

GUADALUPE-BLANCO RIVER AUTHORITY

Board of Directors Meeting

January 18, 2023



GUADALUPE-BLANCO RIVER AUTHORITY

January Meeting Schedule

Board of Director's Meeting

Wednesday, January 18, 2023

10:00 a.m.

GBRA, River Annex Board Room
905 Nolan St., Seguin, Texas 78155

NOTICE OF MEETING GUADALUPE-BLANCO RIVER AUTHORITY BOARD OF DIRECTORS

In accordance with the provisions of the Texas Open Meetings Act, Chapter 551, Texas Government Code, the Guadalupe-Blanco River Authority (GBRA), whose principal office is in the City of Seguin, Guadalupe County, Texas, hereby gives notice of a meeting of its **BOARD OF DIRECTORS** to be held at the **Guadalupe-Blanco River Authority, Annex Building, 905 Nolan, Seguin, Guadalupe County, Texas, at 10:00 a.m., on Wednesday, January 18, 2023.**

CALL TO ORDER

- Chair's consideration of posted notices
- Pledge of Allegiance
- Welcome guests

CHAIRMAN ITEMS

1. Consideration of and possible action approving a Resolution honoring Guadalupe-Blanco River Authority 2023 retiree Roy Odom.
2. Consideration of and possible action approving a Resolution honoring Guadalupe-Blanco River Authority 2023 retiree Tommy Hill.

PUBLIC COMMENTS

3. Comments from the public. **NOTE:** This portion of the meeting is intended for comments from the public on non-agenda item related topics. Please limit comments to **3 MINUTES**. To address the Board please sign and completely fill out the Attendance Sheet maintained at the entrance to the building where meeting is being held. **NO RESPONSE MAY BE MADE OR ACTION TAKEN BY THE BOARD DURING PUBLIC COMMENTS.** To address the Board related to an item posted on the agenda for action or discussion, please indicate the Item number you wish to comment on using the Attendance Sheet. The Board will call individuals to make comments at the appropriate time.

CONSENT ITEMS

4. Consideration of and possible action approving the minutes of the December 14, 2022 Board meeting.
Attachment
5. Consideration of and possible action approving the monthly financial report for December 2022.
Attachment

6. Consideration of and possible action approving the monthly operations report for December 2022.

Attachment

7. Consideration of and possible action approving Directors' expense vouchers for December 2022.

Attachment

GENERAL MANAGER/CEO ITEMS

8. The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams, safety, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, stewardship, and update on GBRA Safety Work Plan. **(David Harris, Charlie Hickman, Nathan Pence, Randy Staats, Vanessa Guerrero, Amanda Buchanan)**

Attachment

ACTION ITEMS

9. Consideration of and possible action to approve a change order with SJ Louis Construction in the amount of \$77,182.44 for work associated with rerouting of an existing force main for the Stein Falls CIP Gravity Main Pipeline Project (Change Order #12). **(Peter Newell, Travis Basham)**

Attachment

10. Consideration of and possible action authorizing the Acting General Manager/CEO to negotiate and execute a Master Hydropower Purchase and Sale Agreement between the Guadalupe-Blanco River Authority and the Guadalupe Valley Electric Cooperative, Inc. for power sales. **(Darrell Nichols)**

Attachment

11. Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority, declaring a public necessity for the acquisition of court orders to obtain entry onto certain properties for the purpose of making boundary, topographic, environmental, archeological, and geotechnical surveys, and appraisals in connection with the expansion of the treated water pipeline system for Hays, Caldwell, and Guadalupe counties onto said properties to be identified to wit:

Caldwell County Appraisal District ID No. 13829, Mark Allen George and Elspeth Ferguson George, Caldwell County, Texas, and identified on map attached as Exhibit “A”;

Caldwell County Appraisal District ID No. 13834, James B. Mazac and Karen A. Mazac, Caldwell County, Texas, and identified on map attached as Exhibit “B”;

Caldwell County Appraisal District ID No. 13847, Richard E. Blauvelt, Caldwell County, Texas, and identified on map attached as Exhibit “C”; and

Caldwell County Appraisal District ID No. 15005, Doris H. Steubing, Caldwell County, Texas, and identified on map attached as Exhibit “D”;

Caldwell County Appraisal District ID No. 15438, Open R. Family Partnership, Ltd., a Texas Limited Partnership, Caldwell County, Texas, and identified on map attached as Exhibit “E”;

Caldwell County Appraisal District ID No. 15716, Gloria Hoppe Matejowsky, Caldwell County, Texas, and identified on map attached as Exhibit “F”;

Caldwell County Appraisal District ID No. 34505, Mark Allen George and Elspeth Ferguson George, Caldwell County, Texas, and identified on map attached as Exhibit “G”;

Caldwell County Appraisal District ID No. 41289, Mark Allen George and Elspeth Ferguson George, Caldwell County, Texas, and identified on map attached as Exhibit “H”;

Caldwell County Appraisal District ID No. 41827, Mark Allen George and Elspeth Ferguson George, Caldwell County, Texas, and identified on map attached as Exhibit “I”;

Caldwell County Appraisal District ID No. 45425, Gloria Hoppe Matejowsky, Caldwell County, Texas, and identified on map attached as Exhibit “J”;

Caldwell County Appraisal District ID No. 45432, Julie W. Moore, Ann Whitworth Messer and H. Philip Whitworth, Jr., Caldwell County, Texas, and identified on map attached as Exhibit “K”;

Guadalupe County Appraisal District ID No. 61333, Robert and Claudia Briell, Trustees of the Briell Living Trust, Guadalupe County, Texas, and identified on map attached as Exhibit “L”; and

Caldwell County Appraisal District ID No. 87477, H.A. Guettler and EMG Properties, LLC, a Texas limited liability company, Caldwell County, Texas, and identified on map attached as Exhibit “M”; **(Justin Adkins)**

Attachment

DISCUSSION ITEMS

12. Discussion and briefing on Legislative Issues. **(Jonathan Stinson)**

Attachment

13. Discussion, presentation and update on the status of the Guadalupe River Habitat Conservation Plan. **(Nathan Pence)**

Attachment

14. Discussion regarding Base Flow Report, Water Quality Index, long term weather pattern, and condition of the Guadalupe Basin. **(Charlie Hickman)**

Attachment

ITEMS FOR EXECUTIVE SESSION

15. The Board may meet in Executive Session as authorized by Chapter 551, Texas Government Code, to discuss one or more of the following matters: a. Any items listed on this agenda; b. Advice from legal counsel about pending or threatened litigation, including litigation options, representation, settlements, settlement-related agreements and memoranda of understanding and, if applicable, the impact of pending or contemplated litigation on GBRA projects and proposed projects; c. The following matters: (i) Williams v. GBRA (25th Judicial District Court); (ii) GBRA's Mid-Basin Water User Permit Application in Gonzales County (98th District Court of Travis County); (iii) San Antonio Water System's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iv) Cibolo Creek Municipal Authority's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (v) GBRA v. Henke (24th District Court of Calhoun County); (vi) other pending applications for TCEQ water use or water quality permits on which GBRA is the permittee or co-permittee; (vii) pending applications for TCEQ water use or water quality permits in the Guadalupe or adjacent river basins; and (viii) pending or threatened litigation to which GBRA is a party or potential party; d. Advice from legal counsel about pending litigation or threatened litigation relating to right of way acquisition; deliberation on matters relating to the purchase, exchange, lease, or value of real property interests and advice from legal counsel on those matters, including without limitation, issues relating to (i) right-of-way acquisitions for GBRA-related projects within or adjacent to the boundaries of GBRA's district; (ii) exchange, sale, or transfer of real property interests within or adjacent to the boundaries of GBRA's district; and (iii) sale, acquisition, and/or transfer of GBRA water treatment and distribution assets in Calhoun County; e. Briefing and advice from legal counsel relating to matters covered by legal counsel's duty of confidentiality, including without limitation: (i) issues relating to agreements under negotiation; (ii) issues relating to potential litigation and representation in that litigation, including without limitation, issues or disputes arising from existing contracts to which GBRA is a party and bid protests, (iii) legal and regulatory issues relating to GBRA's groundwater and/or surface water rights and permits throughout the Guadalupe River Basin; (iv) issues relating to GBRA easement rights, enforcement of same, and other property rights; and (v) issues relating to agricultural water sales; f. Deliberate the appointment, employment, evaluation, reassignment, duties, discipline, or dismissal of public officers or employees; and to receive and obtain legal advice regarding same from legal counsel.
- General Manager/CEO, public officers, or employees

No action will be taken in executive session. The Board may take final action on any of the above-mentioned matters while convened in open session pursuant to Chapter 551 of the Texas Government Code.

ADJOURN

CHAIRMAN ITEMS

1. Consideration of and possible action approving a Resolution honoring Guadalupe- Blanco River Authority 2023 retiree Roy Odom.

CHAIRMAN ITEMS

2. Consideration of and possible action approving a Resolution honoring Guadalupe- Blanco River Authority 2023 retiree Tommy Hill.

PUBLIC COMMENTS

3. Comments from the public. **NOTE:** This portion of the meeting is intended for comments from the public on non-agenda item related topics. Please limit comments to **3 MINUTES**. To address the Board please sign and completely fill out the Attendance Sheet maintained at the entrance to the building where meeting is being held. NO RESPONSE MAY BE MADE OR ACTION TAKEN BY THE BOARD DURING PUBLIC COMMENTS. To address the Board related to an item posted on the agenda for action or discussion, please indicate the Item number you wish to comment on using the Attendance Sheet. The Board will call individuals to make comments at the appropriate time.

CONSENT ITEM

4. Consideration of and possible action approving the minutes of the December 14, 2022 Board meeting. **Attachment**

GUADALUPE-BLANCO RIVER AUTHORITY
Minutes of the Board of Directors
December 14, 2022

The Board of Directors of the Guadalupe-Blanco River Authority met in a regular meeting on December 14, 2022, at the GBRA Annex Building Board Room, 905 Nolan, Seguin, Guadalupe County, Texas. Directors present were Dennis Patillo, Don B. Meador, Sheila Old, Steve Ehrig, Andra Wisian, William Carbonara, Emanuel Valdez, and Kenneth Motl. Director Fogle was not present. Present in the Annex Building in Seguin, Texas were Darrell Nichols, Acting General Manager/CEO; Jonathan Stinson, Deputy General Manager; Vanessa Guerrero, Executive Manager of Administration; Randy Staats, Executive Manager of Finance/CFO; Nathan Pence, Executive Manager of Environmental Science; Charlie Hickman, Executive Manager of Engineering; David Harris, Executive Manager of Operations; Brian Perkins, Deputy Executive Manager of Engineering; Tommy Hill, Senior Advisor to the General Manager; Joe Cole, General Counsel; Courtney Kerr-Moore, Associate General Counsel; Justin Adkins, Assistant General Counsel and Peter Newell, Senior Engineering Director.

Chairman Patillo called the meeting to order at 10:00 a.m., and took note of the certifications presented that notice of the meeting had been properly posted in the office of the Secretary of State, in the Guadalupe County Courthouse, at the GBRA main office, and at the GBRA Annex Building in Seguin, Texas, pursuant to Title 5, Chapter 551 of the Texas Government Code. A quorum being present, the following proceedings were had:

Director Carbonara led the Pledges of Allegiance to the United States flag and the Texas flag.

The Chairman called for Chairman Item 1 - **Recognizing Andra Wisian for her outstanding leadership during her service as a Director of the Guadalupe-Blanco River Authority Board of Directors.** Chairman Patillo recognized Director Wisian for her service as a Director of the Guadalupe-Blanco River Authority Board of Directors.

The Chairman then called for Chairman Item 2 - **Consideration of and possible action approving changing the dates of the March 15, 2023 Board of Directors meeting to March 22, 2023 and the December 20, 2023 Board of Directors meeting to December 13, 2023.** Upon Motion by Director Motl, seconded by Director Meador, the Board unanimously approved Chairman Item 2 - changing the dates of the March 15, 2023 Board of Directors meeting to March and the December Board of Directors meetings.

The Chairman then called for **Public Comments from the public.** There were no public comments.

The Chairman called for **Consent Item 4 - Consideration of and possible action approving the minutes of the November 16, 2022 Board meeting; Consent Item 5 - Consideration of and possible action approving the monthly financial report for November 2022; Consent Item 6 - Consideration of and possible action approving the monthly operations report for November 2022 and Consent Item 7 - Consideration of and possible action approving Directors' expense vouchers for November 2022.** Upon Motion by Director Carbonara, seconded by Director Meador, the Board unanimously approved Consent Items 4, 5, 6 and 7.

The Chairman then called for **General Manager/CEO Item 8 - The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or**

issues relating to GBRA activities including without limitation, the following: **GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams, safety, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, stewardship, and update on GBRA Safety Work Plan.** Vanessa Guerrero, Executive Manager of Administration, briefed the Board on team administration, education, community affairs, regulatory and customer affairs, Strategic Plan Update for FY 23 and human resources. Next, Amanda Buchanan, Safety and Risk Manager, gave a safety update stating in the past month there were no lost time incidents of injuries or illnesses, there was one near miss and one incident and one reported COVID-19 case. Training this month will be focused on cold stress, winter preparedness and confined space.

Next, the Chairman called for **Action Item 9 - Consideration of and possible action approving the Fiscal Year 2022 annual financial audit and distribution of the Annual Comprehensive Financial Report.** Randy Staats, Executive Manager of Finance/CFO, is seeking approval of the Fiscal Year 2022 annual financial audit and distribution of the Annual Comprehensive Financial Report. Mr. Staats introduced Sara Slaughter, Senior Manager with Baker Tilly, to present audit results to the Board. Ms. Slaughter reported Baker Tilly did not locate any material weaknesses or significant deficiencies in the annual financial audit and issued an

unmodified opinion related to the presentation of GBRA's financial position. Upon Motion by Director Motl, seconded by Director Carbonara, the Board unanimously approved Action Item 9 approving the Fiscal Year 2022 annual financial audit and distribution of the Annual Comprehensive Financial Report.

The Chairman called for **Action Item 10 - Consideration of and possible action approving the use of up to \$1,996,867 of financial reserves for the completion of the Goff Bayou radial gates replacement project.** Randy Staats, Executive Manager of Finance/CFO, is seeking approval to use up to \$1,996,867 to complete the necessary gate replacement project at Goff Bayou, which is inclusive of previously dedicated funds. PepsiCo and Frito-Lay have each contributed an additional \$300,000 each to help supplement the total project cost increase. A replenishment plan for financial reserves will utilize an/up to a ten-year repayment using the Municipal and Industrial (canal) rate. Upon Motion by Director Meador, seconded by Director Wisian, the Board unanimously approved Action Item 10 approving the use of up to \$1,996,867 of financial reserves for the completion of the Goff Bayou radial gates replacement project.

The Chairman called for **Action Item 11 - Consideration of and possible action authorizing the Acting General Manager/CEO to negotiate and execute an interagency cooperation contract with the Texas Water Development Board for research grant: Guadalupe Delta Ecological Assessment of Freshwater Inflows Phase III.** Lee Gudgell, Aquatic Biologist, is seeking authorization for execution of the third phase of a research grant with the Texas Water Development Board to define an additional water year of ecological linkages between freshwater inflows and species and habitat in the Guadalupe River Delta. The total authorized reimbursement amount from the Texas Water Development Board for this two-year

project is \$150,000. The grant requires no matching funds. Upon Motion by Director Motl, seconded by Director Carbonara, the Board unanimously approved Action Item 11 authorizing the Acting General Manager/CEO to negotiate and execute an interagency cooperation contract with the Texas Water Development Board for research grant: Guadalupe Delta Ecological Assessment of Freshwater Inflows Phase III.

The Chairman called for **Action Item 12 - Consideration of and possible action authorizing the Acting General Manager/CEO to negotiate and execute a contract with an environmental consulting firm to perform ecological research on the Guadalupe Delta.** Lee Gudgell, Aquatic Biologist, is seeking authorization to negotiate and execute a contract, based on the research grant from the Texas Water Development Board: Guadalupe Delta Ecological Assessment of Freshwater Inflows Phase III, for an environmental consulting firm to conduct one year of data collection across four seasons and produce a final research report. Upon Motion by Director Meador, seconded by Director Motl, the Board unanimously approved Action Item 12 authorizing the Acting General Manager/CEO to negotiate and execute a contract with an environmental consulting firm to perform ecological research on the Guadalupe Delta.

The Chairman then called for **Action Item 13 - Consideration of and possible action authorizing the Acting General Manager/CEO to negotiate and execute a Contract with the highest ranked bidder based on a Competitive Sealed Proposal process, which provides the best value for the Guadalupe-Blanco River Authority, for selection of a general contractor for the Lake McQueeney and Lake Placid Spillgate Replacement and Armoring project.** Charlie Hickman, Executive Manager of Engineering, is seeking authorization to execute a contract for the proposed project with the highest ranked bidder to replace the existing gates at

McQueeney and Placid Dams with new hydraulically actuated crest gates, concrete armoring of the dam embankments, demolition of existing gates, electrical and instrumentation improvements, and other work identified on the drawings. Upon Motion by Director Wisian, seconded by Director Old, the Board unanimously approved Action Item 13 authorizing the Acting General Manager/CEO to negotiate and execute a Contract with the highest ranked bidder based on a Competitive Sealed Proposal process, which provides the best value for the Guadalupe-Blanco River Authority, for selection of a general contractor for the Lake McQueeney and Lake Placid Spillgate Replacement and Armoring project.

The Chairman then called for **Action Item 14 - Consideration of and possible action to approve a change order with Zachry Construction Corporation in the amount of \$184,174.20 for work on the Lake Dunlap Spillgate Replacement and Dam Armoring Project (Change Order #23).** Charlie Hickman, Executive Manager of Engineering, is seeking approval of a change order with Zachry Construction to account for the needed increase in dimensions for the control building to house the new Hydraulic Power Unit for work on the Lake Dunlap Spillgate Replacement and Dam Armoring Project. Upon Motion by Director Carbonara, seconded by Director Valdez, the Board unanimously approved Action Item 13 approving a change order with Zachry Construction Corporation in the amount of \$184,174.20 for work on the Lake Dunlap Spillgate Replacement and Dam Armoring Project (Change Order #23).

The Chairman then called for **Action Item 15 - Consideration of and possible action authorizing the Acting General Manager/CEO to negotiate and execute a Standard Utility Agreement with the Texas Transportation Commission for reimbursement of costs related to Western Canyon Pipeline SH46 Treated Water Transmission Pipeline Project – Phase II.**

Peter Newell, Senior Engineering Director, is seeking authorization to execute a Standard Utility Agreement for reimbursement of costs associated with the Texas Department of Transportation's widening of State Highway 46 to cover costs associated with the relocation of 3.4 miles of GBRA's existing 30-inch ductile iron pipeline. Upon Motion by Director Meador, seconded by Director Carbonara, the Board unanimously approved Action Item 15 authorizing the Acting General Manager/CEO to negotiate and execute a Standard Utility Agreement with the Texas Transportation Commission for reimbursement of costs related to Western Canyon Pipeline SH46 Treated Water Transmission Pipeline Project – Phase II.

The Chairman then called for **Action Item 16 - Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority to determine the general prevailing wage rate for the construction of a public work project, paid for in whole or in part from public funds, within the geographical limits of GBRA by using the prevailing wage rate as determined by the United States Department of Labor in accordance with the Davis-Bacon Act and its subsequent amendments.** Joe Cole, General Counsel is seeking approval of a Resolution to memorialize the use of the Davis-Bacon Act prevailing wage rates for GBRA public work projects involving the use of federal and federally-assisted funds of contracts. Upon Motion by Director Wisian, seconded by Director Carbonara, the Board unanimously approved Action Item 16 approving a Resolution by the Guadalupe-Blanco River Authority to determine the general prevailing wage rate for the construction of a public work project, paid for in whole or in part from public funds, within the geographical limits of GBRA by using the prevailing wage rate as determined by the United States Department of Labor in accordance with the Davis-Bacon Act

and its subsequent amendments. A copy of the Resolution is attached and made a part of these minutes.

The Chairman then called for **Action Item 17 - Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority, declaring a public necessity for the acquisition of court orders to obtain entry onto certain properties for the purpose of making boundary, topographic, environmental, archeological, and geotechnical surveys, and appraisals in connection with the expansion of the raw water pipeline system for the Hays and Caldwell counties onto said properties to be identified to wit:**

Caldwell County Appraisal District ID No. 13651, Nina Schmidt Sells, Trustee of the Nina Schmidt Sells Property Trust dated December 8, 2008, Caldwell County, Texas, and identified on map attached as Exhibit “A”;

Caldwell County Appraisal District ID No. 55188, Nina Schmidt Sells, Trustee of the Nina Schmidt Sells Property Trust dated December 8, 2008, Caldwell County, Texas, and identified on map attached as Exhibit “A”; and

Caldwell County Appraisal District ID No. 15025, Diana J. Menn a/k/a Diana Menn Atchison, Caldwell County, Texas, and identified on map attached as Exhibit “A”. Peter Newell, Senior Engineering Director, is seeking approval of a Resolution approving proceedings to acquire court order necessary to obtain access to certain properties for the purposes of conducting boundary, topographic, environmental, archeological and geotechnical survey in connection with the Carrizo Groundwater Supply Program – TX 130 Expansion project. Upon Motion by Director Old, seconded by Director Meador, the Board unanimously approved Action Item 17 approving a Resolution by the Guadalupe-Blanco River Authority, declaring a public

necessity for the acquisition of court orders to obtain entry onto certain properties for the purpose of making boundary, topographic, environmental, archeological, and geotechnical surveys, and appraisals in connection with the expansion of the raw water pipeline system for the Hays and Caldwell counties onto said properties to be identified to wit:

Caldwell County Appraisal District ID No. 13651, Nina Schmidt Sells, Trustee of the Nina Schmidt Sells Property Trust dated December 8, 2008, Caldwell County, Texas, and identified on map attached as Exhibit “A”;

Caldwell County Appraisal District ID No. 55188, Nina Schmidt Sells, Trustee of the Nina Schmidt Sells Property Trust dated December 8, 2008, Caldwell County, Texas, and identified on map attached as Exhibit “A”; and

Caldwell County Appraisal District ID No. 15025, Diana J. Menn a/k/a Diana Menn Atchison, Caldwell County, Texas, and identified on map attached as Exhibit “A”. A copy of the Resolution is attached and made a part of these minutes.

The Board took a brief recess at 11:24 a.m. and reconvened in Open Session at 11:38 a.m.

The Chairmen then called for Discussion Item 18 - **Discussion regarding Base Flow Report, Water Quality Index, long term weather pattern, and condition of the Guadalupe Basin.** Charlie Hickman, Executive Manager of Engineering, briefed the Board on the Guadalupe River Basin hydrologic conditions. The Edwards Aquifer and the majority of the basin are showing below-average precipitation conditions with declining flows. Canyon Lake is showing about 899.4 feet. Comal Springs is flowing around 130 cfs.

There being no further business to be brought before the Board, the open meeting was recessed at 11:44 a.m. subject to call by the Chairman and convened the meeting in executive session at 11:44 a.m. pursuant to Chapter 551, Texas Government Code.

The open meeting reconvened at 12:21 p.m.

There being no further business to be brought before the Board, the meeting was adjourned at 12:21 p.m. subject to call by the Chairman.

Chairman

Secretary

CONSENT ITEM

5. Consideration of and possible action approving the monthly financial report for December 2022.

Attachment



**FINANCIAL REPORT
TO THE
BOARD OF DIRECTORS**

Month Ending December 2022

Financial Report To The
BOARD OF DIRECTORS
Month Ending December 2022

Board of Directors

NAME	POSITION	COUNTY REPRESENTING
Dennis L. Patillo	Chair	Victoria
Don B. Meador	Vice Chair	Hays
William R. Carbonara	Sec/Treasurer	Dewitt
Emanuel Valdez	Director	Comal
Oscar H. Fogle	Director	Caldwell
Kenneth A. Motl, DVM	Director	Calhoun
Stephen B. “Steve” Ehrig	Director	Gonzales
Sheila L. Old	Director	Guadalupe
Andra Wisian	Director	Kendall

Executive Team

NAME	POSITION
Darrell Nichols	Acting General Manager/CEO
Jonathan Stinson	Deputy General Manager
Joe Cole	General Counsel
Vanessa Guerrero	Executive Manager of Administration
Charlie Hickman	Executive Manager of Engineering
Nathan Pence	Executive Manager of Environmental Science
Randy Staats	Executive Manager of Finance/CFO
David Harris	Executive Manager of Operations

Guadalupe-Blanco River Authority

Financial Statements Executive Summary

For the Period Ending December 31, 2022

FINANCIAL RESULTS - MONTH

	Budget	Actual	% of Budget
Revenue	\$6,907,155	\$7,041,760	101.9%
Expenses	\$5,822,758	\$6,089,696	104.6%
Net Revenue	\$1,084,397	\$952,064	

Note> Budget figures represent 1/12th of the Fiscal Year budget.



COMMENTS FOR MONTH

REVENUE:

Monthly total revenue was greater than budget by \$134 K.

Water Sales were less than budget by \$612 K due to the timing of billing for debt service payments on the dam projects and sale of Port Lavaca water plant.

Wastewater Services were less than budget by \$149 K due to the timing of receipt of connection fee revenue throughout the year.

Power Sales were more than budget by \$17 K due to lower budget projections in anticipation of the start of dam/spillgate construction.

Recreation was less than budget by \$29 K due to seasonality.

Administrative & General was greater than budget by \$111 K due to three payrolls during the month of December. Revenue is offset by the same amount in A & G expense.

EXPENSES:

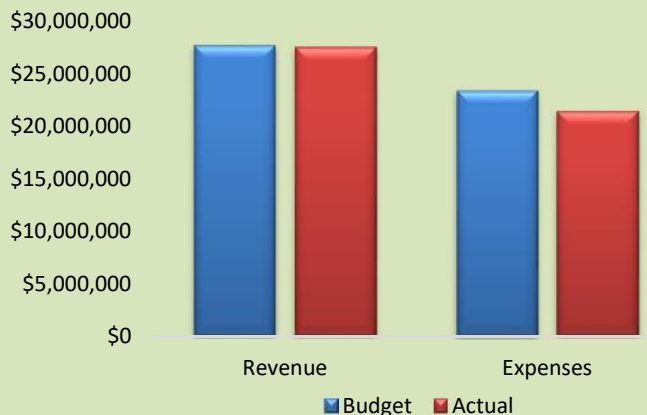
Overall, expenses were more than budget by \$266 K, due in part to bond issuance costs for the Saltwater Barrier funding and the generation of three payrolls during the month.

Operating expenses were less than budget by \$27 K. **Maintenance expenses** were less than budget by \$215 K. Utility costs were less than budget by \$18 K and chemical costs less than budget by \$72 K. The FY 23 budget included the addition of 9 full time equivalent positions. Several of these positions have not been filled.

FINANCIAL RESULTS - FISCAL YEAR

	Budget	Actual	% of Budget
Revenue	\$27,628,620	\$27,469,680	99.4%
Expenses	\$23,291,028	\$21,334,805	91.6%
Net Revenue	\$4,337,592	\$6,134,875	

Note> Budget figures represent the portion of the Fiscal Year completed.



COMMENTS FOR FISCAL YEAR

REVENUE:

Annual revenue year-to-date is less than budget by \$158 K, due in part to the timing of billing for debt service associated with the dams and the cyclical nature of wastewater connection fees.

Water Sales - under by \$975 K

Wastewater Services - under by \$340 K

Power Sales - over by \$59 K

Recreation - under by \$101 K

A & G - under by \$245 K, offset by the same amount in A & G expense

Investment Income - over by \$1.5 M (interest generated from restricted funds is not budgeted)

Miscellaneous Income - over by \$108 K

EXPENSES:

Year-to-Date expenses are less than budget by \$1.9 M.

Operating Expenses were under budget by \$2.1 M, largely due to the timing of hiring of new positions. **Maintenance & Repair** expenses were under budget by \$638 K due to the timing of project starts.

GENERAL COMMENTS:

- The Saltwater Barrier bond transaction of \$4.9 million closed in December. In addition, after closing on the Sunfield wastewater treatment plant expansion bond transaction in November, a reimbursement of previously expended funds for the project was recorded this month.
- The sale of the Port Lavaca water treatment plant was completed during December. Sale proceeds of \$2 million were received from the third party company that purchased the plant. A book value gain of \$272,782 has been recognized in the financial statements.
- The Financial Practices & Strategies (adopted by the Board of Directors in November 2021) includes the establishment of a target reserve level of 90 days or 25% of budgeted operations and maintenance expenses. As of December 31, unrestricted cash and investments totaled **\$48.7 million**. This equates to **280 days** or **76%** of budgeted operations & maintenance expenses.

