

GUADALUPE-BLANCO RIVER AUTHORITY

Board of Directors Meeting

March 22, 2023



GUADALUPE-BLANCO RIVER AUTHORITY

March Meeting Schedule

Audit Committee Meeting

Wednesday, March 22, 2023

9:15 a.m.

GBRA, River Annex Board Room
905 Nolan St., Seguin, Texas 78155

Board of Director's Meeting

Wednesday, March 22, 2023

10:00 a.m.

GBRA, River Annex Board Room
905 Nolan St., Seguin, Texas 78155

Retirement & Benefit Committee Meeting

Wednesday, March 22, 2023

12:15 p.m.

GBRA, River Annex Board Room
905 Nolan St., Seguin, Texas 78155

NOTICE OF MEETING GUADALUPE-BLANCO RIVER AUTHORITY BOARD OF DIRECTORS

In accordance with the provisions of the Texas Open Meetings Act, Chapter 551, Texas Government Code, the Guadalupe-Blanco River Authority (GBRA), whose principal office is in the City of Seguin, Guadalupe County, Texas, hereby gives notice of a meeting of its **BOARD OF DIRECTORS** to be held at the **Guadalupe-Blanco River Authority, Annex Building, 905 Nolan, Seguin, Guadalupe County, Texas, at 10:00 a.m., on Wednesday, March 22, 2023.**

CALL TO ORDER

- Chair's consideration of posted notices
- Pledge of Allegiance
- Welcome guests

CHAIRMAN ITEMS

1. Report from the Nominating Committee and consideration of and possible action to elect Officers of the Board of Directors for calendar year 2023.

PUBLIC COMMENTS

2. Comments from the public. **NOTE:** This portion of the meeting is intended for comments from the public on non-agenda item related topics. Please limit comments to **3 MINUTES**. To address the Board please sign and completely fill out the Attendance Sheet maintained at the entrance to the building where meeting is being held. **NO RESPONSE MAY BE MADE OR ACTION TAKEN BY THE BOARD DURING PUBLIC COMMENTS.** To address the Board related to an item posted on the agenda for action or discussion, please indicate the Item number you wish to comment on using the Attendance Sheet. The Board will call individuals to make comments at the appropriate time.

CONSENT ITEMS

3. Consideration of and possible action approving the minutes of the February 15, 2023 Board meeting.

Attachment

4. Consideration of and possible action approving the monthly financial report for February 2023.

Attachment

5. Consideration of and possible action approving the monthly operations report for February 2023.

Attachment

6. Consideration of and possible action approving Directors' expense vouchers for February 2023.

Attachment

GENERAL MANAGER/CEO ITEMS

7. The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams, safety, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, stewardship, and update on GBRA Safety Work Plan. **(David Harris, Charlie Hickman, Nathan Pence, Randy Staats, Vanessa Guerrero, Amanda Buchanan)**

Attachment

ACTION ITEMS

8. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a contract with a janitorial services firm to perform cleaning services at the New Braunfels Office, Seguin Office and Seguin River Annex. **(Lauren Willis)**

Attachment

9. Consideration of and possible action authorizing the General Manager/CEO to execute the Interlocal Agreement Amendment and Renewal Among Hays County, Caldwell County, City of Luling, City of Kyle, City of Buda, City of Lockhart, City of Umland, Guadalupe-Blanco River Authority, Plum Creek Conservation District, Aqua Water Supply Corporation, Caldwell-Travis Soil and Water Conservation District #304, and Hays County Soil and Water Conservation District #351, Regarding Implementation of the Plum Creek Watershed Protection Plan. **(Elizabeth Edgerton)**

Attachment

10. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute an engagement agreement for the performance of the financial audit for fiscal year 2023. **(Randy Staats)**

Attachment

11. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute an agreement to obtain electricity for deregulated areas in the lower basin. **(David Harris)**

Attachment

12. Consideration of and possible action authorizing the General Manager/CEO to seek bids and to negotiate and execute contracts for mowing and shredding services for the Hydroelectric Division's plants and easements. **(David Harris)**

Attachment

13. Consideration of and possible action authorizing the General Manager/CEO to seek bids and to negotiate and execute contracts for sludge dewatering, hauling and disposal for Western Canyon Water Treatment Facility. **(David Harris)**

Attachment

14. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Carrizo Water Supply Operation and Maintenance Agreement with Alliance Regional Water Authority. **(David Harris, Darrell Nichols)**

Attachment

DISCUSSION ITEMS

15. Discussion regarding Base Flow Report, Water Quality Index, long term weather pattern, and condition of the Guadalupe Basin. **(Charlie Hickman)**

Attachment

ITEMS FOR EXECUTIVE SESSION

16. The Board may meet in Executive Session as authorized by Chapter 551, Texas Government Code, to discuss one or more of the following matters: a. Any items listed on this agenda; b. Advice from legal counsel about pending or threatened litigation, including litigation options, representation, settlements, settlement-related agreements and memoranda of understanding and, if applicable, the impact of pending or contemplated litigation on GBRA projects and proposed projects; c. The following matters: (i) Williams v. GBRA (25th Judicial District Court); (ii) GBRA's Mid-Basin Water User Permit Application in Gonzales County (98th District Court of Travis County); (iii) San Antonio Water System's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iv) Cibolo Creek Municipal Authority's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (v) GBRA v. Henke (24th District Court of Calhoun County); (vi) other pending applications for TCEQ water use or water quality permits on which GBRA is the permittee or co-permittee; (vii) pending applications for TCEQ water use or water quality permits in the Guadalupe or adjacent river basins; and (viii) pending or threatened litigation to which GBRA is a party or potential party; d. Advice from legal counsel about pending litigation or threatened litigation relating to right of way acquisition; deliberation on matters relating to the purchase, exchange, lease, or value of real property interests and advice from legal counsel on those matters, including without limitation, issues relating to (i) right-of-way

acquisitions for GBRA-related projects within or adjacent to the boundaries of GBRA's district; (ii) exchange, sale, or transfer of real property interests within or adjacent to the boundaries of GBRA's district; and (iii) sale, acquisition, and/or transfer of GBRA water treatment and distribution assets in Calhoun County;

e. Briefing and advice from legal counsel relating to matters covered by legal counsel's duty of confidentiality, including without limitation: (i) issues relating to agreements under negotiation; (ii) issues relating to potential litigation and representation in that litigation, including without limitation, issues or disputes arising from existing contracts to which GBRA is a party and bid protests, (iii) legal and regulatory issues relating to GBRA's groundwater and/or surface water rights and permits throughout the Guadalupe River Basin; (iv) issues relating to GBRA easement rights, enforcement of same, and other property rights; and (v) issues relating to agricultural water sales; f. Deliberate the appointment, employment, evaluation, reassignment, duties, discipline, or dismissal of public officers or employees; and to receive and obtain legal advice regarding same from legal counsel.

- General Manager/CEO, public officers, or employees

No action will be taken in executive session. The Board may take final action on any of the above-mentioned matters while convened in open session pursuant to Chapter 551 of the Texas Government Code.

ADJOURN

CHAIRMAN ITEMS

1. Report from the Nominating Committee and consideration of and possible action to elect Officers of the Board of Directors for calendar year 2023.

PUBLIC COMMENTS

2. Comments from the public. **NOTE:** This portion of the meeting is intended for comments from the public on non-agenda item related topics. Please limit comments to **3 MINUTES**. To address the Board please sign and completely fill out the Attendance Sheet maintained at the entrance to the building where meeting is being held. NO RESPONSE MAY BE MADE OR ACTION TAKEN BY THE BOARD DURING PUBLIC COMMENTS. To address the Board related to an item posted on the agenda for action or discussion, please indicate the Item number you wish to comment on using the Attendance Sheet. The Board will call individuals to make comments at the appropriate time.

CONSENT ITEM

3. Consideration of and possible action approving the minutes of the February 15, 2023 Board meeting. **Attachment**

GUADALUPE-BLANCO RIVER AUTHORITY

Meeting Minutes of the Board of Directors

February 15, 2023

The Board of Directors of the Guadalupe-Blanco River Authority met in a regular meeting on February 15, 2023, at the GBRA Annex Building Board Room, 905 Nolan, Seguin, Guadalupe County, Texas. Directors present were Dennis Patillo, Don B. Meador, Oscar Fogle, Sheila Old, Steve Ehrig, William Carbonara, Kenneth Motl and Emanuel Valdez. Present in the Annex Building in Seguin, Texas were Darrell Nichols, Acting General Manager/CEO; Jonathan Stinson, Deputy General Manager; Vanessa Guerrero, Executive Manager of Administration; Randy Staats, Executive Manager of Finance/CFO; Nathan Pence, Executive Manager of Environmental Science; Charlie Hickman, Executive Manager of Engineering; David Harris, Executive Manager of Operations; Brian Perkins, Deputy Executive Manager of Engineering; Joe Cole, General Counsel; Justin Adkins, Assistant General Counsel; and Peter Newell, Senior Engineering Director.

Chairman Patillo called the meeting to order at 10:00 a.m., and took note of the certifications presented that notice of the meeting had been properly posted in the office of the Secretary of State, in the Guadalupe County Courthouse, at the GBRA main office, and at the GBRA Annex Building in Seguin, Texas, pursuant to Title 5, Chapter 551 of the Texas Government Code. A quorum being present, the following proceedings were had:

Director Valdez led the Pledges of Allegiance to the United States flag and the Texas flag.

The Chairman called for **Chairman Item 1 - Consideration of and possible action approving a Resolution honoring Guadalupe-Blanco River Authority 2023 retiree Ronnie**

Parenica. Chairman Patillo recognized Ronnie Parenica for his thirty (30) years of service with the Guadalupe-Blanco River Authority. Upon Motion by Director Motl, seconded by Director Meador, the Board unanimously approved a Resolution honoring GBRA retiree Ronnie Parenica. A copy of the Resolution is attached and made a part of these minutes.

The Chairman then called for **Chairman Item 2 - Appointment of a Nominating Committee for Officers of the Board of Directors for calendar year 2023.** Chairman Patillo nominated Director Meador to chair the Nominating Committee for Officers of the Board of Directors for calendar year 2023. Director Carbonara will also sit on the Nominating Committee.

The Chairman then called for **Public Comments from the public.** There were no public comments.

The Chairman called for Consent Item 4 - Consideration of and possible action approving the minutes of the January 18, 2023 Board meeting; Consent Item 5 - Consideration of and possible action approving the monthly financial report for January 2023; Consent Item 6 - Consideration of and possible action approving the monthly operations report for January 2023; and Consent Item 7 - Consideration of and possible action approving Directors' expense vouchers for January 2023. Upon Motion by Director Meador, seconded by Director Fogle, the Board unanimously approved Consent Items 4, 5, 6 and 7.

The Chairman then called for **General Manager/CEO Item 8 - The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management**

including plants and dams, safety, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, stewardship, and update on GBRA Safety Work Plan. Charlie Hickman, Executive Manager of Engineering, presented the Board with the Engineering department quarterly report to include updates on five (5) major projects. A mechanical building has been constructed on the saltwater barrier dam project along with the Obermeyer gate fabrication. At the Lake Dunlap Dam project, the spillway has been completed, gate installation in bay two took place earlier this week, and the contractor is working on completion of the maintenance bridge. The New Braunfels campus is moving forward for completion in early April. Updates at the Sunfield Wastewater Treatment Plant consist of a new concrete basin and a jet aerator for the interim phase of construction. Seven miles of pipeline have been laid and seven wells have been drilled with positive outcomes at Carrizo Groundwater Supply Project raw water facilities. Next, Amanda Buchanan, Safety and Risk Manager, gave a safety update stating in the past month there were no lost time incidents of injuries or illnesses. A safety visit was held at the saltwater barrier project this month, and onsite training in March and April will be focused on CPR/First Aid. The emergency response plan with past vulnerability assessments is being streamlined to assist with required documentation.

Next, the Chairman called for **Action Item 9 - Consideration of and possible action approving and accepting the biennial Investment Policy and Portfolio Review.** Sandra Terry,

Deputy Executive Manager of Finance, is seeking approval of the biennial investment portfolio review completed by Hilltop Securities pursuant to Section 403.305 of the GBRA Investment Policy. The report concluded that the investments are in compliance with GBRA's Investment Policy, and the portfolio contains minimal credit risk and provides sufficient liquidity to meet cash flow needs. The report also noted that the portfolio was well diversified. Upon Motion by Director Meadow, seconded by Director Fogle, the Board unanimously approved Action Item 9 approving and accepting the biennial Investment Policy and Portfolio Review.

The Chairman called for **Action Item 10 - Consideration of and possible action approving a Resolution of the Board of Directors of Guadalupe-Blanco River Authority adopting Board Policy – 403 Investment Policy and the investment strategy contained therein.** Sandra Terry, Deputy Executive Manager of Finance, is seeking approval of a Resolution adopting GBRA Board Policy 403 – Investment Policy. The proposed Investment Policy includes only minor updates to include a change in the portfolio concentration maximums as well as designation of a new investment officer position. Upon Motion by Director Motl, seconded by Director Carbonara, the Board unanimously approved Action Item 10 approving a Resolution of the Board of Directors of Guadalupe-Blanco River Authority adopting Board Policy – 403 Investment Policy and the investment strategy contained therein. A copy of the Resolution is attached and made a part of these minutes.

The Chairman called for **Action Item 11 - Consideration of and possible action accepting the Acting General Manager/CEO's recommendation to appoint a current GBRA employee to serve on the Guadalupe-Blanco River Authority Retirement and Benefit Committee.** Christina Chavez, Human Resources Director, is seeking the acceptance of the

Acting General Manager/CEO's recommendation to appoint Jesi Mann, Hays Wastewater Manager, to serve on the GBRA Retirement and Benefit Committee to take the place of a recently retired employee. Upon Motion by Director Motl, seconded by Director Ehrig, the Board unanimously approved Action Item 11 accepting the Acting General Manager/CEO's recommendation to appoint a current GBRA employee to serve on the Guadalupe-Blanco River Authority Retirement and Benefit Committee.

The Chairman called for **Action Item 12 - Consideration of and possible action authorizing the GBRA Acting General Manager/CEO to negotiate and execute a Texas Water Code Section 13.248 Agreement between GBRA and Green Valley Special Utility District (GVSUD) pursuant to which GBRA will provide wastewater service in a small section of GVSUD's sewer Certificate of Convenience and Necessity.** Justin Adkins, Assistant General Counsel, is seeking authorization to negotiate and execute a proposed Agreement to authorize GBRA to provide retail wastewater service in a small section of GVSUD's sewer Certificate of Convenience and Necessity No. 20973 located in Guadalupe County, Texas. It was determined by GVSUD, GBRA, and landowners requesting wastewater service, that this agreement is in the best interests of all parties. Upon Motion by Director Fogle, seconded by Director Carbonara, the Board unanimously approved Action Item 12 authorizing the GBRA Acting General Manager/CEO to negotiate and execute a Texas Water Code Section 13.248 Agreement between GBRA and GVSUD pursuant to which GBRA will provide wastewater service in a small section of GVSUD's sewer Certificate of Convenience and Necessity.

The Chairman then called for **Action Item 13 - Consideration of and possible action to approve a change order with SJ Louis Construction in the amount of \$634,824.52 for the**

Carrizo Groundwater Supply Project Wellfield and Transmission Main Surface Facilities (Change Order #5). Peter Newell, Senior Engineering Director, is seeking approval of Change Order #5 with SJ Louis Construction, which includes additions and deletions to the Carrizo Groundwater Supply project costs due to upsizing the raw water pipeline from 30-inch to 36-inch diameter. The necessary changes reflect an upsizing of the transmission pipeline, changes to the pump requirements, market conditions, an increase in steel prices, revised pumping conditions and adjustments to the pipeline to avoid conflicts with an existing gas line. Upon Motion by Director Meador, seconded by Director Fogle, the Board unanimously approved Action Item 13 approving a change order with SJ Louis Construction in the amount of \$634,824.52 for the Carrizo Groundwater Supply Project Wellfield and Transmission Main Surface Facilities (Change Order #5).

The Chairman then called for **Action Item 14 - Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority declaring a public necessity for the acquisition of a certain wastewater pipeline easement and temporary construction easement for the expansion of the Stein Falls Reclamation System in connection therewith, over, across, upon and under certain privately owned real properties; authorizing all appropriate action by the Acting General Manager/CEO, staff, retained attorneys and engineering and technical consultants in the institution and prosecution of condemnation proceedings to acquire any such needed easement and temporary construction easement and related rights of ingress and egress that cannot be acquired through negotiation; declaring further negotiations futile; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents, and attorneys of GBRA to acquire such property interests**

including necessary acts for any applicable lienholders for such properties; authorizing all other lawful action necessary and incidental to such acquisitions or eminent domain proceedings to survey, specify, define, and secure the necessary interests in real property; declaring the sections of the Resolution to be severable one from the other in the event any section of the Resolution is determined to be invalid; said property to be identified to wit:

Dorothy M. Rheinlaender, individually and Larry Guy Rheinlaender, Lana Jean Rheinlaender Cole, and Lisa Kay Rheinlaender Whitehouse, as Trustees of the Rheinlaender Credit Trust created under the Last Will and Testament of James G. Rheinlaender filed in Case No. 2009-PC-0106, Probate Records, Guadalupe County, Texas, being approximately 0.44 acre 30 foot wide sanitary sewer easement out of the Sarah Dewitt Survey No. 48, Abstract No. 103, Guadalupe County, Texas; a 0.28 acre 20 foot wide temporary construction easement out of the Sarah Dewitt Survey No. 48, Abstract No. 103, Guadalupe County, Texas; and being out of a 33.0 acre tract described in Deed to Dorothy M. Rheinlaender of Record in Document No. 20219903386, Official Public Records, Guadalupe County, Texas, attached as Exhibit "A".

Justin Adkins, Assistant General Counsel, is seeking authorization of a Resolution to potentially move forward with proceedings in eminent domain to acquire certain properties for the expansion of the wastewater collection system for the Stein Falls Reclamation System in Guadalupe County, Texas. The efforts to negotiate for the acquisition of this property have been unsuccessful. Upon Motion by Director Meador, seconded by Director Carbonara, the roll call was taken; and the Board unanimously approved Action Item 14 approving a Resolution by the Guadalupe-Blanco River Authority declaring a public necessity for the acquisition of a certain wastewater pipeline easement and temporary construction easement for the expansion of the Stein Falls Reclamation System in connection therewith, over, across, upon and under certain privately owned real properties; authorizing all appropriate action by the Acting General Manager/CEO, staff, retained attorneys and engineering and technical consultants in the institution and prosecution of condemnation proceedings to acquire any such needed easement and temporary

construction easement and related rights of ingress and egress that cannot be acquired through negotiation; declaring further negotiations futile; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents, and attorneys of GBRA to acquire such property interests including necessary acts for any applicable lienholders for such properties; authorizing all other lawful action necessary and incidental to such acquisitions or eminent domain proceedings to survey, specify, define, and secure the necessary interests in real property; declaring the sections of the Resolution to be severable one from the other in the event any section of the Resolution is determined to be invalid; said property to be identified to wit. A copy of the Resolution is attached and made a part of these minutes.

The Chairman then called for **Action Item 15 - Consideration of and possible action to select and employ the General Manager/CEO for the Guadalupe-Blanco River Authority.**

Chairman Patillo called for this item to be moved for discussion after Executive Session.

The Chairman then called for **Action Item 16 - Consideration of and possible action approving the salary, compensation and benefits for the General Manager/CEO of the Guadalupe-Blanco River Authority.** Chairman Patillo called for this item to be moved for discussion after Executive Session.

The Chairman then called for **Discussion Item 17 - Discussion, presentation, and update on GBRA's Organizational Rebrand.** Vanessa Guerrero, Executive Manager of Administration, briefed the Board on the work with Anderson Marketing Group on the new visual identity for the GBRA brand. Next, Shannon Anderson, Communications Director, presented an overview on the GBRA rebrand initiative, which includes the Workmark, Wordmark with Positioning Line and the Subsidiary Brand Workmarks. Anderson Marketing Group is in the final stages of preparing the

new official GBRA branding guide and creating templates for business cards, building signage, letterhead, email signatures, PowerPoint presentation, etc. The new GBRA brand guideline will be gradually rolled out over the next 18 months.

