

GUADALUPE-BLANCO RIVER AUTHORITY

Board of Directors Meeting

December 14, 2022



GUADALUPE-BLANCO RIVER AUTHORITY

December Meeting Schedule

Board of Director's Meeting

Wednesday, December 14, 2022

10:00 a.m.

GBRA, River Annex Board Room
905 Nolan St., Seguin, Texas 78155

Retirement & Benefit Committee

Wednesday, December 14, 2022

12:15 p.m.

GBRA, River Annex Board Room
905 Nolan St., Seguin, Texas 78155

NOTICE OF MEETING GUADALUPE-BLANCO RIVER AUTHORITY BOARD OF DIRECTORS

In accordance with the provisions of the Texas Open Meetings Act, Chapter 551, Texas Government Code, the Guadalupe-Blanco River Authority (GBRA), whose principal office is in the City of Seguin, Guadalupe County, Texas, hereby gives notice of a meeting of its **BOARD OF DIRECTORS** to be held at the **Guadalupe-Blanco River Authority, Annex Building, 905 Nolan, Seguin, Guadalupe County, Texas, at 10:00 a.m., on Wednesday, December 14, 2022.**

CALL TO ORDER

- Chair's consideration of posted notices
- Pledge of Allegiance
- Welcome guests

CHAIRMAN ITEM

1. Recognizing Andra Wisian for her outstanding leadership during her service as a Director of the Guadalupe-Blanco River Authority Board of Directors.
2. Consideration of and possible action approving changing the dates of the March 15, 2023 Board of Directors meeting to March 22, 2023 and the December 20, 2023 Board of Directors meeting to December 13, 2023.

PUBLIC COMMENTS

3. Comments from the public. **NOTE:** This portion of the meeting is intended for comments from the public on non-agenda item related topics. Please limit comments to **3 MINUTES**. To address the Board please sign and completely fill out the Attendance Sheet maintained at the entrance to the building where meeting is being held. **NO RESPONSE MAY BE MADE OR ACTION TAKEN BY THE BOARD DURING PUBLIC COMMENTS.** To address the Board related to an item posted on the agenda for action or discussion, please indicate the Item number you wish to comment on using the Attendance Sheet. The Board will call individuals to make comments at the appropriate time.

CONSENT ITEMS

4. Consideration of and possible action approving the minutes of the November 16, 2022 Board meeting.
Attachment

5. Consideration of and possible action approving the monthly financial report for November 2022.

Attachment

6. Consideration of and possible action approving the monthly operations report for November 2022.

Attachment

7. Consideration of and possible action approving Directors' expense vouchers for November 2022.

Attachment

GENERAL MANAGER/CEO ITEMS

8. The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams, safety, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, stewardship, and update on GBRA Safety Work Plan. **(David Harris, Charlie Hickman, Nathan Pence, Randy Staats, Vanessa Guerrero, Amanda Buchanan)**

Attachment

ACTION ITEMS

9. Consideration of and possible action approving the Fiscal Year 2022 annual financial audit and distribution of the Annual Comprehensive Financial Report. **(Randy Staats)**

Attachment

10. Consideration of and possible action approving the use of up to \$1,996,867 of financial reserves for the completion of the Goff Bayou radial gates replacement project.

(Randy Staats, Charlie Hickman)

Attachment

11. Consideration of and possible action authorizing the Acting General Manager/CEO to negotiate and execute an interagency cooperation contract with the Texas Water Development Board for research grant: Guadalupe Delta Ecological Assessment of Freshwater Inflows Phase III. **(Lee Gudgell, Chad Norris, Nathan Pence)**

Attachment

12. Consideration of and possible action authorizing the Acting General Manager/CEO to negotiate and execute a contract with an environmental consulting firm to perform ecological research on the Guadalupe Delta. **(Lee Gudgell, Chad Norris, Nathan Pence)**

Attachment

13. Consideration of and possible action authorizing the Acting General Manager/CEO to negotiate and execute a Contract with the highest ranked bidder based on a Competitive Sealed Proposal process, which provides the best value for the Guadalupe-Blanco River Authority, for selection of a general contractor for the Lake McQueeney and Lake Placid Spillgate Replacement and Armoring project. **(Charlie Hickman)**

Attachment

14. Consideration of and possible action to approve a change order with Zachry Construction Corporation in the amount of \$184,174.20 for work on the Lake Dunlap Spillgate Replacement and Dam Armoring Project (Change Order #23). **(Charlie Hickman)**

Attachment

15. Consideration of and possible action authorizing the Acting General Manager/CEO to negotiate and execute a Standard Utility Agreement with the Texas Transportation Commission for reimbursement of costs related to Western Canyon Pipeline SH46 Treated Water Transmission Pipeline Project – Phase II. **(Peter Newell)**

Attachment

16. Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority to determine the general prevailing wage rate for the construction of a public work project, paid for in whole or in part from public funds, within the geographical limits of GBRA by using the prevailing wage rate as determined by the United States Department of Labor in accordance with the Davis-Bacon Act and its subsequent amendments. **(Joe Cole/Darrell Nichols)**

Attachment

17. Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority, declaring a public necessity for the acquisition of court orders to obtain entry onto certain properties for the purpose of making boundary, topographic, environmental, archeological, and geotechnical surveys, and appraisals in connection with the expansion of the raw water pipeline system for the Hays and Caldwell counties onto said properties to be identified to wit:

Caldwell County Appraisal District ID No. 13651, Nina Schmidt Sells, Trustee of the Nina Schmidt Sells Property Trust dated December 8, 2008, Caldwell County, Texas, and identified on map attached as Exhibit "A";

Caldwell County Appraisal District ID No. 55188, Nina Schmidt Sells, Trustee of the Nina Schmidt Sells Property Trust dated December 8, 2008, Caldwell County, Texas, and identified on map attached as Exhibit "A"; and

Caldwell County Appraisal District ID No. 15025, Diana J. Menn a/k/a Diana Menn Atchison, Caldwell County, Texas, and identified on map attached as Exhibit "A".

(Courtney Kerr-Moore, Peter Newell)

Attachment

DISCUSSION ITEMS

18. Discussion regarding Base Flow Report, Water Quality Index, long term weather pattern, and condition of the Guadalupe Basin. **(Charlie Hickman)**
Attachment

ITEMS FOR EXECUTIVE SESSION

19. The Board may meet in Executive Session as authorized by Chapter 551, Texas Government Code, to discuss one or more of the following matters: a. Any items listed on this agenda; b. Advice from legal counsel about pending or threatened litigation, including litigation options, representation, settlements, settlement-related agreements and memoranda of understanding and, if applicable, the impact of pending or contemplated litigation on GBRA projects and proposed projects; c. The following matters: (i) Williams v. GBRA (25th Judicial District Court); (ii) GBRA's Mid-Basin Water User Permit Application in Gonzales County (98th District Court of Travis County); (iii) San Antonio Water System's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iv) Cibolo Creek Municipal Authority's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (v) GBRA v. Henke (24th District Court of Calhoun County); (vi) other pending applications for TCEQ water use or water quality permits on which GBRA is the permittee or co-permittee; (vii) pending applications for TCEQ water use or water quality permits in the Guadalupe or adjacent river basins; and (viii) pending or threatened litigation to which GBRA is a party or potential party; d. Advice from legal counsel about pending litigation or threatened litigation relating to right of way acquisition; deliberation on matters relating to the purchase, exchange, lease, or value of real property interests and advice from legal counsel on those matters, including without limitation, issues relating to (i) right-of-way acquisitions for GBRA-related projects within or adjacent to the boundaries of GBRA's district; (ii) exchange, sale, or transfer of real property interests within or adjacent to the boundaries of GBRA's district; and (iii) sale, acquisition, and/or transfer of GBRA water treatment and distribution assets in Calhoun County; e. Briefing and advice from legal counsel relating to matters covered by legal counsel's duty of confidentiality, including without limitation: (i) issues relating to agreements under negotiation; (ii) issues relating to potential litigation and representation in that litigation, including without limitation, issues or disputes arising from existing contracts to which GBRA is a party and bid protests, (iii) legal and regulatory issues relating to GBRA's groundwater and/or surface water rights and permits throughout the Guadalupe River Basin; (iv) issues relating to GBRA easement rights, enforcement of same, and other property rights; and (v) issues relating to agricultural water sales;

f. Deliberate the appointment, employment, evaluation, reassignment, duties, discipline, or dismissal of public officers or employees; and to receive and obtain legal advice regarding same from legal counsel.

- General Manager/CEO, public officers, or employees

No action will be taken in executive session. The Board may take final action on any of the above-mentioned matters while convened in open session pursuant to Chapter 551 of the Texas Government Code.

ADJOURN

CHAIRMAN ITEM

1. Recognizing Andra Wisian for her outstanding leadership during her service as a Director of the Guadalupe-Blanco River Authority Board of Directors.

CHAIRMAN ITEM

2. Consideration of and possible action approving changing the dates of the March 15, 2023 Board of Directors meeting to March 22, 2023 and the December 20, 2023 Board of Directors meeting to December 13, 2023.

PUBLIC COMMENTS

3. Comments from the public. **NOTE:** This portion of the meeting is intended for comments from the public on non-agenda item related topics. Please limit comments to **3 MINUTES**. To address the Board please sign and completely fill out the Attendance Sheet maintained at the entrance to the building where meeting is being held. NO RESPONSE MAY BE MADE OR ACTION TAKEN BY THE BOARD DURING PUBLIC COMMENTS. To address the Board related to an item posted on the agenda for action or discussion, please indicate the Item number you wish to comment on using the Attendance Sheet. The Board will call individuals to make comments at the appropriate time.

CONSENT ITEM

4. Consideration of and possible action approving the minutes of the November 16, 2022 Board meeting. **Attachment**

GUADALUPE-BLANCO RIVER AUTHORITY
Minutes of the Board of Directors
November 16, 2022

The Board of Directors of the Guadalupe-Blanco River Authority met in a regular meeting on November 16, 2022, at the GBRA Annex Building Board Room, 905 Nolan, Seguin, Guadalupe County, Texas. Directors present were Dennis Patillo, Don B. Meador, Sheila Old, Steve Ehrig, Andra Wisian, Emanuel Valdez, Kenneth Motl and Oscar Fogle. Director Carbonara was not present. Present in the Annex Building in Seguin, Texas were Darrell Nichols, Acting General Manager/CEO; Jonathan Stinson, Deputy General Manager; Vanessa Guerrero, Executive Manager of Administration; Randy Staats, Executive Manager of Finance/CFO; Nathan Pence, Executive Manager of Environmental Science; Charlie Hickman, Executive Manager of Engineering; David Harris, Executive Manager of Operations; Brian Perkins, Deputy Executive Manager of Engineering; Tommy Hill, Senior Advisor to the General Manager; Joe Cole, General Counsel; Courtney Kerr-Moore, Assistant General Counsel; Justin Adkins, Assistant General Counsel; Peter Newell, Senior Engineering Director and Travis Sales, Outside Counsel.

Chairman Patillo called the meeting to order at 10:00 a.m., and took note of the certifications presented that notice of the meeting had been properly posted in the office of the Secretary of State, in the Guadalupe County Courthouse, at the GBRA main office, and at the GBRA Annex Building in Seguin, Texas, pursuant to Title 5, Chapter 551 of the Texas Government Code. A quorum being present, the following proceedings were had:

Director Valdez led the Pledges of Allegiance to the United States flag and the Texas flag.

The Chairman called for **Chairman Item 1 - Consideration of and possible action creating an ad-hoc committee to make recommendations related to the hiring of a General Manager/CEO of the Guadalupe-Blanco River Authority.** Director Ehrig will chair the ad-hoc committee comprised of Directors Old, Motl and Meador. Upon Motion by Director Meador, seconded by Director Wisian, the Board unanimously approved the action of creating an ad-hoc committee to make recommendations related to the hiring of a General Manager/CEO of the Guadalupe-Blanco River Authority.

The Chairman then called for **Public Comments from the public.** There were no public comments.

The Chairman called for **Consent Item 3 - Consideration of and possible action approving the minutes of the October 19, 2022 Board meeting; Consent Item 4 - Consideration of and possible action approving the monthly financial report for October 2022; Consent Item 5 - Consideration of and possible action approving the monthly operations report for October 2022 and Consent Item 6 - Consideration of and possible action approving Directors' expense vouchers for October 2022.** Upon Motion by Director Fogle, seconded by Director Meador, the Board unanimously approved Consent Items 2, 3, 4, 5, and 6.

The Chairman then called for **General Manager/CEO Item 7 - The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams, safety, water resources planning and operation, construction**

management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, stewardship, and update on GBRA Safety Work Plan. David Harris, Executive Manager of Operations, introduced Hunter Duncan, new Deputy Executive Manager of Operations, to the Board. Mr. Harris also briefed the Board on the following updates: new operator licenses and training, Regional Raw Water Improvements including PICA (Pipeline Integrity Condition Assessment) ball deployment and recent pigging activities. The upgrades for RV wastewater service hookups at Coletto Creek Park and the progress for Sunfield WWTP Expansion were also discussed. Emergency Activation Plan flood training was conducted at Coletto Creek Park. The Board was also briefed on the enhanced aeration implemented at Sunfield Wastewater Treatment Plant for increased permitted activity. Next, Amanda Buchanan, Safety and Risk Manager, gave a safety update stating in the past month there were no lost time incidents of injuries or illnesses, there was one near miss and one incident and no reported COVID-19 cases. Training this month will be focused on hand and power tool use for operations and back safety (lifting) in the lab.

Next, the Chairman called for **Action Item 8 - Consideration of and possible action authorizing the Acting General Manager/CEO to execute grant contract 22-09: Clean Water Act Section 319(h) Grant: Coordinating Implementation of the Plum Creek Watershed Protection Plan with the Texas State Soil and Water Conservation Board (TSSWCB).** Chad Norris, Deputy Executive Manager of Environmental Science, is seeking authorization to execute

a grant renewal contract for the Coordinator position of the Plum Creek Watershed Protection Plan with the Texas State Soil and Water Conservation Board. The coordinator provides technical assistance to the Plum Creek Partnership, evaluates progress towards reducing bacterial contamination and increases the knowledge of citizens, landowners and agricultural producers in the watershed. Upon Motion by Director Fogle, seconded by Director Meador, the Board unanimously approved Action Item 8 authorizing the Acting General Manager/CEO to execute grant contract 22-09: Clean Water Act Section 319(h) Grant: Coordinating Implementation of the Plum Creek Watershed Protection Plan with the Texas State Soil and Water Conservation Board (TSSWCB).

The Chairman then called for **Action Item 9 - Consideration of and possible action authorizing the Acting General Manager/CEO to negotiate and execute the renewal of our existing Enterprise Agreement (EA) with Microsoft for business productivity software.** Victor Hutchison, System Administrator, is seeking authorization for the negotiation and execution of a three-year renewal contract to the existing Enterprise Agreement with Microsoft. Upon Motion by Director Meador, seconded by Director Ehrig, the Board unanimously approved Action Item 9 authorizing the Acting General Manager/CEO to negotiate and execute the renewal of GBRA's existing Enterprise Agreement (EA) with Microsoft for business productivity software.

The Chairman called for **Action Item 10 - Consideration of and possible action authorizing the Acting General Manager/CEO to execute a Grant Agreement with a private entity for funding related to the Goff Bayou Radial Gates Replacement Project.** Charlie Hickman, Executive Manager of Engineering, is seeking authorization to execute a Grant Agreement with a PepsiCo/Frito-Lay to supplement grant funds received for construction of the

project. The project bids came in much higher than projected so the GBRA team is looking at possible alternatives. Upon Motion by Director Molt, seconded by Director Fogle, the Board unanimously approved Action Item 10 authorizing the Acting General Manager/CEO to execute a Grant Agreement with a private entity for funding related to the Goff Bayou Radial Gates Replacement Project.

The Chairman called for **Action Item 11 - Consideration of and possible action to approve a change order with SJ Louis Construction in the amount of \$138,188.90 for work with the Carrizo Groundwater Supply Program (CGSP) Surface Facilities Project (Change Order #4).** Peter Newell, Senior Engineering Director, is seeking authorization for approval of Change Order No. 4 for the Carrizo Ground Water Supply Project Surface Facilities for changing the schedule due to delays related to lowering the pipeline at the gas crossing, replace existing culvert and to provide equipment to test and deliver construction water. Upon Motion by Director Wisian, seconded by Director Meador, the Board unanimously approved Action Item 11 approving a change order with SJ Louis Construction in the amount of \$138,188.90 for work with the Carrizo Groundwater Supply Program (CGSP) Surface Facilities Project (Change Order #4).

The Chairman called for **Action Item 12 - Consideration of and possible action finding that the real property consisting of 80 acres of land located in Calhoun County owned by Authority is surplus and is not needed and authorizing the Acting General Manager/CEO to execute any and all necessary sale/transfer documents related thereto.** Courtney Kerr-Moore, Assistant General Counsel, is seeking a Resolution to make a finding that 80 acres of land in Calhoun County, which is owned by Guadalupe-Blanco River Authority (“GBRA”), including the Port Lavaca Water Treatment plant, is surplus and no longer needed by GBRA. Ms. Kerr-Moore

is also seeking approval for the Acting General Manager/CEO to execute any and all necessary sale/transfer documents related thereto. Upon Motion by Director Meador, seconded by Director Wisian, the Board unanimously approved Action Item 12 finding that the real property consisting of 80 acres of land located in Calhoun County owned by Authority is surplus and is not needed and authorizing the Acting General Manager/CEO to execute any and all necessary sale/transfer documents related thereto. A copy of the Resolution is attached and made a part of these minutes.

The Chairman then called for **Discussion Item 13 - Discussion and presentation from GBRA & New Braunfels Utilities on One Water.** Nathan Pence, Executive Manager of Environmental Science, briefed the Board on the One Water presentation and provided additional background on the efforts of One Water and planned next steps. Mr. Pence introduced David Hubbard and Sarah Richards, with New Braunfels Utilities, for a presentation to the Board on GBRA's support of New Braunfels Utilities' One Water Road Map.

The Chairman then called for **Discussion Item 14 - Discussion regarding Base Flow Report, Water Quality Index, long term weather pattern, and condition of the Guadalupe Basin.** Charlie Hickman, Executive Manager of Engineering, briefed the Board on the Guadalupe River Basin hydrologic conditions. The Edwards Aquifer and the majority of the basin are showing below-average precipitation conditions with declining flows. Canyon Lake is showing about 899.99 feet. Comal Springs is flowing around 119 cfs.

There being no further business to be brought before the Board, the open meeting was recessed at 11:32 a.m. subject to call by the Chairman and convened the meeting in executive session at 11:45 a.m. pursuant to Chapter 551, Texas Government Code.

The open meeting reconvened at 12:23 p.m.

There being no further business to be brought before the Board, the meeting was adjourned at 12:24 p.m. subject to call by the Chairman.

Chairman

Secretary

CONSENT ITEM

5. Consideration of and possible action approving the monthly financial report for November 2022.

Attachment



**FINANCIAL REPORT
TO THE
BOARD OF DIRECTORS**

Month Ending November 2022

Financial Report To The
BOARD OF DIRECTORS
Month Ending November 2022

Board of Directors

NAME	POSITION	COUNTY REPRESENTING
Dennis L. Patillo	Chair	Victoria
Don B. Meador	Vice Chair	Hays
William R. Carbonara	Sec/Treasurer	Dewitt
Emanuel Valdez	Director	Comal
Oscar H. Fogle	Director	Caldwell
Kenneth A. Motl, DVM	Director	Calhoun
Stephen B. “Steve” Ehrig	Director	Gonzales
Sheila L. Old	Director	Guadalupe
Andra Wisian	Director	Kendall

Executive Team

NAME	POSITION
Darrell Nichols	Acting General Manager/CEO
Jonathan Stinson	Deputy General Manager
Joe Cole	General Counsel
Vanessa Guerrero	Executive Manager of Administration
Charlie Hickman	Executive Manager of Engineering
Nathan Pence	Executive Manager of Environmental Science
Randy Staats	Executive Manager of Finance/CFO
David Harris	Executive Manager of Operations

Guadalupe-Blanco River Authority

Financial Statements Executive Summary

For the Period Ending November 30, 2022

FINANCIAL RESULTS - MONTH

	Budget	Actual	% of Budget
Revenue	\$6,907,155	\$6,915,920	100.1%
Expenses	\$5,822,758	\$6,274,455	107.8%
Net Revenue	\$1,084,397	\$641,465	

Note> Budget figures represent 1/12th of the Fiscal Year budget.



COMMENTS FOR MONTH

REVENUE:

Monthly total revenue was greater than budget by \$8 K.

Water Sales were less than budget by \$68 K.

Wastewater Services were less than budget by \$182 K due to the timing of receipt of connection fee revenue throughout the year.

Power Sales were more than budget by \$16 K due to lower budget projections in anticipation of the start of dam/spillgate construction.

Recreation was less than budget by \$43 K due to seasonality.

Administrative & General was under budget by \$69 K due to the timing of hiring for new positions. Revenue is offset by the same amount in A & G expense.

EXPENSES:

Overall, expenses were more than budget by \$451 K.

Operating expenses were greater than budget by \$237 K due primarily to the recognition of debt issuance costs, the funding for which is not recognized as revenue. **Maintenance expenses** were less than budget by \$96 K. Utility costs were in line with budget and chemical costs were less than budget by \$26 K.

The FY 23 budget included the addition of 9 full time equivalent positions. Several of these positions have not been filled.

FINANCIAL RESULTS - FISCAL YEAR

	Budget	Actual	% of Budget
Revenue	\$20,721,465	\$20,427,920	98.6%
Expenses	\$17,468,271	\$15,245,109	87.3%
Net Revenue	\$3,253,194	\$5,182,811	

Note> Budget figures represent the portion of the Fiscal Year completed.



COMMENTS FOR FISCAL YEAR

REVENUE:

Annual revenue year-to-date is less than budget by \$293 K, due in part to the timing of billing for debt service associated with the dams and the cyclical nature of receipt of wastewater connection fees.

Water Sales - under by \$362 K

Wastewater Services - under by \$191 K

Power Sales - over by \$42 K

Recreation - under by \$71 K

A & G - under by \$356 K, offset by the same amount in A & G expense

Investment Income - over by \$942 K (interest generated from restricted funds is not budgeted)

Miscellaneous Income - over by \$165 K

EXPENSES:

Year-to-Date expenses are less than budget by \$2.2 M.

Operating Expenses were under budget by \$2.1 M, largely due to the timing of hiring of new positions. **Maintenance & Repair** expenses were under budget by \$422 K due to the timing of project starts.

GENERAL COMMENTS:

1. Two bond transactions closed during the month of November. Funding in the amount of \$39.67 million was received for the Carrizo Groundwater Supply Project. In addition, bond proceeds associated with the \$26.64 million Sunfield wastewater treatment plant expansion were received. The reimbursement of previously expended funds for the project will be processed and reflected on the December financial statements.

2. The Financial Practices & Strategies (adopted by the Board of Directors in November 2021) includes the establishment of a target reserve level of 90 days or 25% of budgeted operations and maintenance expenses. As of November 30, unrestricted cash and investments totaled **\$43.6 million**. This equates to **251 days** or **69%** of budgeted operations & maintenance expenses.

Guadalupe-Blanco River Authority
Combining Income and Expense
November 30, 2022

	CURRENT		YEAR TO DATE	ANNUAL	%
	ACTUAL	BUDGET	ACTUAL	BUDGET	of BDGT
REVENUE					
Power Sales	\$ 52,107	\$ 36,068	\$ 150,321	\$ 432,813	34.73%
Water Sales and Lake Operations	4,689,321	4,757,579	13,909,754	57,090,952	24.36%
Recreation and Land Use	54,838	98,487	223,922	1,181,849	18.95%
Wastewater Services	883,130	1,065,167	3,004,403	12,782,002	23.50%
Laboratory Services	73,507	81,667	233,355	980,000	23.81%
Rental Income	114,026	32,553	162,484	390,633	41.60%
Administrative and General	337,549	407,092	864,726	4,885,106	17.70%
Interest Income	479,360	42,231	1,068,697	506,775	210.88%
Transfer to Project Fund Rev	4,800	-	14,400	-	-
Gain (Loss) on Cap. Assets	-	-	-	-	-
Miscellaneous	219,958	189,153	733,395	2,269,837	32.31%
Grants & Local Contributions	7,324	197,158	62,462	2,365,892	2.64%
Total Revenue	\$ 6,915,919	\$ 6,907,155	\$ 20,427,920	\$ 82,885,859	24.65%
EXPENSES					
Operating Expenses	\$ 4,568,490	\$ 4,331,006	\$ 10,825,065	\$ 51,972,077	20.83%
Maintenance and Repairs	329,005	425,599	853,813	5,107,187	16.72%
Administrative and General	337,549	407,092	864,726	4,885,106	17.70%
Interest Expense	1,039,411	664,996	2,701,506	7,979,957	33.85%
Transfer to Project Fund Exp	-	19,863	-	238,354	0.00%
Transfers-Restricted/Bond Covenant Fund Exp	-	-	-	-	-
Transfers-Reserve Fund Exp	-	(26,157)	-	(313,881)	0.00%
Customer-owned Capital Exp	-	358	-	4,300	0.00%
GBRA-owned Capital Exp	-	-	-	-	-
Total Expenses	\$ 6,274,456	\$ 5,822,758	\$ 15,245,109	\$ 69,873,100	21.82%
Net Operating Revenues	\$ 641,464	\$ 1,084,397	\$ 5,182,811	\$ 13,012,759	39.83%
Depreciation and Amortization	\$ 495,192	\$ -	1,486,401	-	-
Contributed Capital	-	-	-	-	-
Total Long-Term Assets	\$ 495,192	\$ -	\$ 1,486,401	\$ -	-
Net Income	146,272	1,084,397	3,696,411	13,012,759	28.41%
Deferred Revenues	\$ (174,269)	\$ -	\$ (522,808)	\$ -	-
NET INCOME TRANSFERRED TO NET POSITION	\$ (27,997)	\$ 1,084,397	\$ 3,173,603	\$ 13,012,759	24.39%

Guadalupe-Blanco River Authority
Combined Balance Sheet
November 30, 2022

CURRENT ASSETS

Cash	\$ 11,183,590
Designated Cash	0
Operating Investments	32,408,600
Designated Investment	-
Interest Receivable	90,438
A/R-Operating	5,620,635
Other Current Assets	546,898
Total Current Assets	49,850,162

RESTRICTED ASSETS

Cash	128,125,872
Investments	86,888,819
Interest Receivable	182,435
Total Restricted Assets	215,197,125

LONG-TERM ASSETS

Interfund Loans Receivable	11,324,415
Long-term Loan Receivable	4,384,173
Deferred Revenue	-
Total Long-Term Assets	15,708,588

FIXED ASSETS

Land and Land Rights	19,013,934
Water and Storage Rights	59,047,185
Dams, Plants and Equip.	222,707,538
Work in Progress	218,004,368
Capital Improvement Projects	2,208,809
Less Accum. Depreciation	(111,145,872)
Total Fixed Assets	409,835,963

OTHER ASSETS

Contract Development Costs	-
Debt Issuance Costs	-
FERC Permit	308,731
Deferred Outflows-DB Pension Plan	1,711,642
Deferred Outflows-TCDRS	1,351,156
Deferred Outflows-Bond Refunding	1,317,320
Total Other Assets	4,688,849

TOTAL ASSETS	\$ 695,280,688
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CURRENT LIABILITIES (Unrestricted)

Curr. Portion, Long-term Loans	\$ 404,840
Interest Payable	26,630
A/P-Operating	3,024,410
A/P-Interfund	-
Total Current Liab. (Unrest.)	3,455,879

CURRENT LIABILITIES (Restricted)

Current Portion, Revenue Bonds	9,745,000
Interest Payable	11,476,255
A/P-Construction	-
Total Current Liab. (Restr.)	21,221,255

LONG-TERM LIABILITIES

Revenue Bonds Payable	524,303,671
Long-Term Loans Payable	2,677,037
Interfund Loans Payable	11,324,415
Less Current Portion	(10,149,840)
Total Long-Term Liabilities	528,155,283

OTHER LIABILITIES

Advances for Operations	158,298
Defined Benefit Pension Plan Liability	821,358
Deferred Inflows-Bonds	14,198,941
Deferred Inflows-Grants	1,190,606
Deferred Inflows-DB Pension Plan	4,196,504
Deferred Inflows-TCDRS	-
Total Other Liabilities	20,565,707

TOTAL LIABILITIES	573,398,124
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NET POSITION

Reserved/Unreserved Net Position	118,708,961
Net Income	3,173,603
Total Net Position	121,882,564

TOTAL LIABILITIES & NET POSITION	\$ 695,280,688
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Guadalupe-Blanco River Authority
Combining Balance Sheet
November 30, 2022

	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	PORT LAVACA	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
CURRENT ASSETS											
Cash	\$ (774,556)	\$ (292,818)	\$ 8,579,398	\$ 1,944,720	\$ 272,598	\$ 153,505	\$ 272,360	\$ 247,069	\$ (40,424)	\$ 821,738	\$ 11,183,590
Designated Cash	-	-	-	-	-	-	-	-	-	-	-
Operating Investments	5,063,400	-	805,348	25,319,305	-	540,595	-	679,953	-	-	32,408,600
Designated Investments	-	-	-	-	-	-	-	-	-	-	-
Interest Receivable	16,386	-	671	64,368	-	4,983	-	4,030	-	-	90,438
A/R-Operating	4,264	52,157	574,477	3,892,503	173,258	153,658	249,790	35,652	368,943	115,932	5,620,635
Other Current Assets	22,841	93,137	19,709	291,435	64,403	9,872	5,475	7,376	10,894	21,755	546,898
Total Current Assets	4,332,336	(147,524)	9,979,603	31,512,332	510,259	862,613	527,624	974,080	339,414	959,425	49,850,162
RESTRICTED ASSETS											
Cash	-	70,764,517	335,960	57,025,394	-	-	-	-	-	-	128,125,872
Investments	-	16,091,694	32,084,611	38,405,301	-	-	-	307,213	-	-	86,888,819
Interest Receivable	95	52,100	17,687	112,309	-	-	-	243	-	-	182,435
Total Restricted Assets	95	86,908,312	32,438,258	95,543,004	-	-	-	307,457	-	-	215,197,125
LONG-TERM ASSETS											
Interfund Loans Receivable	11,324,415	-	-	-	-	-	-	-	-	-	11,324,415
Long-term Loan Receivable	15,288	-	-	4,368,885	-	-	-	-	-	-	4,384,173
Deferred Revenue	-	-	-	-	-	-	-	-	-	-	-
Total Long-Term Assets	11,339,703	-	-	4,368,885	-	-	-	-	-	-	15,708,588
FIXED ASSETS											
Land and Land Rights	1,035,561	5,835,231	1,180,974	9,974,579	41,424	51,396	-	869,584	12,187	13,000	19,013,934
Water and Storage Rights	-	1,239,504	-	57,801,973	-	-	-	5,708	-	-	59,047,185
Dams, Plants and Equip.	3,012,112	11,205,105	18,597,170	155,320,285	6,995,506	3,676,898	2,374,157	7,798,849	12,553,881	1,173,576	222,707,538
Work in Progress	-	25,702,072	25,248,064	166,389,563	664,670	-	-	-	-	-	218,004,368
Capital Improvement Projects	-	2,208,809	-	-	-	-	-	-	-	-	2,208,809
Less Accum. Depreciation	(2,224,079)	(8,933,337)	(6,772,099)	(68,921,362)	(6,057,476)	(2,159,693)	(1,871,069)	(4,211,250)	(9,081,989)	(913,517)	(111,145,872)
Total Fixed Assets	1,823,594	37,257,384	38,254,108	320,565,038	1,644,124	1,568,600	503,088	4,462,890	3,484,078	273,059	409,835,963
OTHER ASSETS											
Contract Development Costs	-	-	-	-	-	-	-	-	-	-	-
FERC Permit	-	-	-	-	-	-	-	-	308,731	-	308,731
Deferred Outflows-DB Pension Plan	1,711,642	-	-	-	-	-	-	-	-	-	1,711,642
Deferred Outflows-TCDRS	1,351,156	-	-	-	-	-	-	-	-	-	1,351,156
Deferred Outflows-Bond Refunding	-	-	-	1,317,320	-	-	-	-	-	-	1,317,320
Total Other Assets	3,062,798	-	-	1,317,320	-	-	-	-	308,731	-	4,688,849
TOTAL ASSETS	\$ 20,558,525	\$ 124,018,172	\$ 80,671,969	\$ 453,306,579	\$ 2,154,383	\$ 2,431,213	\$ 1,030,712	\$ 5,744,427	\$ 4,132,223	\$ 1,232,484	\$ 695,280,688