Guadalupe-Blanco River Authority
Combining Income and Expense
December 31, 2022

	CURRENT		YEAR TO DATE	ANNUAL	%
	ACTUAL	BUDGET	ACTUAL	BUDGET	of BDGT
REVENUE					
Power Sales	\$ 53,508	\$ 36,068	\$ 203,829	\$ 432,813	47.09%
Water Sales and Lake Operations	4,144,706	4,757,579	18,054,461	57,090,952	31.62%
Recreation and Land Use	68,940	98,487	292,862	1,181,849	24.78%
Wastewater Services	915,530	1,065,167	3,919,933	12,782,002	30.67%
Laboratory Services	87,706	81,667	321,061	980,000	32.76%
Rental Income	24,820	32,553	187,305	390,633	47.95%
Administrative and General	518,634	407,092	1,383,360	4,885,106	28.32%
Interest Income	694,158	42,231	1,762,855	506,775	347.86%
Transfer to Project Fund Rev	4,800	-	19,200	-	-
Gain (Loss) on Cap. Assets	272,782	-	272,782	-	-
Miscellaneous	131,269	189,153	864,664	2,269,837	38.09%
Grants & Local Contributions	124,906	197,158	187,368	2,365,892	7.92%
Total Revenue	\$ 7,041,760	\$ 6,907,155	\$ 27,469,680	\$ 82,885,859	33.14%
EXPENSES					
Operating Expenses	\$ 4,303,685	\$ 4,331,006	\$ 15,128,749	\$ 51,972,077	29.11%
Maintenance and Repairs	210,330	425,599	1,064,143	5,107,187	20.84%
Administrative and General	518,634	407,092	1,383,360	4,885,106	28.32%
Interest Expense	1,057,047	664,996	3,758,554	7,979,957	47.10%
Transfer to Project Fund Exp	-	19,863	-	238,354	0.00%
Transfers-Restricted/Bond Covenant Fund Exp	-	-	-	-	-
Transfers-Reserve Fund Exp	-	(26,157)	-	(313,881)	0.00%
Customer-owned Capital Exp	-	358	-	4,300	0.00%
GBRA-owned Capital Exp	-	-	-	-	-
Total Expenses	\$ 6,089,696	\$ 5,822,758	\$ 21,334,805	\$ 69,873,100	30.53%
Net Operating Revenues	\$ 952,064	\$ 1,084,397	\$ 6,134,875	\$ 13,012,759	47.15%
Depreciation and Amortization	\$ 478,997	\$ -	1,965,398	-	-
Contributed Capital	-	-	-	-	-
Total Long-Term Assets	\$ 478,997	\$ -	\$ 1,965,398	\$ -	-
Net Income	473,066	1,084,397	4,169,477	13,012,759	32.04%
Deferred Revenues	\$ (110,998)	\$ -	\$ (633,805)	\$ -	-
NET INCOME TRANSFERRED TO NET POSITION	\$ 362,069	\$ 1,084,397	\$ 3,535,672	\$ 13,012,759	27.17%

Guadalupe-Blanco River Authority
Combined Balance Sheet
December 31, 2022

CURRENT ASSETS		CURRENT LIABILITIES (Unrestricted)	
Cash	\$ 12,868,040	Curr. Portion, Long-term Loans	\$ 404,840
Designated Cash	0	Interest Payable	-
Operating Investments	35,908,477	A/P-Operating	1,815,223
Designated Investment	-	A/P-Interfund	-
Interest Receivable	124,412	Total Current Liab. (Unrest.)	2,220,062
A/R-Operating	4,277,614		
Other Current Assets	1,021,113	CURRENT LIABILITIES (Restricted)	
Total Current Assets	54,199,656	Current Portion, Revenue Bonds	9,745,000
		Interest Payable	12,544,775
RESTRICTED ASSETS		A/P-Construction	-
Cash	128,932,222	Total Current Liab. (Restr.)	22,289,775
Investments	84,225,026		
Interest Receivable	300,334	LONG-TERM LIABILITIES	
Total Restricted Assets	213,457,582	Revenue Bonds Payable	529,578,627
		Long-Term Loans Payable	2,397,198
LONG-TERM ASSETS		Interfund Loans Payable	10,524,146
Interfund Loans Receivable	10,524,146	Less Current Portion	(10,149,840)
Long-term Loan Receivable	4,384,173	Total Long-Term Liabilities	532,350,131
Deferred Revenue	-		
Total Long-Term Assets	14,908,320	OTHER LIABILITIES	
		Advances for Operations	158,298
FIXED ASSETS		Defined Benefit Pension Plan Liability	971,358
Land and Land Rights	18,972,511	Deferred Inflows-Bonds	14,309,939
Water and Storage Rights	59,047,185	Deferred Inflows-Grants	1,790,606
Dams, Plants and Equip.	215,626,770	Deferred Inflows-DB Pension Plan	4,196,504
Work in Progress	222,643,867	Deferred Inflows-TCDRS	-
Capital Improvement Projects	2,208,809	Total Other Liabilities	21,426,705
Less Accum. Depreciation	(105,391,842)		
Total Fixed Assets	413,107,300	TOTAL LIABILITIES	578,286,673
OTHER ASSETS		NET POSITION	
Contract Development Costs	-	Reserved/Unreserved Net Position	118,708,961
Debt Issuance Costs	-	Net Income	3,535,672
FERC Permit	306,904		
Deferred Outflows-DB Pension Plan	1,711,642	Total Net Position	122,244,632
Deferred Outflows-TCDRS	1,537,689		
Deferred Outflows-Bond Refunding	1,302,212		
Total Other Assets	4,858,447		
		TOTAL LIABILITIES & NET POSITION	
TOTAL ASSETS	\$ 700,531,305		\$ 700,531,305

Guadalupe-Blanco River Authority
Combining Balance Sheet
December 31, 2022

	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	PORT LAVACA	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
CURRENT ASSETS											
Cash	\$ 333,237	\$ (454,231)	\$ 8,403,564	\$ 2,034,496	\$ 1,479,142	\$ 174,642	\$ 353,029	\$ 236,785	\$ (66,805)	\$ 374,183	\$ 12,868,040
Designated Cash	-	-	-	-	-	-	-	-	-	-	-
Operating Investments	5,055,752	-	809,799	28,821,422	-	540,894	-	680,610	-	-	35,908,477
Designated Investments	-	-	-	-	-	-	-	-	-	-	-
Interest Receivable	21,448	-	1,295	91,798	-	5,239	-	4,632	-	-	124,412
A/R-Operating	4,264	53,558	573,850	2,932,237	23,011	145,036	108,069	31,403	368,943	37,242	4,277,614
Other Current Assets	19,578	80,390	16,835	799,761	56,919	8,595	4,693	6,322	9,374	18,648	1,021,113
Total Current Assets	5,434,279	(320,284)	9,805,343	34,679,714	1,559,072	874,405	465,790	959,752	311,513	430,073	54,199,656
RESTRICTED ASSETS											
Cash	-	71,009,692	397,912	57,524,618	-	-	-	-	-	-	128,932,222
Investments	-	15,145,179	27,441,680	41,295,143	-	-	-	343,024	-	-	84,225,026
Interest Receivable	95	52,769	102,140	144,754	-	-	-	576	-	-	300,334
Total Restricted Assets	95	86,207,641	27,941,731	98,964,515	-	-	-	343,600	-	-	213,457,582
LONG-TERM ASSETS											
Interfund Loans Receivable	10,524,146	-	-	-	-	-	-	-	-	-	10,524,146
Long-term Loan Receivable	15,288	-	-	4,368,885	-	-	-	-	-	-	4,384,173
Deferred Revenue	-	-	-	-	-	-	-	-	-	-	-
Total Long-Term Assets	10,539,435	-	-	4,368,885	-	-	-	-	-	-	14,908,320
FIXED ASSETS											
Land and Land Rights	1,035,561	5,835,231	1,180,974	9,974,579	-	51,396	-	869,584	12,187	13,000	18,972,511
Water and Storage Rights	-	1,239,504	-	57,801,973	-	-	-	5,708	-	-	59,047,185
Dams, Plants and Equip.	3,012,112	11,205,105	18,597,170	155,485,535	-	3,421,556	2,378,986	7,798,849	12,553,881	1,173,576	215,626,770
Work in Progress	-	26,722,764	29,953,927	165,967,177	-	-	-	-	-	-	222,643,867
Capital Improvement Projects	-	2,208,809	-	-	-	-	-	-	-	-	2,208,809
Less Accum. Depreciation	(2,245,044)	(8,949,350)	(6,826,394)	(69,259,391)	-	(1,995,653)	(1,875,583)	(4,223,244)	(9,100,193)	(916,989)	(105,391,842)
Total Fixed Assets	1,802,629	38,262,064	42,905,676	319,969,872	-	1,477,299	503,403	4,450,896	3,465,874	269,586	413,107,300
OTHER ASSETS											
Contract Development Costs	-	-	-	-	-	-	-	-	-	-	-
FERC Permit	-	-	-	-	-	-	-	-	306,904	-	306,904
Deferred Outflows-DB Pension Plan	1,711,642	-	-	-	-	-	-	-	-	-	1,711,642
Deferred Outflows-TCDRS	1,537,689	-	-	-	-	-	-	-	-	-	1,537,689
Deferred Outflows-Bond Refunding	-	-	-	1,302,212	-	-	-	-	-	-	1,302,212
Total Other Assets	3,249,331	-	-	1,302,212	-	-	-	-	306,904	-	4,858,447
TOTAL ASSETS	\$ 21,025,769	\$ 124,149,421	\$ 80,652,750	\$ 459,285,198	\$ 1,559,072	\$ 2,351,704	\$ 969,194	\$ 5,754,249	\$ 4,084,291	\$ 699,659	\$ 700,531,305

Guadalupe-Blanco River Authority
Combining Balance Sheet
December 31, 2022

	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	PORT LAVACA	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
CURRENT LIABILITIES (Unrestricted)											
Curr. Portion, Long-term Loans	-	-	125,000	279,839	(0)	-	-	-	-	-	404,840
Interest Payable	-	-	-	-	-	-	-	-	-	-	-
A/P-Operating	418,329	87,739	165,875	722,354	111,144	46,100	164,138	34,119	16,578	48,845	1,815,223
A/P-Interfund	25	-	(0)	(25)	-	-	-	(147,743)	-	147,743	-
Total Current Liab. (Unrest.)	418,354	87,739	290,875	1,002,169	111,144	46,100	164,138	(113,623)	16,578	196,587	2,220,062
CURRENT LIABILITIES (Restricted)											
Current Portion, Revenue Bonds	-	2,360,000	-	7,075,000	-	-	-	310,000	-	-	9,745,000
Interest Payable	-	362,787	631,941	11,513,693	-	-	-	36,354	-	-	12,544,775
A/P-Construction	-	-	-	-	-	-	-	-	-	-	-
Total Current Liab. (Restr.)	-	2,722,787	631,941	18,588,693	-	-	-	346,354	-	-	22,289,775
LONG-TERM LIABILITIES											
Revenue Bonds Payable	-	112,495,000	57,801,067	356,476,426	-	-	-	2,806,134	-	-	529,578,627
Long-Term Loans Payable	-	-	1,514,228	882,970	-	-	-	-	-	-	2,397,198
Interfund Loans Payable	-	8,588,367	1,649,799	-	-	-	-	-	285,980	-	10,524,146
Less Current Portion	-	(2,360,000)	(125,000)	(7,354,839)	0	-	-	(310,000)	-	-	(10,149,840)
Total Long-Term Liabilities	-	118,723,367	60,840,094	350,004,556	0	-	-	2,496,134	285,980	-	532,350,131
OTHER LIABILITIES											
Advances for Operations	-	-	-	64,830	28,250	-	-	34,805	-	30,412	158,298
Defined Benefit Pension Plan Liability	971,358	-	-	-	-	-	-	-	-	-	971,358
Deferred Inflows-Bonds	-	-	-	9,854,593	-	-	-	695,801	3,759,545	-	14,309,939
Deferred Inflows-Grants	-	-	-	1,790,606	-	-	-	-	-	-	1,790,606
Deferred Inflows-DB Pension Plan	4,196,504	-	-	-	-	-	-	-	-	-	4,196,504
Deferred Inflows-TCDRS	-	-	-	-	-	-	-	-	-	-	-
Total Other Liabilities	5,167,862	-	-	11,710,029	28,250	-	-	730,606	3,759,545	30,412	21,426,705
TOTAL LIABILITIES	5,586,216	121,533,894	61,762,911	381,305,446	139,395	46,100	164,138	3,459,471	4,062,103	226,999	578,286,673
NET POSITION											
Reserved/Unreserved Net Position	15,299,523	2,519,747	19,282,124	75,177,758	1,085,186	2,189,509	697,348	2,087,020	100,605	270,141	118,708,961
Net Income	140,030	95,780	(392,284)	2,801,994	334,491	116,095	107,708	207,757	(78,417)	202,518	3,535,672
Total Net Position	15,439,553	2,615,526	18,889,840	77,979,751	1,419,677	2,305,604	805,056	2,294,777	22,188	472,659	122,244,632
TOTAL LIABILITIES & NET POSITION	\$ 21,025,769	\$ 124,149,420	\$ 80,652,751	\$ 459,285,198	\$ 1,559,072	\$ 2,351,704	\$ 969,194	\$ 5,754,249	\$ 4,084,291	\$ 699,659	\$ 700,531,305

Guadalupe-Blanco River Authority
Combining Income and Expense
December 31, 2022

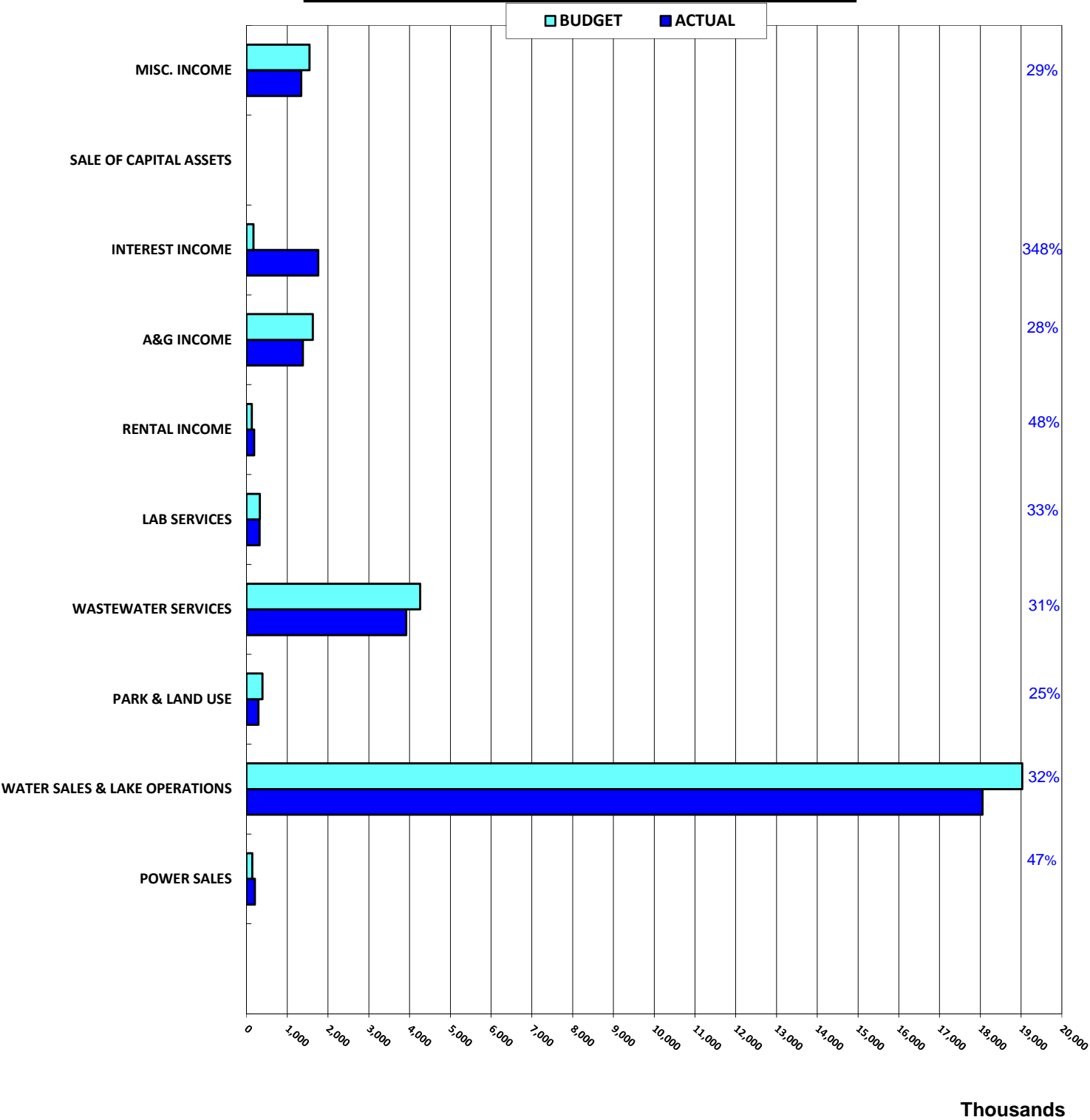
	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	PORT LAVACA	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
REVENUE											
Power Sales	\$ -	\$ 53,508	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 53,508
Water Sales and Lake Operations	-	-	-	3,675,400	3,704	130,884	80,846	176,074	-	77,798	4,144,706
Recreation and Land Use	-	-	-	36,473	-	-	32,467	-	-	-	68,940
Wastewater Services	-	-	550,998	298,503	-	4,875	-	-	-	61,154	915,530
Laboratory Services	-	-	-	87,706	-	-	-	-	-	-	87,706
Rental Income	8,803	-	-	15,411	-	-	606	-	-	-	24,820
Administrative and General	518,634	-	-	-	-	-	-	-	-	-	518,634
Interest Income	32,970	264,557	106,491	286,043	-	556	53	3,489	-	-	694,158
Transfer to Project Fund Rev	4,800	-	-	-	-	-	-	-	-	-	4,800
Gain (Loss) on Cap. Assets	-	-	-	-	272,782	-	-	-	-	-	272,782
Miscellaneous	5,553	-	41	81,118	-	2,421	199	-	-	41,937	131,269
Grants & Local Contributions	-	-	-	124,906	-	-	-	-	-	-	124,906
Total Revenue	\$ 570,760	\$ 318,064	\$ 657,530	\$ 4,605,560	\$ 276,486	\$ 138,736	\$ 114,170	\$ 179,563	\$ -	\$ 180,889	\$ 7,041,760
EXPENSES											
Operating Expenses	221,745	143,762	399,629	2,876,013	123,926	90,349	147,494	111,579	21,769	167,420	4,303,685
Maintenance and Repairs	6,841	5,652	30,986	141,673	4,205	5,304	626	7,178	3,130	4,736	210,330
Administrative and General	-	23,788	62,196	338,633	16,109	15,065	13,850	20,597	4,003	24,393	518,634
Interest Expense	-	80,619	182,513	785,836	-	-	-	8,079	-	-	1,057,047
Transfer to Project Fund Exp	-	-	-	-	-	-	-	-	-	-	-
Transfers-Restricted/Bond Covenant Fund Exp	-	-	-	-	-	-	-	-	-	-	-
Transfers-Reserve Fund Exp	-	-	-	-	-	-	-	-	-	-	-
Customer-owned Capital Exp	-	-	-	-	-	-	-	-	-	-	-
GBRA-owned Capital Exp	-	-	-	-	-	-	-	-	-	-	-
Total Expenses	228,585	253,821	675,324	4,142,155	144,240	110,718	161,970	147,432	28,901	196,550	6,089,696
Net Operating Revenues	342,175	64,243	(17,794)	463,405	132,246	28,018	(47,800)	32,132	(28,901)	(15,661)	952,064
Depreciation and Amortization	20,965	16,013	54,295	339,465	-	8,207	4,513	12,036	20,031	3,473	478,997
Contributed Capital	-	-	-	-	-	-	-	-	-	-	-
Total Long-Term Assets	20,965	16,013	54,295	339,465	-	8,207	4,513	12,036	20,031	3,473	478,997
Net Income	321,210	48,231	(72,089)	123,940	132,246	19,811	(52,313)	20,096	(48,932)	(19,133)	473,066
Deferred Revenues	-	-	-	(189,946)	71,180	-	-	(12,263)	20,031	-	(110,998)
NET INCOME TRANSFERRED TO NET POSITION	\$ 321,210	\$ 48,231	\$ (72,089)	\$ (66,007)	\$ 203,426	\$ 19,811	\$ (52,313)	\$ 7,833	\$ (28,901)	\$ (19,133)	\$ 362,069

Guadalupe-Blanco River Authority
Combining Income and Expense
Year to Date at
December 31, 2022

	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	PORT LAVACA	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
REVENUE											
Power Sales	\$ -	\$ 203,829	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 203,829
Water Sales and Lake Operations	-	-	-	15,601,188	470,221	554,460	365,074	752,326	-	311,192	18,054,461
Recreation and Land Use	-	-	-	94,813	-	-	198,050	-	-	-	292,862
Wastewater Services	-	-	2,471,415	1,184,403	-	19,500	-	-	-	244,615	3,919,933
Laboratory Services	-	-	-	321,061	-	-	-	-	-	-	321,061
Rental Income	35,254	-	-	61,644	-	-	90,407	-	-	-	187,305
Administrative and General	1,383,360	-	-	-	-	-	-	-	-	-	1,383,360
Interest Income	104,814	809,611	135,890	705,333	-	1,571	114	5,522	-	-	1,762,855
Transfer to Project Fund Rev	19,200	-	-	-	-	-	-	-	-	-	19,200
Gain (Loss) on Cap. Assets	-	-	-	-	272,782	-	-	-	-	-	272,782
Miscellaneous	6,928	379	142	563,347	-	9,646	740	-	-	283,483	864,664
Grants & Local Contributions	-	-	-	187,368	-	-	-	-	-	-	187,368
Total Revenue	\$ 1,549,555	\$ 1,013,819	\$ 2,607,447	\$ 18,719,157	\$ 743,003	\$ 585,177	\$ 654,384	\$ 757,848	\$ -	\$ 839,290	\$ 27,469,680
EXPENSES											
Operating Expenses	1,305,033	441,098	1,827,310	9,373,299	403,603	352,495	471,242	350,649	64,581	539,439	15,128,749
Maintenance and Repairs	21,756	28,743	253,753	651,804	16,803	39,721	10,515	16,847	3,424	20,777	1,064,143
Administrative and General	-	61,670	162,900	907,278	41,790	36,693	46,866	53,087	10,412	62,665	1,383,360
Interest Expense	-	322,477	538,587	2,865,175	-	-	-	32,315	-	-	3,758,554
Transfer to Project Fund Exp	-	-	-	-	-	-	-	-	-	-	-
Transfers-Restricted/Bond Covenant Fund Exp	-	-	-	-	-	-	-	-	-	-	-
Transfers-Reserve Fund Exp	-	-	-	-	-	-	-	-	-	-	-
Customer-owned Capital Exp	-	-	-	-	-	-	-	-	-	-	-
GBRA-owned Capital Exp	-	-	-	-	-	-	-	-	-	-	-
Total Expenses	1,326,789	853,989	2,782,549	13,797,556	462,197	428,909	528,622	452,897	78,417	622,880	21,334,805
Net Operating Revenues	222,766	159,830	(175,103)	4,921,602	280,807	156,268	125,762	304,951	(78,417)	216,410	6,134,875
Depreciation and Amortization	82,737	64,050	217,181	1,359,822	41,223	40,172	18,054	48,143	80,124	13,892	1,965,398
Contributed Capital	-	-	-	-	-	-	-	-	-	-	-
Total Long-Term Assets	82,737	64,050	217,181	1,359,822	41,223	40,172	18,054	48,143	80,124	13,892	1,965,398
Net Income	140,030	95,780	(392,284)	3,561,779	239,584	116,095	107,708	256,808	(158,541)	202,518	4,169,477
Deferred Revenues	-	-	-	(759,786)	94,907	-	-	(49,051)	80,124	-	(633,805)
NET INCOME TRANSFERRED TO NET POSITION	\$ 140,030	\$ 95,780	\$ (392,284)	\$ 2,801,994	\$ 334,491	\$ 116,095	\$ 107,708	\$ 207,757	\$ (78,417)	\$ 202,518	\$ 3,535,672

GUADALUPE-BLANCO RIVER AUTHORITY BUDGET TO ACTUAL REVENUE COMPARISON

BUDGETED INCOME TO DATE GENERALLY REPRESENTS 33% OF ANNUAL BUDGET

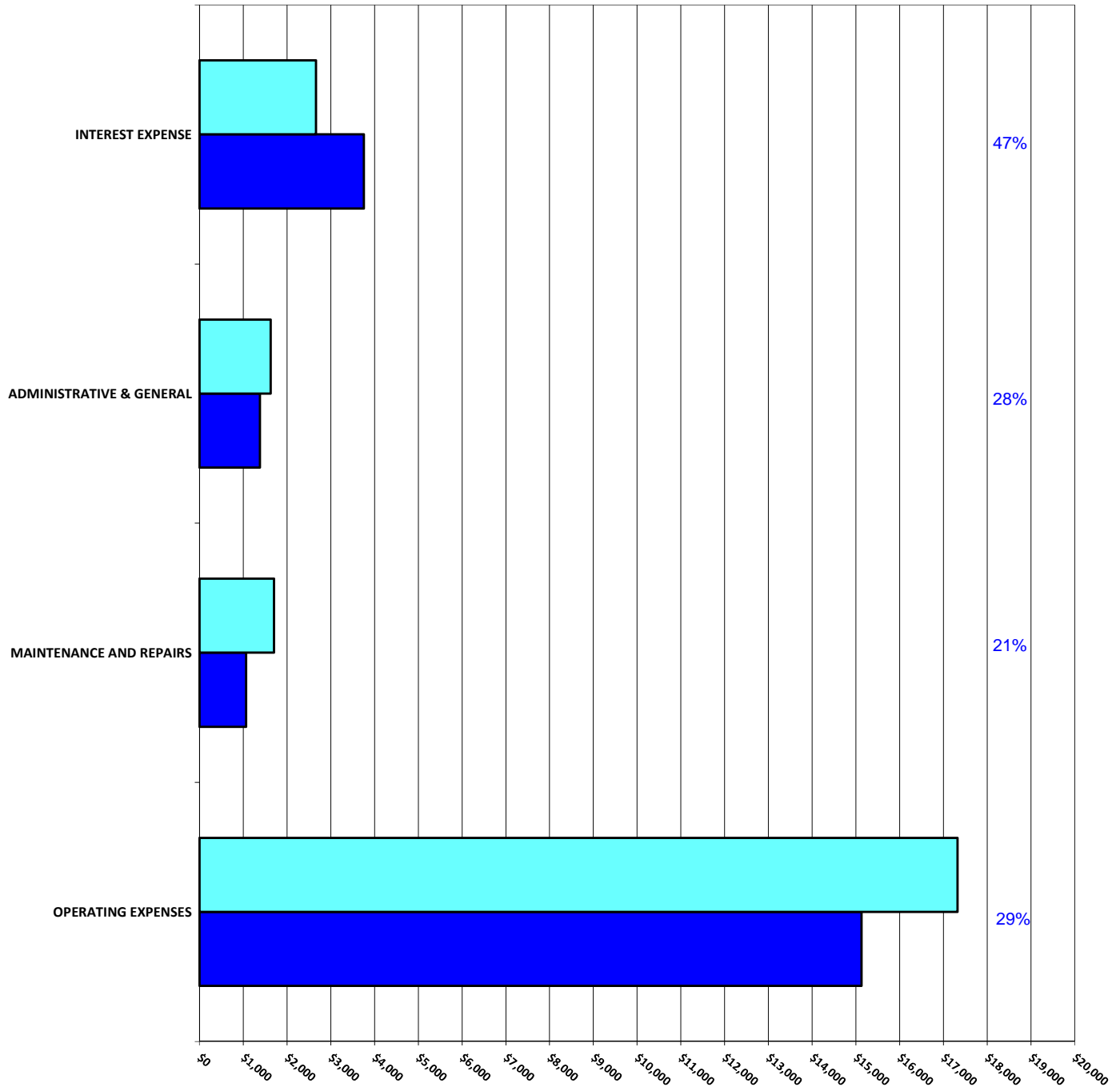


(Percentages represent actual income to date compared to annual budgeted income)

GUADALUPE-BLANCO RIVER AUTHORITY BUDGET TO ACTUAL EXPENSE COMPARISON

BUDGETED EXPENSES TO DATE GENERALLY REPRESENTS 33% OF ANNUAL BUDGET

BUDGET ACTUAL

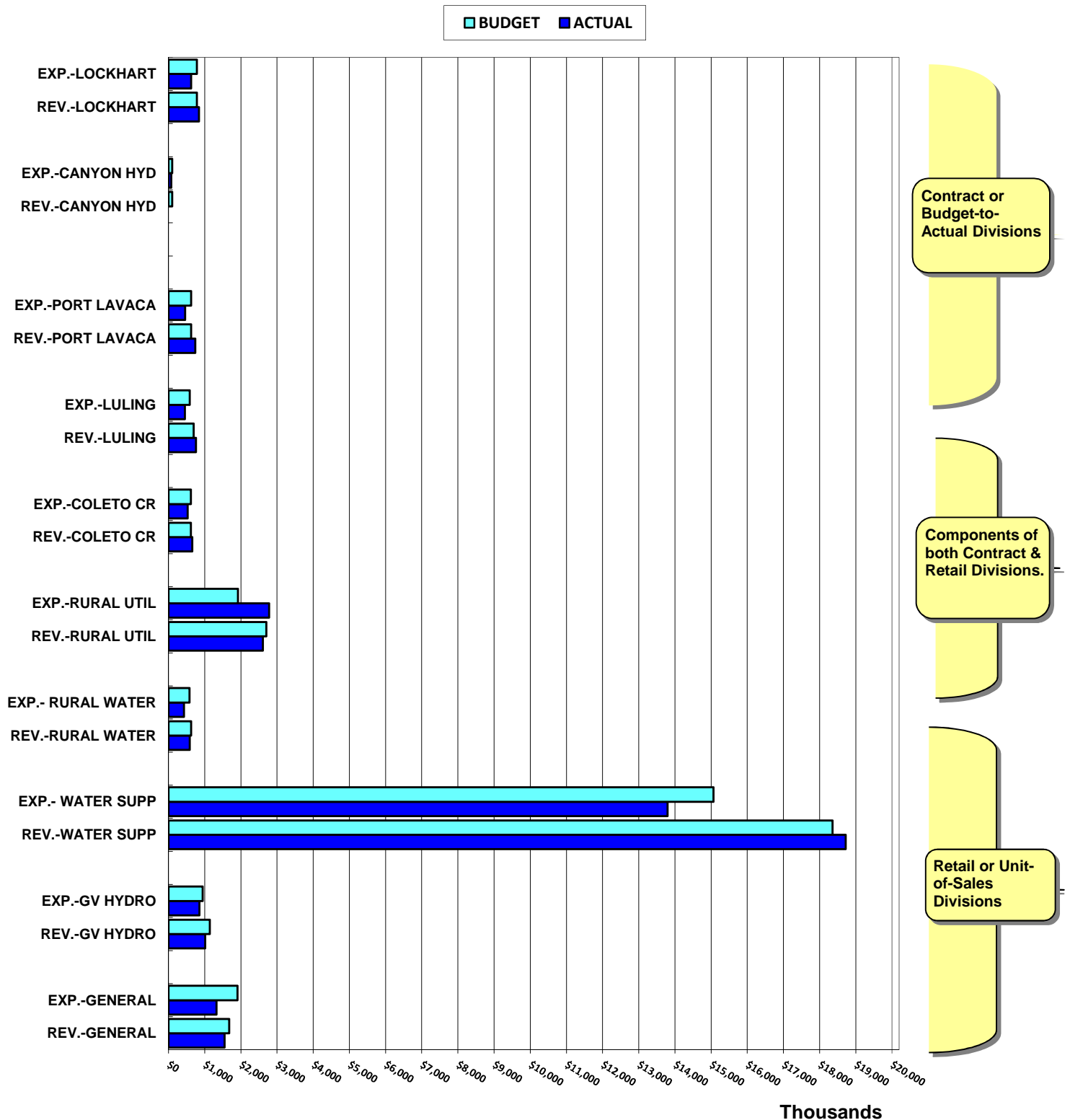


Thousands

(Percentages represent actual expenses to date compared to annual budgeted expenses)

AS OF DECEMBER 31, 2022

GUADALUPE-BLANCO RIVER AUTHORITY **DIVISIONAL OPERATING REVENUE AND EXPENSES**



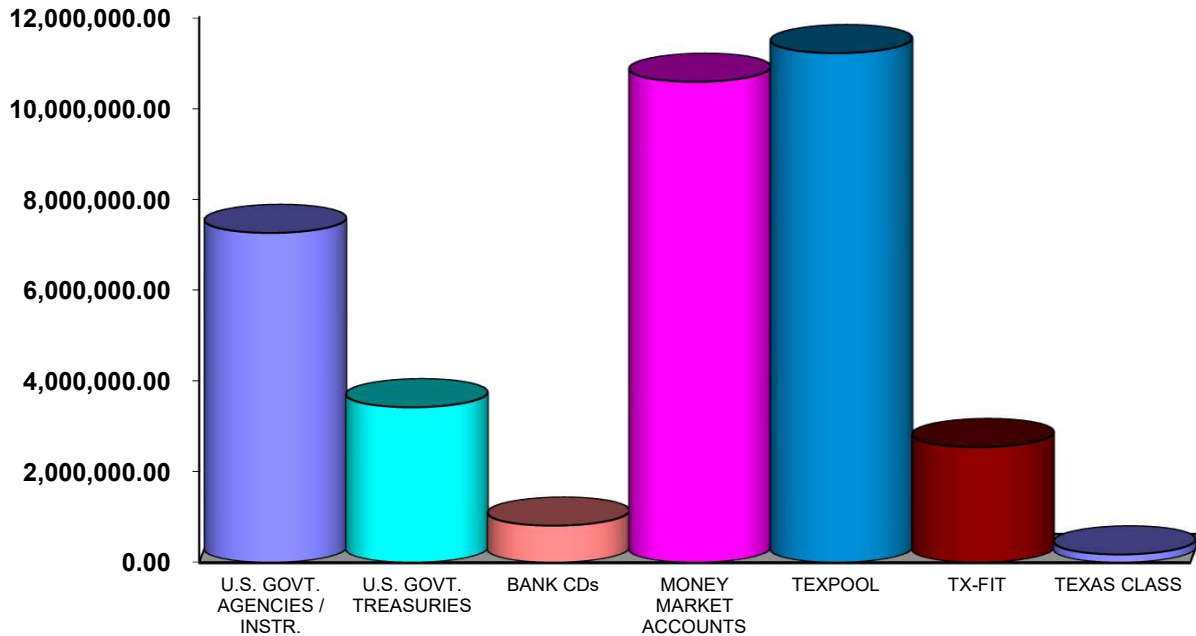
AS OF DECEMBER 31, 2022

GUADALUPE-BLANCO RIVER AUTHORITY OPERATING INVESTMENTS

December 31, 2022

TOTAL OPERATING PORTFOLIO:

\$35,979,861



INVESTMENT POLICY: The operating funds portfolio should consist of no more than 75% U.S. government, its agencies and instrumentalities securities with no more than 25% of the portfolio in any one instrumentality; 75% public funds investment pools; 75% money market accounts; 50% bank certificates of deposit; or 50% of other types of eligible instruments.