The Chairman then called for **Discussion Item 18 - Discussion regarding Base Flow Report, Water Quality Index, long term weather pattern, and condition of the Guadalupe Basin.** Charlie Hickman, Executive Manager of Engineering, briefed the Board on the Guadalupe River Basin hydrologic conditions. The Edwards Aquifer and the majority of the basin are showing below-average precipitation conditions with declining flows. Canyon Lake is showing about 898.12 (MSI). Comal Springs is flowing around 120 cfs.

The open meeting was recessed at 11:05 a.m. subject to call by the Chairman and convened the meeting in executive session at 11:20 a.m. pursuant to Chapter 551, Texas Government Code.

The open meeting reconvened at 11:42 a.m.

The Chairman recalled **Action Item 15 - Consideration of and possible action to select and employ the General Manager/CEO for the Guadalupe-Blanco River Authority.** The Board of Directors recommended Darrell Nichols for the position of General Manager/CEO for the Guadalupe-Blanco River Authority. Upon Motion by Director Motl, seconded by Director Fogle, the Board unanimously approved Action Item 15 authorizing the selection and employment of Darrell Nichols as the General Manager/CEO for the Guadalupe-Blanco River Authority.

The Chairman recalled **Action Item 16 - Consideration of and possible action approving the salary, compensation and benefits for the General Manager/CEO of the Guadalupe-Blanco River Authority.** Upon Motion by Director Ehrig, seconded by Director Meador, the

Board unanimously approved Action Item 16 approving salary, compensation and benefits for Darrell Nichols, General Manager/CEO of the Guadalupe-Blanco River Authority.

There being no further business to be brought before the Board, the meeting was adjourned at 11:43 a.m. subject to call by the Chairman.

Chairman

Secretary

CONSENT ITEM

4. Consideration of and possible action approving the monthly financial report for February 2023.

Attachment



**FINANCIAL REPORT
TO THE
BOARD OF DIRECTORS**

Month Ending February 2023

Financial Report To The
BOARD OF DIRECTORS
Month Ending February 2023

Board of Directors

NAME	POSITION	COUNTY REPRESENTING
Dennis L. Patillo	Chair	Victoria
Don B. Meador	Vice Chair	Hays
William R. Carbonara	Sec/Treasurer	Dewitt
Emanuel Valdez	Director	Comal
Oscar H. Fogle	Director	Caldwell
Kenneth A. Motl, DVM	Director	Calhoun
Stephen B. “Steve” Ehrig	Director	Gonzales
Sheila L. Old	Director	Guadalupe
Vacant	Director	Kendall

Executive Team

NAME	POSITION
Darrell Nichols	Acting General Manager/CEO
Jonathan Stinson	Deputy General Manager
Joe Cole	General Counsel
Vanessa Guerrero	Executive Manager of Administration
Charlie Hickman	Executive Manager of Engineering
Nathan Pence	Executive Manager of Environmental Science
Randy Staats	Executive Manager of Finance/CFO
David Harris	Executive Manager of Operations

Guadalupe-Blanco River Authority

Financial Statements Executive Summary

For the Period Ending February 28, 2023

FINANCIAL RESULTS - MONTH

	Budget	Actual	% of Budget
Revenue	\$6,907,155	\$7,298,489	105.7%
Expenses	\$5,822,758	\$6,467,719	111.1%
Net Revenue	\$1,084,397	\$830,770	

Note> Budget figures represent 1/12th of the Fiscal Year budget.



COMMENTS FOR MONTH

REVENUE:

Monthly total revenue was greater than budget by \$391 K.

Water Sales were less than budget by \$311 K due to reduced water use by retail customers during the cooler months and the sale of the Port Lavaca water plant and operating agreement for the Rural Water division which were budgeted for the entire year, but no longer generating revenue.

Wastewater Services were greater than budget by \$60 K due to the timing of receipt of connection fee revenue throughout the year.

Power Sales were less than budget by \$180 K due to the timing of billing to the WCIDs for debt service payments.

Recreation was greater than budget by \$6 K due to seasonality.

Administrative & General was less than budget by \$79 K. Revenue is offset by the same amount in A & G expense.

EXPENSES:

Overall, expenses were more than budget by \$644 K, due to the annual payment to Carrizo leaseholders and increased legal costs.

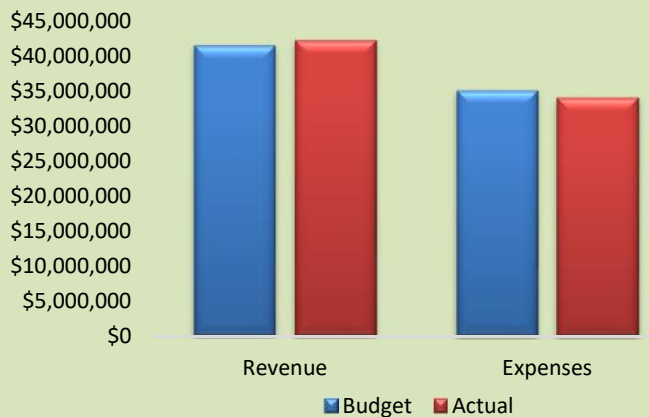
Operating expenses were more than budget by \$499 K as described above.

Maintenance expenses were less than budget by \$191 K. Utility costs were greater than budget by \$86 K and chemical costs were less than budget by \$15 K.

FINANCIAL RESULTS - FISCAL YEAR

	Budget	Actual	% of Budget
Revenue	\$41,442,930	\$42,178,181	101.8%
Expenses	\$34,936,542	\$33,903,620	97.0%
Net Revenue	\$6,506,388	\$8,274,561	

Note> Budget figures represent the portion of the Fiscal Year completed.



COMMENTS FOR FISCAL YEAR

REVENUE:

Annual revenue year-to-date was greater than budget by \$735 K, due to interest earnings, which are only budgeted for operational funds, not restricted funds.

Water Sales - under by \$513 K

Wastewater Services - under by \$395 K

Power Sales - under by \$1.0 M

Recreation - under by \$128 K

A & G - under by \$377 K, offset by the same amount in A & G expense

Investment Income - over by \$3.1 M

Miscellaneous Income - over by \$557 K

EXPENSES:

Year-to-Date expenses are less than budget by \$1.0 M.

Operating Expenses were under budget by \$1.7 M, largely due to personnel related costs. **Maintenance & Repair** expenses were under budget by \$838 K due to the timing of project starts. **Interest Expense** is over budget by \$1.9 M due to accounting standards requiring recognition of deferred interest obligations related to the Carrizo Groundwater Supply Project.

GENERAL COMMENTS:

1. Half way through the fiscal year, there have been no financial concerns.
2. During the month of February, a settlement payment was received and recorded as part of the multi-year hydro lakes litigation.
3. The Financial Practices & Strategies includes the establishment of a target reserve level of 90 days or 25% of budgeted operations and maintenance expenses. As of end of month, unrestricted cash and investments totaled **\$50.2 million**. This equates to **289 days** or **79%** of budgeted operations & maintenance expenses.

Guadalupe-Blanco River Authority
Combining Income and Expense
February 28, 2023

	CURRENT		YEAR TO DATE	ANNUAL	%
	ACTUAL	BUDGET	ACTUAL	BUDGET	of BDGT
REVENUE					
Power Sales	\$ 133,121	\$ 313,354	\$ 864,698	\$ 3,760,247	23.00%
Water Sales and Lake Operations	4,168,418	4,480,293	26,368,242	53,763,518	49.04%
Recreation and Land Use	105,276	98,487	462,141	1,181,849	39.10%
Wastewater Services	1,126,058	1,065,167	5,995,400	12,782,002	46.91%
Laboratory Services	67,101	81,667	469,974	980,000	47.96%
Rental Income	(85,871)	32,553	126,144	390,633	32.29%
Administrative and General	327,931	407,092	2,064,757	4,885,106	42.27%
Interest Income	827,218	42,231	3,420,495	506,775	674.95%
Transfer to Project Fund Rev	4,800	-	28,800	-	-
Gain (Loss) on Cap. Assets	-	-	272,782	-	-
Miscellaneous	606,616	189,153	1,691,993	2,269,837	74.54%
Grants & Local Contributions	17,821	197,158	412,755	2,365,892	17.45%
Total Revenue	\$ 7,298,489	\$ 6,907,155	\$ 42,178,181	\$ 82,885,859	50.89%
EXPENSES					
Operating Expenses	\$ 4,830,090	\$ 4,331,006	\$ 24,233,559	\$ 51,972,077	46.63%
Maintenance and Repairs	234,292	425,599	1,714,881	5,107,187	33.58%
Administrative and General	327,931	407,092	2,064,757	4,885,106	42.27%
Interest Expense	1,075,406	664,996	5,890,424	7,979,957	73.82%
Transfer to Project Fund Exp	-	19,863	-	238,354	0.00%
Transfers-Restricted/Bond Covenant Fund Exp	-	-	-	-	-
Transfers-Reserve Fund Exp	-	(26,157)	-	(313,881)	0.00%
Customer-owned Capital Exp	-	358	-	4,300	0.00%
GBRA-owned Capital Exp	-	-	-	-	-
Total Expenses	\$ 6,467,719	\$ 5,822,758	\$ 33,903,620	\$ 69,873,100	48.52%
Net Operating Revenues	\$ 830,770	\$ 1,084,397	\$ 8,274,561	\$ 13,012,759	63.59%
Depreciation and Amortization	\$ 481,616	\$ -	2,927,154	-	-
Contributed Capital	-	-	-	-	-
Total Long-Term Assets	\$ 481,616	\$ -	\$ 2,927,154	\$ -	-
Net Income	349,154	1,084,397	5,347,407	13,012,759	41.09%
Deferred Revenues	\$ (182,178)	\$ -	\$ (998,162)	\$ -	-
NET INCOME TRANSFERRED TO NET POSITION	\$ 166,976	\$ 1,084,397	\$ 4,349,246	\$ 13,012,759	33.42%

Guadalupe-Blanco River Authority
Combined Balance Sheet
February 28, 2023

CURRENT ASSETS

Cash	\$ 11,290,679
Designated Cash	0
Operating Investments	38,972,310
Designated Investment	-
Interest Receivable	94,362
A/R-Operating	3,069,870
Other Current Assets	776,479
Total Current Assets	54,203,699

RESTRICTED ASSETS

Cash	115,178,318
Investments	86,497,431
Interest Receivable	280,267
Total Restricted Assets	201,956,016

LONG-TERM ASSETS

Interfund Loans Receivable	10,524,146
Long-term Loan Receivable	4,384,173
Deferred Revenue	-
Total Long-Term Assets	14,908,320

FIXED ASSETS

Land and Land Rights	18,972,511
Water and Storage Rights	59,047,185
Dams, Plants and Equip.	215,860,439
Work in Progress	234,587,302
Capital Improvement Projects	2,208,809
Less Accum. Depreciation	(106,264,018)
Total Fixed Assets	424,412,228

OTHER ASSETS

Contract Development Costs	-
Debt Issuance Costs	-
FERC Permit	303,250
Deferred Outflows-DB Pension Plan	1,711,642
Deferred Outflows-TCDRS	1,778,944
Deferred Outflows-Bond Refunding	1,271,994
Total Other Assets	5,065,830

TOTAL ASSETS	\$ 700,546,094
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CURRENT LIABILITIES (Unrestricted)

Curr. Portion, Long-term Loans	\$ 404,840
Interest Payable	3,676
A/P-Operating	2,594,179
A/P-Interfund	-
Total Current Liab. (Unrest.)	3,002,694

CURRENT LIABILITIES (Restricted)

Current Portion, Revenue Bonds	9,745,000
Interest Payable	10,684,351
A/P-Construction	-
Total Current Liab. (Restr.)	20,429,351

LONG-TERM LIABILITIES

Revenue Bonds Payable	529,213,578
Long-Term Loans Payable	2,397,198
Interfund Loans Payable	10,524,146
Less Current Portion	(10,149,840)
Total Long-Term Liabilities	531,985,083

OTHER LIABILITIES

Advances for Operations	158,298
Defined Benefit Pension Plan Liability	1,271,358
Deferred Inflows-Bonds	14,674,295
Deferred Inflows-Grants	1,770,305
Deferred Inflows-DB Pension Plan	4,196,504
Deferred Inflows-TCDRS	-
Total Other Liabilities	22,070,760

TOTAL LIABILITIES	577,487,888
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NET POSITION

Reserved/Unreserved Net Position	118,708,961
Net Income	4,349,246
Total Net Position	123,058,206

TOTAL LIABILITIES & NET POSITION	\$ 700,546,094
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Guadalupe-Blanco River Authority
Combining Balance Sheet
February 28, 2023

	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	PORT LAVACA	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
CURRENT ASSETS											
Cash	\$ 529,697	\$ (566,173)	\$ 5,756,118	\$ 2,299,087	\$ 1,468,771	\$ 441,332	\$ 301,911	\$ 474,469	\$ 260,722	\$ 324,743	\$ 11,290,679
Designated Cash	-	-	-	-	-	-	-	-	-	-	-
Operating Investments	5,089,814	-	3,747,559	28,907,610	-	543,271	-	684,057	-	-	38,972,310
Designated Investments	-	-	-	-	-	-	-	-	-	-	-
Interest Receivable	11,050	-	551	73,619	-	4,677	-	4,465	-	-	94,362
A/R-Operating	99,426	133,171	561,985	2,131,708	-	7,993	74,529	-	-	61,058	3,069,870
Other Current Assets	13,052	54,896	11,085	665,297	-	6,039	3,129	4,215	6,335	12,432	776,479
Total Current Assets	5,743,039	(378,105)	10,077,299	34,077,321	1,468,771	1,003,312	379,568	1,167,205	267,057	398,233	54,203,699
RESTRICTED ASSETS											
Cash	-	57,236,471	367,268	57,574,579	-	-	-	-	-	-	115,178,318
Investments	-	25,456,868	25,998,260	34,987,982	-	-	-	54,321	-	-	86,497,431
Interest Receivable	95	68,296	91,241	119,957	-	-	-	679	-	-	280,267
Total Restricted Assets	95	82,761,635	26,456,769	92,682,518	-	-	-	55,000	-	-	201,956,016
LONG-TERM ASSETS											
Interfund Loans Receivable	10,524,146	-	-	-	-	-	-	-	-	-	10,524,146
Long-term Loan Receivable	15,288	-	-	4,368,885	-	-	-	-	-	-	4,384,173
Deferred Revenue	-	-	-	-	-	-	-	-	-	-	-
Total Long-Term Assets	10,539,435	-	-	4,368,885	-	-	-	-	-	-	14,908,320
FIXED ASSETS											
Land and Land Rights	1,035,561	5,835,231	1,180,974	9,974,579	-	51,396	-	869,584	12,187	13,000	18,972,511
Water and Storage Rights	-	1,239,504	-	57,801,973	-	-	-	5,708	-	-	59,047,185
Dams, Plants and Equip.	2,735,543	11,205,105	18,866,198	155,685,721	-	3,421,556	2,420,010	7,798,849	12,553,881	1,173,576	215,860,439
Work in Progress	-	30,771,156	31,284,570	172,531,576	-	-	-	-	-	-	234,587,302
Capital Improvement Projects	-	2,208,809	-	-	-	-	-	-	-	-	2,208,809
Less Accum. Depreciation	(2,198,316)	(8,981,375)	(6,940,676)	(69,937,334)	-	(2,012,067)	(1,886,481)	(4,247,231)	(9,136,602)	(923,935)	(106,264,018)
Total Fixed Assets	1,572,788	42,278,430	44,391,066	326,056,515	-	1,460,885	533,529	4,426,909	3,429,466	262,640	424,412,228
OTHER ASSETS											
Contract Development Costs	-	-	-	-	-	-	-	-	-	-	-
FERC Permit	-	-	-	-	-	-	-	-	303,250	-	303,250
Deferred Outflows-DB Pension Plan	1,711,642	-	-	-	-	-	-	-	-	-	1,711,642
Deferred Outflows-TCDRS	1,778,944	-	-	-	-	-	-	-	-	-	1,778,944
Deferred Outflows-Bond Refunding	-	-	-	1,271,994	-	-	-	-	-	-	1,271,994
Total Other Assets	3,490,586	-	-	1,271,994	-	-	-	-	303,250	-	5,065,830
TOTAL ASSETS	\$ 21,345,942	\$ 124,661,960	\$ 80,925,134	\$ 458,457,233	\$ 1,468,771	\$ 2,464,197	\$ 913,097	\$ 5,649,114	\$ 3,999,773	\$ 660,873	\$ 700,546,094

Guadalupe-Blanco River Authority
Combining Balance Sheet
February 28, 2023

	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	PORT LAVACA	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
CURRENT LIABILITIES (Unrestricted)											
Curr. Portion, Long-term Loans	-	-	125,000	279,839	(0)	-	-	-	-	-	404,840
Interest Payable	-	-	-	3,676	-	-	-	-	-	-	3,676
A/P-Operating	487,009	93,810	225,441	1,297,535	90,374	194,940	81,252	35,087	18,626	70,104	2,594,179
A/P-Interfund	-	-	-	0	-	-	-	(0)	-	-	-
Total Current Liab. (Unrest.)	487,009	93,810	350,442	1,581,051	90,374	194,940	81,252	35,087	18,626	70,104	3,002,694
CURRENT LIABILITIES (Restricted)											
Current Portion, Revenue Bonds	-	2,360,000	-	7,075,000	-	-	-	310,000	-	-	9,745,000
Interest Payable	-	40,310	466,834	10,173,614	-	-	-	3,594	-	-	10,684,351
A/P-Construction	-	-	-	-	-	-	-	-	-	-	-
Total Current Liab. (Restr.)	-	2,400,310	466,834	17,248,614	-	-	-	313,594	-	-	20,429,351
LONG-TERM LIABILITIES											
Revenue Bonds Payable	-	112,495,000	57,772,900	356,449,460	-	-	-	2,496,218	-	-	529,213,578
Long-Term Loans Payable	-	-	1,515,000	882,198	-	-	-	-	-	-	2,397,198
Interfund Loans Payable	-	8,588,367	1,649,799	-	-	-	-	-	285,980	-	10,524,146
Less Current Portion	-	(2,360,000)	(125,000)	(7,354,839)	0	-	-	(310,000)	-	-	(10,149,840)
Total Long-Term Liabilities	-	118,723,367	60,812,699	349,976,818	0	-	-	2,186,218	285,980	-	531,985,083
OTHER LIABILITIES											
Advances for Operations	-	-	-	64,830	28,250	-	-	34,805	-	30,412	158,298
Defined Benefit Pension Plan Liability	1,271,358	-	-	-	-	-	-	-	-	-	1,271,358
Deferred Inflows-Bonds	-	-	-	10,234,485	-	-	-	720,327	3,719,483	-	14,674,295
Deferred Inflows-Grants	-	-	-	1,770,305	-	-	-	-	-	-	1,770,305
Deferred Inflows-DB Pension Plan	4,196,504	-	-	-	-	-	-	-	-	-	4,196,504
Deferred Inflows-TCDRS	-	-	-	-	-	-	-	-	-	-	-
Total Other Liabilities	5,467,862	-	-	12,069,621	28,250	-	-	755,132	3,719,483	30,412	22,070,760
TOTAL LIABILITIES	5,954,871	121,217,487	61,629,975	380,876,104	118,624	194,940	81,252	3,290,031	4,024,089	100,516	577,487,888
NET POSITION											
Reserved/Unreserved Net Position	15,299,523	2,519,747	19,282,124	75,177,758	1,085,186	2,189,509	697,348	2,087,020	100,605	270,141	118,708,961
Net Income	91,549	924,725	13,036	2,403,371	264,961	79,748	134,497	272,063	(124,921)	290,216	4,349,246
Total Net Position	15,391,072	3,444,472	19,295,160	77,581,129	1,350,147	2,269,257	831,845	2,359,083	(24,316)	560,357	123,058,206
TOTAL LIABILITIES & NET POSITION	\$ 21,345,942	\$ 124,661,959	\$ 80,925,135	\$ 458,457,233	\$ 1,468,772	\$ 2,464,197	\$ 913,097	\$ 5,649,114	\$ 3,999,773	\$ 660,873	\$ 700,546,094