Guadalupe-Blanco River Authority
Combining Balance Sheet
November 30, 2022

	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	PORT LAVACA	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
CURRENT LIABILITIES (Unrestricted)											
Curr. Portion, Long-term Loans	-	-	125,000	279,839	(0)	-	-	-	-	-	404,840
Interest Payable	-	-	-	26,630	-	-	-	-	-	-	26,630
A/P-Operating	422,297	85,341	295,518	1,233,429	121,528	62,326	173,343	52,514	15,578	562,537	3,024,410
A/P-Interfund	25	-	-	(25)	-	-	-	(147,743)	-	147,743	-
Total Current Liab. (Unrest.)	422,322	85,341	420,518	1,539,874	121,527	62,326	173,343	(95,228)	15,578	710,280	3,455,879
CURRENT LIABILITIES (Restricted)											
Current Portion, Revenue Bonds	-	2,360,000	-	7,075,000	-	-	-	310,000	-	-	9,745,000
Interest Payable	-	282,168	435,345	10,730,467	-	-	-	28,276	-	-	11,476,255
A/P-Construction	-	-	-	-	-	-	-	-	-	-	-
Total Current Liab. (Restr.)	-	2,642,168	435,345	17,805,467	-	-	-	338,276	-	-	21,221,255
LONG-TERM LIABILITIES											
Revenue Bonds Payable	-	112,495,000	57,815,151	351,187,428	-	-	-	2,806,092	-	-	524,303,671
Long-Term Loans Payable	-	-	1,514,228	1,162,809	-	-	-	-	-	-	2,677,037
Interfund Loans Payable	-	8,588,367	1,649,799	-	800,268	-	-	-	285,980	-	11,324,415
Less Current Portion	-	(2,360,000)	(125,000)	(7,354,839)	0	-	-	(310,000)	-	-	(10,149,840)
Total Long-Term Liabilities	-	118,723,367	60,854,178	344,995,398	800,269	-	-	2,496,092	285,980	-	528,155,283
OTHER LIABILITIES											
Advances for Operations	-	-	-	64,830	28,250	-	-	34,805	-	30,412	158,298
Defined Benefit Pension Plan Liability	821,358	-	-	-	-	-	-	-	-	-	821,358
Deferred Inflows-Bonds	-	-	-	9,664,646	71,180	-	-	683,538	3,779,576	-	14,198,941
Deferred Inflows-Grants	-	-	-	1,190,606	-	-	-	-	-	-	1,190,606
Deferred Inflows-DB Pension Plan	4,196,504	-	-	-	-	-	-	-	-	-	4,196,504
Deferred Inflows-TCDRS	-	-	-	-	-	-	-	-	-	-	-
Total Other Liabilities	5,017,862	-	-	10,920,082	99,431	-	-	718,343	3,779,576	30,412	20,565,707
TOTAL LIABILITIES	5,440,184	121,450,876	61,710,040	375,260,821	1,021,227	62,326	173,343	3,457,483	4,081,134	740,692	573,398,124
NET POSITION											
Reserved/Unreserved Net Position	15,299,523	2,519,747	19,282,124	75,177,758	1,002,092	2,272,603	697,348	2,087,020	100,605	270,141	118,708,961
Net Income	(181,181)	47,549	(320,195)	2,868,000	131,065	96,284	160,021	199,924	(49,516)	221,652	3,173,603
Total Net Position	15,118,342	2,567,296	18,961,929	78,045,758	1,133,157	2,368,887	857,369	2,286,944	51,089	491,793	121,882,564
TOTAL LIABILITIES & NET POSITION	\$ 20,558,526	\$ 124,018,172	\$ 80,671,970	\$ 453,306,579	\$ 2,154,383	\$ 2,431,213	\$ 1,030,712	\$ 5,744,427	\$ 4,132,223	\$ 1,232,484	\$ 695,280,688

Guadalupe-Blanco River Authority
Combining Income and Expense
November 30, 2022

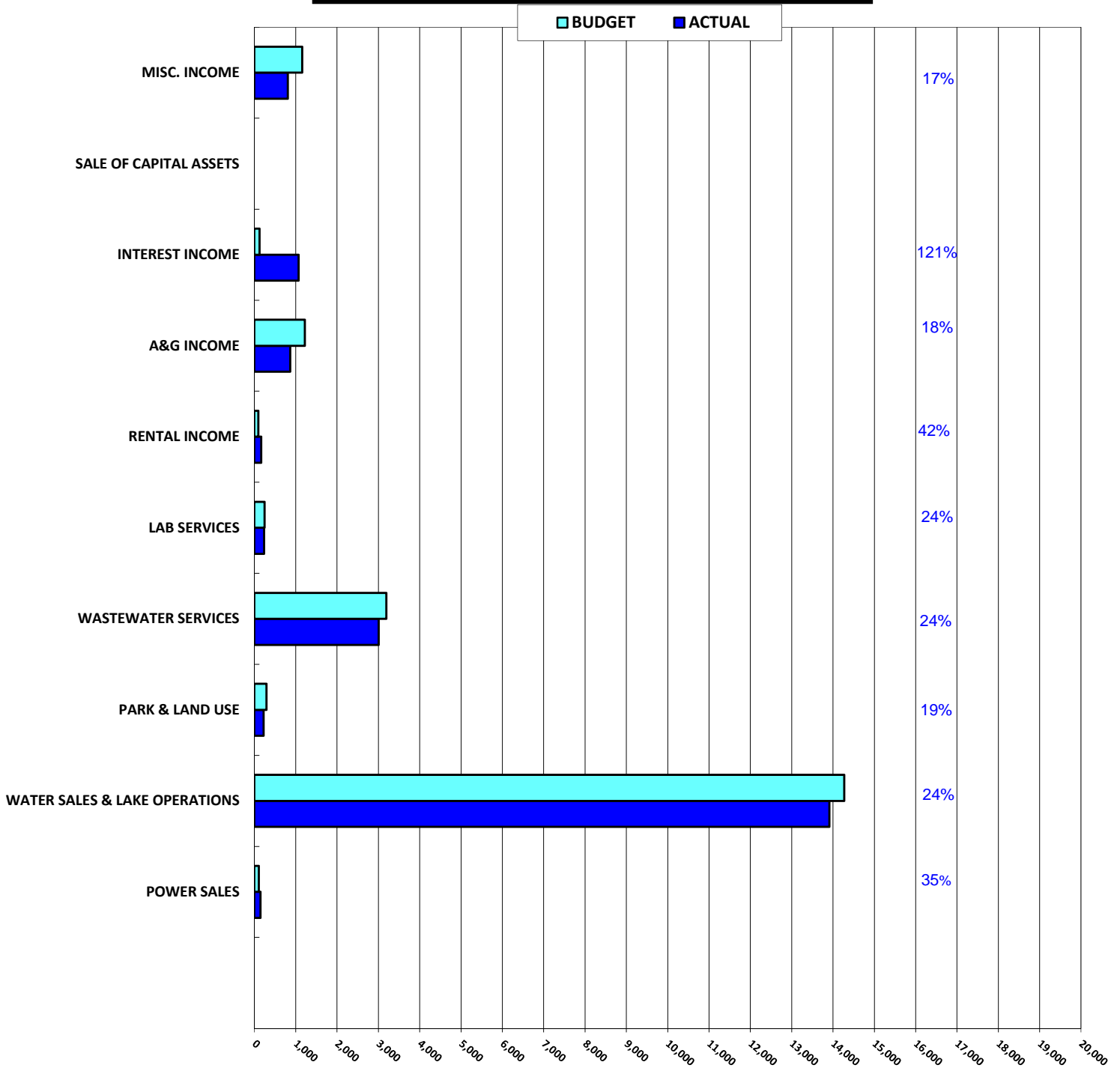
	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	PORT LAVACA	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
REVENUE											
Power Sales	\$ -	\$ 52,107	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 52,107
Water Sales and Lake Operations	-	-	-	4,034,296	172,325	134,927	80,884	189,090	-	77,798	4,689,321
Recreation and Land Use	-	-	-	17,218	-	-	37,619	-	-	-	54,838
Wastewater Services	-	-	520,670	296,431	-	4,875	-	-	-	61,154	883,130
Laboratory Services	-	-	-	73,507	-	-	-	-	-	-	73,507
Rental Income	8,783	-	-	15,411	-	-	89,831	-	-	-	114,026
Administrative and General	337,549	-	-	-	-	-	-	-	-	-	337,549
Interest Income	25,814	230,924	17,734	203,315	-	497	33	1,043	-	-	479,360
Transfer to Project Fund Rev	4,800	-	-	-	-	-	-	-	-	-	4,800
Gain (Loss) on Cap. Assets	-	-	-	-	-	-	-	-	-	-	-
Miscellaneous	-	113	30	145,099	-	1,685	-	-	-	73,031	219,958
Grants & Local Contributions	-	-	-	7,324	-	-	-	-	-	-	7,324
Total Revenue	\$ 376,946	\$ 283,144	\$ 538,434	\$ 4,792,602	\$ 172,325	\$ 141,984	\$ 208,368	\$ 190,133	\$ -	\$ 211,983	\$ 6,915,919
EXPENSES											
Operating Expenses	344,953	145,543	937,746	2,545,500	99,907	99,090	107,442	104,796	18,812	164,703	4,568,490
Maintenance and Repairs	8,021	10,285	116,480	150,372	5,966	25,197	3,218	2,123	83	7,259	329,005
Administrative and General	-	14,646	40,036	220,594	10,221	8,991	12,683	12,773	2,446	15,157	337,549
Interest Expense	-	80,619	182,513	768,200	-	-	-	8,079	-	-	1,039,411
Transfer to Project Fund Exp	-	-	-	-	-	-	-	-	-	-	-
Transfers-Restricted/Bond Covenant Fund Exp	-	-	-	-	-	-	-	-	-	-	-
Transfers-Reserve Fund Exp	-	-	-	-	-	-	-	-	-	-	-
Customer-owned Capital Exp	-	-	-	-	-	-	-	-	-	-	-
GBRA-owned Capital Exp	-	-	-	-	-	-	-	-	-	-	-
Total Expenses	352,974	251,094	1,276,775	3,684,666	116,095	133,278	123,343	127,770	21,341	187,120	6,274,456
Net Operating Revenues	23,973	32,050	(738,341)	1,107,935	56,231	8,706	85,025	62,363	(21,341)	24,863	641,464
Depreciation and Amortization	20,965	16,012	54,295	339,512	13,741	10,613	4,514	12,036	20,031	3,473	495,192
Contributed Capital	-	-	-	-	-	-	-	-	-	-	-
Total Long-Term Assets	20,965	16,012	54,295	339,512	13,741	10,613	4,514	12,036	20,031	3,473	495,192
Net Income	3,008	16,038	(792,637)	768,424	42,490	(1,907)	80,512	50,327	(41,372)	21,390	146,272
Deferred Revenues	-	-	-	(189,946)	7,909	-	-	(12,263)	20,031	-	(174,269)
NET INCOME TRANSFERRED TO NET POSITION	\$ 3,008	\$ 16,038	\$ (792,637)	\$ 578,477	\$ 50,399	\$ (1,907)	\$ 80,512	\$ 38,065	\$ (21,341)	\$ 21,390	\$ (27,997)

Guadalupe-Blanco River Authority
Combining Income and Expense
Year to Date at
November 30, 2022

	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	PORT LAVACA	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
REVENUE											
Power Sales	\$ -	\$ 150,321	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 150,321
Water Sales and Lake Operations	-	-	-	11,925,788	466,517	423,576	284,228	576,252	-	233,394	13,909,754
Recreation and Land Use	-	-	-	58,339	-	-	165,583	-	-	-	223,922
Wastewater Services	-	-	1,920,417	885,900	-	14,625	-	-	-	183,461	3,004,403
Laboratory Services	-	-	-	233,355	-	-	-	-	-	-	233,355
Rental Income	26,450	-	-	46,233	-	-	89,801	-	-	-	162,484
Administrative and General	864,726	-	-	-	-	-	-	-	-	-	864,726
Interest Income	71,844	545,055	29,399	419,291	-	1,015	62	2,033	-	-	1,068,697
Transfer to Project Fund Rev	14,400	-	-	-	-	-	-	-	-	-	14,400
Gain (Loss) on Cap. Assets	-	-	-	-	-	-	-	-	-	-	-
Miscellaneous	1,375	379	102	482,229	-	7,225	541	-	-	241,546	733,395
Grants & Local Contributions	-	-	-	62,462	-	-	-	-	-	-	62,462
Total Revenue	\$ 978,795	\$ 695,754	\$ 1,949,917	\$ 14,113,598	\$ 466,517	\$ 446,440	\$ 540,214	\$ 578,285	\$ -	\$ 658,401	\$ 20,427,920
EXPENSES											
Operating Expenses	1,083,288	297,336	1,427,681	6,497,286	279,678	262,146	323,748	239,070	42,812	372,018	10,825,065
Maintenance and Repairs	14,916	23,092	222,767	510,131	12,598	34,417	9,889	9,669	295	16,041	853,813
Administrative and General	-	37,882	100,704	568,645	25,681	21,628	33,015	32,490	6,409	38,272	864,726
Interest Expense	-	241,858	356,074	2,079,338	-	-	-	24,236	-	-	2,701,506
Transfer to Project Fund Exp	-	-	-	-	-	-	-	-	-	-	-
Transfers-Restricted/Bond Covenant Fund Exp	-	-	-	-	-	-	-	-	-	-	-
Transfers-Reserve Fund Exp	-	-	-	-	-	-	-	-	-	-	-
Customer-owned Capital Exp	-	-	-	-	-	-	-	-	-	-	-
GBRA-owned Capital Exp	-	-	-	-	-	-	-	-	-	-	-
Total Expenses	1,098,204	600,168	2,107,226	9,655,401	317,956	318,191	366,652	305,465	49,516	426,331	15,245,109
Net Operating Revenues	(119,409)	95,587	(157,309)	4,458,197	148,560	128,250	173,562	272,819	(49,516)	232,070	5,182,811
Depreciation and Amortization	61,772	48,038	162,886	1,020,357	41,223	31,965	13,540	36,107	60,093	10,419	1,486,401
Contributed Capital	-	-	-	-	-	-	-	-	-	-	-
Total Long-Term Assets	61,772	48,038	162,886	1,020,357	41,223	31,965	13,540	36,107	60,093	10,419	1,486,401
Net Income	(181,181)	47,549	(320,195)	3,437,840	107,338	96,284	160,021	236,712	(109,609)	221,652	3,696,411
Deferred Revenues	-	-	-	(569,839)	23,727	-	-	(36,788)	60,093	-	(522,808)
NET INCOME TRANSFERRED TO NET POSITION	\$ (181,181)	\$ 47,549	\$ (320,195)	\$ 2,868,000	\$ 131,065	\$ 96,284	\$ 160,021	\$ 199,924	\$ (49,516)	\$ 221,652	\$ 3,173,603

GUADALUPE-BLANCO RIVER AUTHORITY BUDGET TO ACTUAL REVENUE COMPARISON

BUDGETED INCOME TO DATE GENERALLY REPRESENTS 25% OF ANNUAL BUDGET



Thousands

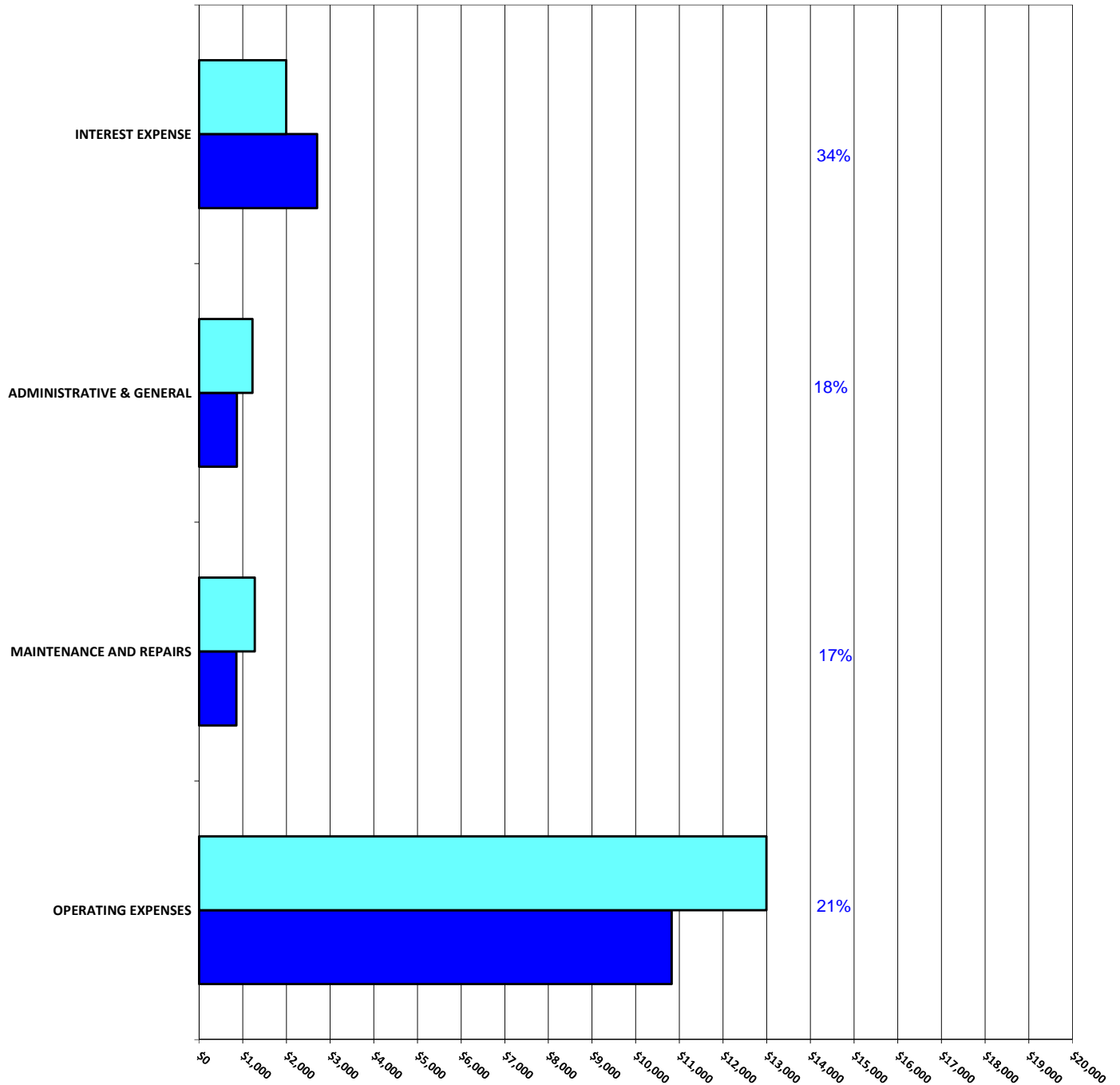
(Percentages represent actual income to date compared to annual budgeted income)

AS OF NOVEMBER 30, 2022

GUADALUPE-BLANCO RIVER AUTHORITY BUDGET TO ACTUAL EXPENSE COMPARISON

BUDGETED EXPENSES TO DATE GENERALLY REPRESENTS 25% OF ANNUAL BUDGET

BUDGET ACTUAL



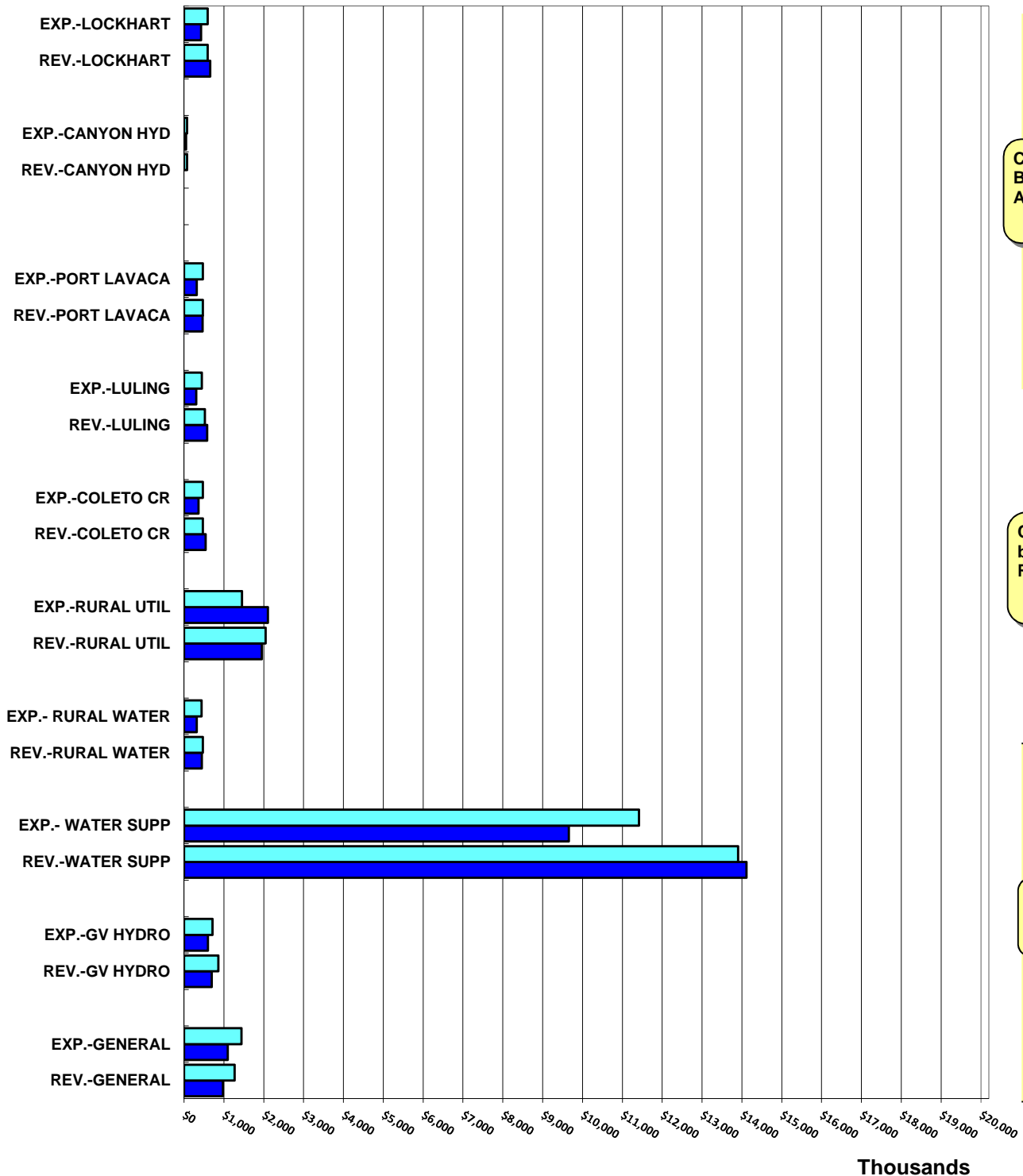
Thousands

(Percentages represent actual expenses to date compared to annual budgeted expenses)

AS OF NOVEMBER 30, 2022

GUADALUPE-BLANCO RIVER AUTHORITY **DIVISIONAL OPERATING REVENUE AND EXPENSES**

■ BUDGET
 ■ ACTUAL



**Contract or
Budget-to-
Actual Divisions**

**Components of
both Contract &
Retail Divisions.**

**Retail or Unit-
of-Sales
Divisions**

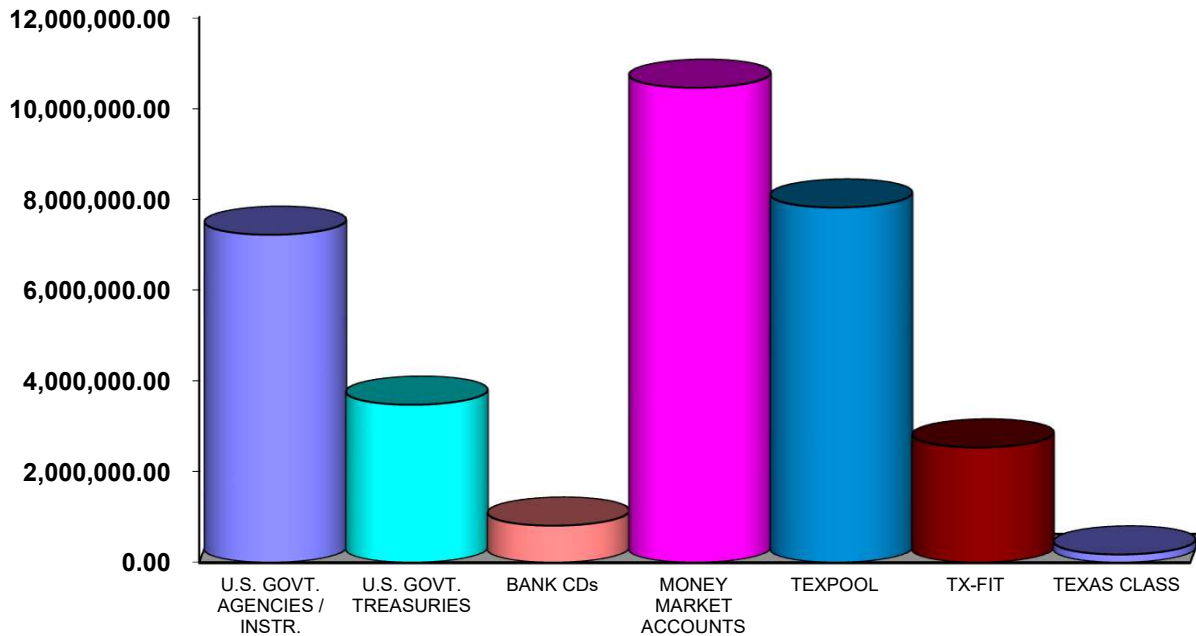
AS OF NOVEMBER 30, 2022

GUADALUPE-BLANCO RIVER AUTHORITY OPERATING INVESTMENTS

November 30, 2022

TOTAL OPERATING PORTFOLIO:

\$32,456,123



INVESTMENT POLICY: The operating funds portfolio should consist of no more than 75% U.S. government, its agencies and instrumentalities securities with no more than 25% of the portfolio in any one instrumentality; 75% public funds investment pools; 75% money market accounts; 50% bank certificates of deposit; or 50% of other types of eligible instruments.

US GOV'T, AGENCIES & INSTRUMENTALITIES

Type	Amount	% of Portfolio
US TREAS	\$3,470,880	10.7%
FHLB	4,798,137	14.8%
FNMA	-	0.0%
FAMC	-	0.0%
FFCB	2,411,175	7.4%
	\$10,680,192	32.9%

BANK CERTIFICATE OF DEPOSITS (CDs)

Type	Amount	% of Portfolio
CD	\$812,032	2.5%

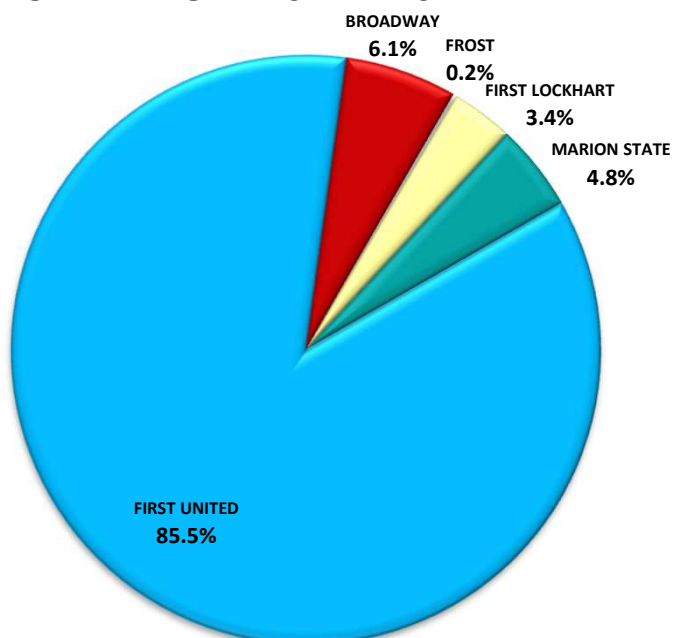
MONEY MARKET ACCOUNTS

Type	Amount	% of Portfolio
MM	\$10,445,309	32.2%

PUBLIC FUNDS INVESTMENT POOLS

Type	Amount	% of Portfolio
TEXPOOL	7,808,555	24.1%
TX-FIT	2,531,445	7.8%
TEXAS CLASS	178,590	0.6%
	\$10,518,590	32.4%

OPERATING INVESTMENTS BY BANK

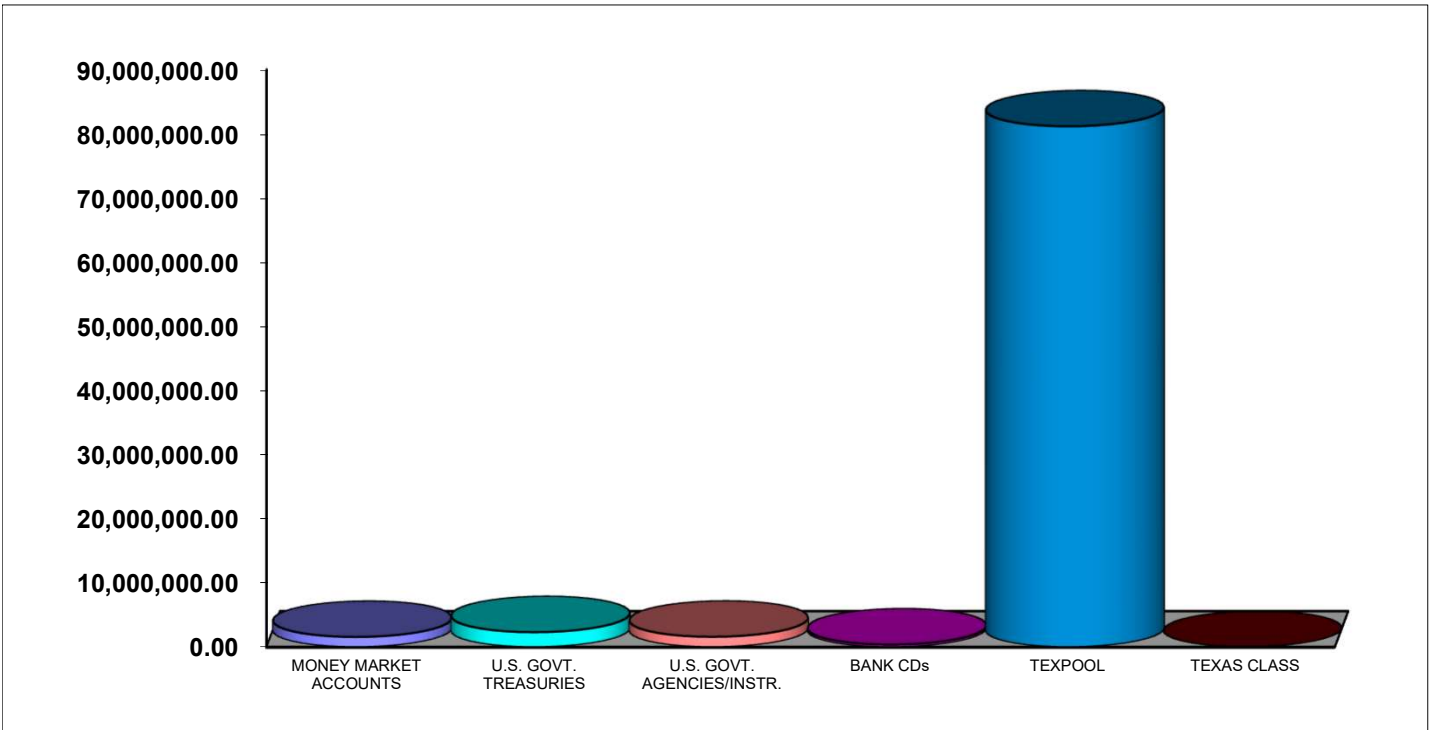


GUADALUPE-BLANCO RIVER AUTHORITY RESTRICTED INVESTMENTS

November 30, 2022

TOTAL RESTRICTED PORTFOLIO:

\$87,051,293



INVESTMENT POLICY: The restricted funds portfolio should consist of no more than 75% U.S. government, its agencies and instrumentalities securities with no more than 25% of the portfolio in any one instrumentality; 100% public funds investment pools; 100% money market accounts; 50% bank certificates of deposit; or 50% of other types of eligible instruments.