US GOV'T, AGENCIES & INSTRUMENTALITIES

Type	Amount	% of Portfolio
US TREAS	\$3,415,055	9.5%
FHLB	4,798,137	13.3%
FNMA	-	0.0%
FAMC	-	0.0%
FFCB	2,411,175	6.7%
	\$10,624,367	29.5%

BANK CERTIFICATE OF DEPOSITS (CDs)

Type	Amount	% of Portfolio
CD	\$812,032	2.3%

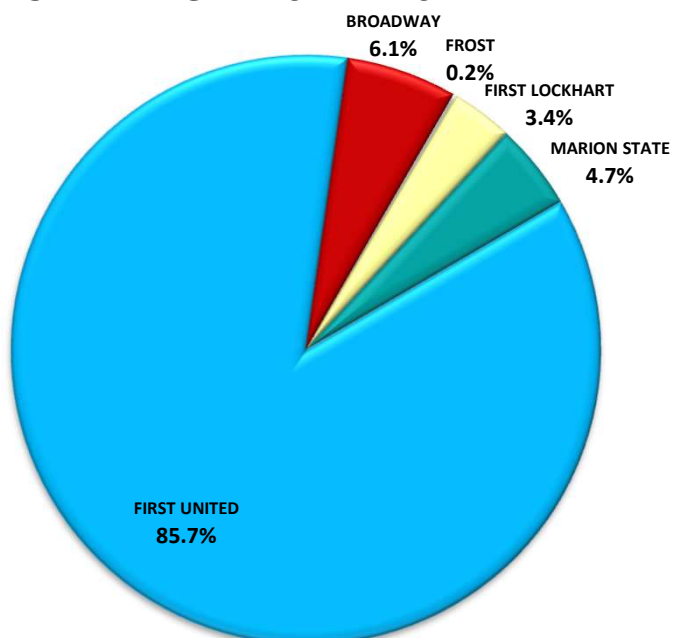
MONEY MARKET ACCOUNTS

Type	Amount	% of Portfolio
MM	\$10,576,543	29.4%

PUBLIC FUNDS INVESTMENT POOLS

Type	Amount	% of Portfolio
TEXPOOL	11,207,353	31.1%
TX-FIT	2,539,897	7.1%
TEXAS CLASS	179,246	0.5%
	\$13,926,495	38.7%

OPERATING INVESTMENTS BY BANK

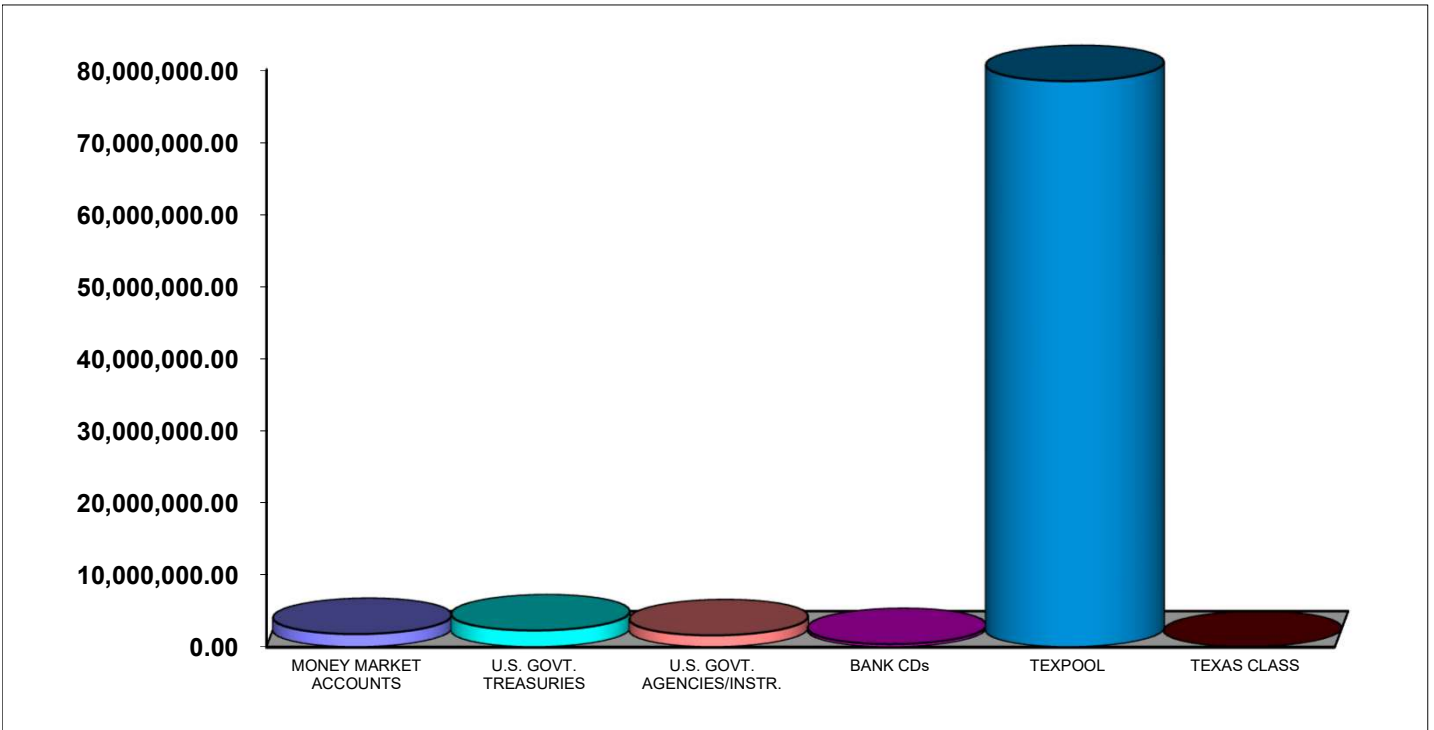


GUADALUPE-BLANCO RIVER AUTHORITY RESTRICTED INVESTMENTS

December 31, 2022

TOTAL RESTRICTED PORTFOLIO:

\$84,501,395



INVESTMENT POLICY: The restricted funds portfolio should consist of no more than 75% U.S. government, its agencies and instrumentalities securities with no more than 25% of the portfolio in any one instrumentality; 100% public funds investment pools; 100% money market accounts; 50% bank certificates of deposit; or 50% of other types of eligible instruments.

US GOV'T, AGENCIES & INSTRUMENTALITIES

Type	Amount	% of Portfolio
US TREAS	\$ 2,295,853	2.7%
FHLB	1,604,082	1.9%
FNMA	-	0.0%
FHLMC	-	0.0%
FFCB	-	0.0%
	\$ 3,899,934	4.6%

BANK CERTIFICATE OF DEPOSITS (CDs)

Type	Amount	% of Portfolio
CD	\$ 402,626	0.5%

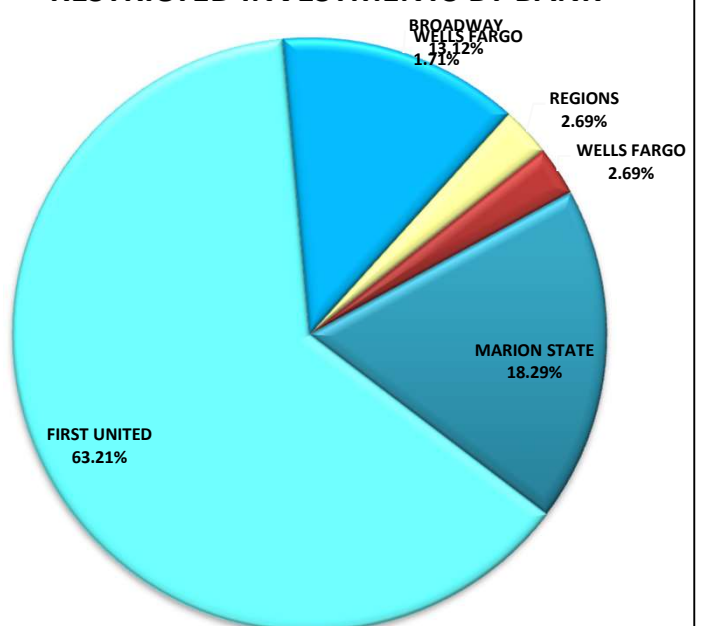
MONEY MARKET ACCOUNTS

Type	Amount	% of Portfolio
MM	\$ 1,798,577	2.1%

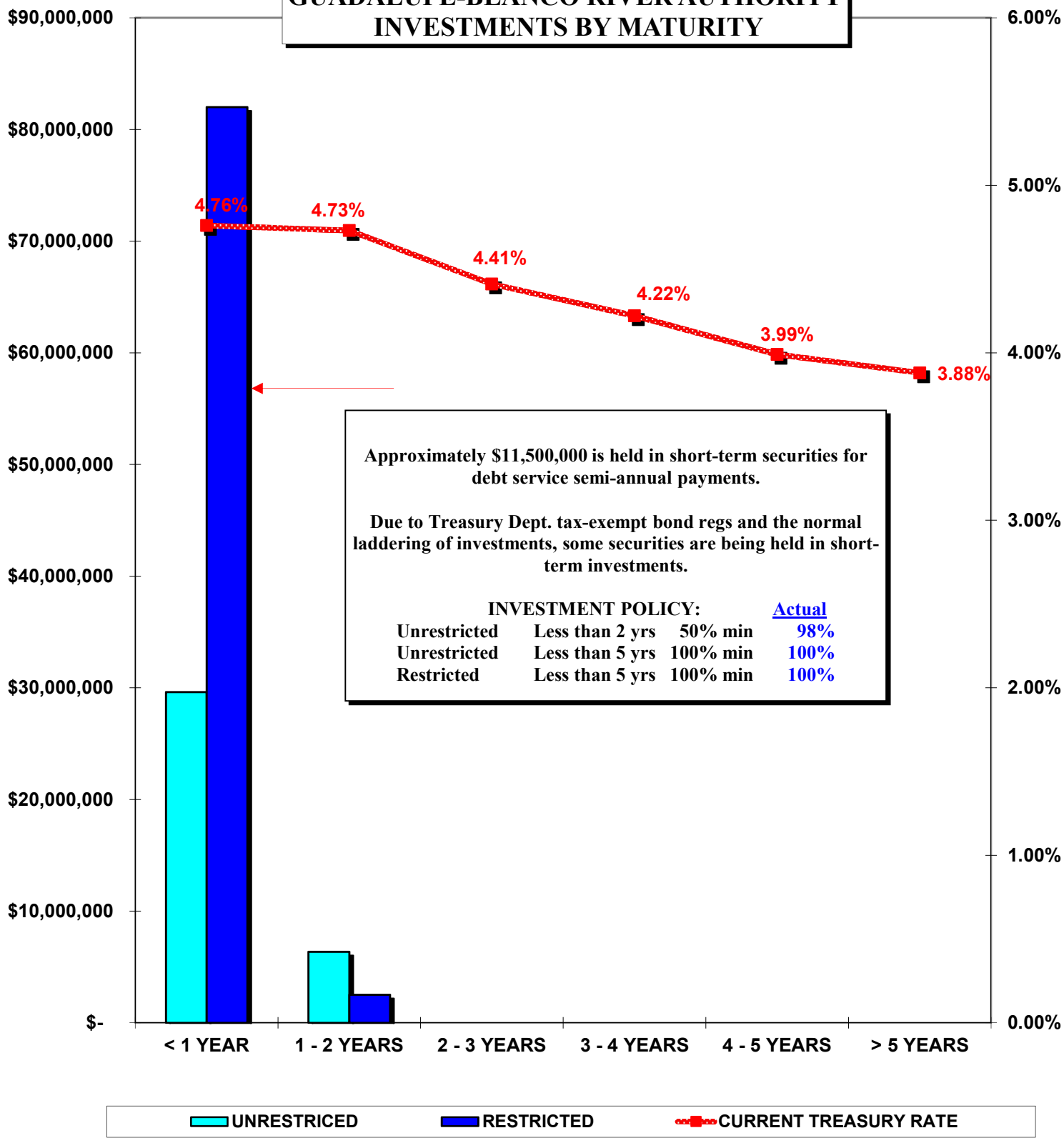
PUBLIC FUNDS INVESTMENT POOLS

Type	Amount	% of Portfolio
BANK TRUST	\$ -	0.0%
TEXPOOL	78,384,535	92.8%
TEXAS CLASS	-	0.0%
	\$ 78,384,535	92.8%

RESTRICTED INVESTMENTS BY BANK



GUADALUPE-BLANCO RIVER AUTHORITY INVESTMENTS BY MATURITY





Monthly Board Report Texas Compliance Details Sorted by Fund December 31, 2022

Guadalupe-Blanco River Auth
Seguin, TX

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: General Revenue												
CMM-716278	U010-100-096	01010U	First United Bank & Trust	Fair	1,000,240.93			3.760			1,000,240.93	1,000,240.93
TX-01-0175-0001	U010-100-098	01010U	Texas Class	Fair	179,245.98			4.317			179,245.98	179,245.98
BC-400006076	U010-100-006	01010U	Frost National Bank	Fair	22,062.65			0.070			22,062.65	22,062.65
CMM-6257184	U010-100-097	01010U	Broadway National Bank	Fair	233,045.39			1.510			233,045.39	233,045.39
0941100002	U010-100-095	01010U	Texas State Treasurer	Fair	1,499,558.30			4.177			1,499,558.30	1,499,558.30
BC-729205	U010-100-090	01010U	First United Bank & Trust	Fair	25,000.00			0.500			25,000.00	25,000.00
MM-812818	U010-100-092	01010U	First Lockhart National Bank	Fair	109,645.99			1.350			109,645.99	109,645.99
CD-69634	U010-100-005	01010U	First Lockhart National Bank	Fair	54,779.96	01/05/2023		0.350			54,779.96	54,779.96
3133ENAL4	U010-100-001	01010U	Federal Farm Credit Bank	Fair	1,000,000.00	10/12/2023		0.290	96.577	12/30/2022	965,770.00	976,816.22
91282CFA4	U010-100-002	01010U	U.S. Treasury	Fair	1,000,000.00	07/31/2024		3.000	97.573	12/30/2022	975,730.00	994,965.83
				Subtotal	5,123,579.20						5,065,079.20	5,095,361.25
Fund: 2021 Const-Lk Dunlap												
0941100016	R023-100-095	02310R	Texas State Treasurer	Fair	15,185,983.07			4.177			15,185,983.07	15,185,983.07
				Subtotal	15,185,983.07						15,185,983.07	15,185,983.07
Fund: 2021 I&S-Lk Dunlap												
0941100017	R023-200-095	02320R	Texas State Treasurer	Fair	1,196.01			4.177			1,196.01	1,196.01
				Subtotal	1,196.01						1,196.01	1,196.01
Fund: 2021 I&S-Lk McQ												
0941100019	R024-200-095	02420R	Texas State Treasurer	Fair	1,292.39			4.177			1,292.39	1,292.39
				Subtotal	1,292.39						1,292.39	1,292.39
Fund: 2021 Const-Lk PI												
0941100020	R025-100-095	02510R	Texas State Treasurer	Fair	292.29			4.177			292.29	292.29
				Subtotal	292.29						292.29	292.29
Fund: 2021/2022 I&S Lk PI												
0941100021	R025-200-095	02520R	Texas State Treasurer	Fair	8,947.48			4.177			8,947.48	8,947.48
				Subtotal	8,947.48						8,947.48	8,947.48
Fund: Opr-Shadow Creek												
CMM-716278	U030-100-096	03010U	First United Bank & Trust	Fair	413,914.25			3.760			413,914.25	413,914.25

Monthly Board Report
Texas Compliance Details
December 31, 2022

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: Opr-Shadow Creek												
313384CK3	U030-100-001	03010U	Federal Home Loan Bank	Fair	400,000.00	02/27/2023		2.980	99.295	12/30/2022	397,180.00	398,112.67
				Subtotal	813,914.25						811,094.25	812,026.92
Fund: 2012 Reserve-Stein F												
CD-27028A	R033-100-006	03310R	Marion State Bank	Fair	187,372.66	04/28/2023		0.650			187,372.66	187,372.66
				Subtotal	187,372.66						187,372.66	187,372.66
Fund: 2012 I&S-Stein Falls												
CMM-6257184	R033-200-097	03320R	Broadway National Bank	Fair	58,822.35			1.510			58,822.35	58,822.35
				Subtotal	58,822.35						58,822.35	58,822.35
Fund: 2021 Const-Stein Fal												
0941100022	R033-300-095	03330R	Texas State Treasurer	Fair	3,521,309.49			4.177			3,521,309.49	3,521,309.49
				Subtotal	3,521,309.49						3,521,309.49	3,521,309.49
Fund: 2021 I&S-Stein Falls												
0941100024	R033-400-095	03340R	Texas State Treasurer	Fair	360,601.46			4.177			360,601.46	360,601.46
				Subtotal	360,601.46						360,601.46	360,601.46
Fund: 2022 Const-Sunfield												
0941100027	R037-100-095	03710R	Texas State Treasurer	Fair	22,419,832.26			4.177			22,419,832.26	22,419,832.26
				Subtotal	22,419,832.26						22,419,832.26	22,419,832.26
Fund: 2022 I&S-Sunfield												
0941100028	R037-200-095	03720R	Texas State Treasurer	Fair	1,969.83			4.177			1,969.83	1,969.83
				Subtotal	1,969.83						1,969.83	1,969.83
Fund: 2021 Const-Dietz												
0941100023	R038-100-095	03810R	Texas State Treasurer	Fair	883,298.15			4.177			883,298.15	883,298.15
				Subtotal	883,298.15						883,298.15	883,298.15
Fund: 2021 I&S-Dietz												
0941100024	R038-400-095	03840R	Texas State Treasurer	Fair	109,785.61			4.177			109,785.61	109,785.61
				Subtotal	109,785.61						109,785.61	109,785.61
Fund: 2010 I&S-RRWDS												
CMM-6257184	R041-100-097	04110R	Broadway National Bank	Fair	208,757.15			1.510			208,757.15	208,757.15
				Subtotal	208,757.15						208,757.15	208,757.15

Monthly Board Report
Texas Compliance Details
December 31, 2022

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: Opr-Water Supply												
0941100002	U041-100-095	04110U	Texas State Treasurer	Fair	8,766,687.87			4.177			8,766,687.87	8,766,687.87
CMM-716278	U041-100-096	04110U	First United Bank & Trust	Fair	4,803,880.18			3.760			4,803,880.18	4,803,880.18
1379800040	U041-100-094	04110U	Texas Fixed Income Trust	Fair	2,539,896.57			3.940			2,539,896.57	2,539,896.57
313384BH1	U041-100-001	04110U	Federal Home Loan Bank	Fair	500,000.00	02/01/2023		2.860	99.619	12/30/2022	498,095.00	498,768.61
313384CK3	U041-100-002	04110U	Federal Home Loan Bank	Fair	1,000,000.00	02/27/2023		2.980	99.295	12/30/2022	992,950.00	995,281.67
3133ENAL4	U041-100-003	04110U	Federal Farm Credit Bank	Fair	1,500,000.00	10/12/2023		0.290	96.577	12/30/2022	1,448,655.00	1,465,224.33
91282CFA4	U041-100-004	04110U	U.S. Treasury	Fair	2,000,000.00	07/31/2024		3.000	97.573	12/30/2022	1,951,460.00	1,989,931.67
				Subtotal	21,110,464.62						21,001,624.62	21,059,670.90
Fund: 2007B/2017 I&S-RRWDS												
0941100013	R041-120-095	04112R	Texas State Treasurer	Fair	385,340.56			4.177			385,340.56	385,340.56
				Subtotal	385,340.56						385,340.56	385,340.56
Fund: 2007 Rate Stab-RRWDS												
MM-6913022262	R041-150-090	04115R	Wells Fargo Bank	Fair	59,182.00			0.660			59,182.00	59,182.00
0941100002	R041-150-095	04115R	Texas State Treasurer	Fair	108,275.73			4.177			108,275.73	108,275.73
CMM-716278	R041-150-096	04115R	First United Bank & Trust	Fair	529,129.36			3.760			529,129.36	529,129.36
91282CEA5	R041-150-001	04115R	U.S. Treasury	Fair	500,000.00	02/29/2024		1.500	96.426	12/30/2022	482,130.00	489,625.60
				Subtotal	1,196,587.09						1,178,717.09	1,186,212.69
Fund: 2016 I&S-SM WTP												
CMM-716278	R041-180-096	04118R	First United Bank & Trust	Fair	110,961.40			3.760			110,961.40	110,961.40
				Subtotal	110,961.40						110,961.40	110,961.40
Fund: 2020 I&S-Gen Imp/Ref												
CMM-716278	R041-200-096	04120R	First United Bank & Trust	Fair	409,963.56			3.760			409,963.56	409,963.56
				Subtotal	409,963.56						409,963.56	409,963.56
Fund: 2012 Reserve-MidBasi												
MM-0159406038	R041-250-001	04125R	Regions Bank	Fair	59,263.92			0.010			59,263.92	59,263.92
CMM-6257184	R041-250-097	04125R	Broadway National Bank	Fair	21,236.66			1.510			21,236.66	21,236.66
CD-26891	R041-250-007	04125R	Marion State Bank	Fair	107,626.48	12/19/2023		1.250			107,626.48	107,626.48
91282CEA5	R041-250-002	04125R	U.S. Treasury	Fair	75,000.00	02/29/2024		1.500	96.426	12/30/2022	72,319.50	73,443.84
				Subtotal	263,127.06						260,446.56	261,570.90
Fund: 2012 I&S-Mid-Basin												
CMM-716278	R041-260-096	04126R	First United Bank & Trust	Fair	110,039.01			3.760			110,039.01	110,039.01
				Subtotal	110,039.01						110,039.01	110,039.01

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December 31, 2022

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: 2013 RateStab-WCanyo												
0941100002	R041-310-095	04131R	Texas State Treasurer	Fair	710,202.67			4.177			710,202.67	710,202.67
CD-26891	R041-310-042	04131R	Marion State Bank	Fair	107,626.48	12/19/2023		1.250			107,626.48	107,626.48
91282CEA5	R041-310-001	04131R	U.S. Treasury	Fair	500,000.00	02/29/2024		1.500	96.426	12/30/2022	482,130.00	489,625.60
91282CFA4	R041-310-002	04131R	U.S. Treasury	Fair	500,000.00	07/31/2024		3.000	97.573	12/30/2022	487,865.00	497,482.92
				Subtotal	1,817,829.15						1,787,824.15	1,804,937.67
Fund: 2013 Rate Stab-IH35												
0941100011	R041-320-095	04132R	Texas State Treasurer	Fair	314,357.86			4.177			314,357.86	314,357.86
				Subtotal	314,357.86						314,357.86	314,357.86
Fund: 2013 I&S-IH35												
0941100008	R041-350-095	04135R	Texas State Treasurer	Fair	502,238.69			4.177			502,238.69	502,238.69
				Subtotal	502,238.69						502,238.69	502,238.69
Fund: 2013 Reserve-IH35												
0941100009	R041-370-095	04137R	Texas State Treasurer	Fair	408,676.46			4.177			408,676.46	408,676.46
91282CEA5	R041-370-001	04137R	U.S. Treasury	Fair	800,000.00	02/29/2024		1.500	96.426	12/30/2022	771,408.00	783,400.96
				Subtotal	1,208,676.46						1,180,084.46	1,192,077.42
Fund: 2022 Const-NB Office												
0941100025	R041-410-095	04141R	Texas State Treasurer	Fair	3,220,365.24			4.177			3,220,365.24	3,220,365.24
				Subtotal	3,220,365.24						3,220,365.24	3,220,365.24
Fund: 2022 I&S-NB Office												
0941100026	R041-420-095	04142R	Texas State Treasurer	Fair	201,146.90			4.177			201,146.90	201,146.90
313384BH1	R041-420-001	04142R	Federal Home Loan Bank	Fair	231,830.00	02/01/2023		2.860	99.619	12/30/2022	230,946.73	231,259.12
				Subtotal	432,976.90						432,093.63	432,406.02
Fund: 2022 Const-Saltwater												
0941100029	R041-430-095	04143R	Texas State Treasurer	Fair	4,712,675.41			4.177			4,712,675.41	4,712,675.41
				Subtotal	4,712,675.41						4,712,675.41	4,712,675.41
Fund: 2022 I&S-Saltwater B												
0941100030	R041-440-095	04144R	Texas State Treasurer	Fair	172,767.20			4.177			172,767.20	172,767.20
				Subtotal	172,767.20						172,767.20	172,767.20
Fund: Opr-Canal												
CMM-716278	U043-100-096	04310U	First United Bank & Trust	Fair	514,003.41			3.760			514,003.41	514,003.41

**Monthly Board Report
Texas Compliance Details
December 31, 2022**

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: Opr-Canal												
313384JR1	U043-100-001	04310U	Federal Home Loan Bank	Fair	200,000.00	07/27/2023		3.200	97.274	12/30/2022	194,548.00	196,320.00
				Subtotal	714,003.41						708,551.41	710,323.41
Fund: Opr-Buda WWTP												
0941100002	U045-100-095	04510U	Texas State Treasurer	Fair	36,530.03			4.177			36,530.03	36,530.03
				Subtotal	36,530.03						36,530.03	36,530.03
Fund: Opr-Carrizo Grndwtr												
CMM-716278	U047-100-096	04710U	First United Bank & Trust	Fair	217,405.87			3.760			217,405.87	217,405.87
313384BH1	U047-100-001	04710U	Federal Home Loan Bank	Fair	800,000.00	02/01/2023		2.860	99.619	12/30/2022	796,952.00	798,029.77
				Subtotal	1,017,405.87						1,014,357.87	1,015,435.64
Fund: Const-Carrizo Grndwt												
0941100014	R047-470-095	04747R	Texas State Treasurer	Fair	17,704,228.88			4.177			17,704,228.88	17,704,228.88
CMM-716278	R047-470-096	04747R	First United Bank & Trust	Fair	58,024.13			3.760			58,024.13	58,024.13
				Subtotal	17,762,253.01						17,762,253.01	17,762,253.01
Fund: I&S-Carrizo Grndwtr												
0941100015	R047-480-095	04748R	Texas State Treasurer	Fair	4,988,779.12			4.177			4,988,779.12	4,988,779.12
313384BH1	R047-480-001	04748R	Federal Home Loan Bank	Fair	1,223,116.00	02/01/2023		2.860	99.619	12/30/2022	1,218,455.93	1,220,103.77
				Subtotal	6,211,895.12						6,207,235.05	6,208,882.89
Fund: Opr-Western Canyon												
CMM-716278	U050-100-096	05010U	First United Bank & Trust	Fair	1,095,996.79			3.760			1,095,996.79	1,095,996.79
313384CK3	U050-100-001	05010U	Federal Home Loan Bank	Fair	500,000.00	02/27/2023		2.980	99.295	12/30/2022	496,475.00	497,640.83
CD-26891	U050-100-016	05010U	Marion State Bank	Fair	269,066.21	12/19/2023		1.250			269,066.21	269,066.21
				Subtotal	1,865,063.00						1,861,538.00	1,862,703.83
Fund: 2020 Const-WCanyon,												
0941100002	R050-510-095	05051R	Texas State Treasurer	Fair	368,305.19			4.177			368,305.19	368,305.19
				Subtotal	368,305.19						368,305.19	368,305.19
Fund: 2020 I&S-WCanyon, re												
0941100005	R050-520-095	05052R	Texas State Treasurer	Fair	2,092,666.81			4.177			2,092,666.81	2,092,666.81
				Subtotal	2,092,666.81						2,092,666.81	2,092,666.81
Fund: Opr-Cordillera WDS												
0941100002	U052-100-095	05210U	Texas State Treasurer	Fair	267,597.68			4.177			267,597.68	267,597.68