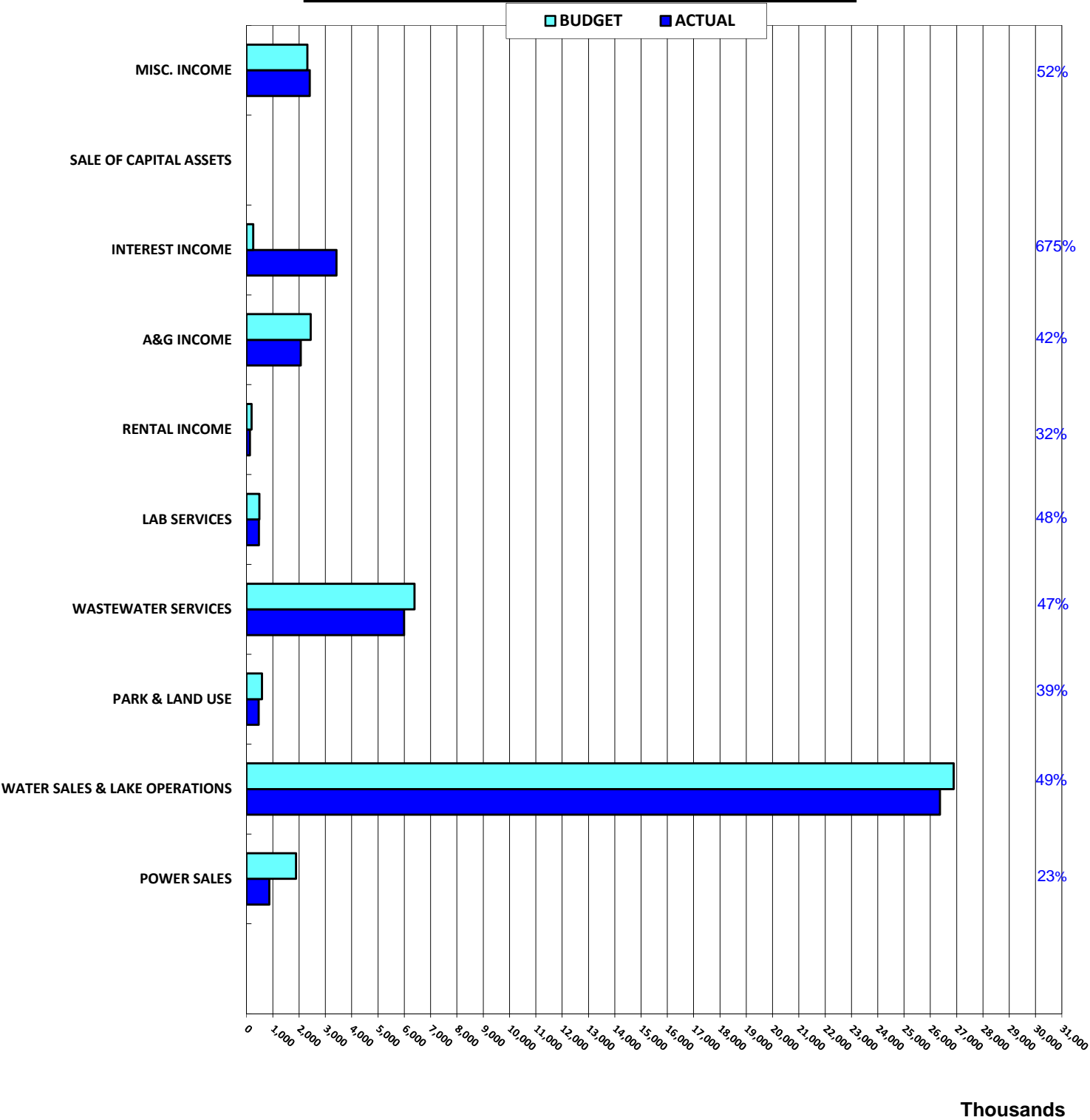
Guadalupe-Blanco River Authority
Combining Income and Expense
February 28, 2023

	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	PORT LAVACA	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
REVENUE											
Power Sales	\$ -	\$ 133,121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 133,121
Water Sales and Lake Operations	-	-	-	3,828,975	-	-	80,800	180,845	-	77,798	4,168,418
Recreation and Land Use	-	-	-	22,376	-	-	82,900	-	-	-	105,276
Wastewater Services	-	-	718,170	346,734	-	-	-	-	-	61,154	1,126,058
Laboratory Services	-	-	-	67,101	-	-	-	-	-	-	67,101
Rental Income	(101,282)	-	-	15,411	-	-	-	-	-	-	(85,871)
Administrative and General	327,931	-	-	-	-	-	-	-	-	-	327,931
Interest Income	48,231	321,364	91,832	361,861	-	985	19	2,927	-	-	827,218
Transfer to Project Fund Rev	4,800	-	-	-	-	-	-	-	-	-	4,800
Gain (Loss) on Cap. Assets	-	-	-	-	-	-	-	-	-	-	-
Miscellaneous	-	-	9,440	530,717	-	49	203	-	-	66,207	606,616
Grants & Local Contributions	-	-	-	17,821	-	-	-	-	-	-	17,821
Total Revenue	\$ 279,680	\$ 454,485	\$ 819,441	\$ 5,190,997	\$ -	\$ 1,034	\$ 163,922	\$ 183,772	\$ -	\$ 205,159	\$ 7,298,489
EXPENSES											
Operating Expenses	336,934	84,614	216,434	3,808,920	1,612	2,080	107,181	91,027	13,165	168,124	4,830,090
Maintenance and Repairs	6,401	3,595	5,169	197,144	983	469	1,139	5,461	178	13,753	234,292
Administrative and General	-	14,412	41,627	228,279	-	-	12,476	13,066	2,160	15,911	327,931
Interest Expense	-	80,619	182,513	804,640	-	-	-	7,633	-	-	1,075,406
Transfer to Project Fund Exp	-	-	-	-	-	-	-	-	-	-	-
Transfers-Restricted/Bond Covenant Fund Exp	-	-	-	-	-	-	-	-	-	-	-
Transfers-Reserve Fund Exp	-	-	-	-	-	-	-	-	-	-	-
Customer-owned Capital Exp	-	-	-	-	-	-	-	-	-	-	-
GBRA-owned Capital Exp	-	-	-	-	-	-	-	-	-	-	-
Total Expenses	343,335	183,241	445,743	5,038,984	2,594	2,549	120,795	117,187	15,503	197,789	6,467,719
Net Operating Revenues	(63,655)	271,244	373,699	152,013	(2,594)	(1,515)	43,127	66,585	(15,503)	7,370	830,770
Depreciation and Amortization	15,816	16,013	59,992	340,599	-	8,207	5,449	12,036	20,031	3,473	481,616
Contributed Capital	-	-	-	-	-	-	-	-	-	-	-
Total Long-Term Assets	15,816	16,013	59,992	340,599	-	8,207	5,449	12,036	20,031	3,473	481,616
Net Income	(79,471)	255,232	313,706	(188,586)	(2,594)	(9,722)	37,678	54,549	(35,534)	3,897	349,154
Deferred Revenues	-	-	-	(189,946)	-	-	-	(12,263)	20,031	-	(182,178)
NET INCOME TRANSFERRED TO NET POSITION	\$ (79,471)	\$ 255,232	\$ 313,706	\$ (378,532)	\$ (2,594)	\$ (9,722)	\$ 37,678	\$ 42,286	\$ (15,503)	\$ 3,897	\$ 166,976

Guadalupe-Blanco River Authority
Combining Income and Expense
Year to Date at
February 28, 2023

	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	PORT LAVACA	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
REVENUE											
Power Sales	\$ -	\$ 864,698	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 864,698
Water Sales and Lake Operations	-	-	-	23,242,017	470,221	554,720	526,765	1,107,732	-	466,788	26,368,242
Recreation and Land Use	-	-	-	135,402	-	-	326,739	-	-	-	462,141
Wastewater Services	-	-	3,753,561	1,855,416	-	19,500	-	-	-	366,923	5,995,400
Laboratory Services	-	-	-	469,974	-	-	-	-	-	-	469,974
Rental Income	(57,195)	-	-	92,466	-	-	90,873	-	-	-	126,144
Administrative and General	2,064,757	-	-	-	-	-	-	-	-	-	2,064,757
Interest Income	208,625	1,418,982	326,916	1,451,513	-	3,385	167	10,906	-	-	3,420,495
Transfer to Project Fund Rev	28,800	-	-	-	-	-	-	-	-	-	28,800
Gain (Loss) on Cap. Assets	-	-	-	-	272,782	-	-	-	-	-	272,782
Miscellaneous	6,928	486	57,738	1,173,272	-	11,317	1,096	-	-	441,156	1,691,993
Grants & Local Contributions	-	-	-	412,755	-	-	-	-	-	-	412,755
Total Revenue	\$ 2,251,914	\$ 2,284,167	\$ 4,138,215	\$ 28,832,815	\$ 743,003	\$ 588,922	\$ 945,641	\$ 1,118,638	\$ -	\$ 1,274,866	\$ 42,178,181
EXPENSES											
Operating Expenses	2,002,150	647,684	2,364,707	16,218,748	465,382	372,950	686,558	537,811	105,437	832,131	24,233,559
Maintenance and Repairs	39,237	39,605	279,931	1,198,029	19,222	40,190	23,095	34,350	4,053	37,168	1,714,881
Administrative and General	-	92,361	245,466	1,377,282	47,122	39,448	72,539	80,595	15,431	94,513	2,064,757
Interest Expense	-	483,716	903,612	4,455,068	-	-	-	48,027	-	-	5,890,424
Transfer to Project Fund Exp	-	-	-	-	-	-	-	-	-	-	-
Transfers-Restricted/Bond Covenant Fund Exp	-	-	-	-	-	-	-	-	-	-	-
Transfers-Reserve Fund Exp	-	-	-	-	-	-	-	-	-	-	-
Customer-owned Capital Exp	-	-	-	-	-	-	-	-	-	-	-
GBRA-owned Capital Exp	-	-	-	-	-	-	-	-	-	-	-
Total Expenses	2,041,387	1,263,366	3,793,716	23,249,128	531,726	452,588	782,191	700,784	124,921	963,813	33,903,620
Net Operating Revenues	210,528	1,020,801	344,499	5,583,687	211,277	136,334	163,449	417,854	(124,921)	311,054	8,274,561
Depreciation and Amortization	118,979	96,075	331,463	2,040,637	41,223	56,587	28,952	72,214	120,186	20,838	2,927,154
Contributed Capital	-	-	-	-	-	-	-	-	-	-	-
Total Long-Term Assets	118,979	96,075	331,463	2,040,637	41,223	56,587	28,952	72,214	120,186	20,838	2,927,154
Net Income	91,549	924,725	13,036	3,543,050	170,054	79,748	134,497	345,640	(245,107)	290,216	5,347,407
Deferred Revenues	-	-	-	(1,139,679)	94,907	-	-	(73,577)	120,186	-	(998,162)
NET INCOME TRANSFERRED TO NET POSITION	\$ 91,549	\$ 924,725	\$ 13,036	\$ 2,403,371	\$ 264,961	\$ 79,748	\$ 134,497	\$ 272,063	\$ (124,921)	\$ 290,216	\$ 4,349,246

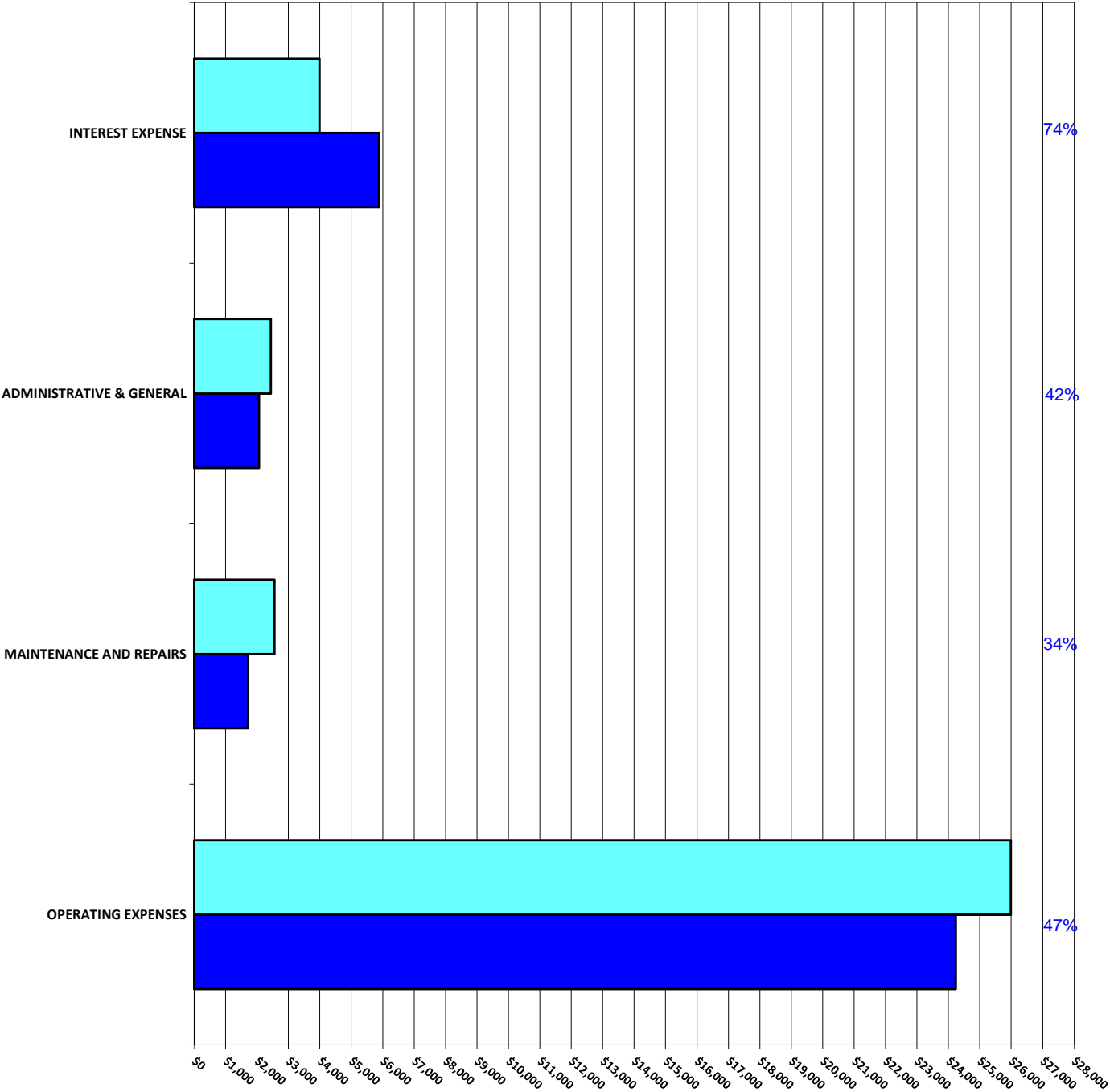
GUADALUPE-BLANCO RIVER AUTHORITY
BUDGET TO ACTUAL REVENUE COMPARISON
 BUDGETED INCOME TO DATE GENERALLY REPRESENTS 50% OF ANNUAL BUDGET



(Percentages represent actual income to date compared to annual budgeted income)

GUADALUPE-BLANCO RIVER AUTHORITY BUDGET TO ACTUAL EXPENSE COMPARISON BUDGETED EXPENSES TO DATE GENERALLY REPRESENTS 50% OF ANNUAL BUDGET

■ BUDGET
 ■ ACTUAL



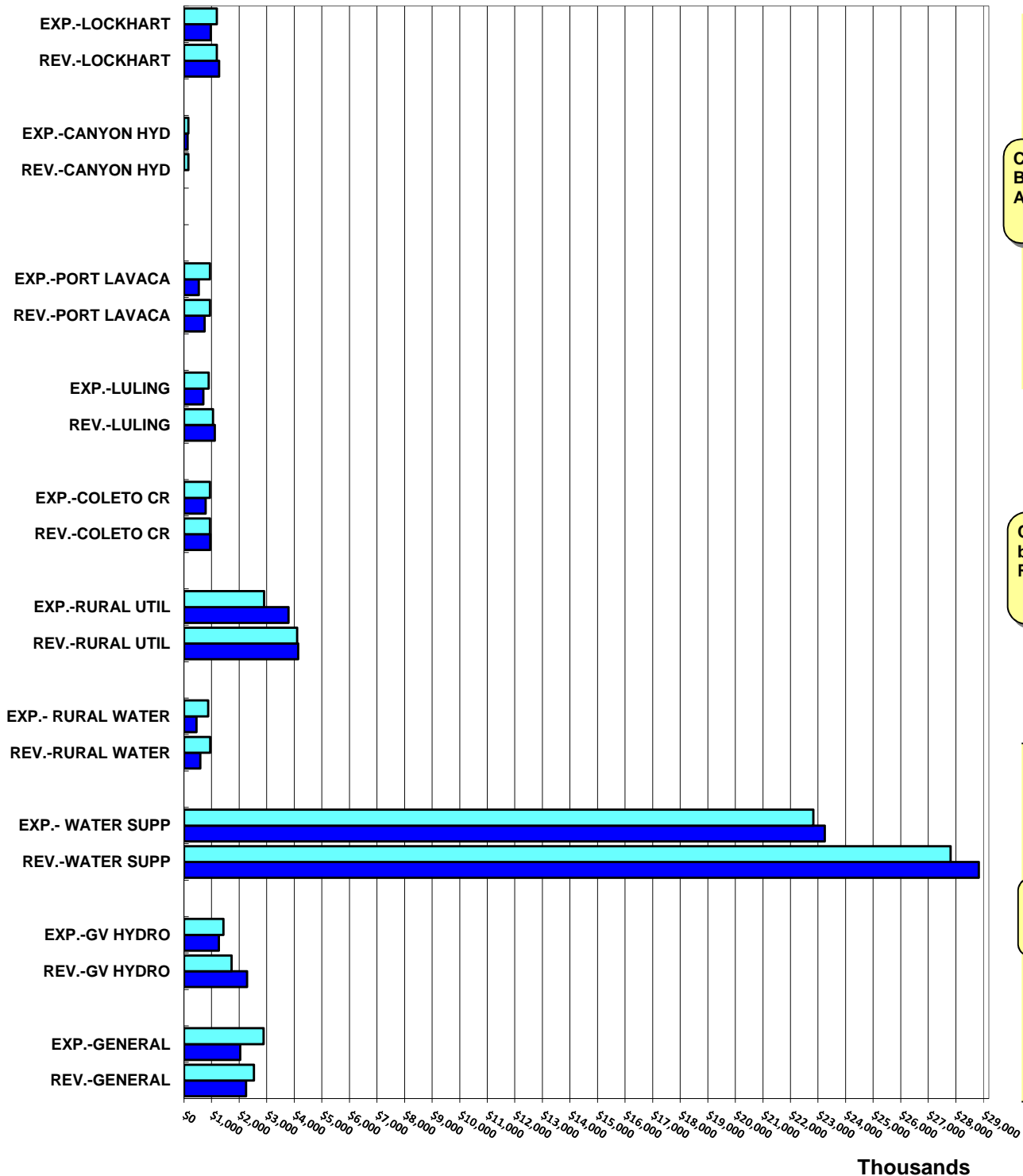
Thousands

(Percentages represent actual expenses to date compared to annual budgeted expenses)

AS OF FEBRUARY 28, 2023

GUADALUPE-BLANCO RIVER AUTHORITY **DIVISIONAL OPERATING REVENUE AND EXPENSES**

■ BUDGET
 ■ ACTUAL



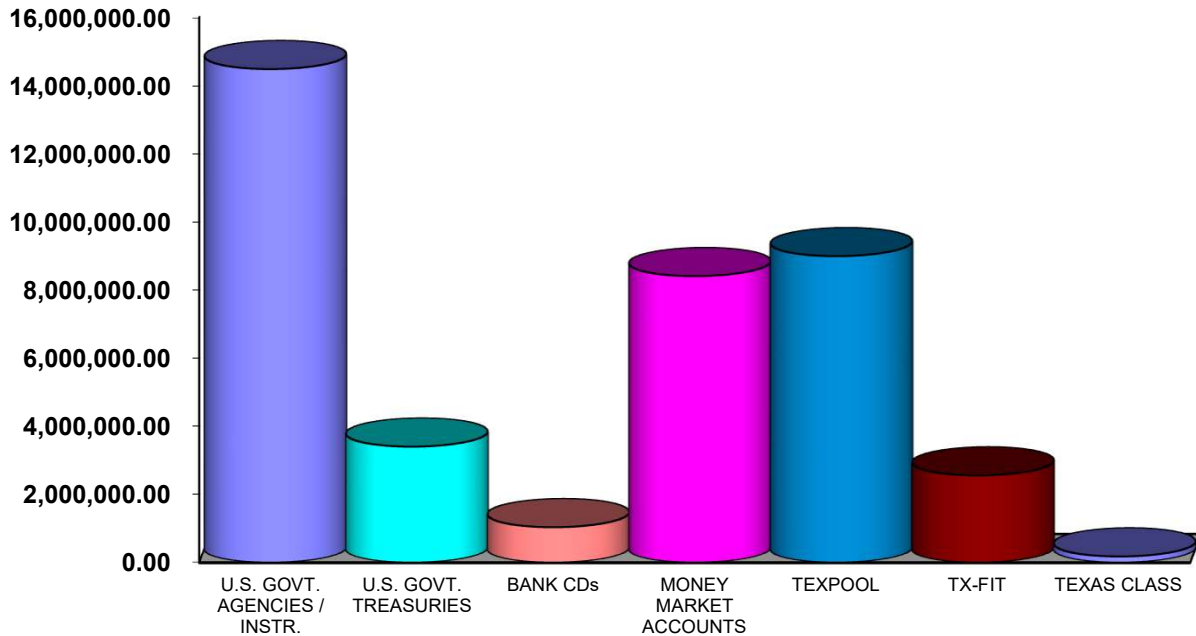
AS OF FEBRUARY 28, 2023

GUADALUPE-BLANCO RIVER AUTHORITY OPERATING INVESTMENTS

February 28, 2023

TOTAL OPERATING PORTFOLIO:

\$39,037,344



INVESTMENT POLICY: The operating funds portfolio should consist of no more than 75% U.S. government, its agencies and instrumentalities securities with no more than 50% of the portfolio in any one instrumentality; 100% public funds investment pools; 100% money market accounts; 50% bank certificates of deposit; or 50% of other types of eligible instruments.