US GOV'T, AGENCIES & INSTRUMENTALITIES

Type	Amount	% of Portfolio
US TREAS	\$ 2,317,890	2.7%
FHLB	1,604,082	1.8%
FNMA	-	0.0%
FHLMC	-	0.0%
FFCB	-	0.0%
	\$ 3,921,972	4.5%

BANK CERTIFICATE OF DEPOSITS (CDs)

Type	Amount	% of Portfolio
CD	\$ 402,626	0.5%

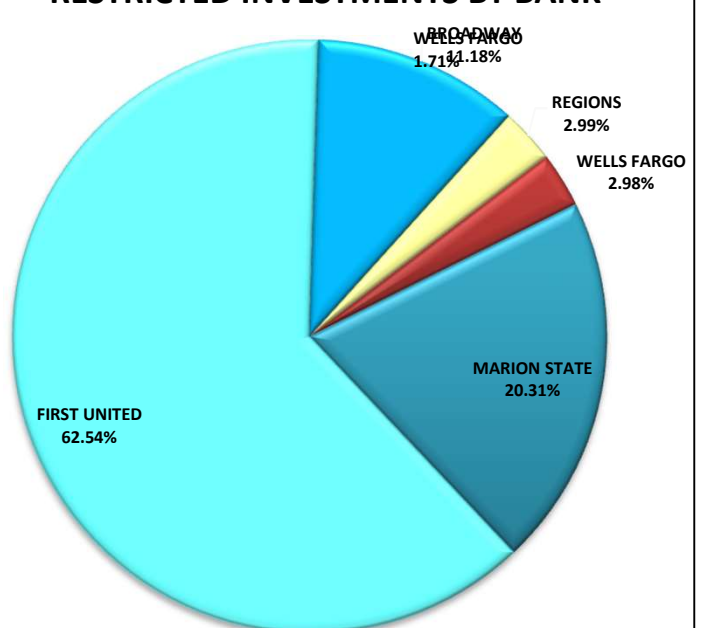
MONEY MARKET ACCOUNTS

Type	Amount	% of Portfolio
MM	\$ 1,580,006	1.8%

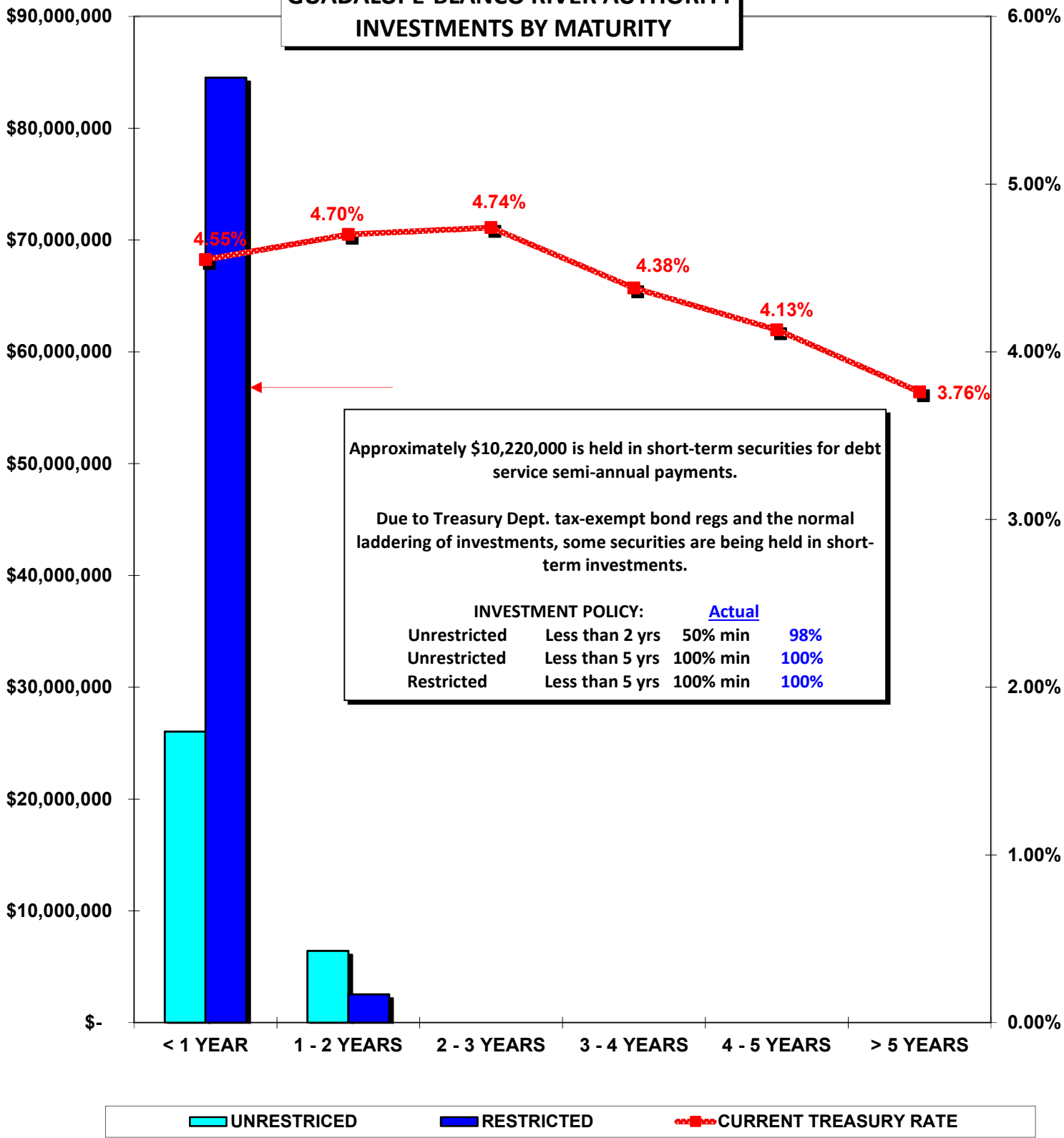
PUBLIC FUNDS INVESTMENT POOLS

Type	Amount	% of Portfolio
BANK TRUST	\$ -	0.0%
TEXPOOL	81,146,690	93.2%
TEXAS CLASS	-	0.0%
	\$ 81,146,690	93.2%

RESTRICTED INVESTMENTS BY BANK



GUADALUPE-BLANCO RIVER AUTHORITY INVESTMENTS BY MATURITY





Monthly Board Report
Texas Compliance Details
Sorted by Fund
November 30, 2022

Guadalupe-Blanco River Auth
 Seguin, TX

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: General Revenue												
CMM-716278	U010-100-096	01010U	First United Bank & Trust	Fair	997,110.40			2.020			997,110.40	997,110.40
TX-01-0175-0001	U010-100-098	01010U	Texas Class	Fair	178,590.07			3.855			178,590.07	178,590.07
BC-400006076	U010-100-006	01010U	Frost National Bank	Fair	22,119.72			0.070			22,119.72	22,119.72
CMM-6257184	U010-100-097	01010U	Broadway National Bank	Fair	232,742.04			1.360			232,742.04	232,742.04
0941100002	U010-100-095	01010U	Texas State Treasurer	Fair	1,494,476.91			3.750			1,494,476.91	1,494,476.91
BC-729205	U010-100-090	01010U	First United Bank & Trust	Fair	25,000.00			0.500			25,000.00	25,000.00
MM-812818	U010-100-092	01010U	First Lockhart National Bank	Fair	109,492.22			0.940			109,492.22	109,492.22
CD-69634	U010-100-005	01010U	First Lockhart National Bank	Fair	54,779.96	01/05/2023		0.350			54,779.96	54,779.96
3133ENAL4	U010-100-001	01010U	Federal Farm Credit Bank	Fair	1,000,000.00	10/12/2023		0.290	96.447	08/31/2022	964,470.00	974,341.08
91282CFA4	U010-100-002	01010U	U.S. Treasury	Fair	1,000,000.00	07/31/2024		3.000	99.168	08/31/2022	991,680.00	994,695.37
			Subtotal		5,114,311.32						5,070,461.32	5,083,347.77
Fund: 2021 Const-Lk Dunlap												
0941100016	R023-100-095	02310R	Texas State Treasurer	Fair	16,133,488.68			3.750			16,133,488.68	16,133,488.68
			Subtotal		16,133,488.68						16,133,488.68	16,133,488.68
Fund: 2021 I&S-Lk Dunlap												
0941100017	R023-200-095	02320R	Texas State Treasurer	Fair	1,191.96			3.750			1,191.96	1,191.96
			Subtotal		1,191.96						1,191.96	1,191.96
Fund: 2021 I&S-Lk McQ												
0941100019	R024-200-095	02420R	Texas State Treasurer	Fair	1,288.03			3.750			1,288.03	1,288.03
			Subtotal		1,288.03						1,288.03	1,288.03
Fund: 2021 Const-Lk PI												
0941100020	R025-100-095	02510R	Texas State Treasurer	Fair	291.36			3.750			291.36	291.36
			Subtotal		291.36						291.36	291.36
Fund: 2021/2022 I&S Lk PI												
0941100021	R025-200-095	02520R	Texas State Treasurer	Fair	7,297.19			3.750			7,297.19	7,297.19
			Subtotal		7,297.19						7,297.19	7,297.19
Fund: Opr-Shadow Creek												
CMM-716278	U030-100-096	03010U	First United Bank & Trust	Fair	412,618.79			2.020			412,618.79	412,618.79

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CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: Opr-Shadow Creek												
313384CK3	U030-100-001	03010U	Federal Home Loan Bank	Fair	400,000.00	02/27/2023		2.980	98.350	08/31/2022	393,400.00	397,086.22
				Subtotal	812,618.79						806,018.79	809,705.01
Fund: 2012 Reserve-Stein F												
CD-27028A	R033-100-006	03310R	Marion State Bank	Fair	187,372.66	04/28/2023		0.650			187,372.66	187,372.66
				Subtotal	187,372.66						187,372.66	187,372.66
Fund: 2012 I&S-Stein Falls												
CMM-6257184	R033-200-097	03320R	Broadway National Bank	Fair	43,888.89			1.360			43,888.89	43,888.89
				Subtotal	43,888.89						43,888.89	43,888.89
Fund: 2021 Const-Stein Fal												
0941100022	R033-300-095	03330R	Texas State Treasurer	Fair	3,609,395.61			3.750			3,609,395.61	3,609,395.61
				Subtotal	3,609,395.61						3,609,395.61	3,609,395.61
Fund: 2021 I&S-Stein Falls												
0941100024	R033-400-095	03340R	Texas State Treasurer	Fair	288,134.24			3.750			288,134.24	288,134.24
				Subtotal	288,134.24						288,134.24	288,134.24
Fund: 2022 Const-Sunfield												
0941100027	R037-100-095	03710R	Texas State Treasurer	Fair	27,002,773.98			3.750			27,002,773.98	27,002,773.98
				Subtotal	27,002,773.98						27,002,773.98	27,002,773.98
Fund: 2022 I&S-Sunfield												
0941100028	R037-200-095	03720R	Texas State Treasurer	Fair	1,963.30			3.750			1,963.30	1,963.30
				Subtotal	1,963.30						1,963.30	1,963.30
Fund: 2021 Const-Dietz												
0941100023	R038-100-095	03810R	Texas State Treasurer	Fair	880,322.56			3.750			880,322.56	880,322.56
				Subtotal	880,322.56						880,322.56	880,322.56
Fund: 2021 I&S-Dietz												
0941100024	R038-400-095	03840R	Texas State Treasurer	Fair	87,722.43			3.750			87,722.43	87,722.43
				Subtotal	87,722.43						87,722.43	87,722.43
Fund: 2010 I&S-RRWDS												
CMM-6257184	R041-100-097	04110R	Broadway National Bank	Fair	156,592.21			1.360			156,592.21	156,592.21
				Subtotal	156,592.21						156,592.21	156,592.21

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CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: Opr-Water Supply												
0941100002	U041-100-095	04110U	Texas State Treasurer	Fair	5,376,160.70			3.750			5,376,160.70	5,376,160.70
CMM-716278	U041-100-096	04110U	First United Bank & Trust	Fair	4,689,057.17			2.020			4,689,057.17	4,689,057.17
1379800040	U041-100-094	04110U	Texas Fixed Income Trust	Fair	2,531,444.91			3.560			2,531,444.91	2,531,444.91
313384BH1	U041-100-001	04110U	Federal Home Loan Bank	Fair	500,000.00	02/01/2023		2.860	98.652	08/31/2022	493,260.00	497,537.21
313384CK3	U041-100-002	04110U	Federal Home Loan Bank	Fair	1,000,000.00	02/27/2023		2.980	98.350	08/31/2022	983,500.00	992,715.56
3133ENAL4	U041-100-003	04110U	Federal Farm Credit Bank	Fair	1,500,000.00	10/12/2023		0.290	96.447	08/31/2022	1,446,705.00	1,461,511.63
91282CFA4	U041-100-004	04110U	U.S. Treasury	Fair	2,000,000.00	07/31/2024		3.000	99.168	08/31/2022	1,983,360.00	1,989,390.74
				Subtotal	17,596,662.78						17,503,487.78	17,537,817.92
Fund: 2007B/2017 I&S-RRWDS												
0941100013	R041-120-095	04112R	Texas State Treasurer	Fair	303,336.78			3.750			303,336.78	303,336.78
				Subtotal	303,336.78						303,336.78	303,336.78
Fund: 2007 Rate Stab-RRWDS												
MM-6913022262	R041-150-090	04115R	Wells Fargo Bank	Fair	59,149.09			0.590			59,149.09	59,149.09
0941100002	R041-150-095	04115R	Texas State Treasurer	Fair	107,908.83			3.750			107,908.83	107,908.83
CMM-716278	R041-150-096	04115R	First United Bank & Trust	Fair	527,473.31			2.020			527,473.31	527,473.31
91282CEA5	R041-150-001	04115R	U.S. Treasury	Fair	500,000.00	02/29/2024		1.500	97.176	08/31/2022	485,880.00	488,867.10
				Subtotal	1,194,531.23						1,180,411.23	1,183,398.33
Fund: 2016 I&S-SM WTP												
CMM-716278	R041-180-096	04118R	First United Bank & Trust	Fair	88,570.62			2.020			88,570.62	88,570.62
				Subtotal	88,570.62						88,570.62	88,570.62
Fund: 2020 I&S-Gen Imp/Ref												
CMM-716278	R041-200-096	04120R	First United Bank & Trust	Fair	339,447.29			2.020			339,447.29	339,447.29
				Subtotal	339,447.29						339,447.29	339,447.29
Fund: 2012 Reserve-MidBasi												
MM-0159406038	R041-250-001	04125R	Regions Bank	Fair	59,283.72			0.010			59,283.72	59,283.72
CMM-6257184	R041-250-097	04125R	Broadway National Bank	Fair	21,209.02			1.360			21,209.02	21,209.02
CD-26891	R041-250-007	04125R	Marion State Bank	Fair	107,626.48	12/19/2023		1.250			107,626.48	107,626.48
91282CEA5	R041-250-002	04125R	U.S. Treasury	Fair	75,000.00	02/29/2024		1.500	97.176	08/31/2022	72,882.00	73,330.07
				Subtotal	263,119.22						261,001.22	261,449.29
Fund: 2012 I&S-Mid-Basin												
CMM-716278	R041-260-096	04126R	First United Bank & Trust	Fair	87,840.97			2.020			87,840.97	87,840.97
				Subtotal	87,840.97						87,840.97	87,840.97

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CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: 2013 RateStab-WCanyo												
0941100002	R041-310-095	04131R	Texas State Treasurer	Fair	707,796.09			3.750			707,796.09	707,796.09
CD-26891	R041-310-042	04131R	Marion State Bank	Fair	107,626.48	12/19/2023		1.250			107,626.48	107,626.48
91282CEA5	R041-310-001	04131R	U.S. Treasury	Fair	500,000.00	02/29/2024		1.500	97.176	08/31/2022	485,880.00	488,867.10
91282CFA4	R041-310-002	04131R	U.S. Treasury	Fair	500,000.00	07/31/2024		3.000	99.168	08/31/2022	495,840.00	497,347.69
				Subtotal	1,815,422.57						1,797,142.57	1,801,637.36
Fund: 2013 Rate Stab-IH35												
0941100011	R041-320-095	04132R	Texas State Treasurer	Fair	313,298.86			3.750			313,298.86	313,298.86
				Subtotal	313,298.86						313,298.86	313,298.86
Fund: 2013 I&S-IH35												
0941100008	R041-350-095	04135R	Texas State Treasurer	Fair	401,011.41			3.750			401,011.41	401,011.41
				Subtotal	401,011.41						401,011.41	401,011.41
Fund: 2013 Reserve-IH35												
0941100009	R041-370-095	04137R	Texas State Treasurer	Fair	407,299.69			3.750			407,299.69	407,299.69
91282CEA5	R041-370-001	04137R	U.S. Treasury	Fair	800,000.00	02/29/2024		1.500	97.176	08/31/2022	777,408.00	782,187.35
				Subtotal	1,207,299.69						1,184,707.69	1,189,487.04
Fund: 2022 Const-NB Office												
0941100025	R041-410-095	04141R	Texas State Treasurer	Fair	4,756,855.94			3.750			4,756,855.94	4,756,855.94
				Subtotal	4,756,855.94						4,756,855.94	4,756,855.94
Fund: 2022 I&S-NB Office												
0941100026	R041-420-095	04142R	Texas State Treasurer	Fair	181,927.26			3.750			181,927.26	181,927.26
313384BH1	R041-420-001	04142R	Federal Home Loan Bank	Fair	231,830.00	02/01/2023		2.860	98.652	08/31/2022	228,704.93	230,688.24
				Subtotal	413,757.26						410,632.19	412,615.50
Fund: Opr-Canal												
CMM-716278	U043-100-096	04310U	First United Bank & Trust	Fair	512,394.70			2.020			512,394.70	512,394.70
313384JR1	U043-100-001	04310U	Federal Home Loan Bank	Fair	200,000.00	07/27/2023		3.200	96.883	08/31/2022	193,766.00	195,768.89
				Subtotal	712,394.70						706,160.70	708,163.59
Fund: Opr-Buda WWTP												
0941100002	U045-100-095	04510U	Texas State Treasurer	Fair	36,406.24			3.750			36,406.24	36,406.24
				Subtotal	36,406.24						36,406.24	36,406.24

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CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: Opr-Carrizo Grndwtr												
CMM-716278	U047-100-096	04710U	First United Bank & Trust	Fair	216,725.44			2.020			216,725.44	216,725.44
313384BH1	U047-100-001	04710U	Federal Home Loan Bank	Fair	800,000.00	02/01/2023		2.860	98.652	08/31/2022	789,216.00	796,059.54
				Subtotal	1,016,725.44						1,005,941.44	1,012,784.98
Fund: Const-Carrizo Grndwt												
0941100014	R047-470-095	04747R	Texas State Treasurer	Fair	19,042,665.22			3.750			19,042,665.22	19,042,665.22
CMM-716278	R047-470-096	04747R	First United Bank & Trust	Fair	57,842.53			2.020			57,842.53	57,842.53
				Subtotal	19,100,507.75						19,100,507.75	19,100,507.75
Fund: I&S-Carrizo Grndwtr												
0941100015	R047-480-095	04748R	Texas State Treasurer	Fair	4,798,994.86			3.750			4,798,994.86	4,798,994.86
313384BH1	R047-480-001	04748R	Federal Home Loan Bank	Fair	1,223,116.00	02/01/2023		2.860	98.652	08/31/2022	1,206,628.40	1,217,091.53
				Subtotal	6,022,110.86						6,005,623.26	6,016,086.39
Fund: Opr-Western Canyon												
CMM-716278	U050-100-096	05010U	First United Bank & Trust	Fair	1,092,566.57			2.020			1,092,566.57	1,092,566.57
313384CK3	U050-100-001	05010U	Federal Home Loan Bank	Fair	500,000.00	02/27/2023		2.980	98.350	08/31/2022	491,750.00	496,357.78
CD-26891	U050-100-016	05010U	Marion State Bank	Fair	269,066.21	12/19/2023		1.250			269,066.21	269,066.21
				Subtotal	1,861,632.78						1,853,382.78	1,857,990.56
Fund: 2020 Const-WCanyon,												
0941100002	R050-510-095	05051R	Texas State Treasurer	Fair	423,093.78			3.750			423,093.78	423,093.78
				Subtotal	423,093.78						423,093.78	423,093.78
Fund: 2020 I&S-WCanyon, re												
0941100005	R050-520-095	05052R	Texas State Treasurer	Fair	1,688,631.50			3.750			1,688,631.50	1,688,631.50
				Subtotal	1,688,631.50						1,688,631.50	1,688,631.50
Fund: Opr-Cordillera WDS												
0941100002	U052-100-095	05210U	Texas State Treasurer	Fair	266,690.90			3.750			266,690.90	266,690.90
CMM-716278	U052-100-096	05210U	First United Bank & Trust	Fair	885,656.63			2.020			885,656.63	885,656.63
313384JR1	U052-100-001	05210U	Federal Home Loan Bank	Fair	750,000.00	07/27/2023		3.200	96.883	08/31/2022	726,622.50	734,133.33
91282CFA4	U052-100-002	05210U	U.S. Treasury	Fair	250,000.00	07/31/2024		3.000	99.168	08/31/2022	247,920.00	248,673.84
				Subtotal	2,152,347.53						2,126,890.03	2,135,154.70
Fund: Opr-Comal Trace												
0941100002	U054-100-095	05410U	Texas State Treasurer	Fair	634,820.49			3.750			634,820.49	634,820.49
313384JR1	U054-100-001	05410U	Federal Home Loan Bank	Fair	500,000.00	07/27/2023		3.200	96.883	08/31/2022	484,415.00	489,422.22

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CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
				Subtotal	1,134,820.49						1,119,235.49	1,124,242.71
Fund: Opr-Johnson Ranch WD												
CMM-716278	U055-100-096	05510U	First United Bank & Trust	Fair	516,507.24			2.020			516,507.24	516,507.24
313384JR1	U055-100-001	05510U	Federal Home Loan Bank	Fair	250,000.00	07/27/2023		3.200	96.883	08/31/2022	242,207.50	244,711.11
91282CFA4	U055-100-002	05510U	U.S. Treasury	Fair	250,000.00	07/31/2024		3.000	99.168	08/31/2022	247,920.00	248,673.84
				Subtotal	1,016,507.24						1,006,634.74	1,009,892.19
Fund: Opr-Rural Wtr												
CMM-6257184	U070-100-097	07010U	Broadway National Bank	Fair	269,894.34			1.360			269,894.34	269,894.34
CD-69634	U070-100-070	07010U	First Lockhart National Bank	Fair	109,559.93	01/05/2023		0.350			109,559.93	109,559.93
CD-26891	U070-100-069	07010U	Marion State Bank	Fair	161,439.72	12/19/2023		1.250			161,439.72	161,439.72
				Subtotal	540,893.99						540,893.99	540,893.99
Fund: Opr-Luling WTP												
CMM-6257184	U100-100-097	10010U	Broadway National Bank	Fair	175,513.29			1.360			175,513.29	175,513.29
				Subtotal	175,513.29						175,513.29	175,513.29
Fund: Opr-Lu-Lo												
CMM-6257184	U100-200-097	10020U	Broadway National Bank	Fair	11,376.15			1.360			11,376.15	11,376.15
CMM-716278	U100-200-096	10020U	First United Bank & Trust	Fair	276,534.09			2.020			276,534.09	276,534.09
CD-69634	U100-200-022	10020U	First Lockhart National Bank	Fair	109,559.93	01/05/2023		0.350			109,559.93	109,559.93
CD-26891	U100-200-021	10020U	Marion State Bank	Fair	107,626.48	12/19/2023		1.250			107,626.48	107,626.48
				Subtotal	505,096.65						505,096.65	505,096.65
Fund: 2014 I&S-Lu-Lo												
CMM-716278	R100-400-096	10040R	First United Bank & Trust	Fair	138,708.47			2.020			138,708.47	138,708.47
313384BH1	R100-400-001	10040R	Federal Home Loan Bank	Fair	171,054.00	02/01/2023		2.861	98.652	08/31/2022	168,748.19	170,211.29
				Subtotal	309,762.47						307,456.66	308,919.76
				Total	119,806,252.54						119,507,416.06	119,614,921.27



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Accrued Interest
Sorted by Fund - Investment Number
November 1, 2022 - November 30, 2022

Guadalupe-Blanco River Auth
Seguin, TX

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
General Revenue										
3133ENAL4	U010-100-001	FAC	1,000,000.00	10/12/2023	0.290	153.06	0.00	241.66	0.00	394.72
91282CFA4	U010-100-002	TRC	1,000,000.00	07/31/2024	3.000	5,461.95	0.00	2,445.65	0.00	7,907.60
CD-69634	U010-100-005	BCD	54,779.96	01/05/2023	0.350	349.32	0.00	15.75	0.00	365.07
BC-400006076	U010-100-006	PA2	22,119.72		0.070	1.91	0.00	0.90	0.90	1.91
BC-729205	U010-100-090	LA2	25,000.00		0.500	98.04	0.00	10.27	0.00	108.31
MM-402061279	U010-100-091	LA2	0.00		0.050	1.00	0.00	0.24	1.00	0.24
MM-812818	U010-100-092	LA2	109,492.22		0.940	47.56	0.00	138.76	35.00	151.32
0941100002	U010-100-095	LA3	1,494,476.91		3.750	3,934.18	0.00	4,421.73	3,699.78	4,656.13
CMM-716278	U010-100-096	LA2	997,110.40		2.020	1,645.55	0.00	1,676.98	1,645.55	1,676.98
CMM-6257184	U010-100-097	LA2	232,742.04		1.360	125.07	0.00	258.17	125.07	258.17
TX-01-0175-0001	U010-100-098	LA4	178,590.07		3.855	1,845.80	0.00	564.85	487.49	1,923.16
	Subtotal		5,114,311.32			13,663.44	0.00	9,774.96	5,994.79	17,443.61
2021 Const-Lk Dunlap										
0941100016	R023-100-095	LA3	16,133,488.68		3.750	46,147.82	0.00	51,837.59	46,147.82	51,837.59
	Subtotal		16,133,488.68			46,147.82	0.00	51,837.59	46,147.82	51,837.59
2021 I&S-Lk Dunlap										
0941100017	R023-200-095	LA3	1,191.96		3.750	2.94	0.00	3.55	2.94	3.55
	Subtotal		1,191.96			2.94	0.00	3.55	2.94	3.55
2021 I&S-Lk McQ										
0941100019	R024-200-095	LA3	1,288.03		3.750	3.18	0.00	3.85	3.17	3.86
	Subtotal		1,288.03			3.18	0.00	3.85	3.17	3.86
2021 Const-Lk PI										
0941100020	R025-100-095	LA3	291.36		3.750	0.76	0.00	0.88	0.62	1.02
	Subtotal		291.36			0.76	0.00	0.88	0.62	1.02
2021/2022 I&S Lk PI										
0941100021	R025-200-095	LA3	7,297.19		3.750	11.51	0.00	17.25	11.51	17.25
	Subtotal		7,297.19			11.51	0.00	17.25	11.51	17.25
Opr-Shadow Creek										
313384CK3	U030-100-001	AFD	400,000.00	02/27/2023	2.980	0.00	0.00	0.00	0.00	0.00
CMM-716278	U030-100-096	LA2	412,618.79		2.020	648.42	0.00	671.17	648.42	671.17

* Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.

Monthly Board Report
Accrued Interest
Sorted by Fund - Investment Number

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
Subtotal			812,618.79			648.42	0.00	671.17	648.42	671.17
2012 Reserve-Stein Falls										
CD-27028A	R033-100-006	BCD	187,372.66	04/28/2023	0.650	623.98	0.00	100.10	0.00	724.08
Subtotal			187,372.66			623.98	0.00	100.10	0.00	724.08
2012 I&S-Stein Falls										
CMM-6257184	R033-200-097	LA2	43,888.89		1.360	10.43	0.00	37.51	10.43	37.51
Subtotal			43,888.89			10.43	0.00	37.51	10.43	37.51
2021 Const-Stein Fallls										
0941100022	R033-300-095	LA3	3,609,395.61		3.750	8,944.03	0.00	10,680.73	8,944.03	10,680.73
Subtotal			3,609,395.61			8,944.03	0.00	10,680.73	8,944.03	10,680.73
2021 I&S-Stein Falls										
0941100024	R033-400-095	LA3	288,134.24		3.750	424.33	0.00	662.82	424.33	662.82
Subtotal			288,134.24			424.33	0.00	662.82	424.33	662.82
2022 Const-Sunfield										
0941100027	R037-100-095	LA3	27,002,773.98		3.750	0.00	0.00	2,773.98	0.00	2,773.98
Subtotal			27,002,773.98			0.00	0.00	2,773.98	0.00	2,773.98
2022 I&S-Sunfield										
0941100028	R037-200-095	LA3	1,963.30		3.750	0.00	0.00	0.20	0.00	0.20
Subtotal			1,963.30			0.00	0.00	0.20	0.00	0.20
2021 Const-Dietz										
0941100023	R038-100-095	LA3	880,322.56		3.750	2,181.37	0.00	2,604.98	2,181.37	2,604.98
Subtotal			880,322.56			2,181.37	0.00	2,604.98	2,181.37	2,604.98
2021 I&S-Dietz										
0941100024	R038-400-095	LA3	87,722.43		3.750	128.90	0.00	202.49	128.90	202.49
Subtotal			87,722.43			128.90	0.00	202.49	128.90	202.49
2010 I&S-RRWDS										
CMM-6257184	R041-100-097	LA2	156,592.21		1.360	38.20	0.00	134.67	38.20	134.67
Subtotal			156,592.21			38.20	0.00	134.67	38.20	134.67
Opr-Water Supply										
313384BH1	U041-100-001	AFD	500,000.00	02/01/2023	2.860	0.00	0.00	0.00	0.00	0.00
313384CK3	U041-100-002	AFD	1,000,000.00	02/27/2023	2.980	0.00	0.00	0.00	0.00	0.00
3133ENAL4	U041-100-003	FAC	1,500,000.00	10/12/2023	0.290	229.58	0.00	362.50	0.00	592.08

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CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
Opr-Water Supply										
91282CFA4	U041-100-004	TRC	2,000,000.00	07/31/2024	3.000	10,923.91	0.00	4,891.31	0.00	15,815.22
1379800040	U041-100-094	LA5	2,531,444.91		3.560	6,118.84	0.00	7,391.50	6,118.84	7,391.50
0941100002	U041-100-095	LA3	5,376,160.70		3.750	13,126.38	0.00	15,906.51	13,321.91	15,710.98
CMM-716278	U041-100-096	LA2	4,689,057.17		2.020	7,106.65	0.00	7,517.03	7,106.65	7,517.03
CMM-6257184	U041-100-097	LA2	0.00		0.050	0.00	0.00	0.00	0.00	0.00
	Subtotal		17,596,662.78			37,505.36	0.00	36,068.85	26,547.40	47,026.81
2007B/2017 I&S-RRWDS										
0941100013	R041-120-095	LA3	303,336.78		3.750	1,105.65	0.00	917.48	1,105.65	917.48
	Subtotal		303,336.78			1,105.65	0.00	917.48	1,105.65	917.48
2007 Rate Stab-RRWDS										
91282CEA5	R041-150-001	TRC	500,000.00	02/29/2024	1.500	1,284.53	0.00	621.55	0.00	1,906.08
MM-6913022262	R041-150-090	LA2	59,149.09		0.590	37.10	0.00	28.83	25.10	40.83
0941100002	R041-150-095	LA3	107,908.83		3.750	267.39	0.00	319.27	267.39	319.27
CMM-716278	R041-150-096	LA2	527,473.31		2.020	828.91	0.00	857.99	828.91	857.99
	Subtotal		1,194,531.23			2,417.93	0.00	1,827.64	1,121.40	3,124.17
2016 I&S-SM WTP										
CMM-716278	R041-180-096	LA2	88,570.62		2.020	117.44	0.00	156.28	117.44	156.28
	Subtotal		88,570.62			117.44	0.00	156.28	117.44	156.28
2020 I&S-Gen Imp/Ref										
CMM-716278	R041-200-096	LA2	339,447.29		2.020	371.15	0.00	493.51	371.15	493.51
	Subtotal		339,447.29			371.15	0.00	493.51	371.15	493.51
2012 Reserve-MidBasin										
MM-0159406038	R041-250-001	LA2	59,283.72		0.010	10.62	0.00	0.49	0.50	10.61
91282CEA5	R041-250-002	TRC	75,000.00	02/29/2024	1.500	192.68	0.00	93.23	0.00	285.91
CD-26891	R041-250-007	BCD	107,626.48	12/19/2023	1.250	2,524.80	0.00	110.57	0.00	2,635.37
CMM-6257184	R041-250-097	LA2	21,209.02		1.360	11.40	0.00	23.53	11.40	23.53
	Subtotal		263,119.22			2,739.50	0.00	227.82	11.90	2,955.42
2012 I&S-Mid-Basin										
CMM-716278	R041-260-096	LA2	87,840.97		2.020	115.65	0.00	154.13	115.65	154.13
	Subtotal		87,840.97			115.65	0.00	154.13	115.65	154.13
2013 RateStab-WCanyon										
91282CEA5	R041-310-001	TRC	500,000.00	02/29/2024	1.500	1,284.53	0.00	621.55	0.00	1,906.08
91282CFA4	R041-310-002	TRC	500,000.00	07/31/2024	3.000	2,730.98	0.00	1,222.83	0.00	3,953.81
CD-26891	R041-310-042	BCD	107,626.48	12/19/2023	1.250	2,524.80	0.00	110.57	0.00	2,635.37

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CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
2013 RateStab-WCanyon										
0941100002	R041-310-095	LA3	707,796.09		3.750	1,753.89	0.00	2,094.17	1,753.89	2,094.17
	Subtotal		1,815,422.57			8,294.20	0.00	4,049.12	1,753.89	10,589.43
2013 Rate Stab-IH35										
0941100011	R041-320-095	LA3	313,298.86		3.750	776.35	0.00	927.10	776.35	927.10
	Subtotal		313,298.86			776.35	0.00	927.10	776.35	927.10
2013 I&S-IH35										
0941100008	R041-350-095	LA3	401,011.41		3.750	588.77	0.00	922.24	588.77	922.24
	Subtotal		401,011.41			588.77	0.00	922.24	588.77	922.24
2013 Reserve-IH35										
91282CEA5	R041-370-001	TRC	800,000.00	02/29/2024	1.500	2,055.25	0.00	994.47	0.00	3,049.72
0941100009	R041-370-095	LA3	407,299.69		3.750	1,009.29	0.00	1,205.26	1,009.29	1,205.26
	Subtotal		1,207,299.69			3,064.54	0.00	2,199.73	1,009.29	4,254.98
2022 Const-NB Office										
0941100025	R041-410-095	LA3	4,756,855.94		3.750	13,228.73	0.00	14,076.29	13,228.73	14,076.29
	Subtotal		4,756,855.94			13,228.73	0.00	14,076.29	13,228.73	14,076.29
2022 I&S-NB Office										
313384BH1	R041-420-001	AFD	231,830.00	02/01/2023	2.860	0.00	0.00	0.00	0.00	0.00
0941100026	R041-420-095	LA3	181,927.26		3.750	375.45	0.00	489.07	375.45	489.07
	Subtotal		413,757.26			375.45	0.00	489.07	375.45	489.07
Opr-Canal										
313384JR1	U043-100-001	AFD	200,000.00	07/27/2023	3.200	0.00	0.00	0.00	0.00	0.00
CMM-716278	U043-100-096	LA2	512,394.70		2.020	805.22	0.00	833.46	805.22	833.46
	Subtotal		712,394.70			805.22	0.00	833.46	805.22	833.46
Opr-Buda WWTP										
0941100002	U045-100-095	LA3	36,406.24		3.750	90.21	0.00	107.72	90.21	107.72
	Subtotal		36,406.24			90.21	0.00	107.72	90.21	107.72
Opr-Carrizo Grndwtr										
313384BH1	U047-100-001	AFD	800,000.00	02/01/2023	2.860	0.00	0.00	0.00	0.00	0.00
CMM-716278	U047-100-096	LA2	216,725.44		2.020	340.58	0.00	352.53	340.58	352.53
	Subtotal		1,016,725.44			340.58	0.00	352.53	340.58	352.53
Const-Carrizo Grndwtr										