**Monthly Board Report
Texas Compliance Details
December 31, 2022**

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: Opr-Cordillera WDS												
CMM-716278	U052-100-096	05210U	First United Bank & Trust	Fair	888,437.23			3.760			888,437.23	888,437.23
313384JR1	U052-100-001	05210U	Federal Home Loan Bank	Fair	750,000.00	07/27/2023		3.200	97.274	12/30/2022	729,555.00	736,200.00
91282CFA4	U052-100-002	05210U	U.S. Treasury	Fair	250,000.00	07/31/2024		3.000	97.573	12/30/2022	243,932.50	248,741.46
				Subtotal	2,156,034.91						2,129,522.41	2,140,976.37
Fund: Opr-Comal Trace												
0941100002	U054-100-095	05410U	Texas State Treasurer	Fair	636,978.95			4.177			636,978.95	636,978.95
313384JR1	U054-100-001	05410U	Federal Home Loan Bank	Fair	500,000.00	07/27/2023		3.200	97.274	12/30/2022	486,370.00	490,800.00
				Subtotal	1,136,978.95						1,123,348.95	1,127,778.95
Fund: Opr-Johnson Ranch WD												
CMM-716278	U055-100-096	05510U	First United Bank & Trust	Fair	518,128.86			3.760			518,128.86	518,128.86
313384JR1	U055-100-001	05510U	Federal Home Loan Bank	Fair	250,000.00	07/27/2023		3.200	97.274	12/30/2022	243,185.00	245,400.00
91282CFA4	U055-100-002	05510U	U.S. Treasury	Fair	250,000.00	07/31/2024		3.000	97.573	12/30/2022	243,932.50	248,741.46
				Subtotal	1,018,128.86						1,005,246.36	1,012,270.32
Fund: Opr-Rural Wtr												
CMM-6257184	U070-100-097	07010U	Broadway National Bank	Fair	270,246.12			1.510			270,246.12	270,246.12
CD-69634	U070-100-070	07010U	First Lockhart National Bank	Fair	109,559.93	01/05/2023		0.350			109,559.93	109,559.93
CD-26891	U070-100-069	07010U	Marion State Bank	Fair	161,439.72	12/19/2023		1.250			161,439.72	161,439.72
				Subtotal	541,245.77						541,245.77	541,245.77
Fund: Opr-Luling WTP												
CMM-6257184	U100-100-097	10010U	Broadway National Bank	Fair	175,742.05			1.510			175,742.05	175,742.05
				Subtotal	175,742.05						175,742.05	175,742.05
Fund: Opr-Lu-Lo												
CMM-6257184	U100-200-097	10020U	Broadway National Bank	Fair	11,390.98			1.510			11,390.98	11,390.98
CMM-716278	U100-200-096	10020U	First United Bank & Trust	Fair	277,402.29			3.760			277,402.29	277,402.29
CD-69634	U100-200-022	10020U	First Lockhart National Bank	Fair	109,559.93	01/05/2023		0.350			109,559.93	109,559.93
CD-26891	U100-200-021	10020U	Marion State Bank	Fair	107,626.48	12/19/2023		1.250			107,626.48	107,626.48
				Subtotal	505,979.68						505,979.68	505,979.68
Fund: 2014 I&S-Lu-Lo												
CMM-716278	R100-400-096	10040R	First United Bank & Trust	Fair	173,197.87			3.760			173,197.87	173,197.87
313384BH1	R100-400-001	10040R	Federal Home Loan Bank	Fair	171,054.00	02/01/2023		2.861	99.619	12/30/2022	170,402.28	170,632.64
				Subtotal	344,251.87						343,600.15	343,830.51

Monthly Board Report
Texas Compliance Details
December 31, 2022

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
				Total	120,801,808.39						120,481,255.83	120,637,357.36



Monthly Board Report
Accrued Interest
Sorted by Fund - Investment Number
December 1, 2022 - December 31, 2022

Guadalupe-Blanco River Auth
Seguin, TX

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
General Revenue										
3133ENAL4	U010-100-001	FAC	1,000,000.00	10/12/2023	0.290	394.72	0.00	241.67	0.00	636.39
91282CFA4	U010-100-002	TRC	1,000,000.00	07/31/2024	3.000	7,907.60	0.00	2,527.18	0.00	10,434.78
CD-69634	U010-100-005	BCD	54,779.96	01/05/2023	0.350	365.07	0.00	16.29	0.00	381.36
BC-400006076	U010-100-006	PA2	22,062.65		0.070	1.91	0.00	2.36	0.90	3.37
BC-729205	U010-100-090	LA2	25,000.00		0.500	108.31	0.00	10.62	0.00	118.93
MM-402061279	U010-100-091	LA2	0.00		0.050	0.24	0.00	0.00	0.00	0.24
MM-812818	U010-100-092	LA2	109,645.99		1.350	151.32	0.00	153.77	138.76	166.33
0941100002	U010-100-095	LA3	1,499,558.30		4.177	4,656.13	0.00	5,081.39	4,421.73	5,315.79
CMM-716278	U010-100-096	LA2	1,000,240.93		3.760	1,676.98	0.00	3,130.53	1,676.98	3,130.53
CMM-6257184	U010-100-097	LA2	233,045.39		1.510	258.17	0.00	303.35	258.17	303.35
TX-01-0175-0001	U010-100-098	LA4	179,245.98		4.317	1,923.16	0.00	655.91	564.85	2,014.22
Subtotal			5,123,579.20			17,443.61	0.00	12,123.07	7,061.39	22,505.29
2021 Const-Lk Dunlap										
0941100016	R023-100-095	LA3	15,185,983.07		4.177	51,837.59	0.00	52,494.39	51,837.59	52,494.39
Subtotal			15,185,983.07			51,837.59	0.00	52,494.39	51,837.59	52,494.39
2021 I&S-Lk Dunlap										
0941100017	R023-200-095	LA3	1,196.01		4.177	3.55	0.00	4.05	3.55	4.05
Subtotal			1,196.01			3.55	0.00	4.05	3.55	4.05
2021 I&S-Lk McQ										
0941100019	R024-200-095	LA3	1,292.39		4.177	3.86	0.00	4.36	3.85	4.37
Subtotal			1,292.39			3.86	0.00	4.36	3.85	4.37
2021 Const-Lk PI										
0941100020	R025-100-095	LA3	292.29		4.177	1.02	0.00	0.93	0.88	1.07
Subtotal			292.29			1.02	0.00	0.93	0.88	1.07
2021/2022 I&S Lk PI										
0941100021	R025-200-095	LA3	8,947.48		4.177	17.25	0.00	28.29	17.25	28.29
Subtotal			8,947.48			17.25	0.00	28.29	17.25	28.29
Opr-Shadow Creek										
313384CK3	U030-100-001	AFD	400,000.00	02/27/2023	2.980	0.00	0.00	0.00	0.00	0.00
CMM-716278	U030-100-096	LA2	413,914.25		3.760	671.17	0.00	1,295.46	671.17	1,295.46

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CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
Subtotal			813,914.25			671.17	0.00	1,295.46	671.17	1,295.46
2012 Reserve-Stein Falls										
CD-27028A	R033-100-006	BCD	187,372.66	04/28/2023	0.650	724.08	0.00	103.44	0.00	827.52
Subtotal			187,372.66			724.08	0.00	103.44	0.00	827.52
2012 I&S-Stein Falls										
CMM-6257184	R033-200-097	LA2	58,822.35		1.510	37.51	0.00	63.46	37.51	63.46
Subtotal			58,822.35			37.51	0.00	63.46	37.51	63.46
2021 Const-Stein Fallls										
0941100022	R033-300-095	LA3	3,521,309.49		4.177	10,680.73	0.00	11,913.88	10,680.73	11,913.88
Subtotal			3,521,309.49			10,680.73	0.00	11,913.88	10,680.73	11,913.88
2021 I&S-Stein Falls										
0941100024	R033-400-095	LA3	360,601.46		4.177	662.82	0.00	1,133.22	662.82	1,133.22
Subtotal			360,601.46			662.82	0.00	1,133.22	662.82	1,133.22
2022 Const-Sunfield										
0941100027	R037-100-095	LA3	22,419,832.26		4.177	2,773.98	0.00	84,873.29	2,773.98	84,873.29
Subtotal			22,419,832.26			2,773.98	0.00	84,873.29	2,773.98	84,873.29
2022 I&S-Sunfield										
0941100028	R037-200-095	LA3	1,969.83		4.177	0.20	0.00	6.53	0.20	6.53
Subtotal			1,969.83			0.20	0.00	6.53	0.20	6.53
2021 Const-Dietz										
0941100023	R038-100-095	LA3	883,298.15		4.177	2,604.98	0.00	2,975.59	2,604.98	2,975.59
Subtotal			883,298.15			2,604.98	0.00	2,975.59	2,604.98	2,975.59
2021 I&S-Dietz										
0941100024	R038-400-095	LA3	109,785.61		4.177	202.49	0.00	346.18	202.49	346.18
Subtotal			109,785.61			202.49	0.00	346.18	202.49	346.18
2010 I&S-RRWDS										
CMM-6257184	R041-100-097	LA2	208,757.15		1.510	134.67	0.00	225.94	134.67	225.94
Subtotal			208,757.15			134.67	0.00	225.94	134.67	225.94
Opr-Water Supply										
313384BH1	U041-100-001	AFD	500,000.00	02/01/2023	2.860	0.00	0.00	0.00	0.00	0.00
313384CK3	U041-100-002	AFD	1,000,000.00	02/27/2023	2.980	0.00	0.00	0.00	0.00	0.00
3133ENAL4	U041-100-003	FAC	1,500,000.00	10/12/2023	0.290	592.08	0.00	362.50	0.00	954.58

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Accrued Interest
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CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
Opr-Water Supply										
91282CFA4	U041-100-004	TRC	2,000,000.00	07/31/2024	3.000	15,815.22	0.00	5,054.35	0.00	20,869.57
1379800040	U041-100-094	LA5	2,539,896.57		3.940	7,391.50	0.00	8,451.66	7,391.50	8,451.66
0941100002	U041-100-095	LA3	8,766,687.87		4.177	15,710.98	0.00	22,712.16	15,906.51	22,516.63
CMM-716278	U041-100-096	LA2	4,803,880.18		3.760	7,517.03	0.00	14,823.01	7,517.03	14,823.01
CMM-6257184	U041-100-097	LA2	0.00		0.050	0.00	0.00	0.00	0.00	0.00
	Subtotal		21,110,464.62			47,026.81	0.00	51,403.68	30,815.04	67,615.45
2007B/2017 I&S-RRWDS										
0941100013	R041-120-095	LA3	385,340.56		4.177	917.48	0.00	1,206.78	917.48	1,206.78
	Subtotal		385,340.56			917.48	0.00	1,206.78	917.48	1,206.78
2007 Rate Stab-RRWDS										
91282CEA5	R041-150-001	TRC	500,000.00	02/29/2024	1.500	1,906.08	0.00	642.26	0.00	2,548.34
MM-6913022262	R041-150-090	LA2	59,182.00		0.660	40.83	0.00	32.91	28.83	44.91
0941100002	R041-150-095	LA3	108,275.73		4.177	319.27	0.00	366.90	319.27	366.90
CMM-716278	R041-150-096	LA2	529,129.36		3.760	857.99	0.00	1,656.05	857.99	1,656.05
	Subtotal		1,196,587.09			3,124.17	0.00	2,698.12	1,206.09	4,616.20
2016 I&S-SM WTP										
CMM-716278	R041-180-096	LA2	110,961.40		3.760	156.28	0.00	370.78	156.28	370.78
	Subtotal		110,961.40			156.28	0.00	370.78	156.28	370.78
2020 I&S-Gen Imp/Ref										
CMM-716278	R041-200-096	LA2	409,963.56		3.760	493.51	0.00	1,170.27	493.51	1,170.27
	Subtotal		409,963.56			493.51	0.00	1,170.27	493.51	1,170.27
2012 Reserve-MidBasin										
MM-0159406038	R041-250-001	LA2	59,263.92		0.010	10.61	0.00	7.20	0.49	17.32
91282CEA5	R041-250-002	TRC	75,000.00	02/29/2024	1.500	285.91	0.00	96.34	0.00	382.25
CD-26891	R041-250-007	BCD	107,626.48	12/19/2023	1.250	2,635.37	0.00	114.27	0.00	2,749.64
CMM-6257184	R041-250-097	LA2	21,236.66		1.510	23.53	0.00	27.64	23.53	27.64
	Subtotal		263,127.06			2,955.42	0.00	245.45	24.02	3,176.85
2012 I&S-Mid-Basin										
CMM-716278	R041-260-096	LA2	110,039.01		3.760	154.13	0.00	366.04	154.13	366.04
	Subtotal		110,039.01			154.13	0.00	366.04	154.13	366.04
2013 RateStab-WCanyon										
91282CEA5	R041-310-001	TRC	500,000.00	02/29/2024	1.500	1,906.08	0.00	642.26	0.00	2,548.34
91282CFA4	R041-310-002	TRC	500,000.00	07/31/2024	3.000	3,953.81	0.00	1,263.58	0.00	5,217.39
CD-26891	R041-310-042	BCD	107,626.48	12/19/2023	1.250	2,635.37	0.00	114.27	0.00	2,749.64

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Accrued Interest
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CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
2013 RateStab-WCanyon										
0941100002	R041-310-095	LA3	710,202.67		4.177	2,094.17	0.00	2,406.58	2,094.17	2,406.58
	Subtotal		1,817,829.15			10,589.43	0.00	4,426.69	2,094.17	12,921.95
2013 Rate Stab-IH35										
0941100011	R041-320-095	LA3	314,357.86		4.177	927.10	0.00	1,059.00	927.10	1,059.00
	Subtotal		314,357.86			927.10	0.00	1,059.00	927.10	1,059.00
2013 I&S-IH35										
0941100008	R041-350-095	LA3	502,238.69		4.177	922.24	0.00	1,579.28	922.24	1,579.28
	Subtotal		502,238.69			922.24	0.00	1,579.28	922.24	1,579.28
2013 Reserve-IH35										
91282CEA5	R041-370-001	TRC	800,000.00	02/29/2024	1.500	3,049.72	0.00	1,027.63	0.00	4,077.35
0941100009	R041-370-095	LA3	408,676.46		4.177	1,205.26	0.00	1,376.77	1,205.26	1,376.77
	Subtotal		1,208,676.46			4,254.98	0.00	2,404.40	1,205.26	5,454.12
2022 Const-NB Office										
0941100025	R041-410-095	LA3	3,220,365.24		4.177	14,076.29	0.00	13,509.30	14,076.29	13,509.30
	Subtotal		3,220,365.24			14,076.29	0.00	13,509.30	14,076.29	13,509.30
2022 I&S-NB Office										
313384BH1	R041-420-001	AFD	231,830.00	02/01/2023	2.860	0.00	0.00	0.00	0.00	0.00
0941100026	R041-420-095	LA3	201,146.90		4.177	489.07	0.00	656.64	489.07	656.64
	Subtotal		432,976.90			489.07	0.00	656.64	489.07	656.64
2022 Const-Saltwater Barrier										
0941100029	R041-430-095	LA3	4,712,675.41		4.177	0.00	0.00	9,276.38	0.00	9,276.38
	Subtotal		4,712,675.41			0.00	0.00	9,276.38	0.00	9,276.38
2022 I&S-Saltwater Barrier										
0941100030	R041-440-095	LA3	172,767.20		4.177	0.00	0.00	333.87	0.00	333.87
	Subtotal		172,767.20			0.00	0.00	333.87	0.00	333.87
Opr-Canal										
313384JR1	U043-100-001	AFD	200,000.00	07/27/2023	3.200	0.00	0.00	0.00	0.00	0.00
CMM-716278	U043-100-096	LA2	514,003.41		3.760	833.46	0.00	1,608.71	833.46	1,608.71
	Subtotal		714,003.41			833.46	0.00	1,608.71	833.46	1,608.71
Opr-Buda WWTP										
0941100002	U045-100-095	LA3	36,530.03		4.177	-16.07	0.00	123.79	107.72	0.00

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CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
Subtotal			36,530.03			-16.07	0.00	123.79	107.72	0.00
Opr-Carrizo Grndwtr										
313384BH1	U047-100-001	AFD	800,000.00	02/01/2023	2.860	0.00	0.00	0.00	0.00	0.00
CMM-716278	U047-100-096	LA2	217,405.87		3.760	352.53	0.00	680.43	352.53	680.43
Subtotal			1,017,405.87			352.53	0.00	680.43	352.53	680.43
Const-Carrizo Grndwtr										
0941100014	R047-470-095	LA3	17,704,228.88		4.177	58,092.19	0.00	61,563.66	58,092.19	61,563.66
CMM-716278	R047-470-096	LA2	58,024.13		3.760	94.09	0.00	181.60	94.09	181.60
Subtotal			17,762,253.01			58,186.28	0.00	61,745.26	58,186.28	61,745.26
I&S-Carrizo Grndwtr										
313384BH1	R047-480-001	AFD	1,223,116.00	02/01/2023	2.860	0.00	0.00	0.00	0.00	0.00
0941100015	R047-480-095	LA3	4,988,779.12		4.177	2,514.43	0.00	16,610.26	2,514.43	16,610.26
Subtotal			6,211,895.12			2,514.43	0.00	16,610.26	2,514.43	16,610.26
Opr-Western Canyon										
313384CK3	U050-100-001	AFD	500,000.00	02/27/2023	2.980	0.00	0.00	0.00	0.00	0.00
CD-26891	U050-100-016	BCD	269,066.21	12/19/2023	1.250	6,588.44	0.00	285.65	0.00	6,874.09
CMM-716278	U050-100-096	LA2	1,095,996.79		3.760	1,777.17	0.00	3,430.22	1,777.17	3,430.22
Subtotal			1,865,063.00			8,365.61	0.00	3,715.87	1,777.17	10,304.31
2020 Const-WCanyon, refunding										
0941100002	R050-510-095	LA3	368,305.19		4.177	1,267.75	0.00	1,364.66	1,267.75	1,364.66
Subtotal			368,305.19			1,267.75	0.00	1,364.66	1,267.75	1,364.66
2020 I&S-WCanyon, refunding										
0941100005	R050-520-095	LA3	2,092,666.81		4.177	11,146.08	0.00	6,600.31	8,635.96	9,110.43
Subtotal			2,092,666.81			11,146.08	0.00	6,600.31	8,635.96	9,110.43
Opr-Cordillera WDS										
313384JR1	U052-100-001	AFD	750,000.00	07/27/2023	3.200	0.00	0.00	0.00	0.00	0.00
91282CFA4	U052-100-002	TRC	250,000.00	07/31/2024	3.000	1,976.90	0.00	631.80	0.00	2,608.70
0941100002	U052-100-095	LA3	267,597.68		4.177	789.24	0.00	906.78	789.06	906.96
CMM-716278	U052-100-096	LA2	888,437.23		3.760	1,440.61	0.00	2,780.60	1,440.61	2,780.60
Subtotal			2,156,034.91			4,206.75	0.00	4,319.18	2,229.67	6,296.26
Opr-Comal Trace										
313384JR1	U054-100-001	AFD	500,000.00	07/27/2023	3.200	0.00	0.00	0.00	0.00	0.00
0941100002	U054-100-095	LA3	636,978.95		4.177	1,878.25	0.00	2,158.46	1,878.25	2,158.46

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Accrued Interest
Sorted by Fund - Investment Number

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
Subtotal			1,136,978.95			1,878.25	0.00	2,158.46	1,878.25	2,158.46
Opr-Johnson Ranch WDS										
313384JR1	U055-100-001	AFD	250,000.00	07/27/2023	3.200	0.00	0.00	0.00	0.00	0.00
91282CFA4	U055-100-002	TRC	250,000.00	07/31/2024	3.000	1,976.90	0.00	631.80	0.00	2,608.70
CMM-716278	U055-100-096	LA2	518,128.86		3.760	840.15	0.00	1,621.62	840.15	1,621.62
Subtotal			1,018,128.86			2,817.05	0.00	2,253.42	840.15	4,230.32
Opr-Rural Wtr										
CD-26891	U070-100-069	BCD	161,439.72	12/19/2023	1.250	3,953.06	0.00	171.40	0.00	4,124.46
CD-69634	U070-100-070	BCD	109,559.93	01/05/2023	0.350	730.15	0.00	32.57	0.00	762.72
CMM-6257184	U070-100-097	LA2	270,246.12		1.510	299.39	0.00	351.78	299.39	351.78
Subtotal			541,245.77			4,982.60	0.00	555.75	299.39	5,238.96
Opr-Luling WTP										
CMM-6257184	U100-100-097	LA2	175,742.05		1.510	202.12	0.00	228.76	194.69	236.19
Subtotal			175,742.05			202.12	0.00	228.76	194.69	236.19
Opr-Lu-Lo										
CD-26891	U100-200-021	BCD	107,626.48	12/19/2023	1.250	2,635.37	0.00	114.27	0.00	2,749.64
CD-69634	U100-200-022	BCD	109,559.93	01/05/2023	0.350	730.15	0.00	32.57	0.00	762.72
CMM-716278	U100-200-096	LA2	277,402.29		3.760	449.81	0.00	868.20	449.81	868.20
CMM-6257184	U100-200-097	LA2	11,390.98		1.510	12.62	0.00	14.83	12.62	14.83
Subtotal			505,979.68			3,827.95	0.00	1,029.87	462.43	4,395.39
2014 I&S-Lu-Lo										
313384BH1	R100-400-001	AFD	171,054.00	02/01/2023	2.861	0.00	0.00	0.00	0.00	0.00
CMM-716278	R100-400-096	LA2	173,197.87		3.760	243.46	0.00	576.40	243.46	576.40
Subtotal			344,251.87			243.46	0.00	576.40	243.46	576.40
Total			120,801,808.39			274,694.67	0.00	361,869.89	209,997.08	426,567.48

* Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.



Monthly Board Report
Texas Compliance Change in Val Report
Sorted by Fund
December 1, 2022 - December 31, 2022

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Fund: General Revenue									
U010-100-001	FFCB	01010U	08/26/2022	241.67	974,341.08	0.00	0.00	2,475.14	976,816.22
3133ENAL4	1,000,000.00	3.341	10/12/2023	0.00	964,470.00	0.00	0.00	1,300.00	965,770.00
U010-100-002	USTR	01010U	08/26/2022	2,527.18	994,695.37	0.00	0.00	270.46	994,965.83
91282CFA4	1,000,000.00	3.331	07/31/2024	0.00	991,680.00	0.00	0.00	-15,950.00	975,730.00
U010-100-005	FSTLOC	01010U	01/05/2021	16.29	54,779.96	0.00	0.00	0.00	54,779.96
CD-69634	54,779.96	0.350	01/05/2023	0.00	54,779.96	0.00	0.00	0.00	54,779.96
U010-100-006	FROST	01010U	09/01/2022	2.36	22,119.72	3.26	59.43	-57.07	22,062.65
BC-400006076	22,062.65	0.070	/ /	0.90	22,119.72	3.26	59.43	-57.07	22,062.65
U010-100-090	SEGST	01010U	09/01/2022	10.62	25,000.00	0.00	0.00	0.00	25,000.00
BC-729205	25,000.00	0.500	/ /	0.00	25,000.00	0.00	0.00	0.00	25,000.00
U010-100-091	FROST	01010U	09/01/2022	0.00	0.00	0.00	0.00	0.00	0.00
MM-402061279	0.00	0.050	/ /	0.00	0.00	0.00	0.00	0.00	0.00
U010-100-092	FSTLOC	01010U	09/01/2022	153.77	109,492.22	292.53	0.00	153.77	109,645.99
MM-812818	109,645.99	1.350	/ /	138.76	109,492.22	292.53	0.00	153.77	109,645.99
U010-100-095	TXPOOL	01010U	09/01/2022	5,081.39	1,494,476.91	9,503.12	0.00	5,081.39	1,499,558.30
0941100002	1,499,558.30	4.176	/ /	4,421.73	1,494,476.91	9,503.12	0.00	5,081.39	1,499,558.30
U010-100-096	SEGST	01010U	09/01/2022	3,130.53	997,110.40	4,807.51	0.00	3,130.53	1,000,240.93
CMM-716278	1,000,240.93	3.760	/ /	1,676.98	997,110.40	4,807.51	0.00	3,130.53	1,000,240.93
U010-100-097	BRDWAY	01010U	09/01/2022	303.35	232,742.04	561.52	0.00	303.35	233,045.39
CMM-6257184	233,045.39	1.510	/ /	258.17	232,742.04	561.52	0.00	303.35	233,045.39
U010-100-098	TXCLAS	01010U	09/01/2022	655.91	178,590.07	1,220.76	0.00	655.91	179,245.98
TX-01-0175-0001	179,245.98	4.317	/ /	564.85	178,590.07	1,220.76	0.00	655.91	179,245.98

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Data Updated: SET_BD: 01/10/2023 14:17

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Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Sub Totals For: Fund: General Revenue				12,123.07	5,083,347.77	16,388.70	59.43	12,013.48	5,095,361.25
				7,061.39	5,070,461.32	16,388.70	59.43	-5,382.12	5,065,079.20
Fund: 2021 Const-Lk Dunlap									
R023-100-095	TXPOOL	02310R	09/01/2022	52,494.39	16,133,488.68	104,331.98	1,000,000.00	-947,505.61	15,185,983.07
0941100016	15,185,983.07	4.176	/ /	51,837.59	16,133,488.68	104,331.98	1,000,000.00	-947,505.61	15,185,983.07
Sub Totals For: Fund: 2021 Const-Lk Dunlap				52,494.39	16,133,488.68	104,331.98	1,000,000.00	-947,505.61	15,185,983.07
				51,837.59	16,133,488.68	104,331.98	1,000,000.00	-947,505.61	15,185,983.07
Fund: 2021 I&S-Lk Dunlap									
R023-200-095	TXPOOL	02320R	09/01/2022	4.05	1,191.96	7.60	0.00	4.05	1,196.01
0941100017	1,196.01	4.176	/ /	3.55	1,191.96	7.60	0.00	4.05	1,196.01
Sub Totals For: Fund: 2021 I&S-Lk Dunlap				4.05	1,191.96	7.60	0.00	4.05	1,196.01
				3.55	1,191.96	7.60	0.00	4.05	1,196.01
Fund: 2021 I&S-Lk McQ									
R024-200-095	TXPOOL	02420R	09/01/2022	4.36	1,288.03	8.21	0.00	4.36	1,292.39
0941100019	1,292.39	4.176	/ /	3.85	1,288.03	8.21	0.00	4.36	1,292.39
Sub Totals For: Fund: 2021 I&S-Lk McQ				4.36	1,288.03	8.21	0.00	4.36	1,292.39
				3.85	1,288.03	8.21	0.00	4.36	1,292.39
Fund: 2021 Const-Lk PI									
R025-100-095	TXPOOL	02510R	09/01/2022	0.93	291.36	1.81	0.00	0.93	292.29
0941100020	292.29	4.176	/ /	0.88	291.36	1.81	0.00	0.93	292.29
Sub Totals For: Fund: 2021 Const-Lk PI				0.93	291.36	1.81	0.00	0.93	292.29
				0.88	291.36	1.81	0.00	0.93	292.29
Fund: 2021/2022 I&S Lk PI									
R025-200-095	TXPOOL	02520R	09/01/2022	28.29	7,297.19	1,667.54	0.00	1,650.29	8,947.48
0941100021	8,947.48	4.176	/ /	17.25	7,297.19	1,667.54	0.00	1,650.29	8,947.48
Sub Totals For: Fund: 2021/2022 I&S Lk PI				28.29	7,297.19	1,667.54	0.00	1,650.29	8,947.48
				17.25	7,297.19	1,667.54	0.00	1,650.29	8,947.48

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Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Fund: Opr-Shadow Creek									
U030-100-001	FHLB	03010U	08/19/2022	0.00	397,086.22	0.00	0.00	1,026.45	398,112.67
313384CK3	400,000.00	3.067	02/27/2023	0.00	393,400.00	0.00	0.00	3,780.00	397,180.00
U030-100-096	SEGST	03010U	09/01/2022	1,295.46	412,618.79	1,966.63	0.00	1,295.46	413,914.25
CMM-716278	413,914.25	3.760	/ /	671.17	412,618.79	1,966.63	0.00	1,295.46	413,914.25
Sub Totals For: Fund: Opr-Shadow Creek				1,295.46	809,705.01	1,966.63	0.00	2,321.91	812,026.92
				671.17	806,018.79	1,966.63	0.00	5,075.46	811,094.25
Fund: 2012 Reserve-Stein F									
R033-100-006	MARION	03310R	04/28/2022	103.44	187,372.66	0.00	0.00	0.00	187,372.66
CD-27028A	187,372.66	0.650	04/28/2023	0.00	187,372.66	0.00	0.00	0.00	187,372.66
Sub Totals For: Fund: 2012 Reserve-Stein F				103.44	187,372.66	0.00	0.00	0.00	187,372.66
				0.00	187,372.66	0.00	0.00	0.00	187,372.66
Fund: 2012 I&S-Stein Falls									
R033-200-097	BRDWAY	03320R	09/01/2022	63.46	43,888.89	14,970.97	0.00	14,933.46	58,822.35
CMM-6257184	58,822.35	1.510	/ /	37.51	43,888.89	14,970.97	0.00	14,933.46	58,822.35
Sub Totals For: Fund: 2012 I&S-Stein Falls				63.46	43,888.89	14,970.97	0.00	14,933.46	58,822.35
				37.51	43,888.89	14,970.97	0.00	14,933.46	58,822.35
Fund: 2021 Const-Stein Fal									
R033-300-095	TXPOOL	03330R	09/01/2022	11,913.88	3,609,395.61	22,594.61	100,000.00	-88,086.12	3,521,309.49
0941100022	3,521,309.49	4.176	/ /	10,680.73	3,609,395.61	22,594.61	100,000.00	-88,086.12	3,521,309.49
Sub Totals For: Fund: 2021 Const-Stein Fal				11,913.88	3,609,395.61	22,594.61	100,000.00	-88,086.12	3,521,309.49
				10,680.73	3,609,395.61	22,594.61	100,000.00	-88,086.12	3,521,309.49
Fund: 2021 I&S-Stein Falls									
R033-400-095	TXPOOL	03340R	09/01/2022	1,133.22	288,134.24	73,130.04	0.00	72,467.22	360,601.46
0941100024	360,601.46	4.176	/ /	662.82	288,134.24	73,130.04	0.00	72,467.22	360,601.46
Sub Totals For: Fund: 2021 I&S-Stein Falls				1,133.22	288,134.24	73,130.04	0.00	72,467.22	360,601.46
				662.82	288,134.24	73,130.04	0.00	72,467.22	360,601.46

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Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Fund: 2022 Const-Sunfield									
R037-100-095	TXPOOL	03710R	11/30/2022	84,873.29	27,002,773.98	87,647.27	4,667,815.01	-4,582,941.72	22,419,832.26
0941100027	22,419,832.26	4.176	/ /	2,773.98	27,002,773.98	87,647.27	4,667,815.01	-4,582,941.72	22,419,832.26
Sub Totals For: Fund: 2022 Const-Sunfield				84,873.29	27,002,773.98	87,647.27	4,667,815.01	-4,582,941.72	22,419,832.26
				2,773.98	27,002,773.98	87,647.27	4,667,815.01	-4,582,941.72	22,419,832.26
Fund: 2022 I&S-Sunfield									
R037-200-095	TXPOOL	03720R	11/30/2022	6.53	1,963.30	6.73	0.00	6.53	1,969.83
0941100028	1,969.83	4.176	/ /	0.20	1,963.30	6.73	0.00	6.53	1,969.83
Sub Totals For: Fund: 2022 I&S-Sunfield				6.53	1,963.30	6.73	0.00	6.53	1,969.83
				0.20	1,963.30	6.73	0.00	6.53	1,969.83
Fund: 2021 Const-Dietz									
R038-100-095	TXPOOL	03810R	09/01/2022	2,975.59	880,322.56	5,580.57	0.00	2,975.59	883,298.15
0941100023	883,298.15	4.176	/ /	2,604.98	880,322.56	5,580.57	0.00	2,975.59	883,298.15
Sub Totals For: Fund: 2021 Const-Dietz				2,975.59	880,322.56	5,580.57	0.00	2,975.59	883,298.15
				2,604.98	880,322.56	5,580.57	0.00	2,975.59	883,298.15
Fund: 2021 I&S-Dietz									
R038-400-095	TXPOOL	03840R	09/01/2022	346.18	87,722.43	22,265.67	0.00	22,063.18	109,785.61
0941100024	109,785.61	4.176	/ /	202.49	87,722.43	22,265.67	0.00	22,063.18	109,785.61
Sub Totals For: Fund: 2021 I&S-Dietz				346.18	87,722.43	22,265.67	0.00	22,063.18	109,785.61
				202.49	87,722.43	22,265.67	0.00	22,063.18	109,785.61
Fund: 2010 I&S-RRWDS									
R041-100-097	BRDWAY	04110R	09/01/2022	225.94	156,592.21	52,299.61	0.00	52,164.94	208,757.15
CMM-6257184	208,757.15	1.510	/ /	134.67	156,592.21	52,299.61	0.00	52,164.94	208,757.15
Sub Totals For: Fund: 2010 I&S-RRWDS				225.94	156,592.21	52,299.61	0.00	52,164.94	208,757.15
				134.67	156,592.21	52,299.61	0.00	52,164.94	208,757.15
Fund: Opr-Water Supply									

