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	PORT LAVACA	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
REVENUE											
Power Sales	\$ -	\$ 718,282	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,618	\$ -	\$ 720,900
Water Sales and Lake Operations	-	-	-	34,674,480	1,493,646	1,392,375	830,951	1,398,959	-	824,413	40,614,825
Recreation and Land Use	-	-	-	216,632	-	-	715,284	-	-	-	931,916
Wastewater Services	-	-	8,755,561	2,866,687	-	49,475	-	-	-	744,298	12,416,022
Laboratory Services	-	-	-	770,713	-	-	-	-	-	-	770,713
Rental Income	131,439	4,361	-	154,113	-	-	96,818	-	-	-	386,731
Administrative and General	3,484,988	-	-	-	-	-	-	-	-	-	3,484,988
Interest Income	33,710	114,669	29,504	204,155	-	2,115	145	3,389	-	-	387,687
Transfer to Project Fund Rev	56,000	-	-	-	-	-	-	-	-	-	56,000
Gain (Loss) on Cap. Assets	517,157	7,225	4,550	18,330	-	1,330	32,084	-	-	-	580,676
Miscellaneous	24,614	40,592	19,391	991,356	-	16,362	3,362	-	-	845,316	1,940,993
Grants & Local Contributions	-	-	-	1,069,124	-	-	-	-	-	-	1,069,124
Total Revenue	\$ 4,247,908	\$ 885,129	\$ 8,809,006	\$ 40,965,589	\$ 1,493,646	\$ 1,461,657	\$ 1,678,644	\$ 1,402,348	\$ 2,618	\$ 2,414,028	\$ 63,360,574
EVDENICEC											
EXPENSES	2 700 000	2 064 050	2 050 540	22 225 624	4 004 330	050.044	4 024 007	702 202	242 725	4 272 740	20 240 070
Operating Expenses	3,706,969	2,961,950	2,950,548	23,225,631	1,091,239	969,811	1,024,897	792,392	213,725	1,373,718	38,310,879
Maintenance and Repairs	35,199	502,555	253,078	1,716,670	151,883	80,887	68,161	131,305	31,958	395,489	3,367,186
Administrative and General	-	221,315	318,912	2,266,910	118,587	116,439	124,896	124,079	37,434	156,416	3,484,988
Interest Expense	-	447,787	727,532	5,995,383	281	-	-	81,492	-	-	7,252,474
Transfer to Project Fund Exp	-	-	-	-	-	-	-	-	-	-	-
Transfers-Restricted/Bond Covenant Fund Exp	-	-	-	-	-	-	-	-	-	-	-
Transfers-Reserve Fund Exp	-	-	-	-	-	-	-	-	-	-	-
Customer-owned Capital Exp	-	-	-	-	-	-	-	-	-	-	-
GBRA-owned Capital Exp									-		
Total Expenses	3,742,168	4,133,606	4,250,071	33,204,593	1,361,989	1,167,138	1,217,954	1,129,269	283,117	1,925,623	52,415,528
Net Operating Revenues	505,741	(3,248,477)	4,558,936	7,760,996	131,657	294,519	460,689	273,080	(280,498)	488,405	10,945,046
Depreciation and Amortization	212,031	160,197	545,408	3,511,121	140,189	69,023	45,144	120,666	200,311	36,860	5,040,950
Contributed Capital	-	-	-	-	-	-	-	-	-	-	-
Total Long-Term Assets	212,031	160,197	545,408	3,511,121	140,189	69,023	45,144	120,666	200,311	36,860	5,040,950
Net Income	293,709	(3,408,674)	4,013,528	4,249,875	(8,532)	225,496	415,545	152,413	(480,809)	451,544	5,904,096
Deferred Revenues	-	-	-	(1,448,167)	79,311	-	-	(114,294)	200,311	-	(1,282,839)
NET INCOME TRANSFERRED											
TO RETAINED EARNINGS	\$ 293,709	\$ (3,408,674)	\$ 4,013,528	\$ 2,801,708	\$ 70,779	\$ 225,496	\$ 415,545	\$ 38,119	\$ (280,498)	\$ 451,544	\$ 4,621,257

GUADALUPE-BLANCO RIVER AUTHORITY BUDGET TO ACTUAL REVENUE COMPARISON

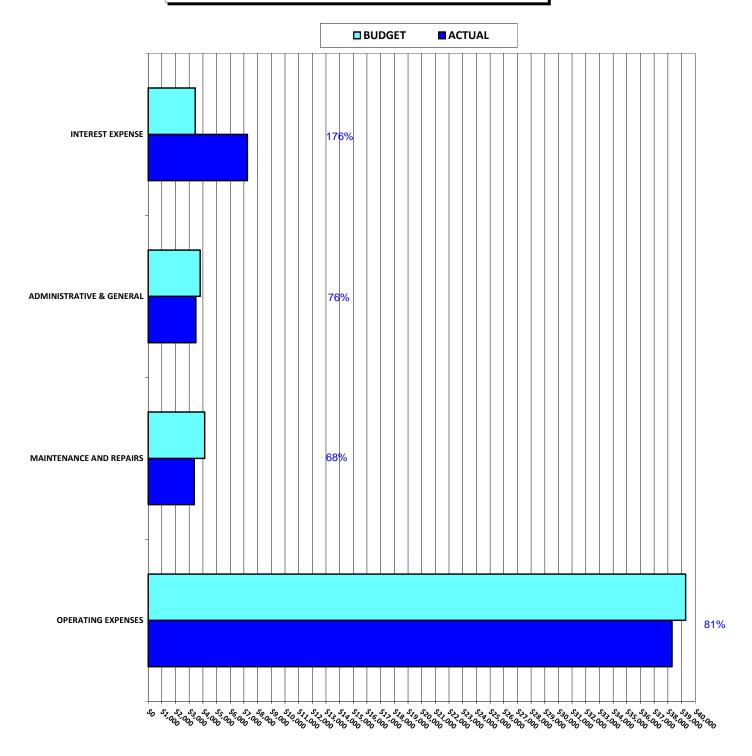
BUDGETED INCOME TO DATE GENERALLY REPRESENTS 83% of annual budget



(Percentages represent actual income to date compared to annual budgeted income)

GUADALUPE-BLANCO RIVER AUTHORITY BUDGET TO ACTUAL EXPENSE COMPARISON

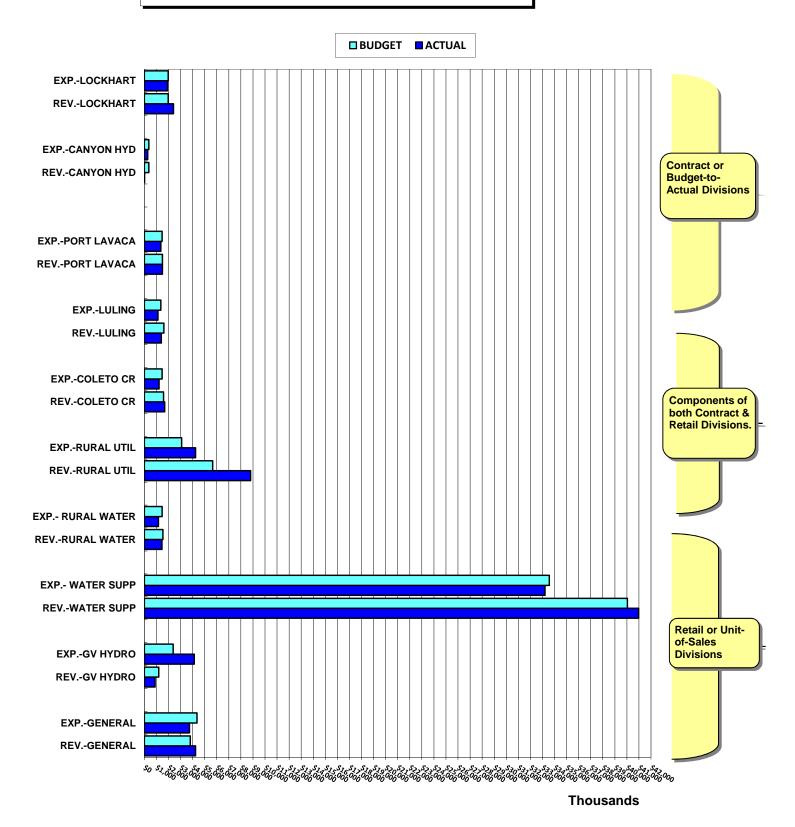
BUDGETED EXPENSES TO DATE GENERALLY REPRESENTS 83% OF ANNUAL BUDGET



Thousands

(Percentages represent actual expenses to date compared to annual budgeted expenses)

GUADALUPE-BLANCO RIVER AUTHORITY DIVISIONAL OPERATING REVENUE AND EXPENSES

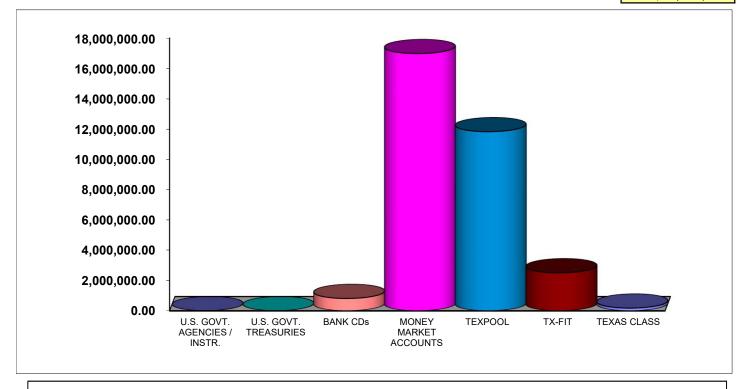


GUADALUPE-BLANCO RIVER AUTHORITY OPERATING INVESTMENTS

June 30, 2022

TOTAL OPERATING PORTFOLIO:

\$32,284,889



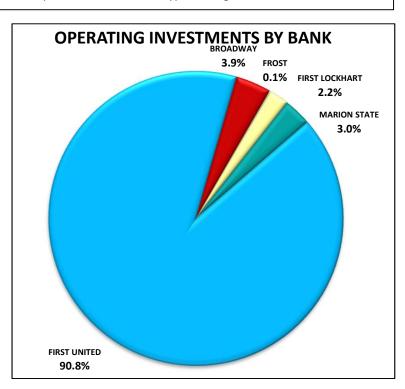
INVESTMENT POLICY: The operating funds portfolio should consist of no more than 75% U.S. government, its agencies and instrumentalities securities with no more than 25% of the portfolio in any one instrumentality; 75% public funds investment pools; 75% money market accounts; 50% bank certificates of deposit; or 50% of other types of eligible instruments.

US GOV'T, AC	SENCIES & INSTR	UMENTALITIES
Туре	Amount	% of Portfolio
US TREAS	\$0	0.0%
FHLB	-	0.0%
FNMA	-	0.0%
FAMC	-	0.0%
FFCB	-	0.0%
	\$0	0.0%

BANK CERTIFI	CATE OF DEPOS	ITS (CDs)
Type	Amount	% of Portfolio
CD	\$812,032	2.5%

MONEY MARK	(ET ACCOUNTS	
Type	Amount	% of Portfolio
MM	\$16,974,075	52.6%

PUBLIC FUNDS INVESTMENT POOLS											
Type	Amount	% of Portfolio									
TEXPOOL	11,816,786	36.6%									
TX-FIT	2,505,439	7.8%									
TEXAS CLASS	176,557	0.5%									
	\$14,498,782	44.9%									

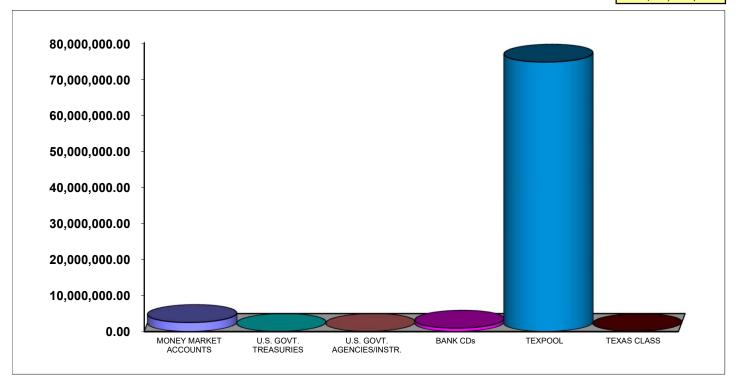


GUADALUPE-BLANCO RIVER AUTHORITY RESTRICTED INVESTMENTS

June 30, 2022

TOTAL RESTRICTED PORTFOLIO:

\$78,056,474



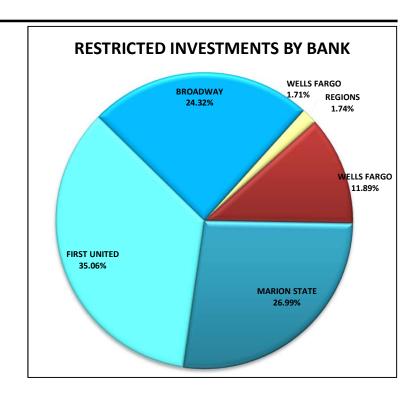
INVESTMENT POLICY: The restricted funds portfolio should consist of no more than 75% U.S. government, its agencies and instrumentalities securities with no more than 25% of the portfolio in any one instrumentality; 100% public funds investment pools; 100% money market accounts; 50% bank certificates of deposit; or 50% of other types of eligible instruments.

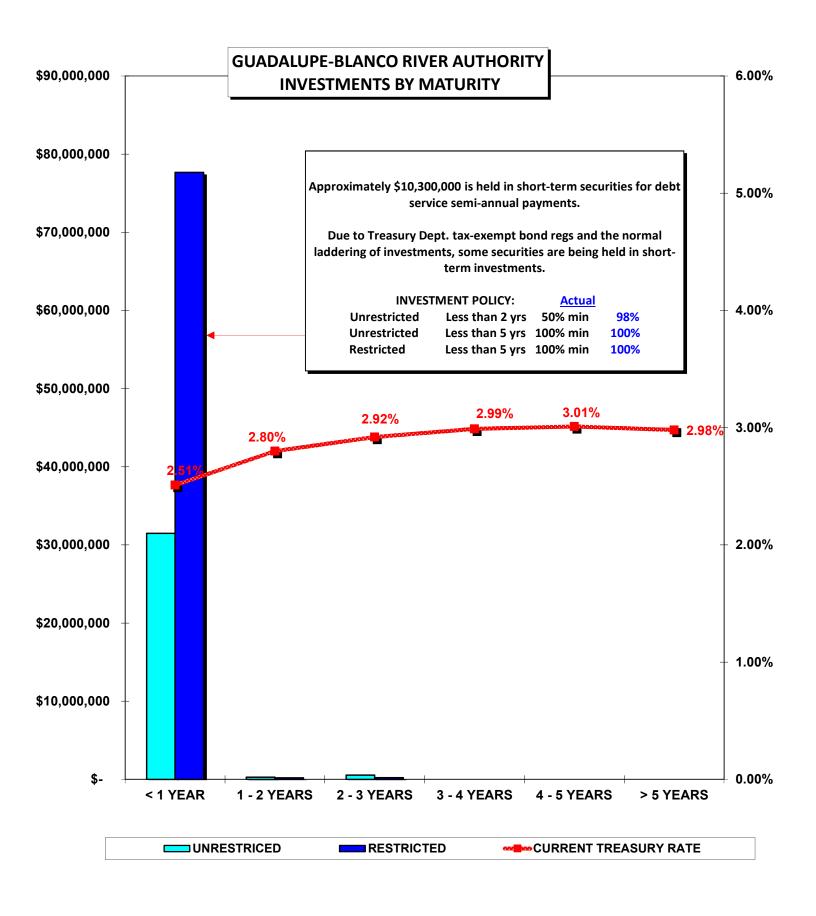
US GOV'T, A	GENC	ES & INSTI	RUN	IENTALITIES
Туре		Amount		% of Portfolio
US TREAS	\$		-	0.0%
FREDN			-	0.0%
FNMA			-	0.0%
FHLMC			-	0.0%
FFCB			-	0.0%
	\$		-	0.0%

BANK CERTIFICATE OF DEPOSITS (CDs)										
Туре		Amount	% of Portfolio							
CD	\$	924,074	1.2%							

MONEY MARKET ACCOUNTS

Туре	Amount	% of Portfolio
MM	\$ 2,499,503	3.2%
PUBLIC FUNDS	OOLS	
Туре	Amount	% of Portfolio
BANK TRUST	\$ -	0.0%
TEXPOOL	74,632,897	95.6%
TEXAS CLASS	-	0.0%
	\$ 74,632,897	95.6%







Monthly Board Report Texas Compliance Details Sorted by Fund June 30, 2022

CUSIP	Investment #	Fund	Issuer	Investmen Class	ı Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: General R	evenue											
CMM-716278	U010-100-096	01010U	First United Bank & Trust	Fair	24,922.57			0.500			24,922.57	24,922.57
TX-01-0175-0001	U010-100-098	01010U	Texas Class	Fair	176,557.28			1.477			176,557.28	176,557.28
CMM-6257184	U010-100-097	01010U	Broadway National Bank	Fair	182,159.87			0.050			182,159.87	182,159.87
0941100002	U010-100-095	01010U	Texas State Treasurer	Fair	2,492,207.00			1.343			2,492,207.00	2,492,207.00
MM-402061279	U010-100-091	01010U	Frost National Bank	Fair	7,824.84			0.050			7,824.84	7,824.84
MM-812818	U010-100-092	01010U	First Lockhart National Bank	Fair	109,248.07			0.150			109,248.07	109,248.07
CD-69634	U010-100-005	01010U	First Lockhart National Bank	Fair	54,779.96	01/05/2023		0.350		_	54,779.96	54,779.96
				Subtotal	3,047,699.59						3,047,699.59	3,047,699.59
Fund: Safekeepi	ng Designat											
BC-400006076	D010-350-098	01035D	Frost National Bank	Fair	14,509.97			0.070			14,509.97	14,509.97
BC-729205	D010-350-090	01035D	First United Bank & Trust	Fair	25,000.00			0.500			25,000.00	25,000.00
				Subtotal	39,509.97					_	39,509.97	39,509.97
Fund: 2020 Lake	Dunlap Con											
0941100016	R023-100-095	02310R	Texas State Treasurer	Fair	21,582,342.86			1.343		_	21,582,342.86	21,582,342.86
				Subtotal	21,582,342.86						21,582,342.86	21,582,342.86
Fund: 2020 Lake	Dunlap I&S											
0941100017	R023-200-095	02320R	Texas State Treasurer	Fair	17,972.59			1.343		_	17,972.59	17,972.59
				Subtotal	17,972.59						17,972.59	17,972.59
Fund: 202x Lake	McQueeney											
0941100019	R024-200-095	02420R	Texas State Treasurer	Fair	1,274.44			1.343		_	1,274.44	1,274.44
				Subtotal	1,274.44						1,274.44	1,274.44
Fund: 2021 Lake	Placid Con											
0941100020	R025-100-095	02510R	Texas State Treasurer	Fair	288.30			1.343		_	288.30	288.30
				Subtotal	288.30						288.30	288.30
Fund: 2021 Lake	Placid I&S											
0941100021	R025-200-095	02520R	Texas State Treasurer	Fair	211,178.28			1.343		_	211,178.28	211,178.28
				Subtotal	211,178.28						211,178.28	211,178.28

CUSIP	Investment #	Fund	Issuer	Investme Class	en Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: Shadow 0	Creek Operati											
CMM-716278	U030-100-096	03010U	First United Bank & Trust	Fair	802,793.23			0.500		_	802,793.23	802,793.23
				Subtotal	802,793.23						802,793.23	802,793.23
Fund: 2012 Rese	erve-Stein F											
CD-27028A	R033-100-006	03310R	Marion State Bank	Fair	187,372.66	04/28/2023		0.650		_	187,372.66	187,372.66
				Subtotal	187,372.66						187,372.66	187,372.66
Fund: 2012 I&S-	Stein Falls											
CMM-6257184	R033-200-097	03320R	Broadway National Bank	Fair	122,010.64			0.050		_	122,010.64	122,010.64
				Subtotal	122,010.64						122,010.64	122,010.64
Fund: Stein Fall	ls Constru											
0941100022	R033-300-095	03330R	Texas State Treasurer	Fair	4,498,042.12			1.343		_	4,498,042.12	4,498,042.12
				Subtotal	4,498,042.12						4,498,042.12	4,498,042.12
Fund: 2021 I&S-	Stein Falls											
0941100024	R033-400-095	03340R	Texas State Treasurer	Fair	357,359.48			1.343			357,359.48	357,359.48
				Subtotal	357,359.48						357,359.48	357,359.48
Fund: Dietz WW	Constructio											
0941100023	R038-100-095	03810R	Texas State Treasurer	Fair	871,076.40			1.343			871,076.40	871,076.40
				Subtotal	871,076.40						871,076.40	871,076.40
Fund: 2021 I&S-	Dietz											
0941100024	R038-400-095	03840R	Texas State Treasurer	Fair	108,795.61			1.343		_	108,795.61	108,795.61
				Subtotal	108,795.61						108,795.61	108,795.61
Fund: RUD Desi	gnated Fund											
CMM-716278	D039-100-096	03910D	First United Bank & Trust	Fair	2,557,922.18			0.500		_	2,557,922.18	2,557,922.18
				Subtotal	2,557,922.18						2,557,922.18	2,557,922.18
Fund: 2010 I&S-	RRWDS											
CMM-6257184	R041-100-097	04110R	Broadway National Bank	Fair	489,478.09			0.050		_	489,478.09	489,478.09
				Subtotal	489,478.09						489,478.09	489,478.09
Fund: Water Su	pply Operati											
0941100002	U041-100-095	04110U	Texas State Treasurer	Fair	7,207,375.26			1.343			7,207,375.26	7,207,375.26
CMM-716278	U041-100-096	04110U	First United Bank & Trust	Fair	6,578,239.09			0.500			6,578,239.09	6,578,239.09

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CUSIP	Investment #	Fund	Issuer	Investm Class	nen Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: Water Su	pply Operati											
1379800040	U041-100-094	04110U	Texas Fixed Income Trust	Fair	2,505,438.60			0.960			2,505,438.60	2,505,438.60
				Subtotal	16,291,052.95					_	16,291,052.95	16,291,052.95
Fund: 2007B/20	17 I&S-RRWDS											
0941100013	R041-120-095	04112R	Texas State Treasurer	Fair	170,583.52			1.343			170,583.52	170,583.52
				Subtotal	170,583.52					_	170,583.52	170,583.52
Fund: 2007 Rate	Stab-RRWDS											
MM-6913022262	R041-150-096	04115R	Wells Fargo Bank	Fair	406,942.00			0.230			406,942.00	406,942.00
CD-27056	R041-150-027	04115R	Marion State Bank	Fair	521,448.49	08/31/2022		0.650			521,448.49	521,448.49
				Subtotal	928,390.49					_	928,390.49	928,390.49
Fund: 2016 I&S-	SanMarcosWT											
CMM-716278	R041-180-096	04118R	First United Bank & Trust	Fair	157,756.72			0.500			157,756.72	157,756.72
				Subtotal	157,756.72					_	157,756.72	157,756.72
Fund: 2020 I&S-	Gen Imp/Ref											
CMM-716278	R041-200-096	04120R	First United Bank & Trust	Fair	578,133.95			0.500		_	578,133.95	578,133.95
				Subtotal	578,133.95						578,133.95	578,133.95
Fund: 2012 Res	erve-MidBasi											
MM-0159406038	R041-250-001	04125R	Regions Bank	Fair	59,416.23			0.010			59,416.23	59,416.23
CMM-6257184	R041-250-097	04125R	Broadway National Bank	Fair	221,180.14			0.050			221,180.14	221,180.14
CD-26891	R041-250-007	04125R	Marion State Bank	Fair _	107,626.48	12/19/2023		1.250		_	107,626.48	107,626.48
				Subtotal	388,222.85						388,222.85	388,222.85
Fund: 2012 I&S-	Mid-Basin											
CMM-716278	R041-260-096	04126R	First United Bank & Trust	Fair _	221,686.20			0.500		_	221,686.20	221,686.20
				Subtotal	221,686.20						221,686.20	221,686.20
Fund: 2013 Rate	Stab-WCanyo											
0941100002	R041-310-095	04131R	Texas State Treasurer	Fair	1,981,754.36			1.343			1,981,754.36	1,981,754.36
CD-26891	R041-310-042	04131R	Marion State Bank	Fair _	107,626.48	12/19/2023		1.250		_	107,626.48	107,626.48
				Subtotal	2,089,380.84						2,089,380.84	2,089,380.84
Fund: 2013 Rate	Stab-IH35											
0941100011	R041-320-095	04132R	Texas State Treasurer	Fair _	216,055.25			1.343		_	216,055.25	216,055.25
				Subtotal	216,055.25						216,055.25	216,055.25