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CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
Const-Carrizo Grndwtr										
0941100014	R047-470-095	LA3	19,042,665.22		3.750	56,032.63	0.00	58,092.19	56,032.63	58,092.19
CMM-716278	R047-470-096	LA2	57,842.53		2.020	90.90	0.00	94.09	90.90	94.09
	Subtotal		19,100,507.75			56,123.53	0.00	58,186.28	56,123.53	58,186.28
I&S-Carrizo Grndwtr										
313384BH1	R047-480-001	AFD	1,223,116.00	02/01/2023	2.860	0.00	0.00	0.00	0.00	0.00
0941100015	R047-480-095	LA3	4,798,994.86		3.750	699.62	0.00	2,514.43	699.62	2,514.43
	Subtotal		6,022,110.86			699.62	0.00	2,514.43	699.62	2,514.43
Opr-Western Canyon										
313384CK3	U050-100-001	AFD	500,000.00	02/27/2023	2.980	0.00	0.00	0.00	0.00	0.00
CD-26891	U050-100-016	BCD	269,066.21	12/19/2023	1.250	6,312.00	0.00	276.44	0.00	6,588.44
CMM-716278	U050-100-096	LA2	1,092,566.57		2.020	1,716.94	0.00	1,777.17	1,716.94	1,777.17
	Subtotal		1,861,632.78			8,028.94	0.00	2,053.61	1,716.94	8,365.61
2020 Const-WCanyon, refunding										
0941100002	R050-510-095	LA3	423,093.78		3.750	1,087.27	0.00	1,267.75	1,087.27	1,267.75
	Subtotal		423,093.78			1,087.27	0.00	1,267.75	1,087.27	1,267.75
2020 I&S-WCanyon, refunding										
0941100005	R050-520-095	LA3	1,688,631.50		3.750	5,067.75	0.00	8,635.96	2,557.63	11,146.08
	Subtotal		1,688,631.50			5,067.75	0.00	8,635.96	2,557.63	11,146.08
Opr-Cordillera WDS										
313384JR1	U052-100-001	AFD	750,000.00	07/27/2023	3.200	0.00	0.00	0.00	0.00	0.00
91282CFA4	U052-100-002	TRC	250,000.00	07/31/2024	3.000	1,365.49	0.00	611.41	0.00	1,976.90
0941100002	U052-100-095	LA3	266,690.90		3.750	661.03	0.00	789.06	660.85	789.24
CMM-716278	U052-100-096	LA2	885,656.63		2.020	1,391.79	0.00	1,440.61	1,391.79	1,440.61
	Subtotal		2,152,347.53			3,418.31	0.00	2,841.08	2,052.64	4,206.75
Opr-Comal Trace										
313384JR1	U054-100-001	AFD	500,000.00	07/27/2023	3.200	0.00	0.00	0.00	0.00	0.00
0941100002	U054-100-095	LA3	634,820.49		3.750	1,573.06	0.00	1,878.25	1,573.06	1,878.25
	Subtotal		1,134,820.49			1,573.06	0.00	1,878.25	1,573.06	1,878.25
Opr-Johnson Ranch WDS										
313384JR1	U055-100-001	AFD	250,000.00	07/27/2023	3.200	0.00	0.00	0.00	0.00	0.00
91282CFA4	U055-100-002	TRC	250,000.00	07/31/2024	3.000	1,365.49	0.00	611.41	0.00	1,976.90
CMM-716278	U055-100-096	LA2	516,507.24		2.020	811.68	0.00	840.15	811.68	840.15
	Subtotal		1,016,507.24			2,177.17	0.00	1,451.56	811.68	2,817.05

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CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
Opr-Rural Wtr										
CD-26891	U070-100-069	BCD	161,439.72	12/19/2023	1.250	3,787.20	0.00	165.86	0.00	3,953.06
CD-69634	U070-100-070	BCD	109,559.93	01/05/2023	0.350	698.63	0.00	31.52	0.00	730.15
CMM-6257184	U070-100-097	LA2	269,894.34		1.360	145.03	0.00	299.39	145.03	299.39
	Subtotal		540,893.99			4,630.86	0.00	496.77	145.03	4,982.60
Opr-Luling WTP										
CMM-6257184	U100-100-097	LA2	175,513.29		1.360	101.75	0.00	194.69	94.32	202.12
	Subtotal		175,513.29			101.75	0.00	194.69	94.32	202.12
Opr-Lu-Lo										
CD-26891	U100-200-021	BCD	107,626.48	12/19/2023	1.250	2,524.80	0.00	110.57	0.00	2,635.37
CD-69634	U100-200-022	BCD	109,559.93	01/05/2023	0.350	698.63	0.00	31.52	0.00	730.15
CMM-716278	U100-200-096	LA2	276,534.09		2.020	434.57	0.00	449.81	434.57	449.81
CMM-6257184	U100-200-097	LA2	11,376.15		1.360	6.11	0.00	12.62	6.11	12.62
	Subtotal		505,096.65			3,664.11	0.00	604.52	440.68	3,827.95
2014 I&S-Lu-Lo										
313384BH1	R100-400-001	AFD	171,054.00	02/01/2023	2.861	0.00	0.00	0.00	0.00	0.00
CMM-716278	R100-400-096	LA2	138,708.47		2.020	183.56	0.00	243.46	183.56	243.46
	Subtotal		309,762.47			183.56	0.00	243.46	183.56	243.46
	Total		119,806,252.54			231,521.97	0.00	223,678.06	180,381.57	274,818.46

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Monthly Board Report
Texas Compliance Change in Val Report
Sorted by Fund
November 1, 2022 - November 30, 2022

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Fund: General Revenue									
U010-100-001	FFCB	01010U	08/26/2022	241.66	971,865.95	0.00	0.00	2,475.13	974,341.08
3133ENAL4	1,000,000.00	3.341	10/12/2023	0.00	964,470.00	0.00	0.00	0.00	964,470.00
U010-100-002	USTR	01010U	08/26/2022	2,445.65	994,433.63	0.00	0.00	261.74	994,695.37
91282CFA4	1,000,000.00	3.331	07/31/2024	0.00	991,680.00	0.00	0.00	0.00	991,680.00
U010-100-005	FSTLOC	01010U	01/05/2021	15.75	54,779.96	0.00	0.00	0.00	54,779.96
CD-69634	54,779.96	0.350	01/05/2023	0.00	54,779.96	0.00	0.00	0.00	54,779.96
U010-100-006	FROST	01010U	09/01/2022	0.90	14,364.93	7,831.31	75.62	7,754.79	22,119.72
BC-400006076	22,119.72	0.070	/ /	0.90	14,364.93	7,831.31	75.62	7,754.79	22,119.72
U010-100-090	SEGST	01010U	09/01/2022	10.27	25,000.00	0.00	0.00	0.00	25,000.00
BC-729205	25,000.00	0.500	/ /	0.00	25,000.00	0.00	0.00	0.00	25,000.00
U010-100-091	FROST	01010U	09/01/2022	0.24	7,828.80	1.00	7,828.80	-7,828.80	0.00
MM-402061279	0.00	0.050	/ /	1.00	7,828.80	1.00	7,828.80	-7,828.80	0.00
U010-100-092	FSTLOC	01010U	09/01/2022	138.76	109,353.46	173.76	0.00	138.76	109,492.22
MM-812818	109,492.22	0.940	/ /	35.00	109,353.46	173.76	0.00	138.76	109,492.22
U010-100-095	TXPOOL	01010U	09/01/2022	4,421.73	1,490,055.18	8,121.51	0.00	4,421.73	1,494,476.91
0941100002	1,494,476.91	3.750	/ /	3,699.78	1,490,055.18	8,121.51	0.00	4,421.73	1,494,476.91
U010-100-096	SEGST	01010U	09/01/2022	1,676.98	1,045,433.42	3,322.53	50,000.00	-48,323.02	997,110.40
CMM-716278	997,110.40	2.020	/ /	1,645.55	1,045,433.42	3,322.53	50,000.00	-48,323.02	997,110.40
U010-100-097	BRDWAY	01010U	09/01/2022	258.17	232,483.87	383.24	0.00	258.17	232,742.04
CMM-6257184	232,742.04	1.360	/ /	125.07	232,483.87	383.24	0.00	258.17	232,742.04
U010-100-098	TXCLAS	01010U	09/01/2022	564.85	178,025.22	1,052.34	0.00	564.85	178,590.07
TX-01-0175-0001	178,590.07	3.854	/ /	487.49	178,025.22	1,052.34	0.00	564.85	178,590.07

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Texas Compliance Change in Val Report
November 1, 2022 - November 30, 2022

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Sub Totals For: Fund: General Revenue				9,774.96	5,123,624.42	20,885.69	57,904.42	-40,276.65	5,083,347.77
				5,994.79	5,113,474.84	20,885.69	57,904.42	-43,013.52	5,070,461.32
Fund: 2021 Const-Lk Dunlap									
R023-100-095	TXPOOL	02310R	09/01/2022	51,837.59	18,081,651.09	97,985.41	2,000,000.00	-1,948,162.41	16,133,488.68
0941100016	16,133,488.68	3.750	/ /	46,147.82	18,081,651.09	97,985.41	2,000,000.00	-1,948,162.41	16,133,488.68
Sub Totals For: Fund: 2021 Const-Lk Dunlap				51,837.59	18,081,651.09	97,985.41	2,000,000.00	-1,948,162.41	16,133,488.68
				46,147.82	18,081,651.09	97,985.41	2,000,000.00	-1,948,162.41	16,133,488.68
Fund: 2021 I&S-Lk Dunlap									
R023-200-095	TXPOOL	02320R	09/01/2022	3.55	1,188.41	6.49	0.00	3.55	1,191.96
0941100017	1,191.96	3.750	/ /	2.94	1,188.41	6.49	0.00	3.55	1,191.96
Sub Totals For: Fund: 2021 I&S-Lk Dunlap				3.55	1,188.41	6.49	0.00	3.55	1,191.96
				2.94	1,188.41	6.49	0.00	3.55	1,191.96
Fund: 2021 I&S-Lk McQ									
R024-200-095	TXPOOL	02420R	09/01/2022	3.85	1,284.18	7.02	0.00	3.85	1,288.03
0941100019	1,288.03	3.750	/ /	3.17	1,284.18	7.02	0.00	3.85	1,288.03
Sub Totals For: Fund: 2021 I&S-Lk McQ				3.85	1,284.18	7.02	0.00	3.85	1,288.03
				3.17	1,284.18	7.02	0.00	3.85	1,288.03
Fund: 2021 Const-Lk PI									
R025-100-095	TXPOOL	02510R	09/01/2022	0.88	290.48	1.50	0.00	0.88	291.36
0941100020	291.36	3.750	/ /	0.62	290.48	1.50	0.00	0.88	291.36
Sub Totals For: Fund: 2021 Const-Lk PI				0.88	290.48	1.50	0.00	0.88	291.36
				0.62	290.48	1.50	0.00	0.88	291.36
Fund: 2021/2022 I&S Lk PI									
R025-200-095	TXPOOL	02520R	09/01/2022	17.25	5,657.94	1,650.76	0.00	1,639.25	7,297.19
0941100021	7,297.19	3.750	/ /	11.51	5,657.94	1,650.76	0.00	1,639.25	7,297.19
Sub Totals For: Fund: 2021/2022 I&S Lk PI				17.25	5,657.94	1,650.76	0.00	1,639.25	7,297.19
				11.51	5,657.94	1,650.76	0.00	1,639.25	7,297.19

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Fund: Opr-Shadow Creek									
U030-100-001	FHLB	03010U	08/19/2022	0.00	396,092.89	0.00	0.00	993.33	397,086.22
313384CK3	400,000.00	3.067	02/27/2023	0.00	393,400.00	0.00	0.00	0.00	393,400.00
U030-100-096	SEGST	03010U	09/01/2022	671.17	411,947.62	1,319.59	0.00	671.17	412,618.79
CMM-716278	412,618.79	2.020	/ /	648.42	411,947.62	1,319.59	0.00	671.17	412,618.79
Sub Totals For: Fund: Opr-Shadow Creek				671.17	808,040.51	1,319.59	0.00	1,664.50	809,705.01
				648.42	805,347.62	1,319.59	0.00	671.17	806,018.79
Fund: 2012 Reserve-Stein F									
R033-100-006	MARION	03310R	04/28/2022	100.10	187,372.66	0.00	0.00	0.00	187,372.66
CD-27028A	187,372.66	0.650	04/28/2023	0.00	187,372.66	0.00	0.00	0.00	187,372.66
Sub Totals For: Fund: 2012 Reserve-Stein F				100.10	187,372.66	0.00	0.00	0.00	187,372.66
				0.00	187,372.66	0.00	0.00	0.00	187,372.66
Fund: 2012 I&S-Stein Falls									
R033-200-097	BRDWAY	03320R	09/01/2022	37.51	28,981.38	14,917.94	0.00	14,907.51	43,888.89
CMM-6257184	43,888.89	1.360	/ /	10.43	28,981.38	14,917.94	0.00	14,907.51	43,888.89
Sub Totals For: Fund: 2012 I&S-Stein Falls				37.51	28,981.38	14,917.94	0.00	14,907.51	43,888.89
				10.43	28,981.38	14,917.94	0.00	14,907.51	43,888.89
Fund: 2021 Const-Stein Fal									
R033-300-095	TXPOOL	03330R	09/01/2022	10,680.73	3,598,714.88	19,624.76	0.00	10,680.73	3,609,395.61
0941100022	3,609,395.61	3.750	/ /	8,944.03	3,598,714.88	19,624.76	0.00	10,680.73	3,609,395.61
Sub Totals For: Fund: 2021 Const-Stein Fal				10,680.73	3,598,714.88	19,624.76	0.00	10,680.73	3,609,395.61
				8,944.03	3,598,714.88	19,624.76	0.00	10,680.73	3,609,395.61
Fund: 2021 I&S-Stein Falls									
R033-400-095	TXPOOL	03340R	09/01/2022	662.82	216,137.42	72,421.15	0.00	71,996.82	288,134.24
0941100024	288,134.24	3.750	/ /	424.33	216,137.42	72,421.15	0.00	71,996.82	288,134.24
Sub Totals For: Fund: 2021 I&S-Stein Falls				662.82	216,137.42	72,421.15	0.00	71,996.82	288,134.24
				424.33	216,137.42	72,421.15	0.00	71,996.82	288,134.24

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Fund: 2022 Const-Sunfield									
R037-100-095	TXPOOL	03710R	11/30/2022	2,773.98	0.00	54,002,773.98	0.00	27,002,773.98	27,002,773.98
0941100027	27,002,773.98	3.750	/ /	0.00	0.00	54,002,773.98	0.00	27,002,773.98	27,002,773.98
Sub Totals For: Fund: 2022 Const-Sunfield				2,773.98	0.00	54,002,773.98	0.00	27,002,773.98	27,002,773.98
				0.00	0.00	54,002,773.98	0.00	27,002,773.98	27,002,773.98
Fund: 2022 I&S-Sunfield									
R037-200-095	TXPOOL	03720R	11/30/2022	0.20	0.00	3,926.40	0.00	1,963.30	1,963.30
0941100028	1,963.30	3.750	/ /	0.00	0.00	3,926.40	0.00	1,963.30	1,963.30
Sub Totals For: Fund: 2022 I&S-Sunfield				0.20	0.00	3,926.40	0.00	1,963.30	1,963.30
				0.00	0.00	3,926.40	0.00	1,963.30	1,963.30
Fund: 2021 Const-Dietz									
R038-100-095	TXPOOL	03810R	09/01/2022	2,604.98	877,717.58	4,786.35	0.00	2,604.98	880,322.56
0941100023	880,322.56	3.750	/ /	2,181.37	877,717.58	4,786.35	0.00	2,604.98	880,322.56
Sub Totals For: Fund: 2021 Const-Dietz				2,604.98	877,717.58	4,786.35	0.00	2,604.98	880,322.56
				2,181.37	877,717.58	4,786.35	0.00	2,604.98	880,322.56
Fund: 2021 I&S-Dietz									
R038-400-095	TXPOOL	03840R	09/01/2022	202.49	65,802.94	22,048.39	0.00	21,919.49	87,722.43
0941100024	87,722.43	3.750	/ /	128.90	65,802.94	22,048.39	0.00	21,919.49	87,722.43
Sub Totals For: Fund: 2021 I&S-Dietz				202.49	65,802.94	22,048.39	0.00	21,919.49	87,722.43
				128.90	65,802.94	22,048.39	0.00	21,919.49	87,722.43
Fund: 2010 I&S-RRWDS									
R041-100-097	BRDWAY	04110R	09/01/2022	134.67	104,518.54	52,111.87	0.00	52,073.67	156,592.21
CMM-6257184	156,592.21	1.360	/ /	38.20	104,518.54	52,111.87	0.00	52,073.67	156,592.21
Sub Totals For: Fund: 2010 I&S-RRWDS				134.67	104,518.54	52,111.87	0.00	52,073.67	156,592.21
				38.20	104,518.54	52,111.87	0.00	52,073.67	156,592.21
Fund: Opr-Water Supply									

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Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
U041-100-001	FHLB	04110U	08/19/2022	0.00	496,345.54	0.00	0.00	1,191.67	497,537.21
313384BH1	500,000.00	2.938	02/01/2023	0.00	493,260.00	0.00	0.00	0.00	493,260.00
U041-100-002	FHLB	04110U	08/19/2022	0.00	990,232.22	0.00	0.00	2,483.34	992,715.56
313384CK3	1,000,000.00	3.067	02/27/2023	0.00	983,500.00	0.00	0.00	0.00	983,500.00
U041-100-003	FFCB	04110U	08/26/2022	362.50	1,457,798.92	0.00	0.00	3,712.71	1,461,511.63
3133ENAL4	1,500,000.00	3.341	10/12/2023	0.00	1,446,705.00	0.00	0.00	0.00	1,446,705.00
U041-100-004	USTR	04110U	08/26/2022	4,891.31	1,988,867.25	0.00	0.00	523.49	1,989,390.74
91282CFA4	2,000,000.00	3.331	07/31/2024	0.00	1,983,360.00	0.00	0.00	0.00	1,983,360.00
U041-100-094	TXFIT	04110U	09/01/2022	7,391.50	2,524,053.41	13,510.34	0.00	7,391.50	2,531,444.91
1379800040	2,531,444.91	3.560	/ /	6,118.84	2,524,053.41	13,510.34	0.00	7,391.50	2,531,444.91
U041-100-095	TXPOOL	04110U	09/01/2022	15,906.51	5,360,254.19	29,228.42	0.00	15,906.51	5,376,160.70
0941100002	5,376,160.70	3.750	/ /	13,321.91	5,360,254.19	29,228.42	0.00	15,906.51	5,376,160.70
U041-100-096	SEGST	04110U	09/01/2022	7,517.03	4,581,540.14	114,623.68	0.00	107,517.03	4,689,057.17
CMM-716278	4,689,057.17	2.020	/ /	7,106.65	4,581,540.14	114,623.68	0.00	107,517.03	4,689,057.17
U041-100-097	BRDWAY	04110U	09/01/2022	0.00	0.00	0.00	0.00	0.00	0.00
CMM-6257184	0.00	0.050	/ /	0.00	0.00	0.00	0.00	0.00	0.00
Sub Totals For: Fund: Opr-Water Supply				36,068.85	17,399,091.67	157,362.44	0.00	138,726.25	17,537,817.92
				26,547.40	17,372,672.74	157,362.44	0.00	130,815.04	17,503,487.78
Fund: 2007B/2017 I&S-RRWDS									
R041-120-095	TXPOOL	04112R	09/01/2022	917.48	496,403.68	82,820.13	274,781.38	-193,066.90	303,336.78
0941100013	303,336.78	3.750	/ /	1,105.65	496,403.68	82,820.13	274,781.38	-193,066.90	303,336.78
Sub Totals For: Fund: 2007B/2017 I&S-RRWDS				917.48	496,403.68	82,820.13	274,781.38	-193,066.90	303,336.78
				1,105.65	496,403.68	82,820.13	274,781.38	-193,066.90	303,336.78
Fund: 2007 Rate Stab-RRWDS									
R041-150-001	USTR	04115R	08/26/2022	621.55	488,133.06	0.00	0.00	734.04	488,867.10
91282CEA5	500,000.00	3.345	02/29/2024	0.00	485,880.00	0.00	0.00	0.00	485,880.00

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Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
R041-150-090	WFARGO	04115R	09/01/2022	28.83	59,120.26	53.93	0.00	28.83	59,149.09
MM-6913022262	59,149.09	0.590	/ /	25.10	59,120.26	53.93	0.00	28.83	59,149.09
R041-150-095	TXPOOL	04115R	09/01/2022	319.27	107,589.56	586.66	0.00	319.27	107,908.83
0941100002	107,908.83	3.750	/ /	267.39	107,589.56	586.66	0.00	319.27	107,908.83
R041-150-096	SEGST	04115R	09/01/2022	857.99	526,615.32	1,686.90	0.00	857.99	527,473.31
CMM-716278	527,473.31	2.020	/ /	828.91	526,615.32	1,686.90	0.00	857.99	527,473.31
Sub Totals For: Fund: 2007 Rate Stab-RRWDS				1,827.64	1,181,458.20	2,327.49	0.00	1,940.13	1,183,398.33
				1,121.40	1,179,205.14	2,327.49	0.00	1,206.09	1,180,411.23
Fund: 2016 I&S-SM WTP									
R041-180-096	SEGST	04118R	09/01/2022	156.28	66,394.34	22,293.72	0.00	22,176.28	88,570.62
CMM-716278	88,570.62	2.020	/ /	117.44	66,394.34	22,293.72	0.00	22,176.28	88,570.62
Sub Totals For: Fund: 2016 I&S-SM WTP				156.28	66,394.34	22,293.72	0.00	22,176.28	88,570.62
				117.44	66,394.34	22,293.72	0.00	22,176.28	88,570.62
Fund: 2020 I&S-Gen Imp/Ref									
R041-200-096	SEGST	04120R	09/01/2022	493.51	269,607.78	70,210.66	0.00	69,839.51	339,447.29
CMM-716278	339,447.29	2.020	/ /	371.15	269,607.78	70,210.66	0.00	69,839.51	339,447.29
Sub Totals For: Fund: 2020 I&S-Gen Imp/Ref				493.51	269,607.78	70,210.66	0.00	69,839.51	339,447.29
				371.15	269,607.78	70,210.66	0.00	69,839.51	339,447.29
Fund: 2012 Reserve-MidBasi									
R041-250-001	REGION	04125R	09/01/2022	0.49	59,310.23	0.99	27.00	-26.51	59,283.72
MM-0159406038	59,283.72	0.010	/ /	0.50	59,310.23	0.99	27.00	-26.51	59,283.72
R041-250-002	USTR	04125R	08/26/2022	93.23	73,219.96	0.00	0.00	110.11	73,330.07
91282CEA5	75,000.00	3.345	02/29/2024	0.00	72,882.00	0.00	0.00	0.00	72,882.00
R041-250-007	MARION	04125R	12/16/2020	110.57	107,626.48	0.00	0.00	0.00	107,626.48
CD-26891	107,626.48	1.250	12/19/2023	0.00	107,626.48	0.00	0.00	0.00	107,626.48
R041-250-097	BRDWAY	04125R	09/01/2022	23.53	21,185.49	34.93	0.00	23.53	21,209.02
CMM-6257184	21,209.02	1.360	/ /	11.40	21,185.49	34.93	0.00	23.53	21,209.02

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Data Updated: SET_BD: 12/08/2022 09:20

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Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Sub Totals For: Fund: 2012 Reserve-MidBasi				227.82	261,342.16	35.92	27.00	107.13	261,449.29
				11.90	261,004.20	35.92	27.00	-2.98	261,001.22
Fund: 2012 I&S-Mid-Basin									
R041-260-096	SEGST	04126R	09/01/2022	154.13	65,854.84	22,101.78	0.00	21,986.13	87,840.97
CMM-716278	87,840.97	2.020	/ /	115.65	65,854.84	22,101.78	0.00	21,986.13	87,840.97
Sub Totals For: Fund: 2012 I&S-Mid-Basin				154.13	65,854.84	22,101.78	0.00	21,986.13	87,840.97
				115.65	65,854.84	22,101.78	0.00	21,986.13	87,840.97
Fund: 2013 RateStab-WCanyo									
R041-310-001	USTR	04131R	08/26/2022	621.55	488,133.06	0.00	0.00	734.04	488,867.10
91282CEA5	500,000.00	3.345	02/29/2024	0.00	485,880.00	0.00	0.00	0.00	485,880.00
R041-310-002	USTR	04131R	08/26/2022	1,222.83	497,216.82	0.00	0.00	130.87	497,347.69
91282CFA4	500,000.00	3.331	07/31/2024	0.00	495,840.00	0.00	0.00	0.00	495,840.00
R041-310-042	MARION	04131R	12/16/2020	110.57	107,626.48	0.00	0.00	0.00	107,626.48
CD-26891	107,626.48	1.250	12/19/2023	0.00	107,626.48	0.00	0.00	0.00	107,626.48
R041-310-095	TXPOOL	04131R	09/01/2022	2,094.17	705,701.92	3,848.06	0.00	2,094.17	707,796.09
0941100002	707,796.09	3.750	/ /	1,753.89	705,701.92	3,848.06	0.00	2,094.17	707,796.09
Sub Totals For: Fund: 2013 RateStab-WCanyo				4,049.12	1,798,678.28	3,848.06	0.00	2,959.08	1,801,637.36
				1,753.89	1,795,048.40	3,848.06	0.00	2,094.17	1,797,142.57
Fund: 2013 Rate Stab-IH35									
R041-320-095	TXPOOL	04132R	09/01/2022	927.10	312,371.76	1,703.45	0.00	927.10	313,298.86
0941100011	313,298.86	3.750	/ /	776.35	312,371.76	1,703.45	0.00	927.10	313,298.86
Sub Totals For: Fund: 2013 Rate Stab-IH35				927.10	312,371.76	1,703.45	0.00	927.10	313,298.86
				776.35	312,371.76	1,703.45	0.00	927.10	313,298.86
Fund: 2013 I&S-IH35									
R041-350-095	TXPOOL	04135R	09/01/2022	922.24	300,441.17	101,159.01	0.00	100,570.24	401,011.41
0941100008	401,011.41	3.750	/ /	588.77	300,441.17	101,159.01	0.00	100,570.24	401,011.41

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Sub Totals For: Fund: 2013 I&S-IH35				922.24	300,441.17	101,159.01	0.00	100,570.24	401,011.41
				588.77	300,441.17	101,159.01	0.00	100,570.24	401,011.41
Fund: 2013 Reserve-IH35									
R041-370-001	USTR	04137R	08/26/2022	994.47	781,012.89	0.00	0.00	1,174.46	782,187.35
91282CEA5	800,000.00	3.345	02/29/2024	0.00	777,408.00	0.00	0.00	0.00	777,408.00
R041-370-095	TXPOOL	04137R	09/01/2022	1,205.26	406,094.43	2,214.55	0.00	1,205.26	407,299.69
0941100009	407,299.69	3.750	/ /	1,009.29	406,094.43	2,214.55	0.00	1,205.26	407,299.69
Sub Totals For: Fund: 2013 Reserve-IH35				2,199.73	1,187,107.32	2,214.55	0.00	2,379.72	1,189,487.04
				1,009.29	1,183,502.43	2,214.55	0.00	1,205.26	1,184,707.69
Fund: 2022 Const-NB Office									
R041-410-095	TXPOOL	04141R	09/01/2022	14,076.29	4,742,779.65	27,305.02	0.00	14,076.29	4,756,855.94
0941100025	4,756,855.94	3.750	/ /	13,228.73	4,742,779.65	27,305.02	0.00	14,076.29	4,756,855.94
Sub Totals For: Fund: 2022 Const-NB Office				14,076.29	4,742,779.65	27,305.02	0.00	14,076.29	4,756,855.94
				13,228.73	4,742,779.65	27,305.02	0.00	14,076.29	4,756,855.94
Fund: 2022 I&S-NB Office									
R041-420-001	FHLB	04142R	08/19/2022	0.00	230,135.78	0.00	0.00	552.46	230,688.24
313384BH1	231,830.00	2.938	02/01/2023	0.00	228,704.93	0.00	0.00	0.00	228,704.93
R041-420-095	TXPOOL	04142R	09/01/2022	489.07	162,875.19	19,427.52	0.00	19,052.07	181,927.26
0941100026	181,927.26	3.750	/ /	375.45	162,875.19	19,427.52	0.00	19,052.07	181,927.26
Sub Totals For: Fund: 2022 I&S-NB Office				489.07	393,010.97	19,427.52	0.00	19,604.53	412,615.50
				375.45	391,580.12	19,427.52	0.00	19,052.07	410,632.19
Fund: Opr-Canal									
U043-100-001	FHLB	04310U	08/19/2022	0.00	195,235.56	0.00	0.00	533.33	195,768.89
313384JR1	200,000.00	3.320	07/27/2023	0.00	193,766.00	0.00	0.00	0.00	193,766.00
U043-100-096	SEGST	04310U	09/01/2022	833.46	511,561.24	1,638.68	0.00	833.46	512,394.70
CMM-716278	512,394.70	2.020	/ /	805.22	511,561.24	1,638.68	0.00	833.46	512,394.70

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Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Sub Totals For: Fund: Opr-Canal				833.46	706,796.80	1,638.68	0.00	1,366.79	708,163.59
				805.22	705,327.24	1,638.68	0.00	833.46	706,160.70
Fund: Opr-Buda WWTP									
U045-100-095	TXPOOL	04510U	09/01/2022	107.72	36,298.52	197.93	0.00	107.72	36,406.24
0941100002	36,406.24	3.750	/ /	90.21	36,298.52	197.93	0.00	107.72	36,406.24
Sub Totals For: Fund: Opr-Buda WWTP				107.72	36,298.52	197.93	0.00	107.72	36,406.24
				90.21	36,298.52	197.93	0.00	107.72	36,406.24
Fund: Opr-Carrizo Grndwtr									
U047-100-001	FHLB	04710U	08/19/2022	0.00	794,152.87	0.00	0.00	1,906.67	796,059.54
313384BH1	800,000.00	2.938	02/01/2023	0.00	789,216.00	0.00	0.00	0.00	789,216.00
U047-100-096	SEGST	04710U	09/01/2022	352.53	216,372.91	693.11	0.00	352.53	216,725.44
CMM-716278	216,725.44	2.020	/ /	340.58	216,372.91	693.11	0.00	352.53	216,725.44
Sub Totals For: Fund: Opr-Carrizo Grndwtr				352.53	1,010,525.78	693.11	0.00	2,259.20	1,012,784.98
				340.58	1,005,588.91	693.11	0.00	352.53	1,005,941.44
Fund: Const-Carrizo Grndwt									
R047-470-095	TXPOOL	04747R	09/01/2022	58,092.19	23,213,719.87	3,284,977.98	7,400,000.00	-4,171,054.65	19,042,665.22
0941100014	19,042,665.22	3.750	/ /	56,032.63	23,213,719.87	3,284,977.98	7,400,000.00	-4,171,054.65	19,042,665.22
R047-470-096	SEGST	04747R	09/01/2022	94.09	57,748.44	184.99	0.00	94.09	57,842.53
CMM-716278	57,842.53	2.020	/ /	90.90	57,748.44	184.99	0.00	94.09	57,842.53
Sub Totals For: Fund: Const-Carrizo Grndwt				58,186.28	23,271,468.31	3,285,162.97	7,400,000.00	-4,170,960.56	19,100,507.75
				56,123.53	23,271,468.31	3,285,162.97	7,400,000.00	-4,170,960.56	19,100,507.75
Fund: I&S-Carrizo Grndwtr									
R047-480-001	FHLB	04748R	08/19/2022	0.00	1,214,176.47	0.00	0.00	2,915.06	1,217,091.53
313384BH1	1,223,116.00	2.938	02/01/2023	0.00	1,206,628.40	0.00	0.00	0.00	1,206,628.40
R047-480-095	TXPOOL	04748R	09/01/2022	2,514.43	391,934.62	4,407,759.86	0.00	4,407,060.24	4,798,994.86
0941100015	4,798,994.86	3.750	/ /	699.62	391,934.62	4,407,759.86	0.00	4,407,060.24	4,798,994.86