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Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
U041-100-001	FHLB	04110U	08/19/2022	0.00	497,537.21	0.00	0.00	1,231.40	498,768.61
313384BH1	500,000.00	2.938	02/01/2023	0.00	493,260.00	0.00	0.00	4,835.00	498,095.00
U041-100-002	FHLB	04110U	08/19/2022	0.00	992,715.56	0.00	0.00	2,566.11	995,281.67
313384CK3	1,000,000.00	3.067	02/27/2023	0.00	983,500.00	0.00	0.00	9,450.00	992,950.00
U041-100-003	FFCB	04110U	08/26/2022	362.50	1,461,511.63	0.00	0.00	3,712.70	1,465,224.33
3133ENAL4	1,500,000.00	3.341	10/12/2023	0.00	1,446,705.00	0.00	0.00	1,950.00	1,448,655.00
U041-100-004	USTR	04110U	08/26/2022	5,054.35	1,989,390.74	0.00	0.00	540.93	1,989,931.67
91282CFA4	2,000,000.00	3.331	07/31/2024	0.00	1,983,360.00	0.00	0.00	-31,900.00	1,951,460.00
U041-100-094	TXFIT	04110U	09/01/2022	8,451.66	2,531,444.91	15,843.16	0.00	8,451.66	2,539,896.57
1379800040	2,539,896.57	3.940	/ /	7,391.50	2,531,444.91	15,843.16	0.00	8,451.66	2,539,896.57
U041-100-095	TXPOOL	04110U	09/01/2022	22,712.16	5,376,160.70	3,406,433.68	0.00	3,390,527.17	8,766,687.87
0941100002	8,766,687.87	4.176	/ /	15,906.51	5,376,160.70	3,406,433.68	0.00	3,390,527.17	8,766,687.87
U041-100-096	SEGST	04110U	09/01/2022	14,823.01	4,689,057.17	122,340.04	0.00	114,823.01	4,803,880.18
CMM-716278	4,803,880.18	3.760	/ /	7,517.03	4,689,057.17	122,340.04	0.00	114,823.01	4,803,880.18
U041-100-097	BRDWAY	04110U	09/01/2022	0.00	0.00	0.00	0.00	0.00	0.00
CMM-6257184	0.00	0.050	/ /	0.00	0.00	0.00	0.00	0.00	0.00
Sub Totals For: Fund: Opr-Water Supply				51,403.68	17,537,817.92	3,544,616.88	0.00	3,521,852.98	21,059,670.90
				30,815.04	17,503,487.78	3,544,616.88	0.00	3,498,136.84	21,001,624.62
Fund: 2007B/2017 I&S-RRWDS									
R041-120-095	TXPOOL	04112R	09/01/2022	1,206.78	303,336.78	82,921.26	0.00	82,003.78	385,340.56
0941100013	385,340.56	4.176	/ /	917.48	303,336.78	82,921.26	0.00	82,003.78	385,340.56
Sub Totals For: Fund: 2007B/2017 I&S-RRWDS				1,206.78	303,336.78	82,921.26	0.00	82,003.78	385,340.56
				917.48	303,336.78	82,921.26	0.00	82,003.78	385,340.56
Fund: 2007 Rate Stab-RRWDS									
R041-150-001	USTR	04115R	08/26/2022	642.26	488,867.10	0.00	0.00	758.50	489,625.60
91282CEA5	500,000.00	3.345	02/29/2024	0.00	485,880.00	0.00	0.00	-3,750.00	482,130.00

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Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
R041-150-090	WFARGO	04115R	09/01/2022	32.91	59,149.09	61.74	0.00	32.91	59,182.00
MM-6913022262	59,182.00	0.660	/ /	28.83	59,149.09	61.74	0.00	32.91	59,182.00
R041-150-095	TXPOOL	04115R	09/01/2022	366.90	107,908.83	686.17	0.00	366.90	108,275.73
0941100002	108,275.73	4.176	/ /	319.27	107,908.83	686.17	0.00	366.90	108,275.73
R041-150-096	SEGST	04115R	09/01/2022	1,656.05	527,473.31	2,514.04	0.00	1,656.05	529,129.36
CMM-716278	529,129.36	3.760	/ /	857.99	527,473.31	2,514.04	0.00	1,656.05	529,129.36
Sub Totals For: Fund: 2007 Rate Stab-RRWDS				2,698.12	1,183,398.33	3,261.95	0.00	2,814.36	1,186,212.69
				1,206.09	1,180,411.23	3,261.95	0.00	-1,694.14	1,178,717.09
Fund: 2016 I&S-SM WTP									
R041-180-096	SEGST	04118R	09/01/2022	370.78	88,570.62	22,547.06	0.00	22,390.78	110,961.40
CMM-716278	110,961.40	3.760	/ /	156.28	88,570.62	22,547.06	0.00	22,390.78	110,961.40
Sub Totals For: Fund: 2016 I&S-SM WTP				370.78	88,570.62	22,547.06	0.00	22,390.78	110,961.40
				156.28	88,570.62	22,547.06	0.00	22,390.78	110,961.40
Fund: 2020 I&S-Gen Imp/Ref									
R041-200-096	SEGST	04120R	09/01/2022	1,170.27	339,447.29	71,009.78	0.00	70,516.27	409,963.56
CMM-716278	409,963.56	3.760	/ /	493.51	339,447.29	71,009.78	0.00	70,516.27	409,963.56
Sub Totals For: Fund: 2020 I&S-Gen Imp/Ref				1,170.27	339,447.29	71,009.78	0.00	70,516.27	409,963.56
				493.51	339,447.29	71,009.78	0.00	70,516.27	409,963.56
Fund: 2012 Reserve-MidBasi									
R041-250-001	REGION	04125R	09/01/2022	7.20	59,283.72	7.69	27.00	-19.80	59,263.92
MM-0159406038	59,263.92	0.010	/ /	0.49	59,283.72	7.69	27.00	-19.80	59,263.92
R041-250-002	USTR	04125R	08/26/2022	96.34	73,330.07	0.00	0.00	113.77	73,443.84
91282CEA5	75,000.00	3.345	02/29/2024	0.00	72,882.00	0.00	0.00	-562.50	72,319.50
R041-250-007	MARION	04125R	12/16/2020	114.27	107,626.48	0.00	0.00	0.00	107,626.48
CD-26891	107,626.48	1.250	12/19/2023	0.00	107,626.48	0.00	0.00	0.00	107,626.48
R041-250-097	BRDWAY	04125R	09/01/2022	27.64	21,209.02	51.17	0.00	27.64	21,236.66
CMM-6257184	21,236.66	1.510	/ /	23.53	21,209.02	51.17	0.00	27.64	21,236.66

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Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Sub Totals For: Fund: 2012 Reserve-MidBasi				245.45	261,449.29	58.86	27.00	121.61	261,570.90
				24.02	261,001.22	58.86	27.00	-554.66	260,446.56
Fund: 2012 I&S-Mid-Basin									
R041-260-096	SEGST	04126R	09/01/2022	366.04	87,840.97	22,352.17	0.00	22,198.04	110,039.01
CMM-716278	110,039.01	3.760	/ /	154.13	87,840.97	22,352.17	0.00	22,198.04	110,039.01
Sub Totals For: Fund: 2012 I&S-Mid-Basin				366.04	87,840.97	22,352.17	0.00	22,198.04	110,039.01
				154.13	87,840.97	22,352.17	0.00	22,198.04	110,039.01
Fund: 2013 RateStab-WCanyo									
R041-310-001	USTR	04131R	08/26/2022	642.26	488,867.10	0.00	0.00	758.50	489,625.60
91282CEA5	500,000.00	3.345	02/29/2024	0.00	485,880.00	0.00	0.00	-3,750.00	482,130.00
R041-310-002	USTR	04131R	08/26/2022	1,263.58	497,347.69	0.00	0.00	135.23	497,482.92
91282CFA4	500,000.00	3.331	07/31/2024	0.00	495,840.00	0.00	0.00	-7,975.00	487,865.00
R041-310-042	MARION	04131R	12/16/2020	114.27	107,626.48	0.00	0.00	0.00	107,626.48
CD-26891	107,626.48	1.250	12/19/2023	0.00	107,626.48	0.00	0.00	0.00	107,626.48
R041-310-095	TXPOOL	04131R	09/01/2022	2,406.58	707,796.09	4,500.75	0.00	2,406.58	710,202.67
0941100002	710,202.67	4.176	/ /	2,094.17	707,796.09	4,500.75	0.00	2,406.58	710,202.67
Sub Totals For: Fund: 2013 RateStab-WCanyo				4,426.69	1,801,637.36	4,500.75	0.00	3,300.31	1,804,937.67
				2,094.17	1,797,142.57	4,500.75	0.00	-9,318.42	1,787,824.15
Fund: 2013 Rate Stab-IH35									
R041-320-095	TXPOOL	04132R	09/01/2022	1,059.00	313,298.86	1,986.10	0.00	1,059.00	314,357.86
0941100011	314,357.86	4.176	/ /	927.10	313,298.86	1,986.10	0.00	1,059.00	314,357.86
Sub Totals For: Fund: 2013 Rate Stab-IH35				1,059.00	313,298.86	1,986.10	0.00	1,059.00	314,357.86
				927.10	313,298.86	1,986.10	0.00	1,059.00	314,357.86
Fund: 2013 I&S-IH35									
R041-350-095	TXPOOL	04135R	09/01/2022	1,579.28	401,011.41	102,149.52	0.00	101,227.28	502,238.69
0941100008	502,238.69	4.176	/ /	922.24	401,011.41	102,149.52	0.00	101,227.28	502,238.69

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Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Sub Totals For: Fund: 2013 I&S-IH35				1,579.28	401,011.41	102,149.52	0.00	101,227.28	502,238.69
				922.24	401,011.41	102,149.52	0.00	101,227.28	502,238.69
Fund: 2013 Reserve-IH35									
R041-370-001	USTR	04137R	08/26/2022	1,027.63	782,187.35	0.00	0.00	1,213.61	783,400.96
91282CEA5	800,000.00	3.345	02/29/2024	0.00	777,408.00	0.00	0.00	-6,000.00	771,408.00
R041-370-095	TXPOOL	04137R	09/01/2022	1,376.77	407,299.69	2,582.03	0.00	1,376.77	408,676.46
0941100009	408,676.46	4.176	/ /	1,205.26	407,299.69	2,582.03	0.00	1,376.77	408,676.46
Sub Totals For: Fund: 2013 Reserve-IH35				2,404.40	1,189,487.04	2,582.03	0.00	2,590.38	1,192,077.42
				1,205.26	1,184,707.69	2,582.03	0.00	-4,623.23	1,180,084.46
Fund: 2022 Const-NB Office									
R041-410-095	TXPOOL	04141R	09/01/2022	13,509.30	4,756,855.94	27,585.59	1,550,000.00	-1,536,490.70	3,220,365.24
0941100025	3,220,365.24	4.176	/ /	14,076.29	4,756,855.94	27,585.59	1,550,000.00	-1,536,490.70	3,220,365.24
Sub Totals For: Fund: 2022 Const-NB Office				13,509.30	4,756,855.94	27,585.59	1,550,000.00	-1,536,490.70	3,220,365.24
				14,076.29	4,756,855.94	27,585.59	1,550,000.00	-1,536,490.70	3,220,365.24
Fund: 2022 I&S-NB Office									
R041-420-001	FHLB	04142R	08/19/2022	0.00	230,688.24	0.00	0.00	570.88	231,259.12
313384BH1	231,830.00	2.938	02/01/2023	0.00	228,704.93	0.00	0.00	2,241.80	230,946.73
R041-420-095	TXPOOL	04142R	09/01/2022	656.64	181,927.26	19,708.71	0.00	19,219.64	201,146.90
0941100026	201,146.90	4.176	/ /	489.07	181,927.26	19,708.71	0.00	19,219.64	201,146.90
Sub Totals For: Fund: 2022 I&S-NB Office				656.64	412,615.50	19,708.71	0.00	19,790.52	432,406.02
				489.07	410,632.19	19,708.71	0.00	21,461.44	432,093.63
Fund: 2022 Const-Saltwater									
R041-430-095	TXPOOL	04143R	12/15/2022	9,276.38	0.00	10,016,074.44	300,000.00	4,712,675.41	4,712,675.41
0941100029	4,712,675.41	4.176	/ /	0.00	0.00	10,016,074.44	300,000.00	4,712,675.41	4,712,675.41
Sub Totals For: Fund: 2022 Const-Saltwater				9,276.38	0.00	10,016,074.44	300,000.00	4,712,675.41	4,712,675.41
				0.00	0.00	10,016,074.44	300,000.00	4,712,675.41	4,712,675.41
Fund: 2022 I&S-Saltwater B									

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R041-440-095	TXPOOL	04144R	12/15/2022	333.87	0.00	345,200.53	0.00	172,767.20	172,767.20
0941100030	172,767.20	4.176	/ /	0.00	0.00	345,200.53	0.00	172,767.20	172,767.20
Sub Totals For: Fund: 2022 I&S-Saltwater B				333.87	0.00	345,200.53	0.00	172,767.20	172,767.20
				0.00	0.00	345,200.53	0.00	172,767.20	172,767.20
Fund: Opr-Canal									
U043-100-001	FHLB	04310U	08/19/2022	0.00	195,768.89	0.00	0.00	551.11	196,320.00
313384JR1	200,000.00	3.320	07/27/2023	0.00	193,766.00	0.00	0.00	782.00	194,548.00
U043-100-096	SEGST	04310U	09/01/2022	1,608.71	512,394.70	2,442.17	0.00	1,608.71	514,003.41
CMM-716278	514,003.41	3.760	/ /	833.46	512,394.70	2,442.17	0.00	1,608.71	514,003.41
Sub Totals For: Fund: Opr-Canal				1,608.71	708,163.59	2,442.17	0.00	2,159.82	710,323.41
				833.46	706,160.70	2,442.17	0.00	2,390.71	708,551.41
Fund: Opr-Buda WWTP									
U045-100-095	TXPOOL	04510U	09/01/2022	123.79	36,406.24	231.51	0.00	123.79	36,530.03
0941100002	36,530.03	4.176	/ /	107.72	36,406.24	231.51	0.00	123.79	36,530.03
Sub Totals For: Fund: Opr-Buda WWTP				123.79	36,406.24	231.51	0.00	123.79	36,530.03
				107.72	36,406.24	231.51	0.00	123.79	36,530.03
Fund: Opr-Carrizo Grndwtr									
U047-100-001	FHLB	04710U	08/19/2022	0.00	796,059.54	0.00	0.00	1,970.23	798,029.77
313384BH1	800,000.00	2.938	02/01/2023	0.00	789,216.00	0.00	0.00	7,736.00	796,952.00
U047-100-096	SEGST	04710U	09/01/2022	680.43	216,725.44	1,032.96	0.00	680.43	217,405.87
CMM-716278	217,405.87	3.760	/ /	352.53	216,725.44	1,032.96	0.00	680.43	217,405.87
Sub Totals For: Fund: Opr-Carrizo Grndwtr				680.43	1,012,784.98	1,032.96	0.00	2,650.66	1,015,435.64
				352.53	1,005,941.44	1,032.96	0.00	8,416.43	1,014,357.87
Fund: Const-Carrizo Grndwt									
R047-470-095	TXPOOL	04747R	09/01/2022	61,563.66	19,042,665.22	119,655.85	1,400,000.00	-1,338,436.34	17,704,228.88
0941100014	17,704,228.88	4.176	/ /	58,092.19	19,042,665.22	119,655.85	1,400,000.00	-1,338,436.34	17,704,228.88

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Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
R047-470-096	SEGST	04747R	09/01/2022	181.60	57,842.53	275.69	0.00	181.60	58,024.13
CMM-716278	58,024.13	3.760	/ /	94.09	57,842.53	275.69	0.00	181.60	58,024.13
Sub Totals For: Fund: Const-Carrizo Grndwt				61,745.26	19,100,507.75	119,931.54	1,400,000.00	-1,338,254.74	17,762,253.01
				58,186.28	19,100,507.75	119,931.54	1,400,000.00	-1,338,254.74	17,762,253.01
Fund: I&S-Carrizo Grndwtr									
R047-480-001	FHLB	04748R	08/19/2022	0.00	1,217,091.53	0.00	0.00	3,012.24	1,220,103.77
313384BH1	1,223,116.00	2.938	02/01/2023	0.00	1,206,628.40	0.00	0.00	11,827.53	1,218,455.93
R047-480-095	TXPOOL	04748R	09/01/2022	16,610.26	4,798,994.86	192,298.69	0.00	189,784.26	4,988,779.12
0941100015	4,988,779.12	4.176	/ /	2,514.43	4,798,994.86	192,298.69	0.00	189,784.26	4,988,779.12
Sub Totals For: Fund: I&S-Carrizo Grndwtr				16,610.26	6,016,086.39	192,298.69	0.00	192,796.50	6,208,882.89
				2,514.43	6,005,623.26	192,298.69	0.00	201,611.79	6,207,235.05
Fund: Opr-Western Canyon									
U050-100-001	FHLB	05010U	08/19/2022	0.00	496,357.78	0.00	0.00	1,283.05	497,640.83
313384CK3	500,000.00	3.067	02/27/2023	0.00	491,750.00	0.00	0.00	4,725.00	496,475.00
U050-100-016	MARION	05010U	12/16/2020	285.65	269,066.21	0.00	0.00	0.00	269,066.21
CD-26891	269,066.21	1.250	12/19/2023	0.00	269,066.21	0.00	0.00	0.00	269,066.21
U050-100-096	SEGST	05010U	09/01/2022	3,430.22	1,092,566.57	5,207.39	0.00	3,430.22	1,095,996.79
CMM-716278	1,095,996.79	3.760	/ /	1,777.17	1,092,566.57	5,207.39	0.00	3,430.22	1,095,996.79
Sub Totals For: Fund: Opr-Western Canyon				3,715.87	1,857,990.56	5,207.39	0.00	4,713.27	1,862,703.83
				1,777.17	1,853,382.78	5,207.39	0.00	8,155.22	1,861,538.00
Fund: 2020 Const-WCanyon,									
R050-510-095	TXPOOL	05051R	09/01/2022	1,364.66	423,093.78	2,632.41	56,153.25	-54,788.59	368,305.19
0941100002	368,305.19	4.176	/ /	1,267.75	423,093.78	2,632.41	56,153.25	-54,788.59	368,305.19
Sub Totals For: Fund: 2020 Const-WCanyon,				1,364.66	423,093.78	2,632.41	56,153.25	-54,788.59	368,305.19
				1,267.75	423,093.78	2,632.41	56,153.25	-54,788.59	368,305.19
Fund: 2020 I&S-WCanyon, re									

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Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
R050-520-095	TXPOOL	05052R	09/01/2022	6,600.31	1,688,631.50	412,671.27	0.00	404,035.31	2,092,666.81
0941100005	2,092,666.81	4.176	/ /	8,635.96	1,688,631.50	412,671.27	0.00	404,035.31	2,092,666.81
Sub Totals For: Fund: 2020 I&S-WCanyon, re				6,600.31	1,688,631.50	412,671.27	0.00	404,035.31	2,092,666.81
				8,635.96	1,688,631.50	412,671.27	0.00	404,035.31	2,092,666.81
Fund: Opr-Cordillera WDS									
U052-100-001	FHLB	05210U	08/19/2022	0.00	734,133.33	0.00	0.00	2,066.67	736,200.00
313384JR1	750,000.00	3.320	07/27/2023	0.00	726,622.50	0.00	0.00	2,932.50	729,555.00
U052-100-002	USTR	05210U	08/26/2022	631.80	248,673.84	0.00	0.00	67.62	248,741.46
91282CFA4	250,000.00	3.331	07/31/2024	0.00	247,920.00	0.00	0.00	-3,987.50	243,932.50
U052-100-095	TXPOOL	05210U	09/01/2022	906.78	266,690.90	1,695.84	0.00	906.78	267,597.68
0941100002	267,597.68	4.176	/ /	789.06	266,690.90	1,695.84	0.00	906.78	267,597.68
U052-100-096	SEGST	05210U	09/01/2022	2,780.60	885,656.63	4,221.21	0.00	2,780.60	888,437.23
CMM-716278	888,437.23	3.760	/ /	1,440.61	885,656.63	4,221.21	0.00	2,780.60	888,437.23
Sub Totals For: Fund: Opr-Cordillera WDS				4,319.18	2,135,154.70	5,917.05	0.00	5,821.67	2,140,976.37
				2,229.67	2,126,890.03	5,917.05	0.00	2,632.38	2,129,522.41
Fund: Opr-Comal Trace									
U054-100-001	FHLB	05410U	08/19/2022	0.00	489,422.22	0.00	0.00	1,377.78	490,800.00
313384JR1	500,000.00	3.320	07/27/2023	0.00	484,415.00	0.00	0.00	1,955.00	486,370.00
U054-100-095	TXPOOL	05410U	09/01/2022	2,158.46	634,820.49	4,036.71	0.00	2,158.46	636,978.95
0941100002	636,978.95	4.176	/ /	1,878.25	634,820.49	4,036.71	0.00	2,158.46	636,978.95
Sub Totals For: Fund: Opr-Comal Trace				2,158.46	1,124,242.71	4,036.71	0.00	3,536.24	1,127,778.95
				1,878.25	1,119,235.49	4,036.71	0.00	4,113.46	1,123,348.95
Fund: Opr-Johnson Ranch WD									
U055-100-001	FHLB	05510U	08/19/2022	0.00	244,711.11	0.00	0.00	688.89	245,400.00
313384JR1	250,000.00	3.320	07/27/2023	0.00	242,207.50	0.00	0.00	977.50	243,185.00
U055-100-002	USTR	05510U	08/26/2022	631.80	248,673.84	0.00	0.00	67.62	248,741.46
91282CFA4	250,000.00	3.331	07/31/2024	0.00	247,920.00	0.00	0.00	-3,987.50	243,932.50

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Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
U055-100-096	SEGST	05510U	09/01/2022	1,621.62	516,507.24	2,461.77	0.00	1,621.62	518,128.86
CMM-716278	518,128.86	3.760	/ /	840.15	516,507.24	2,461.77	0.00	1,621.62	518,128.86
Sub Totals For: Fund: Opr-Johnson Ranch WD				2,253.42	1,009,892.19	2,461.77	0.00	2,378.13	1,012,270.32
				840.15	1,006,634.74	2,461.77	0.00	-1,388.38	1,005,246.36
Fund: Opr-Rural Wtr									
U070-100-069	MARION	07010U	12/16/2020	171.40	161,439.72	0.00	0.00	0.00	161,439.72
CD-26891	161,439.72	1.250	12/19/2023	0.00	161,439.72	0.00	0.00	0.00	161,439.72
U070-100-070	FSTLOC	07010U	01/05/2021	32.57	109,559.93	0.00	0.00	0.00	109,559.93
CD-69634	109,559.93	0.350	01/05/2023	0.00	109,559.93	0.00	0.00	0.00	109,559.93
U070-100-097	BRDWAY	07010U	09/01/2022	351.78	269,894.34	651.17	0.00	351.78	270,246.12
CMM-6257184	270,246.12	1.510	/ /	299.39	269,894.34	651.17	0.00	351.78	270,246.12
Sub Totals For: Fund: Opr-Rural Wtr				555.75	540,893.99	651.17	0.00	351.78	541,245.77
				299.39	540,893.99	651.17	0.00	351.78	541,245.77
Fund: Opr-Luling WTP									
U100-100-097	BRDWAY	10010U	09/01/2022	228.76	175,513.29	423.45	0.00	228.76	175,742.05
CMM-6257184	175,742.05	1.510	/ /	194.69	175,513.29	423.45	0.00	228.76	175,742.05
Sub Totals For: Fund: Opr-Luling WTP				228.76	175,513.29	423.45	0.00	228.76	175,742.05
				194.69	175,513.29	423.45	0.00	228.76	175,742.05
Fund: Opr-Lu-Lo									
U100-200-021	MARION	10020U	12/16/2020	114.27	107,626.48	0.00	0.00	0.00	107,626.48
CD-26891	107,626.48	1.250	12/19/2023	0.00	107,626.48	0.00	0.00	0.00	107,626.48
U100-200-022	FSTLOC	10020U	01/05/2021	32.57	109,559.93	0.00	0.00	0.00	109,559.93
CD-69634	109,559.93	0.350	01/05/2023	0.00	109,559.93	0.00	0.00	0.00	109,559.93
U100-200-096	SEGST	10020U	09/01/2022	868.20	276,534.09	1,318.01	0.00	868.20	277,402.29
CMM-716278	277,402.29	3.760	/ /	449.81	276,534.09	1,318.01	0.00	868.20	277,402.29
U100-200-097	BRDWAY	10020U	09/01/2022	14.83	11,376.15	27.45	0.00	14.83	11,390.98
CMM-6257184	11,390.98	1.510	/ /	12.62	11,376.15	27.45	0.00	14.83	11,390.98

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Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Sub Totals For: Fund: Opr-Lu-Lo				1,029.87	505,096.65	1,345.46	0.00	883.03	505,979.68
				462.43	505,096.65	1,345.46	0.00	883.03	505,979.68
Fund: 2014 I&S-Lu-Lo									
R100-400-001	FHLB	10040R	08/19/2022	0.00	170,211.29	0.00	0.00	421.35	170,632.64
313384BH1	171,054.00	2.939	02/01/2023	0.00	168,748.19	0.00	0.00	1,654.09	170,402.28
R100-400-096	SEGST	10040R	09/01/2022	576.40	138,708.47	34,732.86	0.00	34,489.40	173,197.87
CMM-716278	173,197.87	3.760	/ /	243.46	138,708.47	34,732.86	0.00	34,489.40	173,197.87
Sub Totals For: Fund: 2014 I&S-Lu-Lo				576.40	308,919.76	34,732.86	0.00	34,910.75	343,830.51
				243.46	307,456.66	34,732.86	0.00	36,143.49	343,600.15
Report Grand Totals:				361,869.89	119,614,921.27	15,455,439.98	9,074,054.69	1,022,436.09	120,637,357.36
				209,997.08	119,507,416.06	15,455,439.98	9,074,054.69	973,839.77	120,481,255.83

Portfolio GBRA

Investment Report as of December 31, 2022

Chairman Dennis Patillo,
GBRA Board of Directors and
Acting General Manager/CEO Darrell Nichols

The preceding report has been prepared and is being distributed to you in accordance with Section 2256.023 of the Texas Public Funds Investment Act. We believe the investment portfolio that is described in this report complies with the Texas Public Funds Investment Act.

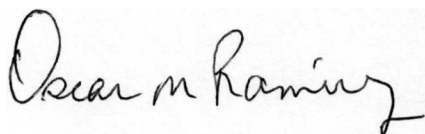
GBRA Investment Officers:



Randy Staats
Executive Manager of Finance/CFO



Sandra Terry
Deputy CFO-Finance & Administration



Oscar Ramirez
Controller

CONSENT ITEM

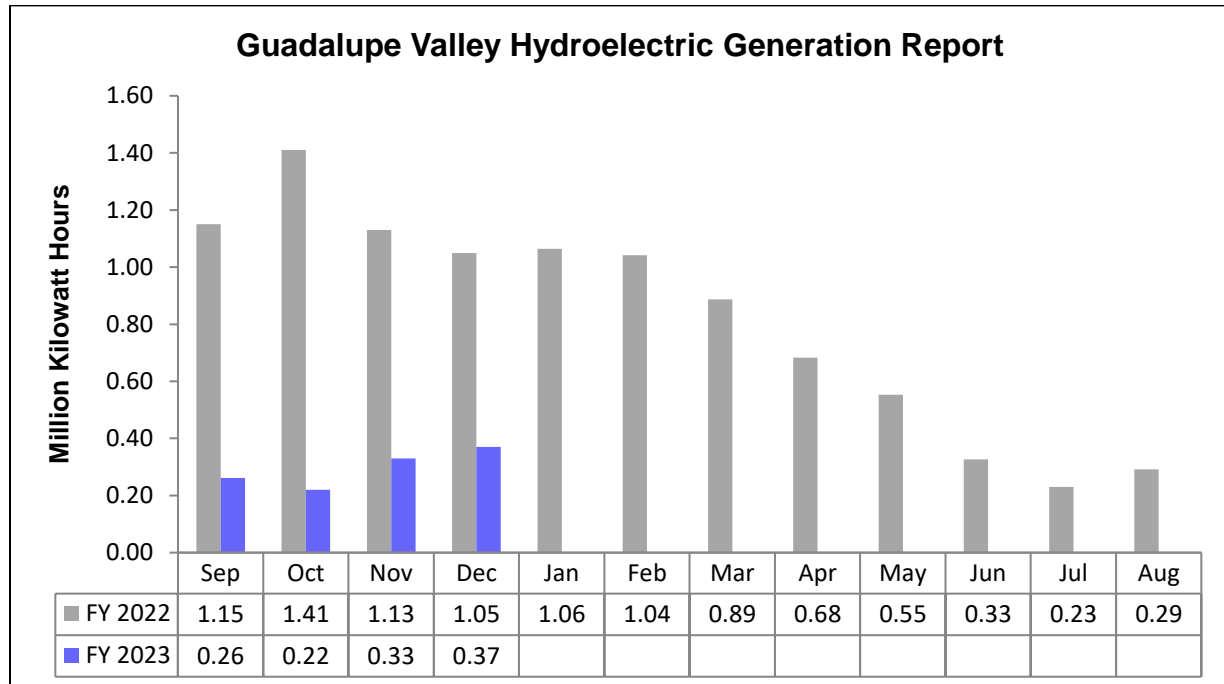
6. Consideration of and possible action approving the monthly operations report for December 2022.