CUSIP	Investment #	Fund	Issuer	Investmer Class	ı Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: 2013 I&S-	-IH35											
0941100008	R041-350-095	04135R	Texas State Treasurer	Fair	828,145.14			1.343		_	828,145.14	828,145.14
				Subtotal	828,145.14						828,145.14	828,145.14
Fund: 2013 Res	erve-IH35											
0941100009	R041-370-095	04137R	Texas State Treasurer	Fair	1,186,644.38			1.343		_	1,186,644.38	1,186,644.38
				Subtotal	1,186,644.38						1,186,644.38	1,186,644.38
Fund: 2022 NB	Office Const											
0941100025	R041-410-095	04141R	Texas State Treasurer	Fair	8,592,135.84			1.343		_	8,592,135.84	8,592,135.84
				Subtotal	8,592,135.84						8,592,135.84	8,592,135.84
Fund: 2022 NB	Office I&S											
0941100026	R041-420-095	04142R	Texas State Treasurer	Fair	334,435.97			1.343		_	334,435.97	334,435.97
				Subtotal	334,435.97						334,435.97	334,435.97
Fund: Canal Op	erating											
CMM-716278	U043-100-096	04310U	First United Bank & Trust	Fair	702,444.08			0.500			702,444.08	702,444.08
				Subtotal	702,444.08						702,444.08	702,444.08
Fund: San Marc	cos Operating											
0941100002	U044-100-095	04410U	Texas State Treasurer	Fair	457,151.18			1.343			457,151.18	457,151.18
				Subtotal	457,151.18						457,151.18	457,151.18
Fund: Buda WW	VTP Operating											
0941100002	U045-100-095	04510U	Texas State Treasurer	Fair	36,024.11			1.343		_	36,024.11	36,024.11
				Subtotal	36,024.11						36,024.11	36,024.11
Fund: Carrizo O	Operating											
CMM-716278	U047-100-096	04710U	First United Bank & Trust	Fair	1,003,491.53			0.500		_	1,003,491.53	1,003,491.53
				Subtotal	1,003,491.53						1,003,491.53	1,003,491.53
Fund: Carrizo G	Grndwtr Cons											
0941100014	R047-470-095	04747R	Texas State Treasurer	Fair	26,694,564.33			1.343			26,694,564.33	26,694,564.33
CMM-716278	R047-470-096	04747R	First United Bank & Trust	Fair	57,437.97			0.500			57,437.97	57,437.97
				Subtotal	26,752,002.30						26,752,002.30	26,752,002.30
Fund: Carrizo G	Grndwtr I&S				·							<u> </u>
0941100015	R047-480-095	04748R	Texas State Treasurer	Fair	2,458,197.53			1.343			2,458,197.53	2,458,197.53

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
				Subtotal	2,458,197.53					-	2,458,197.53	2,458,197.53
Fund: Western	Canyon Oper											
CMM-716278	U050-100-096	05010U	First United Bank & Trust	Fair	1,576,250.43			0.500			1,576,250.43	1,576,250.43
CD-26891	U050-100-016	05010U	Marion State Bank	Fair	269,066.21	12/19/2023		1.250		_	269,066.21	269,066.21
				Subtotal	1,845,316.64						1,845,316.64	1,845,316.64
Fund: 2020 Cor	nst-WCanyon,											
0941100002	R050-510-095	05051R	Texas State Treasurer	Fair	454,232.30			1.343		_	454,232.30	454,232.30
				Subtotal	454,232.30						454,232.30	454,232.30
Fund: 2020 I&S	-WCanyon, re											
0941100005	R050-520-095	05052R	Texas State Treasurer	Fair	4,067,818.22			1.343			4,067,818.22	4,067,818.22
				Subtotal	4,067,818.22					-	4,067,818.22	4,067,818.22
Fund: Cordiller	a WDS Oper											
0941100002	U052-100-095	05210U	Texas State Treasurer	Fair	512,210.81			1.343			512,210.81	512,210.81
CMM-716278	U052-100-096	05210U	First United Bank & Trust	Fair	1,605,586.46			0.500			1,605,586.46	1,605,586.46
				Subtotal	2,117,797.27					•	2,117,797.27	2,117,797.27
Fund: Comal Ti	race WDS Oper											
0941100002	U054-100-095	05410U	Texas State Treasurer	Fair	1,111,817.92			1.343		_	1,111,817.92	1,111,817.92
				Subtotal	1,111,817.92					_	1,111,817.92	1,111,817.92
Fund: Johnson	Ranch WDS Op											
CMM-716278	U055-100-096	05510U	First United Bank & Trust	Fair	1,003,491.53			0.500			1,003,491.53	1,003,491.53
				Subtotal	1,003,491.53					•	1,003,491.53	1,003,491.53
Fund: RuralWa	ter Operating											
CMM-6257184	U070-100-097	07010U	Broadway National Bank	Fair	319,182.50			0.050			319,182.50	319,182.50
CD-69634	U070-100-070	07010U	First Lockhart National Bank	Fair	109,559.93	01/05/2023		0.350			109,559.93	109,559.93
CD-26891	U070-100-069	07010U	Marion State Bank	Fair	161,439.72	12/19/2023		1.250		_	161,439.72	161,439.72
				Subtotal	590,182.15					•	590,182.15	590,182.15
Fund: Luling O	perating											
CMM-6257184	U100-100-097	10010U	Broadway National Bank	Fair	175,061.43			0.050			175,061.43	175,061.43
				Subtotal	175,061.43					-	175,061.43	175,061.43
Fund: Lu-Lo Op	perating											
CMM-6257184	U100-200-097	10020U	Broadway National Bank	Fair	11,346.87			0.050			11,346.87	11,346.87

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CUSIP	Investment #	Fund	Issuer	Investr Class	men Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: Lu-Lo O	perating											
CMM-716278	U100-200-096	10020U	First United Bank & Trust	Fair	274,599.96			0.500			274,599.96	274,599.96
CD-69634	U100-200-022	10020U	First Lockhart National Bank	Fair	109,559.93	01/05/2023		0.350			109,559.93	109,559.93
CD-26891	U100-200-021	10020U	Marion State Bank	Fair _	107,626.48	12/19/2023		1.250		_	107,626.48	107,626.48
				Subtotal	503,133.24						503,133.24	503,133.24
Fund: 2014 I&S	-Lu-Lo											
CMM-716278	R100-400-096	10040R	First United Bank & Trust	Fair	185,461.34			0.500			185,461.34	185,461.34
				Subtotal	185,461.34					·	185,461.34	185,461.34
				Total	110,341,363.31						110,341,363.31	110,341,363.31



June 1, 2022 - June 30, 2022

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
Unemployment D	esignated Fund									
BC-729205	D010-100-096	LA2	0.00		0.500	37.77	0.00	0.00	0.00	37.77
		Subtotal	0.00		_	37.77	0.00	0.00	0.00	37.77
General Revenue	ı									
CD-69634	U010-100-005	BCD	54,779.96	01/05/2023	0.350	268.95	0.00	15.76	0.00	284.71
MM-402061279	U010-100-091	LA2	7,824.84		0.050	1.00	0.00	0.96	1.00	0.96
MM-812818	U010-100-092	LA2	109,248.07		0.150	26.06	0.00	13.89	13.50	26.45
0941100002	U010-100-095	LA3	2,492,207.00		1.343	1,598.02	0.00	2,049.34	1,316.44	2,330.92
CMM-716278	U010-100-096	LA2	24,922.57		0.500	10.19	0.00	10.11	10.19	10.11
CMM-6257184	U010-100-097	LA2	182,159.87		0.050	7.72	0.00	7.32	7.72	7.32
TX-01-0175-0001	U010-100-098	LA4	176,557.28		1.477	1,480.09	0.00	167.90	121.78	1,526.21
		Subtotal	3,047,699.59			3,392.03	0.00	2,265.28	1,470.63	4,186.68
Liability Ins Desig	gnated Fund									
0941100002	D010-200-095	LA3	0.00		0.085	20.07	0.00	0.00	0.00	20.07
MM-402061279	D010-200-096	LA2	0.00		0.150	0.96	0.00	0.00	0.00	0.96
CMM-716278	D010-200-098	LA2	0.00		0.500	391.19	0.00	0.00	0.00	391.19
		Subtotal	0.00			412.22	0.00	0.00	0.00	412.22
Work Comp Desig	gnated Fund									
0941100002	D010-220-095	LA3	0.00		0.085	6.77	0.00	0.00	0.00	6.77
CMM-716278	D010-220-096	LA2	0.00		0.500	77.29	0.00	0.00	0.00	77.29
CMM-6257184	D010-220-097	LA2	0.00		0.050	0.07	0.00	0.00	0.00	0.07
MM-812818	D010-220-098	LA2	0.00		0.150	290.75	0.00	0.00	0.00	290.75
		Subtotal	0.00			374.88	0.00	0.00	0.00	374.88
Prop Ins Desinga	ted Fund									
CMM-716278	D010-250-096	LA2	0.00		0.500	23.23	0.00	0.00	0.00	23.23
		Subtotal	0.00			23.23	0.00	0.00	0.00	23.23
Safekeeping Desi	ignated Fd									
BC-729205	D010-350-090	LA2	25,000.00		0.500	45.64	0.00	10.28	0.00	55.92
BC-400006076	D010-350-098	PA2	14,509.97		0.070	1.23	0.00	0.21	0.22	1.22
		Subtotal	39,509.97		_	46.87	0.00	10.49	0.22	57.14

GV Hydro Designated Funds

Portfolio GBRA

Report Ver. 7.3.6.1

AP AI (PRF_AI) 7.2.8

Data Updated: SET_BD: 07/12/2022 09:26

^{*} Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
GV Hydro Desigr	nated Funds									
1379800040	D021-100-094	LA5	0.00		0.040	21.93	0.00	0.00	0.00	21.93
0941100002	D021-100-095	LA3	0.00		0.085	159.42	0.00	0.00	0.00	159.42
CMM-716278	D021-100-096	LA2	0.00		0.500	55.73	0.00	0.00	0.00	55.73
		Subtotal	0.00			237.08	0.00	0.00	0.00	237.08
2020 Lake Dunla	p Construction									
0941100016	R023-100-095	LA3	21,582,342.86		1.343	12,845.10	0.00	18,270.64	12,845.10	18,270.64
		Subtotal	21,582,342.86			12,845.10	0.00	18,270.64	12,845.10	18,270.64
2020 Lake Dunla	p I&S									
0941100017	R023-200-095	LA3	17,972.59		1.343	9.49	0.00	14.78	9.49	14.78
		Subtotal	17,972.59			9.49	0.00	14.78	9.49	14.78
202x Lake McQu	eeney I&S									
0941100019	R024-200-095	LA3	1,274.44		1.343	0.58	0.00	1.08	0.57	1.09
		Subtotal	1,274.44			0.58	0.00	1.08	0.57	1.09
2021 Lake Placid	Construction									
0941100020	R025-100-095	LA3	288.30		1.343	0.39	0.00	0.30	0.25	0.44
		Subtotal	288.30			0.39	0.00	0.30	0.25	0.44
2021 Lake Placid	I I&S									
0941100021	R025-200-095	LA3	211,178.28		1.343	111.53	0.00	173.67	111.53	173.67
		Subtotal	211,178.28			111.53	0.00	173.67	111.53	173.67
Shadow Creek O	perating									
CMM-716278	U030-100-096	LA2	802,793.23		0.500	328.66	0.00	326.08	328.66	326.08
		Subtotal	802,793.23			328.66	0.00	326.08	328.66	326.08
2012 Reserve-Sto	ein Falls WWTP									
CD-27028A	R033-100-006	BCD	187,372.66	04/28/2023	0.650	113.45	0.00	100.10	0.00	213.55
		Subtotal	187,372.66		_	113.45	0.00	100.10	0.00	213.55
2012 I&S-Stein F	alls WWTP									
CMM-6257184	R033-200-097	LA2	122,010.64		0.050	3.94	0.00	4.53	3.94	4.53
		Subtotal	122,010.64			3.94	0.00	4.53	3.94	4.53
Stein FallIs Cons	struction									
0941100022	R033-300-095	LA3	4,498,042.12		1.343	2,772.43	0.00	3,824.47	2,772.43	3,824.47
		Subtotal	4,498,042.12			2,772.43	0.00	3,824.47	2,772.43	3,824.47

^{*} Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.

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CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
2021 I&S-Stein F	alls									
0941100024	R033-400-095	LA3	357,359.48		1.343	403.50	0.00	241.66	403.50	241.66
		Subtotal	357,359.48			403.50	0.00	241.66	403.50	241.66
RUD Cap Additio	n Fund									
0941100002	D034-100-095	LA3	0.00		0.134	13.91	0.00	0.00	0.00	13.91
		Subtotal	0.00			13.91	0.00	0.00	0.00	13.91
Dietz WW Consti	ruction									
0941100023	R038-100-095	LA3	871,076.40		1.343	460.15	0.00	716.25	460.15	716.25
		Subtotal	871,076.40			460.15	0.00	716.25	460.15	716.25
2021 I&S-Dietz										
0941100024	R038-400-095	LA3	108,795.61		1.343	123.25	0.00	73.82	123.25	73.82
		Subtotal	108,795.61		_	123.25	0.00	73.82	123.25	73.82
RUD Designated	Fund									
CMM-716278	D039-100-096	LA2	2,557,922.18		0.500	1,047.21	0.00	1,038.98	1,047.21	1,038.98
		Subtotal	2,557,922.18			1,047.21	0.00	1,038.98	1,047.21	1,038.98
2010 I&S-RRWDS	3									
CMM-6257184	R041-100-097	LA2	489,478.09		0.050	16.44	0.00	18.36	16.44	18.36
		Subtotal	489,478.09			16.44	0.00	18.36	16.44	18.36
Water Supply Op	erating									
1379800040	U041-100-094	LA5	2,505,438.60		0.960	1,111.33	0.00	1,965.77	1,111.33	1,965.77
0941100002	U041-100-095	LA3	7,207,375.26		1.343	4,043.54	0.00	5,926.63	3,807.11	6,163.06
CMM-716278	U041-100-096	LA2	6,578,239.09		0.500	2,612.55	0.00	2,645.74	2,612.55	2,645.74
CMM-6257184	U041-100-097	LA2	0.00		0.050	0.00	0.00	0.00	0.00	0.00
		Subtotal	16,291,052.95			7,767.42	0.00	10,538.14	7,530.99	10,774.57
2007B/2017 I&S-F	RRWDS									
0941100013	R041-120-095	LA3	170,583.52		1.343	97.33	0.00	81.37	97.33	81.37
		Subtotal	170,583.52			97.33	0.00	81.37	97.33	81.37
2007 Rate Stab-R	RRWDS									
CD-27056	R041-150-027	BCD	521,448.49	08/31/2022	0.650	2,544.39	0.00	278.58	0.00	2,822.97
MM-6913022262	R041-150-096	LA2	406,942.00		0.230	67.28	0.00	76.92	55.28	88.92
		Subtotal	928,390.49			2,611.67	0.00	355.50	55.28	2,911.89

2016 I&S-SanMarcosWTP

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CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
2016 I&S-SanMar	rcosWTP									
CMM-716278	R041-180-096	LA2	157,756.72		0.500	56.17	0.00	67.46	56.17	67.46
		Subtotal	157,756.72			56.17	0.00	67.46	56.17	67.46
2020 I&S-Gen Im	p/Ref									
CMM-716278	R041-200-096	LA2	578,133.95		0.500	198.37	0.00	225.35	198.37	225.35
		Subtotal	578,133.95			198.37	0.00	225.35	198.37	225.35
2012 Reserve-Mic	dBasin									
MM-0159406038	R041-250-001	LA2	59,416.23		0.010	10.64	0.00	0.49	0.52	10.61
CD-26891	R041-250-007	BCD	107,626.48	12/19/2023	1.250	1,960.87	0.00	110.57	0.00	2,071.44
CMM-6257184	R041-250-097	LA2	221,180.14		0.050	9.38	0.00	8.90	9.38	8.90
		Subtotal	388,222.85			1,980.89	0.00	119.96	9.90	2,090.95
2012 I&S-Mid-Bas	sin									
CMM-716278	R041-260-096	LA2	221,686.20		0.500	82.26	0.00	93.21	82.26	93.21
		Subtotal	221,686.20			82.26	0.00	93.21	82.26	93.21
2013 RateStab-W	/Canyon									
CD-26891	R041-310-042	BCD	107,626.48	12/19/2023	1.250	1,960.87	0.00	110.57	0.00	2,071.44
0941100002	R041-310-095	LA3	1,981,754.36		1.343	1,046.81	0.00	1,629.60	1,046.81	1,629.60
CMM-6257184	R041-310-097	LA2	0.00		0.050	0.37	0.00	0.00	0.00	0.37
		Subtotal	2,089,380.84			3,008.05	0.00	1,740.17	1,046.81	3,701.41
2013 Rate Stab-II	H35									
0941100011	R041-320-095	LA3	216,055.25		1.343	114.13	0.00	177.66	114.13	177.66
		Subtotal	216,055.25			114.13	0.00	177.66	114.13	177.66
2013 I&S-IH35										
0941100008	R041-350-095	LA3	828,145.14		1.343	332.43	0.00	608.57	332.43	608.57
		Subtotal	828,145.14			332.43	0.00	608.57	332.43	608.57
2013 Reserve-IH3	35									
0941100009	R041-370-095	LA3	1,186,644.38		1.343	626.86	0.00	975.74	626.86	975.74
		Subtotal	1,186,644.38			626.86	0.00	975.74	626.86	975.74
2022 NB Office C	onst									
0941100025	R041-410-095	LA3	8,592,135.84		1.343	1,173.53	0.00	7,383.91	1,173.53	7,383.91
		Subtotal	8,592,135.84		_	1,173.53	0.00	7,383.91	1,173.53	7,383.91
						· · · · · · · · · · · · · · · · · · ·				

2022 NB Office I&S

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CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
2022 NB Office I8	3S									
0941100026	R041-420-095	LA3	334,435.97		1.343	39.14	0.00	275.02	39.14	275.02
		Subtotal	334,435.97			39.14	0.00	275.02	39.14	275.02
Canal Operating										
CMM-716278	U043-100-096	LA2	702,444.08		0.500	287.58	0.00	285.32	287.58	285.32
		Subtotal	702,444.08			287.58	0.00	285.32	287.58	285.32
San Marcos Oper	rating									
0941100002	U044-100-095	LA3	457,151.18		1.343	241.48	0.00	375.92	241.48	375.92
		Subtotal	457,151.18		_	241.48	0.00	375.92	241.48	375.92
Buda WWTP Ope	erating									
0941100002	U045-100-095	LA3	36,024.11		1.343	19.03	0.00	29.62	19.03	29.62
		Subtotal	36,024.11		_	19.03	0.00	29.62	19.03	29.62
Carrizo Operating	g									
CMM-716278	U047-100-096	LA2	1,003,491.53		0.500	410.83	0.00	407.60	410.83	407.60
		Subtotal	1,003,491.53		_	410.83	0.00	407.60	410.83	407.60
Carrizo Grndwtr	Const									
0941100014	R047-470-095	LA3	26,694,564.33		1.343	16,661.92	0.00	23,473.51	16,661.92	23,473.51
CMM-716278	R047-470-096	LA2	57,437.97		0.500	23.52	0.00	23.33	23.52	23.33
		Subtotal	26,752,002.30			16,685.44	0.00	23,496.84	16,685.44	23,496.84
Carrizo Grndwtr I	I&S									
0941100015	R047-480-095	LA3	2,458,197.53		1.343	1,264.01	0.00	1,997.60	1,264.01	1,997.60
		Subtotal	2,458,197.53			1,264.01	0.00	1,997.60	1,264.01	1,997.60
Western Canyon	Oper									
CD-26891	U050-100-016	BCD	269,066.21	12/19/2023	1.250	4,902.17	0.00	276.43	0.00	5,178.60
0941100002	U050-100-095	LA3	0.00		0.085	1,598.52	0.00	0.00	0.00	1,598.52
CMM-716278	U050-100-096	LA2	1,576,250.43		0.500	645.32	0.00	640.24	645.32	640.24
		Subtotal	1,845,316.64			7,146.01	0.00	916.67	645.32	7,417.36
2020 Const-WCar	nyon, refunding									
0941100002	R050-510-095	LA3	454,232.30		1.343	239.94	0.00	373.52	239.94	373.52
		Subtotal	454,232.30			239.94	0.00	373.52	239.94	373.52
2020 I&S-WCanyo	on, refunding									
0941100005	R050-520-095	LA3	4,067,818.22		1.343	4,238.74	0.00	3,055.16	1,728.62	5,565.28

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CUSIP	Investment#	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
2020 I&S-WCany	on, refunding									
CMM-716278	R050-520-096	LA2	0.00		0.500	23.67	0.00	0.00	0.00	23.67
		Subtotal	4,067,818.22		_	4,262.41	0.00	3,055.16	1,728.62	5,588.95
Cordillera WDS	Oper									
0941100002	U052-100-095	LA3	512,210.81		1.343	270.74	0.00	421.19	270.56	421.37
CMM-716278	U052-100-096	LA2	1,605,586.46		0.500	657.33	0.00	652.16	657.33	652.16
		Subtotal	2,117,797.27		_	928.07	0.00	1,073.35	927.89	1,073.53
Comal Trace WI	OS Operating									
0941100002	U054-100-095	LA3	1,111,817.92		1.343	587.29	0.00	914.25	587.29	914.25
		Subtotal	1,111,817.92		_	587.29	0.00	914.25	587.29	914.25
Johnson Ranch	WDS Operating									
CMM-716278	U055-100-096	LA2	1,003,491.53		0.500	410.83	0.00	407.60	410.83	407.60
		Subtotal	1,003,491.53		_	410.83	0.00	407.60	410.83	407.60
RuralWater Ope	rating									
CD-26891	U070-100-069	BCD	161,439.72	12/19/2023	1.250	2,941.30	0.00	165.86	0.00	3,107.16
CD-69634	U070-100-070	BCD	109,559.93	01/05/2023	0.350	537.89	0.00	31.52	0.00	569.41
0941100002	U070-100-095	LA3	0.00		0.025	1.03	0.00	0.00	0.00	1.03
CMM-6257184	U070-100-097	LA2	319,182.50		0.050	13.53	0.00	12.85	13.53	12.85
		Subtotal	590,182.15		_	3,493.75	0.00	210.23	13.53	3,690.45
Luling Operating	9									
CMM-6257184	U100-100-097	LA2	175,061.43		0.050	14.85	0.00	7.05	7.42	14.48
		Subtotal	175,061.43		_	14.85	0.00	7.05	7.42	14.48
Lu-Lo Operating	l									
CD-26891	U100-200-021	BCD	107,626.48	12/19/2023	1.250	1,960.87	0.00	110.57	0.00	2,071.44
CD-69634	U100-200-022	BCD	109,559.93	01/05/2023	0.350	537.89	0.00	31.52	0.00	569.41
CMM-716278	U100-200-096	LA2	274,599.96		0.500	112.42	0.00	111.54	112.42	111.54
CMM-6257184	U100-200-097	LA2	11,346.87		0.050	0.48	0.00	0.46	0.48	0.46
		Subtotal	503,133.24			2,611.66	0.00	254.09	112.90	2,752.85
2014 I&S-Lu-Lo										
CMM-716278	R100-400-096	LA2	185,461.34		0.500	62.50	0.00	80.23	62.50	80.23
		Subtotal	185,461.34			62.50	0.00	80.23	62.50	80.23
Canyon Hydro C	per.									
CMM-6257184	U120-100-097	LA2	0.00		0.050	0.00	0.00	0.00	0.00	0.00

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CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
		Subtotal	0.00			0.00	0.00	0.00	0.00	0.00
		Total	110,341,363.31			79,528.04	0.00	83,607.60	54,601.18	108,534.46

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Monthly Board Report Texas Compliance Change in Val Report Sorted by Fund