US GOV'T, AGENCIES & INSTRUMENTALITIES

Type	Amount	% of Portfolio
US TREAS	\$3,400,460	8.7%
FHLB	6,814,480	17.5%
FNMA	-	0.0%
FHLMC	5,236,440	13.4%
FFCB	2,425,475	6.2%
	\$17,876,855	45.8%

BANK CERTIFICATE OF DEPOSITS (CDs)

Type	Amount	% of Portfolio
CD	\$1,038,132	2.7%

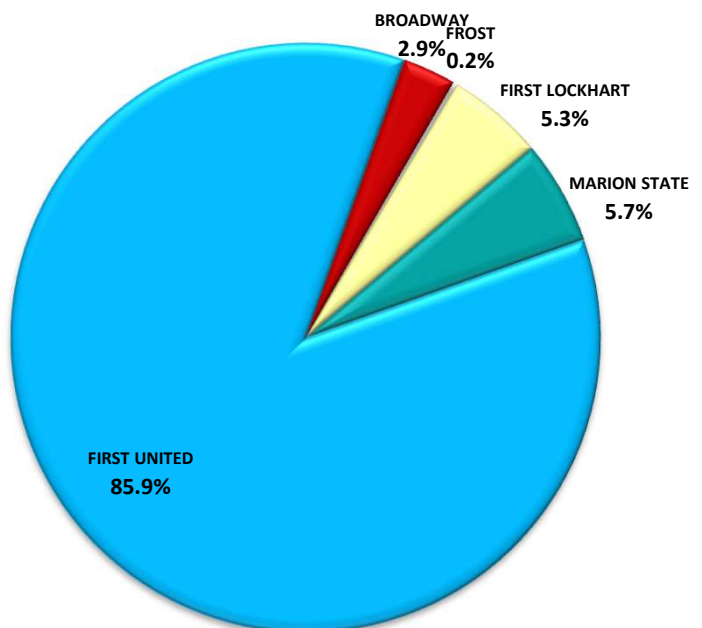
MONEY MARKET ACCOUNTS

Type	Amount	% of Portfolio
MM	\$8,399,550	21.5%

PUBLIC FUNDS INVESTMENT POOLS

Type	Amount	% of Portfolio
TEXPOOL	8,984,560	23.0%
TX-FIT	2,557,645	6.6%
TEXAS CLASS	180,601	0.5%
	\$11,722,807	30.0%

OPERATING INVESTMENTS BY BANK

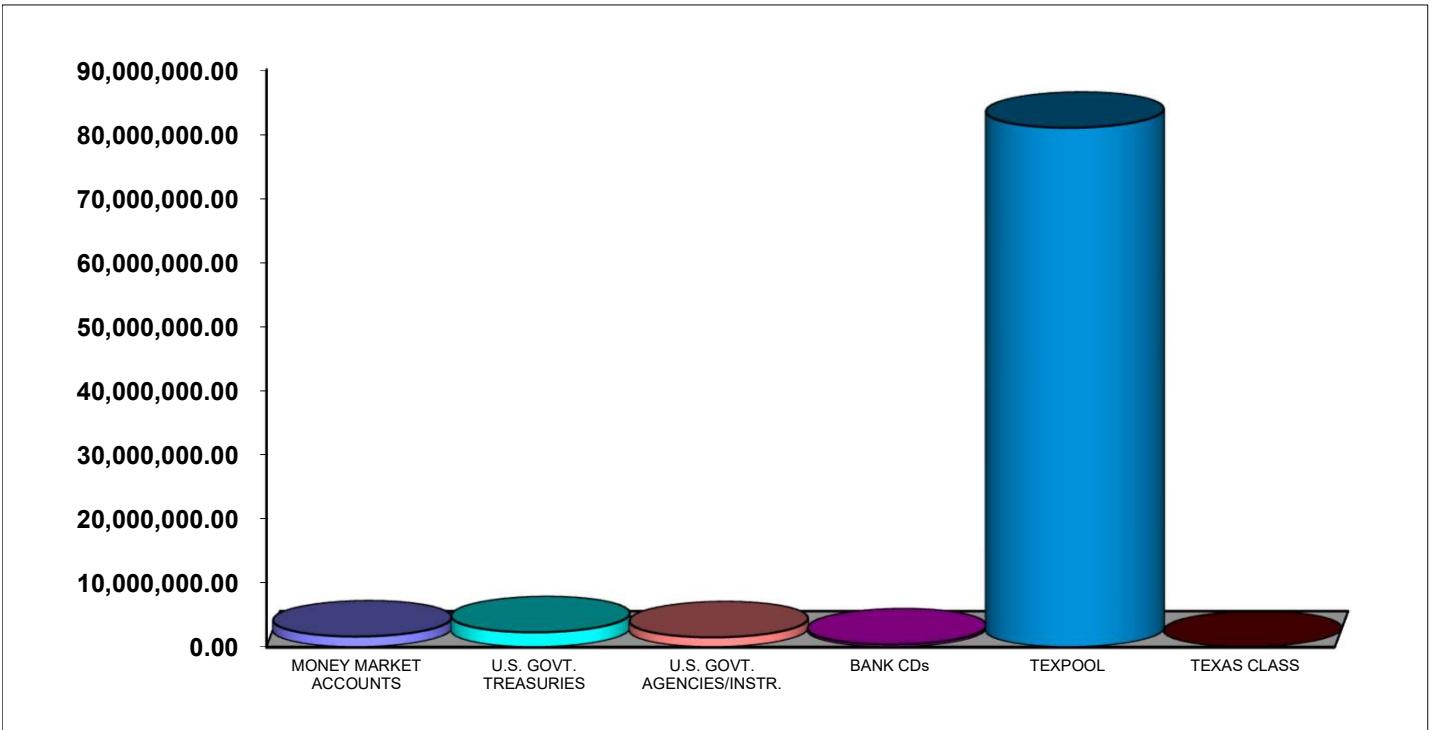


GUADALUPE-BLANCO RIVER AUTHORITY RESTRICTED INVESTMENTS

February 28, 2023

TOTAL RESTRICTED PORTFOLIO:

\$86,765,305



INVESTMENT POLICY: The restricted funds portfolio should consist of no more than 75% U.S. government, its agencies and instrumentalities securities with no more than 50% of the portfolio in any one instrumentality; 100% public funds investment pools; 100% money market accounts; 50% bank certificates of deposit; or 50% of other types of eligible instruments.

US GOV'T, AGENCIES & INSTRUMENTALITIES

Type	Amount	% of Portfolio
US TREAS	\$ 2,294,855	2.6%
FHLB	30,039,511	34.6%
FNMA	476,040	0.5%
FHLMC	-	0.0%
FFCB	-	0.0%
	\$ 32,810,406	37.8%

BANK CERTIFICATE OF DEPOSITS (CDs)

Type	Amount	% of Portfolio
CD	\$ 402,626	0.5%

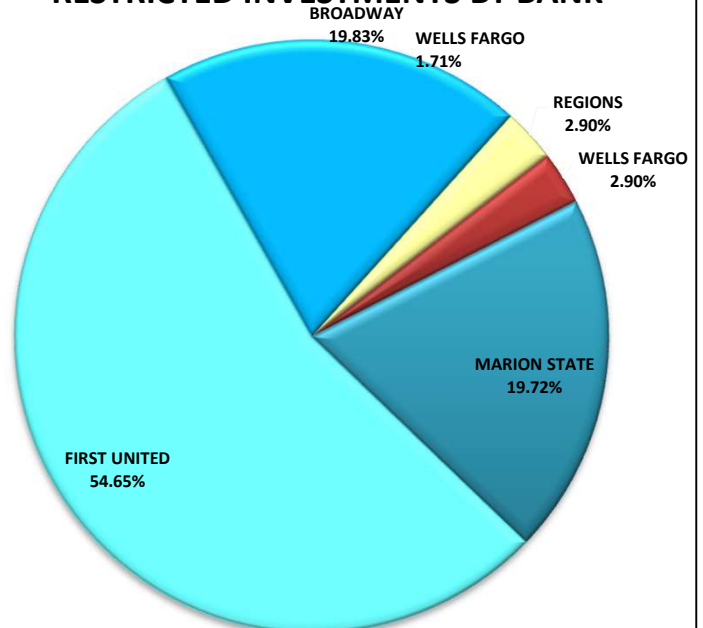
MONEY MARKET ACCOUNTS

Type	Amount	% of Portfolio
MM	\$ 1,639,510	1.9%

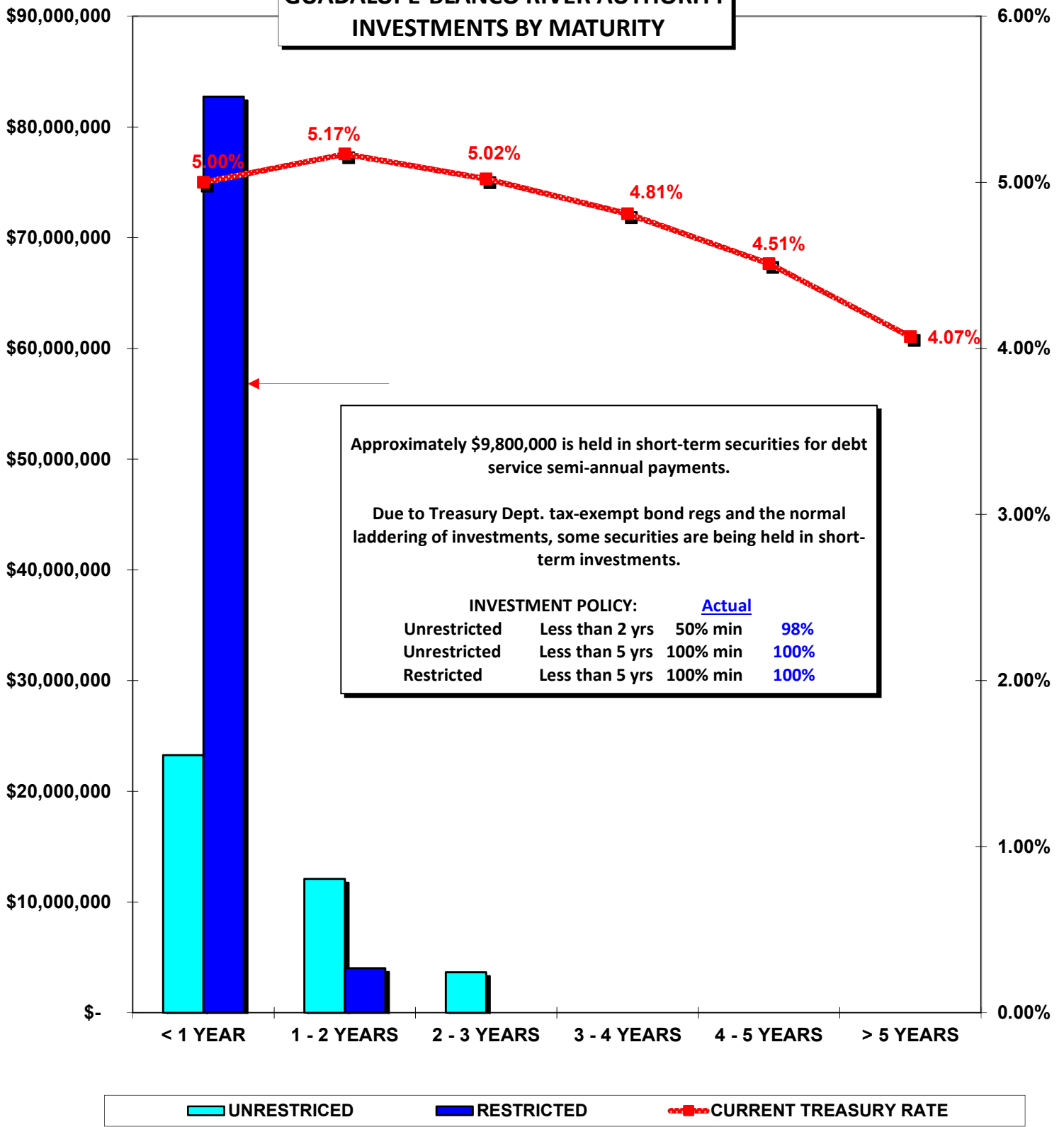
PUBLIC FUNDS INVESTMENT POOLS

Type	Amount	% of Portfolio
BANK TRUST	\$ -	0.0%
TEXPOOL	51,912,764	59.8%
TEXAS CLASS	-	0.0%
	\$ 51,912,764	59.8%

RESTRICTED INVESTMENTS BY BANK



GUADALUPE-BLANCO RIVER AUTHORITY INVESTMENTS BY MATURITY





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Sorted by Fund
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Guadalupe-Blanco River Auth
 Seguin, TX

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: General Revenue												
CMM-716278	U010-100-096	01010U	First United Bank & Trust	Fair	214,713.47			4.440			214,713.47	214,713.47
TX-01-0175-0001	U010-100-098	01010U	Texas Class	Fair	180,601.44			4.785			180,601.44	180,601.44
BC-400006076	U010-100-006	01010U	Frost National Bank	Fair	22,047.87			0.070			22,047.87	22,047.87
0941100002	U010-100-095	01010U	Texas State Treasurer	Fair	2,209,008.40			4.540			2,209,008.40	2,209,008.40
BC-729205	U010-100-090	01010U	First United Bank & Trust	Fair	25,000.00			0.500			25,000.00	25,000.00
MM-812818	U010-100-092	01010U	First Lockhart National Bank	Fair	2,551.78			1.350			2,551.78	2,551.78
3133ENAL4	U010-100-001	01010U	Federal Farm Credit Bank	Fair	1,000,000.00	10/12/2023		0.290	97.019	02/28/2023	970,190.00	981,766.49
CD-88155	U010-100-007	01010U	First Lockhart National Bank	Fair	500,000.00	12/13/2023		4.668			500,000.00	500,000.00
91282CFA4	U010-100-002	01010U	U.S. Treasury	Fair	1,000,000.00	07/31/2024		3.000	97.156	02/28/2023	971,560.00	995,480.59
				Subtotal	5,153,922.96						5,095,672.96	5,131,170.04
Fund: 2021 Const-Lk Dunlap												
0941100016	R023-100-095	02310R	Texas State Treasurer	Fair	12,780,539.74			4.540			12,780,539.74	12,780,539.74
				Subtotal	12,780,539.74						12,780,539.74	12,780,539.74
Fund: 2021 I&S-Lk Dunlap												
0941100017	R023-200-095	02320R	Texas State Treasurer	Fair	1,204.53			4.540			1,204.53	1,204.53
				Subtotal	1,204.53						1,204.53	1,204.53
Fund: 2021 Const-Lk McQ												
0941100018	R024-100-095	02410R	Texas State Treasurer	Fair	6,750,442.57			4.540			6,750,442.57	6,750,442.57
				Subtotal	6,750,442.57						6,750,442.57	6,750,442.57
Fund: 2021 I&S-Lk McQ												
0941100019	R024-200-095	02420R	Texas State Treasurer	Fair	1,301.51			4.540			1,301.51	1,301.51
				Subtotal	1,301.51						1,301.51	1,301.51
Fund: 2021 Const-Lk PI												
0941100020	R025-100-095	02510R	Texas State Treasurer	Fair	5,988,919.33			4.540			5,988,919.33	5,988,919.33
				Subtotal	5,988,919.33						5,988,919.33	5,988,919.33
Fund: 2021/2022 I&S Lk PI												
0941100021	R025-200-095	02520R	Texas State Treasurer	Fair	2,518.62			4.540			2,518.62	2,518.62
				Subtotal	2,518.62						2,518.62	2,518.62

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CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: Opr-Shadow Creek												
CMM-716278	U030-100-096	03010U	First United Bank & Trust	Fair	415,829.95			4.440			415,829.95	415,829.95
313396SV6	U030-100-002	03010U	Federal Home Loan Mtg Corp	Fair	500,000.00	02/08/2024			95.208	02/28/2023	476,040.00	477,544.45
				Subtotal	915,829.95						891,869.95	893,374.40
Fund: 2012 Reserve-Stein F												
CD-27028A	R033-100-006	03310R	Marion State Bank	Fair	187,372.66	04/28/2023		0.650			187,372.66	187,372.66
				Subtotal	187,372.66						187,372.66	187,372.66
Fund: Opr-Stein Falls												
313396SV6	U033-100-001	03310U	Federal Home Loan Mtg Corp	Fair	2,000,000.00	02/08/2024		4.700	95.208	02/28/2023	1,904,160.00	1,910,177.78
				Subtotal	2,000,000.00						1,904,160.00	1,910,177.78
Fund: 2012 I&S-Stein Falls												
CMM-6257184	R033-200-097	03320R	Broadway National Bank	Fair	88,796.31			1.770			88,796.31	88,796.31
				Subtotal	88,796.31						88,796.31	88,796.31
Fund: 2021 Const-Stein Fal												
0941100022	R033-300-095	03330R	Texas State Treasurer	Fair	2,993,444.76			4.540			2,993,444.76	2,993,444.76
				Subtotal	2,993,444.76						2,993,444.76	2,993,444.76
Fund: 2021 I&S-Stein Falls												
0941100024	R033-400-095	03340R	Texas State Treasurer	Fair	77,514.50			4.540			77,514.50	77,514.50
				Subtotal	77,514.50						77,514.50	77,514.50
Fund: 2022 Const-Sunfield												
0941100027	R037-100-095	03710R	Texas State Treasurer	Fair	21,826,217.56			4.540			21,826,217.56	21,826,217.56
				Subtotal	21,826,217.56						21,826,217.56	21,826,217.56
Fund: Opr-Sunfield WWTP												
313396SV6	U037-100-001	03710U	Federal Home Loan Mtg Corp	Fair	1,000,000.00	02/08/2024		4.700	95.208	02/28/2023	952,080.00	955,088.89
				Subtotal	1,000,000.00						952,080.00	955,088.89
Fund: 2022 I&S-Sunfield												
0941100028	R037-200-095	03720R	Texas State Treasurer	Fair	1,983.74			4.540			1,983.74	1,983.74
				Subtotal	1,983.74						1,983.74	1,983.74
Fund: 2021 Const-Dietz												
0941100023	R038-100-095	03810R	Texas State Treasurer	Fair	889,541.76			4.540			889,541.76	889,541.76