Attachment

Report of Operations

Month of December

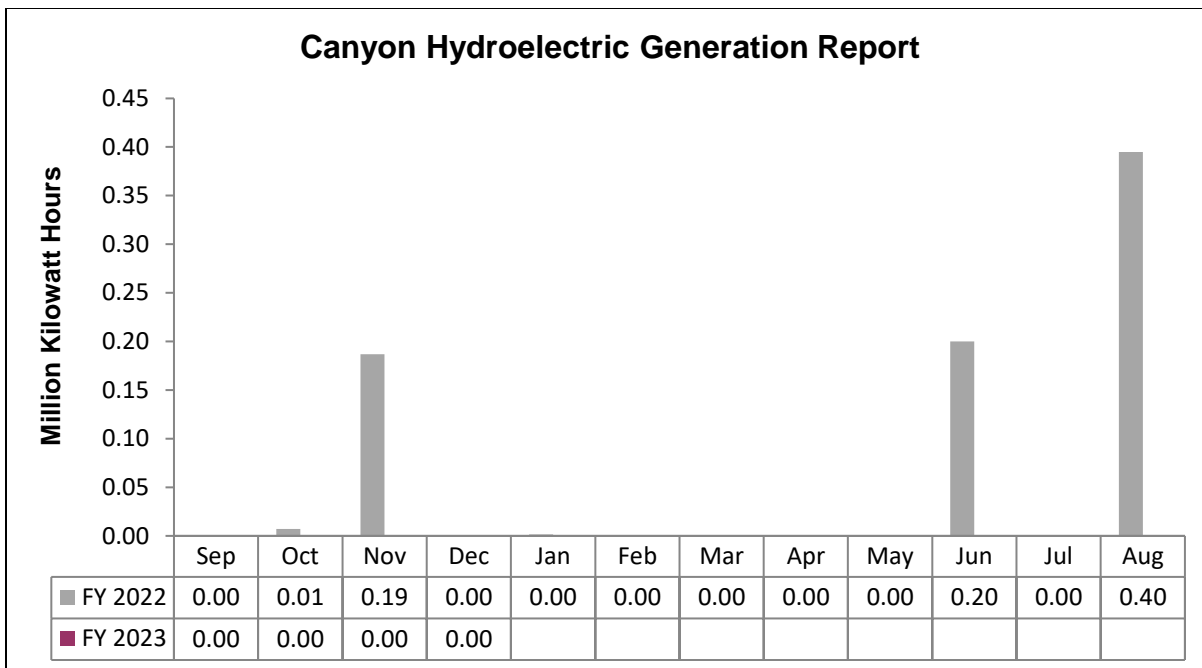
Fiscal Year 2023



During the month, the Guadalupe Valley Hydroelectric System (GVHS) generated 0.37 million kilowatt hours of electrical power for the Guadalupe Valley Electric Cooperative (GVEC) for a total of 1.18 million kilowatt hours for the fiscal year and delivered 119.6 million gallons of water to the Calpine Guadalupe Energy Center (CGEC) for a total of 249.6 million gallons for the year to date fiscal year.

The Hydro maintenance crew performed emergency generator maintenance at all GBRA locations. The crew assisted in pulling the #2 pump at the Dunlap canal lift station for repair and had a new shaft fabricated and replaced for the rapid mixer at the San Marcos water treatment plant. The heavy equipment operator has been working at Lakewood Park shaping downstream of the spillway to make it more accessible for renters and performing equipment maintenance.

The Electricians replaced a capacitor on soft start #1 at Ammann Booster Station and at the Western Canyon water treatment plant. The electricians installed an electrical panel for the upcoming pilot testing in the membrane building. During preventative maintenance in San Marcos, the electrical team discovered motor heaters need to be installed in the Spring Lake booster station.



Due to the low flow conditions, the Canyon Hydroelectric Plant generated 0.00 million-kilowatt hours of power for New Braunfels Utilities (NBU) the total for the fiscal year is 0.00 million-kilowatt hours.

SHADOW CREEK WASTEWATER TREATMENT PLANT

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.61	0.256	0.252	0.275	0.274								
CBOD (mg/L)	5	1	1.5	1	1								
TSS (mg/L)	5	0.7	1.3	1.7	1.1								
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1								
Phosphorous (mg/L)	1	0.7	0.4	0.4	0.3								
E.coli (CFU/ 100 mL)	126	1	1	1	2								
Year to Date Flows (MG)		7.68	15.49	23.74	32.23								
Biosolids Processing													
FY 2023	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	
Biosolids Processed (metric tons)	5.7	3.81	3.33	*									
Year to Date Biosolids Processed (metric tons)	5.7	10.26	13.59	*									

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are an estimated 1,698 sewer connections in the Shadow Creek subdivision and 547 connections in the Trails at Windy Hills (South Grove) subdivision as of the end of the month. There are 4 mixed-use connections in the combined systems. The system received 0.9 inches of rain during the month.

System Activities:

Elite Pump repaired blower #3, a leaking seam on filter #1, and installed hatches on treatment unit #2 airlift pumps for maintenance. Operators Urbina and Bowers installed a new rail bracket adapter on Marsh Lane pump #2. SCADA Integrator Ratliff and SCADA Technician Vega installed new hardware for the plant SCADA system.

SUNFIELD WASTEWATER TREATMENT PLANT

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	0.50	0.493	0.515	0.531	0.521								
CBOD (mg/L)	5	1	1	1.2	1.8								
TSS (mg/L)	5	1.2	1.6	2.5	2.3								
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1								
Phosphorous (mg/L)	1	0.4	0.4	0.6	0.8								
E.coli (CFU/100 /mL)	126	1	2	3	2								
Year to Date Flows (MG)		14.79	30.76	46.69	62.84								
Biosolids Processing													
FY 2023		Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Type I Reuse Avg MGD		0	0	0	0.244								
Year to Date Reuse (MG)		0	0	0	7.575								
Biosolids Processed (metric tons)		7.98	6.36	11.82	*								
Year to Date Biosolids Processed (metric tons)		7.98	14.34	26.16	*								

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are an estimated 3,073 residential connections and 19 mixed-use connections in this system as of the end of the month. The system received 1.1 inches of rain during the month.

Construction Activities:

Several construction meetings were held, and topics included plant inputs and outputs for the SCADA system, camera placement, and providing power for an automatic gate. Archer Western continued pouring concrete for the aeration basin and began excavating the new clarifier. T. Morales continued trenching for electrical conduits. The floating jet aerators were further tested by using field data and lab analysis. Construction began at the new Turnersville Rd/Subaru lift station. This lift station will replace the existing Turnersville Rd lift station. The reuse system valves passed their final tests and are operational.

System Activities:

GBRA electricians replaced a damaged control wire and repaired the conduits at the lift station. GBRA electricians also installed scum trough timers on both treatment units. A motor was replaced in the operations building AC unit, and the treatment unit #1 chlorine ejector was repaired. Operators painted over graffiti at the Shops lift station and repaired a non-potable water leak at the effluent pump station. Reuse water was sent to the MUD irrigation pond from 12/19 through 12/31.

STEIN FALLS DIVISION

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	0.95	0.455	0.449	0.548	0.523								
CBOD (mg/L)	10	3	2.8	2	2.8								
TSS (mg/L)	15	1.3	1.3	1.3	1.5								
E.coli (org/100 mL)	126	4	1	1	1								
Ammonia Nitrogen (mg/L)	2	0.24	0.22	0.12	0.10								
Phosphorous (mg/L)	1	0.615	0.196	0.177	0.189								
YTD Gal. Proc. (MG)	-	13.6	27.5	44	60.2								

System Statistics:

There are an estimated 2,962 sewer connections in this division as of the end of the month. The system received 1.24 inches of rain during the month.

System Activities:

Six first time service inspections and eighty-seven final inspections were completed. A meeting was held with Mike U. about the Gerdes permit renewal. The contractor provided operator training at the Grove Lane Lift station. Eight roll-off biosolids boxes, and 18.5 metric tons, of pressed sludge, were spread at the Bio-Solids site.

WATER RESOURCES DIVISION

Canyon Reservoir: (cubic feet/second)												
	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
FY 23 Avg Inflow	10	0.2	13.4	24								
FY 23 Avg release	70	66.4	67.1	64.9								
FY 22 Avg Inflow	66.4	288.4	143.2	88.8	74.1	72.3	54.4	32.6	21.4	3.6	0	0
FY 22 Avg release	68.3	102	107.6	105.3	101.3	80.4	67	57.6	56.9	65.7	67.7	92.2

December 2023

Elevation beginning of month	899.57' msl
Elevation end of month	898.92' msl
Current Elevation (January 2, 2023)	898.89' msl

CALHOUN CANAL DIVISION

The highest and lowest elevation (msl) of the Guadalupe River recorded during the current year on the upstream gauge at the fabridam:

FY 2023	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Highest Elevation	6.16	4.62	5.59	5.85								
Lowest Elevation	3.83	2.96	4.13	3.17								

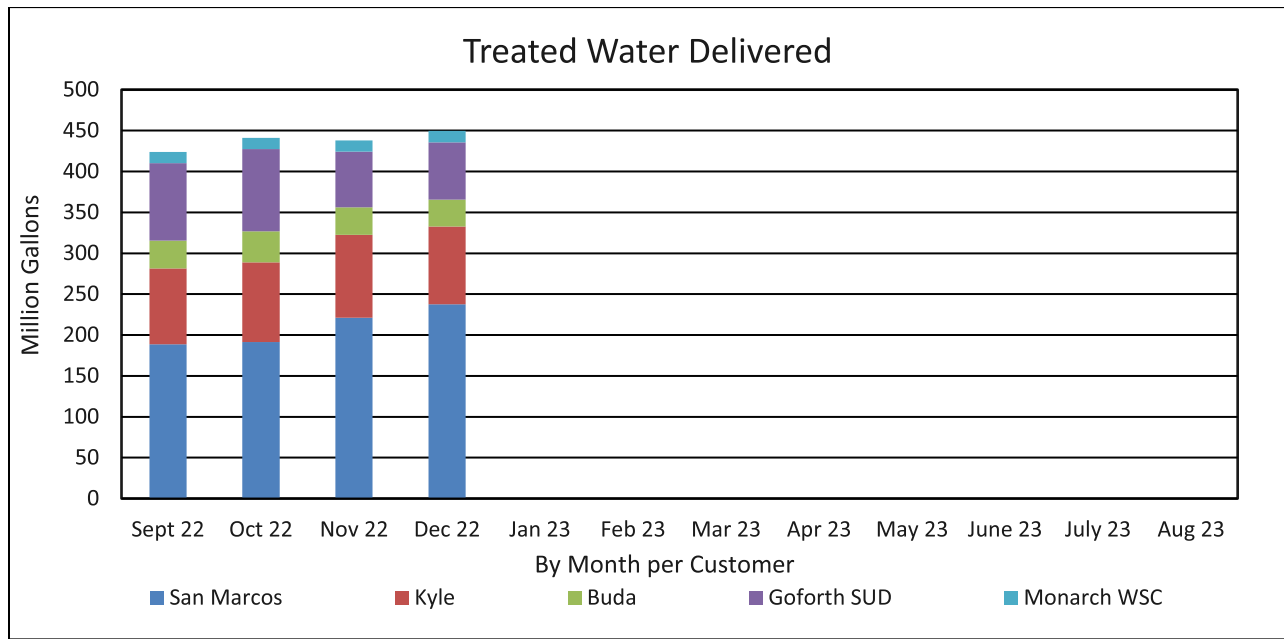
The highest and lowest recording (msl) on this gauge during the previous year:

FY 2022	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Highest Elevation	4.06	9.22	6.45	6.53	4.32	6.32	4.36	4.11	4.39	4.14	4.77	5.15
Lowest Elevation	2.88	3.39	3.64	3.39	3.3	3.21	3.74	3.77	3.71	2.91	2.46	2.95

System Activities:

For the month of December, the saltwater barrier has had the stop logs put into place for the new construction of the new saltwater barrier. Penney and Brown built a gravel foundation at the re-lift site for the two shipping containers that the canal division will be relocating.

SAN MARCOS WATER TREATMENT PLANT



System Activities:

San Marcos operators identified an air leak in the plant that controls automatic valves throughout the plant. Archer Western will assist GBRA operators with repairs once the pipe and materials arrive. The San Marcos and Hydro teams pulled high service pump #8 (GBRA IH-35 Pump station) and sent it for repairs. The San Marcos and Hydro teams installed the new rapid mixer motor, shaft, couplers, and mechanical seal for clarifier 1.

BUDA WASTEWATER TREATMENT PLANT

Effluent Monitoring													
FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	Jul	Aug
Avg. MGD	1.75	1.263	1.217	1.284	1.251								
CBOD (mg/L)	5	2.1	2	2.3	2.6								
TSS (mg/L)	5	0.8	0.8	0.6	0.7								
Ammonia (mg/L)	1.2	0.3	0.1	0.1	0.3								
Phosphorous (mg/L)	0.8	0.5	0.5	0.4	0.6								
E.coli (CFU/100 ml)	126	2	4	3	2								
Year to Date Flows (MG)		37.89	75.62	114.14	152.92								
Additional Monitoring (at the Outfall)													
FY 2023	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	Jul	Aug	
E.coli (SU)	4	6	3	1									
pH (SU)	7.7	7.6	7.6	7.7									
DO (mg/L)	7.6	7.7	7.8	7.8									
Rainfall (inches)	0.3	1.3	2.7	1.7									

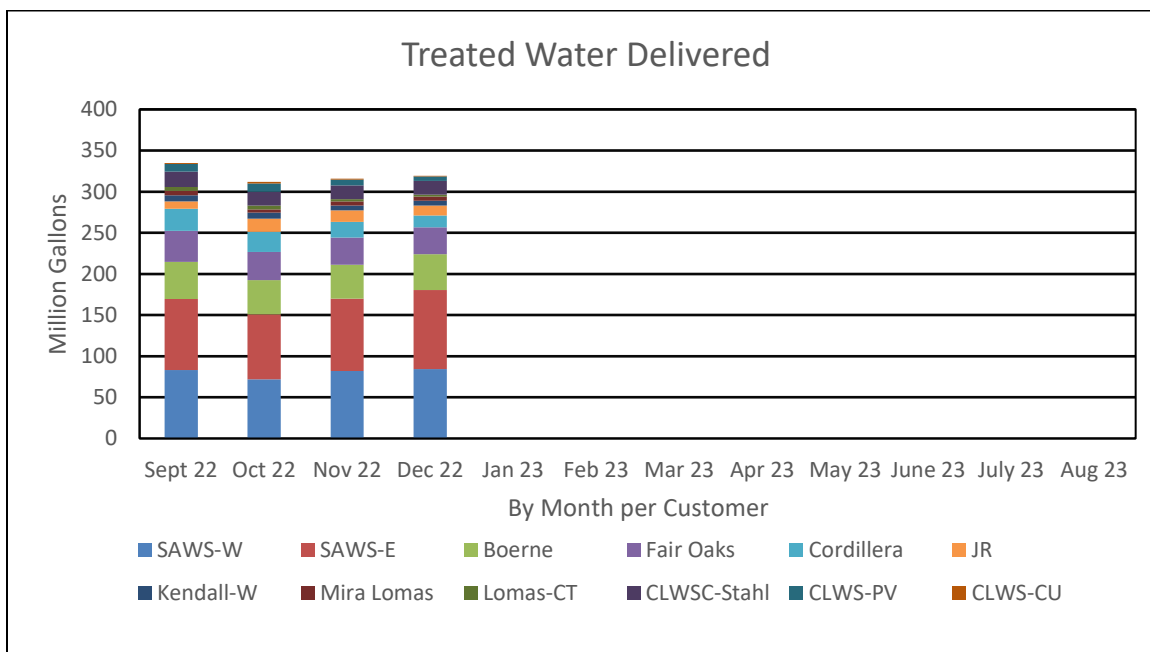
Effluent Reuse and Biosolids Processing												
FY 2023	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	Jul	Aug
Type I Reuse Avg. MGD	0.018	0.014	0.012	0.01								
Year to Date Reuse (MG)	0.529	0.949	1.319	1.616								
Biosolids Processed (metric tons)	33.81	29.54	30.11	*								
Year to Date Biosolids Processed (metric tons)	33.81	56.39	86.5	*								

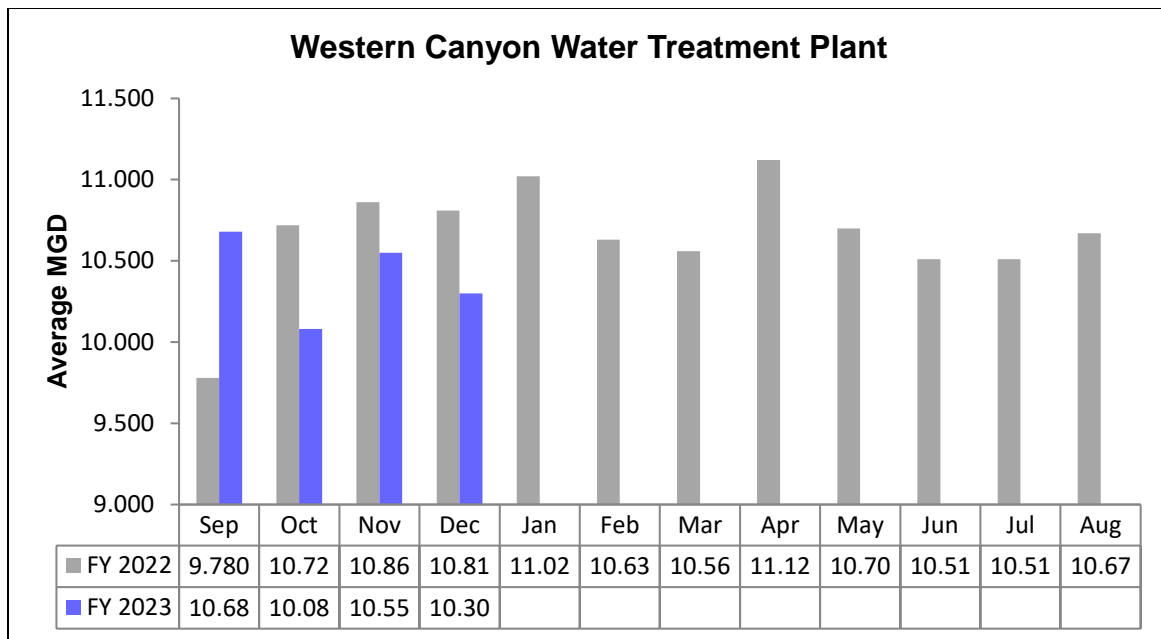
(* data not available at printing. Report will be revised when this information is received.)

System Activities:

The #3 clarifier was drained due to a return line clog and was placed back into service after the clog was cleared with the jetter truck. Operators repaired three yard hydrants and a leak on the #4 bar screen. The belt press conveyor belt was repaired, and a new cable was installed on the roll-off winch.

WESTERN CANYON DIVISION





System Statistics:

The Western Canyon Water Treatment Plant produced an average of 10.30 MGD for the month as metered. Total gallons treated during the month were 319.26 MG. The total number of gallons produced during FY 2023 is 1290.78 MG. Raw water diversion for the month was 327.33 MG. The total number of gallons for raw water during FY 2023 is 1317.41 MG.

System Activities:

Chief Operator Rohwedder and the operators assisted Massengale Armature with the reinstallation of Intake Motor # 1 and placed the pump back into service. Raw Water Pump Station was shut down for 8 hours for the installation of new communications equipment as part of the Zebra Mussel Mitigation Project. Operators switched residual lagoons, and WBI will start dewatering lagoon # 1 shortly after the New Year. Alamo Crane moved the spare Raw Water Pump Station transformer located at the Western Canyon Water Treatment Plant in anticipation of the transformer change out at the water plant.

Canyon Park Estates WWTP

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.260	0.058	0.059	0.078	0.084								
CBOD (mg/L)	5	1	1	1	1								
TSS (mg/L)	5	0.73	1.35	0.5	1.13								
Ammonia (mg/L)	2	0.1	0.1	0.1	0.69								
Phosphorous (mg/L)	1	0.239	0.234	0.101	0.145								
E.coli (CFU/100 mL)	126	1	1	1	1								
Year to Date Flows (MG)		1.59	3.41	5.74	8.18								

System Statistics:

There are approximately 604 sewer connections in this division at the end of the month. The system received 1.25 inches of rainfall during the month.

System Activities:

Operators Chaney and Faddis conducted preventive maintenance on plant equipment. Division Manager Holliday and Operator Chaney visited the site where the pump and haul waste is originating.

Comal Trace Subdivision:

Division Manager Holliday sent a response to TCEQ, in response to the Notice of Violation letter from the last compliance investigation.

Park Village/Ventana Subdivision:

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
*Avg. MGD	0.195	0.036	0.034	0.039	0.046								
CBOD (mg/L)	5	1	1	1	1								
TSS (mg/L)	5	1.33	0.7	1.08	0.9								
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1								
Phosphorous (mg/L)	1	0.139	0.137	0.054	0.05								
E.coli (CFU/100 mL)	126	1	1	1	1								
Year to Date Flows (MG)		1.07	2.08	3.24	4.61								

System Statistics:

The team conducted 4 sewer inspections this month. There are approximately 260 active sewer connections. The system received 0.75 inches of rainfall during the month.

System Activities:

Effluent Pumps at the wastewater treatment plant experienced several issues; Electrician Leach replaced the soft start for both pumps. New check valves have also been ordered due to the installed ones being damaged. The pump manufacturer Flygt came out and checked both pumps to make sure no mechanical issues were present.

4S Ranch Subdivision:

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
*Avg. MGD	0.27	0.106	0.101	0.105	0.111								
CBOD (mg/L)	5	1	1	1	1								
TSS (mg/L)	5	0.55	0.53	0.88	0.53								
Ammonia (mg/L)	2	0.1	0.1	0.1	0.25								
Phosphorous (mg/L)	0.5	0.084	0.109	0.189	0.068								
E.coli (CFU/100 mL)	126	1	1	1	1								
Year to Date Flows (MG)	-	3.18	6.3	9.46	12.67								

System Statistics:

There are approximately 976 active sewer connections. During the month, 41 sewer inspections were conducted. The system received 0.85 inches of rainfall during the month.

System Activities:

AUC contractors conducted operator training for Phase 2 of the wastewater treatment plant.

Boerne ISD

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.030	0.002	0.002	0.002	0.002								
BOD (mg/L)	20	1	1	1	2								
TSS (mg/L)	20	0.5	0.5	0.5	0.55								
Year to Date Flows (MG)	-	0.064	0.122	0.186	0.236								

(* data not available at printing. Report will be revised when this information is received.)

System Activities:

Operator Monroe conducted a visual inspection of membrane cassettes and conducted a cleaning of the membrane system.

Cordillera Ranch

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.064	0.058	0.053	0.52	0.048								
CBOD (mg/L)	5	1	1	1	1								
TSS (mg/L)	5	0.8	1.2	2.3	1.7								
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1								
Year to Date Flows (MG)		1.75	3.4	4.95	6.43								

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are approximately 454 active sewer connections and 516 active water meters. The system received 1.2 inches of rainfall during the month.

System Activities:

Division Manager Holliday and operators pulled membrane cassettes and conducted a deep clean. Division Manager Holliday and Construction Inspectors Spivey and Peterson met with plant expansion project contractor about project coordination and keeping existing equipment in operation while construction is in progress.

Johnson Ranch

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.35	0.132	0.135	0.147	0.145								
CBOD (mg/L)	5	1	1	1	1								
TSS (mg/L)	5	1.46	1.68	0.98	0.9								
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1								
Phosphorous (mg/L)	0.5	0.097	0.466	0.159	0.156								
E.coli (CFU/100 mL)	20	1.1	1	1	1								
Turbidity	3	1	1.3	1.05	1.2								
Year to Date Flows (MG)		3.96	8.13	12.54	16.89								

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are approximately 737 active sewer connections and 799 active water meters. The system received 1.25 inches of rainfall during the month.

System Activities:

The Programmable Logic Controller (PLC) at the South Water Delivery plant is at the end of its life, and SCADA Analyst Ratliff will replace it. Division Manager Holliday sent a response to the TCEQ inspection Notice of Violation letter from the last compliance investigation.

Bulverde Singing Hills

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.240	0.083	0.084	0.084	0.091								
CBOD (mg/L)	5	1	1	1	1								
TSS (mg/L)	5	0.55	0.85	0.85	0.53								
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1								
E.coli (CFU/100 mL)	126	1	1	1	1								
Year to Date Flows (MG)	-	2.5	5.09	5.09	7.64								

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

The Singing Hills wastewater system has 23 commercial connections and 207 residential connections for a total of 230 wastewater connections. The system received 1.35 inches of rainfall during the month.

System Activities:

K-3BMI conducted lift station wet well cleanings. Operators Chaney and Monroe changed out the motor coupling on Blower # 2.

COLETO CREEK DIVISION

Elevation beginning of month: 95.81' MSL

Elevation end of month: 95.60' MSL

A total of 1.19 inches of rain was recorded at the Coletto Creek headquarters office.

Reservoir System

The maintenance crew installed the wastewater collection system on the piping for the Loop 2 septic system. A tabletop exercise of the Coletto Creek Reservoir Emergency Action Plan was conducted on December 14. The exercise involved the Plan's partners and included personnel from Emergency Management, National Weather Service, Goliad, and Victoria Sherriff Departments, and the Victoria Fire Department.

Recreation System

Permits Sold During December

	December FY 2023	December FY 2022	Historical High for December	Y-T-D FY 2023	Y-T-D FY 2022	Historical Y-T-D High
Annual Permits	8	10	19 (FY 15)	51	62	66 (FY 83)
Day Permits	179	235	477 (FY 94)	1520	1921	2966 (FY 95)
Camping Permits	988	1388	1388 (FY 22)	4235	4477	5724 (FY 21)
Cabins / Trailers	17	28	41 (FY 16)	136	191	244 (FY 13)

Volunteer Hours at Coletto Creek:

	Hours	Hours for FY
Park Hosts	160	480
Texas Master Naturalist	5.5	38
Photo Club Volunteers	0	0
Project Volunteers	0	0
Work Force Solutions Inters	0	0
TOTAL	165.5	518

Staff Activities:

Division staff completed the installation of septic lines to campsites this month. Fifty-three campsites now have full hookups. The remaining twenty-six sites have water and electrical hookups. The public bow hunts on division properties have been completed. We had 112 hunters participate over the course of twelve weekend hunt periods.

Lake Wood Recreation Area

Permits Sold During December

	December FY 2023	December FY 2022	Historical High For December	Y-T-D FY 2023	Y-T-D FY 2022	Historical Y-T-D High
Annual Permits	0	0	5 (FY 00)	0	2	14 (FY 02)
Day Permits	39	25	119 (FY 00)	253	217	791 (FY 16)
Camping Permits	292	92	353 (FY 12)	1033	788	1500 (FY 20)

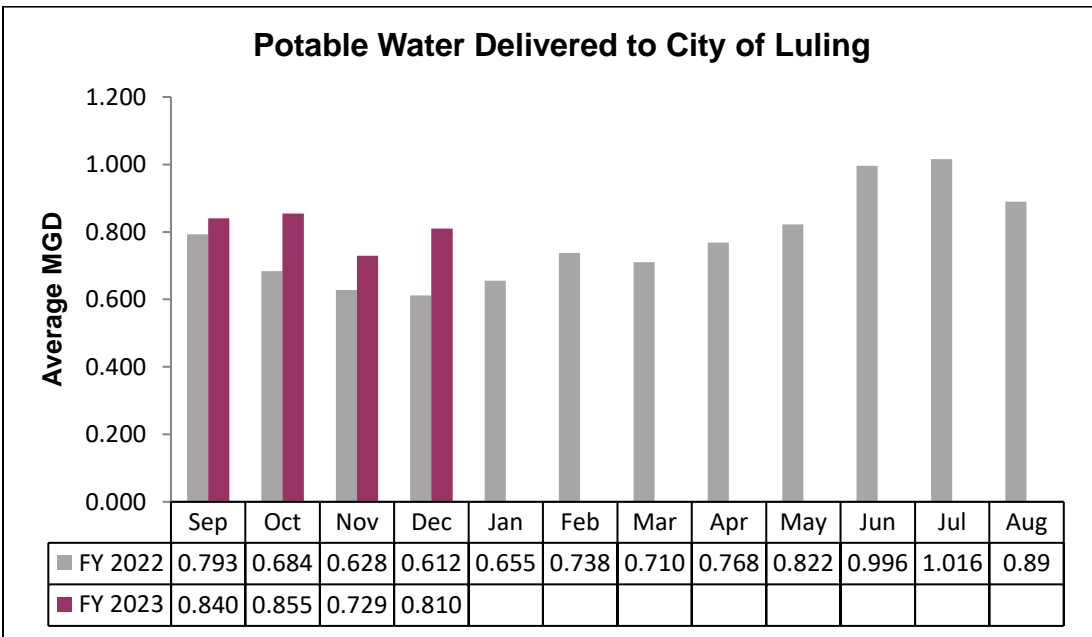
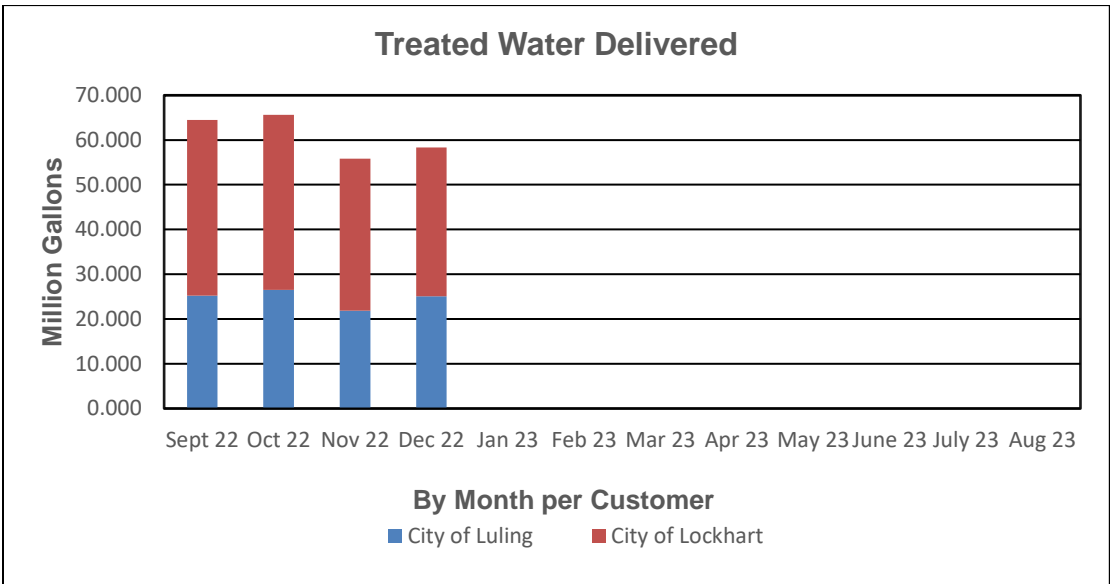
Volunteer Hours at Lake Wood:

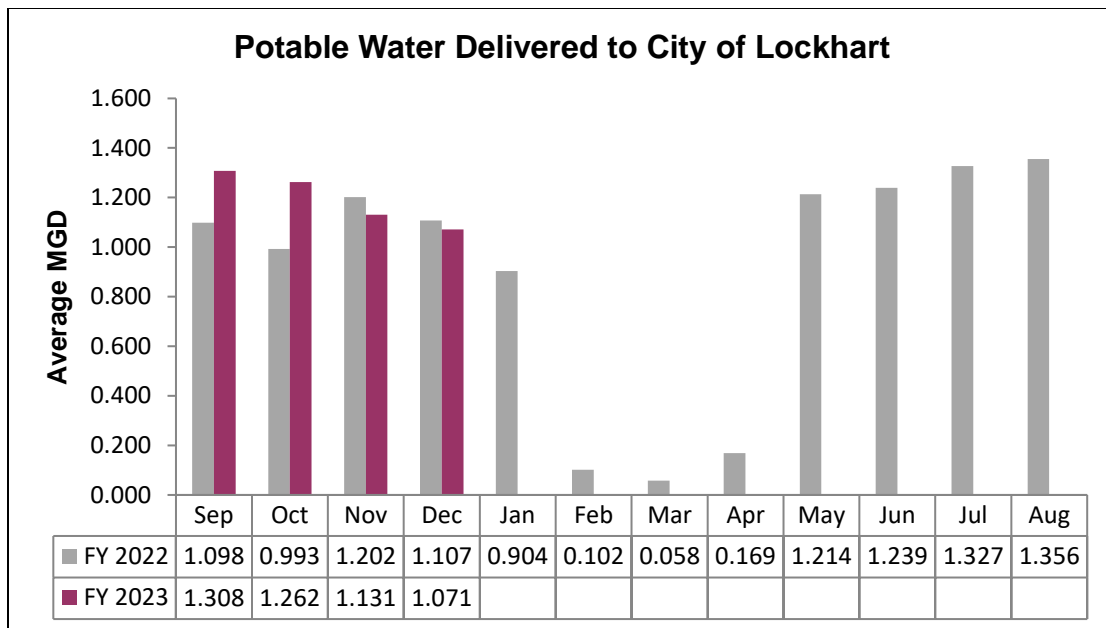
	Hours	Hours for FY
Park Hosts	110	411
ISF Crew	0	28
CSR Workers	2	105.5
Event Volunteers	0	2
TOTAL	112	546.5

Staff Activities:

Staff replaced 30amp breaker on site #14 due to overheating and tripping.