June 1, 2022 - June 30, 2022

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value Beginning	Purchases/			Ending Book Value Ending
Cusip	Par Value	YTM	Mat Date	Interest Received	Market Value	Additions	Redemptions	Change in Value	Market Value
Fund: Unemployme	nt Designa								
D010-100-096	SEGST	01010D	09/01/2021	0.00	0.00	0.00	0.00	0.00	0.00
BC-729205	0.00	0.500	11	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Totals For: Fun	d: Unemplo	yment Designa	0.00	0.00	0.00	0.00	0.00	0.00
				0.00	0.00	0.00	0.00	0.00	0.00
Fund: General Reve	nue								
U010-100-005	FSTLOC	01010U	01/05/2021	15.76	54,779.96	0.00	0.00	0.00	54,779.96
CD-69634	54,779.96	0.350	01/05/2023	0.00	54,779.96	0.00	0.00	0.00	54,779.96
U010-100-091	FROST	01010U	09/01/2021	0.96	7,823.88	1.96	0.00	0.96	7,824.84
MM-402061279	7,824.84	0.050	11	1.00	7,823.88	1.96	0.00	0.96	7,824.84
U010-100-092	FSTLOC	01010U	09/01/2021	13.89	109,234.18	27.39	0.00	13.89	109,248.07
MM-812818	109,248.07	0.150	11	13.50	109,234.18	27.39	0.00	13.89	109,248.07
U010-100-095	TXPOOL	01010U	09/01/2021	2,049.34	2,490,157.66	3,365.78	0.00	2,049.34	2,492,207.00
0941100002	2,492,207.00	1.342	11	1,316.44	2,490,157.66	3,365.78	0.00	2,049.34	2,492,207.00
U010-100-096	SEGST	01010U	09/01/2021	10.11	24,912.46	20.30	0.00	10.11	24,922.57
CMM-716278	24,922.57	0.500	11	10.19	24,912.46	20.30	0.00	10.11	24,922.57
U010-100-097	BRDWAY	01010U	09/01/2021	7.32	182,152.55	15.04	0.00	7.32	182,159.87
CMM-6257184	182,159.87	0.050	11	7.72	182,152.55	15.04	0.00	7.32	182,159.87
U010-100-098	TXCLAS	01010U	09/01/2021	167.90	176,389.38	289.68	0.00	167.90	176,557.28
TX-01-0175-0001	176,557.28	1.477	11	121.78	176,389.38	289.68	0.00	167.90	176,557.28
	Sub Totals Fo	or: Fund: Ge	neral Revenue	2,265.28	3,045,450.07	3,720.15	0.00	2,249.52	3,047,699.59
				1,470.63	3,045,450.07	3,720.15	0.00	2,249.52	3,047,699.59

Fund: Liability Ins Design

Portfolio GBRA

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Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value Beginning	Purchases/	Dedemations	Change in Value	Ending Book Value Ending
Cusip D010-200-095	Par Value TXPOOL	91020D	Mat Date 09/01/2021	Interest Received 0.00	Market Value 0.00	Additions 0.00	Redemptions 0.00	Change in Value 0.00	Market Value 0.00
0941100002	0.00	0.084	/ /	0.00	0.00	0.00	0.00	0.00	0.00
-			09/01/2021		0.00	0.00			
D010-200-096	FROST	01020D		0.00			0.00	0.00	0.00
MM-402061279	0.00	0.150	11	0.00	0.00	0.00	0.00	0.00	0.00
D010-200-098	SEGST	01020D	09/01/2021	0.00	0.00	0.00	0.00	0.00	0.00
CMM-716278	0.00	0.500	1 1	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Totals For:	Fund: Liabi	ility Ins Design	0.00	0.00	0.00	0.00	0.00	0.00
				0.00	0.00	0.00	0.00	0.00	0.00
Fund: Work Comp De	signated								
D010-220-095	TXPOOL	01022D	09/01/2021	0.00	0.00	0.00	0.00	0.00	0.00
0941100002	0.00	0.084	/ /	0.00	0.00	0.00	0.00	0.00	0.00
D010-220-096	SEGST	01022D	09/01/2021	0.00	0.00	0.00	0.00	0.00	0.00
CMM-716278	0.00	0.500	/ /	0.00	0.00	0.00	0.00	0.00	0.00
D010-220-097	BRDWAY	01022D	09/01/2021	0.00	0.00	0.00	0.00	0.00	0.00
CMM-6257184	0.00	0.050	/ /	0.00	0.00	0.00	0.00	0.00	0.00
D010-220-098	FSTLOC	01022D	09/01/2021	0.00	0.00	0.00	0.00	0.00	0.00
MM-812818	0.00	0.150	11	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Totals For: Fun	d: Work Cor	np Designated	0.00	0.00	0.00	0.00	0.00	0.00
				0.00	0.00	0.00	0.00	0.00	0.00
Fund: Prop Ins Desing	gated								
D010-250-096	SEGST	01025D	09/01/2021	0.00	0.00	0.00	0.00	0.00	0.00
CMM-716278	0.00	0.500	11	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Totals For: I	Fund: Prop I	ns Desingated	0.00	0.00	0.00	0.00	0.00	0.00
		,	-	0.00	0.00	0.00	0.00	0.00	0.00

Fund: Safekeeping Designat

Portfolio GBRA

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Inv#	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
D010-350-090	SEGST	01035D	09/01/2021	10.28	25,000.00	0.00	0.00	0.00	25,000.00
BC-729205	25,000.00	0.500	11	0.00	25,000.00	0.00	0.00	0.00	25,000.00
D010-350-098	FROST	01035D	09/01/2021	0.21	14,554.46	0.43	44.70	-44.49	14,509.97
BC-400006076	14,509.97	0.070	11	0.22	14,554.46	0.43	44.70	-44.49	14,509.97
	Sub Totals For: Fu	und: Safekee	ping Designat	10.49	39,554.46	0.43	44.70	-44.49	39,509.97
				0.22	39,554.46	0.43	44.70	-44.49	39,509.97
Fund: GV Hydro Des	signated								
D021-100-094	TXFIT	02110D	09/01/2021	0.00	0.00	0.00	0.00	0.00	0.00
1379800040	0.00	0.040	11	0.00	0.00	0.00	0.00	0.00	0.00
D021-100-095	TXPOOL	02110D	09/01/2021	0.00	0.00	0.00	0.00	0.00	0.00
0941100002	0.00	0.084	/ /	0.00	0.00	0.00	0.00	0.00	0.00
D021-100-096	SEGST	02110D	09/01/2021	0.00	0.00	0.00	0.00	0.00	0.00
CMM-716278	0.00	0.500	11	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Totals For: F	und: GV Hyd	Iro Designated	0.00	0.00	0.00	0.00	0.00	0.00
				0.00	0.00	0.00	0.00	0.00	0.00
Fund: 2020 Lake Du	ınlap Con								
R023-100-095	TXPOOL	02310R	09/01/2021	18,270.64	23,564,072.22	31,115.74	2,000,000.00	-1,981,729.36	21,582,342.86
0941100016	21,582,342.86	1.342	11	12,845.10	23,564,072.22	31,115.74	2,000,000.00	-1,981,729.36	21,582,342.86
	Sub Totals For: Fu	ınd: 2020 Lal	ke Dunlap Con	18,270.64	23,564,072.22	31,115.74	2,000,000.00	-1,981,729.36	21,582,342.86
				12,845.10	23,564,072.22	31,115.74	2,000,000.00	-1,981,729.36	21,582,342.86
Fund: 2020 Lake Du	ınlap I&S								
R023-200-095	TXPOOL	02320R	09/01/2021	14.78	17,957.81	24.27	0.00	14.78	17,972.59
0941100017	17,972.59	1.342	11	9.49	17,957.81	24.27	0.00	14.78	17,972.59
	Sub Totals For: Fu	und: 2020 La	ke Dunlap I&S	14.78	17,957.81	24.27	0.00	14.78	17,972.59
				9.49	17,957.81	24.27	0.00	14.78	17,972.59

Fund: 202x Lake McQueeney

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Inv#	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value Beginning	Purchases/			Ending Book Value Ending
Cusip	Par Value	YTM	Mat Date	Interest Received	Market Value	Additions	Redemptions	Change in Value	Market Value
R024-200-095	TXPOOL	02420R	03/31/2022	1.08	1,273.36	1.65	0.00	1.08	1,274.44
0941100019	1,274.44	1.342	1 1	0.57	1,273.36	1.65	0.00	1.08	1,274.44
	Sub Totals For: Fu	nd: 202x Lal	ke McQueeney	1.08	1,273.36	1.65	0.00	1.08	1,274.44
				0.57	1,273.36	1.65	0.00	1.08	1,274.44
Fund: 2021 Lake Placio	d Con								
R025-100-095	TXPOOL	02510R	09/01/2021	0.30	288.00	0.55	0.00	0.30	288.30
0941100020	288.30	1.342	11	0.25	288.00	0.55	0.00	0.30	288.30
	Sub Totals For: Fu	und: 2021 La	ke Placid Con	0.30	288.00	0.55	0.00	0.30	288.30
				0.25	288.00	0.55	0.00	0.30	288.30
Fund: 2021 Lake Placie	d I&S								
R025-200-095	TXPOOL	02520R	09/01/2021	173.67	211,004.61	285.20	0.00	173.67	211,178.28
0941100021	211,178.28	1.342	11	111.53	211,004.61	285.20	0.00	173.67	211,178.28
	Sub Totals For: F	und: 2021 L	ake Placid I&S	173.67	211,004.61	285.20	0.00	173.67	211,178.28
				111.53	211,004.61	285.20	0.00	173.67	211,178.28
Fund: Shadow Creek C	Operati								
U030-100-096	SEGST	03010U	10/18/2021	326.08	802,467.15	654.74	0.00	326.08	802,793.23
CMM-716278	802,793.23	0.500	11	328.66	802,467.15	654.74	0.00	326.08	802,793.23
	Sub Totals For: Fu	nd: Shadow	Creek Operati	326.08	802,467.15	654.74	0.00	326.08	802,793.23
				328.66	802,467.15	654.74	0.00	326.08	802,793.23
Fund: 2012 Reserve-St	tein F								
R033-100-006	MARION	03310R	04/28/2022	100.10	187,372.66	0.00	0.00	0.00	187,372.66
CD-27028A	187,372.66	0.650	04/28/2023	0.00	187,372.66	0.00	0.00	0.00	187,372.66
	Sub Totals For: F	und: 2012 R	eserve-Stein F	100.10	187,372.66	0.00	0.00	0.00	187,372.66
				0.00	187,372.66	0.00	0.00	0.00	187,372.66

Fund: 2012 I&S-Stein Falls

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value Beginning	Purchases/			Ending Book Value Ending
Cusip	Par Value	YTM	Mat Date	Interest Received	Market Value	Additions	Redemptions	Change in Value	Market Value
R033-200-097	BRDWAY	03320R	09/01/2021	4.53	107,274.11	14,740.47	0.00	14,736.53	122,010.64
CMM-6257184	122,010.64	0.050	1 1	3.94	107,274.11	14,740.47	0.00	14,736.53	122,010.64
	Sub Totals For:	Fund: 2012 I	&S-Stein Falls	4.53	107,274.11	14,740.47	0.00	14,736.53	122,010.64
				3.94	107,274.11	14,740.47	0.00	14,736.53	122,010.64
Fund: Stein FallIs Co	nstru								
R033-300-095	TXPOOL	03330R	10/06/2021	3,824.47	5,244,217.65	6,596.90	750,000.00	-746,175.53	4,498,042.12
0941100022	4,498,042.12	1.342	11	2,772.43	5,244,217.65	6,596.90	750,000.00	-746,175.53	4,498,042.12
	Sub Totals For:	Fund: Stein	Fallis Constru	3,824.47	5,244,217.65	6,596.90	750,000.00	-746,175.53	4,498,042.12
				2,772.43	5,244,217.65	6,596.90	750,000.00	-746,175.53	4,498,042.12
Fund: 2021 I&S-Stein	Falls								
R033-400-095	TXPOOL	03340R	02/28/2022	241.66	285,783.82	71,979.16	0.00	71,575.66	357,359.48
0941100024	357,359.48	1.342	11	403.50	285,783.82	71,979.16	0.00	71,575.66	357,359.48
	Sub Totals For:	Fund: 2021 I	&S-Stein Falls	241.66	285,783.82	71,979.16	0.00	71,575.66	357,359.48
				403.50	285,783.82	71,979.16	0.00	71,575.66	357,359.48
Fund: RUD Cap Addi	tion Fun								
D034-100-095	TXPOOL	03410D	09/01/2021	0.00	0.00	0.00	0.00	0.00	0.00
0941100002	0.00	0.133	11	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Totals For: Fu	nd։ RUD Caլ	Addition Fun	0.00	0.00	0.00	0.00	0.00	0.00
				0.00	0.00	0.00	0.00	0.00	0.00
Fund: Dietz WW Con	structio								
R038-100-095	TXPOOL	03810R	10/06/2021	716.25	870,360.15	1,176.40	0.00	716.25	871,076.40
0941100023	871,076.40	1.342	11	460.15	870,360.15	1,176.40	0.00	716.25	871,076.40
	Sub Totals For: Fu	ınd: Dietz W	W Constructio	716.25	870,360.15	1,176.40	0.00	716.25	871,076.40
				460.15	870,360.15	1,176.40	0.00	716.25	871,076.40

Fund: 2021 I&S-Dietz

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Inv #	Issuer Par Value	Fund YTM	Purch Date Mat Date	Interest Accrual	Beginning Book Value Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Book Value Ending Market Value
R038-400-095	TXPOOL	03840R	02/28/2022	73.82	87,004.79	21,914.07	0.00	21,790.82	108,795.61
0941100024	108,795.61	1.342	11	123.25	87,004.79	21,914.07	0.00	21,790.82	108,795.61
	Sub Totals	For: Fund:	2021 I&S-Dietz	73.82	87,004.79	21,914.07	0.00	21,790.82	108,795.61
				123.25	87,004.79	21,914.07	0.00	21,790.82	108,795.61
Fund: RUD Designa	ated Fund								
D039-100-096	SEGST	03910D	09/01/2021	1,038.98	2,556,883.20	2,086.19	0.00	1,038.98	2,557,922.18
CMM-716278	2,557,922.18	0.500	11	1,047.21	2,556,883.20	2,086.19	0.00	1,038.98	2,557,922.18
	Sub Totals For: Fu	ınd: RUD De	signated Fund	1,038.98	2,556,883.20	2,086.19	0.00	1,038.98	2,557,922.18
				1,047.21	2,556,883.20	2,086.19	0.00	1,038.98	2,557,922.18
Fund: 2010 I&S-RR	WDS								
R041-100-097	BRDWAY	04110R	09/01/2021	18.36	437,774.73	51,719.80	0.00	51,703.36	489,478.09
CMM-6257184	489,478.09	0.050	11	16.44	437,774.73	51,719.80	0.00	51,703.36	489,478.09
	Sub Totals Fo	or: Fund: 201	0 I&S-RRWDS	18.36	437,774.73	51,719.80	0.00	51,703.36	489,478.09
				16.44	437,774.73	51,719.80	0.00	51,703.36	489,478.09
Fund: Water Supply	y Operati								
U041-100-094	TXFIT	04110U	03/01/2022	1,965.77	2,503,472.83	3,077.10	0.00	1,965.77	2,505,438.60
1379800040	2,505,438.60	0.960	11	1,111.33	2,503,472.83	3,077.10	0.00	1,965.77	2,505,438.60
U041-100-095	TXPOOL	04110U	09/01/2021	5,926.63	7,201,448.63	9,733.74	0.00	5,926.63	7,207,375.26
0941100002	7,207,375.26	1.342	11	3,807.11	7,201,448.63	9,733.74	0.00	5,926.63	7,207,375.26
U041-100-096	SEGST	04110U	09/01/2021	2,645.74	6,475,593.35	105,258.29	0.00	102,645.74	6,578,239.09
CMM-716278	6,578,239.09	0.500	11	2,612.55	6,475,593.35	105,258.29	0.00	102,645.74	6,578,239.09
U041-100-097	BRDWAY	04110U	09/01/2021	0.00	0.00	0.00	0.00	0.00	0.00
CMM-6257184	0.00	0.050	11	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Totals For: F	und: Water S	Supply Operati	10,538.14	16,180,514.81	118,069.13	0.00	110,538.14	16,291,052.95
				7,530.99	16,180,514.81	118,069.13	0.00	110,538.14	16,291,052.95

Fund: 2007B/2017 I&S-RRWDS

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Inv#	Issuer Par Value	Fund YTM	Purch Date Mat Date	Interest Accrual	Beginning Book Value Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Book Value Ending Market Value
R041-120-095	TXPOOL	04112R	09/01/2021	81.37	89,705.15	80,975.70	0.00	80,878.37	170,583.52
0941100013	170,583.52	1.342	11	97.33	89,705.15	80,975.70	0.00	80,878.37	170,583.52
	Sub Totals For: Fun	d: 2007B/201	7 I&S-RRWDS	81.37	89,705.15	80,975.70	0.00	80,878.37	170,583.52
				97.33	89,705.15	80,975.70	0.00	80,878.37	170,583.52
Fund: 2007 Rate Stab	-RRWDS								
R041-150-027	MARION	04115R	08/31/2021	278.58	521,448.49	0.00	0.00	0.00	521,448.49
CD-27056	521,448.49	0.650	08/31/2022	0.00	521,448.49	0.00	0.00	0.00	521,448.49
R041-150-096	WFARGO	04115R	09/01/2021	76.92	406,865.08	132.20	0.00	76.92	406,942.00
MM-6913022262	406,942.00	0.230	11	55.28	406,865.08	132.20	0.00	76.92	406,942.00
	Sub Totals For: Fur	nd: 2007 Rate	Stab-RRWDS	355.50	928,313.57	132.20	0.00	76.92	928,390.49
				55.28	928,313.57	132.20	0.00	76.92	928,390.49
Fund: 2016 I&S-SanM	larcosWT								
R041-180-096	SEGST	04118R	09/01/2021	67.46	135,848.26	21,964.63	0.00	21,908.46	157,756.72
CMM-716278	157,756.72	0.500	11	56.17	135,848.26	21,964.63	0.00	21,908.46	157,756.72
	Sub Totals For: Fun	d: 2016 I&S-	SanMarcosWT	67.46	135,848.26	21,964.63	0.00	21,908.46	157,756.72
				56.17	135,848.26	21,964.63	0.00	21,908.46	157,756.72
Fund: 2020 I&S-Gen I	mp/Ref								
R041-200-096	SEGST	04120R	09/01/2021	225.35	524,804.60	53,527.72	0.00	53,329.35	578,133.95
CMM-716278	578,133.95	0.500	11	198.37	524,804.60	53,527.72	0.00	53,329.35	578,133.95
	Sub Totals For: F	und: 2020 I&	S-Gen Imp/Ref	225.35	524,804.60	53,527.72	0.00	53,329.35	578,133.95
				198.37	524,804.60	53,527.72	0.00	53,329.35	578,133.95
Fund: 2012 Reserve-I	MidBasi								
R041-250-001	REGION	04125R	09/01/2021	0.49	59,442.74	1.01	27.00	-26.51	59,416.23
MM-0159406038	59,416.23	0.010	11	0.52	59,442.74	1.01	27.00	-26.51	59,416.23
R041-250-007	MARION	04125R	12/16/2020	110.57	107,626.48	0.00	0.00	0.00	107,626.48
CD-26891	107,626.48	1.250	12/19/2023	0.00	107,626.48	0.00	0.00	0.00	107,626.48

Inv#	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value Beginning	Purchases/	Dadamatiana	Charaga in Value	Ending Book Value Ending
Cusip R041-250-097	Par Value BRDWAY	YTM 04125R	Mat Date 09/01/2021	Interest Received 8.90	Market Value 221,171,24	Additions 18.28	Redemptions 0.00	Change in Value 8.90	Market Value 221,180.14
CMM-6257184	221,180.14	0.050	/ /	9.38	221,171.24	18.28	0.00	8.90	,
CIVIIVI-0257 164	221,100.14	0.050	1 1	9.36	221,171.24	10.20	0.00	6.90	221,180.14
	Sub Totals For: Fu	ınd: 2012 Re	serve-MidBasi	119.96	388,240.46	19.29	27.00	-17.61	388,222.85
				9.90	388,240.46	19.29	27.00	-17.61	388,222.85
Fund: 2012 I&S-Mid-Ba	asin								
R041-260-096	SEGST	04126R	09/01/2021	93.21	200,017.99	21,750.47	0.00	21,668.21	221,686.20
CMM-716278	221,686.20	0.500	11	82.26	200,017.99	21,750.47	0.00	21,668.21	221,686.20
	Sub Totals For:	Fund: 2012	I&S-Mid-Basin	93.21	200,017.99	21,750.47	0.00	21,668.21	221,686.20
				82.26	200,017.99	21,750.47	0.00	21,668.21	221,686.20
Fund: 2013 RateStab-V	VCanyo								
R041-310-042	MARION	04131R	12/16/2020	110.57	107,626.48	0.00	0.00	0.00	107,626.48
CD-26891	107,626.48	1.250	12/19/2023	0.00	107,626.48	0.00	0.00	0.00	107,626.48
R041-310-095	TXPOOL	04131R	09/01/2021	1,629.60	1,980,124.76	2,676.41	0.00	1,629.60	1,981,754.36
0941100002	1,981,754.36	1.342	11	1,046.81	1,980,124.76	2,676.41	0.00	1,629.60	1,981,754.36
R041-310-097	BRDWAY	04131R	09/01/2021	0.00	0.00	0.00	0.00	0.00	0.00
CMM-6257184	0.00	0.050	11	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Totals For: Fur	nd: 2013 Rate	Stab-WCanyo	1,740.17	2,087,751.24	2,676.41	0.00	1,629.60	2,089,380.84
				1,046.81	2,087,751.24	2,676.41	0.00	1,629.60	2,089,380.84
Fund: 2013 Rate Stab-l	H35								
R041-320-095	TXPOOL	04132R	09/01/2021	177.66	215,877.59	291.79	0.00	177.66	216,055.25
0941100011	216,055.25	1.342	11	114.13	215,877.59	291.79	0.00	177.66	216,055.25
	Sub Totals For:	Fund: 2013 I	Rate Stab-IH35	177.66	215,877.59	291.79	0.00	177.66	216,055.25
				114.13	215,877.59	291.79	0.00	177.66	216,055.25
Fund: 2013 I&S-IH35									
R041-350-095	TXPOOL	04135R	09/01/2021	608.57	728,188.57	100,289.00	0.00	99,956.57	828,145.14
0941100008	828,145.14	1.342	11	332.43	728,188.57	100,289.00	0.00	99,956.57	828,145.14

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value	Durch acco./			Ending Book Value Ending
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Market Value
	Sub Totals	s For: Fund:	2013 I&S-IH35	608.57	728,188.57	100,289.00	0.00	99,956.57	828,145.14
				332.43	728,188.57	100,289.00	0.00	99,956.57	828,145.14
Fund: 2013 Reserve-II	H35								
R041-370-095	TXPOOL	04137R	09/01/2021	975.74	1,185,668.64	1,602.60	0.00	975.74	1,186,644.38
0941100009	1,186,644.38	1.342	11	626.86	1,185,668.64	1,602.60	0.00	975.74	1,186,644.38
	Sub Totals For	: Fund: 2013	Reserve-IH35	975.74	1,185,668.64	1,602.60	0.00	975.74	1,186,644.38
				626.86	1,185,668.64	1,602.60	0.00	975.74	1,186,644.38
Fund: 2022 NB Office	Const								
R041-410-095	TXPOOL	04141R	05/31/2022	7,383.91	9,909,646.22	8,557.44	1,324,894.29	-1,317,510.38	8,592,135.84
0941100025	8,592,135.84	1.342	11	1,173.53	9,909,646.22	8,557.44	1,324,894.29	-1,317,510.38	8,592,135.84
	Sub Totals For: F	und: 2022 N	B Office Const	7,383.91	9,909,646.22	8,557.44	1,324,894.29	-1,317,510.38	8,592,135.84
				1,173.53	9,909,646.22	8,557.44	1,324,894.29	-1,317,510.38	8,592,135.84
Fund: 2022 NB Office	I&S								
R041-420-095	TXPOOL	04142R	05/31/2022	275.02	334,160.95	314.16	0.00	275.02	334,435.97
0941100026	334,435.97	1.342	11	39.14	334,160.95	314.16	0.00	275.02	334,435.97
	Sub Totals For:	Fund: 2022	NB Office I&S	275.02	334,160.95	314.16	0.00	275.02	334,435.97
				39.14	334,160.95	314.16	0.00	275.02	334,435.97
Fund: Canal Operating	g								
U043-100-096	SEGST	04310U	10/18/2021	285.32	702,158.76	572.90	0.00	285.32	702,444.08
CMM-716278	702,444.08	0.500	11	287.58	702,158.76	572.90	0.00	285.32	702,444.08
	Sub Totals F	or: Fund: Ca	anal Operating	285.32	702,158.76	572.90	0.00	285.32	702,444.08
				287.58	702,158.76	572.90	0.00	285.32	702,444.08
Fund: San Marcos Op	erating								
U044-100-095	TXPOOL	04410U	09/01/2021	375.92	456,775.26	617.40	0.00	375.92	457,151.18
0941100002	457,151.18	1.342	11	241.48	456,775.26	617.40	0.00	375.92	457,151.18