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Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Sub Totals For: Fund: I&S-Carrizo Grndwtr				2,514.43	1,606,111.09	4,407,759.86	0.00	4,409,975.30	6,016,086.39
				699.62	1,598,563.02	4,407,759.86	0.00	4,407,060.24	6,005,623.26
Fund: Opr-Western Canyon									
U050-100-001	FHLB	05010U	08/19/2022	0.00	495,116.11	0.00	0.00	1,241.67	496,357.78
313384CK3	500,000.00	3.067	02/27/2023	0.00	491,750.00	0.00	0.00	0.00	491,750.00
U050-100-016	MARION	05010U	12/16/2020	276.44	269,066.21	0.00	0.00	0.00	269,066.21
CD-26891	269,066.21	1.250	12/19/2023	0.00	269,066.21	0.00	0.00	0.00	269,066.21
U050-100-096	SEGST	05010U	09/01/2022	1,777.17	1,090,789.40	3,494.11	0.00	1,777.17	1,092,566.57
CMM-716278	1,092,566.57	2.020	/ /	1,716.94	1,090,789.40	3,494.11	0.00	1,777.17	1,092,566.57
Sub Totals For: Fund: Opr-Western Canyon				2,053.61	1,854,971.72	3,494.11	0.00	3,018.84	1,857,990.56
				1,716.94	1,851,605.61	3,494.11	0.00	1,777.17	1,853,382.78
Fund: 2020 Const-WCanyon,									
R050-510-095	TXPOOL	05051R	09/01/2022	1,267.75	429,418.08	2,355.02	7,592.05	-6,324.30	423,093.78
0941100002	423,093.78	3.750	/ /	1,087.27	429,418.08	2,355.02	7,592.05	-6,324.30	423,093.78
Sub Totals For: Fund: 2020 Const-WCanyon,				1,267.75	429,418.08	2,355.02	7,592.05	-6,324.30	423,093.78
				1,087.27	429,418.08	2,355.02	7,592.05	-6,324.30	423,093.78
Fund: 2020 I&S-WCanyon, re									
R050-520-095	TXPOOL	05052R	09/01/2022	8,635.96	1,282,560.54	408,628.59	0.00	406,070.96	1,688,631.50
0941100005	1,688,631.50	3.750	/ /	2,557.63	1,282,560.54	408,628.59	0.00	406,070.96	1,688,631.50
Sub Totals For: Fund: 2020 I&S-WCanyon, re				8,635.96	1,282,560.54	408,628.59	0.00	406,070.96	1,688,631.50
				2,557.63	1,282,560.54	408,628.59	0.00	406,070.96	1,688,631.50
Fund: Opr-Cordillera WDS									
U052-100-001	FHLB	05210U	08/19/2022	0.00	732,133.33	0.00	0.00	2,000.00	734,133.33
313384JR1	750,000.00	3.320	07/27/2023	0.00	726,622.50	0.00	0.00	0.00	726,622.50
U052-100-002	USTR	05210U	08/26/2022	611.41	248,608.41	0.00	0.00	65.43	248,673.84
91282CFA4	250,000.00	3.331	07/31/2024	0.00	247,920.00	0.00	0.00	0.00	247,920.00

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Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
U052-100-095	TXPOOL	05210U	09/01/2022	789.06	265,901.84	1,449.91	0.00	789.06	266,690.90
0941100002	266,690.90	3.750	/ /	660.85	265,901.84	1,449.91	0.00	789.06	266,690.90
U052-100-096	SEGST	05210U	09/01/2022	1,440.61	884,216.02	2,832.40	0.00	1,440.61	885,656.63
CMM-716278	885,656.63	2.020	/ /	1,391.79	884,216.02	2,832.40	0.00	1,440.61	885,656.63
Sub Totals For: Fund: Opr-Cordillera WDS				2,841.08	2,130,859.60	4,282.31	0.00	4,295.10	2,135,154.70
				2,052.64	2,124,660.36	4,282.31	0.00	2,229.67	2,126,890.03
Fund: Opr-Comal Trace									
U054-100-001	FHLB	05410U	08/19/2022	0.00	488,088.89	0.00	0.00	1,333.33	489,422.22
313384JR1	500,000.00	3.320	07/27/2023	0.00	484,415.00	0.00	0.00	0.00	484,415.00
U054-100-095	TXPOOL	05410U	09/01/2022	1,878.25	632,942.24	3,451.31	0.00	1,878.25	634,820.49
0941100002	634,820.49	3.750	/ /	1,573.06	632,942.24	3,451.31	0.00	1,878.25	634,820.49
Sub Totals For: Fund: Opr-Comal Trace				1,878.25	1,121,031.13	3,451.31	0.00	3,211.58	1,124,242.71
				1,573.06	1,117,357.24	3,451.31	0.00	1,878.25	1,119,235.49
Fund: Opr-Johnson Ranch WD									
U055-100-001	FHLB	05510U	08/19/2022	0.00	244,044.44	0.00	0.00	666.67	244,711.11
313384JR1	250,000.00	3.320	07/27/2023	0.00	242,207.50	0.00	0.00	0.00	242,207.50
U055-100-002	USTR	05510U	08/26/2022	611.41	248,608.41	0.00	0.00	65.43	248,673.84
91282CFA4	250,000.00	3.331	07/31/2024	0.00	247,920.00	0.00	0.00	0.00	247,920.00
U055-100-096	SEGST	05510U	09/01/2022	840.15	515,667.09	1,651.83	0.00	840.15	516,507.24
CMM-716278	516,507.24	2.020	/ /	811.68	515,667.09	1,651.83	0.00	840.15	516,507.24
Sub Totals For: Fund: Opr-Johnson Ranch WD				1,451.56	1,008,319.94	1,651.83	0.00	1,572.25	1,009,892.19
				811.68	1,005,794.59	1,651.83	0.00	840.15	1,006,634.74
Fund: Opr-Rural Wtr									
U070-100-069	MARION	07010U	12/16/2020	165.86	161,439.72	0.00	0.00	0.00	161,439.72
CD-26891	161,439.72	1.250	12/19/2023	0.00	161,439.72	0.00	0.00	0.00	161,439.72
U070-100-070	FSTLOC	07010U	01/05/2021	31.52	109,559.93	0.00	0.00	0.00	109,559.93
CD-69634	109,559.93	0.350	01/05/2023	0.00	109,559.93	0.00	0.00	0.00	109,559.93

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Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
U070-100-097	BRDWAY	07010U	09/01/2022	299.39	269,594.95	444.42	0.00	299.39	269,894.34
CMM-6257184	269,894.34	1.360	/ /	145.03	269,594.95	444.42	0.00	299.39	269,894.34
Sub Totals For: Fund: Opr-Rural Wtr				496.77	540,594.60	444.42	0.00	299.39	540,893.99
				145.03	540,594.60	444.42	0.00	299.39	540,893.99
Fund: Opr-Luling WTP									
U100-100-097	BRDWAY	10010U	09/01/2022	194.69	175,318.60	289.01	0.00	194.69	175,513.29
CMM-6257184	175,513.29	1.360	/ /	94.32	175,318.60	289.01	0.00	194.69	175,513.29
Sub Totals For: Fund: Opr-Luling WTP				194.69	175,318.60	289.01	0.00	194.69	175,513.29
				94.32	175,318.60	289.01	0.00	194.69	175,513.29
Fund: Opr-Lu-Lo									
U100-200-021	MARION	10020U	12/16/2020	110.57	107,626.48	0.00	0.00	0.00	107,626.48
CD-26891	107,626.48	1.250	12/19/2023	0.00	107,626.48	0.00	0.00	0.00	107,626.48
U100-200-022	FSTLOC	10020U	01/05/2021	31.52	109,559.93	0.00	0.00	0.00	109,559.93
CD-69634	109,559.93	0.350	01/05/2023	0.00	109,559.93	0.00	0.00	0.00	109,559.93
U100-200-096	SEGST	10020U	09/01/2022	449.81	276,084.28	884.38	0.00	449.81	276,534.09
CMM-716278	276,534.09	2.020	/ /	434.57	276,084.28	884.38	0.00	449.81	276,534.09
U100-200-097	BRDWAY	10020U	09/01/2022	12.62	11,363.53	18.73	0.00	12.62	11,376.15
CMM-6257184	11,376.15	1.360	/ /	6.11	11,363.53	18.73	0.00	12.62	11,376.15
Sub Totals For: Fund: Opr-Lu-Lo				604.52	504,634.22	903.11	0.00	462.43	505,096.65
				440.68	504,634.22	903.11	0.00	462.43	505,096.65
Fund: 2014 I&S-Lu-Lo									
R100-400-001	FHLB	10040R	08/19/2022	0.00	169,803.53	0.00	0.00	407.76	170,211.29
313384BH1	171,054.00	2.939	02/01/2023	0.00	168,748.19	0.00	0.00	0.00	168,748.19
R100-400-096	SEGST	10040R	09/01/2022	243.46	104,552.01	34,340.02	0.00	34,156.46	138,708.47
CMM-716278	138,708.47	2.020	/ /	183.56	104,552.01	34,340.02	0.00	34,156.46	138,708.47
Sub Totals For: Fund: 2014 I&S-Lu-Lo				243.46	274,355.54	34,340.02	0.00	34,564.22	308,919.76
				183.56	273,300.20	34,340.02	0.00	34,156.46	307,456.66

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Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Report Grand Totals:				223,678.06	93,528,788.72	62,982,569.33	9,740,304.85	26,086,132.55	119,614,921.27
				180,381.57	93,447,496.25	62,982,569.33	9,740,304.85	26,059,919.81	119,507,416.06

Investment Report as of November 30, 2022

Chairman Dennis Patillo,
GBRA Board of Directors and
Acting General Manager/CEO Darrell Nichols

The preceding report has been prepared and is being distributed to you in accordance with Section 2256.023 of the Texas Public Funds Investment Act. We believe the investment portfolio that is described in this report complies with the Texas Public Funds Investment Act.

GBRA Investment Officers:



Randy Staats
Executive Manager of Finance/CFO



Sandra Terry
Deputy CFO-Finance & Administration



Oscar Ramirez
Controller

CONSENT ITEM

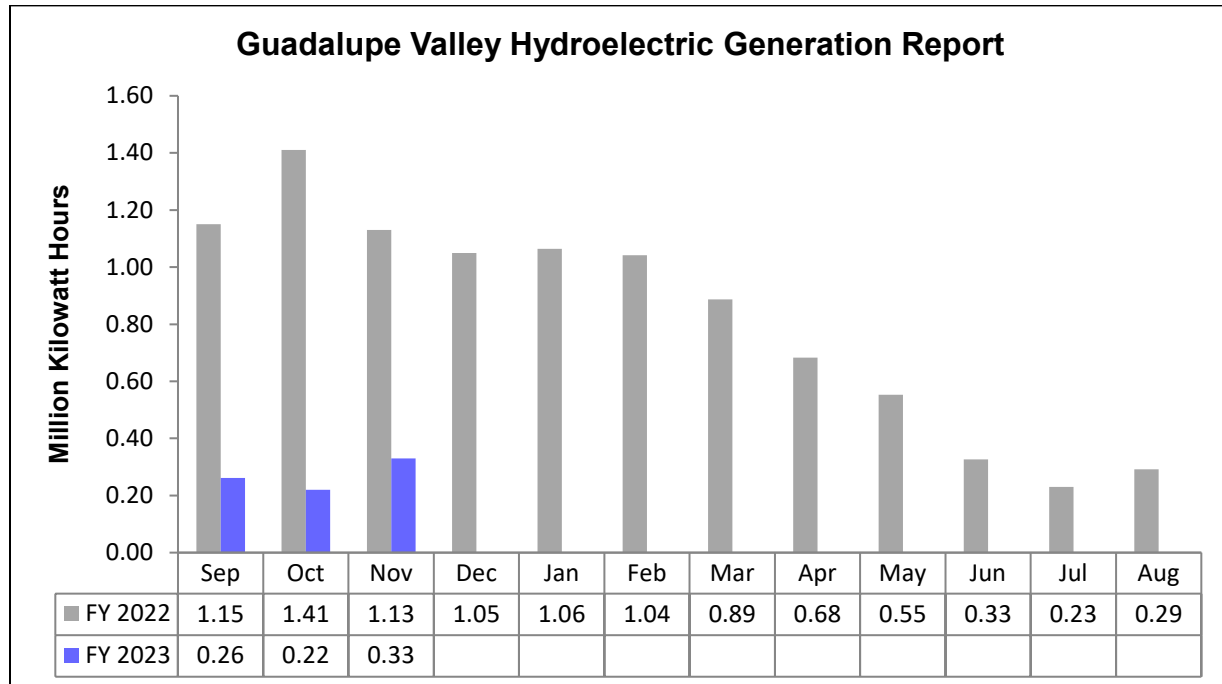
6. Consideration of and possible action approving the monthly operations report for November 2022.

Attachment

Report of Operations

Month of November

Fiscal Year 2023

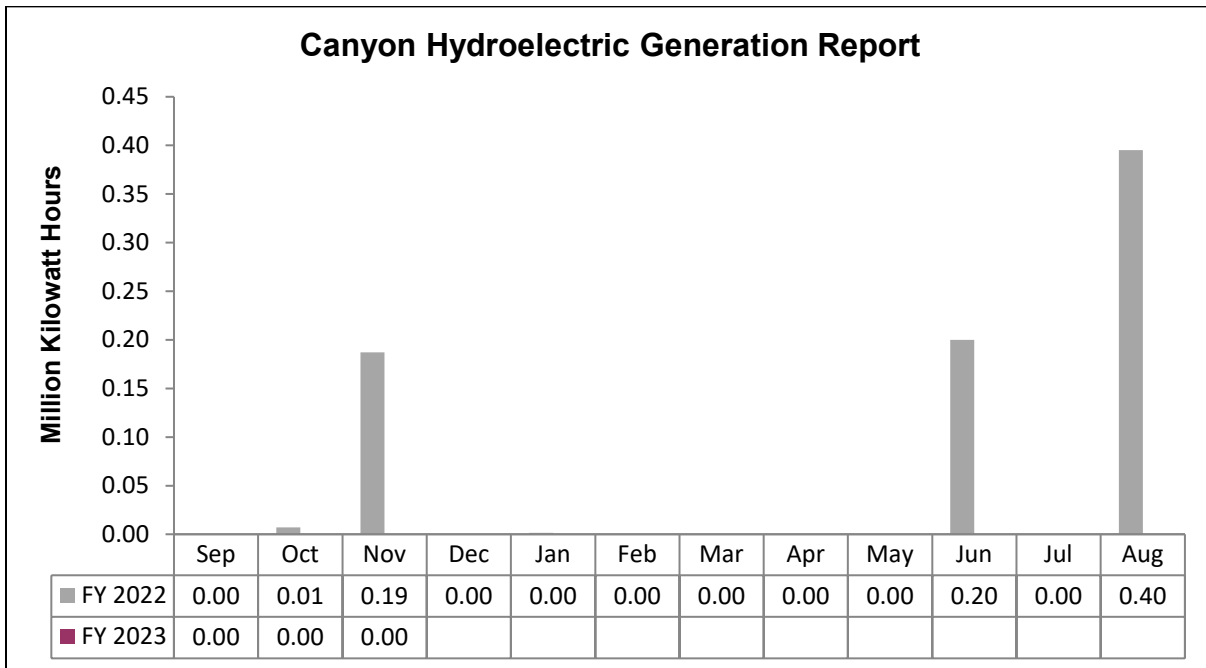


During the month, the Guadalupe Valley Hydroelectric System (GVHS) generated 0.33 million-kilowatt hours of electrical power for the Guadalupe Valley Electric Cooperative (GVEC) for a total of 0.81 million-kilowatt hours for the fiscal year and delivered 72.99 million gallons of water to the Calpine Guadalupe Energy Center (CGEC) for a total of 130 million gallons for the year to date fiscal year.

The maintenance team cleaned turbine intake trash racks weekly in the hydro system. Dunlap generators have been operated three times a week to keep operational and TP4/H4 are being rotated by hand three times a week. The Hydro crew has applied herbicide to pump stations, sub stations and Hydro plants when needed. The Nolte canal was slope mowed, Blanks Bottom transmission line right of way was shredded, and trees trimmed back with the slope mower. A new pump was installed in #2 slot at the Regional Raw Water Distribution System (RRWDS) pump station #2. Emergency generator maintenance was started at all facilities. Hydro inspected the Dunlap canal headwork gates with Black and Veatch engineers, and a motor was replaced on the Dunlap canal bar screen pumping station. Park staff repaired a water leak at Lakewood Park. Hydro staff is working on closing NexGen work orders. The Canyon Hydro penstock was dewatered while hi line poles were drilled and watered back up. The maintenance crew pulled motor #1 at RRWDS pump station #3 and is repairing the bearings and wear rings. The Hydro crew assisted in draining the RRWDS raw water pipeline to repair leak at the San Marcos River crossing. The heavy equipment operator has been working at Lakewood Park shaping the downstream area to make more accessible for campers. Downstream boat ramp at TP4 was reshaped and debris hauled to burn pile. Maintenance was performed on track loader.

This month, the electricians have been working on replacing damaged contacts and linkages on Singing Hills Lift Station #1 automatic transfer switch (ATS), which corrected the issue of the pump controller missing a phase when the generator is running, and ATS is transferred. Also, at the Western Canyon Raw Water Intake, we responded to numerous emergency calls dealing with the raw water pump motors, SCADA interface, vibration sensors and winding RTS's. We also worked with a contractor and crane company to

replace motor #1 at the Raw Water Intake. At Park Village WWTP, we responded to numerous emergency call outs for the effluent pump's soft starts not being able to start in auto after a fault. At the Canyon Hydro Plant, we completed a Doble Test on the 138KV / 4160 V Transformer and worked with a contractor relocating transmission lines and identifying phasing for them in the Substation. We also helped with dewatering and filling of the penstock while they drilled holes for a new transmission pole. At the GBRA main building, we installed a new UPS to feed the IT server room. While work was taking place, we back fed the IT, room electrical panel with the SCADA server room's UPS.



Due to the low flow conditions, the Canyon Hydroelectric Plant generated 0.00 million-kilowatt hours of power for New Braunfels Utilities (NBU) the total for the fiscal year is 0 million-kilowatt hours.

SHADOW CREEK WASTEWATER TREATMENT PLANT

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.61	0.256	0.252	0.275									
CBOD (mg/L)	5	1	1.5	*									
TSS (mg/L)	5	0.7	1.3	*									
Ammonia (mg/L)	2	0.1	0.1	*									
Phosphorous (mg/L)	1	0.7	0.4	*									
E.coli (CFU/ 100 mL)	126	1	1	1									
Year to Date Flows (MG)		7.68	15.49	23.74									
Biosolids Processing													
FY 2023	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	
Biosolids Processed (metric tons)	5.7	3.81	*										
Year to Date Biosolids Processed (metric tons)	5.7	10.26	*										

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are an estimated 1,698 occupied residences in the Shadow Creek subdivision and 497 connections in the Trails at Windy Hills (South Grove) subdivision as of the end of the month. The system received 5.1 inches of rain during the month.

System Activities:

Operators performed preventive maintenance on the clarifiers, filters, and blowers. Operators Urbina, Walker, and Bowers worked on the new operations building, installing an AC unit, and leveling the structure. Plant and lift station grounds keeping was completed. The team completed 3 final tap inspections in the South Grove subdivision. Operators continued using NEXGEN for preventive and corrective maintenance and conducted monthly safety inspections. Hays Wastewater staff and Asset Manager Murphy held the annual NEXGEN review, and operators completed annual condition assessments. A monthly team and safety meeting was held.

SUNFIELD WASTEWATER TREATMENT PLANT

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	0.50	0.493	0.515	0.531									
CBOD (mg/L)	5	1	1	*									
TSS (mg/L)	5	1.2	1.6	*									
Ammonia (mg/L)	2	0.1	0.1	*									
Phosphorous (mg/L)	1	0.4	0.4	*									
E.coli (CFU/100 /mL)	126	1	2	4									
Year to Date Flows (MG)		14.79	30.76	46.69									
Biosolids Processing													
FY 2023		Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Type I Reuse Avg MGD		0	0	0									
Year to Date Reuse (MG)		0	0	0									
Biosolids Processed (metric tons)		7.98	6.36	*									
Year to Date Biosolids Processed (metric tons)		7.98	14.34	*									

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are an estimated 3,073 residential connections and 16 mixed-use connections in this system as of the end of the month. The system received 3.8 inches of rain during the month.

Construction Activities:

Several construction meetings were held, including one on plant instrumentation. Archer Western continued installing rebar for the aeration basin walls and began pouring concrete. Electrical contractor T. Morales continued trenching for electrical conduits. The floating jet aerators were run continuously for one week as part of their startup. Staff was trained on the aerator's operation and maintenance. Contractors completed work on the reuse system valves and controls pending a final test. Contractors and GBRA personnel preliminarily tested the reuse system. Repairs were completed on the exposed effluent force main and gravity main in the discharge 001 channel. The exposed lines were re-bedded, sleeved, and covered with a concrete drainage slab.

System Activities:

Operators performed preventive maintenance on the clarifiers, filters, and blowers. The mobile belt press processed biosolids. Operators H. Galvan and Walker replaced broken flanges on the wash water pump and applied cold galvanizing paint to the trailer frame. Operators H. Galvan and Rosales replaced a temperature gauge and sensor on blower #1. Viking fence installed a gate at the back of the plant so the GBRA easements can be more easily accessed. Viking Fence also repaired the top wire strands on the security fence. The team completed 17 initial and 2 final tap inspections in the Sunfield subdivision. Operators continued using NEXGEN for preventive and corrective maintenance and conducted monthly safety inspections. Hays Wastewater staff and Asset Manager Murphy held the annual NEXGEN review, and operators completed annual condition assessments. A monthly team and safety meeting was held. Operator Bowers attended a CSI class.

STEIN FALLS DIVISION

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	0.95	0.455	0.449	0.548									
CBOD (mg/L)	10	3	2.8	2									
TSS (mg/L)	15	1.3	1.3	1.3									
E.coli (org/100 mL)	126	4	1	1									
Ammonia Nitrogen (mg/L)	2	0.24	0.22	0.12									
Phosphorous (mg/L)	1	0.615	0.196	0.177									
YTD Gal. Proc. (MG)	-	13.6	27.5	44									

System Statistics:

There are an estimated 2,950 sewer connections in this division as of the end of the month. The system received 3.52 inches of rain during the month.

System Activities:

WATER RESOURCES DIVISION

Canyon Reservoir: (cubic feet/second)													
	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	
FY 23 Avg Inflow	10	0.2	13.4										
FY 23 Avg release	70	66.4	67.1										
FY 22 Avg Inflow	66.4	288.4	143.2	88.8	74.1	72.3	54.4	32.6	21.4	3.6	0	0	
FY 22 Avg release	68.3	102	107.6	105.3	101.3	80.4	67	57.6	56.9	65.7	67.7	92.2	

November 2023

Elevation beginning of month	900.37' msl
Elevation end of month	899.6' msl
Current Elevation (December 1, 2022)	899.57' msl

CALHOUN CANAL DIVISION

The highest and lowest elevation (msl) of the Guadalupe River recorded during the current year on the upstream gauge at the fabridam:

FY 2023	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Highest Elevation	6.16	4.62	5.59									
Lowest Elevation	3.83	2.96	4.13									

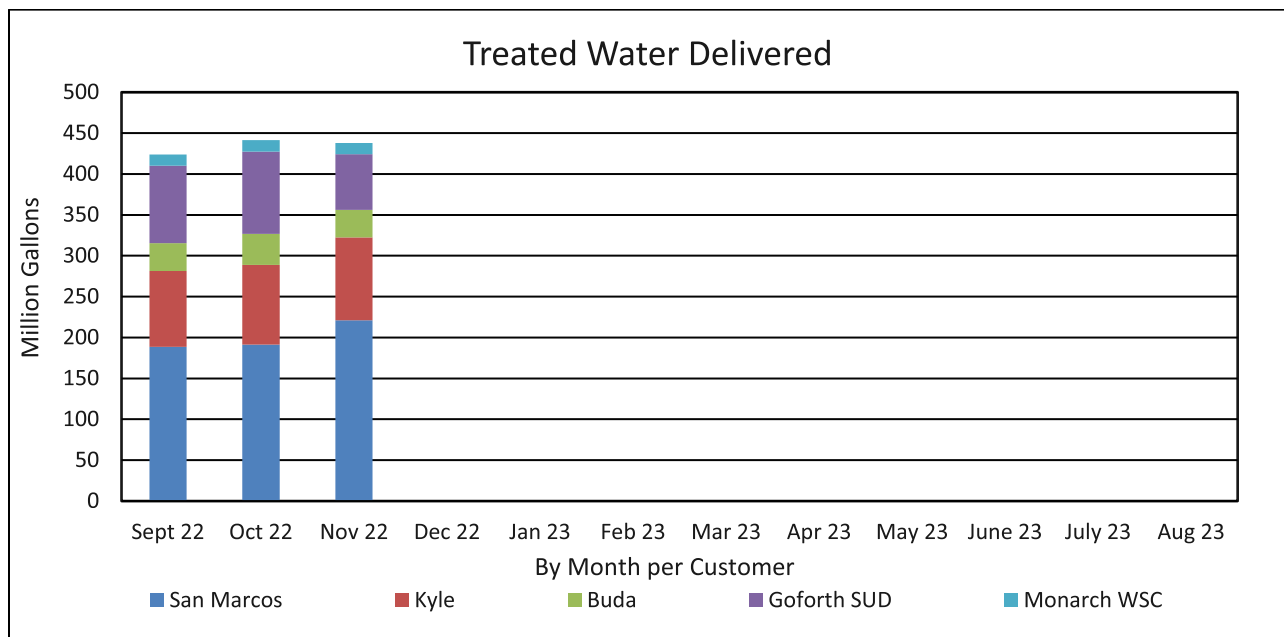
The highest and lowest recording (msl) on this gauge during the previous year:

FY 2022	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Highest Elevation	4.06	9.22	6.45	6.53	4.32	6.32	4.36	4.11	4.39	4.14	4.77	5.15
Lowest Elevation	2.88	3.39	3.64	3.39	3.3	3.21	3.74	3.77	3.71	2.91	2.46	2.95

System Activities:

For the month of November, the saltwater barrier has had the stop logs installed due to the bag failure. Heavy Equipment Operator Walter Brown, Chief of Maintenance Billy Penney, Water Tenders Branden Wilson, Chuck Deleon and Chief Water Tender Curtis Gosnell, worked on pulling the stop logs several times to try to get them to seal up. Wilson has been showing Deleon around the canal and diversion system as part of his training. Penney and Brown have also removed a siphon pipe on the west canal.

SAN MARCOS WATER TREATMENT PLANT



System Activities:

Xylem Pump Company delivered a hydraulic pump to the plant for pumping sludge into the drying bed area. The San Marcos team began pumping sludge into the drying bed area for dewatering and cleaning out sludge lagoon #2. Josh Aguilar obtained his C ground water licenses issued by the TCEQ. GBRA Hydro and San Marcos teams pulled high service pump #8 on the I-35 pump station and sent to a repair shop for tear down and assessment. It has been determined that the pump will need to be rebuilt. Texas Tanks inspected the clear wells at the San Marcos Treatment plant and the two storage tanks at the Hillside Terrace location on the I-35 pipeline. Aqua Metrology Systems serviced the online TTHM analyzer and made repairs to the unit. A contractor and GBRA San Marcos and Hydro teams worked together to replace a section of the Regional Raw Water Delivery System (RRWDS) pipeline that had a leak located at the south side of the river crossing on Old Bastrop Road. Repairs were made in a timely manner and no customers were affected by the outage during the repair. Mason Miller with the TCEQ and 15 employees

of the TCEQ visited the plant on the 15th for a tour of the water treatment plant. The tour consisted of a power point presentation of the overall operations of the San Marcos water plant, a demonstration of the coagulation process observed through a jar test, backwashing of a filter and an in-depth walk through the plant.

BUDA WASTEWATER TREATMENT PLANT

Effluent Monitoring													
FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	Jul	Aug
Avg. MGD	1.75	1.263	1.217	1.284									
CBOD (mg/L)	5	2.1	2	*									
TSS (mg/L)	5	0.8	0.8	*									
Ammonia (mg/L)	1.2	0.3	0.1	*									
Phosphorous (mg/L)	0.8	0.5	0.5	*									
E.coli (CFU/100 ml)	126	2	4	3									
Year to Date Flows (MG)		37.89	75.62	114.14									
Additional Monitoring (at the Outfall)													
FY 2023	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	Jul	Aug	
E.coli (SU)	4	6	3										
pH (SU)	7.7	7.6	7.6										
DO (mg/L)	7.6	7.7	7.8										
Rainfall (inches)	0.3	1.3	2.7										
Effluent Reuse and Biosolids Processing													
FY 2023	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	Jul	Aug	
Type I Reuse Avg. MGD	0.018	0.014	0.012										
Year to Date Reuse (MG)	0.529	0.949	1.319										
Biosolids Processed (metric tons)	33.81	29.54	*										
Year to Date Biosolids Processed (metric tons)	33.81	56.39	*										

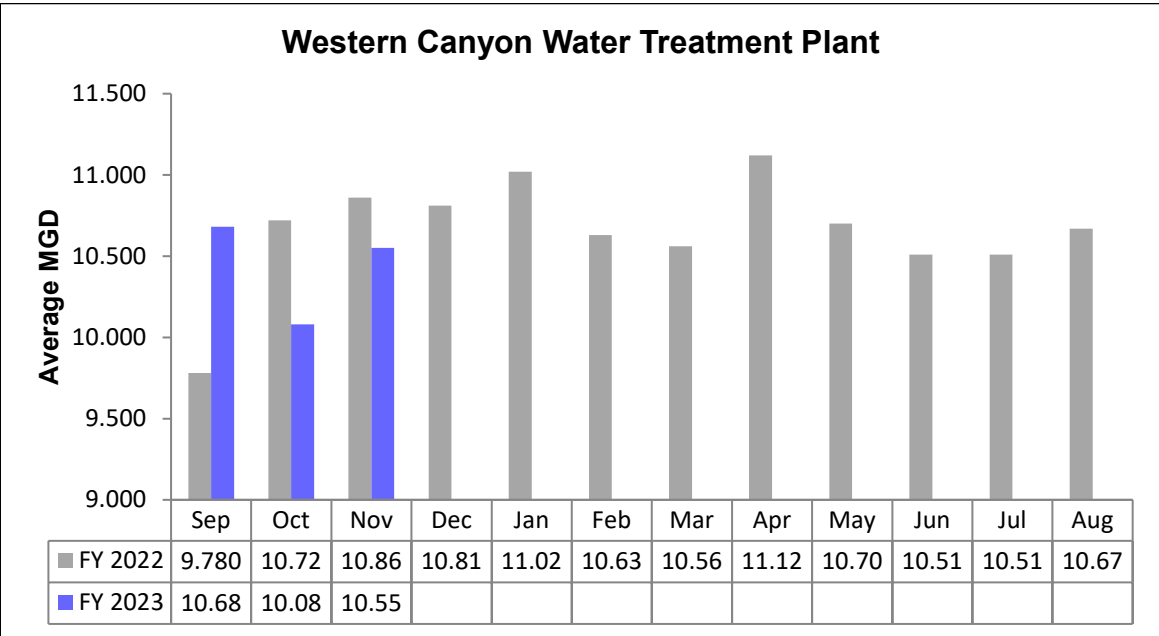
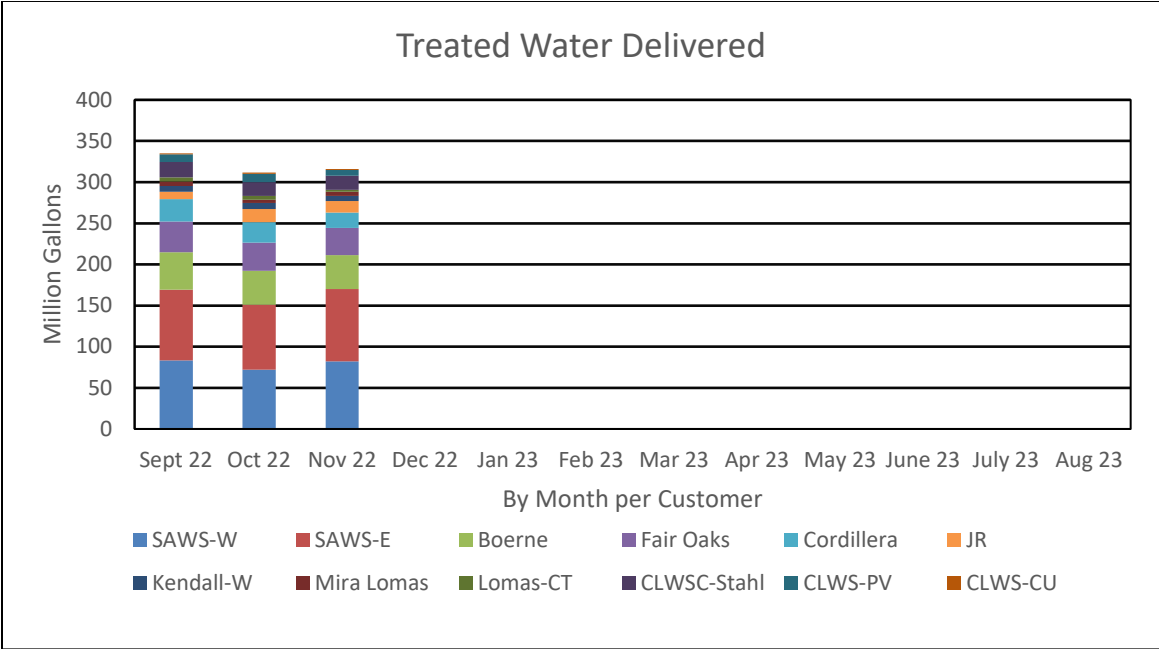
(* data not available at printing. Report will be revised when this information is received.)