LULING WATER TREATMENT PLANT





System Statistics:

The plant delivered an average of 0.810 MGD to the City of Luling during the month. Total gallons treated for Luling during FY 2023 is 98.700 MG. The plant also delivered an average of 1.071 MGD to the City of Lockhart during the month. Total water delivered to the City of Lockhart for FY 2023 is 145.515 MG.

System Activities:

Austin Armature Works installed a new Luling high service pump motor. AT&T installed a new fiber optic service to the plant. Texas Tank Inc. performed the annual inspection on the Luling WTP clear well ground storage tank. The Luling WTP Team, along with GBRA Electrician Technician Perez, worked on and installed a new vacuum pump.

LOCKHART WASTEWATER TREATMENT PLANT

Lockhart Larremore Street Plant

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	1.1	0.414	0.378	0.373	0.418								
CBOD (mg/L)	10	1.8	1.5	1.8	1.8								
TSS (mg/L)	15	1.1	1.2	1	1								
Ammonia (mg/L)	3.0	0.2	0.1	0.1	0.1								
E.coli	126	1.2	1.1	1	1.7								
Year to Date Flows (MG)	-	12.42	24.15	35.32	48.3								

Lockhart FM 20 Plant

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	1.5	.607	.602	0.645	0.7262								
CBOD (mg/L)	10	1.7	1.5	1.2	1.1								
TSS (mg/L)	15	3.2	2.4	2.8	2.5								
Ammonia (mg/L)	3	0.1	0.1	0.2	0.2								
E.coli	126	6.2	2.9	3.5	4.9								
Year to Date Flows (MG)	-	18.21	36.88	56.23	78.74								

Biosolids Processing												
FY 2023	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Biosolids Processed (metric tons)	49.92	44.26	40.48	55.89								
Year to Date Biosolids Processed (metric tons)	49.92	94.18	134.66	190.55								

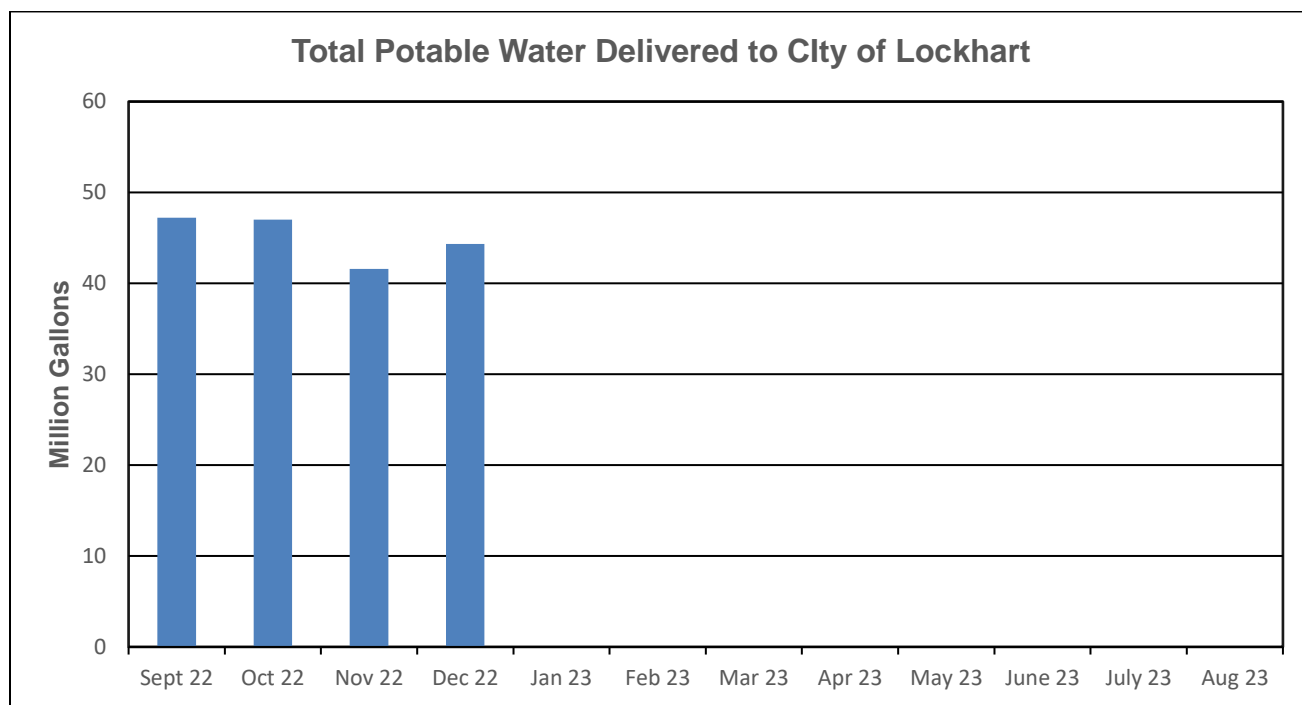
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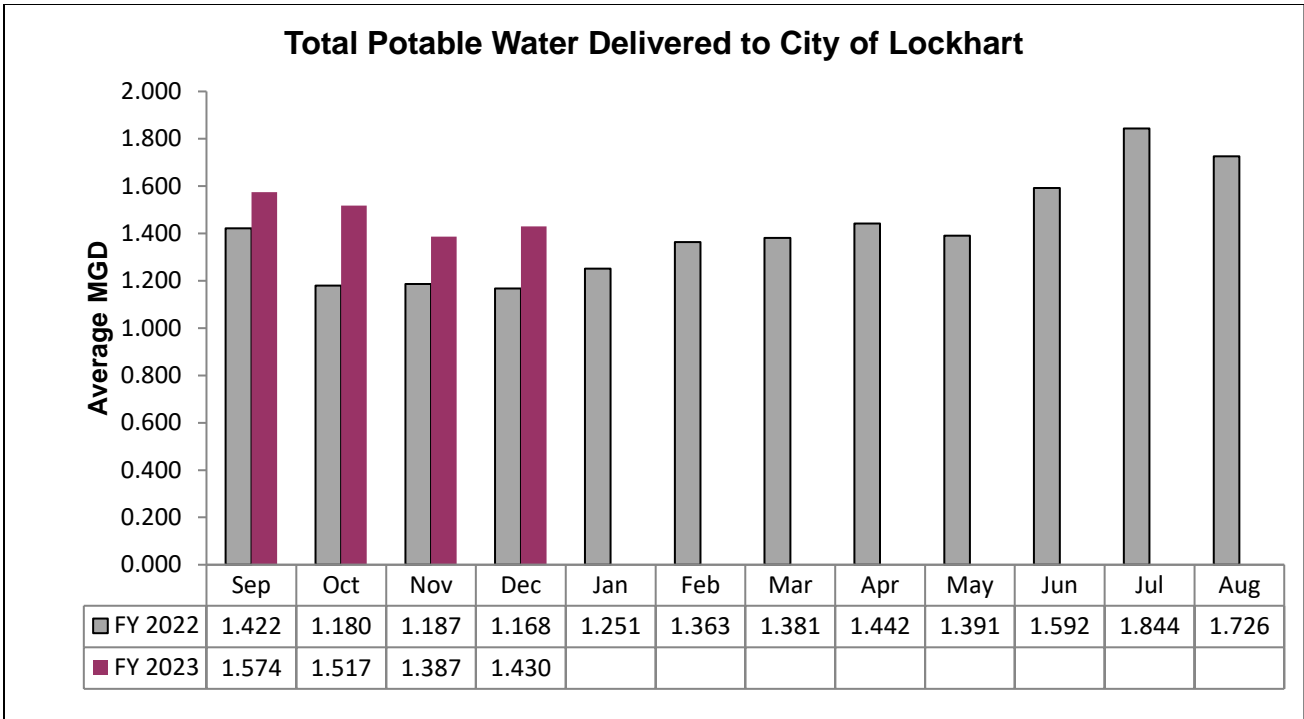
System Activities:

At the Larremore plant, Electrician Perez troubleshot the breaker on the drain station #1 pump and put it back in service.

At the FM20 Plant, Fluid Meter service rebuilt, and inspected a Reduced Pressure Zone Valve. Operators changed out two pressure cylinders on the Polyblend polymer machine and replaced ballast and bulbs on the UV banks.

LOCKHART WATER TREATMENT PLANT





System Statistics:

The Lockhart Water Treatment Plant produced an average of 1.430 MGD for a total of 44.346 MG for the month. Year-to-date total is 180.187 MG.

System Activities:

At the Water Plant, the Raw Water tank was drained, sprayed clean, and placed back in service. Weisenger pulled well #12 and ran a camera survey to provide recommendations on the type of maintenance that should be performed.

CONSENT ITEM

7. Consideration of and possible action approving Directors' expense vouchers for December 2022.

Attachment

**GUADALUPE-BLANCO RIVER AUTHORITY
BOARD OF DIRECTORS' EXPENSES
FISCAL YEAR 2023**

Month Ending December 31, 2022

Director	Fees	Auto	Airfare	Lodging	Meals	Registrations	Other	Total
								0.00
William R. Carbonara	150.00	88.13						238.13
Oscar Fogle								0.00
Don Meador	600.00	177.50						777.50
Kenneth Motl	1,650.00	2,357.69						4,007.69
Dennis Patillo								0.00
Steve Ehrig								0.00
Sheila L. Old								0.00
Andra M. Wisian								0.00
Emanuel Valdez								0.00
Board Administrative Costs							336.34	336.34
Total	2,400.00	2,623.32	0.00	0.00	0.00	0.00	336.34	5,359.66

Fiscal Year-To-Date Ending August 31, 2023

Director	Fees	Auto	Airfare	Lodging	Meals	Registrations	Other	Total
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
William R. Carbonara	450.00	264.39	0.00	0.00	0.00	0.00	0.00	714.39
Oscar Fogle	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Don Meador	900.00	335.00	0.00	0.00	0.00	0.00	0.00	1,235.00
Kenneth Motl	1,650.00	2,357.69	0.00	0.00	0.00	0.00	0.00	4,007.69
Dennis Patillo	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Steve Ehrig	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sheila L. Old	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Andra M. Wisian	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Emanuel Valdez	600.00	98.76	0.00	642.69	0.00	395.00	0.00	1,736.45
Board Administrative Costs							883.91	883.91
Total	3,600.00	3,055.84	0.00	642.69	0.00	395.00	883.91	8,577.44

Director Fees and Expenses Budget-To-Date 5,000.00

Director Fees and Expenses Annual Budget 15,000.00

NOTE 1: In accordance with the Texas Water Code Chapter 49.060 and GBRA's Board Policy, the annual limit for director's fees is \$7,200.

**GUADALUPE-BLANCO RIVER AUTHORITY
BOARD OF DIRECTORS' EXPENSES
FISCAL YEAR 2023**

Board Administrative Costs					
Month	Date Pd.	Check #	Vendor	\$ Amount	Description
Sept Total				0.00	
	27-Oct	EFT1963	Einstein Bros Bagels	36.08	September Board Meeting Breakfast
	27-Oct	EFT1963	Texas General Land Office	29.03	Purchase of Merchandise
Oct Total				65.11	
	22-Nov	EFT2001	True Texas BBQ	180.64	September Board Meeting Lunch
	22-Nov	EFT2001	Einstein Bros Bagels	37.26	October Board Meeting Breakfast
	22-Nov	EFT2001	Chuy's	264.56	October Board Meeting Lunch
Nov Total				482.46	
	31-Dec	EFT2035	Einstein Bros Bagels	42.76	November Board Meeting Breakfast
	31-Dec	EFT2035	Chuy's	264.55	November Board Meeting Lunch
	31-Dec	EFT2035	Texas General Land Office	29.03	Purchase of Merchandise
Dec Total				336.34	
Jan Total				0.00	
Feb Total				0.00	
March Total				0.00	
April Total				0.00	
May Total				0.00	
June Total				0.00	
July Total				0.00	
August Total				0.00	
FY 2023 Total:				883.91	

GENERAL MANAGER/CEO ITEMS

8. The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams, safety, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, stewardship, and update on GBRA Safety Work Plan. **(David Harris, Charlie Hickman, Nathan Pence, Randy Staats, Vanessa Guerrero, Amanda Reichle)**

Attachment

EXECUTIVE REPORT

2023

David Harris
Executive Manager of Operations

Projects, Safety, and Training Completed or in Progress since December Board Meeting

Licenses

- **Tito Rosales**- Hays Wastewater Operations – Class D Wastewater Operator
- **Logan Pettis**- Lockhart Operations- Class D Water Operator

Training

- Online safety training- Prepping for Winter Weather, Hand and power tool safety, Cold Stress, Winter Safety

Compliance

- TCEQ inspection was scheduled and fieldwork completed for I-35 pipeline system for December 29th. Inspection is ongoing with records review at their office. Sometimes this takes several weeks. This system is wholesale transmission only. Field inspection went well.
- Received final letter from TCEQ on Lockhart FM 20 inspection. No violations noted or further action was needed.
- TCEQ has scheduled an inspection at Sunfield WWTP on January 12th. The inspector requested a list of records supplied digitally.
- Extreme cold weather caused no compliance issues in late December.

Projects

- **Calhoun Canal and Diversion system:** Staff are in the process of completing the move of tools, construction supplies and equipment from the Water Treatment Plant site to the re-lift pump station site owned by GBRA after the sale of the plant. Staff built a base pad for equipment and storage containers for security. Most of that project is complete.
- **Staffing:** We have hired three positions out of 6 vacancies that we had a few months ago. New employees range from no experience to a Double A operator with many years of experience and one in the middle.
- **Winterization enhancement:** Operators winterized before the last cold spell but we had a few areas that needed improvement. Operators will continue to adapt and enhance winterization.
- **SMWTP-** Airline repair was completed on January 10. Work was scheduled with another required plant shutdown to tie in the delivery line from Alliance water project.

**Charlie Hickman
Executive Manager of Engineering**

Projects Completed and in Progress since December Board Meeting

Water Resources Planning and Design Updates

As construction progresses on the original components of the Carrizo Water Supply Project and design progresses on the SH130 expansion of that project, participants of the SH130 project have approached GBRA with water demands they anticipate to be realized in advance of completion of the water treatment plant expansion associated with the expansion project. GBRA has facilitated discussions among the participants of the original and expansion projects to discuss opportunities for temporary sharing agreements that can help the expansion customers meet early demands. Initial workshops were held in December and January to discuss these strategies. As the design of the SH130 expansion progresses towards the 30% milestone, GBRA and HDR are underway with evaluation of alternative pipeline routes that may facilitate the sharing arrangements discussed in the workshops.

Construction Updates

GBRA has issued a Request for Proposals for the Lake McQueeney and Lake Placid Spillgate Replacement and Dam Armoring project and contractor bids are due in February. A mandatory pre-bid meeting will be held at GBRA's offices in January to review the contract requirements with prospective bidders.

At the Saltwater Barrier Dam, MGC Contractors has completed a portion of the structural concrete improvements to the dam including concrete piers and the floor for the new building that will house the new gate control system. Obermeyer is underway with installation of the anchor bolts that will attach the first of two spillway gates to the existing concrete.

GBRA has been underway with three individual construction contracts totaling over \$20M related to an expansion of the Stein Falls Collection System. The gravity main, lift station, and forcemain associated with these projects were all successfully commissioned in December and are now in operation.

Zachry construction has completed all of the concrete pours in the area where the river bed was excavated on the upstream side of Dunlap dam. The remaining concrete pours that will form the spillway floor for the last of the three gate areas are underway and are

anticipated to be completed late January/early February. Following completion of the concrete spillway area, the contractor will begin the work associated with installing first spillgate. Several of the beams for the maintenance access bridge that will span the river channel have been installed.

Utility Relocation Updates

A Notice to Proceed was provided to Excel Construction for adjustments to the Regional Raw Water Delivery System transmission main for the FM621/CR288 intersection expansion and the additional casing pipe installation on the IH-35 Treated Water Delivery System for the Windy Hill roadway expansion. A kick off meeting was held in January to review the project approach and schedule. The contractor will begin procurement of materials while Hays County completes the additional right-of-way acquisition needed for GBRA's pipeline relocation along FM621.

Change Order Summary

Change Orders Pending Board Approval

Stein Falls CIP Gravity Main – Change Order No. 12

This proposed change order provides SJ Louis a \$77,182.44 increase in contract price. The work includes rerouting an existing force main and restoration of the connecting manhole, concrete sidewalks, and roadway pavement that will be disturbed during construction.

Change Orders for General Manager/CEO Approval

Saltwater Barrier Repairs – Change Order No. 1

This proposed change order provides MGC a \$6,442.66 increase in contract price and 1 additional day of contract time. The work includes an additional enclosed circuit breaker.

Sunfield WWTP Expansion to 0.99 MGD – Change Order No. 1

This proposed change order provides Archer Western Construction no increase in contract price and no additional days of contract time. This is for the authorized use of \$1,219,423.80 of contingency funds for the addition of Cloth Media Disk Filters Complete.

Nathan Pence
Executive Manager of Environmental Science and Community Affairs

Projects Completed and in Progress since December Board Meeting

Environmental

- Nathan attended the Gorge Preservation Society Board meeting.
- Nathan and Chad met with Engineering to discuss current projects
- Nathan, Chad and Jana attended EAHCP year-end Committee Meetings with Edwards Aquifer Authority.
- Nathan attended monthly GBRA Leadership meeting.
- Nathan met with Jaynellen regarding 2023 Gorge event calendar.
- Nathan meeting with Guadalupe Blanco River Trust regarding Block Grant Conversion.
- Nathan attended TAP discussion.

Habitat Conservation Plan

- Nathan, Chad, and Jana attended a Habitat Conservation Coordination meeting with US Fish and Wildlife Department (USFW) and contractor ICF.
- Nathan, Chad, and Jana met to plan stakeholder outreach for the Guadalupe River Habitat Conservation Plan.
- Chad attended the Edwards Aquifer Habitat Conservation Plan Science Committee Meeting.
- Jana attended the Edwards Aquifer Habitat Conservation Plan Joint Implementing and Stakeholder Meeting.
- Nathan, Chad, Jana and Lee attended the public stakeholder meeting for the Guadalupe River Habitat Conservation Plan.
- Nathan, Chad, Jana and Lee met to discuss responses to Technical Advisory Committee comments on HCP technical memos.
- Nathan, Chad and Lee met to discuss ongoing HCP research.
- Nathan Chad and Lee met to discuss aquatic resource relocation plan
- GBRA and FWS staff successfully completed replicated ammonia toxicity tests at the FWS San Marcos Aquatic Research Center on early life stages of Guadalupe Fatmucket mussels.
- Nathan, Chad, and Lee met with TWDB staff to discuss SB3 Phase III Guadalupe Delta Seasonal Ecology contracted scope of work.
- Chad and Lee met with Anna Daniels & Allen Schneider to discuss Habitat Restoration Grant for Coleta Creek Reservoir.

Water Quality Service

- Fall Water Quality Intern Pablo presented on PFAS research at a lunch and learn at GBRA.
- Elizabeth attended an on-site septic maintenance workshop provided by Plum Creek Watershed Partnership

- Elizabeth submitted the draft FY24-25 Clean Rivers Program Contract to Texas Commission on Environmental Quality
- Staff attended PFAS research presentation by GBRA Intern, Pablo Vicaria with TAMU-SA.
- Routine Sampling for December:
 - 34 Routine Grab samples collected.
 - 6 Quarterly Grab samples collected.
 - 7 Wastewater Treatment Facilities Sampled.
 - 20 Weather Targeted Samples collected.

Laboratory

- The laboratory processed approximately 968 orders in November 2022 with approximately 2,500 individual tests. This compares to 986 orders received and processed during November 2021.
- Three (3) new customers brought samples to the laboratory for analysis in November 2022.
 - New customers include residential sites as well as a public water system.
- A representative of the Texas Commission on Environmental Quality (TCEQ) was onsite November 9-10, 2022 to conduct a biennial audit on the laboratory as a requirement of the National Environmental Laboratory Accreditation Program (NELAP).
- The GBRA and Brazos River Authority (BRA) Environmental and Laboratory divisions alternated visits to each other's facilities. Staff toured laboratories at both GBRA and BRA offices and discussed various operational strategies and ongoing projects.
- Kylie and Miliana visited with laboratory staff from the San Antonio River Authority (SARA) and discussed the outcome of a joint study on interferences with testing Total Kjeldahl Nitrogen (TKN) samples.
- Demonstrations of Capability as required by laboratory accreditation standards verify that laboratory staff is sufficiently trained to analyze customer samples. The following demonstrations have been completed by staff:
 - Celeste Zuniga completed her continuing demonstration of capability for Total Phosphorus analysis.
 - Miliana Hernandez completed her continuing demonstration of capability for Total Suspended Solids (TSS) and Total Dissolved Solids (TDS) analysis.
 - Alexander McAvoy completed his initial demonstration of capability for Turbidity analysis.
- Quality Assurance Updates:
 - The report of findings from the laboratory's annual internal audit has been received. Seven (7) findings were documented and corrective actions will be implemented in response.

Gorge Operations

- "Holidays at the Gorge" featured a month of holiday-themed decorated hiking trails and two Saturday evenings of night hiking with "Santa & S'mores". "Santa &

S'mores" and the "Holiday Hiking Trails" were well received by those in attendance and will be offered again next year.

- An American Red Cross CPR/AED/First Aid certification class was offered to Gorge Volunteers. Three volunteers received their certification.
 - The Gorge Ranger and Lead Program Assistant are certified trainers.
 - Classes are offered twice a year to volunteers and GBRA employees.
- Jaynellen attended the Gorge Preservation Society Monthly Board, Land Management and Education Committee Meetings.

Canyon Lake Gorge Program Statistics – December 2022

- Overall Gorge Attendance: 1710 total visitors
 - 1260 adults + 450 child/youth/student
- Hiking Trails: 1190 total hikers
 - 973 adults + 217 children
- Guided Tours: 44 total tours given; 300 total participants
 - 38 Public Tours:
 - 180 adults + 50 youth = 230 participants
 - 4 Private Tours:
 - 43 adults + 20 youth = 63 participants
 - Cub Scout Pack 393
 - Audubon Society of San Antonio
 - Driftwood Recovery
 - Private Family Group
 - 2 Complimentary Tours:
 - 7 adults + 0 youth = 7 participants
 - Volunteer Friends & Family groups (2)
- Education Programs: 2 total programs given; 139 total participants
 - 2 Outdoor Classrooms:
 - 13 adults + 126 students = 139 participants
 - Crockett Elementary School - San Marcos Consolidated Independent School District
 - Vestal Elementary School - Harlandale Independent School District
- Community Events: 2 total events offered; 81 total participants
 - 2 Santa & S'mores with night hiking:
 - 44 adults + 37 children = 81 participants

Randy Staats
Executive Manager of Finance/CFO

Projects Completed and in Progress since December Board Meeting

Ongoing Operations

- Distribution of FY 2022 financial report and submission to the GFOA
- Preparation of annual reconciliation for San Marcos WTP
- Collection of data for annual commitments for Western Canyon WTP
- Coordination with consultants for biennial investment review and annual arbitrage calculations
- The following formal competitive procurement processes were posted to electronic procurement systems:
 - Lake McQueeney & Placid Spillgates and Dam Armoring
- Receipt of 13 public information requests during December
- Calendar year summary of public information requests:

2018	2019	2020	2021	2022
106	214	102	125	124

- Assistance with pension plan retirement calculations for employees
- Attendance at bond issuance webinar

Projects and Planning

- Closing of bond transaction for Diversion System & Saltwater Barrier
- Ongoing planning meetings both internally and with Undine for transition of information for billing, financial, and other needs
- Ongoing participation in Strategic Planning implementation working group
- Participation in implementation and migration to Office 365 file sharing and management module

Upcoming Activities

- Preparation of Request for Proposal (RFP) documents for procurement of financial auditors
- Review of investment policy for any necessary changes and preparation for annual review and adoption by Board of Directors

Vanessa Guerrero
Executive Manager of Administration

Projects Completed and in Progress since December Board Meeting

Information Technology

IT Support

- IT responded to 138 support requests for a total of 105 hours during December

Network

- Network redesign project- design meetings will continue throughout January. Converting existing layer 2 network into a layer 3 backbone network. This project provides operations with multiple redundant communication paths.

SCADA

- Working with Engineering on multiple projects, including Grove Lane, SM WTP, SM WTP Carrizo Delivery, Stein Falls WWTP Expansion, Prairie View LS, Joe Klar Upgrades, GPP Pipeline, NBU Delivery Site, Dietz Manhole project

GIS

- GIS server infrastructure upgrades: implementation expected to be completed January

Human Resources & Safety

Benefits

- Web link report received for 2023 payroll deductions

Employee Engagement

- 4 retirements processed

Employee Relations

- Transfer of employees in Port Lavaca to Undine- Complete

Recruiting

- 6 vacancies. 2 interviews in progress.
- Working on a referral bonus program- In progress
- Looking for additional recruitment avenues- In progress

COVID-19

- Active COVID-19 data, 9 new positive case since last board meeting

Safety Policies & Programs

- Incident/Near Miss Reporting – 3 current active
- CPR/First Aid/AED Training Schedule for 1st Quarter - In Progress
- Tier II Reporting, deadline March 1, 2023
- Several Site Visits, OPS and Environmental
- Safety Training – Lithium Ion Battery Safety, S/T/F, Respiratory Protection

Education

GBRA Curriculum and School Programs

- Working with Geronimo & Plum Creek watershed schools and lower basin elementary on spring scheduling

- December Engagement Numbers: Student Engagement =100 Guadalupe and Comal counties; Trunks = 500 Comal, Guadalupe, Victoria counties

GBRA Scholarships/Grants

- Working with students & counselors on scholarships, contacting judges; deadline 1/31
- TCEQ ILSOLC grant –final report in progress, will be working with schools through February.
- TPWD COOP Grant – working on quarterly and final report

Communication

External Communication

- GV Lakes update communications and media materials
- Coordinating Lake Dunlap media opportunity for KSAT (San Antonio)
- Guadalupe Regional Flood Planning Group press release

Projects

- Organizational rebrand
- Basin Highlights publication

Social Media

- Implementing new reoccurring content pieces

Government & Community Affairs

Customer Affairs

- Tracked customer service concerns
- Winter Weatherization Tips provided to retail water customers

Government & Regulatory

- Hosted Guadalupe Regional Flood Planning Meeting on December 7, 2022
- Tracking pre-filled bills for 88th Legislative Session

Strategic Plan

- Strategic Plan progress being tracked through Smartsheet

City and County Outreach

- Caldwell, Calhoun, Comal, Dewitt, Guadalupe, Hays, Kendall, Gonzales, Refugio and Victoria County Commissioners Court
- Attended Greater San Marcos Partnership – 2023 Economic Outlook event
- Attended New Braunfels City/County Luncheon
- Attended Boerne Kendall County Economic Development Board meeting
- Attended Victoria Economic Development Corporation Partnership weekly meeting
- Attended Cuero Development Corporation Leaders' meeting
- Attended Golden Crescent Regional Planning Commission REDAC quarterly meeting

Chamber of Commerce

- Attended Victoria Chamber of Commerce luncheon

Community

- Attended South Texas Transportation Conference

Right of Way Projects

- Western Canyon – Hwy. 46 Expansion – Phase 1
- Stein Falls – Blackwell/Rheinlaender; Winding Creek;
- Sunfield – East Hays Co. MUD
- GVHS – Placid -- AT&T Easement relocation
- Hays County - FM 621; Hillside Terrace
- Carrizo Groundwater – GVEC Electrical Easements; NBU Easement; ARWA Encroachment Agreements
- Carrizo – TX-130 Water Supply Project – Right of Entries

ACTION ITEM

9. Consideration of and possible action to approve a change order with SJ Louis Construction in the amount of \$77,182.44 for work associated with rerouting of an existing force main for the Stein Falls CIP Gravity Main Pipeline Project (Change Order #12).
(Peter Newell, Travis Basham)
Attachment



Guadalupe-Blanco River Authority

Board Meeting – January 18, 2023

Agenda Item 9

Action

Item: Consideration of and possible action to approve a change order with SJ Louis Construction in the amount of \$77,182.44 for work associated with rerouting of an existing wastewater force main for the Stein Falls CIP Gravity Main Pipeline Project (Change Order #12).

Staff: Peter Newell, Travis Basham

Summary: During construction of the Stein Falls CIP gravity main pipeline, SJ Louis encountered issues with a developer-installed force main that was installed after the construction drawings for the CIP project were completed. The alignment of the developer force main enters the manhole in the opposite direction than the outgoing gravity main SJ Louis installed. This modification will re-route the developer-installed forcemain to another manhole in the system where the flow direction can be corrected. This is needed to meet TCEQ requirements for connecting a wastewater force main to a gravity wastewater system. Along with rerouting the wastewater force main, SJ Louis will need to restore the adjacent side walk and roadway that will be disturbed during construction.