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value Beginning	Purchases/			Ending Book Value Ending
Cusip	Par Value	YTM	Mat Date	Interest Received	Market Value	Additions	Redemptions	Change in Value	Market Value
	Sub Totals For: Fu	ınd: San Mar	cos Operating	375.92	456,775.26	617.40	0.00	375.92	457,151.18
				241.48	456,775.26	617.40	0.00	375.92	457,151.18
Fund: Buda WWTP	Operating								
U045-100-095	TXPOOL	04510U	09/01/2021	29.62	35,994.49	48.65	0.00	29.62	36,024.11
0941100002	36,024.11	1.342	1 1	19.03	35,994.49	48.65	0.00	29.62	36,024.11
	Sub Totals For: Fur	nd: Buda WV	VTP Operating	29.62	35,994.49	48.65	0.00	29.62	36,024.11
				19.03	35,994.49	48.65	0.00	29.62	36,024.11
Fund: Carrizo Oper	rating								
U047-100-096	SEGST	04710U	10/18/2021	407.60	1,003,083.93	818.43	0.00	407.60	1,003,491.53
CMM-716278	1,003,491.53	0.500	11	410.83	1,003,083.93	818.43	0.00	407.60	1,003,491.53
	Sub Totals Fo	r: Fund: Car	rizo Operating	407.60	1,003,083.93	818.43	0.00	407.60	1,003,491.53
				410.83	1,003,083.93	818.43	0.00	407.60	1,003,491.53
Fund: Carrizo Grnd	lwtr Cons								
R047-470-095	TXPOOL	04747R	09/01/2021	23,473.51	30,671,090.82	40,135.43	4,000,000.00	-3,976,526.49	26,694,564.33
0941100014	26,694,564.33	1.342	11	16,661.92	30,671,090.82	40,135.43	4,000,000.00	-3,976,526.49	26,694,564.33
R047-470-096	SEGST	04747R	09/01/2021	23.33	57,414.64	46.85	0.00	23.33	57,437.97
CMM-716278	57,437.97	0.500	11	23.52	57,414.64	46.85	0.00	23.33	57,437.97
	Sub Totals For: Fu	und: Carrizo	Grndwtr Cons	23,496.84	30,728,505.46	40,182.28	4,000,000.00	-3,976,503.16	26,752,002.30
				16,685.44	30,728,505.46	40,182.28	4,000,000.00	-3,976,503.16	26,752,002.30
Fund: Carrizo Grnd	lwtr I&S								
R047-480-095	TXPOOL	04748R	09/01/2021	1,997.60	2,423,575.93	35,885.61	0.00	34,621.60	2,458,197.53
0941100015	2,458,197.53	1.342	11	1,264.01	2,423,575.93	35,885.61	0.00	34,621.60	2,458,197.53
	Sub Totals For:	Fund: Carriz	o Grndwtr I&S	1,997.60	2,423,575.93	35,885.61	0.00	34,621.60	2,458,197.53
				1,264.01	2,423,575.93	35,885.61	0.00	34,621.60	2,458,197.53

Fund: Western Canyon Oper

Inv#	Issuer Par Value	Fund YTM	Purch Date Mat Date	Interest Accrual	Beginning Book Value Beginning Market Value	Purchases/ Additions	Dadamatiana	Charaga in Value	Ending Book Value Ending
Cusip U050-100-016	MARION	05010U	12/16/2020	276.43	269,066.21	0.00	Redemptions 0.00	Change in Value 0.00	Market Value 269,066.21
CD-26891	269,066.21	1.250	12/19/2023	0.00	269,066.21	0.00	0.00	0.00	269,066.21
-	· · · · · · · · · · · · · · · · · · ·								
U050-100-095	TXPOOL	05010U	09/01/2021	0.00	0.00	0.00	0.00	0.00	0.00
0941100002	0.00	0.084	11	0.00	0.00	0.00	0.00	0.00	0.00
U050-100-096	SEGST	05010U	09/01/2021	640.24	1,575,610.19	1,285.56	0.00	640.24	1,576,250.43
CMM-716278	1,576,250.43	0.500	11	645.32	1,575,610.19	1,285.56	0.00	640.24	1,576,250.43
	Sub Totals For: Fo	und: Western	Canyon Oper	916.67	1,844,676.40	1,285.56	0.00	640.24	1,845,316.64
				645.32	1,844,676.40	1,285.56	0.00	640.24	1,845,316.64
Fund: 2020 Const-WC	anyon,								
R050-510-095	TXPOOL	05051R	09/01/2021	373.52	453,858.78	613.46	0.00	373.52	454,232.30
0941100002	454,232.30	1.342	11	239.94	453,858.78	613.46	0.00	373.52	454,232.30
	Sub Totals For: Fu	und: 2020 Co	nst-WCanyon,	373.52	453,858.78	613.46	0.00	373.52	454,232.30
				239.94	453,858.78	613.46	0.00	373.52	454,232.30
Fund: 2020 I&S-WCan	yon, re								
R050-520-095	TXPOOL	05052R	09/01/2021	3,055.16	3,667,266.06	708,100.78	305,820.00	400,552.16	4,067,818.22
0941100005	4,067,818.22	1.342	11	1,728.62	3,667,266.06	708,100.78	305,820.00	400,552.16	4,067,818.22
R050-520-096	SEGST	05052R	09/01/2021	0.00	0.00	0.00	0.00	0.00	0.00
CMM-716278	0.00	0.500	11	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Totals For: Fu	ınd: 2020 I&S	S-WCanyon, re	3,055.16	3,667,266.06	708,100.78	305,820.00	400,552.16	4,067,818.22
				1,728.62	3,667,266.06	708,100.78	305,820.00	400,552.16	4,067,818.22
Fund: Cordillera WDS	Oper								
U052-100-095	TXPOOL	05210U	09/01/2021	421.19	511,789.62	691.75	0.00	421.19	512,210.81
0941100002	512,210.81	1.342	11	270.56	511,789.62	691.75	0.00	421.19	512,210.81
U052-100-096	SEGST	05210U	10/18/2021	652.16	1,604,934.30	1,309.49	0.00	652.16	1,605,586.46
CMM-716278	1,605,586.46	0.500	11	657.33	1,604,934.30	1,309.49	0.00	652.16	1,605,586.46

Inv #	Issuer Par Value	Fund YTM	Purch Date Mat Date	Interest Accrual	Beginning Book Value Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Book Value Ending Market Value
	Sub Totals For: F	Fund: Cordill	era WDS Oper	1,073.35	2,116,723.92	2,001.24	0.00	1,073.35	2,117,797.27
				927.89	2,116,723.92	2,001.24	0.00	1,073.35	2,117,797.27
Fund: Comal Trace	WDS Oper								
U054-100-095	TXPOOL	05410U	09/01/2021	914.25	1,110,903.67	1,501.54	0.00	914.25	1,111,817.92
0941100002	1,111,817.92	1.342	11	587.29	1,110,903.67	1,501.54	0.00	914.25	1,111,817.92
	Sub Totals For: Fur	nd: Comal Tra	ace WDS Oper	914.25	1,110,903.67	1,501.54	0.00	914.25	1,111,817.92
				587.29	1,110,903.67	1,501.54	0.00	914.25	1,111,817.92
Fund: Johnson Ran	ch WDS Op								
U055-100-096	SEGST	05510U	10/18/2021	407.60	1,003,083.93	818.43	0.00	407.60	1,003,491.53
CMM-716278	1,003,491.53	0.500	1.1	410.83	1,003,083.93	818.43	0.00	407.60	1,003,491.53
	Sub Totals For: Fund	d: Johnson R	anch WDS Op	407.60	1,003,083.93	818.43	0.00	407.60	1,003,491.53
				410.83	1,003,083.93	818.43	0.00	407.60	1,003,491.53
Fund: RuralWater O	perating								
U070-100-069	MARION	07010U	12/16/2020	165.86	161,439.72	0.00	0.00	0.00	161,439.72
CD-26891	161,439.72	1.250	12/19/2023	0.00	161,439.72	0.00	0.00	0.00	161,439.72
U070-100-070	FSTLOC	07010U	01/05/2021	31.52	109,559.93	0.00	0.00	0.00	109,559.93
CD-69634	109,559.93	0.350	01/05/2023	0.00	109,559.93	0.00	0.00	0.00	109,559.93
U070-100-095	TXPOOL	07010U	09/01/2021	0.00	0.00	0.00	0.00	0.00	0.00
0941100002	0.00	0.024	/ /	0.00	0.00	0.00	0.00	0.00	0.00
U070-100-097	BRDWAY	07010U	09/01/2021	12.85	319,169.65	26.38	0.00	12.85	319,182.50
CMM-6257184	319,182.50	0.050	11	13.53	319,169.65	26.38	0.00	12.85	319,182.50
	Sub Totals For: F	und: RuralW	ater Operating	210.23	590,169.30	26.38	0.00	12.85	590,182.15
				13.53	590,169.30	26.38	0.00	12.85	590,182.15
Fund: Luling Operat	ing								
U100-100-097	BRDWAY	10010U	09/01/2021	7.05	175,054.38	14.47	0.00	7.05	175,061.43
CMM-6257184	175,061.43	0.050	11	7.42	175,054.38	14.47	0.00	7.05	175,061.43

Inv#	Issuer Par Value	Fund YTM	Purch Date Mat Date	Interest Accrual	Beginning Book Value Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Book Value Ending Market Value
Cucip			ling Operating	7.05	175,054.38	14.47	0.00	7.05	175,061.43
		o aa. 2a	mig operating	7.42	175,054.38	14.47	0.00	7.05	175,061.43
Fund: Lu-Lo Operating					.,				7,
U100-200-021	MARION	10020U	12/16/2020	110.57	107,626.48	0.00	0.00	0.00	107,626.48
CD-26891	107,626.48	1.250	12/19/2023	0.00	107,626.48	0.00	0.00	0.00	107,626.48
U100-200-022	FSTLOC	10020U	01/05/2021	31.52	109,559.93	0.00	0.00	0.00	109,559.93
CD-69634	109,559.93	0.350	01/05/2023	0.00	109,559.93	0.00	0.00	0.00	109,559.93
U100-200-096	SEGST	10020U	09/01/2021	111.54	274,488.42	223.96	0.00	111.54	274,599.96
CMM-716278	274,599.96	0.500	/ /	112.42	274,488.42	223.96	0.00	111.54	274,599.96
U100-200-097	BRDWAY	10020U	09/01/2021	0.46	11,346.41	0.94	0.00	0.46	11,346.87
CMM-6257184	11,346.87	0.050	11	0.48	11,346.41	0.94	0.00	0.46	11,346.87
	Sub Totals F	or: Fund: Lเ	ı-Lo Operating	254.09	503,021.24	224.90	0.00	112.00	503,133.24
				112.90	503,021.24	224.90	0.00	112.00	503,133.24
Fund: 2014 I&S-Lu-Lo									
R100-400-096	SEGST	10040R	09/01/2021	80.23	151,468.11	34,055.73	0.00	33,993.23	185,461.34
CMM-716278	185,461.34	0.500	1 1	62.50	151,468.11	34,055.73	0.00	33,993.23	185,461.34
	Sub Totals	For: Fund: 2	014 I&S-Lu-Lo	80.23	151,468.11	34,055.73	0.00	33,993.23	185,461.34
				62.50	151,468.11	34,055.73	0.00	33,993.23	185,461.34
Fund: Canyon Hydro Ope	er.								
U120-100-097	BRDWAY	12010U	09/01/2021	0.00	0.00	0.00	0.00	0.00	0.00
CMM-6257184	0.00	0.050	11	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Totals For:	Fund: Canyo	n Hydro Oper.	0.00	0.00	0.00	0.00	0.00	0.00
				0.00	0.00	0.00	0.00	0.00	0.00
		Report	Grand Totals:	83,607.60	117,333,796.46	1,442,954.02	8,380,785.99	-6,992,433.15	110,341,363.31
				54,601.18	117,333,796.46	1,442,954.02	8,380,785.99	-6,992,433.15	110,341,363.31

Investment Report as of June 30, 2022

Chairman Dennis Patillo, GBRA Board of Directors and General Manager/CEO Kevin Patteson

The preceding report has been prepared and is being distributed to you in accordance with Section 2256.023 of the Texas Public Funds Investment Act. We believe the investment portfolio that is described in this report complies with the Texas Public Funds Investment Act.

GBRA Investment Officers:

Randy Staats

Executive Manager of Finance/CFO

Sandra Terry

Sandra Terry

Deputy CFO-Finance & Administration

Oscar Ramirez

Controller

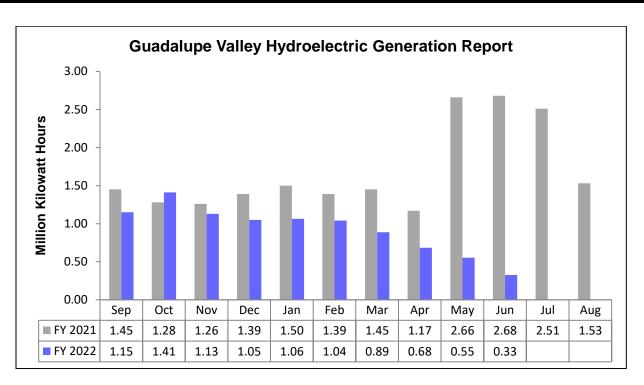
CONSENT ITEM

6. Consideration of and possible action approving the monthly operations report for June 2022.

Attachment

Report of Operations

Month of June Fiscal Year 2022



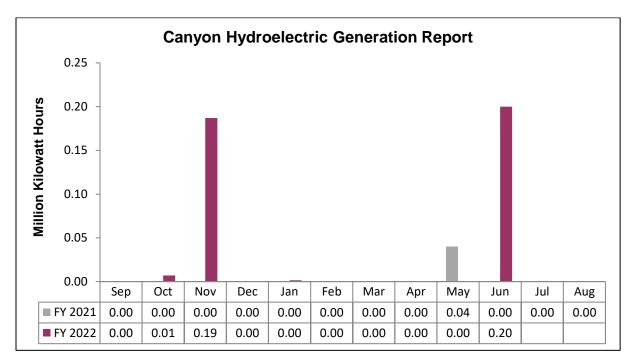
During the month, the Guadalupe Valley Hydroelectric System (GVHS) generated 0.327 million-kilowatt hours of electrical power for the Guadalupe Valley Electric Coop (GVEC) for a total of 9.302 million-kilowatt hours for the fiscal year and delivered 81.5 million gallons of water to the Calpine Guadalupe Energy Center (CGEC) for 842.7 million gallons for the year to date fiscal year.

The maintenance team cleaned turbine intake trash racks weekly. Dunlap generators are being run three times a week to keep operational. TP4 and H4 generators are being rotated by hand three times a week. Hydro crews sprayed herbicide at Pump Stations, Sub stations and Hydro Plants when needed. Prepped crossing at Kiefer Slough Bridge for concrete and made the first concrete pour. Prepped and pigged Regional raw water line. Pipeline crew replaced gates, prepped and painted bollards on the Regional raw pipeline. Crew dropped off RRWDS Pump Station #2 pump at Weisinger in Conroe, Texas to be repaired and picked up when completed. Crew set new poles for rain a gauge at Kerr wildlife management area. Completed metal repair on building at Luling water treatment plant. Crew installed rebuilt pump and motor at RRWDS pump station #2. Crew Installed additional screen in headworks at Stein Falls wastewater treatment plant. The heavy equipment operator has been working at Keifer Slough shaping crossing area and hauling base and blading roads. This month, the Electricians started working on replacing motor lead terminations to crimp on connections at Pump Station 2 and 3. This should cut down on loose connections on the motor leads and reduce the risk of burning the wire caused by a loose connection. Electricians also re-installed pump motor #2 after #2 pump was rebuilt at RRWDS Pump Station #2.

At Lockhart, electricians rebuilt motor starter for blower #2 at the Larremore Plant after old starter had a complete failure due to its age. Electricians also finished replacing all the lights in the lab at Lockhart FM 20 Plant. At Long Creek Lift Stations 1, 2 and 3, electricians updated all high-level floats and updated motor starters for Long Creek #2 lift station. At Legends Pond Lift Station, all floats were replaced with new updated version and replaced a faulty transducer. At McQueeny Sub Station, we replaced the knife

switches on the line side of 7700-volt breaker. The knife switches were changed out due to arc damage caused by a loose connection on latching mechanism on the knife.

At the Port Lavaca WTP, electricians completed the 6-month electrical PM's on all motors and MCC's. We found a couple of cooling fans not working in the VFD cabinets but nothing major. Replacement cooling fans are on order and will be replaced when they come in. At Crestview WWTP, electricians relocated all the electrical wiring for the chlorinator box relocation project.



The Canyon Hydroelectric Plant generated 0 million-kilowatt hours of power for New Braunfels Utilities (NBU) due to low flow conditions. The total for the fiscal year is 0.2 million-kilowatt hours.

SHADOW CREEK WASTEWATER TREATMENT PLANT

FY 2022	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.61	0.255	0.263	0.252	0.242	0.246	0.277	0.244	0.246	0.261	0.245		
CBOD (mg/L)	5	1.2	1	1.3	1	1	1.3	1	1	1	1		
TSS (mg/L)	5	1.3	1.7	0.7	1.1	1	1.2	1.3	1.5	0.9	0.6		
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1	0.4	0.1	0.1	0.1	0.1	0.1		
Phosphorous (mg/L)	1	0.6	0.5	0.5	0.5	0.5	0.5	0.4	0.5	0.6	0.6		
E.coli (CFU/ 100 mL)	126	1	1	1	1	1	1	1	1	1	1		
Year to Date Flows (MG)		7.65	15.8	23.36	30.86	38.49	46.25	53.81	61.19	69.28	76.63		
				Bio	solids F	Processii	ng						
FY 2022	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	1	Aug
Biosolids Processed	1.43	6.8	3.16	6.63	5.91	7.11	6.48	6.82	*	*			
(metric tons)													
Year to Date Biosolids	1.43	8.23	10.26	16.89	22.8	29.91	36.39	43.21	*	*			
Processed (metric tons)													

^{(*} data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are an estimated 1,697 occupied residences in the Shadow Creek subdivision and 425 connections in the Trails at Windy Hills (South Grove) subdivision as of the end of the month. The system received 3.5

inches of rain during the month.

System Activities:

Preventive maintenance was performed on the clarifiers, filters, and blowers. Plant and lift station grounds keeping was completed. Operators completed 24 final tap inspections in South Grove. A valve actuator was replaced on filter #2. Operators Urbina and Walker repaired the unit #1 blower discharge manifold and installed a new AC unit in the electrical building. The plant lift station and Marsh Lane lift station were cleaned. Tuff Shed built a new operations building onsite. GBRA electricians and operators will run power and finish out the interior of the building. Operators attended active shooter and NEXGEN training, and an annual fit, respiratory, and hearing test. Operators continued using NEXGEN for preventive and corrective maintenance.

SUNFIELD WASTEWATER TREATMENT PLANT

FY 2022	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	0.50	0.391	0.427	0.423	0.435	0.437	0.492	0.475	0.515	0.525	0.478		
CBOD (mg/L)	5	1	1.8	1.5	1.6	2	1.5	1.4	1.5	2.5	1		
TSS (mg/L)	5	1.4	1	1.5	1.4	1.7	1.3	1.4	1.7	1	0.8		
Ammonia (mg/L)	2	0.1	0.1	0.2	0.1	0.3	0.2	0.2	0.1	0.1	0.1		
Phosphorous (mg/L)	1	0.7	0.5	0.5	0.4	0.3	0.4	0.7	0.5	0.3	0.4		
E.coli (CFU/100 /mL)	126	4	2	1	1	1	3	1	1	1	1		
Year to Date Flows (MG)		11.73	24.97	37.66	51.13	64.68	78.46	93.19	108.64	124.92	139.26		
	<u> </u>			В	iosolids	Process	sing						
FY 2022	Sep	t Oct	Nov	v De	c Jan	ı Fe	b Ma	ar A	pr Ma	ay Ju	n .	Jul	Aug
Type I Reuse Avg MGD	0	0	0	0	0	0	C) (0 0	0.14	18		
Year to Date Reuse (MG)) 0	0	0	0	0	0	0)	0 0	4.42	26		
Biosolids Processed (metric tons)	8.48	3 9	16.6	9 6.84	4 7.46	5 12.7	78 15.	07 16	.83 *	*			
Year to Date Biosolids	8.48	3 17.48	31.2	9 38.1	3 45.5	9 58.3	37 73.	44 90	.27 *	*			

^{(*} data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are an estimated 2,895 residential connections and 14 mixed use connections in this system as of the end of the month. The system received 3.7 inches of rain during the month.

Construction Activities:

Several construction meetings were held between GBRA staff, Plummer, and Archer Western. Topics discussed included bid packages and expansion progress. GBRA staff met with representatives of the utility district and their contractors regarding the construction of the effluent force main automatic valves and reuse system. Some work was completed by DNT on the reuse system valves and controls.

System Activities:

Preventive maintenance was performed on the clarifiers, filters, and blowers. The mobile press was onsite and biosolids were processed. Plant and lift station grounds keeping was completed and the plant lift station was cleaned. The reuse force main right of way was mowed. Operators completed 36 initial tap inspections and 1 final tap inspection in the collection system. Due to failure, Operators H. Galvan and Loera assisted GBRA Electrical Supervisor Leach in installing a new transducer in the Sunfield plant lift

station. Elite pump installed a new seal on the #1 effluent pump. Contractors removed an 8" plug from an 8" gravity line. The plug, left behind from previous construction, caused a blockage that jet trucks were unable to remove. GBRA began sending water for reuse purposes to the Sunfield MUD on 6/20. This involves more extensive testing per the reuse permit. E.coli and turbidity tests will now be run a minimum of twice per week. Operators attended active shooter and NEXGEN training, and an annual fit, respiratory, and hearing test. Operators continued using NEXGEN for preventive and corrective maintenance. Operator Gallegos completed a Wastewater Lab course. Interviews were held for open Operator positions and Jesse Galvan and Robert Bowers accepted offers.

STEIN FALLS DIVISION

FY 2022	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	0.95	0.436	0.574	0.451	0.411	0.416	0.472	0.417	0.466	0.442	0.418		
CBOD (mg/L)	10	2.7	3	1.7	1.2	1.3	1.5	1.4	1.7	1.3	2.8		
TSS (mg/L)	15	1	1.7	1.4	1.5	1.9	1.1	1.2	1.3	1.3	1.6		
E.coli (org/100 mL)	126	5	3	2	1	1	1	1	2	3	2		
Ammonia Nitrogen (mg/L)	2	<0.1	< 0.1	< 0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1		
Phosphorous (mg/L)	1	0.122	0.16	0.232	0.191	0.298	0.211	0.243	0.199	0.315	0.238		
YTD Gal. Proc. (MG)	-	13.1	30.9	44.4	57.1	70	83.2	96.1	109.5	123.2	135.7	·	

System Statistics:

There are estimated 2,781 sewer connections in this division as of the end of the month. The system received 0.10 inches of rain during the month.

System Activities:

Routine operations and grounds maintenance was performed at the plant and lift stations. Sixty-eight first time service inspections and sixty-one final inspections were completed. There were no call outs this month.

Batteries where change out on two smart covers in the collection system. Team members helped install a new manual bar screen at the head works. Team members also attend confined space training and active shooter training. Meetings for the plant expansion started. A new auto sampler for collecting effluent samples was installed. Additional samples were collected for the Gerdes site permit renewal. Collected industrial pre-treatment samples for the Seguin lab.

Four roll-off boxes, 9.72 metric tons, of pressed sludge was spread at the Bio-Solids site. The walls on the aeration basin were washed down, algae was removed from the clarifier. Weekly samples were collected at the plant, and pH and dissolved oxygen was tested.