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CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
				Subtotal	889,541.76						889,541.76	889,541.76
Fund: 2021 I&S-Dietz												
0941100024	R038-400-095	03840R	Texas State Treasurer	Fair	23,605.43			4.540			23,605.43	23,605.43
				Subtotal	23,605.43						23,605.43	23,605.43
Fund: 2010 I&S-RRWDS												
CMM-6257184	R041-100-097	04110R	Broadway National Bank	Fair	294,324.98			1.770			294,324.98	294,324.98
				Subtotal	294,324.98						294,324.98	294,324.98
Fund: Opr-Water Supply												
0941100002	U041-100-095	04110U	Texas State Treasurer	Fair	5,827,693.63			4.540			5,827,693.63	5,827,693.63
CMM-716278	U041-100-096	04110U	First United Bank & Trust	Fair	4,381,180.82			4.440			4,381,180.82	4,381,180.82
1379800040	U041-100-094	04110U	Texas Fixed Income Trust	Fair	2,557,645.25			4.500			2,557,645.25	2,557,645.25
3133ENAL4	U041-100-003	04110U	Federal Farm Credit Bank	Fair	1,500,000.00	10/12/2023		0.290	97.019	02/28/2023	1,455,285.00	1,472,649.74
313396SV6	U041-100-005	04110U	Federal Home Loan Mtg Corp	Fair	2,000,000.00	02/08/2024		4.700	95.208	02/28/2023	1,904,160.00	1,910,177.78
91282CFA4	U041-100-004	04110U	U.S. Treasury	Fair	2,000,000.00	07/31/2024		3.000	97.156	02/28/2023	1,943,120.00	1,990,961.19
3130AUVZ4	U041-100-006	04110U	Federal Home Loan Bank	Fair	3,000,000.00	02/13/2025		4.500	99.001	02/28/2023	2,970,030.00	2,994,471.51
				Subtotal	21,266,519.70						21,039,114.70	21,134,779.92
Fund: 2007B/2017 I&S-RRWDS												
0941100013	R041-120-095	04112R	Texas State Treasurer	Fair	550,277.64			4.540			550,277.64	550,277.64
				Subtotal	550,277.64						550,277.64	550,277.64
Fund: 2007 Rate Stab-RRWDS												
MM-6913022262	R041-150-090	04115R	Wells Fargo Bank	Fair	59,253.38			0.800			59,253.38	59,253.38
0941100002	R041-150-095	04115R	Texas State Treasurer	Fair	112,804.24			4.540			112,804.24	112,804.24
CMM-716278	R041-150-096	04115R	First United Bank & Trust	Fair	299,651.01			4.440			299,651.01	299,651.01
313396SV6	R041-150-002	04115R	Federal Home Loan Mtg Corp	Fair	500,000.00	02/08/2024		4.700	95.208	02/28/2023	476,040.00	477,544.45
91282CEA5	R041-150-001	04115R	U.S. Treasury	Fair	500,000.00	02/29/2024		1.500	96.484	02/28/2023	482,420.00	491,069.21
				Subtotal	1,471,708.63						1,430,168.63	1,440,322.29
Fund: 2016 I&S-SM WTP												
CMM-716278	R041-180-096	04118R	First United Bank & Trust	Fair	73,738.81			4.440			73,738.81	73,738.81
				Subtotal	73,738.81						73,738.81	73,738.81
Fund: 2020 I&S-Gen Imp/Ref												
CMM-716278	R041-200-096	04120R	First United Bank & Trust	Fair	490,617.54			4.440			490,617.54	490,617.54
				Subtotal	490,617.54						490,617.54	490,617.54

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CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: 2012 Reserve-MidBasi												
MM-0159406038	R041-250-001	04125R	Regions Bank	Fair	59,204.18			0.010			59,204.18	59,204.18
CMM-6257184	R041-250-097	04125R	Broadway National Bank	Fair	21,865.69			1.770			21,865.69	21,865.69
CD-26891	R041-250-007	04125R	Marion State Bank	Fair	107,626.48	12/19/2023		1.250			107,626.48	107,626.48
91282CEA5	R041-250-002	04125R	U.S. Treasury	Fair	75,000.00	02/29/2024		1.500	96.484	02/28/2023	72,363.00	73,660.38
				Subtotal	263,696.35						261,059.35	262,356.73
Fund: 2012 I&S-Mid-Basin												
CMM-716278	R041-260-096	04126R	First United Bank & Trust	Fair	138,667.47			4.440			138,667.47	138,667.47
				Subtotal	138,667.47						138,667.47	138,667.47
Fund: 2013 RateStab-WCanyo												
0941100002	R041-310-095	04131R	Texas State Treasurer	Fair	226,262.35			4.540			226,262.35	226,262.35
CD-26891	R041-310-042	04131R	Marion State Bank	Fair	107,626.48	12/19/2023		1.250			107,626.48	107,626.48
91282CEA5	R041-310-001	04131R	U.S. Treasury	Fair	500,000.00	02/29/2024		1.500	96.484	02/28/2023	482,420.00	491,069.21
91282CFA4	R041-310-002	04131R	U.S. Treasury	Fair	500,000.00	07/31/2024		3.000	97.156	02/28/2023	485,780.00	497,740.30
3130AUVZ4	R041-310-003	04131R	Federal Home Loan Bank	Fair	500,000.00	02/13/2025		4.500	99.001	02/28/2023	495,005.00	499,078.59
				Subtotal	1,833,888.83						1,797,093.83	1,821,776.93
Fund: 2013 Rate Stab-IH35												
0941100011	R041-320-095	04132R	Texas State Treasurer	Fair	98,268.95			4.540			98,268.95	98,268.95
3130AUVZ4	R041-320-001	04132R	Federal Home Loan Bank	Fair	250,000.00	02/13/2025		4.500	99.001	02/28/2023	247,502.50	249,539.29
				Subtotal	348,268.95						345,771.45	347,808.24
Fund: 2013 I&S-IH35												
0941100008	R041-350-095	04135R	Texas State Treasurer	Fair	452,493.86			4.540			452,493.86	452,493.86
				Subtotal	452,493.86						452,493.86	452,493.86
Fund: 2013 Reserve-IH35												
0941100009	R041-370-095	04137R	Texas State Treasurer	Fair	117,427.92			4.540			117,427.92	117,427.92
91282CEA5	R041-370-001	04137R	U.S. Treasury	Fair	800,000.00	02/29/2024		1.500	96.484	02/28/2023	771,872.00	785,710.73
3130AUVZ4	R041-370-002	04137R	Federal Home Loan Bank	Fair	300,000.00	02/13/2025		4.500	99.001	02/28/2023	297,003.00	299,447.15
				Subtotal	1,217,427.92						1,186,302.92	1,202,585.80
Fund: 2022 Const-NB Office												
0941100025	R041-410-095	04141R	Texas State Treasurer	Fair	2,941,423.94			4.540			2,941,423.94	2,941,423.94
				Subtotal	2,941,423.94						2,941,423.94	2,941,423.94

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CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: 2022 I&S-NB Office												
0941100026	R041-420-095	04142R	Texas State Treasurer	Fair	141,897.16			4.540			141,897.16	141,897.16
				Subtotal	141,897.16						141,897.16	141,897.16
Fund: 2022 Const-Saltwater												
0941100029	R041-430-095	04143R	Texas State Treasurer	Fair	3,441,487.64			4.540			3,441,487.64	3,441,487.64
				Subtotal	3,441,487.64						3,441,487.64	3,441,487.64
Fund: 2022 I&S-Saltwater B												
0941100030	R041-440-095	04144R	Texas State Treasurer	Fair	173,988.46			4.540			173,988.46	173,988.46
				Subtotal	173,988.46						173,988.46	173,988.46
Fund: Opr-Canal												
CMM-716278	U043-100-096	04310U	First United Bank & Trust	Fair	119,047.97			4.440			119,047.97	119,047.97
313384FJ3	U043-100-002	04310U	Federal Home Loan Bank	Fair	200,000.00	05/09/2023		4.600	99.076	02/28/2023	198,152.00	198,236.67
313384JR1	U043-100-001	04310U	Federal Home Loan Bank	Fair	200,000.00	07/27/2023		3.200	97.959	02/28/2023	195,918.00	197,368.89
3130AUVZ4	U043-100-003	04310U	Federal Home Loan Bank	Fair	200,000.00	02/13/2025		4.500	99.001	02/28/2023	198,002.00	199,631.43
				Subtotal	719,047.97						711,119.97	714,284.96
Fund: Opr-Buda WWTP												
0941100002	U045-100-095	04510U	Texas State Treasurer	Fair	36,792.11			4.540			36,792.11	36,792.11
				Subtotal	36,792.11						36,792.11	36,792.11
Fund: Opr-Carrizo Grndwtr												
CMM-716278	U047-100-096	04710U	First United Bank & Trust	Fair	525,839.20			4.440			525,839.20	525,839.20
313384FJ3	U047-100-002	04710U	Federal Home Loan Bank	Fair	500,000.00	05/09/2023		4.600	99.076	02/28/2023	495,380.00	495,591.67
				Subtotal	1,025,839.20						1,021,219.20	1,021,430.87
Fund: Const-Carrizo Grndwt												
0941100014	R047-470-095	04747R	Texas State Treasurer	Fair	13,913,809.23			4.540			13,913,809.23	13,913,809.23
CMM-716278	R047-470-096	04747R	First United Bank & Trust	Fair	58,390.71			4.440			58,390.71	58,390.71
				Subtotal	13,972,199.94						13,972,199.94	13,972,199.94
Fund: I&S-Carrizo Grndwtr												
0941100015	R047-480-095	04748R	Texas State Treasurer	Fair	4,802,037.63			4.540			4,802,037.63	4,802,037.63
				Subtotal	4,802,037.63						4,802,037.63	4,802,037.63
Fund: Opr-Western Canyon												
CMM-716278	U050-100-096	05010U	First United Bank & Trust	Fair	607,608.30			4.440			607,608.30	607,608.30

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CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: Opr-Western Canyon												
313384FJ3	U050-100-002	05010U	Federal Home Loan Bank	Fair	500,000.00	05/09/2023		4.600	99.076	02/28/2023	495,380.00	495,591.67
CD-26891	U050-100-016	05010U	Marion State Bank	Fair	269,066.21	12/19/2023		1.250			269,066.21	269,066.21
3130AUVZ4	U050-100-003	05010U	Federal Home Loan Bank	Fair	500,000.00	02/13/2025		4.500	99.001	02/28/2023	495,005.00	499,078.59
				Subtotal	1,876,674.51						1,867,059.51	1,871,344.77
Fund: 2020 Const-WCanyon,												
0941100002	R050-510-095	05051R	Texas State Treasurer	Fair	73,386.31			4.540			73,386.31	73,386.31
				Subtotal	73,386.31						73,386.31	73,386.31
Fund: 2020 I&S-WCanyon, re												
0941100005	R050-520-095	05052R	Texas State Treasurer	Fair	2,529,964.46			4.540			2,529,964.46	2,529,964.46
				Subtotal	2,529,964.46						2,529,964.46	2,529,964.46
Fund: Opr-Cordillera WDS												
0941100002	U052-100-095	05210U	Texas State Treasurer	Fair	269,517.49			4.540			269,517.49	269,517.49
CMM-716278	U052-100-096	05210U	First United Bank & Trust	Fair	897,811.77			4.440			897,811.77	897,811.77
313384JR1	U052-100-001	05210U	Federal Home Loan Bank	Fair	750,000.00	07/27/2023		3.200	97.959	02/28/2023	734,692.50	740,133.33
91282CFA4	U052-100-002	05210U	U.S. Treasury	Fair	250,000.00	07/31/2024		3.000	97.156	02/28/2023	242,890.00	248,870.15
				Subtotal	2,167,329.26						2,144,911.76	2,156,332.74
Fund: Opr-Comal Trace												
0941100002	U054-100-095	05410U	Texas State Treasurer	Fair	641,548.79			4.540			641,548.79	641,548.79
313384JR1	U054-100-001	05410U	Federal Home Loan Bank	Fair	500,000.00	07/27/2023		3.200	97.959	02/28/2023	489,795.00	493,422.22
				Subtotal	1,141,548.79						1,131,343.79	1,134,971.01
Fund: Opr-Johnson Ranch WD												
CMM-716278	U055-100-096	05510U	First United Bank & Trust	Fair	525,163.91			4.440			525,163.91	525,163.91
313384JR1	U055-100-001	05510U	Federal Home Loan Bank	Fair	250,000.00	07/27/2023		3.200	97.959	02/28/2023	244,897.50	246,711.11
91282CFA4	U055-100-002	05510U	U.S. Treasury	Fair	250,000.00	07/31/2024		3.000	97.156	02/28/2023	242,890.00	248,870.15
				Subtotal	1,025,163.91						1,012,951.41	1,020,745.17
Fund: Opr-Rural Wtr												
CMM-6257184	U070-100-097	07010U	Broadway National Bank	Fair	84,831.75			1.770			84,831.75	84,831.75
313384FJ3	U070-100-001	07010U	Federal Home Loan Bank	Fair	300,000.00	05/09/2023		4.600	99.076	02/28/2023	297,228.00	297,355.00
CD-26891	U070-100-069	07010U	Marion State Bank	Fair	161,439.72	12/19/2023		1.250			161,439.72	161,439.72
				Subtotal	546,271.47						543,499.47	543,626.47

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Fund: Opr-Luling WTP												
CMM-6257184	U100-100-097	10010U	Broadway National Bank	Fair	176,291.85			1.770			176,291.85	176,291.85
				Subtotal	176,291.85						176,291.85	176,291.85
Fund: Opr-Lu-Lo												
CMM-6257184	U100-200-097	10020U	Broadway National Bank	Fair	11,497.26			1.770			11,497.26	11,497.26
CMM-716278	U100-200-096	10020U	First United Bank & Trust	Fair	390,133.99			4.440			390,133.99	390,133.99
CD-26891	U100-200-021	10020U	Marion State Bank	Fair	107,626.48	12/19/2023		1.250			107,626.48	107,626.48
				Subtotal	509,257.73						509,257.73	509,257.73
Fund: 2014 I&S-Lu-Lo												
CMM-716278	R100-400-096	10040R	First United Bank & Trust	Fair	54,999.51			4.440			54,999.51	54,999.51
				Subtotal	54,999.51						54,999.51	54,999.51
				Total	126,440,388.46						125,802,648.96	126,029,427.07



Monthly Board Report
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February 1, 2023 - February 28, 2023

Guadalupe-Blanco River Auth
Seguin, TX

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
General Revenue										
3133ENAL4	U010-100-001	FAC	1,000,000.00	10/12/2023	0.290	878.06	0.00	241.66	0.00	1,119.72
91282CFA4	U010-100-002	TRC	1,000,000.00	07/31/2024	3.000	-2,036.70	0.00	2,320.44	0.00	283.74
BC-400006076	U010-100-006	PA2	22,047.87		0.070	3.03	0.00	109.67	2.02	110.68
CD-88155	U010-100-007	BCD	500,000.00	12/13/2023	4.668	1,214.96	0.00	1,790.46	0.00	3,005.42
BC-729205	U010-100-090	LA2	25,000.00		0.500	129.55	0.00	9.59	0.00	139.14
MM-402061279	U010-100-091	LA2	0.00		0.050	0.24	0.00	0.00	0.00	0.24
MM-812818	U010-100-092	LA2	2,551.78		1.350	51.24	0.00	18.03	38.68	30.59
0941100002	U010-100-095	LA3	2,209,008.40		4.540	5,639.32	0.00	4,045.18	5,404.92	4,279.58
CMM-716278	U010-100-096	LA2	214,713.47		4.440	2,666.89	0.00	1,028.50	2,666.89	1,028.50
CMM-6257184	U010-100-097	LA2	0.00		2.230	416.24	0.00	99.84	416.24	99.84
TX-01-0175-0001	U010-100-098	LA4	180,601.44		4.785	2,055.93	0.00	657.84	697.62	2,016.15
	Subtotal		5,153,922.96			11,018.76	0.00	10,321.21	9,226.37	12,113.60
2021 Const-Lk Dunlap										
0941100016	R023-100-095	LA3	12,780,539.74		4.540	50,295.70	0.00	44,260.97	50,295.70	44,260.97
	Subtotal		12,780,539.74			50,295.70	0.00	44,260.97	50,295.70	44,260.97
2021 I&S-Lk Dunlap										
0941100017	R023-200-095	LA3	1,204.53		4.540	4.34	0.00	4.18	4.34	4.18
	Subtotal		1,204.53			4.34	0.00	4.18	4.34	4.18
2021 Const-Lk McQ										
0941100018	R024-100-095	LA3	6,750,442.57		4.540	0.00	0.00	12,692.57	0.00	12,692.57
	Subtotal		6,750,442.57			0.00	0.00	12,692.57	0.00	12,692.57
2021 I&S-Lk McQ										
0941100019	R024-200-095	LA3	1,301.51		4.540	4.66	0.00	4.47	4.65	4.48
	Subtotal		1,301.51			4.66	0.00	4.47	4.65	4.48
2021 Const-Lk PI										
0941100020	R025-100-095	LA3	5,988,919.33		4.540	1.07	0.00	11,076.11	0.93	11,076.25
	Subtotal		5,988,919.33			1.07	0.00	11,076.11	0.93	11,076.25
2021/2022 I&S Lk PI										
0941100021	R025-200-095	LA3	2,518.62		4.540	35.89	0.00	20.50	35.89	20.50
	Subtotal		2,518.62			35.89	0.00	20.50	35.89	20.50

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CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
Opr-Shadow Creek										
313384CK3	U030-100-001	AFD	0.00	02/27/2023	2.980	0.00	0.00	0.00	0.00	0.00
313396SV6	U030-100-002	AFD	500,000.00	02/08/2024		0.00	0.00	0.00	0.00	0.00
CMM-716278	U030-100-096	LA2	415,829.95		4.440	1,364.68	0.00	551.02	1,364.68	551.02
	Subtotal		915,829.95			1,364.68	0.00	551.02	1,364.68	551.02
2012 Reserve-Stein Falls										
CD-27028A	R033-100-006	BCD	187,372.66	04/28/2023	0.650	930.96	0.00	93.43	0.00	1,024.39
	Subtotal		187,372.66			930.96	0.00	93.43	0.00	1,024.39
Opr-Stein Falls										
313396SV6	U033-100-001	AFD	2,000,000.00	02/08/2024	4.700	0.00	0.00	0.00	0.00	0.00
	Subtotal		2,000,000.00			0.00	0.00	0.00	0.00	0.00
2012 I&S-Stein Falls										
CMM-6257184	R033-200-097	LA2	88,796.31		1.770	122.20	0.00	111.76	122.20	111.76
	Subtotal		88,796.31			122.20	0.00	111.76	122.20	111.76
2021 Const-Stein Fallls										
0941100022	R033-300-095	LA3	2,993,444.76		4.540	11,693.07	0.00	10,442.20	11,693.07	10,442.20
	Subtotal		2,993,444.76			11,693.07	0.00	10,442.20	11,693.07	10,442.20
2021 I&S-Stein Falls										
0941100024	R033-400-095	LA3	77,514.50		4.540	1,457.27	0.00	787.77	1,457.27	787.77
	Subtotal		77,514.50			1,457.27	0.00	787.77	1,457.27	787.77
2022 Const-Sunfield										
0941100027	R037-100-095	LA3	21,826,217.56		4.540	80,817.75	0.00	75,567.55	80,817.75	75,567.55
	Subtotal		21,826,217.56			80,817.75	0.00	75,567.55	80,817.75	75,567.55
Opr-Sunfield WWTP										
313396SV6	U037-100-001	AFD	1,000,000.00	02/08/2024	4.700	0.00	0.00	0.00	0.00	0.00
	Subtotal		1,000,000.00			0.00	0.00	0.00	0.00	0.00
2022 I&S-Sunfield										
0941100028	R037-200-095	LA3	1,983.74		4.540	7.13	0.00	6.78	7.13	6.78
	Subtotal		1,983.74			7.13	0.00	6.78	7.13	6.78
2021 Const-Dietz										
0941100023	R038-100-095	LA3	889,541.76		4.540	3,184.07	0.00	3,059.54	3,184.07	3,059.54
	Subtotal		889,541.76			3,184.07	0.00	3,059.54	3,184.07	3,059.54