Discussion: This proposed change order provides SJ Louis a \$77,182.44 increase in contract price. The work includes rerouting an existing force main and restoration of the connecting manhole, concrete sidewalks, and roadway pavement that will be disturbed during construction.

Action Requested: Consideration of and possible action to approve a change order with SJ Louis Construction in the amount of \$77,182.44 for work associated with rerouting of an existing force main for the Stein Falls CIP Gravity Main Pipeline Project (Change Order #12).

ACTION ITEM

10. Consideration of and possible action authorizing the Acting General Manager/CEO to negotiate and execute a Master Hydropower Purchase and Sale Agreement between the Guadalupe-Blanco River Authority and the Guadalupe Valley Electric Cooperative, Inc. for power sales. **(Darrell Nichols)**

Attachment



Guadalupe-Blanco River Authority

Board Meeting – January 18, 2023

Agenda Item 10

Action

Item: Master Hydropower Purchase and Sale Agreement between the Guadalupe-Blanco River Authority and the Guadalupe Valley Electric Cooperative Inc. for power sales.

Staff: Courtney Kerr-Moore, Darrell Nichols

Summary: The proposed Master Hydropower Purchase and Sale Agreement outlines the terms and conditions under which Guadalupe Valley Electric Cooperative (GVEC) pays GBRA for power produced at the Guadalupe Valley Hydroelectric dams (Dunlap, McQueeney, Placid, Nolte, Gonzales, and Wood).

Discussion: GVEC has had a contract with GBRA to purchase power generated at the Guadalupe Valley Hydroelectric dams since 1978. This proposed agreement will replace the existing agreement in its entirety and contains terms specific to the generation rate for each reconstructed hydroelectric dam. The term of the proposed agreement is for three years with six auto renewal terms of three years each. The per kilowatt hour charge that GVEC will pay to GBRA is 0.036 cents per kilowatt hour.

Action Requested: Consideration of and possible action authorizing the Acting General Manager/CEO to negotiate and execute a Master Hydropower Purchase and Sale Agreement between the Guadalupe-Blanco River Authority and the Guadalupe Valley Electric Cooperative, Inc. for power sales.

ACTION ITEM

11. Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority, declaring a public necessity for the acquisition of court orders to obtain entry onto certain properties for the purpose of making boundary, topographic, environmental, archeological, and geotechnical surveys, and appraisals in connection with the expansion of the treated water pipeline system for Hays, Caldwell, and Guadalupe counties onto said properties to be identified to wit:

Caldwell County Appraisal District ID No. 13829, Mark Allen George and Elspeth Ferguson George, Caldwell County, Texas, and identified on map attached as Exhibit "A";

Caldwell County Appraisal District ID No. 13834, James B. Mazac and Karen A. Mazac, Caldwell County, Texas, and identified on map attached as Exhibit "B";

Caldwell County Appraisal District ID No. 13847, Richard E. Blauvelt, Caldwell County, Texas, and identified on map attached as Exhibit "C"; and

Caldwell County Appraisal District ID No. 15005, Doris H. Steubing, Caldwell County, Texas, and identified on map attached as Exhibit "D";

Caldwell County Appraisal District ID No. 15438, Open R. Family Partnership, Ltd., a Texas Limited Partnership, Caldwell County, Texas, and identified on map attached as Exhibit "E";

Caldwell County Appraisal District ID No. 15716, Gloria Hoppe Matejowsky, Caldwell County, Texas, and identified on map attached as Exhibit "F";

Caldwell County Appraisal District ID No. 34505, Mark Allen George and Elspeth Ferguson George, Caldwell County, Texas, and identified on map attached as Exhibit "G";

Caldwell County Appraisal District ID No. 41289, Mark Allen George and Elspeth Ferguson George, Caldwell County, Texas, and identified on map attached as Exhibit "H";

Caldwell County Appraisal District ID No. 41827, Mark Allen George and Elspeth Ferguson George, Caldwell County, Texas, and identified on map attached as Exhibit "I";

Caldwell County Appraisal District ID No. 45425, Gloria Hoppe Matejowsky, Caldwell County, Texas, and identified on map attached as Exhibit "J";

Caldwell County Appraisal District ID No. 45432, Julie W. Moore, Ann Whitworth Messer and H. Philip Whitworth, Jr., Caldwell County, Texas, and identified on map attached as Exhibit "K";

Guadalupe County Appraisal District ID No. 61333, Robert and Claudia Briell, Trustees of the Briell Living Trust, Guadalupe County, Texas, and identified on map attached as Exhibit "L"; and

Caldwell County Appraisal District ID No. 87477, H.A. Guettler and EMG Properties, LLC, a Texas limited liability company, Caldwell County, Texas, and identified on map attached as Exhibit "M"; **(Justin Adkins)**

Attachment



Guadalupe-Blanco River Authority

Board Meeting – January 18, 2023

Agenda Item 11

Action

Item: Resolution by the Guadalupe-Blanco River Authority, declaring a public necessity for the acquisition of court orders to obtain entry onto certain properties for the purpose of making boundary, topographic, environmental, archeological, and geotechnical surveys, and appraisals in connection with the expansion of the water pipeline system for the Carrizo Groundwater Supply Program (CGSP) Expansion (TX-130 project) in portions of Caldwell, Hays and Guadalupe County, Texas.

Staff: Justin Adkins, Courtney Kerr-Moore, Peter Newell

Summary: GBRA is expanding the water pipeline system for the CGSP-TX-130 project, in, over, under, through, and across certain real property located in Caldwell, Hays and Guadalupe County, Texas, for the public use of the construction, operation, and maintenance of the expansion of the TX-130 treated water pipeline system.

Discussion: Proceedings to acquire court orders are necessary to obtain access to certain properties for the purposes of conducting boundary, topographic, environmental, archeological, and geotechnical surveys in connection with the CGSP – TX-130 project. This project will allow GBRA to provide additional water to customers in Caldwell, Hays and Guadalupe counties. GBRA has obtained HDR to provide real estate services for this project. HDR and GBRA have repeatedly attempted to contact landowners in an effort to obtain the necessary right of entries to no avail.

Action Requested: Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority, declaring a public necessity for the acquisition of court orders to obtain entry onto certain properties for the purpose of making boundary, topographic, environmental, archeological, and geotechnical surveys, and appraisals in connection with the expansion of the treated water pipeline system for Hays, Caldwell, and Guadalupe counties onto said properties to be identified to wit:

Caldwell County Appraisal District ID No. 13829, Mark Allen George and Elspeth Ferguson George, Caldwell County, Texas, and identified on map attached as Exhibit “A”;

Caldwell County Appraisal District ID No. 13834, James B. Mazac and Karen A. Mazac, Caldwell County, Texas, and identified on map attached as Exhibit “B”;

Caldwell County Appraisal District ID No. 15005, Doris H. Steubing, Caldwell County, Texas, and identified on map attached as Exhibit "C";

Caldwell County Appraisal District ID No. 15438, Open R. Family Partnership, Ltd., a Texas Limited Partnership, Caldwell County, Texas, and identified on map attached as Exhibit "D";

Caldwell County Appraisal District ID No. 15716, Gloria Hoppe Matejowsky, Caldwell County, Texas, and identified on map attached as Exhibit "E";

Caldwell County Appraisal District ID No. 34505, Mark Allen George and Elspeth Ferguson George, Caldwell County, Texas, and identified on map attached as Exhibit "F";

Caldwell County Appraisal District ID No. 41289, Mark Allen George and Elspeth Ferguson George, Caldwell County, Texas, and identified on map attached as Exhibit "G";

Caldwell County Appraisal District ID No. 41827, Mark Allen George and Elspeth Ferguson George, Caldwell County, Texas, and identified on map attached as Exhibit "H";

Caldwell County Appraisal District ID No. 45425, Gloria Hoppe Matejowsky, Caldwell County, Texas, and identified on map attached as Exhibit "I";

Caldwell County Appraisal District ID No. 45432, Julie W. Moore, Ann Whitworth Messer and H. Philip Whitworth, Jr., Caldwell County, Texas, and identified on map attached as Exhibit "J";

Guadalupe County Appraisal District ID No. 61333, Robert and Claudia Briell, Trustees of the Briell Living Trust, Guadalupe County, Texas, and identified on map attached as Exhibit "K";

Caldwell County Appraisal District ID No. 87477, H.A. Guettler and EMG Properties, LLC, a Texas limited liability company, Caldwell County, Texas, and identified on map attached as Exhibit "L"; and

Caldwell County Appraisal District ID No. 117086, Jose Fernando Corral, Caldwell County, Texas, and identified on map attached as Exhibit "M".

RESOLUTION OF THE GUADALUPE-BLANCO RIVER AUTHORITY

A Resolution by the Guadalupe-Blanco River Authority ("GBRA") declaring a public necessity for the acquisition of court orders to obtain entry onto certain properties for the purpose of making boundary, topographic, environmental, archeological, and geotechnical surveys, and appraisals in connection with the expansion of the treated water pipeline system for the CGSP Expansion TX-130 project for portions of Caldwell, Hays and Guadalupe County, in connection therewith, over, across, upon private property and public property, as shown on the map, Exhibit "A", as attached hereto; and authorizing all appropriate action by the Acting General Manager/CEO, staff and retained attorneys, and engineering and technical consultants, in the institution and prosecution of court orders to acquire any such needed right of entries that cannot be acquired through negotiation; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents and attorneys of GBRA to acquire such right of entries; authorizing all other lawful action including the making of boundary, topographic, environmental, archeological, and geotechnical surveys, and appraisals necessary and incidental to such right of entries; declaring the sections of the Resolution to be severable one from the other in the event any section of this Resolution is determined to be invalid.

WHEREAS, GBRA pursuant to its powers of eminent domain as outlined in Section 49.222 of the Texas Water Code, its powers of right of entry as outlined in Section 49. 221 of the Texas Water Code, and other pertinent statutory authority

has determined that court orders for right of entry for certain properties located in Caldwell, Hays and Guadalupe County Texas, is necessary for the purpose of making boundary, topographic, environmental, archeological, and geotechnical surveys, and appraisals in connection with the public purpose of the construction, operation and maintenance of a water pipeline system and other system related improvements.

WHEREAS, employees, agents, and attorneys acting for GBRA are in the process of surveying, defining and negotiating for the right of entry on behalf of GBRA, and right of entries have been transmitted to each of the owners on several occasions thereof, and the owners have been unable to agree with GBRA, or the owners have not responded or the owners cannot be located.

WHEREAS, the properties requiring a court order (including without limitation a temporary restraining order) are as follows:

Caldwell County Appraisal District ID No. 13829, Mark Allen George and Elspeth Ferguson George, Caldwell County, Texas, and identified on map attached as Exhibit "A";

Caldwell County Appraisal District ID No. 13834, James B. Mazac and Karen A. Mazac, Caldwell County, Texas, and identified on map attached as Exhibit "B";

Caldwell County Appraisal District ID No. 15005, Doris H. Steubing, Caldwell County, Texas, and identified on map attached as Exhibit "C";

Caldwell County Appraisal District ID No. 15438, Open R. Family Partnership, Ltd., a Texas Limited Partnership, Caldwell County, Texas, and identified on map attached as Exhibit "D";

Caldwell County Appraisal District ID No. 15716, Gloria Hoppe Matejowsky, Caldwell County, Texas, and identified on map attached as Exhibit "E";

Caldwell County Appraisal District ID No. 34505, Mark Allen George and Elspeth Ferguson George, Caldwell County, Texas, and identified on map attached as Exhibit "F";

Caldwell County Appraisal District ID No. 41289, Mark Allen George and Elspeth Ferguson George, Caldwell County, Texas, and identified on map attached as Exhibit “G”;

Caldwell County Appraisal District ID No. 41827, Mark Allen George and Elspeth Ferguson George, Caldwell County, Texas, and identified on map attached as Exhibit “H”;

Caldwell County Appraisal District ID No. 45425, Gloria Hoppe Matejowsky, Caldwell County, Texas, and identified on map attached as Exhibit “I”;

Caldwell County Appraisal District ID No. 45432, Julie W. Moore, Ann Whitworth Messer and H. Philip Whitworth, Jr., Caldwell County, Texas, and identified on map attached as Exhibit “J”;

Guadalupe County Appraisal District ID No. 61333, Robert and Claudia Briell, Trustees of the Briell Living Trust, Guadalupe County, Texas, and identified on map attached as Exhibit “K”;

Caldwell County Appraisal District ID No. 87477, H.A. Guettler and EMG Properties, LLC, a Texas limited liability company, Caldwell County, Texas, and identified on map attached as Exhibit “L”; and

Caldwell County Appraisal District ID No. 117086, Jose Fernando Corral, Caldwell County, Texas, and identified on map attached as Exhibit “M”.

NOW THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE GUADALUPE-BLANCO RIVER AUTHORITY THAT:

SECTION 1: Public necessity requires that GBRA acquire court orders for right of entry in connection therewith, over, across, upon and under certain privately owned real properties in Caldwell, Hays and Guadalupe County for the public purpose of construction, operation and maintenance for the expansion of the treated water pipeline system for the CGSP Expansion – TX-130 project for portions of Caldwell, Hays and Guadalupe County,

SECTION 2: The Board of Directors hereby directs and authorizes the Acting General Manager/CEO, staff and retained attorneys, engineering and

technical consultants to institute and prosecute to conclusion all necessary proceedings to obtain court orders for the right of entry for the properties described herein for which GBRA is unable to acquire through negotiation by reason of its inability to agree with the owner thereof as to the right of entry, and to take any other legal action necessary and incidental to such court orders for the purpose of making boundary, topographic, environmental, archeological, and geotechnical surveys, and appraisals in connection with the expansion of the treated water pipeline system for the CGSP Expansion – TX-130 project for portions of Caldwell, Hays and Guadalupe County,

SECTION 3: All acts and proceedings done or initiated by the employees, agents and attorneys of GBRA for such properties are hereby authorized, ratified, approved, confirmed and validated and declared to be valid in all respects as of the respective dates thereof with and in regard to the property owners from whom such rights of entry have been or are being acquired.

SECTION 4: If any provisions, sections, subsections, sentences, clauses or phase of this resolution or the application of same to any person or set of circumstances is for any reasons held to be unconstitutional, void or invalid, the validity of the remaining portions of this resolution shall not be affected thereby, it being the intent of the Board of Directors of GBRA in adopting this Resolution that no portion thereof, or provision or regulation contained herein shall become inoperative or fail by reason of any unconstitutionality or invalidity of any other portion hereof then all provisions of this Resolution are declared to be severable for that purpose.

PASSED AND RESOLVED on this 18th day of January, 2023.

Dennis L. Patillo, Chairman
Board of Directors
Guadalupe-Blanco River Authority

ATTEST:

William Carbonara, Secretary
Board of Directors
Guadalupe-Blanco River Authority

DISCUSSION ITEM

12. Discussion and briefing on Legislative Issues. **(Jonathan Stinson)**
Attachment

DISCUSSION ITEM

13. Discussion, presentation and update on the status of the Guadalupe River Habitat Conservation Plan. **(Nathan Pence)**
Attachment



Guadalupe-Blanco River Authority

Board Meeting – January 18, 2023

Agenda Item 13

Discussion

Item: Staff discussion, presentation, and update on the status of the Guadalupe River Habitat Conservation Plan (GRHCP) process to date.

Staff: Nathan Pence

Summary: The Guadalupe River Habitat Conservation Plan is being developed to provide a pathway for GBRA to serve its customers while protecting Federally Listed Endangered Species. On December 12th, 2022 GBRA staff hosted a Public Stakeholder Meeting that reviewed GBRA activities that will be covered by the GRHCP and Hydrological and Water Quality/Quantity modeling concepts. The second part of the meeting was an interactive input gathering session to collect public opinion and ideas. Since the formation of the Technical Advisory Group, they have reviewed and commented on two Technical Memorandums. Their feedback will be reflected in GRHCP chapters. GBRA staff have engaged with outside organizations that may qualify for take protections under the GRHCP and are setting up meetings to discuss the potential for these organizations to receive take protection. Going forward, GBRA is creating Technical Memorandums that cover the topics of climate change in the basin, potential impacts of GBRA's activities on covered species, results of hydrological and water quality/quantity modeling, and creating partnerships with organizations that seek second party take protection.

Discussion: Staff will update the Board on the current status of the Guadalupe River Habitat Conservation Plan process to date, public input process, 2nd Party take process, and summarize GBRA's next steps forward.

Action Requested: NONE

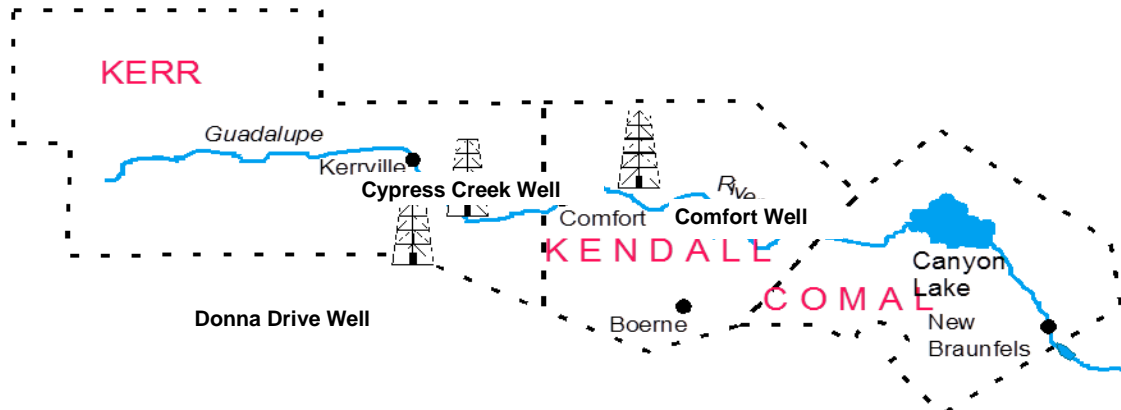
DISCUSSION ITEM

14. Discussion regarding Base Flow Report, Water Quality Index, long term weather pattern, and condition of the Guadalupe Basin. **(Charlie Hickman)**



GUADALUPE RIVER BASIN INFORMATION

January 11, 2023



Donna Drive Well (Read Dec 2022)

Surface Elev. 1755' msl
Current Elev. 1373.61' msl
Historical High 1495' msl
Historical Low 1356.8' msl

Cypress Creek Well (Read Dec 2022)*

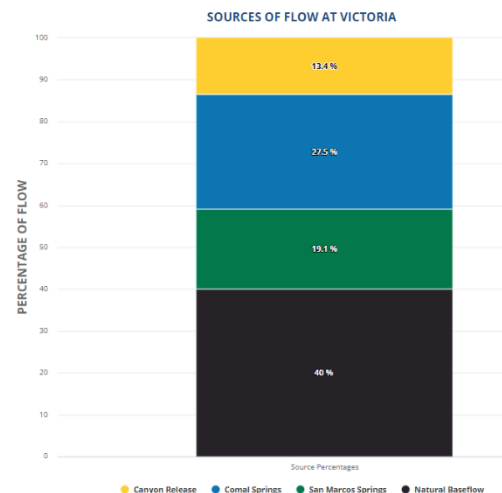
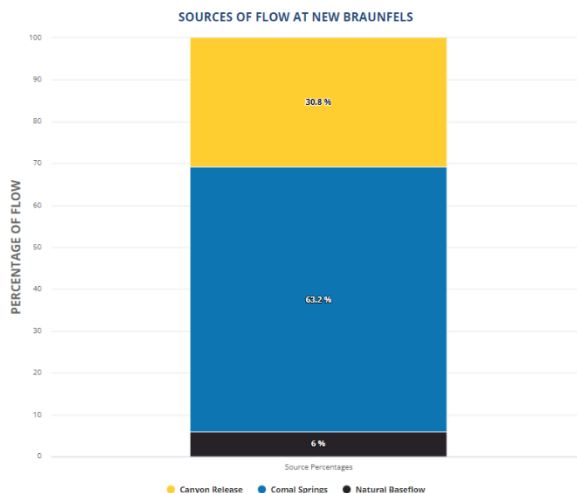
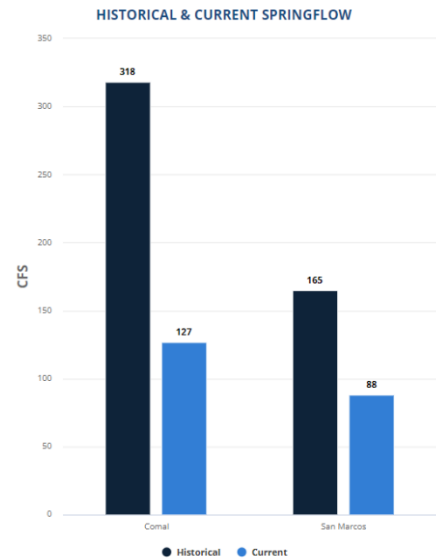
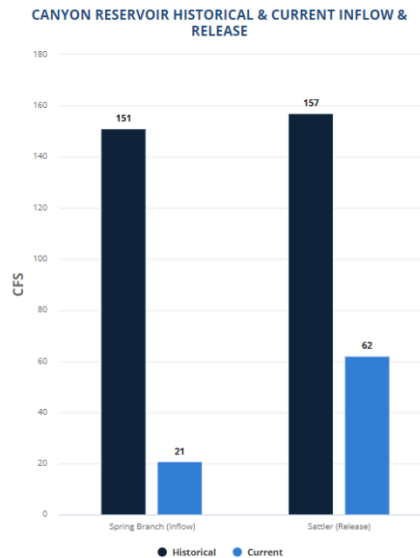
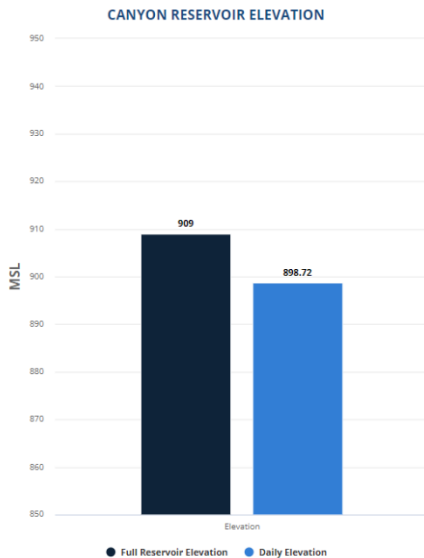
Surface Elev. 1562' msl
Current Elev. 1404.60' msl
Historical High 1513' msl
Historical Low 1292.5' msl

Comfort Well (Read Daily)**

Surface Elev. 1405' msl
Current Elev. 1226.64' msl
Historical High 1355.8' msl
Historical Low 1227.0' msl

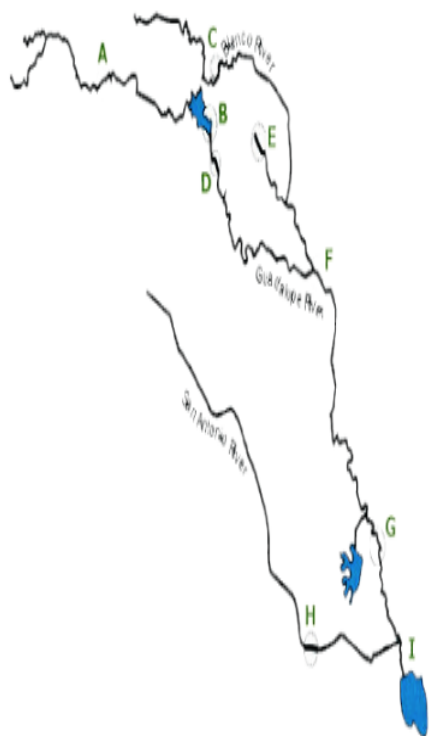
*Provided by Headwaters Groundwater Conservation District

**Provided by TWDB



SUMMARY OF WATERSHED CONDITIONS IN THE GUADALUPE RIVER BASIN TUESDAY, JANUARY 10, 2023

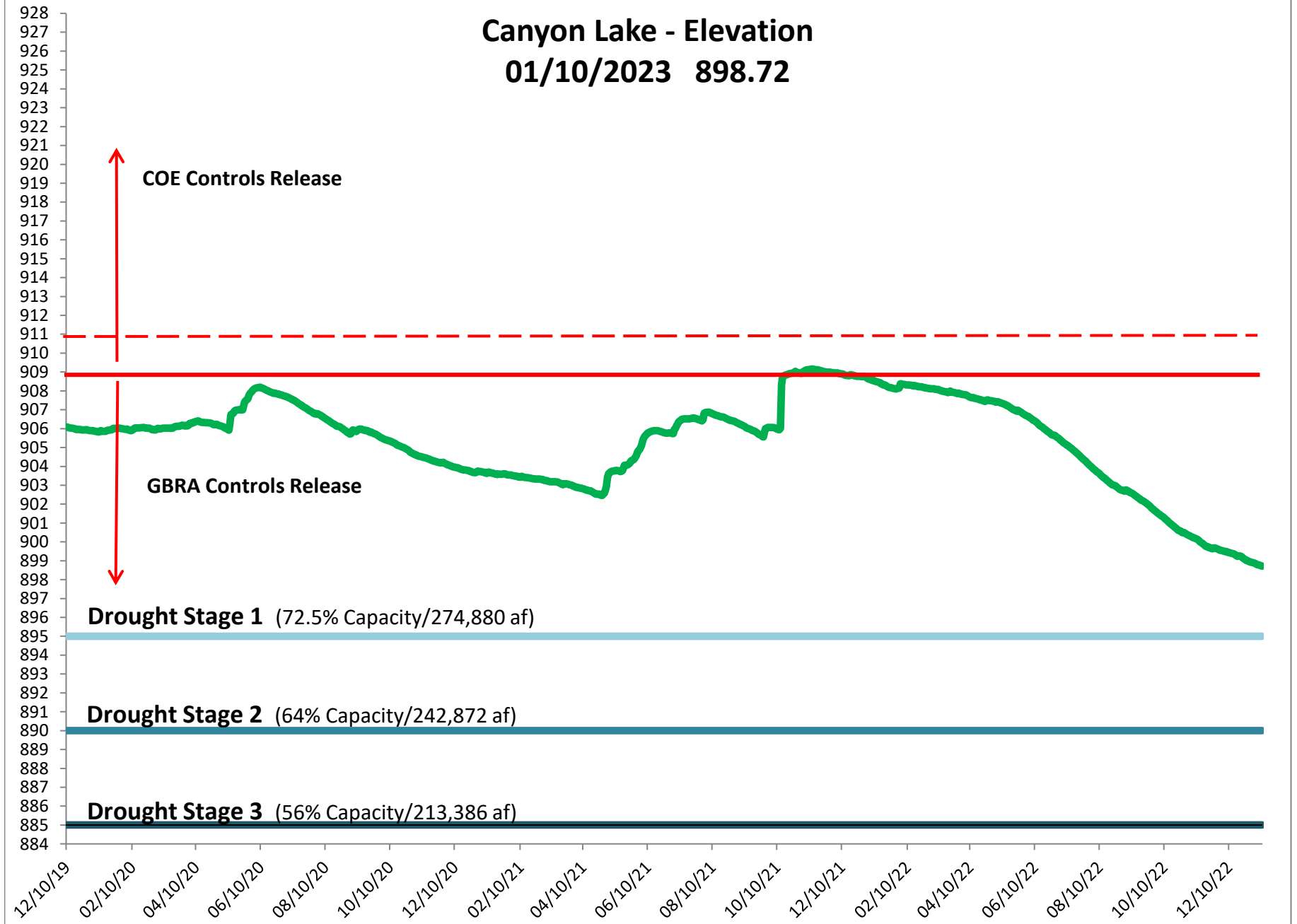
This page is updates once a day with data obtained from USGS.



	Flow (cfs)	% of Daily Median
A. Guadalupe River @ Comfort	27	24%
B. Canyon Reservoir		
Inflow	21	14%
Release	62	39%
Full Res. Elev. - msl (Conservation pool)	909	
Reservoir Elev. Today - msl	898.72	
Capacity (Conservation pool)	98%	
C. Blanco River @ Wimberley	7	14%
D. Comal Springs	127	40%
E. San Marcos Springs	88	53%
F. Guadalupe River @ Gonzales	280	35%
G. Guadalupe River @ Victoria	461	49%
H. San Antonio River @ Goliad	875	223%
I. Guadalupe River @ Tivoli	1020	74%
Bay & Estuary Inflow	779	

Canyon Lake - Elevation

01/10/2023 898.72



ITEMS FOR EXECUTIVE SESSION

15. The Board may meet in Executive Session as authorized by Chapter 551, Texas Government Code, to discuss one or more of the following matters: a. Any items listed on this agenda; b. Advice from legal counsel about pending or threatened litigation, including litigation options, representation, settlements, settlement-related agreements and memoranda of understanding and, if applicable, the impact of pending or contemplated litigation on GBRA projects and proposed projects; c. The following matters: (i) Williams v. GBRA (25th Judicial District Court); (ii) GBRA's Mid-Basin Water User Permit Application in Gonzales County (98th District Court of Travis County); (iii) San Antonio Water System's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iv) Cibolo Creek Municipal Authority's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (v) GBRA v. Henke (24th District Court of Calhoun County); (vi) other pending applications for TCEQ water use or water quality permits on which GBRA is the permittee or co-permittee; (vii) pending applications for TCEQ water use or water quality permits in the Guadalupe or adjacent river basins; and (viii) pending or threatened litigation to which GBRA is a party or potential party; d. Advice from legal counsel about pending litigation or threatened litigation relating to right of way acquisition; deliberation on matters relating to the purchase, exchange, lease, or value of real property interests and advice from legal counsel on those matters, including without limitation, issues relating to (i) right-of-way acquisitions for GBRA-related projects within or adjacent to the boundaries of GBRA's district; (ii) exchange, sale, or transfer of real property interests within or adjacent to the boundaries of GBRA's district; and (iii) sale, acquisition, and/or transfer of GBRA water treatment and distribution assets in Calhoun County; e. Briefing and advice from legal counsel relating to matters covered by legal counsel's duty of confidentiality, including without limitation: (i) issues relating to agreements under negotiation; (ii) issues relating to potential litigation and representation in that litigation, including without limitation, issues or disputes arising from existing contracts to which GBRA is a party and bid protests, (iii) legal and regulatory issues relating to GBRA's groundwater and/or surface water rights and permits throughout the Guadalupe River Basin; (iv) issues relating to GBRA easement rights, enforcement of same, and other property rights; and (v) issues relating to agricultural water sales; f. Deliberate the appointment, employment, evaluation, reassignment, duties, discipline, or dismissal of public officers or employees; and to receive and obtain legal advice regarding same from legal counsel.
 - General Manager/CEO, public officers, or employees

No action will be taken in executive session. The Board may take final action on any of the above-mentioned matters while convened in open session pursuant to Chapter 551 of the Texas Government Code.

ADJOURN