WATER RESOURCES DIVISION

Canyon Reservoir: (cubic feet/second)												
	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
FY 22 Avg Inflow	66.4	288.4	143.2	88.8	74.1	72.3	54.4	32.6	21.4	3.6		
FY 22 Avg release	68.3	102	107.6	105.3	101.3	80.4	67	57.6	56.9	65.7		
FY 21 Avg Inflow	57	30	38	46	58	63	57.8	40.7	320.8	273.2	202.3	106.6
FY 21 Avg release	71	56	55	53	65	64	69.3	55.7	98.2	102.7	101	89.4

June 2022

Elevation beginning of month	906.71' msl
Elevation end of month	905.58' msl
Current Elevation (July 1, 2022)	905.58' msl

CALHOUN CANAL DIVISION

The highest and lowest elevation (msl) of the Guadalupe River recorded during the current year on the upstream gauge at the fabridam:

FY 2022	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Highest Elevation	4.06	9.22	6.45	6.53	4.32	6.32	4.36	4.11	4.39	4.14		
Lowest Elevation	2.88	3.39	3.64	3.39	3.3	3.21	3.74	3.77	3.71	2.91		

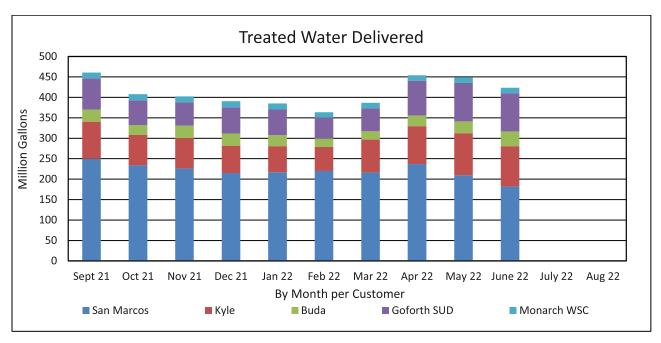
The highest and lowest recording (msl) on this gauge during the previous year:

FY 2021	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Highest Elevation	6.52	4.25	4.36	4.33	4.4	4.64	4.49	4.47	8.24	8.56	9.03	6.84
Lowest Elevation	1.87	1.76	1.95	3.39	3.3	3.39	3.24	2.36	4.4	1.69	3.87	2.25

System Activities:

For the month of June, the saltwater barrier was inflated until we were not able to keep the bag inflated on the Calhoun side. Heavy Equipment Operator Walter Brown, Chief of Maintenance Billy Penney, and Chief Water tender Curtis Gosnell had to set the stop logs to keep the level of the river above the tide. Branden Wilson has been irrigating rice and watching the tide. Brown and Penney mowed and cleaned up around the relift. Penney also worked on routine maintenance.

SAN MARCOS WATER TREATMENT PLANT



System Activities:

San Marcos water plant hosted the pulmonary fit test and audiogram tests for Buda, Lockhart and San Marcos operations. GBRA Hydro and San Marcos Teams successfully pigged the RRWDS on June 8, 2022. Mikk Griffin with engineering also joined the hydro team to observe the performance of air release valves and flush valves. GBRA engineering department held a pre-con meeting at the San Marcos water plant for the installation of the pressure relief valve on the RRWDS next to the backpressure sustaining valves

(BPSV's) and the replacement of the pipeline under HWY 123. Arron concrete has been awarded the job and they will begin ordering materials. This project is not expected to start until late fall early winter 2023. GBRA Hydro team and a contractor pulled pump 2 from RRWDS Pump Station #2 and sent it to a repair shop. GBRA San Marcos and GBRA electricians installed a new motor on pump number 2 at the Comanche booster station. The San Marcos team also installed a new tap and chemical injection point for the Comanche well. A contractor replaced the bearings in pump number 2 at the Springlake booster stations. The Plant Manager and Chief operator took a tour of the San Marcos booster stations and wells to assess their condition and to make a work list to address maintenance issues.

BUDA WASTEWATER TREATMENT PLANT

					Ef	fluent M	onitorin	g					
FY 2022	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	Jul	Aug
Avg. MGD	1.75	1.201	1.28	1.243	1.247	1.253	1.409	1.245	1.246	1.262	1.259		
CBOD (mg/L)	5	1.6	1.6	1.6	1.3	1.9	2.4	2	2.5	2.3	1.8		
TSS (mg/L)	5	1.4	2.2	1.3	0.9	0.9	0.9	0.9	1.1	0.9	0.5		
Ammonia	1.2	0.9	0.2	0.2	0.3	0.2	0.4	0.3	0.2	0.4	0.2		
(mg/L)													
Phosphorous	0.8	0.2	0.7	0.6	0.5	0.4	0.2	0.4	0.6	0.5	0.3		
(mg/L)	100		1	1	1		1	2	2	4	2		
E.coli	126	1	1	1	1	1	1	2	3	4	2		
(CFU/100 ml) Year to Date													
Flows (MG)		36.03	75.71	113	151.67	190.51	229.96	268.56	305.94	354.06	391.23		
				Addi	itional N	Aonitori n	ng (at the	e Outfall))				
FY 2022	Sej	ot Oct	Nov	Dec	Jai	n Fel	b Ma	ar Ap	r May	June	Jul	A	ug
E.coli (SU)	1	1	2	1	5	1	1	1	1	*			
pH (SU)	7.	7 7.6	7.7	7.8	7.7	7.8	7.5	8 7.8	7.8	*			
DO (mg/L)	6.	7 6.9	7.9	7.9	7.9	8.2	2 8.	1 8.1	8.2	*			
Rainfall (inches)	4.2	2 6.5	4	1	1.9	4.1	2.	7 0.8	1.8	3.5			
	•	-	-	-	.		-			-		_	
				Efflu	ent Reus	se and Bi	osolids I	Processin	g				
FY 2022	Sej	pt Oct	Nov	Dec	Jai	n Fel	b Ma	ar Ap	r May	y June	Jul	A	ug
Type I Reuse Av	g. 0.00	0.01	5 0.018	0.004	1 0.00	0.00	0.0	15 0.01	6 0.02	1 0.02			
Year to Date Reu (MG)	se 0.1'	79 0.64	5 1.171	1.293	3 1.45	56 1.69	2.1	76 2.65	3.300	6 3.915			
Biosolids	37.	75 27.3	18.23	28.60	5 33.8	35.2	27 52.:	55 36.3	88 *	*	-	-	
Processed (metri	c												
tons)													
Year to Date	37.	75 65.0	5 84.08	112.7	4 146	.6 181.	87 234	.42 270	.8 *	*			
Biosolids													
Processed (metri	c												
tons)	-	-		-	-	•	-	-	-	-	-	-	

^{(*} data not available at printing. Report will be revised when this information is received.)

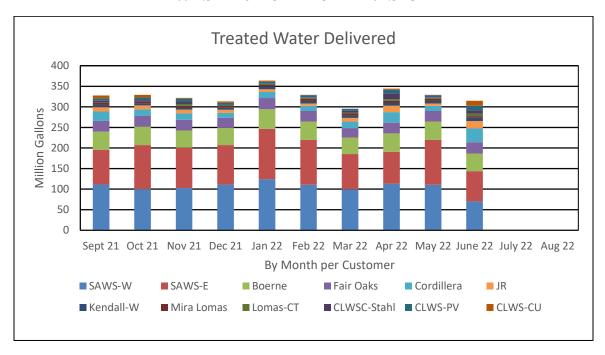
Construction Activities:

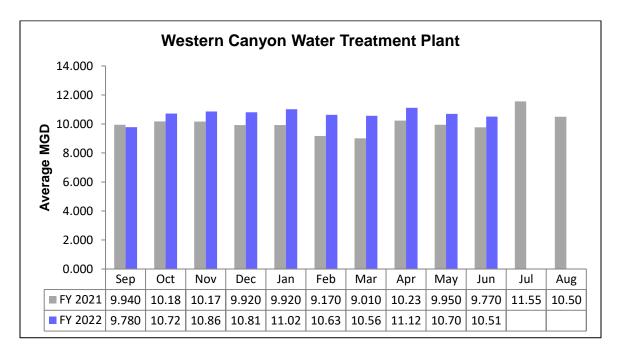
Staff continued to assist with generating punch list items and inspecting work for the Buda Wastewater Treatment Plant expansion. The general contractor, Archer Western, continued to work on their completion items.

System Activities:

Preventive maintenance was performed on the clarifiers, return activated sludge pumps, contact basins, blowers, and filters. Plant grounds keeping was completed. Operators Loera and Sanchez cleaned grit unit #2 and scum box #1. Operators assisted GBRA Electrician Coco with the installation of a pressure transducer in the new drain lift station. The existing probe system was causing pumps to short cycle. Operators attended active shooter and NEXGEN training, and an annual fit, respiratory, and hearing test. Operators Urbina and Rosales, along with Wastewater Manager Mann, attended Gorman Rupp pump training at the Lockhart FM20 WWTP. GBRA met with the City of Buda to discuss the proposed FY23 budget. Operators continued using NEXGEN for preventive and corrective maintenance. Operator, Tito Rosales began employment.

WESTERN CANYON DIVISION





System Statistics:

The Western Canyon Water Treatment Plant produced an average of 10.51 MGD for the month as metered. Total gallons treated during the month were 315.46 MG. The total number of gallons produced during FY 2022 is 3282.98 MG. Raw water diversion for the month was 334.29 MG. The total number of gallons for raw water during FY 2022 is 3315.52 MG.

System Activities:

Respiratory Fit testing, Pulmonary Function and Audiograms were performed on Divisional Staff. Executive Managers Nichols and Harris, Division Manager Duncan, and Wastewater Manager Holliday met with Bulverde/Spring Branch EDF Executive Director about GBRA operations within the area. Operator Chaney took and passed TCEQ test to obtain his "D" Water Treatment License. Divisional Staff attended Active Shooter training. Wastewater Manager Holliday and Chief Operator Rohwedder met with GIS Technician Huykman and GIS Administrator Downing about Divisional infrastructure and updating Texas 811 Locating data. Massengale completed work on Raw Water Motor # 3, but during testing motor presented with another short. The motor will require a full rewind and is estimated to be ready mid-July. Electrician Hebert and Operator Barber completed work on Raw Water Motor # 2 vibration monitor and returned pump into service. Chief Operators Rohwedder and Segura changed oil in Raw Water Motors # 1 and 4. Electricians Leach, Hebert, and Coco worked on several issues with Recycle Water Meter panel to get meter working properly again.

Canyon Park Estates WWTP

FY 2022	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.260	0.058	0.068	0.05	0.051	0.055	0.064	0.064	0.065	0.066	0.082		
CBOD (mg/L)	5	3	1	1	1	1	1	1	1	1	1		
TSS (mg/L)	5	3.2	2.63	1.77	0.85	0.78	0.83	1.6	0.98	0.85	0.6		
Ammonia (mg/L)	2	0.28	0.36	0.1	0.1	0.1	0.11	0.5	0.1	0.1	0.11		
Phosphorous (mg/L)	1	0.289	0.198	0.171	0.116	0.1	0.115	0.142	0.243	0.336	0.367		
E.coli (CFU/100 mL)	126	1	1	1	1	1	1	1	1	1	1		
Year to Date Flows		1.75	3.85	5.32	6.91	8.58	10.3	12.29	14.24	15.90	18.28		
(MG)													

System Statistics:

There are approximately 597 sewer connections in this division at the end of the month. The system received 0.74 inches of rainfall during the month.

System Activities:

Operators Monroe, Wagner, and Helmke installed new diffuser header system in place of out of service rotor to provide dissolved oxygen to the basin while repairs are being made to the rotor. Wastewater Manager Holliday met with Electrician Leach about performing a generator replacement project in house.

Comal Trace Subdivision:

TCEQ conducted a compliance investigation of the Comal Trace water system, all system facilities and paperwork were inspected. No major issues were found and Divisional staff is working to correct minor items that were found.

Park Village/Ventana Subdivision:

FY 2022	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
*Avg. MGD	0.195	0.023	0.025	0.027	0.03	0.027	0.029	0.029	0.03	0.03	0.033		
CBOD (mg/L)	5	1	1	1	1	2	1	1	1	1	1		
TSS (mg/L)	5	0.72	0.78	1.1	0.98	3.58	0.88	1.3	1.55	1.43	0.73		
Ammonia (mg/L)	2	0.1	0.1	0.12	0.1	0.1	0.1	0.1	0.11	0.11	0.1		
Phosphorous (mg/L)	1	0.068	0.065	0.053	0.072	0.074	0.069	0.072	0.067	0.173	0.056		
E.coli (CFU/100 mL)	126	1	1	1	1	1	1	1	1	1	1		
Year to Date Flows		0.7	1.45	2.27	3.2	4.04	4.86	5.75	6.65	7.6	8.6		
(MG)													

System Statistics:

The team conducted 5 sewer inspections this month. There are approximately 240 active sewer connections. The system received 2.45 inches of rainfall during the month.

System Activities:

Wastewater Manager worked with JA Wastewater Consultants on a design of a possible equalization basin at the plant to accept wastewater outside original collection system and re-rating of the plant to accept more wastewater flows.

4S Ranch Subdivision:

FY 2022	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
*Avg. MGD	0.27	0.082	0.085	0.082	0.087	0.088	0.091	0.089	0.098	0.102	0.1		
CBOD (mg/L)	5	1	1	1	2	2	1	2	2	1	2		
TSS (mg/L)	5	1.34	0.53	1.03	3.43	2.5	1.45	0.95	1.25	1	1.13		
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.11	0.1		
Phosphorous (mg/L)	0.5	0.122	0.083	0.067	0.148	0.1	0.083	0.064	0.067	0.081	0.087		
E.coli (CFU/100 mL)	126	1	1	1	1	1	1	1	1	1	1		
Year to Date Flows		2.45	5.09	7.56	10.26	12.98	15.52	18.27	21.21	24.36	27.35		
(MG)													

System Statistics:

There are approximately 835 active sewer connections. During the month, 22 sewer inspections were conducted. The system received 1.5 inches of rainfall during the month.

System Activities:

Wastewater Manager Holliday worked with Asset Manager Murphy on creating data collection templates for collecting equipment data to input into the NexGen app. Operator Helmke started collecting data for NexGen.

Boerne ISD

FY 2022	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.030	0.003	0.002	0.002	0.002	0.002	0.002	0.003	0.003	0.002	0.001		
BOD (mg/L)	20	1	2	1	2	3	1	1	1	1	1		
TSS (mg/L)	20	1.38	3.53	0.53	2.6	0.5	0.7	1.3	1.47	0.68	0.5		
Year to Date Flows (MG)	-	0.093	0.142	0.207	0.262	0.336	0.403	0.491	0.580	0.654	0.691		

^{(*} data not available at printing. Report will be revised when this information is received.)

System Activities:

School is out for summer, plant not receiving very much flow. All operations normal and no issues were observed.

Cordillera Ranch

FY 2022	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.064	0.060	0.054	0.05	0.06	0.067	0.067	0.063	0.066	0.062	0.061		
CBOD (mg/L)	5	1	1	1	1	1	1	1	1	1.3	1		
TSS (mg/L)	5	0.8	1.3	0.7	2	0.5	0.6	0.6	3.7	1	1.6		
Ammonia (mg/L)	2	0.1	0.1	0.3	0.9	0.1	0.1	0.1	0.2	0.1	0.1		
Year to Date Flows		1.81	3.49	5	6.88	8.96	10.83	12.77	14.75	16.62	18.44		
(MG)													

^{(*} data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are approximately 437 active sewer connections and 496 active water meters. The system received 1.1 inches of rainfall during the month.

System Activities:

Wastewater Manager Holliday and Operators Moses, Monroe, Helmke, Chaney and McCracken performed deep cleaning and change out on Membrane Cassettes at the Wastewater Treatment Plant.

Johnson Ranch

FY 2022	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.35	0.075	0.122	0.129	0.135	0.138	0.141	0.131	0.130	0.134	0.122		
CBOD (mg/L)	5	1	1	1	1	1	1	1	1	2	1		
TSS (mg/L)	5	0.67	0.92	0.54	0.51	0.61	0.69	0.58	0.87	0.56	0.5		
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.11	0.1	0.1		
Phosphorous (mg/L)	0.5	0.171	0.364	0.341	0.142	0.03	0.034	0.042	0.063	0.090	0.084		
E.coli (CFU/100 mL)	20	1.4	1	1.2	1	1	1	1	1	1.1	1.1		
Turbidity	3	1.09	1	0.7	0.37	0.35	0.55	0.56	0.62	0.58	0.49		
Year to Date Flows (MG)		2.24	6.03	9.9	14.08	18.37	22.31	26.37	30.28	34.43	38.1		

^{(*} data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are approximately 711 active sewer connections and 787 active water meters. The system received

1.33 inches of rainfall during the month.

System Activities:

TCEQ conducted a compliance investigation of the Johnson Ranch water system, where all system facilities and paperwork were inspected. No major issues were found and Divisional staff is working to correct minor items that were found. Operator Monroe and Wastewater Manager Holliday changed out an air solenoid block for the AeroMod system. Wastewater Manager Holliday gave tour of plant to Consultants, Engineering, and Environmental Department employees for research for the GBRA Habitat Conservation Plan.

Bulverde Singing Hills

FY 2022	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.240	0.052	0.071	0.08	0.089	0.079	0.082	0.083	0.095	0.091	0.086		
CBOD (mg/L)	5	1	1	1	1	1	1	1	2	1	1		
TSS (mg/L)	5	0.54	0.68	1.1	0.75	0.7	1.53	0.88	1.08	0.86	0.5		
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1	0.1	0.11	0.1	0.25	0.1	0.1		
E.coli (CFU/100 mL)	126	1	1	1	1	1	1	1	1	1	1		
Year to Date Flows		1.56	3.75	6.15	8.91	11.35	13.65	16.22	19.08	21.89	24.48		
(MG)													

^{(*} data not available at printing. Report will be revised when this information is received.)

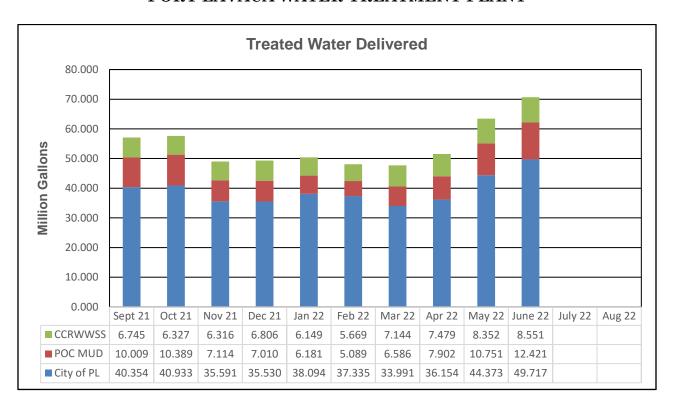
System Statistics:

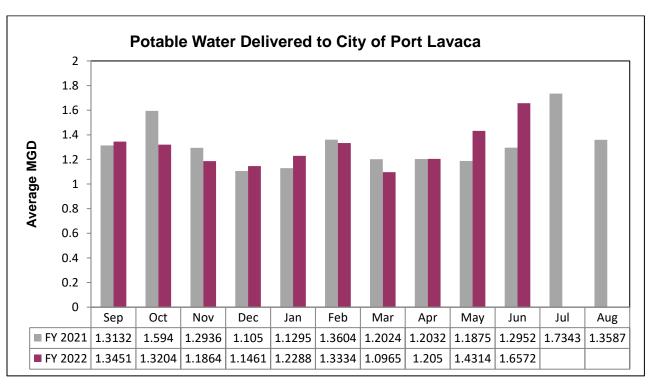
The Singing Hills wastewater system has 23 commercial connections and 201 residential connections for a total of 224 wastewater connections. The system received 1.0 inches of rainfall during the month.

System Activities:

Operators Chaney and Monroe changed out grease in all five system blowers and replaced motor couplings on Blowers 2, 3, and 4. Wastewater Manager Holliday gave a tour of plant to Consultants, Engineering, and Environmental Department employees for research for the GBRA Habitat Conservation plan.

PORT LAVACA WATER TREATMENT PLANT





(Meter read on the last day of every month)

System Statistics:

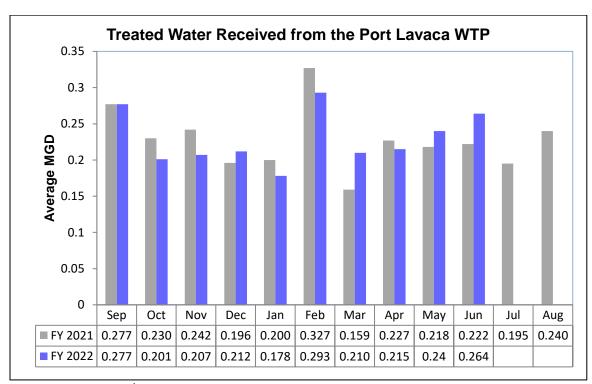
The City of Port Lavaca used 49.717 million gallons (MG) of water for a daily average of 1.6572 MGD with a FY to date total of 392.072 MG. The Calhoun County Rural Water Supply System used 8.551 million gallons of water, for a daily average of 0.2850 MGD with a FY to date total of 69.538 MG. The Port O'Connor Improvement District used 12.421 million gallons of water, for a daily average of 0.4140 MGD

with a FY to date total of 83.452 MG. The total volume delivered to all wholesale customers was 70.689 million gallons for the month. Rainfall recorded for the month was 1.45 inches.

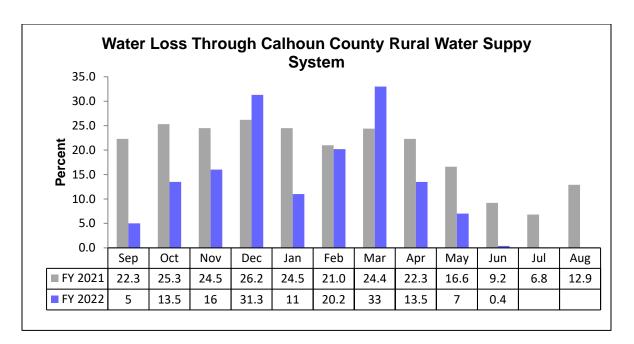
System Activities:

The treatment plant performed the annual conversion to free chlorine from chloramines for our disinfection process in order to reduce or eliminate any excess free ammonia in the distribution systems. This conversion was initiated on 6/27/22 and will continue until 7/18/22, at which time we will convert back to chloramine disinfection. All purchased water customers were notified of this temporary change. Plant operator Joey Kisiah was named "Employee of the Quarter". Congratulations Joey! Well deserved! All personnel completed respirator fit, pulmonary, and hearing tests, which were provided by Alliance Health Resources. A technician with Jah-Con Instrumentation completed the calibration of all flow meters in the plant and adjusted the output signals on the filter effluent turbidimeters #4 and #5 in order to get the correct turbidity readings in the control room. Technicians with Efficiency Air replaced the lab A/C condenser unit, which had failed. A technician with Bay Area Crane completed the annual inspection of the chlorine hoist. The hoist was found to be in proper working order. Plant personnel completed online safety training on "Fall Protection Awareness" and "Active Shooter" training. Chief Operator Parenica completed training on "Managing Difficult Employees", "Creating a Positive Workplace Environment", and "Employment Law Essentials for Managers".

CALHOUN COUNTY RURAL WATER SUPPLY SYSTEM



(Meter read on 15th day of every month)



System Statistics:

The Calhoun County Rural Water Supply System used 7.929 million gallons of water for a daily average of 0.264 MGD. The amount of water metered to customers during the month was 7.832 MG and the amount flushed from dead-end water mains was 0.068 MG, resulting in a 0.4% water loss for the month.

System Activities:

Normal operations and maintenance activities including three distribution system leak repairs, line locate requests by other utilities, one new customer meter installation and responded to numerous customer service requests. Staff also logged meters for customer high usage complaints/daily water usage reports, picked up final/transfer meter readings and assisted one customer with their private system water leak repair. Tank inspections were performed on the Six Mile Station 34,000 gallon ground storage tank and 5,000-gallon hydro pneumatic tank. Work to restore service to the Six Mile pump station has been completed and the station was returned to normal operation. Chief Operator Koble viewed an online webinar, "Beyond our Borders: Hurricane Forecast Collaboration in the Caribbean" presented by the National Weather Service. Rural Water staff viewed the "Active Shooter" training online via Teams meeting. Staff also participated in hearing and respirator fit testing as well as ID badge and key checks.

Crestview Wastewater Treatment Plant

FY 2022	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	0.03	0.008	0.01	0.009	0.008	0.012	0.009	0.009	0.007	0.009	0.01		
TSS (mg/L)	20	4.6	3.5	6.7	2.5	2	6.8	5.7	3.8	4.4	*		
BOD (mg/L)	20	3.4	5	3.3	3.3	8	5.1	1	1.6	2.5	*		
E.coli (CFU/100 mL)	126	1.42	1	1.1	1	1	1	1	1	1	*		
Total Treated		0.254	0.574	0.850	1.111	1.483	1.757	2.049	2.285	2.587	2.889		

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

The total number of connections is 65. Total rainfall 1.3 inches.

System Activities:

Normal operations and maintenance activities.

COLETO CREEK DIVISION

Elevation beginning of month: 95.86' MSL Elevation end of month: 96.13' MSL

A total of 3.46 inches of rain was recorded at the Coleto Creek headquarters office.

Reservoir System

The maintenance crew spent a majority of their time on the main spillway dewater project. The crew completed sandblasting of corroded areas on the downstream side of spillgate #6 and application of primer and intermediate coats of paint. The maintenance crew also reinstalled diversion pump #2 following repairs to a broken pump bowl assembly. Diversion pump #2 was restarted on June 8th.