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CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
2021 I&S-Dietz										
0941100024	R038-400-095	LA3	23,605.43		4.540	445.17	0.00	240.65	445.17	240.65
		Subtotal	23,605.43			445.17	0.00	240.65	445.17	240.65
2010 I&S-RRWDS										
CMM-6257184	R041-100-097	LA2	294,324.98		1.770	432.72	0.00	391.49	432.72	391.49
		Subtotal	294,324.98			432.72	0.00	391.49	432.72	391.49
Opr-Water Supply										
313384BH1	U041-100-001	AFD	0.00	02/01/2023	2.860	0.00	0.00	0.00	0.00	0.00
313384CK3	U041-100-002	AFD	0.00	02/27/2023	2.980	0.00	0.00	0.00	0.00	0.00
3133ENAL4	U041-100-003	FAC	1,500,000.00	10/12/2023	0.290	1,317.08	0.00	362.50	0.00	1,679.58
91282CFA4	U041-100-004	TRC	2,000,000.00	07/31/2024	3.000	-4,073.38	0.00	4,640.88	0.00	567.50
313396SV6	U041-100-005	AFD	2,000,000.00	02/08/2024	4.700	0.00	0.00	0.00	0.00	0.00
3130AUVZ4	U041-100-006	FAC	3,000,000.00	02/13/2025	4.500	0.00	0.00	6,750.00	0.00	6,750.00
1379800040	U041-100-094	LA5	2,557,645.25		4.500	9,010.52	0.00	8,738.16	9,010.52	8,738.16
0941100002	U041-100-095	LA3	5,827,693.63		4.540	31,402.63	0.00	23,737.35	31,598.16	23,541.82
CMM-716278	U041-100-096	LA2	4,381,180.82		4.440	16,160.76	0.00	12,632.94	16,160.76	12,632.94
CMM-6257184	U041-100-097	LA2	0.00		0.050	0.00	0.00	0.00	0.00	0.00
		Subtotal	21,266,519.70			53,817.61	0.00	56,861.83	56,769.44	53,910.00
2007B/2017 I&S-RRWDS										
0941100013	R041-120-095	LA3	550,277.64		4.540	1,568.65	0.00	1,774.43	1,568.65	1,774.43
		Subtotal	550,277.64			1,568.65	0.00	1,774.43	1,568.65	1,774.43
2007 Rate Stab-RRWDS										
91282CEA5	R041-150-001	TRC	500,000.00	02/29/2024	1.500	3,190.61	0.00	579.77	3,750.00	20.38
313396SV6	R041-150-002	AFD	500,000.00	02/08/2024	4.700	0.00	0.00	0.00	0.00	0.00
MM-6913022262	R041-150-090	LA2	59,253.38		0.800	47.19	0.00	36.19	35.19	48.19
0941100002	R041-150-095	LA3	112,804.24		4.540	390.26	0.00	388.25	390.26	388.25
CMM-716278	R041-150-096	LA2	299,651.01		4.440	1,744.55	0.00	604.36	1,744.55	604.36
		Subtotal	1,471,708.63			5,372.61	0.00	1,608.57	5,920.00	1,061.18
2016 I&S-SM WTP										
CMM-716278	R041-180-096	LA2	73,738.81		4.440	486.61	0.00	366.43	486.61	366.43
		Subtotal	73,738.81			486.61	0.00	366.43	486.61	366.43
2020 I&S-Gen Imp/Ref										
CMM-716278	R041-200-096	LA2	490,617.54		4.440	1,535.20	0.00	1,501.78	1,535.20	1,501.78
		Subtotal	490,617.54			1,535.20	0.00	1,501.78	1,535.20	1,501.78

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CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
2012 Reserve-MidBasin										
MM-0159406038	R041-250-001	LA2	59,204.18		0.010	10.61	0.00	0.48	0.49	10.60
91282CEA5	R041-250-002	TRC	75,000.00	02/29/2024	1.500	478.59	0.00	86.97	562.50	3.06
CD-26891	R041-250-007	BCD	107,626.48	12/19/2023	1.250	2,863.90	0.00	103.20	0.00	2,967.10
CMM-6257184	R041-250-097	LA2	21,865.69		1.770	37.93	0.00	28.60	37.93	28.60
	Subtotal		263,696.35			3,391.03	0.00	219.25	600.92	3,009.36
2012 I&S-Mid-Basin										
CMM-716278	R041-260-096	LA2	138,667.47		4.440	480.81	0.00	476.15	480.81	476.15
	Subtotal		138,667.47			480.81	0.00	476.15	480.81	476.15
2013 RateStab-WCanyon										
91282CEA5	R041-310-001	TRC	500,000.00	02/29/2024	1.500	3,190.61	0.00	579.77	3,750.00	20.38
91282CFA4	R041-310-002	TRC	500,000.00	07/31/2024	3.000	-1,018.34	0.00	1,160.22	0.00	141.88
3130AUVZ4	R041-310-003	FAC	500,000.00	02/13/2025	4.500	0.00	0.00	1,125.00	0.00	1,125.00
CD-26891	R041-310-042	BCD	107,626.48	12/19/2023	1.250	2,863.90	0.00	103.20	0.00	2,967.10
0941100002	R041-310-095	LA3	226,262.35		4.540	2,560.69	0.00	1,303.95	2,560.69	1,303.95
	Subtotal		1,833,888.83			7,596.86	0.00	4,272.14	6,310.69	5,558.31
2013 Rate Stab-IH35										
3130AUVZ4	R041-320-001	FAC	250,000.00	02/13/2025	4.500	0.00	0.00	562.50	0.00	562.50
0941100011	R041-320-095	LA3	98,268.95		4.540	1,133.16	0.00	505.93	1,133.16	505.93
	Subtotal		348,268.95			1,133.16	0.00	1,068.43	1,133.16	1,068.43
2013 I&S-IH35										
0941100008	R041-350-095	LA3	452,493.86		4.540	2,031.98	0.00	1,811.57	2,031.98	1,811.57
	Subtotal		452,493.86			2,031.98	0.00	1,811.57	2,031.98	1,811.57
2013 Reserve-IH35										
91282CEA5	R041-370-001	TRC	800,000.00	02/29/2024	1.500	5,104.97	0.00	927.64	6,000.00	32.61
3130AUVZ4	R041-370-002	FAC	300,000.00	02/13/2025	4.500	0.00	0.00	675.00	0.00	675.00
0941100009	R041-370-095	LA3	117,427.92		4.540	1,473.16	0.00	711.27	1,473.16	711.27
	Subtotal		1,217,427.92			6,578.13	0.00	2,313.91	7,473.16	1,418.88
2022 Const-NB Office										
0941100025	R041-410-095	LA3	2,941,423.94		4.540	10,941.75	0.00	10,116.95	10,941.75	10,116.95
	Subtotal		2,941,423.94			10,941.75	0.00	10,116.95	10,941.75	10,116.95
2022 I&S-NB Office										
313384BH1	R041-420-001	AFD	0.00	02/01/2023	2.860	0.00	0.00	0.00	0.00	0.00
0941100026	R041-420-095	LA3	141,897.16		4.540	766.33	0.00	603.87	766.33	603.87

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Subtotal			141,897.16			766.33	0.00	603.87	766.33	603.87
2022 Const-Saltwater Barrier										
0941100029	R041-430-095	LA3	3,441,487.64		4.540	16,321.13	0.00	12,491.10	16,321.13	12,491.10
Subtotal			3,441,487.64			16,321.13	0.00	12,491.10	16,321.13	12,491.10
2022 I&S-Saltwater Barrier										
0941100030	R041-440-095	LA3	173,988.46		4.540	622.80	0.00	598.46	622.80	598.46
Subtotal			173,988.46			622.80	0.00	598.46	622.80	598.46
Opr-Canal										
313384JR1	U043-100-001	AFD	200,000.00	07/27/2023	3.200	0.00	0.00	0.00	0.00	0.00
313384FJ3	U043-100-002	AFD	200,000.00	05/09/2023	4.600	0.00	0.00	0.00	0.00	0.00
3130AUVZ4	U043-100-003	FAC	200,000.00	02/13/2025	4.500	0.00	0.00	450.00	0.00	450.00
CMM-716278	U043-100-096	LA2	119,047.97		4.440	1,694.68	0.00	722.97	1,694.68	722.97
Subtotal			719,047.97			1,694.68	0.00	1,172.97	1,694.68	1,172.97
Opr-Buda WWTP										
0941100002	U045-100-095	LA3	36,792.11		4.540	7.88	0.00	130.41	131.67	6.62
Subtotal			36,792.11			7.88	0.00	130.41	131.67	6.62
Opr-Carrizo Grndwtr										
313384BH1	U047-100-001	AFD	0.00	02/01/2023	2.860	0.00	0.00	0.00	0.00	0.00
313384FJ3	U047-100-002	AFD	500,000.00	05/09/2023	4.600	0.00	0.00	0.00	0.00	0.00
CMM-716278	U047-100-096	LA2	525,839.20		4.440	801.88	0.00	2,009.23	801.88	2,009.23
Subtotal			1,025,839.20			801.88	0.00	2,009.23	801.88	2,009.23
Const-Carrizo Grndwtr										
0941100014	R047-470-095	LA3	13,913,809.23		4.540	59,373.37	0.00	50,206.98	59,373.37	50,206.98
CMM-716278	R047-470-096	LA2	58,390.71		4.440	191.31	0.00	175.27	191.31	175.27
Subtotal			13,972,199.94			59,564.68	0.00	50,382.25	59,564.68	50,382.25
I&S-Carrizo Grndwtr										
313384BH1	R047-480-001	AFD	0.00	02/01/2023	2.860	0.00	0.00	0.00	0.00	0.00
0941100015	R047-480-095	LA3	4,802,037.63		4.540	18,368.25	0.00	15,957.83	18,368.25	15,957.83
Subtotal			4,802,037.63			18,368.25	0.00	15,957.83	18,368.25	15,957.83
Opr-Western Canyon										
313384CK3	U050-100-001	AFD	0.00	02/27/2023	2.980	0.00	0.00	0.00	0.00	0.00
313384FJ3	U050-100-002	AFD	500,000.00	05/09/2023	4.600	0.00	0.00	0.00	0.00	0.00
3130AUVZ4	U050-100-003	FAC	500,000.00	02/13/2025	4.500	0.00	0.00	1,125.00	0.00	1,125.00
CD-26891	U050-100-016	BCD	269,066.21	12/19/2023	1.250	7,159.74	0.00	258.01	0.00	7,417.75

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Opr-Western Canyon										
CMM-716278	U050-100-096	LA2	607,608.30		4.440	3,613.53	0.00	1,430.72	3,613.53	1,430.72
		Subtotal	1,876,674.51			10,773.27	0.00	2,813.73	3,613.53	9,973.47
2020 Const-WCanyon, refunding										
0941100002	R050-510-095	LA3	73,386.31		4.540	673.93	0.00	260.12	673.93	260.12
		Subtotal	73,386.31			673.93	0.00	260.12	673.93	260.12
2020 I&S-WCanyon, refunding										
0941100005	R050-520-095	LA3	2,529,964.46		4.540	10,937.11	0.00	8,608.24	8,426.99	11,118.36
		Subtotal	2,529,964.46			10,937.11	0.00	8,608.24	8,426.99	11,118.36
Opr-Cordillera WDS										
313384JR1	U052-100-001	AFD	750,000.00	07/27/2023	3.200	0.00	0.00	0.00	0.00	0.00
91282CFA4	U052-100-002	TRC	250,000.00	07/31/2024	3.000	-509.17	0.00	580.11	0.00	70.94
0941100002	U052-100-095	LA3	269,517.49		4.540	964.69	0.00	955.30	964.51	955.48
CMM-716278	U052-100-096	LA2	897,811.77		4.440	2,929.60	0.00	2,694.94	2,929.60	2,694.94
		Subtotal	2,167,329.26			3,385.12	0.00	4,230.35	3,894.11	3,721.36
Opr-Comal Trace										
313384JR1	U054-100-001	AFD	500,000.00	07/27/2023	3.200	0.00	0.00	0.00	0.00	0.00
0941100002	U054-100-095	LA3	641,548.79		4.540	2,295.89	0.00	2,273.95	2,295.89	2,273.95
		Subtotal	1,141,548.79			2,295.89	0.00	2,273.95	2,295.89	2,273.95
Opr-Johnson Ranch WDS										
313384JR1	U055-100-001	AFD	250,000.00	07/27/2023	3.200	0.00	0.00	0.00	0.00	0.00
91282CFA4	U055-100-002	TRC	250,000.00	07/31/2024	3.000	-509.17	0.00	580.11	0.00	70.94
CMM-716278	U055-100-096	LA2	525,163.91		4.440	1,708.68	0.00	1,576.37	1,708.68	1,576.37
		Subtotal	1,025,163.91			1,199.51	0.00	2,156.48	1,708.68	1,647.31
Opr-Rural Wtr										
313384FJ3	U070-100-001	AFD	300,000.00	05/09/2023	4.600	0.00	0.00	0.00	0.00	0.00
CD-26891	U070-100-069	BCD	161,439.72	12/19/2023	1.250	4,295.85	0.00	154.80	0.00	4,450.65
CMM-6257184	U070-100-097	LA2	84,831.75		1.770	654.33	0.00	228.75	654.33	228.75
		Subtotal	546,271.47			4,950.18	0.00	383.55	654.33	4,679.40
Opr-Luling WTP										
CMM-6257184	U100-100-097	LA2	176,291.85		1.770	321.33	0.00	235.90	313.90	243.33
		Subtotal	176,291.85			321.33	0.00	235.90	313.90	243.33
Opr-Lu-Lo										

* Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.

Monthly Board Report
Accrued Interest
Sorted by Fund - Investment Number

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CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
Opr-Lu-Lo										
CD-26891	U100-200-021	BCD	107,626.48	12/19/2023	1.250	2,863.90	0.00	103.20	0.00	2,967.10
CMM-716278	U100-200-096	LA2	390,133.99		4.440	1,231.42	0.00	1,171.06	1,231.42	1,171.06
CMM-6257184	U100-200-097	LA2	11,497.26		1.770	20.35	0.00	85.93	20.35	85.93
	Subtotal		509,257.73			4,115.67	0.00	1,360.19	1,251.77	4,224.09
2014 I&S-Lu-Lo										
313384BH1	R100-400-001	AFD	0.00	02/01/2023	2.861	0.00	0.00	0.00	0.00	0.00
CMM-716278	R100-400-096	LA2	54,999.51		4.440	773.27	0.00	678.87	773.27	678.87
	Subtotal		54,999.51			773.27	0.00	678.87	773.27	678.87
	Total		126,440,388.46			394,322.75	0.00	358,371.14	376,222.13	376,471.76

* Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.



Monthly Board Report
Texas Compliance Change in Val Report
Sorted by Fund
February 1, 2023 - February 28, 2023

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Fund: General Revenue									
U010-100-001	FFCB	01010U	08/26/2022	241.66	979,291.36	0.00	0.00	2,475.13	981,766.49
3133ENAL4	1,000,000.00	3.341	10/12/2023	0.00	965,770.00	0.00	0.00	4,420.00	970,190.00
U010-100-002	USTR	01010U	08/26/2022	2,320.44	995,236.30	0.00	0.00	244.29	995,480.59
91282CFA4	1,000,000.00	3.331	07/31/2024	0.00	975,730.00	0.00	0.00	-4,170.00	971,560.00
U010-100-006	FROST	01010U	09/01/2022	109.67	21,990.22	111.69	52.02	57.65	22,047.87
BC-400006076	22,047.87	0.070	/ /	2.02	21,990.22	111.69	52.02	57.65	22,047.87
U010-100-007	FSTLOC	01010U	01/13/2023	1,790.46	500,000.00	0.00	0.00	0.00	500,000.00
CD-88155	500,000.00	4.668	12/13/2023	0.00	500,000.00	0.00	0.00	0.00	500,000.00
U010-100-090	SEGST	01010U	09/01/2022	9.59	25,000.00	0.00	0.00	0.00	25,000.00
BC-729205	25,000.00	0.500	/ /	0.00	25,000.00	0.00	0.00	0.00	25,000.00
U010-100-091	FROST	01010U	09/01/2022	0.00	0.00	0.00	0.00	0.00	0.00
MM-402061279	0.00	0.050	/ /	0.00	0.00	0.00	0.00	0.00	0.00
U010-100-092	FSTLOC	01010U	09/01/2022	18.03	2,533.75	56.71	0.00	18.03	2,551.78
MM-812818	2,551.78	1.350	/ /	38.68	2,533.75	56.71	0.00	18.03	2,551.78
U010-100-095	TXPOOL	01010U	09/01/2022	4,045.18	1,504,963.22	1,709,450.10	1,000,000.00	704,045.18	2,209,008.40
0941100002	2,209,008.40	4.540	/ /	5,404.92	1,504,963.22	1,709,450.10	1,000,000.00	704,045.18	2,209,008.40
U010-100-096	SEGST	01010U	09/01/2022	1,028.50	680,223.34	237,157.02	700,000.00	-465,509.87	214,713.47
CMM-716278	214,713.47	4.440	/ /	2,666.89	680,223.34	237,157.02	700,000.00	-465,509.87	214,713.47
U010-100-097	BRDWAY	01010U	09/01/2022	99.84	233,461.63	416.24	233,461.63	-233,461.63	0.00
CMM-6257184	0.00	2.230	/ /	416.24	233,461.63	416.24	233,461.63	-233,461.63	0.00
U010-100-098	TXCLAS	01010U	09/01/2022	657.84	179,943.60	1,355.46	0.00	657.84	180,601.44
TX-01-0175-0001	180,601.44	4.785	/ /	697.62	179,943.60	1,355.46	0.00	657.84	180,601.44

Monthly Board Report
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February 1, 2023 - February 28, 2023