System Activities:

Operators performed preventive maintenance on clarifiers, return-activated sludge pumps, contact basins, blowers, and filters. Operators Sanchez, J. Galvan, and Rosales installed drains on the return-activated sludge pumps and cleared a significant blockage in RAS pump #7. The #4 clarifier was tested and placed back into service after repair. Operators continued using NEXGEN for preventive and corrective maintenance and conducted monthly safety inspections. Hays Wastewater staff and Asset Manager

Murphy held the annual NEXGEN review, and operators completed annual condition assessments. A monthly team and safety meeting was held. Operator Jesse Galvan obtained his “D” Wastewater license.

WESTERN CANYON DIVISION



System Statistics:

The Western Canyon Water Treatment Plant produced an average of 10.55 MGD for the month as metered. Total gallons treated during the month were 316.42 MG. The total number of gallons produced during FY 2023 is 971.52 MG. Raw water diversion for the month was 322.93 MG. The total number of gallons for raw water during FY 2023 is 990.08 MG.

System Activities:

The Swan instrument technician visited the Western Canyon WTP and completed the annual turbidity meter calibration-verifications, including racks 1 thru 8, treated water, filter water, raw water, and recycle turbidity meters. Contractor WBI continues to dewater sludge from Residual Lagoon # 2. Raw Water Motor # 3 experienced issues with the motor protection device. Electricians Leach and Hester responded and reset device and motor. Raw Water Motor # 1 repairs were completed by Massengale Armature and was installed and placed back into service. Yearly condition assessments were completed for each system asset.

Canyon Park Estates WWTP

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.260	0.058	0.059	0.078									
CBOD (mg/L)	5	1	1	1									
TSS (mg/L)	5	0.73	1.35	0.5									
Ammonia (mg/L)	2	0.1	0.1	0.1									
Phosphorous (mg/L)	1	0.239	0.234	0.101									
E.coli (CFU/100 mL)	126	1	1	1									
Year to Date Flows (MG)		1.59	3.41	5.74									

System Statistics:

There are approximately 597 sewer connections in this division at the end of the month. The system received 1.8 inches of rainfall during the month.

System Activities:

Operator Chaney repaired the polymer tank mixer for the sludge dewatering process. NexGen yearly condition assessments were completed for each system asset.

Comal Trace Subdivision:

Yearly condition assessments were completed for each system asset.

Park Village/Ventana Subdivision:

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
*Avg. MGD	0.195	0.036	0.034	0.039									
CBOD (mg/L)	5	1	1	1									
TSS (mg/L)	5	1.33	0.7	1.08									
Ammonia (mg/L)	2	0.1	0.1	0.1									
Phosphorous (mg/L)	1	0.139	0.137	0.054									
E.coli (CFU/100 mL)	126	1	1	1									
Year to Date Flows (MG)		1.07	2.08	3.24									

System Statistics:

The team conducted 10 sewer inspections this month. There are approximately 258 active sewer connections. The system received 2.15 inches of rainfall during the month.

System Activities:

Division Manager Holliday, SCADA Tech Ratliff, Inspector Peterson, and Engineer Griffin met with the Developer and his Engineering group about the possible addition of an Equalization Basin at the plant for

future flows. Meeting was an on-site coordination in preparation of design. Yearly Condition Assessments were completed for each system asset.

4S Ranch Subdivision:

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
*Avg. MGD	0.27	0.106	0.101	*									
CBOD (mg/L)	5	1	1	1									
TSS (mg/L)	5	0.55	0.53	0.88									
Ammonia (mg/L)	2	0.1	0.1	0.1									
Phosphorous (mg/L)	0.5	0.084	0.109	0.189									
E.coli (CFU/100 mL)	126	1	1	*									
Year to Date Flows (MG)	-	3.18	6.3	*									

System Statistics:

There are approximately 932 active sewer connections. During the month, 40 sewer inspections were conducted. The system received 1.94 inches of rainfall during the month.

System Activities:

Lead Operator Monroe and Operator Helmke installed submersible mixer in anoxic basin. Yearly Condition Assessments were completed for each system asset.

Boerne ISD

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.030	0.002	0.002	0.002									
BOD (mg/L)	20	1	1	1									
TSS (mg/L)	20	0.5	0.5	0.5									
Year to Date Flows (MG)	-	0.064	0.122	0.186									

(* data not available at printing. Report will be revised when this information is received.)

System Activities:

NexGen yearly condition assessments were completed for each system asset.

Cordillera Ranch

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.064	0.058	0.053	0.52									
CBOD (mg/L)	5	1	1	1									
TSS (mg/L)	5	0.8	1.2	2.3									
Ammonia (mg/L)	2	0.1	0.1	0.1									
Year to Date Flows (MG)		1.75	3.4	*									

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are approximately _____ active sewer connections and _____ active water meters. The system received 2.5 inches of rainfall during the month.

System Activities:

Operator Moses replaced the permeate pump # 1 at wastewater treatment plant. Operator Moses repaired a water leak on LedgeStone Pass. Yearly Condition Assessments were completed for each system asset.

Johnson Ranch

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.35	0.132	0.135	0.147									
CBOD (mg/L)	5	1	1	1									
TSS (mg/L)	5	1.46	1.68	0.98									
Ammonia (mg/L)	2	0.1	0.1	0.1									
Phosphorous (mg/L)	0.5	0.097	0.466	0.159									
E.coli (CFU/100 mL)	20	1.1	1	1									
Turbidity	3	1	1.3	1.05									
Year to Date Flows (MG)		3.96	8.13	*									

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are approximately 731 active sewer connections and 797 active water meters. The system received 2.85 inches of rainfall during the month.

System Activities:

Lead Operator Monroe and Operator Helmke installed a new eyewash station on an easier accessible side of the chlorine room in anticipation of handrail installation on ramp for the chlorine room. Operators Ledesma and Moses repaired a service line leak at 3828 Fox Trot Trail. Yearly Condition Assessments were completed for each system asset.

Bulverde Singing Hills

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.240	0.083	0.084	0.084									
CBOD (mg/L)	5	1	1	1									
TSS (mg/L)	5	0.55	0.85	0.85									
Ammonia (mg/L)	2	0.1	0.1	0.1									
E.coli (CFU/100 mL)	126	1	1	1									
Year to Date Flows (MG)	-	2.5	5.09	5.09									

(* data not available at printing. Report will be revised when this information is received.)

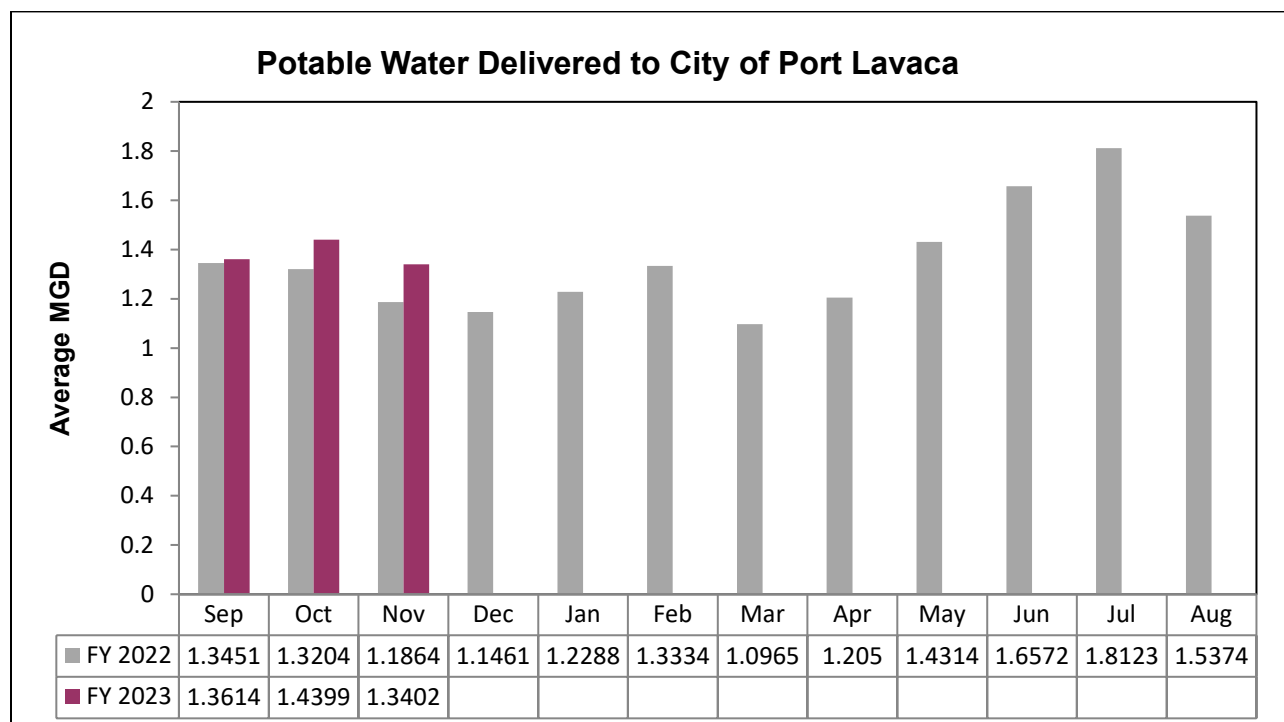
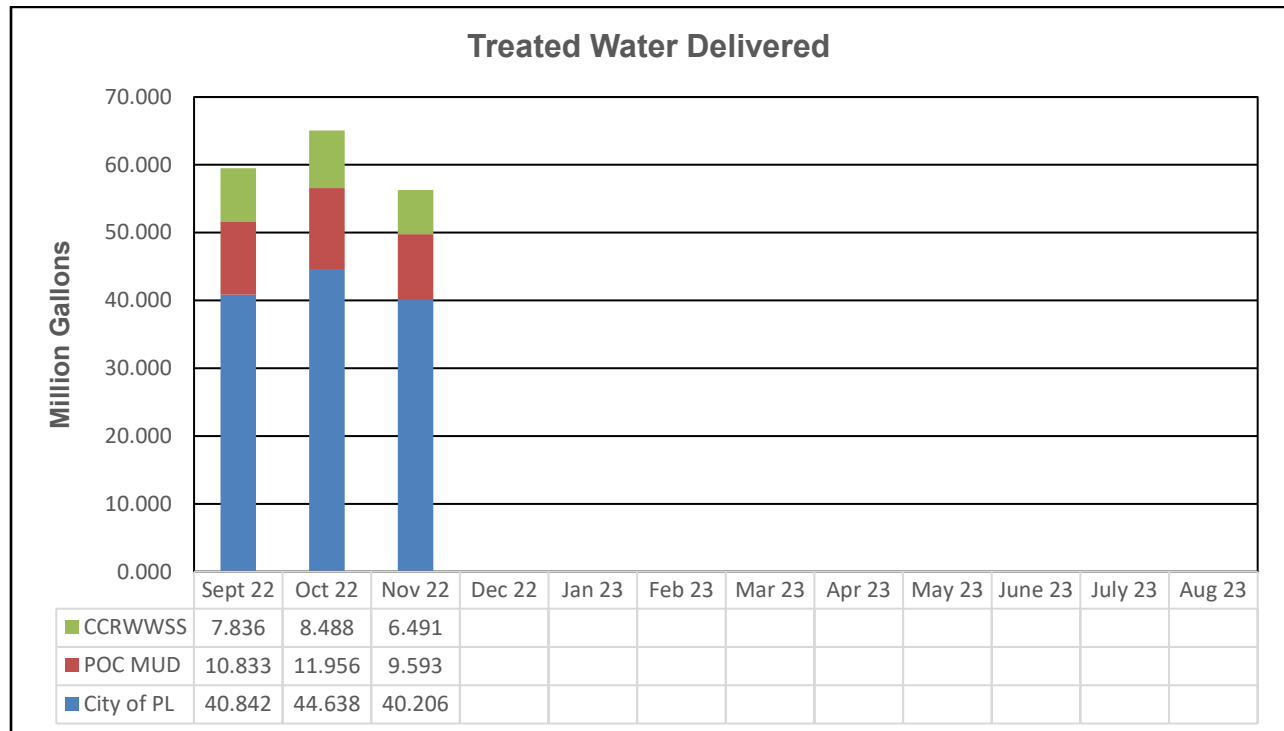
System Statistics:

The Singing Hills wastewater system has 23 commercial connections and 205 residential connections for a total of 228 wastewater connections. The system received 2.15 inches of rainfall during the month.

System Activities:

Electrician Leach, Flygt Rep, and Operator Monroe performed troubleshooting for power issues at Lift Station # 1. It was determined to be an issue inside the Automatic Transfer Switch (ATS). Electrician Leach tightened and cleaned the internal components of the switch. The problem has not reoccurred. Electricians replaced the surge protection device for the WWTP site. Yearly Condition Assessments were completed for each system asset.

PORT LAVACA WATER TREATMENT PLANT



(Meter read on the last day of every month)

System Statistics:

The City of Port Lavaca used 40.206 million gallons of water for a daily average of 1.3402 MGD with a FY to date total of 125.686 MG. The Calhoun County Rural Water Supply System used 6.491 million gallons of water, for a daily average of 0.2164 MGD with a FY to date total of 22.815 MG. The Port O'Connor Improvement District used 9.593 million gallons of water, for a daily average of 0.3198 MGD with a FY to date total of 32.382 MG. The total volume delivered to all wholesale customers was 56.290 million gallons for the month. Rainfall recorded for the month of November totaled 8.2 inches.

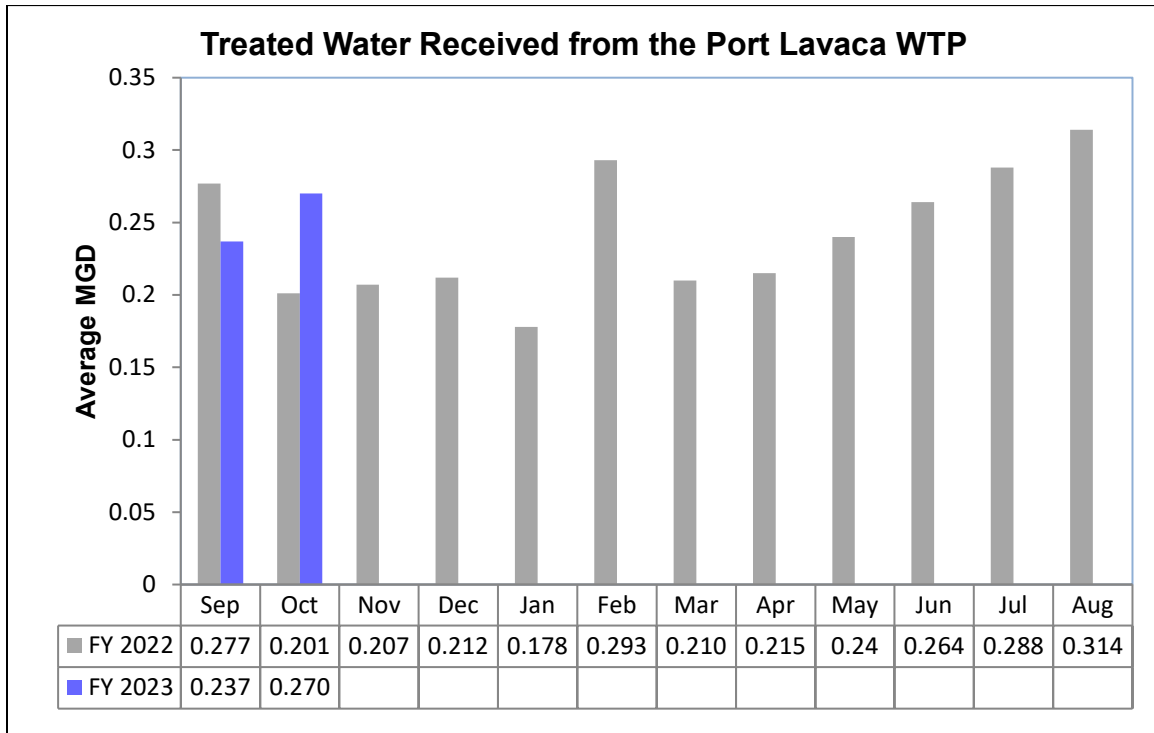
System Activities:

The closing for the sale of the water treatment plant to Undine, Inc. has been scheduled for December 12th. All plant personnel met with representatives of H2O Innovation and Undine Inc. to go over the scheduling of the transition, to complete employee forms, and to ask questions. Plant Operator Justin Oliver has earned his "D" Water license. Congratulations Justin!

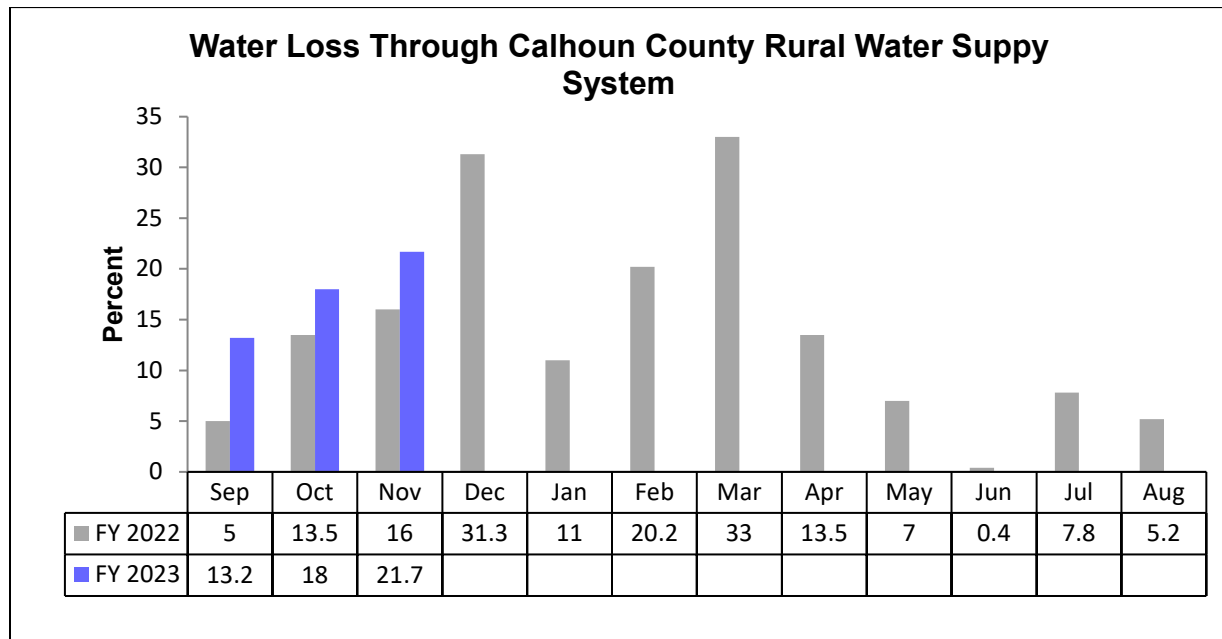
Technicians with Southern Cross Consulting completed the installation of Compact-Logix hardware to upgrade the existing SLC-500 on plant SCADA. A sample technician with 3rd Coast Environmental Services collected the 4th quarter DBP and SOC samples. Technicians with Mercer Controls completed the repair of the VFD for #1 raw pump which had failed. A loose wire was discovered which had caused the failure. Technicians with Chem-Equip, Inc. completed scheduled preventative maintenance on the Cl₂, LAS, and Fluoride systems and the calibration of the chlorine sensors. All systems were left in proper working order.

.
Plant personnel completed online safety training on "Hand and Power Tool Safety" which was provided by Succeed Management Solutions.

CALHOUN COUNTY RURAL WATER SUPPLY SYSTEM



(Meter read on 15th day of every month)



System Statistics:

The Calhoun County Rural Water Supply System used 7.4 million gallons of water for a daily average of 0.246 MGD. The amount of water metered to customers during the month was 5.258 MG and the amount flushed from dead-end water mains was 0.536 MG, resulting in an 21.7% water loss for the month.

System Activities:

Normal operations and maintenance activities including 7 water main leak repairs and installed 5 new meters into the system. The TCEC contracted sampler, 3rd Coast Environmental Services, collected TCEQ 4th quarter trihalomethanes and halo acetic acid samples from the distribution system.

Crestview Wastewater Treatment Plant

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	0.03	0.003	0.002	0.004									
TSS (mg/L)	20	2.5	2.6	2.6									
BOD (mg/L)	20	3.9	1	1									
E.coli (CFU/100 mL)	126	1	1.5	1									
Total Treated	-	*	*										

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

The total number of connections is 65. Total rainfall 9.6 inches.

System Activities:

Normal operations and maintenance duties. Also replaced check valve and had 1 float replaced in wet well.

COLETO CREEK DIVISION

Elevation beginning of month: 95.99' MSL

Elevation end of month: 95.87' MSL

A total of 4.36 inches of rain was recorded at the Coletto Creek headquarters office.

Reservoir System

Maintenance staff spent most their time working on the loop 2 septic system project. Staff installed approximately 800' of 6" gravity piping and 1000' of 1 1/2" force main. Staff have connected an additional 19 RV sites to the treatment system with 14 more sites to be completed. Additional projects completed include repairs to the starting system on the John Deere tractor, correcting a communication failure with the Dike # 2 SCADA system, and repairs to the blower fan on the Headquarters downstairs air conditioner.

Recreation System

Permits Sold During November

	November FY 2023	November FY 2022	Historical High for November	Y-T-D FY 2023	Y-T-D FY 2022	Historical Y-T-D High
Annual Permits	9	9	17 (FY 12)	43	52	55 (FY 83)
Day	209	262	527 (FY 95)	1341	1686	2653 (FY 83)

Permits						
Camping Permits	1007	1270	1918 (FY 21)	3247	4266	4799 (FY 13)
Cabins / Trailers	28	29	66 (FY 13)	121	163	207 (FY 13)

Volunteer Hours at Coletto Creek:

	Hours	Hours for FY
Park Hosts	160	320
Texas Master Naturalist	0	32.5
Photo Club Volunteers	0	0
Project Volunteers	0	0
Work Force Solutions Inters	0	0
TOTAL	160	352.5

Staff Activities:

Park activities included routine cleanup, minor maintenance repairs, and weekly RV septic pump outs. The campgrounds were filled to over 90% capacity for the Thanksgiving holiday weekend, and Winter Texans and monthly stays occupy 40% of the campsites this month. Installation of campsite septic lines and tanks were completed in camping loop #2. Park staff welcomed Denny Estabrook as a new park host for the winter season. He will assist staff in maintaining campground restrooms and trash collection.

Lake Wood Recreation Area

Permits Sold During November

	November FY 2023	November FY 2022	Historical High For November	Y-T-D FY 2023	Y-T-D FY 2022	Historical Y-T-D High
Annual Permits	0	0	6 (FY 02)	0	2	14 (FY 02)
Day Permits	49	65	6 (FY 02)	0	2	14 (FY 02)
Camping Permits	309	293	1317 (FY 13)	1033	696	1500 (FY 20)

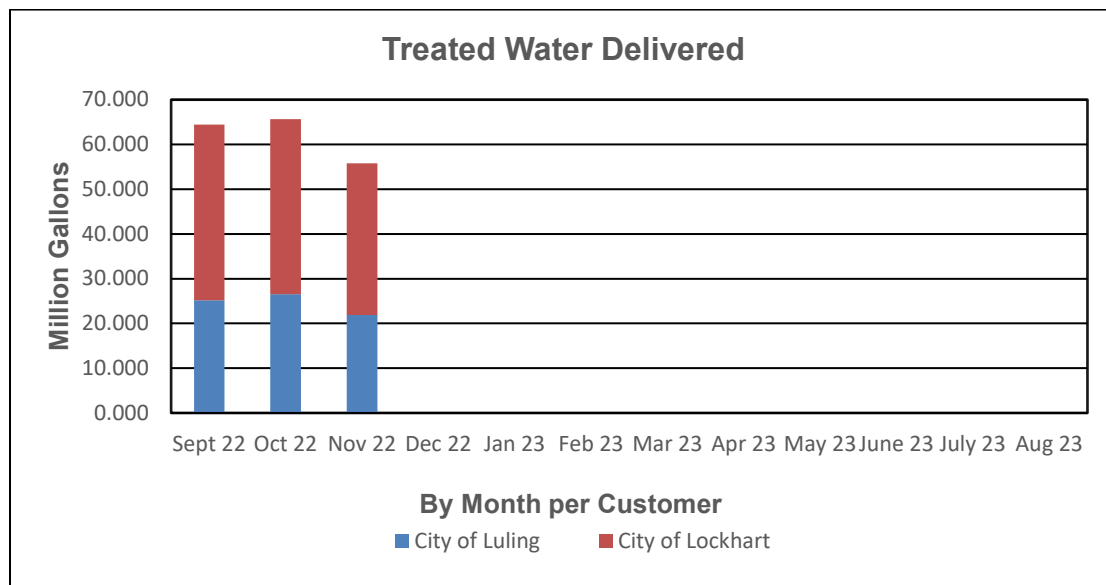
Volunteer Hours at Lake Wood:

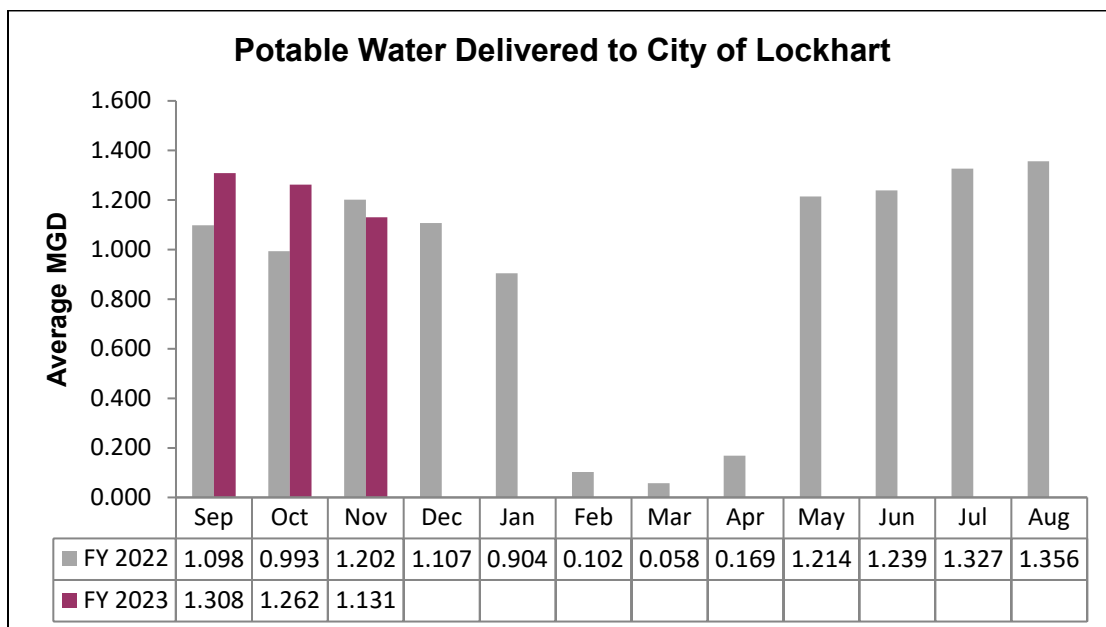
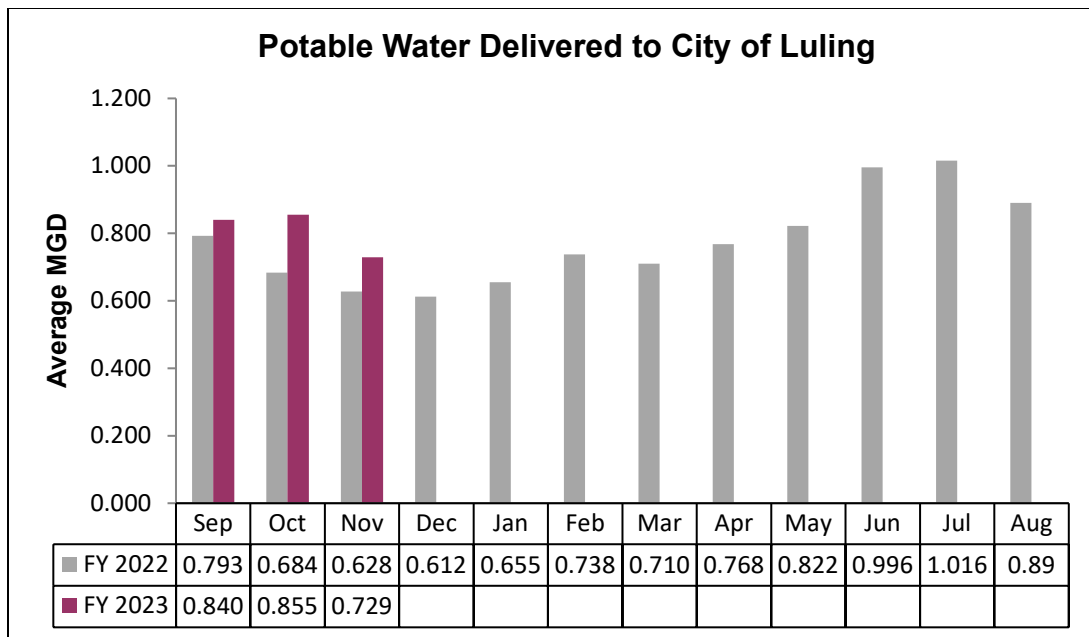
	Hours	Hours for FY
Park Hosts	90	301
ISF Crew	28	28
CSR Workers	34.5	103.5
Event Volunteers	0	2
TOTAL	152.5	434.5

Staff Activities:

Staff cleaned restrooms, picked up trash as needed, and cleaned fire rings/BBQ grills. Staff picked up tree deadfall in the campground, worked with 12 ISF inmates and 2 guards on weed trimming and cleaning the gravel bar/swimming area, mowed grass in the park and by the office area, cut tree limbs at burn pile, cleaned concrete pads, burned the brush pile, filled in potholes on park road, cleaned/disinfected the playground, replaced a 30amp breaker at site #15, worked on repairing motion sensor in handicap restroom, worked with community service to pick up tree deadfall due to wind and rain worked on moving dirt to low areas in the park and winterized all water faucets in the park.

LULING WATER TREATMENT PLANT





System Statistics:

The plant delivered an average of 0.729 MGD to the City of Luling during the month. Total gallons treated for Luling during FY 2023 is 73.592 MG.

The plant also delivered an average of 1.131 MGD to the City of Lockhart during the month. Total water delivered to the City of Lockhart for FY 2023 is 112.311 MG.

System Activities:

GBRA's Electrical Instrumentation Technician Perez and Maintenance Technician Lopez were on site and located the electrical lines and sewer line for new fiber optic service. Luling WTP team drained and cleaned a clarifier for inspection and bids for recoating interior components. Members of the Luling WTP team also drained and isolated filter #4 to collect media sample for analysis. The Luling Team along with Deputy Executive Manager of Operations Duncan, Division Manager Montana and Safety and Risk Manager Reichle enjoyed a safety luncheon for no lost time accidents.

Luling WTP team members painted equipment and structures, mowed and trimmed grounds and completed scheduled preventative work orders and inspections. Chief Operator Downey and Operator Soto attended the Operations Group meeting this month in Seguin. The Luling Team also held a team and safety meeting during the month.

LOCKHART WASTEWATER TREATMENT PLANT

Lockhart Larremore Street Plant

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	1.1	0.414	0.378	0.373									
CBOD (mg/L)	10	1.8	1.5	*									
TSS (mg/L)	15	1.1	1.2	*									
Ammonia (mg/L)	3.0	0.2	0.1	*									
E.coli	126	1.2	1.1	*									
Year to Date Flows (MG)	-	12.42	24.15	35.32									

Lockhart FM 20 Plant

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	1.5	.607	.602	0.645									
CBOD (mg/L)	10	1.7	1.5	*									
TSS (mg/L)	15	3.2	2.4	*									
Ammonia (mg/L)	3	0.1	0.1	*									
E.coli	126	6.2	2.9	*									
Year to Date Flows (MG)	-	18.21	36.88	56.23									

Biosolids Processing

FY 2023	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Biosolids Processed (metric tons)	49.92	44.26	*									
Year to Date Biosolids Processed (metric tons)	49.92	94.18	*									

(* data not available at printing. Report will be revised when this information is received.)