Other activities include connection and testing of a standby generator to the Headquarters Office, shredding areas of the main dam slopes, and performing routine operation checks of the Guadalupe River diversion pumps.

Recreation System

Permits Sold During June

	June FY 2022	June FY 2021	Historical High for June	Y-T-D FY 2022	Y-T-D FY 2021	Historical Y-T-D High
Annual Permits	27	24	110 (FY 20)	200	128	407 (FY 82)
Day Permits	1792	1675	3594 (FY 85)	8645	6379	14334 (FY 95)
Camping Permits	1599	1685	2178 (FY 20)	14957	14195	14957 (FY 22)
Cabins / Trailers	125	95	125 (FY 22)	578	490	578 (FY 22)

Volunteer Hours at Coleto Creek:

	Hours	Hours for FY
Park Hosts	100	1540
Texas Master Naturalist	0	24
Photo Club Volunteers	6	6
Project Volunteers	0	0
CSR Workers	0	0
TOTAL	106	1570

Staff Activities:

Park staff stayed busy with park cleanup, grounds keeping duties, and minor maintenance repairs. Staff also continues to prepare for the installation of a disc golf course. The 2022 Kid's Fishing Tournament was held June 4th, with 71 youth entries. Donations from several local businesses and Luminant Coleto Creek Power provided for trophies, prizes, hotdogs, and drinks for participants and their families.

Lake Wood Recreation Area

Permits Sold During June

	June FY 2022	June FY 2021	Historical High For June	Y-T-D FY 2022	Y-T-D FY 2021	Historical Y-T-D High
Annual Permits	0	0	11 (FY 99)	0	5	49 (FY 01)
Day Permits	159	132	505 (FY 14)	835	1246	2996 (FY 14)
Camping Permits	167	252	465 (FY 13)	1759	2325	4486 (FY 13)

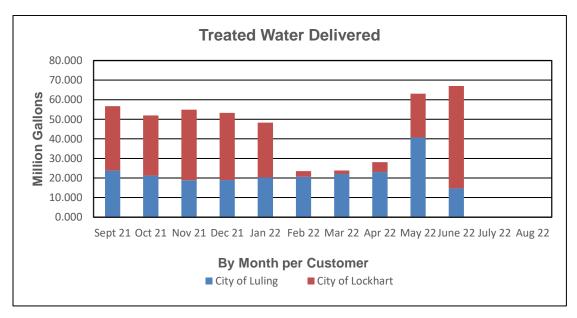
Volunteer Hours at Lake Wood:

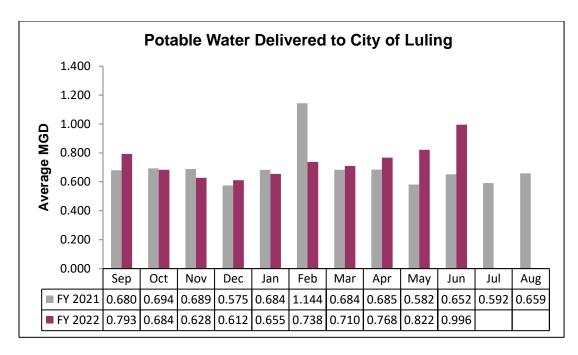
	Hours	Hours for FY
Park Hosts	90	811
ISF Crew	90	182
CSR Workers	5	171.5
Event Volunteers	0	100
TOTAL	185	1264.5

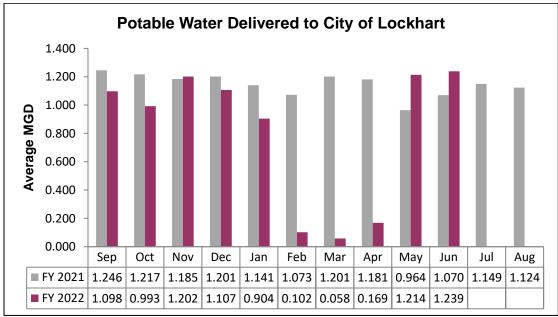
Staff Activities:

Staff cleaned restrooms as needed, picked up trash and deadfall in the park, removed tree limbs on site #32, #26, and #27. Trimmed low hanging limbs on walking trails. Burned brush pile. Mowed grass. Mowed walking trail. Cleaned BBQ grills/fire rings. Located and repaired water leak on Site #1. Replaced #33 sign at campsite #33. Worked on pad of site #45. Worked with ISF for 3 days cleaning swimming area and gravel bar. Also cleaned second gravel bar that had never been clean before. Staff installed a fuel tank switch on the park truck. Staff replaced shield guard on Kubota mower and attended Active Shooter training in Seguin.

LULING WATER TREATMENT PLANT







System Statistics:

The plant delivered an average of 0.996 MGD to the City of Luling during the month. Total gallons treated for Luling during FY 2022 is 224.198 MG.

The plant also delivered an average of 1.239 MGD to the City of Lockhart during the month. Total water delivered to the City of Lockhart for FY 2022 is 246.647 MG.

System Activities:

GBRA Electrician Perez installed new LED lighting in the Lockhart pump and motor control building. GBRA Maintenance Crewman Maricle continued work on installing a cover over the emergency generator. Executive Manager of Operations Harris, Division Manager Montana, and Chief Operator Downey met with City of Luling Management to review proposed FY 2023 budget. Consumer Confidence Reports were delivered to the City of Luling for distribution to customers. A temporary free chlorine conversion of the distribution system was started on June 17th and will continue through July 17th. The temporary conversion

consists of changing the disinfectant used in the treatment process at the plant and to our customers from chloramine disinfectant to free chlorine disinfectant. A temporary conversion to free chlorine annually helps to reduce excess nutrients that could cause disinfection residual issues. Luling WTP team members painted structures, performed equipment scheduled maintenance, and preventative maintenance work orders, hauled used oil to GBRA Hydro oil disposal container, mowed and maintained roads and replaced the thermostat on the company truck. Luling team members completed pulmonary function, audiogram testing and key and badge inventory in Seguin. Team members also completed Active Shooter Training and completed the scheduled on-line safety training.

LOCKHART WASTEWATER TREATMENT PLANT

Lockhart Larremore Street Plant

FY 2022	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	1.1	0.350	0.407	0.363	0.342	0.323	0.377	0.407	0.395	0.395	0.419		
CBOD (mg/L)	10	1.8	1.4	1.5	2.1	2	1.8	1.7	1.6	2	1.7		
TSS (mg/L)	15	1.2	1.2	0.7	1.5	1.4	1.2	1.1	1	1.2	0.8		
Ammonia (mg/L)	3.0	0.0	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1		
E.coli	126	1	1	1.4	2.1	2.9	2.4	1.5	4.8	4.8	2.3		
Year to Date Flows (MG)	-	10.51	23.12	34.03	44.63	54.76	65.31	77.93	89.8	102.06	114.62		

Lockhart FM 20 Plant

FY 2022	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	1.5	0.695	0.803	.655	0.634	0.673	0.735	0.718	0.612	0.592	0.614		
CBOD (mg/L)	10	1.8	1.6	2	2.1	1.6	2.1	1.7	1.3	1.4	1.6		
TSS (mg/L)	15	1.8	3.1	3.1	3.2	3	4.2	3.6	4	3.2	3		
Ammonia (mg/L)	3	0.1	0.3	0.9	0.7	0.5	1.2	0.1	0.1	0.4	0.3		
E.coli	126	16.3	8.9	4.3	5.6	2.7	4	3.5	6.1	11	13.4		
Year to Date Flows (MG)	-	20.86	45.77	65.42	85.08	105.95	126.53	3 148.77	7 149.38	149.38	167.79		
				В	Siosolid	s Proces	ssing						
FY 2022	Sept	Oct	Nov	Dec	Ja	n I	eb	Mar	Apr	May	Jun	Jul	Aug
Biosolids Processed (metric tons)	45.14	44.93	45.83	101.3	4 82.	11 6	8.59	95.31	87.82	73.97	*		
Year to Date Biosolids Processed (metric tons)	45.14	90.07	135.90	237.2	4 319	.35 38	7.94	483.25	571.07	645.04	*		

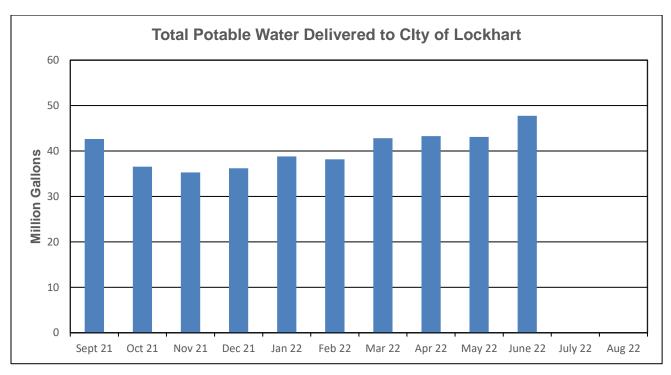
^{(*} data not available at printing. Report will be revised when this information is received.)

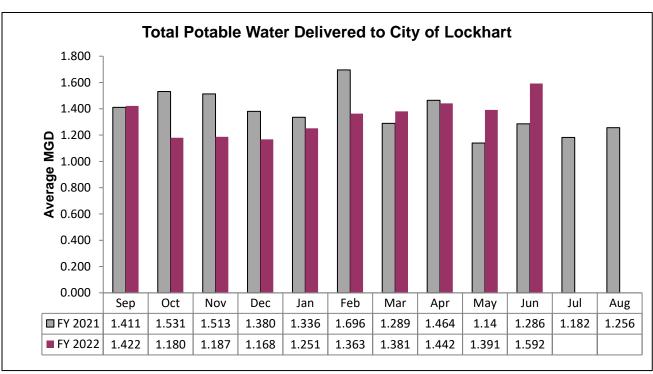
System Activities:

At the Larremore Plant, oil changes were completed on all clarifiers, head works, and blowers.

At the FM 20 Plant, Electrician Perez installed a new control board on the Honeywell chart recorder and started installing new LED lighting in the office. Precision Pump Systems tech Corey Lewis provided training to the Lockhart and Buda operators on changing out impellers and adjusting tolerances on the Gorman Rupp T series sludge pumps. Oil changes were completed on clarifiers, head works, aerators, blowers, and Gorman Rupp pumps. Lockhart operators attended an online Lunch and Learn presentation by Brian Perkins, Deputy Executive Manager of Engineering. Operator York took an Online Waste Water Collections class. Chief operator Eeds and operators Mendez and York attended confined space training in Seguin. All operators attended audiogram and fit testing at the San Marcos plant.

LOCKHART WATER TREATMENT PLANT





System Statistics:

The Lockhart Water Treatment Plant produced 1.592 MGD average for a total of 47.753 MG for the month. Year-to-date total is 404.95 MG.

System Activities:

At the Water Plant, oil changes were done on vertical turbine motors and the decant drives. A temporary free chlorine conversion of the distribution system was started on June 17th and will continue through July 17th. The temporary conversion consists of changing the disinfectant used in the treatment process at the

plant and to our customers from chloramine disinfectant to free chlorine disinfectant. A temporary conversion to free chlorine annually helps to reduce excess nutrients that could cause disinfection residual issues. Operator Gonzales attended confined space training in Seguin. All operators attended audiogram and fit testing in San Marcos.

CONSENT ITEM

7. Consideration of and possible action approving Directors' expense vouchers for June 2022.

Attachment

GUADALUPE-BLANCO RIVER AUTHORITY BOARD OF DIRECTORS' EXPENSES FISCAL YEAR 2022

Month Ending June 30, 2022

Director	Fees	Auto	Airfare	Lodging	Meals	Registrations	Other	Total
					2	2		0.00
William R. Carbonara	300.00	164.98						464.98
Oscar Fogle								0.00
Don Meador	300.00	51.48						351.48
Kenneth Motl								0.00
Dennis Patillo								0.00
Steve Ehrig								0.00
Sheila L. Old	1,950.00	89.73						2,039.73
Andra M. Wisian								0.00
Emanuel Valdez	450.00	86.58						536.58
Board Administrative Costs							391.14	391.14
Total	3,000.00	392.77	0.00	0.00	0.00	0.00	391.14	3,783.91
=								

Fiscal Year-To-Date Ending August 31, 2022

Director	Fees	Auto	Airfare	Lodging	Meals	Registrations	Other	Total
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
William R. Carbonara	1,500.00	965.17	0.00	0.00	0.00	0.00	0.00	2,465.17
Oscar Fogle	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Don Meador	1,800.00	369.48	0.00	0.00	0.00	0.00	0.00	2,169.48
Kenneth Motl	1,650.00	1,764.00	0.00	0.00	0.00	0.00	0.00	3,414.00
Dennis Patillo	600.00	430.08	0.00	0.00	0.00	0.00	0.00	1,030.08
Steve Ehrig	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sheila L. Old	1,950.00	89.73	0.00	0.00	22.00	0.00	0.00	2,061.73
Andra M. Wisian	3,150.00	2,008.85	0.00	0.00	40.00	0.00	0.00	5,198.85
Emanuel Valdez	2,250.00	392.64	0.00	0.00	22.00	0.00	0.00	2,664.64
Board Administrative Costs							2,864.73	2,864.73
Total	12,900.00	6,019.95	0.00	0.00	84.00	0.00	2,864.73	21,868.68

Director Fees and Expenses Budget-To-Date 12,500.00

Director Fees and Expenses Annual Budget 15,000.00

NOTE 1: In accordance with the Texas Water Code Chapter 49.060 and GBRA's Board Policy, the annual limit for director's fees is \$7,200.

GUADALUPE-BLANCO RIVER AUTHORITY BOARD OF DIRECTORS' EXPENSES FISCAL YEAR 2022

	Board Administrative Costs										
Month	Date Pd.	Check #	Vendor	\$ Amount	Description						
Sept T	otal			0.00							
Oct To	tal			0.00							
	00.11	EET4 440	T T DD0	105.00							
	30-Nov		True Texas BBQ		September Board Meeting Lunch						
	30-Nov	EF11519	True Texas BBQ	165.22	October Board Meeting Lunch						
Nov To	tal			330.44							
	17-Dec	EFT1567	True Texas BBQ	105.00	November Board Meeting Lunch						
 Dec To	tal			105.00							
	19-Jan		True Texas BBQ		December Board Meeting Lunch						
	19-Jan	EFT1625	Einstein Bros Bagels	28.77	December Board Meeting Breakfast						
Jan To	tal			216.33							
	10-Feb	315938	JI Special Risk Ins.	360.00	Public Official Director's Bond						
	28-Feb		Jason's Deli		January Board Meeting Lunch						
	28-Feb	EFT1696	Einstein Bros Bagels		January Board Meeting Breakfast						
Feb To	tal			505.66							
	10-Mar	216660	Hartford Insurance	750.00	Business Travel Accident Insurance						
			True Texas BBQ		February Board Meeting Lunch						
	28-Mar		Einstein Bros Bagels		February Board Meeting Breakfast						
March	Total			938.90							
				4== 00							
	28-Apr 28-Apr		True Texas BBQ Einstein Bros Bagels		March Board Meeting Lunch March Board Meeting Breakfast						
					J. T.						
April T	otal			202.02							
	31-May	EFT1790	True Texas BBQ	175.24	April Board Meeting Lunch						
May To	otal			175.24							
	27-Jun	EET1024	True Texas BBQ	173.71	May Board Meeting Lunch						
	27-Jun		Einstein Bros Bagels		May Board Meeting Breakfast						
	27-Jun		Lands End	188.93							
June T	otal	,		391.14							
July To	otal			0.00							
Augus	t Total			0.00							

CONSENT ITEM

8. Consideration of and possible action to approve a change order with SJ Louis Construction in the amount of \$55,557.43 for access road reinforcement, fiber optic cable installation, and weather delays on the Carrizo Groundwater Supply Project Surface Facilities (Change Order #3). (Charlie Hickman)

Attachment



Guadalupe-Blanco River Authority

Board Meeting – July 20, 2022 Agenda Item 8 Consent

Item: Consideration of and possible action to approve a change order with SJ Louis Construction in the amount of \$55,557.43 for access road reinforcement, fiber optic cable installation, and weather delays on the Carrizo Groundwater Supply Project Surface Facilities (Change Order #3).

Staff: Hickman, Newell

Summary: This proposed Change Order covers the following items:

- 1. Improvements to access road subgrade, as unforeseen ground material was found during the installation of the main access road from Wolf Run Road
- 2. A change in the installation sequencing related to an unforeseen delay in fiber optic communication cable delivery
- 3. Additional contract time for weather-related delays associated with heavy rainfall in late January 2022 and early February 2022

Discussion: This proposed change order provides SJ Louis with 47 days of additional days of contract time and a \$55,557.43 increase in contract price. The work includes modifications to the access road, delay for fiber optic delivery and additional installation costs, and additional days due to weather delays in February.

Action Requested: Consideration of and possible action to approve a change order with SJ Louis Construction in the amount of \$55,557.43 for access road reinforcement, fiber optic cable installation, and weather delays on the Carrizo Groundwater Supply Project Surface Facilities (Change Order #3).

GENERAL MANAGER/CEO ITEMS

9. The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams, safety, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, stewardship, and update on GBRA Safety Work Plan. (David Harris, Charlie Hickman, Nathan Pence, Randy Staats, Vanessa Guerrero, Amanda Reichle)

Attachment

EXECUTIVE REPORT

2022

David Harris Executive Manager of Operations

Projects, Safety, and Training Completed or in Progress since June Board

Licenses

Albert Soto – Luling Water Treatment Plant Operations-Class A Water Operator

Safety

- No Lost time accidents.
- Respiratory and Audiogram testing at field locations
- Tailgate meetings

Training

- Distracted Driving
- Confined Space Competent Person
- Active Shooter
- Travel Safety

Compliance

- Cordillera TCEQ water system inspection resulted in several items that have been corrected and one violation. The violation is for lack of backup power at pump station. Auxiliary Power Plans and Specs have been developed and approved. We are awaiting installation of the generator. Developer has the responsibility to complete this project.
- All wastewater facilities operating well below the required discharge parameters.

Projects

- **Regional Raw Water-** One 500 HP pump and motor pulled, rebuilt and replaced. Second pump was pulled to replace with new pump installed July 9th.
- **Sunfield WWTP-** Construction on the expansion project has begun. It will be over a year before we have the plant operational.
- **Stein Falls-** First meetings were held to start design for expansion of this facility. Likely a year of design and approval before construction can begin.
- Lockhart Well Field- Well #9 rehab was bid and work starting soon to pull and
 inspect well, pipe and pump/motor. Well will be video inspected, jetted out,
 shocked to remove iron bacteria, video inspected again and returned to service.
 Well will be flow tested to document increase in capacity. Typically there is a 20%
 or greater increase in flow due to clean screens.

Charlie Hickman Executive Manager of Engineering

Projects Completed and in Progress since June Board Meeting

Water Resources Planning

Carrizo Groundwater Supply Project

- SJ Louis is underway with construction of the well pumps and raw water pipelines associated with the 7 wells previously drilled for the project. Electrical and site work has continued at the well sites and pipeline installation is underway. The project is currently 16% complete and the anticipated substantial completion date is January 2023.
- M5 Utilities is underway with the construction of the transmission main extensions to the City of Lockhart and New Braunfels Utilities. Construction activities and coordination are ongoing at both customer delivery points and substantial completion is anticipated in January 2023.
- The high service pump station at the San Marcos WTP will be expanded to allow for water deliveries from the WTP to Goforth SUD. Archer Western is under a construction contract with the City of San Marcos and is currently underway with work at the plant site. Substantial completion is anticipated in June 2023.
- Staff have continued participation on the Project Advisory Committee between GBRA and Alliance Regional Water Authority to discuss oversight of the project. The status of the shared facilities projects are further described below.
 - Water Treatment Plant Archer Western is underway with construction with an expected substantial completion date of August 2023.
 - Segment A Transmission Pipeline Garney is underway with construction with an expected substantial completion date of August 2023.
 - Segment B Transmission Pipeline Garney is underway with construction with an expected substantial completion date of November 2022.
 - Segment D Transmission Pipeline Design, permitting, and right of way acquisition are underway. Final design is expected to be complete in September 2022.
 - Segment E1 Transmission Pipeline Design, permitting, and right of way acquisition are underway. Final design is expected to be complete in November 2022.
 - Booster Pump Station MWH Construction is underway with construction with an expected substantial completion date of March 2023.
- The Segment D Transmission Pipeline is currently shown on the program schedule as the latest completion for the project and Alliance is currently projecting substantial completion to occur in March 2024.
- Alliance issued a Request for Proposals for an operations and maintenance contract for all shared facilities. The Alliance board is expected to select an operator in their July Board meeting.

SH130 Corridor

- Staff have been involved in discussions with multiple retail water purveyors about developing additional supplies to meet growing demands in Hays and Caldwell counties. GBRA has executed Water Supply Agreements with County Line SUD, Maxwell SUD, and Goforth SUD. Camino Real Utilities will be executed soon.
- To secure the additional wells needed for the project, HDR Engineering submitted the groundwater permit amendment package to the Gonzales County Underground Water Conservation District. HDR is currently responding to technical comments provided by the district.
- GBRA has issued notice to proceed to HDR for the design and associated right of way acquisition for the treated water pipelines associated with the project.
- The full SWIFT funding application was submitted to the Texas Water Development Board in May. Currently staff anticipate the loan commitment to go before the TWDB board in July.

Lower Basin Surface Water Project

• Staff have been involved in ongoing communication with municipal and industrial customers on potential project participation.

Western Canyon Treated Water Delivery System

- A study of the raw and treated water transmission pipelines has been completed.
 The study outlines various strategies for expanding system capacity in the future.
 Ongoing discussions are being held regarding future water supply options for the region.
- The City of Boerne and the City of Fair Oaks Ranch are requesting an additional water delivery point. Staff are assisting Boerne with an analysis of the infrastructure requirements.
- Canyon Lake WSC has requested an additional delivery point near Ammann Road. They are preparing a preliminary design for GBRA review.

Midbasin Surface Water

- GBRA has provided Notice to Proceed to the HDR/Jacobs team for the development of preliminary system yield estimates and preliminary cost components.
- A second work authorization is being developed for preliminary engineering analysis of the customer demands to be served by the project as well as conceptual design of the raw water intake, water treatment, aquifer storage and recovery wells, and associated pipelines.

Water Resources Operation

Regional Raw Water System Improvements

• Freese and Nichols has completed the design of a large blowoff valve near the San Marcos WTP to relieve surge pressures that can develop in the raw water delivery system during sudden shutdowns. The construction package for this

- project was modified to include the replacement of an existing pipeline section at the SH123 crossing. A construction contract was executed with Aaron Concrete Contractors, Inc. and the 123 crossing replacement is anticipated to occur in December based on material availability.
- Engineering is coordinating with Hays County on a relocating a portion of the RRWDS transmission pipeline due to a roadway expansion project at the FM621/CR288 intersection in Hays County. Final design of the project is complete and a Utility Service Agreement is being developed.
- A work authorization with Garver is being developed that will include the design of additional backup power generation for the raw water pump stations. Another work authorization is also being developed to evaluate modifications to the starting mechanisms for the existing pumps.

IH-35 Treated Water Delivery System

Staff are coordinating the design of two pipeline relocation projects in Hays County.
 These projects involve relocating portions of the pipeline to accommodate roadway expansions and are located at Windy Hill Road and Hillside Terrace Road.

Western Canyon Water Treatment Plant

 Plummer has completed final design of a chemical feed system on the raw water pipeline to mitigate zebra mussel accumulation in the raw water pipeline. Bids were received in July and a Notice of Award was provided to Excel Construction Services. Contract execution is pending.

Port Lavaca Water Treatment Plant Improvements

• The City is progressing with contract negotiations with a third-party firm that is interested in purchasing the WTP and rural water system.

Guadalupe Valley Hydroelectric System Spillgate Improvements

- Black and Veatch is performing the design of replacement spillgates at McQueeney Dam and TP-4 Dam forming Lake Placid. The final design package has been approved by TCEQ and is currently under review by TWDB and the US Army Corps of Engineers. USACE has determined that a mitigation project will be required due to the historical significance of the structures and staff are waiting for USACE to develop the first draft of a Programmatic Agreement that will document the mitigation efforts that will be required. While the permitting process continues, staff are planning to procure a gate manufacturer in advance of selecting a general contractor.
- Zachry Construction is underway with construction at Dunlap Dam. Zachry has completed demolition of the second gate and most of the concrete demolition needed to begin work in the spillway. Excavation behind the cofferdam is also nearing completion and concrete pours are expected to begin in July.

SH 46 Expansion - Western Canyon Pipeline Relocation

• SH 46 (FM3159 to US 281): The expansion of SH 46 will require the relocation of approximately 4 miles of GBRA's Western Canyon pipeline.