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Sub Totals For: Fund: General Revenue				10,321.21	5,122,643.42	1,948,547.22	1,933,513.65	8,526.62	5,131,170.04
				9,226.37	5,089,615.76	1,948,547.22	1,933,513.65	6,057.20	5,095,672.96
Fund: 2021 Const-Lk Dunlap									
R023-100-095	TXPOOL	02310R	09/01/2022	44,260.97	13,236,278.77	94,556.67	500,000.00	-455,739.03	12,780,539.74
0941100016	12,780,539.74	4.540	/ /	50,295.70	13,236,278.77	94,556.67	500,000.00	-455,739.03	12,780,539.74
Sub Totals For: Fund: 2021 Const-Lk Dunlap				44,260.97	13,236,278.77	94,556.67	500,000.00	-455,739.03	12,780,539.74
				50,295.70	13,236,278.77	94,556.67	500,000.00	-455,739.03	12,780,539.74
Fund: 2021 I&S-Lk Dunlap									
R023-200-095	TXPOOL	02320R	09/01/2022	4.18	1,200.35	8.52	0.00	4.18	1,204.53
0941100017	1,204.53	4.540	/ /	4.34	1,200.35	8.52	0.00	4.18	1,204.53
Sub Totals For: Fund: 2021 I&S-Lk Dunlap				4.18	1,200.35	8.52	0.00	4.18	1,204.53
				4.34	1,200.35	8.52	0.00	4.18	1,204.53
Fund: 2021 Const-Lk McQ									
R024-100-095	TXPOOL	02410R	02/15/2023	12,692.57	0.00	15,488,192.57	1,000,000.00	6,750,442.57	6,750,442.57
0941100018	6,750,442.57	4.540	/ /	0.00	0.00	15,488,192.57	1,000,000.00	6,750,442.57	6,750,442.57
Sub Totals For: Fund: 2021 Const-Lk McQ				12,692.57	0.00	15,488,192.57	1,000,000.00	6,750,442.57	6,750,442.57
				0.00	0.00	15,488,192.57	1,000,000.00	6,750,442.57	6,750,442.57
Fund: 2021 I&S-Lk McQ									
R024-200-095	TXPOOL	02420R	09/01/2022	4.47	1,297.04	9.12	0.00	4.47	1,301.51
0941100019	1,301.51	4.540	/ /	4.65	1,297.04	9.12	0.00	4.47	1,301.51
Sub Totals For: Fund: 2021 I&S-Lk McQ				4.47	1,297.04	9.12	0.00	4.47	1,301.51
				4.65	1,297.04	9.12	0.00	4.47	1,301.51
Fund: 2021 Const-Lk PI									
R025-100-095	TXPOOL	02510R	09/01/2022	11,076.11	293.22	6,688,627.04	700,000.00	5,988,626.11	5,988,919.33
0941100020	5,988,919.33	4.540	/ /	0.93	293.22	6,688,627.04	700,000.00	5,988,626.11	5,988,919.33
Sub Totals For: Fund: 2021 Const-Lk PI				11,076.11	293.22	6,688,627.04	700,000.00	5,988,626.11	5,988,919.33
				0.93	293.22	6,688,627.04	700,000.00	5,988,626.11	5,988,919.33

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Texas Compliance Change in Val Report
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Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Fund: 2021/2022 I&S Lk PI									
R025-200-095	TXPOOL	02520R	09/01/2022	20.50	10,605.37	1,678.39	9,729.25	-8,086.75	2,518.62
0941100021	2,518.62	4.540	/ /	35.89	10,605.37	1,678.39	9,729.25	-8,086.75	2,518.62
Sub Totals For: Fund: 2021/2022 I&S Lk PI				20.50	10,605.37	1,678.39	9,729.25	-8,086.75	2,518.62
				35.89	10,605.37	1,678.39	9,729.25	-8,086.75	2,518.62
Fund: Opr-Shadow Creek									
U030-100-001	FHLB	03010U	08/19/2022	0.00	399,139.11	0.00	400,000.00	-399,139.11	0.00
313384CK3	0.00	0.000	02/27/2023	0.00	397,180.00	0.00	400,000.00	-397,180.00	0.00
U030-100-002	FHLMC	03010U	02/10/2023	0.00	0.00	476,304.17	0.00	477,544.45	477,544.45
313396SV6	500,000.00	4.941	02/08/2024	0.00	0.00	476,304.17	0.00	476,040.00	476,040.00
U030-100-096	SEGST	03010U	09/01/2022	551.02	415,278.93	401,915.70	400,000.00	551.02	415,829.95
CMM-716278	415,829.95	4.440	/ /	1,364.68	415,278.93	401,915.70	400,000.00	551.02	415,829.95
Sub Totals For: Fund: Opr-Shadow Creek				551.02	814,418.04	878,219.87	800,000.00	78,956.36	893,374.40
				1,364.68	812,458.93	878,219.87	800,000.00	79,411.02	891,869.95
Fund: 2012 Reserve-Stein F									
R033-100-006	MARION	03310R	04/28/2022	93.43	187,372.66	0.00	0.00	0.00	187,372.66
CD-27028A	187,372.66	0.650	04/28/2023	0.00	187,372.66	0.00	0.00	0.00	187,372.66
Sub Totals For: Fund: 2012 Reserve-Stein F				93.43	187,372.66	0.00	0.00	0.00	187,372.66
				0.00	187,372.66	0.00	0.00	0.00	187,372.66
Fund: Opr-Stein Falls									
U033-100-001	FHLMC	03310U	02/10/2023	0.00	0.00	1,905,216.67	0.00	1,910,177.78	1,910,177.78
313396SV6	2,000,000.00	4.941	02/08/2024	0.00	0.00	1,905,216.67	0.00	1,904,160.00	1,904,160.00
Sub Totals For: Fund: Opr-Stein Falls				0.00	0.00	1,905,216.67	0.00	1,910,177.78	1,910,177.78
				0.00	0.00	1,905,216.67	0.00	1,904,160.00	1,904,160.00
Fund: 2012 I&S-Stein Falls									
R033-200-097	BRDWAY	03320R	09/01/2022	111.76	73,814.55	15,103.96	0.00	14,981.76	88,796.31
CMM-6257184	88,796.31	1.770	/ /	122.20	73,814.55	15,103.96	0.00	14,981.76	88,796.31

Portfolio GBRA

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February 1, 2023 - February 28, 2023

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Sub Totals For: Fund: 2012 I&S-Stein Falls				111.76	73,814.55	15,103.96	0.00	14,981.76	88,796.31
				122.20	73,814.55	15,103.96	0.00	14,981.76	88,796.31
Fund: 2021 Const-Stein Fal									
R033-300-095	TXPOOL	03330R	09/01/2022	10,442.20	3,083,002.56	22,135.27	100,000.00	-89,557.80	2,993,444.76
0941100022	2,993,444.76	4.540	/ /	11,693.07	3,083,002.56	22,135.27	100,000.00	-89,557.80	2,993,444.76
Sub Totals For: Fund: 2021 Const-Stein Fal				10,442.20	3,083,002.56	22,135.27	100,000.00	-89,557.80	2,993,444.76
				11,693.07	3,083,002.56	22,135.27	100,000.00	-89,557.80	2,993,444.76
Fund: 2021 I&S-Stein Falls									
R033-400-095	TXPOOL	03340R	09/01/2022	787.77	433,392.73	73,579.04	428,000.00	-355,878.23	77,514.50
0941100024	77,514.50	4.540	/ /	1,457.27	433,392.73	73,579.04	428,000.00	-355,878.23	77,514.50
Sub Totals For: Fund: 2021 I&S-Stein Falls				787.77	433,392.73	73,579.04	428,000.00	-355,878.23	77,514.50
				1,457.27	433,392.73	73,579.04	428,000.00	-355,878.23	77,514.50
Fund: 2022 Const-Sunfield									
R037-100-095	TXPOOL	03710R	11/30/2022	75,567.55	22,500,650.01	156,385.30	750,000.00	-674,432.45	21,826,217.56
0941100027	21,826,217.56	4.540	/ /	80,817.75	22,500,650.01	156,385.30	750,000.00	-674,432.45	21,826,217.56
Sub Totals For: Fund: 2022 Const-Sunfield				75,567.55	22,500,650.01	156,385.30	750,000.00	-674,432.45	21,826,217.56
				80,817.75	22,500,650.01	156,385.30	750,000.00	-674,432.45	21,826,217.56
Fund: Opr-Sunfield WWTP									
U037-100-001	FHLMC	03710U	02/10/2023	0.00	0.00	952,608.33	0.00	955,088.89	955,088.89
313396SV6	1,000,000.00	4.941	02/08/2024	0.00	0.00	952,608.33	0.00	952,080.00	952,080.00
Sub Totals For: Fund: Opr-Sunfield WWTP				0.00	0.00	952,608.33	0.00	955,088.89	955,088.89
				0.00	0.00	952,608.33	0.00	952,080.00	952,080.00
Fund: 2022 I&S-Sunfield									
R037-200-095	TXPOOL	03720R	11/30/2022	6.78	1,976.96	13.91	0.00	6.78	1,983.74
0941100028	1,983.74	4.540	/ /	7.13	1,976.96	13.91	0.00	6.78	1,983.74
Sub Totals For: Fund: 2022 I&S-Sunfield				6.78	1,976.96	13.91	0.00	6.78	1,983.74
				7.13	1,976.96	13.91	0.00	6.78	1,983.74

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Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Fund: 2021 Const-Dietz									
R038-100-095	TXPOOL	03810R	09/01/2022	3,059.54	886,482.22	6,243.61	0.00	3,059.54	889,541.76
0941100023	889,541.76	4.540	/ /	3,184.07	886,482.22	6,243.61	0.00	3,059.54	889,541.76
Sub Totals For: Fund: 2021 Const-Dietz				3,059.54	886,482.22	6,243.61	0.00	3,059.54	889,541.76
				3,184.07	886,482.22	6,243.61	0.00	3,059.54	889,541.76
Fund: 2021 I&S-Dietz									
R038-400-095	TXPOOL	03840R	09/01/2022	240.65	131,947.78	22,402.82	130,300.00	-108,342.35	23,605.43
0941100024	23,605.43	4.540	/ /	445.17	131,947.78	22,402.82	130,300.00	-108,342.35	23,605.43
Sub Totals For: Fund: 2021 I&S-Dietz				240.65	131,947.78	22,402.82	130,300.00	-108,342.35	23,605.43
				445.17	131,947.78	22,402.82	130,300.00	-108,342.35	23,605.43
Fund: 2010 I&S-RRWDS									
R041-100-097	BRDWAY	04110R	09/01/2022	391.49	261,128.87	52,763.21	19,134.38	33,196.11	294,324.98
CMM-6257184	294,324.98	1.770	/ /	432.72	261,128.87	52,763.21	19,134.38	33,196.11	294,324.98
Sub Totals For: Fund: 2010 I&S-RRWDS				391.49	261,128.87	52,763.21	19,134.38	33,196.11	294,324.98
				432.72	261,128.87	52,763.21	19,134.38	33,196.11	294,324.98
Fund: Opr-Water Supply									
U041-100-001	FHLB	04110U	08/19/2022	0.00	500,000.00	0.00	500,000.00	-500,000.00	0.00
313384BH1	0.00	0.000	02/01/2023	0.00	498,095.00	0.00	500,000.00	-498,095.00	0.00
U041-100-002	FHLB	04110U	08/19/2022	0.00	997,847.78	0.00	1,000,000.00	-997,847.78	0.00
313384CK3	0.00	0.000	02/27/2023	0.00	992,950.00	0.00	1,000,000.00	-992,950.00	0.00
U041-100-003	FFCB	04110U	08/26/2022	362.50	1,468,937.04	0.00	0.00	3,712.70	1,472,649.74
3133ENAL4	1,500,000.00	3.341	10/12/2023	0.00	1,448,655.00	0.00	0.00	6,630.00	1,455,285.00
U041-100-004	USTR	04110U	08/26/2022	4,640.88	1,990,472.60	0.00	0.00	488.59	1,990,961.19
91282CFA4	2,000,000.00	3.331	07/31/2024	0.00	1,951,460.00	0.00	0.00	-8,340.00	1,943,120.00
U041-100-005	FHLMC	04110U	02/10/2023	0.00	0.00	1,905,216.67	0.00	1,910,177.78	1,910,177.78
313396SV6	2,000,000.00	4.941	02/08/2024	0.00	0.00	1,905,216.67	0.00	1,904,160.00	1,904,160.00

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Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
U041-100-006	FHLB	04110U	02/13/2023	6,750.00	0.00	2,994,329.75	0.00	2,994,471.51	2,994,471.51
3130AUVZ4	3,000,000.00	4.600	02/13/2025	0.00	0.00	2,994,329.75	0.00	2,970,030.00	2,970,030.00
U041-100-094	TXFIT	04110U	09/01/2022	8,738.16	2,548,907.09	17,748.68	0.00	8,738.16	2,557,645.25
1379800040	2,557,645.25	4.500	/ /	9,010.52	2,548,907.09	17,748.68	0.00	8,738.16	2,557,645.25
U041-100-095	TXPOOL	04110U	09/01/2022	23,737.35	8,798,286.03	55,335.51	2,994,329.75	-2,970,592.40	5,827,693.63
0941100002	5,827,693.63	4.540	/ /	31,598.16	8,798,286.03	55,335.51	2,994,329.75	-2,970,592.40	5,827,693.63
U041-100-096	SEGST	04110U	09/01/2022	12,632.94	4,950,040.94	1,628,793.70	2,181,493.06	-568,860.12	4,381,180.82
CMM-716278	4,381,180.82	4.440	/ /	16,160.76	4,950,040.94	1,628,793.70	2,181,493.06	-568,860.12	4,381,180.82
U041-100-097	BRDWAY	04110U	09/01/2022	0.00	0.00	0.00	0.00	0.00	0.00
CMM-6257184	0.00	0.050	/ /	0.00	0.00	0.00	0.00	0.00	0.00
Sub Totals For: Fund: Opr-Water Supply				56,861.83	21,254,491.48	6,601,424.31	6,675,822.81	-119,711.56	21,134,779.92
				56,769.44	21,188,394.06	6,601,424.31	6,675,822.81	-149,279.36	21,039,114.70
Fund: 2007B/2017 I&S-RRWDS									
R041-120-095	TXPOOL	04112R	09/01/2022	1,774.43	467,706.21	84,140.08	0.00	82,571.43	550,277.64
0941100013	550,277.64	4.540	/ /	1,568.65	467,706.21	84,140.08	0.00	82,571.43	550,277.64
Sub Totals For: Fund: 2007B/2017 I&S-RRWDS				1,774.43	467,706.21	84,140.08	0.00	82,571.43	550,277.64
				1,568.65	467,706.21	84,140.08	0.00	82,571.43	550,277.64
Fund: 2007 Rate Stab-RRWDS									
R041-150-001	USTR	04115R	08/26/2022	579.77	490,384.11	0.00	0.00	685.10	491,069.21
91282CEA5	500,000.00	3.345	02/29/2024	3,750.00	482,130.00	0.00	0.00	290.00	482,420.00
R041-150-002	FHLMC	04115R	02/10/2023	0.00	0.00	476,304.17	0.00	477,544.45	477,544.45
313396SV6	500,000.00	4.941	02/08/2024	0.00	0.00	476,304.17	0.00	476,040.00	476,040.00
R041-150-090	WFARGO	04115R	09/01/2022	36.19	59,217.19	71.38	0.00	36.19	59,253.38
MM-6913022262	59,253.38	0.800	/ /	35.19	59,217.19	71.38	0.00	36.19	59,253.38
R041-150-095	TXPOOL	04115R	09/01/2022	388.25	108,665.99	4,528.51	0.00	4,138.25	112,804.24
0941100002	112,804.24	4.540	/ /	390.26	108,665.99	4,528.51	0.00	4,138.25	112,804.24

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Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
R041-150-096	SEGST	04115R	09/01/2022	604.36	530,873.91	246,825.82	476,304.17	-231,222.90	299,651.01
CMM-716278	299,651.01	4.440	/ /	1,744.55	530,873.91	246,825.82	476,304.17	-231,222.90	299,651.01
Sub Totals For: Fund: 2007 Rate Stab-RRWDS				1,608.57	1,189,141.20	727,729.88	476,304.17	251,181.09	1,440,322.29
				5,920.00	1,180,887.09	727,729.88	476,304.17	249,281.54	1,430,168.63
Fund: 2016 I&S-SM WTP									
R041-180-096	SEGST	04118R	09/01/2022	366.43	133,468.01	22,873.04	82,115.63	-59,729.20	73,738.81
CMM-716278	73,738.81	4.440	/ /	486.61	133,468.01	22,873.04	82,115.63	-59,729.20	73,738.81
Sub Totals For: Fund: 2016 I&S-SM WTP				366.43	133,468.01	22,873.04	82,115.63	-59,729.20	73,738.81
				486.61	133,468.01	22,873.04	82,115.63	-59,729.20	73,738.81
Fund: 2020 I&S-Gen Imp/Ref									
R041-200-096	SEGST	04120R	09/01/2022	1,501.78	480,844.76	72,382.98	61,075.00	9,772.78	490,617.54
CMM-716278	490,617.54	4.440	/ /	1,535.20	480,844.76	72,382.98	61,075.00	9,772.78	490,617.54
Sub Totals For: Fund: 2020 I&S-Gen Imp/Ref				1,501.78	480,844.76	72,382.98	61,075.00	9,772.78	490,617.54
				1,535.20	480,844.76	72,382.98	61,075.00	9,772.78	490,617.54
Fund: 2012 Reserve-MidBasi									
R041-250-001	REGION	04125R	09/01/2022	0.48	59,230.70	0.97	27.00	-26.52	59,204.18
MM-0159406038	59,204.18	0.010	/ /	0.49	59,230.70	0.97	27.00	-26.52	59,204.18
R041-250-002	USTR	04125R	08/26/2022	86.97	73,557.62	0.00	0.00	102.76	73,660.38
91282CEA5	75,000.00	3.345	02/29/2024	562.50	72,319.50	0.00	0.00	43.50	72,363.00
R041-250-007	MARION	04125R	12/16/2020	103.20	107,626.48	0.00	0.00	0.00	107,626.48
CD-26891	107,626.48	1.250	12/19/2023	0.00	107,626.48	0.00	0.00	0.00	107,626.48
R041-250-097	BRDWAY	04125R	09/01/2022	28.60	21,274.59	629.03	0.00	591.10	21,865.69
CMM-6257184	21,865.69	1.770	/ /	37.93	21,274.59	629.03	0.00	591.10	21,865.69
Sub Totals For: Fund: 2012 Reserve-MidBasi				219.25	261,689.39	630.00	27.00	667.34	262,356.73
				600.92	260,451.27	630.00	27.00	608.08	261,059.35

Fund: 2012 I&S-Mid-Basin

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R041-260-096	SEGST	04126R	09/01/2022	476.15	132,351.82	22,788.96	15,992.50	6,315.65	138,667.47
CMM-716278	138,667.47	4.440	/ /	480.81	132,351.82	22,788.96	15,992.50	6,315.65	138,667.47
Sub Totals For: Fund: 2012 I&S-Mid-Basin				476.15	132,351.82	22,788.96	15,992.50	6,315.65	138,667.47
				480.81	132,351.82	22,788.96	15,992.50	6,315.65	138,667.47
Fund: 2013 RateStab-WCanyo									
R041-310-001	USTR	04131R	08/26/2022	579.77	490,384.11	0.00	0.00	685.10	491,069.21
91282CEA5	500,000.00	3.345	02/29/2024	3,750.00	482,130.00	0.00	0.00	290.00	482,420.00
R041-310-002	USTR	04131R	08/26/2022	1,160.22	497,618.15	0.00	0.00	122.15	497,740.30
91282CFA4	500,000.00	3.331	07/31/2024	0.00	487,865.00	0.00	0.00	-2,085.00	485,780.00
R041-310-003	FHLB	04131R	02/13/2023	1,125.00	0.00	499,054.96	0.00	499,078.59	499,078.59
3130AUVZ4	500,000.00	4.600	02/13/2025	0.00	0.00	499,054.96	0.00	495,005.00	495,005.00
R041-310-042	MARION	04131R	12/16/2020	103.20	107,626.48	0.00	0.00	0.00	107,626.48
CD-26891	107,626.48	1.250	12/19/2023	0.00	107,626.48	0.00	0.00	0.00	107,626.48
R041-310-095	TXPOOL	04131R	09/01/2022	1,303.95	720,263.36	7,614.64	499,054.96	-494,001.01	226,262.35
0941100002	226,262.35	4.540	/ /	2,560.69	720,263.36	7,614.64	499,054.96	-494,001.01	226,262.35
Sub Totals For: Fund: 2013 RateStab-WCanyo				4,272.14	1,815,892.10	506,669.60	499,054.96	5,884.83	1,821,776.93
				6,310.69	1,797,884.84	506,669.60	499,054.96	-791.01	1,797,093.83
Fund: 2013 Rate Stab-IH35									
R041-320-001	FHLB	04132R	02/13/2023	562.50	0.00	249,527.48	0.00	249,539.29	249,539.29
3130AUVZ4	250,000.00	4.600	02/13/2025	0.00	0.00	249,527.48	0.00	247,502.50	247,502.50
R041-320-095	TXPOOL	04132R	09/01/2022	505.93	315,491.02	33,438.57	249,527.48	-217,222.07	98,268.95
0941100011	98,268.95	4.540	/ /	1,133.16	315,491.02	33,438.57	249,527.48	-217,222.07	98,268.95
Sub Totals For: Fund: 2013 Rate Stab-IH35				1,068.43	315,491.02	282,966.05	249,527.48	32,317.22	347,808.24
				1,133.16	315,491.02	282,966.05	249,527.48	30,280.43	345,771.45
Fund: 2013 I&S-IH35									
R041-350-095	TXPOOL	04135R	09/01/2022	1,811.57	603,918.67	103,491.55	252,884.38	-151,424.81	452,493.86
0941100008	452,493.86	4.540	/ /	2,031.98	603,918.67	103,491.55	252,884.38	-151,424.81	452,493.86