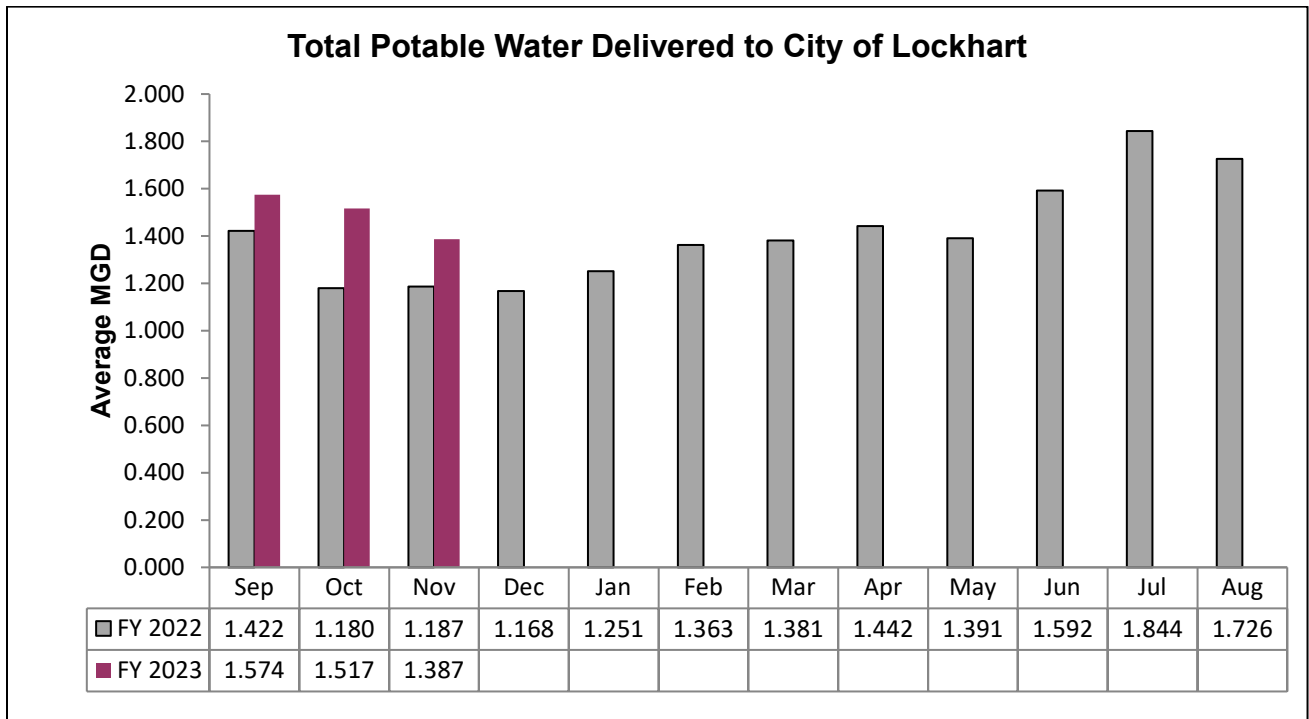
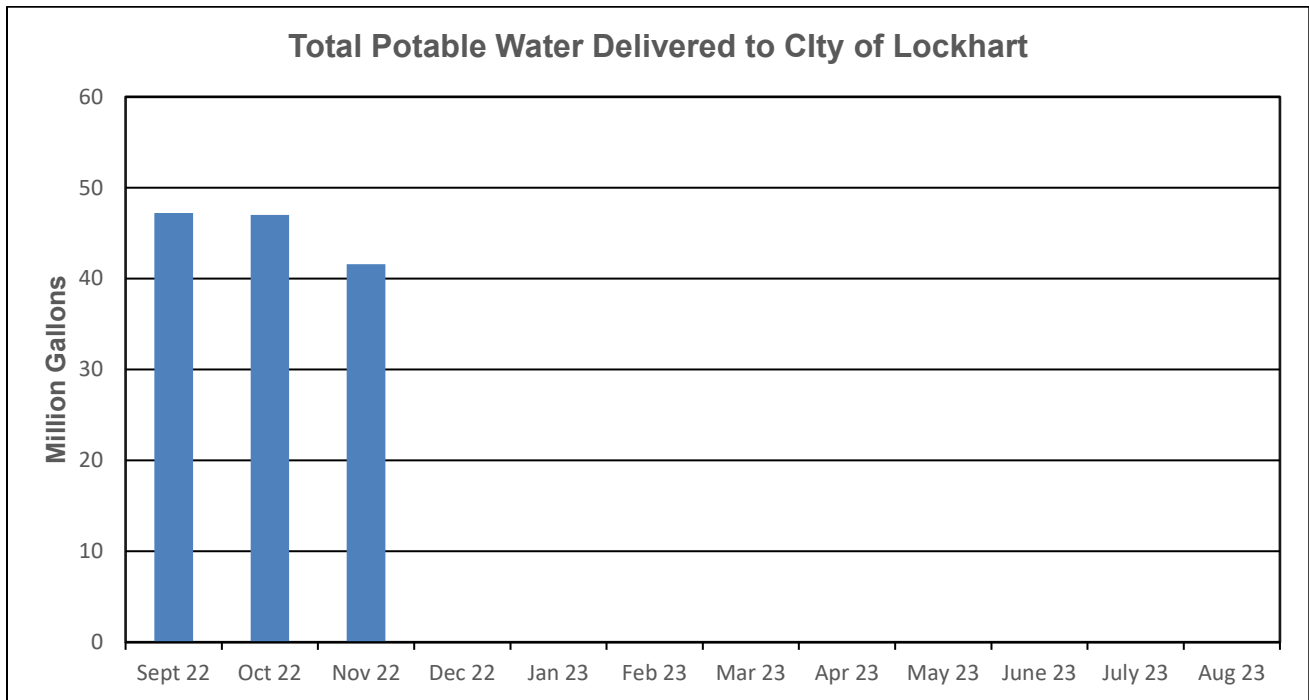
System Activities:

At the Larremore plant, the team replaced a faulty radiator on the Onan generator and placed back into service. The main pant lift station was cleaned out of debris.

At the FM 20 plant, the main power board and ballast were replaced on UV bank #1 and placed back in service.

The City Fire Dept. and the Caldwell County Emergency Management Team toured the plants as part of the Emergency Risk Management plan coordination.

LOCKHART WATER TREATMENT PLANT



System Statistics:

The Lockhart Water Treatment Plant produced an average of 1.387 MGD for a total of 41.599 MG for the month. Year-to-date total is 135.841 MG.

System Activities:

At the Water plant, Contractors continued work on the Alliance project tie in. Samples of the media in Filters #1 & #3 were taken for evaluation. The old L.A.S. building was removed to make way for a new one to be built. The Inlet ports on filters #1 & #2 were cleaned of deposit buildup. The water lines to the

turbidity meter were replaced. The City Fire Dept. and the Caldwell County Emergency Management Team toured the plants as part of the Emergency Risk Management plan coordination. Operator Gallegos took a Groundwater Production class online.

CONSENT ITEM

7. Consideration of and possible action approving Directors' expense vouchers for November 2022.

Attachment

**GUADALUPE-BLANCO RIVER AUTHORITY
BOARD OF DIRECTORS' EXPENSES
FISCAL YEAR 2023**

Month Ending November 30, 2022

Director	Fees	Auto	Airfare	Lodging	Meals	Registrations	Other	Total
								0.00
William R. Carbonara	150.00	88.13						238.13
Oscar Fogle								0.00
Don Meador								0.00
Kenneth Motl								0.00
Dennis Patillo								0.00
Steve Ehrig								0.00
Sheila L. Old								0.00
Andra M. Wisian								0.00
Emanuel Valdez								0.00
Board Administrative Costs							482.46	482.46
Total	150.00	88.13	0.00	0.00	0.00	0.00	482.46	720.59

Fiscal Year-To-Date Ending August 31, 2023

Director	Fees	Auto	Airfare	Lodging	Meals	Registrations	Other	Total
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
William R. Carbonara	300.00	176.26	0.00	0.00	0.00	0.00	0.00	476.26
Oscar Fogle	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Don Meador	300.00	157.50	0.00	0.00	0.00	0.00	0.00	457.50
Kenneth Motl	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Dennis Patillo	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Steve Ehrig	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sheila L. Old	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Andra M. Wisian	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Emanuel Valdez	600.00	98.76	0.00	642.69	0.00	395.00	0.00	1,736.45
Board Administrative Costs							547.57	547.57
Total	1,200.00	432.52	0.00	642.69	0.00	395.00	547.57	3,217.78

Director Fees and Expenses Budget-To-Date 3,750.00

Director Fees and Expenses Annual Budget 15,000.00

NOTE 1: In accordance with the Texas Water Code Chapter 49.060 and GBRA's Board Policy, the annual limit for director's fees is \$7,200.

**GUADALUPE-BLANCO RIVER AUTHORITY
BOARD OF DIRECTORS' EXPENSES
FISCAL YEAR 2023**

Board Administrative Costs					
Month	Date Pd.	Check #	Vendor	\$ Amount	Description
Sept Total				0.00	
	27-Oct	EFT1963	Einstein Bros Bagels	36.08	September Board Meeting Breakfast
	27-Oct	EFT1963	Texas General Land Office	29.03	Purchase of Merchandise
Oct Total				65.11	
	22-Nov	EFT2001	True Texas BBQ	180.64	September Board Meeting Lunch
	22-Nov	EFT2001	Einstein Bros Bagels	37.26	October Board Meeting Breakfast
	22-Nov	EFT2001	Chuy's	264.56	October Board Meeting Lunch
Nov Total				482.46	
Dec Total				0.00	
Jan Total				0.00	
Feb Total				0.00	
March Total				0.00	
April Total				0.00	
May Total				0.00	
June Total				0.00	
July Total				0.00	
August Total				0.00	
FY 2023 Total:				547.57	

GENERAL MANAGER/CEO ITEMS

8. The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams, safety, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, stewardship, and update on GBRA Safety Work Plan. **(David Harris, Charlie Hickman, Nathan Pence, Randy Staats, Vanessa Guerrero, Amanda Reichle)**

Attachment

EXECUTIVE REPORT

2022

David Harris
Executive Manager of Operations

Projects, Safety, and Training Completed or in Progress since November Board Meeting

Licenses

- **Jesse Galvan**- Hays Wastewater Operations – Class D Wastewater Operator
- **Jessica Springer**- Stein Falls WWTP/ Dietz - Class D Wastewater Operator

Training

- Basic Wastewater
- Online safety training- Hand and power tool safety, Cold Stress, Vehicle Checklist, Winter Safety

Compliance

- No TCEQ inspections were initiated in November or scheduled at this time.
- All wastewater facilities operating well below the required discharge parameters.
- All water facilities operating in compliance.
- Response completed and sent to TCEQ for Comal Trace inspection this summer.

Projects

- **Regional Raw Water**- Pump station #2 received an additional new high service pump that was installed on December 1st. There is one more pump on order that we are awaiting arrival to install to complete the scheduled replacement of all five of the original pumps. All motors are original but have been refurbished to like new condition.
- **Salt Water Barrier**- Staff continue to prepare the location for contractor to install the new Obermeyer Gate system this spring.
- **Western Canyon WTP**- Piloting of two membrane technologies will begin in February. Piloting of the technology will be used to obtain TCEQ approval if the existing membranes are replaced in the future due to performance or expansion of treatment volumes.
- **San Marcos WTP**- Plant will be shut down for part of a day for a repair to the air piping system that is used for control valves in the filtering process. Notices were sent to customers so they are aware of reduced production for that period. Additional water will be treated to make up the short term deficit.

**Charlie Hickman
Executive Manager of Engineering**

Projects Completed and in Progress since November Board Meeting

Water Resources Planning Updates

Engineering Staff are working with the HDR/Jacobs team on a second work authorization to evaluate project components of the Midbasin Water Supply Project Phase 2. The work authorization is anticipated to include planning level engineering analysis related to the aquifer storage & recovery siting and suitability, pilot testing requirements, and potential integration with GBRA's lower basin water rights.

GBRA previously issued a Request for Qualifications (RFQ) for Program Management Services associated with the Midbasin Water Supply Project Phase 3. With the announcement that a large industrial customer selected an alternative site outside of the project area, GBRA has elected to cancel the RFQ. Staff remain engaged in multiple discussions related to rapidly developing new industrial and municipal demands along and between the IH-35 and SH-130 corridors, so GBRA anticipates moving forward with another RFQ in the near future as these water supply discussions continue to progress. Gulf Coast Authority and GBRA are continuing collaboration on wastewater treatment requirements for industrial sites anticipated in the project area.

Design Updates

For the Lake McQueeney and Lake Placid Spillgate Replacement and Dam Armoring project, USACE has provided the executed Programmatic Agreement outlining the historical mitigation requirements. They have also provided the signed Letter of Permission, which completes the approval process for USACE Section 404 permitting and allows the project to move into the construction phase. Staff are seeking GBRA Board approval for procurement of a General Contractor in the December meeting.

Preliminary infrastructure routing options have been developed for the 9,000 AF/yr expansion of the Carrizo Groundwater Supply Project to serve customers in the SH130 corridor. GBRA's right of way consultant is underway with seeking right of entry to multiple properties in Caldwell County to perform surveys that will assist with final route selection and design. Staff continue efforts to secure the groundwater permit amendment associated with the project, and the Gonzales County Underground Water Conservation District selected a hearings examiner in their November meeting.

Construction Updates

For the Carrizo Groundwater Supply Project, initial water deliveries have commenced from GBRA's wellfield construction project and testing of the associated raw water pipelines is underway. Alliance Water received bids for the last remaining pipeline segment that is part of the facilities shared with GBRA and they anticipate issuing the contract award in December. Alliance reported significant progress on pipeline installation and water treatment plant construction with no reported changes to the projected completion date of April 2024.

Zachry construction has continued to make progress on the last phase of concrete construction in the primary spillway and were performing the last area of spillway excavation on the upstream side of the dam. Based on subsurface observations from the previous to spillway excavations, it is anticipated that the excavation will need to be several feet deeper than what is indicated in the contract documents, but this will be determined as excavation continues. The first two gate sections have been delivered to the site.

FA Nunnally has completed installing permanent utilities to the Campus II in New Braunfels NB Office construction project and will be working on major site improvements around the building in December including site pavement and installation of the low impact development features related to water quality. They will also be focused on installing the perimeter fencing and working on plumbing fixtures inside the building.

Utility Relocation Updates

GBRA has received the Utility Agreement for SH46 Phase 2 from TxDOT. Engineering staff will be seeking GBRA Board of Directors approval to execute the agreement in December. Execution of this agreement will trigger GBRA moving forward with acquisition of the pipeline right of way for the project prior to construction.

A new utility relocation project is anticipated for GBRA's diversion pipeline from the Guadalupe River to Coleta Creek due to TxDOT's proposed expansion of FM236. Staff are having initial discussion with TxDOT to determine the project requirements.

Change Order Summary

Change Orders Pending Board Approval

Dunlap Dam Spillgate Replacement and Dam Armoring – Change Order No. 23

This proposed change order provides Zachry a \$184,174.20 increase in contract price and no additional days of contract time. The work includes demolition of the existing metal control building, construction of a new cast-in-place concrete building, modifications to the electrical scope of work, and a credit for modifications to the existing building included in the original construction contract.

Change Orders for General Manager/CEO Approval

Dunlap Dam Spillgate Replacement and Dam Armoring – Change Order No. 20

This change order provides Zachry no additional days of contract time and a \$4,581.36 increase in contract price. The Change Order is for costs associated with adding sections of guardrails to the top of the gate cylinder brackets at 6 locations.

Dunlap Dam Spillgate Replacement and Dam Armoring – Change Order No. 21

This change order provides Zachry no additional days of contract time and a \$5,032.07 increase in contract price. The Change Order is for costs associated with additional resiliency of the Hydraulic Power Unit PLC through the interval between utility power loss and restoration of power by the backup generator, a 24V Uninterruptible Power Supply was added to the HPU control panel.

Dunlap Dam Spillgate Replacement and Dam Armoring – Change Order No. 22

This change order provides Zachry no additional days of contract time and a \$38,291.02 increase in contract price. The Change Order is for costs associated with addition of a second waler support required to maintain the stability of the sheet pile cofferdam. This was necessary due to the depth of the excavation area being lower than what was indicated in the contract documents.

Stein Falls CIP Force Main – Change Order No. 8

This change order provides Qro Mex Construction no additional days of contract time and a \$19,298.00 decrease in contract price. The credit includes final contract item quantity adjustments from work on an open-cut area, a picket fence, and gravel driveway repairs.

Nathan Pence
Executive Manager of Environmental Science and Community Affairs

Projects Completed and in Progress since November Board Meeting

Habitat Conservation Plan

- Nathan, Chad, and Jana attended a Habitat Conservation Coordination meeting with US Fish and Wildlife Department (USFW) and contractor ICF.
- Jana attended the Planning Committee Meeting for the NHCP annual conference.
- Nathan represented GBRA at the National Habitat Conservation Plan Coalition (NHCP) board and committee meetings.
- Jana met with ICF consultants to plan December 12th public meeting.
- Nathan, Chad, and Jana met to plan stakeholder outreach for the Guadalupe River Habitat Conservation Plan.
- Chad attended the Edwards Aquifer Habitat Conservation Plan Science Committee Meeting.
- Jana attended the Edwards Aquifer Habitat Conservation Plan Joint Implementing and Stakeholder Meeting.
- Nathan, Chad and Jana hosted the second Guadalupe River Habitat Conservation Plan public meeting discussing Hydrological Modeling and Covered Activities.
- GBRA and FWS staff successfully ran 4 replicated ammonia toxicity tests at the FWS San Marcos Aquatic Research Center on early life stages of Guadalupe Fatmucket mussels.

Water Quality Service

- Submitted Clean Rivers Program Basin Summary Report draft chapter to the Texas Commission on Environmental Quality.
- Submitted Proposed FY24-25 Clean Rivers Program Work Plan to the Texas Commission on Environmental Quality.
- The new Plum Creek Watershed Coordinator, Sean Melvin, started in late November.
- Routine Sampling for November:
 - 34 Routine Grab samples collected.
 - 8 Quarterly Grab samples collected.
 - 7 Wastewater Treatment Facilities Sampled.
 - 31 Weather Targeted Samples collected.

Laboratory

- The laboratory processed approximately 968 orders in November 2022 with approximately 2,500 individual tests. This compares to 986 orders received and processed during November 2021.
- Three (3) new customers brought samples to the laboratory for analysis in November 2022.
 - New customers include residential sites as well as a public water system.

- A representative of the Texas Commission on Environmental Quality (TCEQ) was onsite November 9-10, 2022 to conduct a biennial audit on the laboratory as a requirement of the National Environmental Laboratory Accreditation Program (NELAP). A report of findings is expected by January 1, 2023.
- The GBRA and Brazos River Authority (BRA) Environmental and Laboratory divisions alternated visits to each other's facilities. Staff toured laboratories at both GBRA and BRA offices and discussed various operational strategies and ongoing projects.
- Kylie and Miliana visited with laboratory staff from the San Antonio River Authority (SARA) and discussed the outcome of a joint study on interferences with testing Total Kjeldahl Nitrogen (TKN) samples.
- Demonstrations of Capability as required by laboratory accreditation standards verify that laboratory staff is sufficiently trained to analyze customer samples. The following demonstrations have been completed by staff:
 - Celeste Zuniga completed her continuing demonstration of capability for Total Phosphorus analysis.
 - Miliana Hernandez completed her continuing demonstration of capability for Total Suspended Solids (TSS) and Total Dissolved Solids (TDS) analysis.
 - Alexander McAvoy completed his initial demonstration of capability for Turbidity analysis.
- Quality Assurance Updates:
 - The report of findings from the laboratory's annual internal audit has been received. Seven (7) findings were documented and corrective actions will be implemented in response.

Gorge Operations

- The Gorge co-hosted a Veterans' Day Pancake Breakfast and Ceremony along with the Tye Preston Memorial Library and Canyon Lake Noon Lions Club.
 - Veterans/active military and their families received free entry to the Gorge Overlook Trail for the duration of the weekend.
- The Gorge hosted the Texas Children in Nature Network's monthly meeting.
- Yoga in the Gorge concluded for the year with one class in November.
 - Total participants for all yoga classes held during Sept, Oct, and Nov were 121.
- Staff attended the Gorge Preservation Society Monthly Board and Land Management Meeting.

Canyon Lake Gorge Program Statistics – November 2022

Overall Attendance: 1711 Total Visitors - 1236 adults / 475 youth or child

- Hiking Trails:
 - 1087 total participants - 894 adults / 193 youth
- Guided Tours:
 - 336 total participants - 308 adults / 28 youth
 - 48 tours completed
 - Public Tours:
 - 190 adults / 28 youth

- 40 tours completed
- Educational Tours:
 - 67 adults / 0 youth
 - 4 tours completed
 - Trinity University
 - Texas A & M - Corpus Christi
 - University of Texas San Antonio (2)
- Complimentary Tours:
 - 51 adults / 0 youth
 - 4 tours completed
 - Texas Commission on Environmental Quality
 - Texas Master Naturalists - Alamo Area Chapter (2)
 - Volunteer Friends & Family
- Education Programs:
 - Outdoor Classrooms:
 - 55 adults / 265 youth
 - 4 classrooms completed
 - Northwood Elementary School
 - Northeast Independent School District
 - Rodriguez Elementary School
 - San Marcos Consolidated Independent School District
 - Kids School Texas
 - Homeschool/Private
 - Specht Elementary School
 - Comal Independent School District
- Community Events:
 - Yoga in the Gorge
 - 14 adults / 0 youth
 - 1 event completed

Randy Staats
Executive Manager of Finance/CFO

Projects Completed and in Progress since November Board Meeting

Ongoing Operations

- Receipt of 5 public information requests during November
- Assistance with pension plan retirement calculations and addressing related employee questions
- Finalization of FY 2022 financial audit, preparation of financial statements, notes to the financials, and statistical schedules
- Attendance at conference/seminar (Texas Public Purchasing Association annual conference & seminar on public information act requirements)

Projects and Planning

- Closing of Carrizo Groundwater Supply Project expansion bond transaction (5th tranche of funding)
- Closing of Sunfield Wastewater Plant expansion bond transaction
- Planning discussions for future large project financing arrangements
- Ongoing planning meetings both internally and with Undine for transition of information for billing, financial, and other needs
- Issuance of annual update letter to Carrizo leaseholders
- Participation in Strategic Planning implementation working group
- Contract management routing module fully implemented and training provided for stakeholders

Upcoming Activities

- Closing of Diversion System & Saltwater Barrier bond transaction - December 15
- Distribution of FY 2022 financial statements after Board adoption

Vanessa Guerrero
Executive Manager of Administration

Projects Completed and in Progress since November Board Meeting

Information Technology

IT Support

- IT responded to 169 support requests for a total of 128 hours during November

Network

- Network redesign project- meetings will continue throughout December. Converting existing layer 2 network into a layer 3 backbone network. This project provides operations with multiple redundant communication paths.

Systems

- Preparing for migration of data from file server to SharePoint. Currently developing SharePoint site structure and data protection policies

SCADA

- Working with Engineering on multiple projects, including Grove Lane, SM WTP, SM WTP Carrizo Delivery, Stein Falls WWTP Expansion, Prairie View LS, Joe Klar Upgrades, GPP Pipeline, NBU Delivery Site, Dietz Manhole project

GIS

- GIS server infrastructure upgrades: implementation is scheduled to begin December 8

Human Resources & Safety

Benefits

- Lincoln Rate Reduction – Complete

Employee Engagement

- Holiday Event – Scheduled for 12/8

Employee Relations

- Transfer of employees in Port Lavaca to Undine- In progress

Recruiting

- 6 vacancies. 2 offers extended; 4 interviews in progress.
- Working on a referral bonus program- In progress

COVID-19

- Active COVID-19 data, 1 new positive case since last board meeting

Safety Policies & Programs

- Incident/Near Miss Reporting – 2 current active
- CPR/First Aid/AED Training Schedule for 1st Quarter - In Progress
- Winterization Preparedness for all sites
- Safety Committee Meeting – Seguin Annex, 12/15/2022
- Safety Training – Cold Stress and Winter Safety – ALL Staff

Education

GBRA Curriculum and School Programs

- Working with Geronimo & Plum watershed schools on spring scheduling

- November Engagement Numbers: Student Engagement=685; Trunks=1505 Comal, Caldwell, Hays, Guadalupe, Gonzales, Victoria counties

GBRA Scholarships/Grants

- Sent information & link to schools, deadline 1-31-23
- TCEQ ILSOLC grant –final report in progress, TPWD COOP Grant - San Marcos at Palmetto

Communication

External Communication

- Drafting GV Lakes update communications and media materials
- Preparing proactive winter weather communications

Internal Communications

- Collecting materials for rebrand
- Implementing additional internal controls in preparation for rebrand

Projects

- Organizational rebrand

Social Media

- Implementing new reoccurring content pieces

Government & Community Affairs

Customer Affairs

- Tracked annual customer service survey results from retail customers

Government & Regulatory

- Hosted Guadalupe Regional Flood Planning Meeting on November 2
- Attended Region L Water Planning

Strategic Plan

- Strategic Planning implementation group created and tracking Smartsheet created
- Items being designed for internal distribution

City and County Outreach

- Caldwell, Calhoun, Comal, Dewitt, Guadalupe, Hays, Kendall, Gonzales, Refugio and Victoria County Commissioners Court
- Attended Greater San Marcos Partnership Investor meeting
- Attended Victoria Economic Development Corporation Partnership weekly meeting
- Attended Cuero Development Corporation Leaders' meeting

Chamber of Commerce

- Attended Buda Chamber of Commerce Monthly Luncheon – State of the City

Community

- Sponsored Cuero Turkeyfest
- Received award notification of \$2,000 Reservoir Fisheries Habitat Partnership (RFHP) and Friends of Reservoir (FoR) foundation small grant for the continuation of the Coletto Creek Reservoir Habitat Restoration and Enhancement Project

Right of Way Projects

- Western Canyon – Hwy. 46 Expansion – Phase 1
- Stein Falls – Blackwell, Winding Creek, TxDOT – FM 725, Maldonado
- Sunfield – East Hays Co. MUD -- Survey and Appraisal

- GVHS – McQueeney Parcel 1 and 5 – Relocations, Parcel 2 – Complete transfer ownership of mobile home
- GVHS – Placid -- AT&T Easement relocation
- San Marcos - FM 621
- IH-35 - Hillside Terrace -- Right of Entry
- Carrizo Groundwater – GVEC Electrical Easements, Carrizo Groundwater – Wellsites – Aqua Water Supply
- Carrizo – TX-130 Water Supply Project – Right of Entries Carrizo – TX-130 Water Supply Project –Tower Site

ACTION ITEM

9. Consideration of and possible action approving the Fiscal Year 2022 annual financial audit and distribution of the Annual Comprehensive Financial Report. **(Randy Staats)**

Attachment



Guadalupe-Blanco River Authority

Board Meeting – December 14, 2022

Agenda Item 9

Action

Item: Annual financial audit and distribution of Annual Comprehensive Financial Report (ACFR).

Staff: Randy Staats

Summary: Section 7 of the GBRA Enabling Act and Section 7.02 of the GBRA Bylaws requires that GBRA complete an annual audit of the Authority's financial records. In addition, GBRA is required to submit the annual audit report to the TCEQ within 135 days of fiscal year end and post required annual disclosure information according to bond covenants.

Discussion: Baker Tilly conducted the annual audit in accordance with generally accepted auditing standards. The audit process and results were discussed with members of GBRA's Audit Committee on November 16, 2022.

Baker Tilly has issued their unmodified opinion related to the presentation of GBRA's financial position as of August 31, 2022. The ACFR is prepared by the GBRA Finance team.

Action Requested: Consideration of and possible action approving the Fiscal Year 2022 annual financial audit and distribution of the Annual Comprehensive Financial Report.

ACTION ITEM

10. Consideration of and possible action approving the use of up to \$1,996,867 of financial reserves for the completion of the Goff Bayou radial gates replacement project.

(Randy Staats, Charlie Hickman)

Attachment



Guadalupe-Blanco River Authority

Board Meeting – December 14, 2022

Agenda Item 10

Action

Item: Consideration of and possible action approving the use of up to \$1,996,867 of financial reserves for the completion of the Goff Bayou radial gates replacement project.

Staff: Randy Staats, Charlie Hickman

Summary: Additional funds are needed to supplement funds received and committed from PepsiCo for construction of the project.

Discussion: The Goff Bayou Radial Gates, part of the Goff Bayou Control Structure, allow for control of freshwater in GBRA's Calhoun County Canal System on Goff Bayou adjacent to the invested syphons under the Victoria Barge Canal. During average and dry periods, these gates protect the freshwater and provide head to the syphons, while keeping saltwater from Mission Lake out of the system. During wet weather events, the gates are opened to allow for the passage of excess freshwater.

After more than fifty years, the existing gates have reached the end of their useful lives. Replacement of the gates will eliminate saltwater intrusion and save approximately 2,500 acre-feet of water per year.

GBRA started planning and budgeting for the gate replacements in 2018 and 2019 by dedicating funds for improvement of the radial gates. That amount was \$600,000.

In 2021, GBRA Engineering staff identified a private grant foundation that would provide funding for the design and construction of the replacement gates. After authorization from the GBRA Board of Directors on October 20, 2021, an agreement was executed with PepsiCo, whom made a payment of \$1,280,000 for the project.

After completion of the engineering design and a competitive procurement process the total project cost has increased to \$3,876,867. Through recent discussions with PepsiCo and Frito-Lay, the companies have agreed to commit an additional \$600,000 toward the project (\$300,000 each).

After application of the total commitment from PepsiCo and Frito-Lay, a funding shortfall still exists. At this time, use of financial reserves of \$1,996,867, which is inclusive of previously dedicated funds, is requested to complete the necessary gate replacement.

A replenishment plan for financial reserves will be shared with the Board.

Action Requested: Consideration of and possible action approving the use of up to \$1,996,867 of financial reserves for the completion of the Goff Bayou radial gates replacement project.

ACTION ITEM

11. Consideration of and possible action authorizing the Acting General Manager/CEO to negotiate and execute an interagency cooperation contract with the Texas Water Development Board for research grant: Guadalupe Delta Ecological Assessment of Freshwater Inflows Phase III. **(Lee Gudgell, Chad Norris, Nathan Pence)**

Attachment



Guadalupe-Blanco River Authority

Board Meeting – December 14, 2022

Agenda Item

Action 11

Item: Action authorizing the Acting General Manager/CEO to negotiate and execute an interagency cooperation contract with the Texas Water Development Board for research grant: Guadalupe Delta Ecological Assessment of Freshwater Inflows Phase III

Staff: Lee Gudgell, Chad Norris, Nathan Pence

Summary: On August 8, 2012, Texas Commission on Environmental Quality adopted environmental flow standards for the Guadalupe, San Antonio, Mission, and Aransas Rivers and Mission, Copano, Aransas, and San Antonio Bays (GSA). GBRA has been selected to receive Senate Bill 3 (SB3) environmental flows funding through the Texas Water Development Board (TWDB) to continue a priority research project described in the GSA Basin and Bay Area work plan. The data collected from this study will inform the GSA Basin and Bay Area Stakeholder Committee (BBASC) in future validation assessments of the TCEQ environmental flow standards in the lower basin.

Discussion: TWDB funded two previous phases of this study in 2018 and 2020 to provide stakeholders and the TCEQ with important baseline data to characterize the ecological conditions in the upper Guadalupe Delta in relation to freshwater inflows. The proposed third phase of this research will describe and define an additional water year of ecological linkages between freshwater inflows, species and habitat in the Guadalupe River Delta. The results of this study will be valuable for future validation exercises with respect to freshwater inflow standards in San Antonio Bay.

The total authorized reimbursement amount from TWDB for this two-year project is \$150,000. The entirety of this funding will be passed through to an environmental contractor to conduct one year of data collection across four seasons and produce a final research report. The grant requires no matching funds. GBRA staff will provide administrative oversight of the contractor and track contractor progress deliverables with TWDB.

Action Requested: Consideration of and possible action authorizing the Acting General Manager/CEO to negotiate and execute an interagency cooperation contract with the Texas Water Development Board for research grant: Guadalupe Delta Ecological Assessment of Freshwater Inflows Phase III

ACTION ITEM

12. Consideration of and possible action authorizing the Acting General Manager/CEO to negotiate and execute a contract with an environmental consulting firm to perform ecological research on the Guadalupe Delta. **(Lee Gudgell, Chad Norris, Nathan Pence)**

Attachment



Guadalupe-Blanco River Authority

Board Meeting – December 14, 2022

Agenda Item 12

Action

Item: Consideration of and possible action authorizing the Acting General Manager/CEO to negotiate and execute a contract with an environmental consulting firm to perform ecological research on the Guadalupe Delta.

Staff: Lee Gudgell, Chad Norris, Nathan Pence

Summary: On August 8, 2012, Texas Commission on Environmental Quality (TCEQ) adopted environmental flow standards for the Guadalupe, San Antonio, Mission, and Aransas Rivers and Mission, Copano, Aransas, and San Antonio Bays (GSA). GBRA has been selected to receive Senate Bill 3 (SB3) environmental flows funding through the Texas Water Development Board (TWDB) to continue priority research described in the GSA Basin and Bay Area work plan. The data collected from this study will inform the GSA Basin and Bay Area Stakeholder Committee (BBASC) in future validation assessments of the TCEQ environmental flow standards in the lower basin.

Discussion: The proposed will describe and define an additional water year of ecological linkages between freshwater inflows, species and habitat in the Guadalupe River Delta. The results of this study will be valuable for future validation exercises with respect to freshwater inflow standards in San Antonio Bay.

The total authorized reimbursement amount from TWDB for this two-year project is \$150,000. The entirety of this funding will be passed through to an environmental contractor to conduct one year of data collection across four seasons and produce a final research report. GBRA staff will provide administrative oversight of the contractor and track contractor progress deliverables with TWDB.