- GBRA has provided TxDOT a signed Utility Agreement outlining funding of construction and easement acquisition for the Phase 1 of the project. GBRA's consulting engineer has provided TxDOT a draft Utility Agreement for Phase 2.
- The start of utility construction for Phase 1 is anticipated this summer and Phase 2 has not yet been determined. TxDOT will manage the utility construction contract for Phase 1 and GBRA will manage the utility construction contract for Phase 2.

Stein Falls Water Reclamation Facility

- Staff continues to meet with multiple developers regarding potential wastewater services.
- Three separate construction contracts associated with collection system improvements needed to serve future growth are underway.
 - Qro-Mex Construction Co., Inc. is under contract for construction of approximately 14,800 linear feet of force main. The project is substantially complete and the contractor is addressing punchlist items.
 - Keystone Construction Services, LP is underway with construction of the lift station. The contractor has completed all installations and is currently performing independent testing of the lift station. Following successful demonstration testing with GBRA, the project will be substantially complete.
 - SJ Louis is underway with construction of approximately 30,400 linear feet of gravity main. All pipeline installation has been completed and testing is underway. The project will be substantially complete following successful performance testing.

Dietz Wastewater System

- Staff continues to meet with potential developers regarding wastewater services.
- Two separate construction contracts associated with collection system improvements needed to serve future growth are underway.
 - SkyBlue Utilities is underway with approximately 9,400 linear feet of forcemain and 9,200 linear feet of gravity main construction. All forcemain construction has been completed and gravity main construction is in progress. The project is nearing substantial completion.
 - Lupe Rubio was under contract for the lift station construction and did not achieve the contracted substantial completion deadline of May 2021. After termination, the contract has been reinstated with a revised substantial completion date of January 2022. The contractor achieved substantial completion and is addressing punchlist items.

Diversion System/Calhoun Canal System

- Calhoun County recently secured grant funding and is contributing a portion of the funds to build a control structure that will better regulate flows between Green Lake and the GBRA Diversion System. Environmental investigations indicated the preferred alternative will not be feasible from a permitting perspective so the preliminary engineering report is being revised to recommend another alternative.
- A \$1.28M grant was secured from the Pepsi Company to fund design and construction of replacement gates for the Goff Bayou control structure in the

diversion system. Arcadis is underway with design services for the replacement gates.

Water Resource Engineering

 GBRA regularly receives FEMA funding under the Cooperative Technical Partners program (CTP) to perform flood related studies. Black and Veatch is underway with flood inundation modeling in the Seguin area. Halff Associates is developing work authorizations for studies in the Long Creek watershed and Alligator/Geronimo Creek watersheds in Comal and Guadalupe Counties.

Sunfield WWTP

- GBRA has retained Plummer Associates, Inc. to provide the design services necessary to expand the existing plant from a capacity of 0.5 to 0.99 million gallons per day. A value engineering process was completed in July and Plummer is expected to provide the revised final design in July.
- Archer Western was selected to provide Construction Manager at Risk (CMAR) services for this project. GBRA and Archer have executed a contract amendment establishing a Guaranteed Maximum Price for construction and sitework is currently underway.
- Multiple discussions are being held with developers interested in sewer service from GBRA.

Facilities

New Braunfels Campus

- AGCM is providing Owner's Representative Services including regular inspections
 of the project site. GBRA is working with AGCM to secure the furnishings and
 equipment for the building.
- FA Nunnelly is underway with construction on the site. The exterior dry-in is nearing completion and interior framing is underway.
- Raba Kistner is providing construction testing services for the project.

Business Development

Developer Resources Guide

- GBRA's technical Design Standards and Guidelines are currently being revised and updated. Staff are preparing a final version based on a consultant draft incorporating input from several workshops with GBRA Engineering and Operations. This final draft also includes revised standard details.
- Staff are working with Optimum consulting services to implement a project management information system for all GBRA projects. This will include a developer projects portal that will give all project stakeholders access to relevant project information. Several workshops with Optimum are being held in June to define the system requirements.
- GBRA is preparing a Developer Resource Guide that will outline GBRA's policies and procedures for new development. Following implementation of the PMIS,

GBRA will complete a final version of this guidance, which will be distributed to a stakeholder group for comment.

Developer Projects

- 4S Ranch Subdivision: GBRA is providing design review and construction inspection services for lift stations and new phases of streets and utilities. The developer's engineer is overseeing inspections of the wastewater treatment plant and GBRA's inspections team is providing a supporting role in inspections when requested by the developer's engineer. Phase 1 construction of the WWTP has reached substantial completion and a punchlist has been provided. Phase 2 construction is currently underway.
- City of Bulverde: GBRA is providing construction inspection services for a low-pressure sewer collection system, reclaimed water hydropneumatic tank, lift station, and new phases of streets and utilities.
- Cordillera Ranch Subdivision: GBRA is providing design review and construction inspection services for new phases of streets and utilities. The developer's engineer has submitted 90% design documents to GBRA for review.
- Stein Falls Water Reclamation Facility: GBRA is providing design review and construction inspection services for new phases of streets and utilities within multiple subdivisions in the FM-725 area.
- Johnson Ranch Subdivision: GBRA is providing design review and construction inspection services for a wastewater treatment plant expansion and new phases of streets and utilities. The plant has achieved substantial completion and GBRA provided a punchlist to the contractor in November. Several punchlist items are remaining needed for project closeout.
- Park Village Subdivision: GBRA is providing design review and construction inspection services for a lift station and new phases of streets and utilities. Inspections for the new wastewater treatment plant have been completed and the plant is currently in operation. Staff are evaluating feasibility of allowing an additional subdivision to connect to the plant.

Change Order Summary

Below is a summary of pending change orders requiring board approval and change orders for approval by the General Manger/CEO submitted since the May board meeting.

Change Orders Pending Board Approval

Carrizo Groundwater Supply Project Surface Facilities – Change Order No. 3. This
change order provides SJ Louis with 47 days of additional days of contract time
and a \$55,557.43 increase in contract price. The work includes modifications to
the access road, delay for fiber optic delivery and additional installation costs, and
additional days due to weather delays in February.

Change Orders for General Manager/CEO Approval

New Braunfels Campus – Change Order No. 1 This change order provides FA Nunnelly with 0 days of contract time and \$9,668.39 increase in contract price. The work includes additional steel added in submittal review, a credit for a suspended wood ceiling substitution, and changes to the roofing material needed to meet insurance company requirements.

Nathan Pence Executive Manager of Environmental Science and Community Affairs

Projects Completed and in Progress since June Board Meeting

Environmental Sciences

- Nathan attended virtual One Water Meeting.
- Nathan participated in the TAP Conference call
- Lee attended Texas General Land Office Coastal Advisory Master Plan Tier 1 Project Evaluations Meetings for Regions 2 and 3 of the Texas Coast.
- Lee worked with Anna Daniels and TPWD to develop a Friends of Reservoirs Habitat restoration grant for future vegetation plantings on Coleto Creek reservoir.
- Nathan and Chad met with Finance to finalize budget discussions.
- Nathan met with members of engineering and operations departments regarding Nutrients in the Hill Country.
- Nathan met with the 20th Anniversary of Gorge planning committee discussing plans for celebration and future plans.
- Chad and Lee perfomed mussel surveys in the Guadalupe and San Marcos Rivers with consultants Bio-West.
- Chad and Lee joined Texas State, TPWD, USFWS, and Biowest on mussel surveys in the Upper Guadalupe River Basin.
- Chad and Lee assisted USFWS with mussel surveys in the Blanco River.
- Nathan met with the Greater Springs Project Trails Planning Steering Committee.
- Nathan attended Texas Water Trade working group.
- Nathan attended Natural Resources Meeting.
- Nathan attended Gorge Preservation Society board meeting.
- Nathan attended meeting on Coastal Restoration Project.
- Nathan and Chad met with Randy Staats regarding lab invoicing.
- Nathan and Chad attended Lake Dunlap scouting trip for aquatic habitat enhancement efforts with TPWD.
- Nathan participating in rebranding sessions.
- Nathan participated in the ABIP Management Audit interview.
- Nathan attended meeting with TWDB and BIO-WEST on SB 3 and Delta Research funding.
- The Environmental department staff attended "Active Shooter Training"

Habitat Conservation Plan

- Attended discussion on EAHCP Stakeholder input.
- Nathan contacted potential stakeholders in the HCP with personal invites to attend the stakeholder public meeting.
- Nathan, Chad and Lee participated in Upper Basin Site visits for the HCP.
- Jana Submitted the FY22 Section 6 Grant Proposal.

- Nathan and Jana attended a meeting with Texas Parks and Wildlife to discuss the Section 6 grant proposal.
- Nathan, Chad, and Jana attended a presentation rehearsal for the Public Stakeholder Meeting with the Habitat Conservation Plan contracting team.
- Nathan, Chad and the Habitat Conservation Plan contracting team held a Public Stakeholder Meeting for the Guadalupe River Habitat Conservation Plan.
- Nathan, Chad and Jana attended a Habitat Conservation Coordination meeting with US Fish and Wildlife and Blanton and Associates.
- Nathan, Chad, Jana, and Lee attended bi-weekly Habitat Conservation Plan update meetings with Blanton and Associates.
- Nathan, Chad, and Jana reviewed the Technical Advisory Group Introduction and Purpose document created by Blanton and Associates.
- GBRA staff met internally and with HCP consultants to discuss details of upper basin site visits.
- Jana attended the Planning Committee Meeting for the National Habitat Conservation Plan Coalition annual conference.
- Jana along with the communications team created email reminders and social media posts for the Guadalupe River Habitat Conservation Plan public meeting.

Water Quality Service

- Elizabeth, Kristyn, and Lee took the Fish and Mussel Identification Course at Texas State University.
- Elizabeth, Kristyn, Lee, Aries, and Michael conducted an Aquatic Life Monitoring Event on the Guadalupe River at FM 1376 near Sisterdale, TX.
- Elizabeth interviewed candidates for the Plum Creek Watershed Coordinator position.
- Elizabeth posted the Fall 2022 Water Quality Intern job posting.
- Routine Sampling for June:
 - 34 Routine Grab samples collected.
 - 3 Quarterly Grab samples collected.
 - 7 Waste Water Treatment Facilities Sampled.
 - 7 24hr Dissolved Oxygen probe deployments.
 - 1 Aquatic Life Monitoring events
 - 27 Weather Targeted Samples collected

Laboratory

- The laboratory processed approximately 1,030 orders in June 2022 with approximately 2,600 individual tests. This compares to 998 orders received and processed during June 2021.
- Twelve (12) new customers brought samples to the laboratory for analysis in June 2022.
 - New customers include private well owners, construction inspectors, and the Army Corp of Engineers.
- Staff Training(s):
 - Safety training for the lab staff covered travel safety.

- Webinar "Drinking Water Testing" by IDEXX. Summarized best practices and regulations for testing drinking water via IDEXX approved methods.
- GBRA Lunch and Learn presented by engineer Brian Perkins "Water, and how it flows."
- Instrument/Equipment Serviced:
 - Total Organic Carbon (TOC) Fusion instrument underwent preventative maintenance by the manufacturer
 - Refrigerator #10 was serviced due to pooling water caused by a blocked drain tube.
 - Glassware dishwasher #1 leaked detergent onto the floor. The service engineer found the washer to be functional but suggested the circuit board failed to close the detergent valve.
- Bi-annual proficiency test samples are required to be tested and passed twice per year for the laboratory to maintain accreditation.
 - Chemistry proficiency test samples all passed, and the lab remains in good standing.
- Demonstrations of Capability as required by laboratory accreditation standards verify that laboratory staff is sufficiently trained to analyze customer samples. The following demonstrations have been completed by staff:
 - Lina Clifton completed her initial demonstration of capability for Fluoride, Nitrite, Nitrate, and Ortho-phosphorus on the ion chromatograph and Conductivity analysis.
 - Michael Wurdack completed his initial demonstration of capability for Turbidity, Chemical Oxygen Demand, and Chlorophyll analysis.
- Laboratory staff continue collection and analysis of industrial pretreatment samples for local industries.
- Lab staff have been closely monitoring testing results for Biochemical Oxygen Demand (BOD) for several treatment plants that have had abnormal results. Lab staff notify operators as soon as possible when results are higher than permit limits. This early notification is appreciated by operators since they are able to make necessary adjustments more quickly.
- Quality Assurance Updates:
 - Corrective actions from the 2021 internal audit are being monitored for effectiveness before closing all reports.
 - Three (3) procedural documents were reviewed and updated
 - Three (3) new corrective actions or case narratives were reported
 Alkalinity pH probe incorrectly identified on the data packet
 - □ Expired pH litmus paper was in use at sample receipt
 - Proof of delivery was not retained for shipped samples

Gorge Operations.

- Jaynellen attended the Gorge Preservation Society Board Meeting Moonlight Gala set for Saturday, October 8, 2022.
- Hosted guided tour and lunch for the New Braunfels Chamber of Commerce.
- Hosted Water Safety Event for Sheriff's Office Jr. Deputy Academy at Danville Middle School.

- Kicked-Off Summer Program "Growing Up Wild in the Gorge" for ages 3-6 years old.
- Provided staff and volunteers "First Aid, CPR and AED" Training by staff instructors John LaBonte and Michael Riordon.
- Michael Riordon provided Gorge Presentation to over 100 boy scouts at Canyon Lake Park.
- Hosted 20th Year Gorge Creation Reflection / Anniversary Exhibit and Chamber Mixer Event. Flood exhibit on display June 29 – July 10.
- Jaynellen attending rebranding meeting.
- Jaynellen attending New Braunfels Chamber New Members Mixer.

GBRA Canyon Lake Gorge Program Statistics – June 2022

1114 Total Visitors - 867 adults / 247 youth

- Hiking Trails:
 - o 747 total participants 622 adults / 125 youth
- Guided Tours:
 - o 341 total participants 234 adults / 107 youth
 - 47 tours completed
 - Public Tours:
 - 128 adults / 51 youth
 - 40 tours completed
 - Private Tours:
 - 15 adults / 8 youth
 - 2 tours completed
 - o family groups (2)
 - Education / Youth Organization Tours:
 - 28 adults / 48 youth
 - 3 tours completed
 - Lake Shore Ward
 - Texas State University
 - Trinity University
 - Complimentary Tours:
 - 22 adults / 0 youth
 - 2 tours completed
 - New Braunfels Chamber of Commerce
 - Comal Independent School District Teacher Development
- Educational Programs:
 - o Growing Up Wild children ages 3 6 years
 - 11 adults / 15 children
 - 5 programs completed

Randy Staats Executive Manager of Finance/CFO

Projects Completed and in Progress since June Board Meeting

Ongoing Operations

- Receipt of 12 public information requests during June
- Completion of calculation of the estimated annual notification of service fee and submission to City of San Marcos
- Assistance with retirement calculations for a number of employees
- In addition to working with divisions on various procurement needs, the following formal competitive procurement processes were posted to the electronic procurement systems:

Western Canyon Zebra Mussel Mitigation

Right of Way Acquisition Services

Projects and Planning

- Ongoing discussions and planning of contracts related to the expansion of the Carrizo Groundwater Supply Project
- Continued work with Federal Emergency Management Agency (FEMA) related to application for reimbursement for February 2021 winter storm costs
- Ongoing coordination with departments on reporting and budgets for approved grants
- FY 22 financial audit preparations for preliminary audit work
- Budget FY 2023
 - o Review and finalization of budgets, calculation of rates for pipelines/plants
 - Finalization of division narratives
 - Rate notifications to customers where a rate increase exists
 - Submitted draft budgets to customers as required by contracts
 - Begin preparations of budget binders
 - Meetings with GM Team and Executive Managers
 - Presentation to Board of Directors
- Defined Benefit Pension Plan continued work with external auditors on audit and financial statement preparations
- Participation with Administration/Human Resources and benefit consultants regarding benefits plan performance and claims experience
- Management Audit kickoff and interviews with key staff members; planning for site visits
- Contract management routing module implementation continued testing of system

Upcoming Activities

- Preparations for bond funding for Sunfield plant expansion
- Finalization of budget binders and preparation of presentation for Board Budget Workshops
- Ongoing assistance with external firm on Management Audit

Vanessa Guerrero Executive Manager of Administration

Projects Completed and in Progress since June Board Meeting

Information Technology - Organizational Enhancements

- Explore agency-wide opportunities that provide efficiency and value to GBRA customers
- > Foster environment of shared information and communication
- > Better utilization of technology for communication of information
- Update and improve utilization of the intranet/extranet

IT Support

 IT responded to 189 support requests for a total of 162 hours in the month of June

Network

- Working with Purchasing on ordering new equipment for NB office w/reduced lead time
- Completed replacement of failed radio link between Hillside Terrace and Buda WWTP
- Coordinated with GVEC on network/firewall changes between Seguin Control Room and Lakewood substation

Systems

- Reviewing IT inventory & developing processes/workflows for improved inventory tracking
- Began development of a Sharepoint site for IT department as a pilot phase for migrating network shares into the cloud
- Developing implementation plan for completed the remaining recommendations following TWCA IT Risk Assessment
- Continued migration of Windows Updates from on premise to Office 365;
 pilot phase with Finance completed without any major issues; planning for company-wide deployment

SCADA

- Working with Engineering on multiple projects, including PROSE LS, Subaru LS, Prairie Lakes, Grove Lane, Sunfield WWS, Dunlap Dam, Carrizo, Dietz Manhole, Dietz LS, Alliance WTP, GPP Pipeline
- Assisting Operations with evaluating control changes to optimize RRW pipeline flow rates
- Completed firmware upgrade and logic review of spare San Marcos WTP I35 PLC
- Conducted site visits for RTU design and radio path studies for NBU delivery site

GIS

Conducted GIS training and data review with Port Lavaca operations on 6/9

- Conducted GIS training and workflow review with Construction Inspection team on 6/13
- Held kickoff meeting with vendor for Land Assets data development on 7/8
- Worked with Engineering to review and update data for Stein Falls sewer model
- Assisting Engineering and Operations with review of inspection technology for detecting air pockets and mapping the RRW pipeline
- Completed final acceptance and processing of I35 Easement data

Database

- o Continued implementation of database performance monitoring software
- Assisting Engineering with new Project Management Information System
- Planning SQL Server upgrades for Accounting, Utility Billing and Records Management

Human Capital Management

- Comprehensive assessment and review of agency-wide human resources management and practices
- Identify and plan for staffing needs
- ➤ Use the Human Resources Department more effectively
- ➤ Review the annual employee performance assessment process
- ➤ Initiate succession planning and enhance supervisory staff knowledge
- Reevaluate human resource policies for effectiveness
- Review and enhance employee benefits
- Recruitment/ Staffing
 - Recruiting for vacancies
 - Assessing, evaluating, and developing succession planning needs
- Compensation
 - Market Analysis study In progress. Received SA Area Wage and Benefit Survey
- Training 7 Development
 - Supervisor Training In progress
 - Cyclical Performance Evaluations In progress
- Employee Engagement
 - Planning for FY23 All Staff Meeting
 - Planning FY23 Staff Engagement Events

Safety

- Champion safety policies and programs to advance safety improvements
- Improve safety data and expand capabilities for analysis and evaluation
- > Foster a culture that embraces safety as a core value
- COVID-19
 - Active COVID-19 basin data, 9 new positive cases since 6/15/2022 report,
 10 overall in June = 5% positive case rate for the month
- Policies & Programs

- Active Shooter Preparedness and Response Training, All Staff June 30th
- Conducted Annual Occupational Health Exams utilizing mobile units at 5 GBRA locations (6/ 6, 6/7, 6/14 and 6/21); reached 81 GBRA Staff for Respiratory exams and 92 for Hearing Audiogram exams
- Assuming Lead on GBRA FEMA Hazard Mitigation Plan Consultant submitted grant application into TDEM on GBRA behalf by June 30th, next step is to schedule initial meetings and key note meetings with past management participants and stakeholders
- Upcoming Safety Training for month of July (Spotter Safety OPS; Driver Safety Distracted Driving General; Lab Hood Safety Lab)
- Managing 1 new Incident Report Lawn mowing activity, rock struck a customer's truck window, shattering it and causing damage for a repair/replacement of entire window
- Safety Culture
 - Site Visits Gorge & Heat Stress Prevention 6/15/2022
 - Attended the LEPC Guadalupe County Emergency Planning quarterly meeting 6/23/22 opportunity to network and discuss the community and industry efforts of emergency coordination & response

Customer Affairs

- Develop a comprehensive customer service program in order to provide quality operational services, promote conservation and enhance the quality of life for those GBRA serves.
- Provide meaningful and proactive communication for GBRA customers, stakeholders and employees
- Create a culture of empowered GBRA employees capable of working within the framework
- Customer Affairs
 - o Tracking customer service concerns Report attached
 - Administering customer service survey for GBRA employees by department: Engineering
- Regulatory Affairs
 - Attended TCEQ Water Quality Advisory Work Group
 - Attended the Sunset Advisory Commission for Texas State Soil & Water Conservation Board, Texas Water Development Board, San Antonio River Authority & Texas Commission on Environmental Quality
 - Wastewater Treatment Plant Permit (WWTP) Renewals
 - Stein Falls Major Amendment: TCEQ processing comments on draft permit

- Gerdes Land Application Permit: Sampling Scheduled
- Government Affairs
 - Guadalupe Region 11 Regional Flood Planning Group (RFPG)
 - Hosted meeting on June 29, 2022
 - o Attended One Water Meeting with New Braunfels Utility (NBU) Staff
 - Attended Texas Water Conservation Association (TWCA) Summer Conference

Employ Education Programming

- Produce /disseminate water quality and conservation curriculum for basin students
- Administer GBRA's scholarship program
- Lead basin-wide teacher trainings related to water quality/conservation curriculum
- Participate/support community partners on river/stream cleanups, water quality and conservation efforts
- Assist in providing educational resources to basin-wide schools, libraries, institutions
- Expanding GBRA Education presence in Guadalupe Basin and in Texas
 - Teacher Trainings: Comal ISD
 - Trunks
 - Updating lessons, purchasing supplies, preparing for SY 2022-23
 - Provided two field days at Coleto Park for Calhoun YMCA campers
 - Provided field day event for Buda YMCA campers
- Grants
 - Seguin OLC TCEQ grant: Continue with outreach to city of Seguin summer camp
 - TPWD COOP Grant
- School and Community Partnerships
 - Communications to Boerne, San Marcos and Schertz-Cibolo Universal City ISDs re: trainings in July

JUNE EDUCATION EVENTS

Date	Location/Group (Grade Level)	Lesson	Number	
June 8	Davenport HS (Garden Ridge) / Comal ISD teachers	Project WILD training	12	
June 9	Davenport HS (Garden Ridge) / Comal ISD teachers	GBRA Trunks training	8	
June 13	Coleto Park / Calhoun County YMCA campers	Macroinvertebrates; Water Availability; Renewable Energy; Water Cycle	60	
June 14	Seguin Outdoor Learning Center / city of Seguin campers	Macroinvertebrates/water qual	60	
June 15	Seguin Outdoor Learning Center / city of Seguin campers	Water Pollution	40	
June 17	Coleto Park / Calhoun County YMCA campers	Water Cycle, Water Pollution; Water in Nature	60	

June 21	Seguin Outdoor Learning Center / city of Seguin campers	Macroinvertebrates/water qual	40
June 22	Seguin Outdoor Learning Center / city of Seguin campers	Water Cycle	40
June 28	Seguin Outdoor Learning Center / city of Seguin campers	Macroinvertebrates/water qual	40
June 29	Seguin Outdoor Learning Center / city of Seguin campers	Stream Trailer	40
June 30	Buda Camp Moody / YMCA campers	Water Availability	75

Implement Proactive Media/Social Media Relations

- Strategically enhance social media presence
- > Assist in keeping partners informed of relevant GBRA activities
- Post/disseminate timely and accurate stream flow and lake level updates and drought and flood related basin events
- Maintain positive working relationships with relevant members of media

External Communications

- Canyon Lake Gorge 20th Anniversary exhibit
- Red, White and Boom cancelled due to inventory shortage
- Developed updated Q&A for Canyon Lake releases, water quality and GV Lakes
- Media interviews w/ SA Express-News and Victoria Advocate on Guadalupe River in drought
- Developing Agua Vida blog on Guadalupe River in drought
- Customer-facing grinder pump communication in development

Internal Communications

- Developing framework for internal events planning
- Developing internal communications library messaging, creative collateral, etc.
- Implementing internal controls on communications development and brand standards

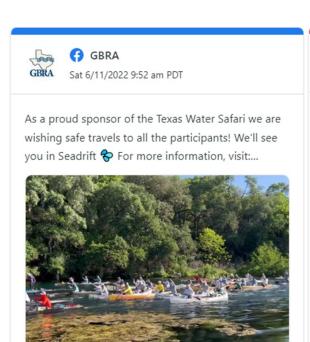
Projects

- Organizational rebrand
- Preparing video construction update for CSGP

Social Media

- Implementing paid social recruitment strategy
- Increasing employee-centric content on social media channels
- Refining channel-specific content strategy

Top Posts





Strategic & Community Affairs

- Identify and lead strategic partnerships with communities, businesses and partners to support GBRA's economic development, recreation and stewardship goals
- Manage and perform GBRA's local policy and advocacy programs
- Support economic development in the basin to support the growth of GBRA's water and wastewater services
- Strengthen quality of life throughout our basin by converting GBRA's commitment to our communities into action

City and County Outreach	 Caldwell, Calhoun, Comal, Dewitt, Guadalupe, Hays, Kendall, Gonzales, Refugio and Victoria County Commissioners Court
Economic Development	 Assisted w/ New Braunfels Chamber of Commerce Gorge Tour Attended the meeting with the Bulverde Spring Branch Econom Development Executive Director at the GBRA Western Canyon Attended Victoria Economic Development Corporation Partners weekly meetings
Chamber of Commerce	 Met with the Luling Chamber of Commerce Executive Director Sponsored the Lockhart Chamber of Commerce Chisholm Trail Round-Up June 10-12, 2022

Attended the Hill Country Network Luncheon in Boerne

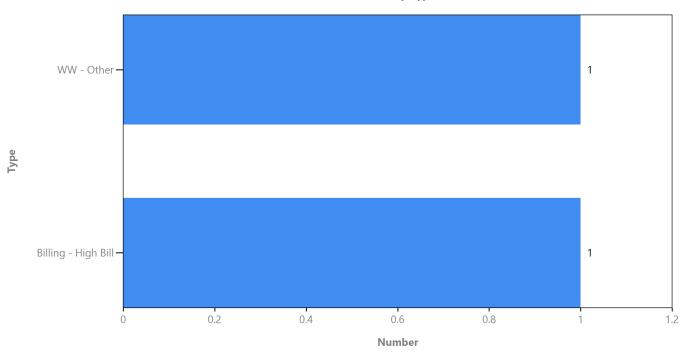
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Community/Nonprofit Organizations		
Right-of-Way Acquisition/Other Activities	 Right of Way Projects: Western Canyon – Hwy. 46 Expansion Stein Falls – Blackwell tract Sunfield – East Hays Co. MUD GVHS – McQueeney San Marcos - FM 621 Carrizo Groundwater – Lockhart Carrizo – TX-130 Water Supply Project 	



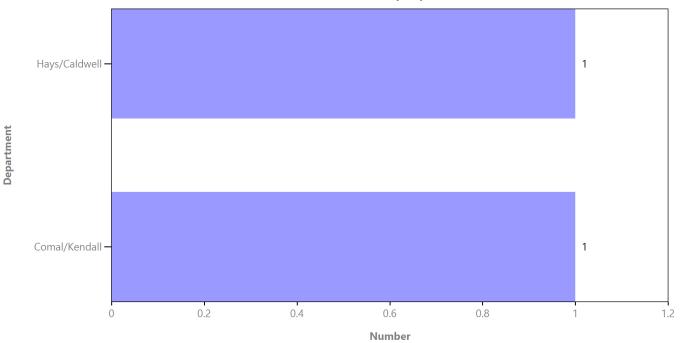
CUSTOMER SERVICE CONCERNS

Range: 06/01/2022 to 06/30/2022

Customer Service Concerns by Type



Customer Service Concerns Totals by Department



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DEPARTMENT	SR#	DATE	LOCATION	DESCRIPTION
Hays/Caldwell	00513	6/28/2022	UnAssigned	Investigate customer complaint of cracks in backyard possibly due to plant discharge or force main.
Comal/Kendall	06499-01	6/14/2022	052-0076	Customer was alerted to high usage before billing. They investigated and didn't find anything. They beleive our meter to be reading incorrectly and are requesting replacement. Attachments-jb

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10. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute Amendment One of Contract No. 582-22-30081 with the Texas Commission on Environmental Quality for the Texas Clean Rivers Program within the Guadalupe River Basin. (Elizabeth Edgerton, Chad Norris)

Attachment



Board Meeting – July 20, 2022 Agenda Item 10 Action

Item: Action authorizing the General Manager/CEO to negotiate and execute Amendment One of Contract No. 582-22-30081 with the Texas Commission on Environmental Quality for the Texas Clean Rivers Program within the Guadalupe River Basin.

Staff: Elizabeth Edgerton, Chad Norris, Nathan Pence

Summary: GBRA has been a partner in the Texas Clean Rivers Program since 1996, Contract No. 582-22-30081 is a continuation of that partnership. The Texas Clean Rivers Program is a no-match grant funded by the fees assessed to water rights and wastewater discharge permit holders, through the Texas Commission on Environmental Quality. The focus of the program is to holistically manage water quality issues throughout the state of Texas by providing quality assured data, promoting cooperative watershed planning, recommending management strategies, and maintaining efficient use of funds. The major element of this contract is water quality data collection.

Discussion: The total funding amount for this contract is increasing to \$471,094, an increase of \$200,338 from the original funding amount of \$270,756 for the two-year contract. Funding is increasing to cover costs for work already being performed under the current contract including but not limited to personnel, equipment, supplies, and laboratory fees. Over time GBRA has expanded the number of monitoring sites; the cost of supplies, equipment, and other program expenses have also increased, resulting in a need for more funding to carry out the monitoring program. The total performance period of this contract is September 1, 2021 through August 31, 2023; this contract period is not changing with this amendment. The following items are funded by the contract: (1) project administration, (2) quality assurance, (3) water quality monitoring, (4) data management, (5) data analysis and reporting, and (6) stakeholder participation and public outreach.

Action Requested: Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute Amendment One of Contract No. 582-22-30081 with the Texas Commission on Environmental Quality for the Texas Clean Rivers Program within the Guadalupe River Basin.

11. Consideration of and possible action finding that the existing easement property for the Carrizo Groundwater Supply Project in Caldwell County is surplus and is not needed and authorizing the General Manager/CEO to execute an Easement Release for Trina Roberts.

(Courtney Kerr-Moore)
Attachment



Board Meeting – July 20, 2022 Agenda Item 11 Action

Item: Carrizo Groundwater Supply Project Easement Relocation-Trina Roberts.

Staff: Courtney Kerr-Moore

Summary: On or about October 13, 2021, GBRA acquired a thirty-foot wide easement from Trina Roberts for the construction of a treated water pipeline that is a component of the Carrizo Groundwater Supply Project. GBRA recently discovered some issues with the easement location and wishes to modify the easement location.

Discussion: GBRA has worked with the landowner and the parties have agreed to modification of the easement location. The current easement has some large trees and canopy located on it which creates issues for GBRA as well as raises concerns from the landowner should it need to be removed or trimmed. Additionally, the new alignment will allow us to avoid having to replace a cattle guard. Water Code 49.226 requires that the board of directors find that this property is surplus and is not needed before GBRA can exchange it for the new easement.

Action Requested: Consideration of and possible action finding that the existing easement property for the Carrizo Groundwater Supply Project in Caldwell County is surplus and is not needed and authorizing the General Manager/CEO to execute an Easement Release for Trina Roberts.

12. Consideration of and possible action finding that the existing easement property for the Carrizo Groundwater Supply Project in Caldwell County is surplus and is not needed and authorizing the General Manager/CEO to execute an Easement Release for Chad and Andrea Smith. (Courtney Kerr-Moore)

Attachment



Board Meeting – July 20, 2022 Agenda Item 12 Action

Item: Carrizo Groundwater Supply Project Easement Relocation-Chad and Andrea

Smith.

Staff: Courtney Kerr-Moore

Summary: On or about May 14, 2021, GBRA acquired a thirty-foot wide easement from Chad and Andrea Smith for the construction of a treated water pipeline that is a component of the Carrizo Groundwater Supply Project. GBRA recently discovered some issues with the easement location and wishes to modify the easement location.

Discussion: GBRA has worked with the landowner and the parties have agreed to modification of the easement location. The current easement has some large trees and canopy located on it which creates issues for GBRA as well as raises concerns from the landowner should it need to be removed or trimmed. Additionally, the new alignment will allow us to avoid having to replace a cattle guard. Water Code 49.226 requires that the board of directors find that this property is surplus and is not needed before GBRA can exchange it for the new easement.

Action Requested: Consideration of and possible action finding that the existing easement property for the Carrizo Groundwater Supply Project in Caldwell County is surplus and is not needed and authorizing the General Manager/CEO to execute an Easement Release for Chad and Andrea Smith.

13. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Reimbursement Agreement with Hays County related to the Windy Hill Relocation Project.

(Peter Newell)
Attachment



Board Meeting – July 20, 2022 Agenda Item 13 Action

Item: Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Reimbursement Agreement with Hays County related to the Windy Hill Relocation Project.

Staff: Peter Newell

Summary: Hays County is currently designing a widening of Windy Hill (County road 131) near intersection with Shadow Creek Boulevard which will require extension of the existing 36-inch steel casing between the expanded ROW. The County will reimburse GBRA for eligible services related to design, permitting, and construction costs to extend casings to the new ROW limits.

Discussion: This project is scheduled to be in construction beginning in fall of 2022 and will be bid with the FM 621 Relocation Project. A shutdown on the pipeline is not required. The Reimbursement Agreement will outline the terms of services eligible for reimbursement.

Action Requested: Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Reimbursement Agreement with Hays County related to the Windy Hill Relocation Project.

14. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Reimbursement Agreement with Hays County related to the FM 621 Relocation Project. **(Peter Newell)**

Attachment



Board Meeting – July 20, 2022 Agenda Item 14 Action

Item: Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Reimbursement Agreement with Hays County related to the FM 621 Relocation Project.

Staff: Peter Newell

Summary: The Texas Department of Transportation (TxDOT) is currently designing a widening of Farm to Market 621 near intersection with Old Bastrop Highway which will require relocation of a portion of GBRA's 30-inch pipeline and installation of a new casing between the expanded ROW. Hays County will be executing the roadway work on behalf of TxDOT. GBRA will be responsible for executing the utility relocation work and Hays County will reimburse GBRA for eligible services related to design, permitting, and construction costs.

Discussion: This project is scheduled to be in construction beginning in fall of 2022. To maintain operation during construction, a parallel line and casing will be extended from the new ROW limits and the tie in will occur during a limited shutdown period. The Reimbursement Agreement will outline the terms of services eligible for reimbursement.

Action Requested: Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Reimbursement Agreement with Hays County related to the FM 621 Relocation Project.

15. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Contract with the highest ranked bidder, based on a Competitive Sealed Proposal process which provides the best value for the Guadalupe-Blanco River Authority, for the FM 621 and Windy Hill Pipeline Relocation project.

(Peter Newell, Daniel Worley)
Attachment



Board Meeting – July 20, 2022 Agenda Item 15 Action

Item: Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Contract with the highest ranked bidder, based on a Competitive Sealed Proposal process which provides the best value for the Guadalupe-Blanco River Authority, for the FM 621 on the Regional Raw Water Delivery System and Windy Hill Pipeline Relocation project on the IH 35 Treated Water Delivery System.

Staff: Peter Newell, Daniel Worley

Summary: Due to a planned TXDOT expansion encroaching into GBRA's easement and raw water pipeline in multiple locations, this project consists of one pipeline relocation along FM 621, and one split casing extension at Windy Hill Road. The estimated cost of the project is \$1.27M which will be partially reimbursed by TXDOT. The eligibility ratio is 52.72% for the FM 621 project and 100% for the Windy Hill project. GBRA unreimbursed construction cost is estimated at \$548,980.

Discussion:

The project consists of:

- **FM 621 Pipeline Crossing Replacement** Installation of approximately 228 LF of open-cut, 30-inch water line underneath Farm-to-Market 621 and 177 LF of 48-inch steel casing pipe to the extent of the new ROW. The work includes new piping installation, protection and pressure grouting the abandoned existing pipe and casing, corrosion testing work, traffic protection work, installation and removal of site controls, and site restoration.
- Windy Hill Casing Modification Installation of approximately 29 LF of opencut, 36-inch steel casing extension to the existing casing at County Road 131 (Windy Hill Rd) to the extent of the new ROW. The work associated includes traffic protection, installation and removal of site controls, and site restoration.

Action Requested: Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Contract with the highest ranked bidder, based on a Competitive Sealed Proposal process which provides the best value for the Guadalupe-Blanco River Authority, for the FM 621 and Windy Hill Pipeline Relocation project.

Consideration of and possible action authorizing the General Manager/CEO to 16. negotiate and execute a Contract with the highest ranked bidder, based on a Competitive Sealed Proposal process which provides the best value for the Guadalupe-Blanco River Authority, for the Goff Bayou Radial Gate Replacement Project. (Brian Perkins)

Attachment



Board Meeting – July 20, 2022 Agenda Item 16 Action

Item: Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Contract with the highest ranked bidder, based on a Competitive Sealed Proposal process which provides the best value for the Guadalupe-Blanco River Authority, for the Goff Bayou Radial Gate Replacement Project.

Staff: Brian Perkins

Summary: The project consists of fabrication and installation of two stainless steel slide gates, stop logs, appurtenances, reconfiguration of mechanical and electrical controls, and wing wall revetment for the Goff Bayou Control Structure.

Discussion: In 2021, GBRA entered into a grant agreement with PepsiCo for the replacement of the Goff Bayou Radial Gates – part of the Goff Bayou Control Structure. GBRA engaged Arcadis to develop design specifications for two new gates, as well as a dewatering system and wing wall reinforcements. These design specifications will be used to contract with a qualified contractor for the fabrication and installation of the gates, dewatering system, and wing wall revetment.

Action Requested: Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Contract with the highest ranked bidder, based on a Competitive Sealed Proposal process which provides the best value for the Guadalupe-Blanco River Authority, for the Goff Bayou Radial Gate Replacement Project.

17. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Contract with the highest ranked bidder based on a Competitive Sealed Proposal process, which provides the best value for the Guadalupe-Blanco River Authority, for selection of a crest gate manufacturer for the Lake Placid and Lake McQueeney Spillgate Replacement and Armoring projects. (Charles Hickman)

Attachment



Board Meeting – July 20, 2022 Agenda Item 17 Action

Item: Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Contract with the highest ranked bidder based on a Competitive Sealed Proposal process, which provides the best value for the Guadalupe-Blanco River Authority, for selection of a crest gate manufacturer for the Lake Placid and Lake McQueeney Spillgate Replacement and Armoring projects.

Staff: Charlie Hickman

Summary: GBRA is requesting approval to procure the manufacturer for the crest gates for both McQueeney and Placid projects. The gates are a long lead item and with constantly changing steel prices, we prefer to lock in prices as soon as possible to minimize cost increases to the project. Funding has been secured for this project through State Revolving Funds and the TWDB has approved the early release of funds for procurement.

Discussion: GBRA has been coordinating with the United States Army Corps of Engineers (USACE) since September 2021 for a Letter of Permission under Section 404. Since that time the engineer's Opinion of Probable Construction Cost has increased substantially due to rapid escalation in labor and material prices. While the timeline for completion of the USACE process is unknown, USACE has recently indicated that substantial work remains before the cultural resources section of the permitting process can be completed. Procurement of a gate manufacturer at this time will allow GBRA to lock in the gate manufacturer's pricing to reduce the risk of further escalation of material prices while we complete the remaining permitting tasks.

The 5 crest gates required for Placid and McQueeney are estimated to cost between \$11M and \$13M for construction and delivery. Funding has been secured for this project through State Revolving Funds and the TWDB has approved the early release of funds for procurement.

The Request for Proposals for the gate procurement package will allow GBRA to execute a contract with the selected gate manufacturer that will outline their pricing for gate design, fabrication, and oversight of installation and commissioning activities

during construction. After the USACE permit is secured, GBRA will issue a Request for Proposals for a general contractor to complete the construction project. The selected general contractor will be assigned the gate procurement contract and will assume responsibility for coordinating the fabrication and installation with the gate manufacturer.

Action Requested: Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Contract with the highest ranked bidder based on a Competitive Sealed Proposal process, which provides the best value for the Guadalupe-Blanco River Authority, for selection of a crest gate manufacturer for the Lake Placid and Lake McQueeney Spillgate Replacement and Armoring projects.

DISCUSSION ITEM

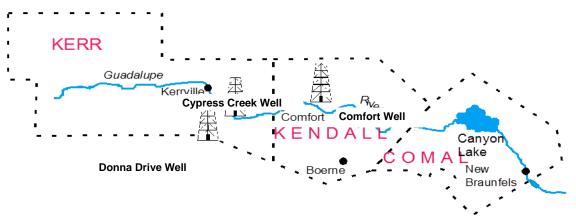
18. Discussion regarding Base Flow Report, Water Quality Index, long term weather pattern, and condition of the Guadalupe Basin. **(Charlie Hickman)**Attachment



GUADALUPE RIVER BASIN INFORMATION



July 12,2022



Donna Drive Well (Read May 2022)

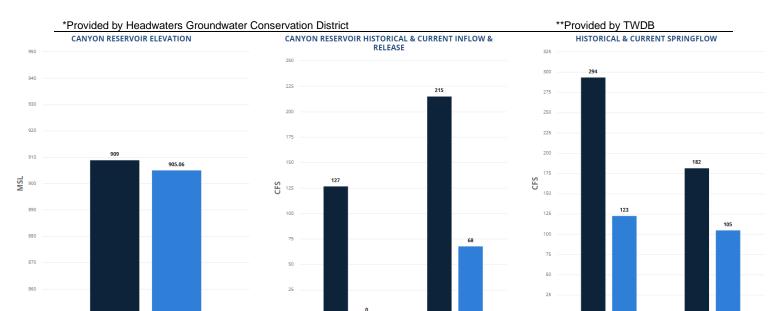
Surface Elev. 1755' msl Current Elev. 1378.52' msl Historical High 1495' msl Historical Low 1356.8' msl

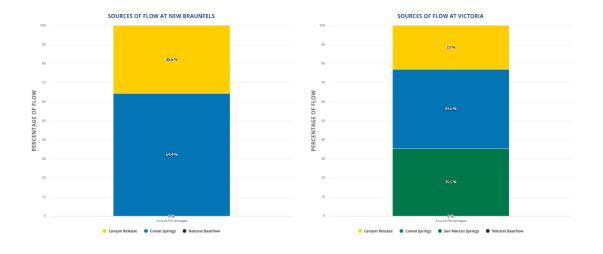
Cypress Creek Well (Read May 2022)*

Surface Elev. 1562' msl Current Elev. 1407.70' msl Historical High 1513' msl Historical Low 1292.5' msl

Comfort Well (Read Daily)**

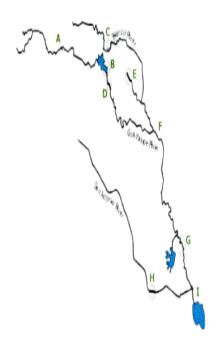
Surface Elev. 1405' msl Current Elev. 1233.89' msl Historical High 1355.8' msl Historical Low 1227.0' msl



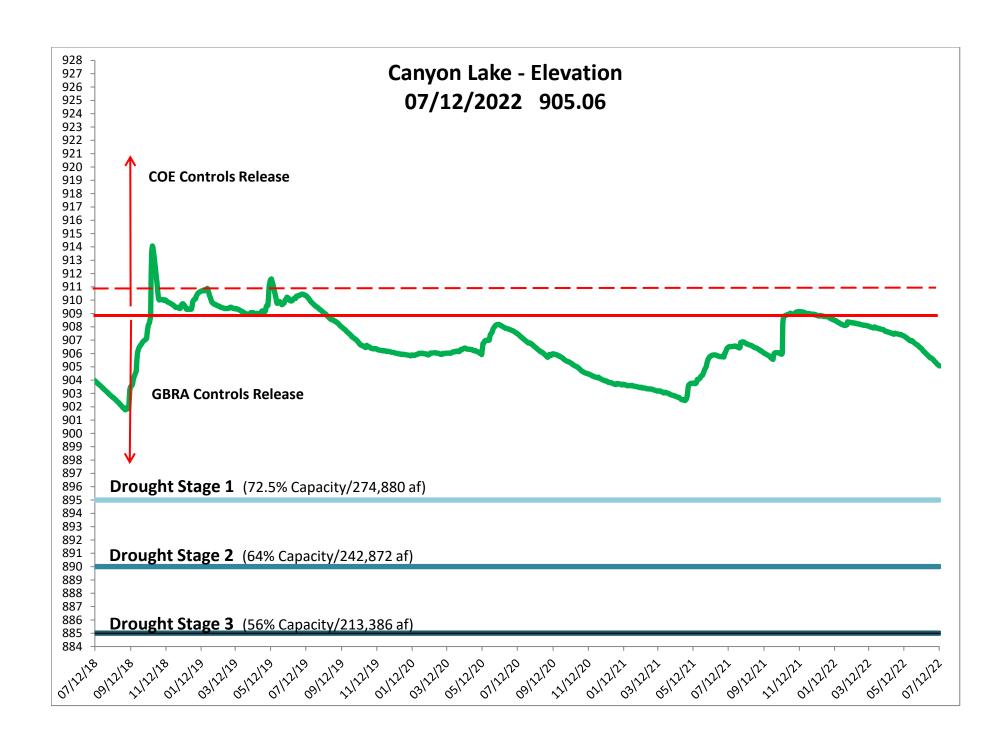


SUMMARY OF WATERSHED CONDITIONS IN THE GUADALUPE RIVER BASIN TUESDAY, JULY 12, 2022

This page is updates once a day with data obtained from USGS.



	Flow (cfs)	% of Daily Median
A. Guadalupe River @ Comfort	3	4%
B. Canyon Reservoir		
Inflow	Not Available	0%
Release	68	32%
Full Res. Elev msl (Conservation pool)	909	
Reservoir Elev. Today - msl	905.06	
Capacity (Conservation pool)	99%	
C. Blanco River @ Wimberley	8	14%
D. Comal Springs	123	42%
E. San Marcos Springs	105	58%
F. Guadalupe River @ Gonzales	258	32%
G. Guadalupe River @ Victoria	215	23%
H. San Antonio River @ Goliad	Not Available	Not Available
I. Guadalupe River @ Tivoli	329	26%
Bay & Estuary Inflow	299	



ITEMS FOR EXECUTIVE SESSION

- 19. The Board may meet in Executive Session as authorized by Chapter 551, Texas Government Code, to discuss the following matters: a. Any items listed on this agenda; b. Advice from legal counsel about pending or threatened litigation, options, representation, settlements, settlement-related litigation agreements and memoranda of understanding and, if applicable, the impact of pending or contemplated litigation on GBRA projects and proposed projects; c. The following matters: (i) Williams v. GBRA (25th Judicial District Court); (ii) GBRA's Mid-Basin Water User Permit Application in Gonzales County (98th District Court of Travis County); (iii) Thome v. GBRA (25th District Court of Guadalupe County); (iv) San Antonio Water System's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (v) Cibolo Creek Municipal Authority's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (vi) GBRA v. Henke (24th District Court of Calhoun County); (vii) other pending applications for TCEQ water use or water quality permits on which GBRA is the permittee or copermittee; (viii) pending applications for TCEQ water use or water quality permits in the Guadalupe or adjacent river basins; and (ix) pending or threatened litigation to which GBRA is a party or potential party;
 - d. Advice from legal counsel about pending litigation or threatened litigation relating to right of way acquisition; deliberation on matters relating to the purchase, exchange, lease, or value of real property interests and advice from legal counsel on those matters, including without limitation, issues relating to (i) right-of-way acquisitions for GBRA-related projects within or adjacent to the boundaries of GBRA; (ii) exchange, sale, or transfer of real property interests within or adjacent to the boundaries of GBRA; and (iii) sale, acquisition, and/or transfer of GBRA water treatment and distribution assets in Calhoun County;
 - e. Briefing and advice from legal counsel relating to matters covered by legal counsel's duty of confidentiality, including without limitation: (i) issues relating to agreements under negotiation; (ii) issues relating to potential litigation and representation in that litigation, including without limitation, issues or disputes arising from existing contracts to which GBRA is a party and bid protests, (iii) legal and regulatory issues relating to GBRA's groundwater and/or surface water rights and permits throughout the Guadalupe River Basin; (iv) issues relating to GBRA easement rights, enforcement of same, and other property rights; and (v) issues relating to agricultural water sales;
 - f. Deliberate the appointment, employment, evaluation, reassignment, duties, discipline, or dismissal of public officers or employees; and to receive and obtain legal advice regarding same from legal counsel.
 - General Manager/CEO, public officers, or employees

No action will be taken in executive session. The Board may take final action on any of the above-mentioned matters while convened in open session pursuant to Chapter 551 of the Texas Government Code.

ADJOURN