Action Requested: Consideration of and possible action authorizing the Acting General Manager/CEO to negotiate and execute a contract with an environmental consulting firm to perform ecological research on the Guadalupe Delta.

ACTION ITEM

13. Consideration of and possible action authorizing the Acting General Manager/CEO to negotiate and execute a Contract with the highest ranked bidder based on a Competitive Sealed Proposal process, which provides the best value for the Guadalupe-Blanco River Authority, for selection of a general contractor for the Lake McQueeney and Lake Placid Spillgate Replacement and Armoring project. **(Charlie Hickman)**

Attachment



Guadalupe-Blanco River Authority

Board Meeting – December 14, 2022

Agenda Item 13

Action

Item: Consideration of and possible action authorizing the Acting General Manager/CEO to negotiate and execute a Contract with the highest ranked bidder based on a Competitive Sealed Proposal process, which provides the best value for the Guadalupe-Blanco River Authority, for selection of a general contractor for the Lake McQueeney and Lake Placid Spillgate Replacement and Armoring project.

Staff: Charlie Hickman

Summary: The proposed project will replace the existing bear trap style gates at McQueeney and Placid Dams with new hydraulically actuated crest gates and includes concrete armoring of the dam embankments. The work involves the demolition of the existing gates and associated concrete, installation of new concrete in the spillway and on the embankments, installation of owner-procured crest gates and associated control systems, electrical and instrumentation improvements, and other work identified on the drawings.

Discussion: GBRA has secured project financing through the Clean Water State Revolving Fund program administered by the Texas Water Development Board. GBRA has also entered into financing and operations agreements with the Lake McQueeney WCID and the Lake Placid WCID which provide, among other items, funding for the project through the WCIDs. The regulatory approvals from the Texas Commission on Environmental Quality and the United States Army Corps of Engineers required to start the construction project have been obtained. GBRA has awarded a separate contract for the fabrication of the replacement spillgates, which will be assigned to the general contractor awarded the construction contract.

Action Requested: Consideration of and possible action authorizing the Acting General Manager/CEO to negotiate and execute a Contract with the highest ranked bidder based on a Competitive Sealed Proposal process, which provides the best value for the Guadalupe-Blanco River Authority, for selection of a general contractor for the Lake McQueeney and Lake Placid Spillgate Replacement and Armoring project.

ACTION ITEM

14. Consideration of and possible action to approve a change order with Zachry Construction Corporation in the amount of \$184,174.20 for work on the Lake Dunlap Spillgate Replacement and Dam Armoring Project (Change Order #23).

(Charlie Hickman)

Attachment



Guadalupe-Blanco River Authority

Board Meeting – December 14, 2022

Agenda Item 14

Action

Item: Consideration of and possible action to approve a change order with Zachry Construction Corporation in the amount of \$184,174.20 for work on the Lake Dunlap Spillgate Replacement and Dam Armoring Project (Change Order #23).

Staff: Charlie Hickman

Summary: The contract documents for the Dunlap Dam project indicated use of the existing metal control building to house the new Hydraulic Power Unit (HPU) that operates the hydraulic crest gates. During final design of the HPU after award of the contract, it was determined an increase in the physical size of the HPU was necessary and the increased dimensions warranted a taller control building. After evaluation of multiple options, it was determined a new cast-in-place concrete building is the best option when considering project cost and schedule. The new building will provide a hardened structure and improved access for future maintenance activities.

Discussion: This proposed change order provides Zachry a \$184,174.20 increase in contract price and no additional days of contract time. The work includes demolition of the existing metal control building, construction of a new cast-in-place concrete building, modifications to the electrical scope of work, and a credit for modifications to the existing building included in the original construction contract.

Action Requested: Consideration of and possible action to approve a change order with Zachry Construction Corporation in the amount of \$184,174.20 for work on the Lake Dunlap Spillgate Replacement and Dam Armoring Project (Change Order #23).

ACTION ITEM

15. Consideration of and possible action authorizing the Acting General Manager/CEO to negotiate and execute a Standard Utility Agreement with the Texas Transportation Commission for reimbursement of costs related to Western Canyon Pipeline SH46 Treated Water Transmission Pipeline Project – Phase II. **(Peter Newell)**

Attachment



Guadalupe-Blanco River Authority

Board Meeting – December 14, 2022

Agenda Item 15

Action

Item: Consideration of and possible action authorizing the Acting General Manager/CEO to negotiate and execute a Standard Utility Agreement with the Texas Transportation Commission related to the Western Canyon Pipeline SH46 Treated Water Transmission Pipeline Project – Phase II.

Staff: Peter Newell

Summary: The Texas Department of Transportation (TxDOT) is currently designing a widening of State Highway 46, which will require relocation of 3.4 miles of GBRA's existing 30-inch ductile iron pipeline. The State will reimburse GBRA for services related to design, permitting, easement acquisition and construction costs to pipeline relocations to new easements.

Discussion: The Western Canyon Pipeline delivers treated water supplies from the Western Canyon Water Treatment Plant to area communities and water systems. This is the second phase of the project and is scheduled to be bid in summer 2032. In addition to the reimbursable portion of the project, GBRA has elected to increase pipeline pressure class for 315 feet of the pipeline. The increase pressure class pipe will provide improvements for future increased capacity of the system. The engineers estimate for the project is \$22.6 M and TxDOT will be responsible for 97.2% of the cost. GBRA will be responsible for managing the construction and be reimbursed for the State's portion of the costs.

Action Requested: Consideration of and possible action authorizing the Acting General Manager/CEO to negotiate and execute a Standard Utility Agreement with the Texas Transportation Commission for reimbursement of costs related to Western Canyon Pipeline SH46 Treated Water Transmission Pipeline Project – Phase II.

ACTION ITEM

16. Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority to determine the general prevailing wage rate for the construction of a public work project, paid for in whole or in part from public funds, within the geographical limits of GBRA by using the prevailing wage rate as determined by the United States Department of Labor in accordance with the Davis-Bacon Act and its subsequent amendments. **(Joe Cole, Darrell Nichols)**

Attachment



Guadalupe-Blanco River Authority

Board Meeting – December 14, 2022

Agenda Item 16

Action

Item: A Resolution by the Guadalupe-Blanco River Authority (GBRA) to determine the general prevailing wage rates to be used in the construction of a public work project, paid for in whole or in part from public funds.

Staff: Joe Cole, Darrell Nichols

Summary: The Davis-Bacon Act prevailing wage rate provisions generally apply to GBRA public work projects involving the use of federal and federally-assisted funds or contracts. Texas Government Code Chapter 2258, Prevailing Wage Rates, applies to construction and repairs of certain public works paid for in whole or in part from public funds. For a contract for a public work awarded by a political subdivision such as GBRA, the public body (the GBRA Board of Directors) shall determine the prevailing wage rate for workers by either (1) conducting a survey of wages in the locality in which the work is to be performed, or (2) using the prevailing wage rates determined by the US Department of Labor in accordance with the Davis-Bacon Act. The purpose of this Resolution is to memorialize a determination by the GBRA Board of Directors to use the prevailing wage rates as determined by the United States Department of Labor in accordance with the Davis-Bacon Act.

Discussion: A determination by the GBRA Board of Directors to memorialize the use of the Davis-Bacon Act prevailing wage rates would provide consistency and certainty for GBRA as the rates are generally updated annually by the United States Department of Labor and are specific to localities within the jurisdiction of GBRA where public work projects may be performed.

Action Requested: Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority to determine the general prevailing wage rate for the construction of a public work project, paid for in whole or in part from public funds, within the geographical limits of GBRA by using the prevailing wage rate as determined by the United States Department of Labor in accordance with the Davis-Bacon Act and its subsequent amendments.

**A RESOLUTION OF THE GUADALUPE-BLANCO RIVER AUTHORITY
TO DETERMINE THE PREVAILING WAGE RATE IN CONTRACTS
AWARDED FOR CONSTRUCTION OF A PUBLIC WORK IN THE
GEOGRAPHICAL LIMITS OF THE GUADALUPE-BLANCO RIVER
AUTHORITY.**

WHEREAS, Texas Government Code Chapter 2258 requires that for an applicable contract for a public work awarded by a political subdivision of the state, that a prevailing wage rate shall be determined by:

- 1) Conducting a survey of the wages received by classes of workers employed on projects of a character similar to the contract work in the political subdivision in which the public work is to be performed; or
- 2) Using the prevailing wage rate as determined by the United States Department of Labor in accordance with the Davis-Bacon Act, and its subsequent amendments;

WHEREAS, the geographical limits comprising the Guadalupe-Blanco River Authority ("GBRA"), a political subdivision of the State of Texas, includes ten counties, with projects situated across the Guadalupe River Basin in various environments, making determination of a single prevailing wage rate to be utilized for the entirety of the basin impractical; and

WHEREAS, the prevailing wage rate as determined by the United States Department of Labor, in accordance with the Davis-Bacon Act, establishes prevailing wage rates by locality.

**NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF
THE GUADALUPE-BLANCO RIVER AUTHORITY:**

The Board of Directors of the Guadalupe-Blanco River Authority shall determine prevailing wage rates for contracts for public works projects of the Guadalupe-Blanco River Authority by using the prevailing wage rates as determined by the United States Department of Labor, in accordance with the Davis Bacon Act.

BE IT FURTHER RESOLVED that the Guadalupe-Blanco River Authority shall determine prevailing wage rates in accordance with the most recent Davis-Bacon Act prevailing wage rate information available for the locality in which the particular project is located.

SECTION I. SAVINGS The repeal of any resolution or part of resolutions effectuated by the enactment of this resolution shall not be construed as abandoning any action now pending under or by virtue of such resolution or as discontinuing, abating, modifying or altering any penalty accruing or to accrue, or as affecting any rights of GBRA under any section or provisions of any resolutions at the time of passage of this resolution.

SECTION II. SEVERABILITY If any provision, section, sentence, clause or phrase of this resolution, or the application of the same to any person or set of circumstances is for any reason held to be unconstitutional, void, invalid, or unenforceable, the validity of the remaining

portions of this resolution or its application to other persons or sets of circumstances shall not be affected thereby, it being the intent of the Board of Directors of GBRA in adopting, and of the Board Chair in approving this resolution, that no portion thereof or provision or regulation contained herein shall be come inoperative or fail by reason of any unconstitutionality or invalidity of any portion, provision, or regulation.

SECTION III. REPEALER The provisions of this resolution shall be cumulative of all other resolutions or parts of resolutions governing or regulating the same subject matter as that covered herein, provided, however, that all prior resolutions or parts of resolutions inconsistent or in conflict with any of the provisions of this resolution are hereby expressly repealed to the extent that such inconsistency is apparent. This resolution shall not be construed to require or allow any act which is prohibited by any other resolution.

SECTION IV. EFFECTIVE DATE This resolution shall take effect immediately from and after its passage and publication as may be required by governing law.

SECTION V. PROPER NOTICE AND MEETING It is hereby officially found and determined that the meeting at which this Resolution was passed was open to the public and that public notice of the time, place and purpose of said meeting was given as required by the Open Meetings Act, Chapter 551 of the Texas Government Code.

Passed and approved the 14th day of December, 2022

APPROVED:

Dennis L. Patillo, Chair
Board of Directors
Guadalupe-Blanco River Authority

ATTEST:

William Carbonara, Secretary
Board of Directors
Guadalupe-Blanco River Authority

ACTION ITEM

17. Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority, declaring a public necessity for the acquisition of court orders to obtain entry onto certain properties for the purpose of making boundary, topographic, environmental, archeological, and geotechnical surveys, and appraisals in connection with the expansion of the raw water pipeline system for the Hays and Caldwell counties onto said properties to be identified to wit:

Caldwell County Appraisal District ID No. 13651, Nina Schmidt Sells, Trustee of the Nina Schmidt Sells Property Trust dated December 8, 2008, Caldwell County, Texas, and identified on map attached as Exhibit "A";

Caldwell County Appraisal District ID No. 55188, Nina Schmidt Sells, Trustee of the Nina Schmidt Sells Property Trust dated December 8, 2008, Caldwell County, Texas, and identified on map attached as Exhibit "A"; and

Caldwell County Appraisal District ID No. 15025, Diana J. Menn a/k/a Diana Menn Atchison, Caldwell County, Texas, and identified on map attached as Exhibit "A".

(Courtney Kerr-Moore, Peter Newell)

Attachment



Guadalupe-Blanco River Authority

Board Meeting – December 14, 2022

Agenda Item 17

Action

Item: Resolution by the Guadalupe-Blanco River Authority, declaring a public necessity for the acquisition of court orders to obtain entry onto certain properties for the purpose of making boundary, topographic, environmental, archeological, and geotechnical surveys, and appraisals in connection with the expansion of the water pipeline system for the Carrizo Groundwater Supply Program (CGSP) Expansion (TX-130 project) in portions of Hays and Caldwell County, Texas.

Staff: Courtney Kerr-Moore, Peter Newell

Summary: GBRA is expanding the water pipeline system for the CGSP-TX-130 project, in, over, under, through, and across certain real property located in Caldwell County, Texas, for the public use of the construction, operation, and maintenance of the expansion of the TX-130 treated water pipeline system.

Discussion: Proceedings to acquire court orders are necessary to obtain access to certain properties for the purposes of conducting boundary, topographic, environmental, archeological, and geotechnical surveys in connection with the CGSP – TX-130 project. This project will allow GBRA to provide additional water to customers in the Hays and Caldwell counties. GBRA has obtained HDR to provide real estate services for this project. HDR and GBRA have repeatedly attempted to contact landowners in an effort to obtain the necessary right of entries to no avail.

Action Requested: Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority, declaring a public necessity for the acquisition of court orders to obtain entry onto certain properties for the purpose of making boundary, topographic, environmental, archeological, and geotechnical surveys, and appraisals in connection with the expansion of the raw water pipeline system for the Hays and Caldwell counties onto said properties to be identified to wit:

Caldwell County Appraisal District ID No. 13651, Nina Schmidt Sells, Trustee of the Nina Schmidt Sells Property Trust dated December 8, 2008, Caldwell County, Texas, and identified on map attached as Exhibit “A”;

Caldwell County Appraisal District ID No. 55188, Nina Schmidt Sells, Trustee of the Nina Schmidt Sells Property Trust dated December 8, 2008, Caldwell County, Texas, and identified on map attached as Exhibit "A"; and

Caldwell County Appraisal District ID No. 15025, Diana J. Menn a/k/a Diana Menn Atchison, Caldwell County, Texas, and identified on map attached as Exhibit "A".

RESOLUTION OF THE GUADALUPE-BLANCO RIVER AUTHORITY

A Resolution by the Guadalupe-Blanco River Authority (“GBRA”) declaring a public necessity for the acquisition of court orders to obtain entry onto certain properties for the purpose of making boundary, topographic, environmental, archeological, and geotechnical surveys, and appraisals in connection with the expansion of the treated water pipeline system for the CGSP Expansion TX-130 project for portions of Hays and Caldwell County, in connection therewith, over, across, upon private property and public property, as shown on the map, Exhibit “A”, as attached hereto; and authorizing all appropriate action by the Acting General Manager/CEO, staff and retained attorneys, and engineering and technical consultants, in the institution and prosecution of court orders to acquire any such needed right of entries that cannot be acquired through negotiation; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents and attorneys of GBRA to acquire such right of entries; authorizing all other lawful action including the making of boundary, topographic, environmental, archeological, and geotechnical surveys, and appraisals necessary and incidental to such right of entries; declaring the sections of the Resolution to be severable one from the other in the event any section of this Resolution is determined to be invalid.

WHEREAS, GBRA pursuant to its powers of eminent domain as outlined in Section 49.222 of the Texas Water Code, its powers of right of entry as outlined in Section 49. 221 of the Texas Water Code, and other pertinent statutory authority

has determined that court orders for right of entry for certain properties located in Caldwell County, Texas, is necessary for the purpose of making boundary, topographic, environmental, archeological, and geotechnical surveys, and appraisals in connection with the public purpose of the construction, operation and maintenance of a water pipeline system and other system related improvements.

WHEREAS, employees, agents, and attorneys acting for GBRA are in the process of surveying, defining and negotiating for the right of entry on behalf of GBRA, and right of entries have been transmitted to each of the owners on several occasions thereof, and the owners have been unable to agree with GBRA, or the owners have not responded or the owners cannot be located.

WHEREAS, the properties requiring a court order (including without limitation a temporary restraining order) are as follows:

Caldwell County Appraisal District ID No. 13651, Nina Schmidt Sells, Trustee of the Nina Schmidt Sells Property Trust dated December 8, 2008, Caldwell County, Texas, and identified on map attached as Exhibit "A";

Caldwell County Appraisal District ID No. 55188, Nina Schmidt Sells, Trustee of the Nina Schmidt Sells Property Trust dated December 8, 2008, Caldwell County, Texas, and identified on map attached as Exhibit "A"; and

Caldwell County Appraisal District ID No. 15025, Diana J. Menn a/k/a Diana Menn Atchison, Caldwell County, Texas, and identified on map attached as Exhibit "A".

NOW THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE GUADALUPE-BLANCO RIVER AUTHORITY THAT:

SECTION 1: Public necessity requires that GBRA acquire court orders for right of entry in connection therewith, over, across, upon and under certain privately owned real properties in Caldwell County for the public purpose of construction, operation and maintenance for the expansion of the raw water

pipeline system for the CGSP Expansion – TX-130 project for portions of Hays and Caldwell County,

SECTION 2: The Board of Directors hereby directs and authorizes the Acting General Manager/CEO, staff and retained attorneys, engineering and technical consultants to institute and prosecute to conclusion all necessary proceedings to obtain court orders for the right of entry for the properties described herein for which GBRA is unable to acquire through negotiation by reason of its inability to agree with the owner thereof as to the right of entry, and to take any other legal action necessary and incidental to such court orders for the purpose of making boundary, topographic, environmental, archeological, and geotechnical surveys, and appraisals in connection with the expansion of the raw water pipeline system for the CGSP Expansion – TX-130 project for portions of Hays and Caldwell County,

SECTION 3: All acts and proceedings done or initiated by the employees, agents and attorneys of GBRA for such properties are hereby authorized, ratified, approved, confirmed and validated and declared to be valid in all respects as of the respective dates thereof with and in regard to the property owners from whom such rights of entry have been or are being acquired.

SECTION 4: If any provisions, sections, subsections, sentences, clauses or phase of this resolution or the application of same to any person or set of circumstances is for any reasons held to be unconstitutional, void or invalid, the validity of the remaining portions of this resolution shall not be affected thereby, it being the intent of the Board of Directors of GBRA in adopting this Resolution that

no portion thereof, or provision or regulation contained shall become inoperative for fail by reason of any unconstitutionality or invalidity of any other portion hereof send all provisions of this Resolution are declared to be severable for that purpose.

PASSED AND RESOLVED on this 14th day of December, 2022.

Dennis L. Patillo, Chairman
Board of Directors
Guadalupe-Blanco River Authority

ATTEST:

William Carbonara, Secretary
Board of Directors
Guadalupe-Blanco River Authority

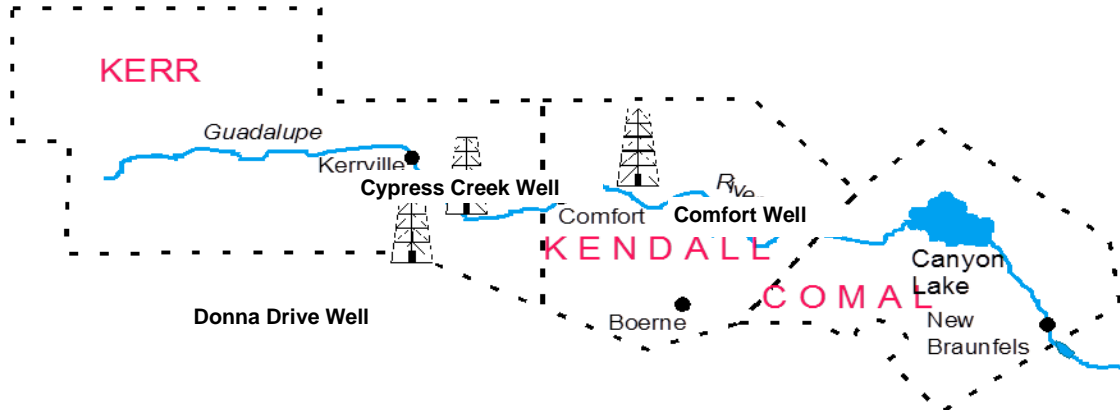
DISCUSSION ITEM

18. Discussion regarding Base Flow Report, Water Quality Index, long term weather pattern, and condition of the Guadalupe Basin. **(Charlie Hickman)**
Attachment



GUADALUPE RIVER BASIN INFORMATION

December 07, 2022



Donna Drive Well (Read Oct 2022)

Surface Elev. 1755' msl
Current Elev. 1370.15' msl
Historical High 1495' msl
Historical Low 1356.8' msl

Cypress Creek Well (Read Oct 2022)*

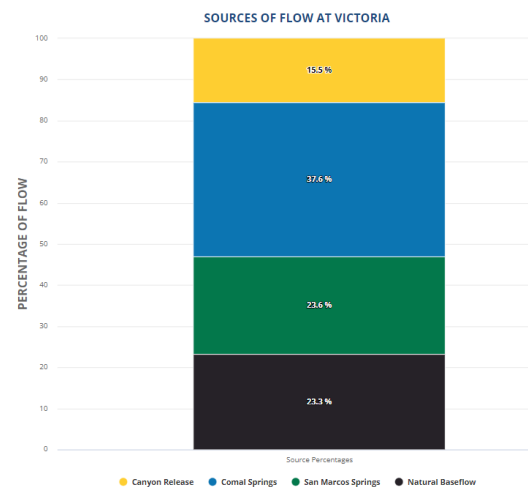
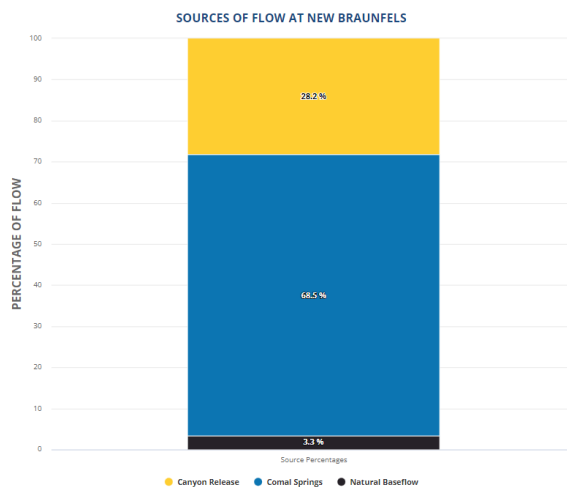
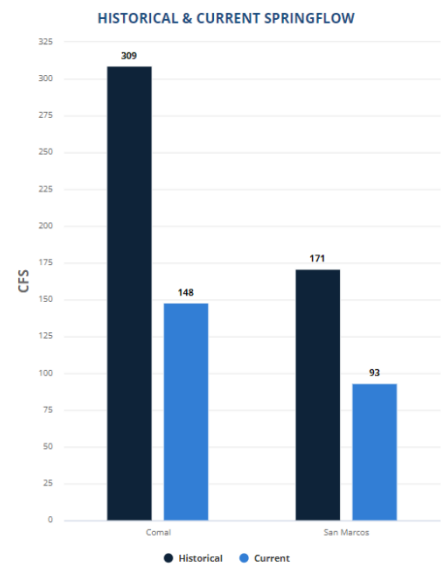
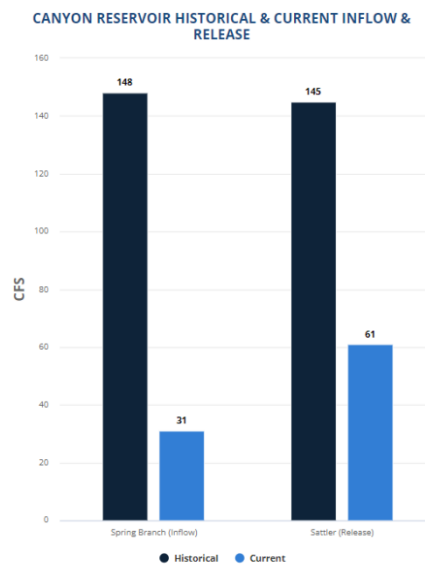
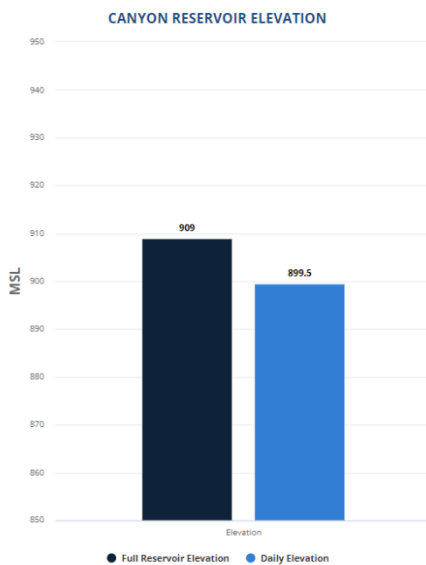
Surface Elev. 1562' msl
Current Elev. 1402.30' msl
Historical High 1513' msl
Historical Low 1292.5' msl

Comfort Well (Read Daily)**

Surface Elev. 1405' msl
Current Elev. 1226.48' msl
Historical High 1355.8' msl
Historical Low 1227.0' msl

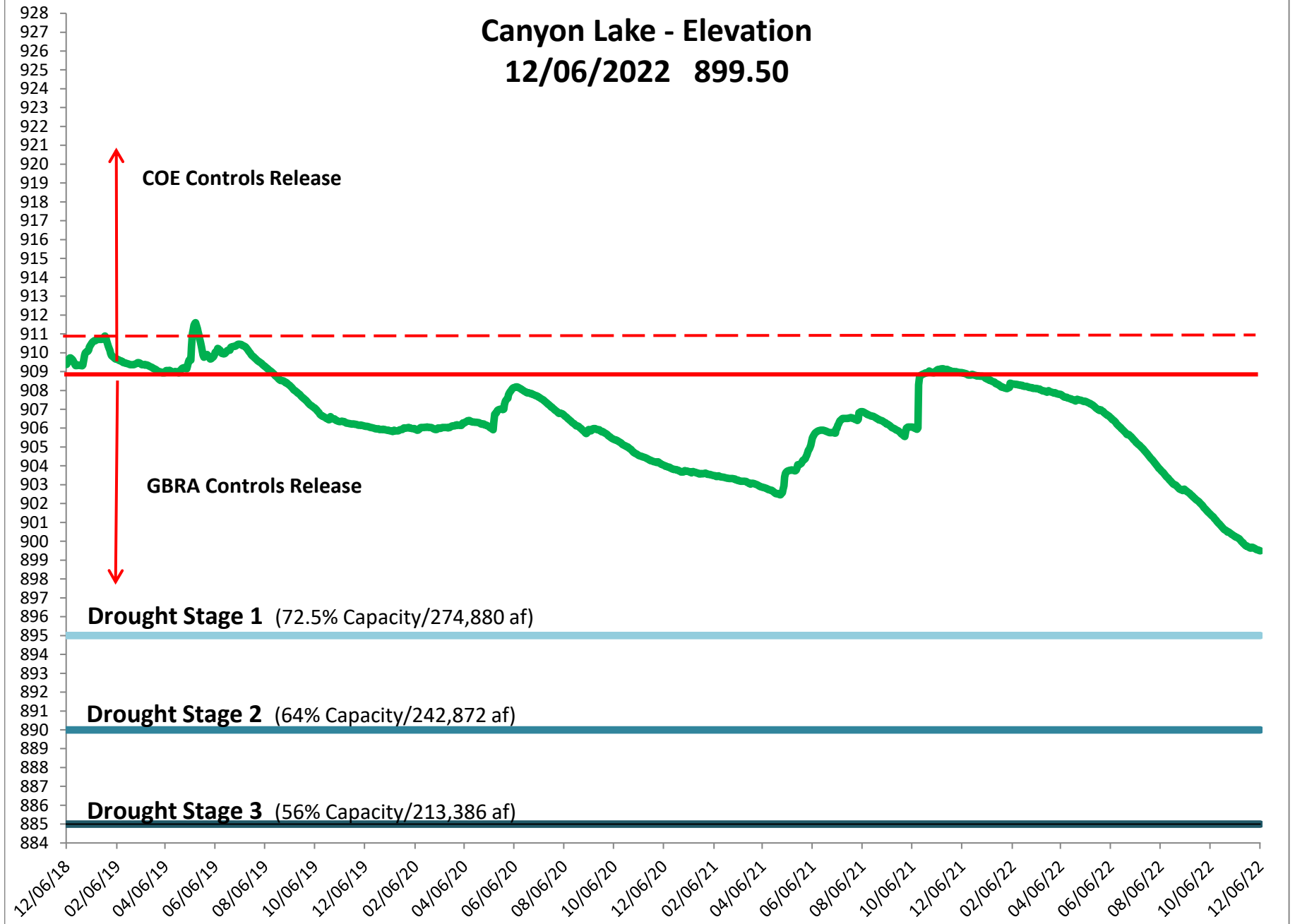
*Provided by Headwaters Groundwater Conservation District

**Provided by TWDB



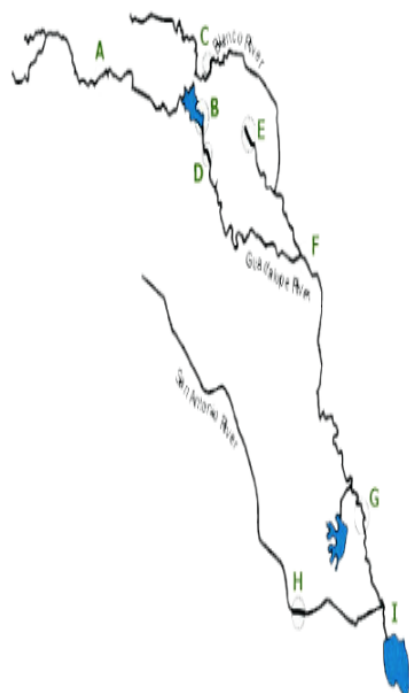
Canyon Lake - Elevation

12/06/2022 899.50



SUMMARY OF WATERSHED CONDITIONS IN THE GUADALUPE RIVER BASIN TUESDAY, DECEMBER 6, 2022

This page is updates once a day with data obtained from USGS.



	Flow (cfs)	% of Daily Median
A. Guadalupe River @ Comfort	30	27%
B. Canyon Reservoir		
Inflow	31	21%
Release	61	42%
Full Res. Elev. - msl (Conservation pool)	909	
Reservoir Elev. Today - msl	899.50	
Capacity (Conservation pool)	98%	
C. Blanco River @ Wimberley	12	27%
D. Comal Springs	148	48%
E. San Marcos Springs	93	54%
F. Guadalupe River @ Gonzales	390	50%
G. Guadalupe River @ Victoria	394	44%
H. San Antonio River @ Goliad	275	76%
I. Guadalupe River @ Tivoli	618	47%
Bay & Estuary Inflow	439	

ITEMS FOR EXECUTIVE SESSION

19. The Board may meet in Executive Session as authorized by Chapter 551, Texas Government Code, to discuss one or more of the following matters: a. Any items listed on this agenda; b. Advice from legal counsel about pending or threatened litigation, including litigation options, representation, settlements, settlement-related agreements and memoranda of understanding and, if applicable, the impact of pending or contemplated litigation on GBRA projects and proposed projects; c. The following matters: (i) Williams v. GBRA (25th Judicial District Court); (ii) GBRA's Mid-Basin Water User Permit Application in Gonzales County (98th District Court of Travis County); (iii) San Antonio Water System's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iv) Cibolo Creek Municipal Authority's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (v) GBRA v. Henke (24th District Court of Calhoun County); (vi) other pending applications for TCEQ water use or water quality permits on which GBRA is the permittee or co-permittee; (vii) pending applications for TCEQ water use or water quality permits in the Guadalupe or adjacent river basins; and (viii) pending or threatened litigation to which GBRA is a party or potential party; d. Advice from legal counsel about pending litigation or threatened litigation relating to right of way acquisition; deliberation on matters relating to the purchase, exchange, lease, or value of real property interests and advice from legal counsel on those matters, including without limitation, issues relating to (i) right-of-way acquisitions for GBRA-related projects within or adjacent to the boundaries of GBRA's district; (ii) exchange, sale, or transfer of real property interests within or adjacent to the boundaries of GBRA's district; and (iii) sale, acquisition, and/or transfer of GBRA water treatment and distribution assets in Calhoun County; e. Briefing and advice from legal counsel relating to matters covered by legal counsel's duty of confidentiality, including without limitation: (i) issues relating to agreements under negotiation; (ii) issues relating to potential litigation and representation in that litigation, including without limitation, issues or disputes arising from existing contracts to which GBRA is a party and bid protests, (iii) legal and regulatory issues relating to GBRA's groundwater and/or surface water rights and permits throughout the Guadalupe River Basin; (iv) issues relating to GBRA easement rights, enforcement of same, and other property rights; and (v) issues relating to agricultural water sales; f. Deliberate the appointment, employment, evaluation, reassignment, duties, discipline, or dismissal of public officers or employees; and to receive and obtain legal advice regarding same from legal counsel.
- General Manager/CEO, public officers, or employees

No action will be taken in executive session. The Board may take final action on any of the above-mentioned matters while convened in open session pursuant to Chapter 551 of the Texas Government Code.

ADJOURN