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Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Sub Totals For: Fund: 2013 I&S-IH35				1,811.57	603,918.67	103,491.55	252,884.38	-151,424.81	452,493.86
				2,031.98	603,918.67	103,491.55	252,884.38	-151,424.81	452,493.86
Fund: 2013 Reserve-IH35									
R041-370-001	USTR	04137R	08/26/2022	927.64	784,614.57	0.00	0.00	1,096.16	785,710.73
91282CEA5	800,000.00	3.345	02/29/2024	6,000.00	771,408.00	0.00	0.00	464.00	771,872.00
R041-370-002	FHLB	04137R	02/13/2023	675.00	0.00	299,432.97	0.00	299,447.15	299,447.15
3130AUVZ4	300,000.00	4.600	02/13/2025	0.00	0.00	299,432.97	0.00	297,003.00	297,003.00
R041-370-095	TXPOOL	04137R	09/01/2022	711.27	410,149.62	8,184.43	299,432.97	-292,721.70	117,427.92
0941100009	117,427.92	4.540	/ /	1,473.16	410,149.62	8,184.43	299,432.97	-292,721.70	117,427.92
Sub Totals For: Fund: 2013 Reserve-IH35				2,313.91	1,194,764.19	307,617.40	299,432.97	7,821.61	1,202,585.80
				7,473.16	1,181,557.62	307,617.40	299,432.97	4,745.30	1,186,302.92
Fund: 2022 Const-NB Office									
R041-410-095	TXPOOL	04141R	09/01/2022	10,116.95	2,931,306.99	21,058.70	0.00	10,116.95	2,941,423.94
0941100025	2,941,423.94	4.540	/ /	10,941.75	2,931,306.99	21,058.70	0.00	10,116.95	2,941,423.94
Sub Totals For: Fund: 2022 Const-NB Office				10,116.95	2,931,306.99	21,058.70	0.00	10,116.95	2,941,423.94
				10,941.75	2,931,306.99	21,058.70	0.00	10,116.95	2,941,423.94
Fund: 2022 I&S-NB Office									
R041-420-001	FHLB	04142R	08/19/2022	0.00	231,830.00	0.00	231,830.00	-231,830.00	0.00
313384BH1	0.00	0.000	02/01/2023	0.00	230,946.73	0.00	231,830.00	-230,946.73	0.00
R041-420-095	TXPOOL	04142R	09/01/2022	603.87	220,476.23	251,763.20	329,575.94	-78,579.07	141,897.16
0941100026	141,897.16	4.540	/ /	766.33	220,476.23	251,763.20	329,575.94	-78,579.07	141,897.16
Sub Totals For: Fund: 2022 I&S-NB Office				603.87	452,306.23	251,763.20	561,405.94	-310,409.07	141,897.16
				766.33	451,422.96	251,763.20	561,405.94	-309,525.80	141,897.16
Fund: 2022 Const-Saltwater									
R041-430-095	TXPOOL	04143R	12/15/2022	12,491.10	4,428,996.54	28,812.23	1,000,000.00	-987,508.90	3,441,487.64
0941100029	3,441,487.64	4.540	/ /	16,321.13	4,428,996.54	28,812.23	1,000,000.00	-987,508.90	3,441,487.64

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Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Sub Totals For: Fund: 2022 Const-Saltwater				12,491.10	4,428,996.54	28,812.23	1,000,000.00	-987,508.90	3,441,487.64
				16,321.13	4,428,996.54	28,812.23	1,000,000.00	-987,508.90	3,441,487.64
Fund: 2022 I&S-Saltwater B									
R041-440-095	TXPOOL	04144R	12/15/2022	598.46	173,390.00	1,221.26	0.00	598.46	173,988.46
0941100030	173,988.46	4.540	/ /	622.80	173,390.00	1,221.26	0.00	598.46	173,988.46
Sub Totals For: Fund: 2022 I&S-Saltwater B				598.46	173,390.00	1,221.26	0.00	598.46	173,988.46
				622.80	173,390.00	1,221.26	0.00	598.46	173,988.46
Fund: Opr-Canal									
U043-100-001	FHLB	04310U	08/19/2022	0.00	196,871.11	0.00	0.00	497.78	197,368.89
313384JR1	200,000.00	3.320	07/27/2023	0.00	194,548.00	0.00	0.00	1,370.00	195,918.00
U043-100-002	FHLB	04310U	02/10/2023	0.00	0.00	197,751.11	0.00	198,236.67	198,236.67
313384FJ3	200,000.00	4.716	05/09/2023	0.00	0.00	197,751.11	0.00	198,152.00	198,152.00
U043-100-003	FHLB	04310U	02/13/2023	450.00	0.00	199,621.98	0.00	199,631.43	199,631.43
3130AUVZ4	200,000.00	4.600	02/13/2025	0.00	0.00	199,621.98	0.00	198,002.00	198,002.00
U043-100-096	SEGST	04310U	09/01/2022	722.97	515,698.09	2,417.65	397,373.09	-396,650.12	119,047.97
CMM-716278	119,047.97	4.440	/ /	1,694.68	515,698.09	2,417.65	397,373.09	-396,650.12	119,047.97
Sub Totals For: Fund: Opr-Canal				1,172.97	712,569.20	399,790.74	397,373.09	1,715.76	714,284.96
				1,694.68	710,246.09	399,790.74	397,373.09	873.88	711,119.97
Fund: Opr-Buda WWTP									
U045-100-095	TXPOOL	04510U	09/01/2022	130.41	36,661.70	262.08	0.00	130.41	36,792.11
0941100002	36,792.11	4.540	/ /	131.67	36,661.70	262.08	0.00	130.41	36,792.11
Sub Totals For: Fund: Opr-Buda WWTP				130.41	36,661.70	262.08	0.00	130.41	36,792.11
				131.67	36,661.70	262.08	0.00	130.41	36,792.11
Fund: Opr-Carrizo Grndwtr									
U047-100-001	FHLB	04710U	08/19/2022	0.00	800,000.00	0.00	800,000.00	-800,000.00	0.00
313384BH1	0.00	0.000	02/01/2023	0.00	796,952.00	0.00	800,000.00	-796,952.00	0.00

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U047-100-002	FHLB	04710U	02/10/2023	0.00	0.00	494,377.78	0.00	495,591.67	495,591.67
313384FJ3	500,000.00	4.716	05/09/2023	0.00	0.00	494,377.78	0.00	495,380.00	495,380.00
U047-100-096	SEGST	04710U	09/01/2022	2,009.23	218,207.75	802,811.11	494,377.78	307,631.45	525,839.20
CMM-716278	525,839.20	4.440	/ /	801.88	218,207.75	802,811.11	494,377.78	307,631.45	525,839.20
Sub Totals For: Fund: Opr-Carrizo Grndwtr				2,009.23	1,018,207.75	1,297,188.89	1,294,377.78	3,223.12	1,021,430.87
				801.88	1,015,159.75	1,297,188.89	1,294,377.78	6,059.45	1,021,219.20
Fund: Const-Carrizo Grndwt									
R047-470-095	TXPOOL	04747R	09/01/2022	50,206.98	15,763,602.25	109,580.35	1,900,000.00	-1,849,793.02	13,913,809.23
0941100014	13,913,809.23	4.540	/ /	59,373.37	15,763,602.25	109,580.35	1,900,000.00	-1,849,793.02	13,913,809.23
R047-470-096	SEGST	04747R	09/01/2022	175.27	58,215.44	366.58	0.00	175.27	58,390.71
CMM-716278	58,390.71	4.440	/ /	191.31	58,215.44	366.58	0.00	175.27	58,390.71
Sub Totals For: Fund: Const-Carrizo Grndwt				50,382.25	15,821,817.69	109,946.93	1,900,000.00	-1,849,617.75	13,972,199.94
				59,564.68	15,821,817.69	109,946.93	1,900,000.00	-1,849,617.75	13,972,199.94
Fund: I&S-Carrizo Grndwtr									
R047-480-001	FHLB	04748R	08/19/2022	0.00	1,223,116.00	0.00	1,223,116.00	-1,223,116.00	0.00
313384BH1	0.00	0.000	02/01/2023	0.00	1,218,455.93	0.00	1,223,116.00	-1,218,455.93	0.00
R047-480-095	TXPOOL	04748R	09/01/2022	15,957.83	5,180,321.37	1,430,616.08	1,790,531.57	-378,283.74	4,802,037.63
0941100015	4,802,037.63	4.540	/ /	18,368.25	5,180,321.37	1,430,616.08	1,790,531.57	-378,283.74	4,802,037.63
Sub Totals For: Fund: I&S-Carrizo Grndwtr				15,957.83	6,403,437.37	1,430,616.08	3,013,647.57	-1,601,399.74	4,802,037.63
				18,368.25	6,398,777.30	1,430,616.08	3,013,647.57	-1,596,739.67	4,802,037.63
Fund: Opr-Western Canyon									
U050-100-001	FHLB	05010U	08/19/2022	0.00	498,923.89	0.00	500,000.00	-498,923.89	0.00
313384CK3	0.00	0.000	02/27/2023	0.00	496,475.00	0.00	500,000.00	-496,475.00	0.00
U050-100-002	FHLB	05010U	02/10/2023	0.00	0.00	494,377.78	0.00	495,591.67	495,591.67
313384FJ3	500,000.00	4.716	05/09/2023	0.00	0.00	494,377.78	0.00	495,380.00	495,380.00
U050-100-003	FHLB	05010U	02/13/2023	1,125.00	0.00	499,054.96	0.00	499,078.59	499,078.59
3130AUVZ4	500,000.00	4.600	02/13/2025	0.00	0.00	499,054.96	0.00	495,005.00	495,005.00

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U050-100-016	MARION	05010U	12/16/2020	258.01	269,066.21	0.00	0.00	0.00	269,066.21
CD-26891	269,066.21	1.250	12/19/2023	0.00	269,066.21	0.00	0.00	0.00	269,066.21
U050-100-096	SEGST	05010U	09/01/2022	1,430.72	1,099,610.32	505,044.25	993,432.74	-492,002.02	607,608.30
CMM-716278	607,608.30	4.440	/ /	3,613.53	1,099,610.32	505,044.25	993,432.74	-492,002.02	607,608.30
Sub Totals For: Fund: Opr-Western Canyon				2,813.73	1,867,600.42	1,498,476.99	1,493,432.74	3,744.35	1,871,344.77
				3,613.53	1,865,151.53	1,498,476.99	1,493,432.74	1,907.98	1,867,059.51
Fund: 2020 Const-WCanyon,									
R050-510-095	TXPOOL	05051R	09/01/2022	260.12	73,126.19	934.05	0.00	260.12	73,386.31
0941100002	73,386.31	4.540	/ /	673.93	73,126.19	934.05	0.00	260.12	73,386.31
Sub Totals For: Fund: 2020 Const-WCanyon,				260.12	73,126.19	934.05	0.00	260.12	73,386.31
				673.93	73,126.19	934.05	0.00	260.12	73,386.31
Fund: 2020 I&S-WCanyon, re									
R050-520-095	TXPOOL	05052R	09/01/2022	8,608.24	2,498,528.80	414,470.23	374,607.58	31,435.66	2,529,964.46
0941100005	2,529,964.46	4.540	/ /	8,426.99	2,498,528.80	414,470.23	374,607.58	31,435.66	2,529,964.46
Sub Totals For: Fund: 2020 I&S-WCanyon, re				8,608.24	2,498,528.80	414,470.23	374,607.58	31,435.66	2,529,964.46
				8,426.99	2,498,528.80	414,470.23	374,607.58	31,435.66	2,529,964.46
Fund: Opr-Cordillera WDS									
U052-100-001	FHLB	05210U	08/19/2022	0.00	738,266.67	0.00	0.00	1,866.66	740,133.33
313384JR1	750,000.00	3.320	07/27/2023	0.00	729,555.00	0.00	0.00	5,137.50	734,692.50
U052-100-002	USTR	05210U	08/26/2022	580.11	248,809.08	0.00	0.00	61.07	248,870.15
91282CFA4	250,000.00	3.331	07/31/2024	0.00	243,932.50	0.00	0.00	-1,042.50	242,890.00
U052-100-095	TXPOOL	05210U	09/01/2022	955.30	268,562.19	1,919.81	0.00	955.30	269,517.49
0941100002	269,517.49	4.540	/ /	964.51	268,562.19	1,919.81	0.00	955.30	269,517.49
U052-100-096	SEGST	05210U	09/01/2022	2,694.94	895,116.83	5,624.54	0.00	2,694.94	897,811.77
CMM-716278	897,811.77	4.440	/ /	2,929.60	895,116.83	5,624.54	0.00	2,694.94	897,811.77
Sub Totals For: Fund: Opr-Cordillera WDS				4,230.35	2,150,754.77	7,544.35	0.00	5,577.97	2,156,332.74
				3,894.11	2,137,166.52	7,544.35	0.00	7,745.24	2,144,911.76

Monthly Board Report
Texas Compliance Change in Val Report
February 1, 2023 - February 28, 2023

Page 13

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Fund: Opr-Comal Trace									
U054-100-001	FHLB	05410U	08/19/2022	0.00	492,177.78	0.00	0.00	1,244.44	493,422.22
313384JR1	500,000.00	3.320	07/27/2023	0.00	486,370.00	0.00	0.00	3,425.00	489,795.00
U054-100-095	TXPOOL	05410U	09/01/2022	2,273.95	639,274.84	4,569.84	0.00	2,273.95	641,548.79
0941100002	641,548.79	4.540	/ /	2,295.89	639,274.84	4,569.84	0.00	2,273.95	641,548.79
Sub Totals For: Fund: Opr-Comal Trace				2,273.95	1,131,452.62	4,569.84	0.00	3,518.39	1,134,971.01
				2,295.89	1,125,644.84	4,569.84	0.00	5,698.95	1,131,343.79
Fund: Opr-Johnson Ranch WD									
U055-100-001	FHLB	05510U	08/19/2022	0.00	246,088.89	0.00	0.00	622.22	246,711.11
313384JR1	250,000.00	3.320	07/27/2023	0.00	243,185.00	0.00	0.00	1,712.50	244,897.50
U055-100-002	USTR	05510U	08/26/2022	580.11	248,809.08	0.00	0.00	61.07	248,870.15
91282CFA4	250,000.00	3.331	07/31/2024	0.00	243,932.50	0.00	0.00	-1,042.50	242,890.00
U055-100-096	SEGST	05510U	09/01/2022	1,576.37	523,587.54	3,285.05	0.00	1,576.37	525,163.91
CMM-716278	525,163.91	4.440	/ /	1,708.68	523,587.54	3,285.05	0.00	1,576.37	525,163.91
Sub Totals For: Fund: Opr-Johnson Ranch WD				2,156.48	1,018,485.51	3,285.05	0.00	2,259.66	1,020,745.17
				1,708.68	1,010,705.04	3,285.05	0.00	2,246.37	1,012,951.41
Fund: Opr-Rural Wtr									
U070-100-001	FHLB	07010U	02/10/2023	0.00	0.00	296,626.67	0.00	297,355.00	297,355.00
313384FJ3	300,000.00	4.716	05/09/2023	0.00	0.00	296,626.67	0.00	297,228.00	297,228.00
U070-100-069	MARION	07010U	12/16/2020	154.80	161,439.72	0.00	0.00	0.00	161,439.72
CD-26891	161,439.72	1.250	12/19/2023	0.00	161,439.72	0.00	0.00	0.00	161,439.72
U070-100-097	BRDWAY	07010U	09/01/2022	228.75	381,229.67	883.08	296,626.67	-296,397.92	84,831.75
CMM-6257184	84,831.75	1.770	/ /	654.33	381,229.67	883.08	296,626.67	-296,397.92	84,831.75
Sub Totals For: Fund: Opr-Rural Wtr				383.55	542,669.39	297,509.75	296,626.67	957.08	543,626.47
				654.33	542,669.39	297,509.75	296,626.67	830.08	543,499.47

Fund: Opr-Luling WTP

Data Updated: SET_BD: 03/13/2023 10:09

Run Date: 03/13/2023 - 10:09

Portfolio GBRA

TC (PRF_TC) 7.0
Report Ver. 7.3.6.1

Monthly Board Report
Texas Compliance Change in Val Report
February 1, 2023 - February 28, 2023

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
U100-100-097	BRDWAY	10010U	09/01/2022	235.90	176,055.95	549.80	0.00	235.90	176,291.85
CMM-6257184	176,291.85	1.770	/ /	313.90	176,055.95	549.80	0.00	235.90	176,291.85
Sub Totals For: Fund: Opr-Luling WTP				235.90	176,055.95	549.80	0.00	235.90	176,291.85
				313.90	176,055.95	549.80	0.00	235.90	176,291.85
Fund: Opr-Lu-Lo									
U100-200-021	MARION	10020U	12/16/2020	103.20	107,626.48	0.00	0.00	0.00	107,626.48
CD-26891	107,626.48	1.250	12/19/2023	0.00	107,626.48	0.00	0.00	0.00	107,626.48
U100-200-096	SEGST	10020U	09/01/2022	1,171.06	388,962.93	2,402.48	0.00	1,171.06	390,133.99
CMM-716278	390,133.99	4.440	/ /	1,231.42	388,962.93	2,402.48	0.00	1,171.06	390,133.99
U100-200-097	BRDWAY	10020U	09/01/2022	85.93	11,411.33	106.28	0.00	85.93	11,497.26
CMM-6257184	11,497.26	1.770	/ /	20.35	11,411.33	106.28	0.00	85.93	11,497.26
Sub Totals For: Fund: Opr-Lu-Lo				1,360.19	508,000.74	2,508.76	0.00	1,256.99	509,257.73
				1,251.77	508,000.74	2,508.76	0.00	1,256.99	509,257.73
Fund: 2014 I&S-Lu-Lo									
R100-400-001	FHLB	10040R	08/19/2022	0.00	171,054.00	0.00	171,054.00	-171,054.00	0.00
313384BH1	0.00	0.000	02/01/2023	0.00	170,402.28	0.00	171,054.00	-170,402.28	0.00
R100-400-096	SEGST	10040R	09/01/2022	678.87	207,884.14	206,361.14	358,472.50	-152,884.63	54,999.51
CMM-716278	54,999.51	4.440	/ /	773.27	207,884.14	206,361.14	358,472.50	-152,884.63	54,999.51
Sub Totals For: Fund: 2014 I&S-Lu-Lo				678.87	378,938.14	206,361.14	529,526.50	-323,938.63	54,999.51
				773.27	378,286.42	206,361.14	529,526.50	-323,286.91	54,999.51
Report Grand Totals:				358,371.14	116,920,569.40	43,015,875.44	25,843,912.05	9,108,857.67	126,029,427.07
				376,222.13	116,737,587.59	43,015,875.44	25,843,912.05	9,065,061.37	125,802,648.96

Investment Report as of February 28, 2023

Chairman Dennis Patillo,
GBRA Board of Directors, and
General Manager/CEO Darrell Nichols

The preceding report has been prepared and is being distributed to you in accordance with Section 2256.023 of the Texas Public Funds Investment Act. We believe the investment portfolio that is described in this report complies with the Texas Public Funds Investment Act.

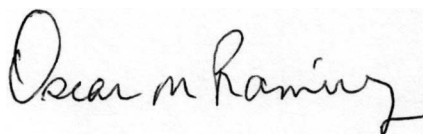
GBRA Investment Officers:



Randy Staats
Executive Manager of Finance/CFO



Sandra Terry
Deputy CFO-Finance & Administration



Oscar Ramirez
Controller

CONSENT ITEM

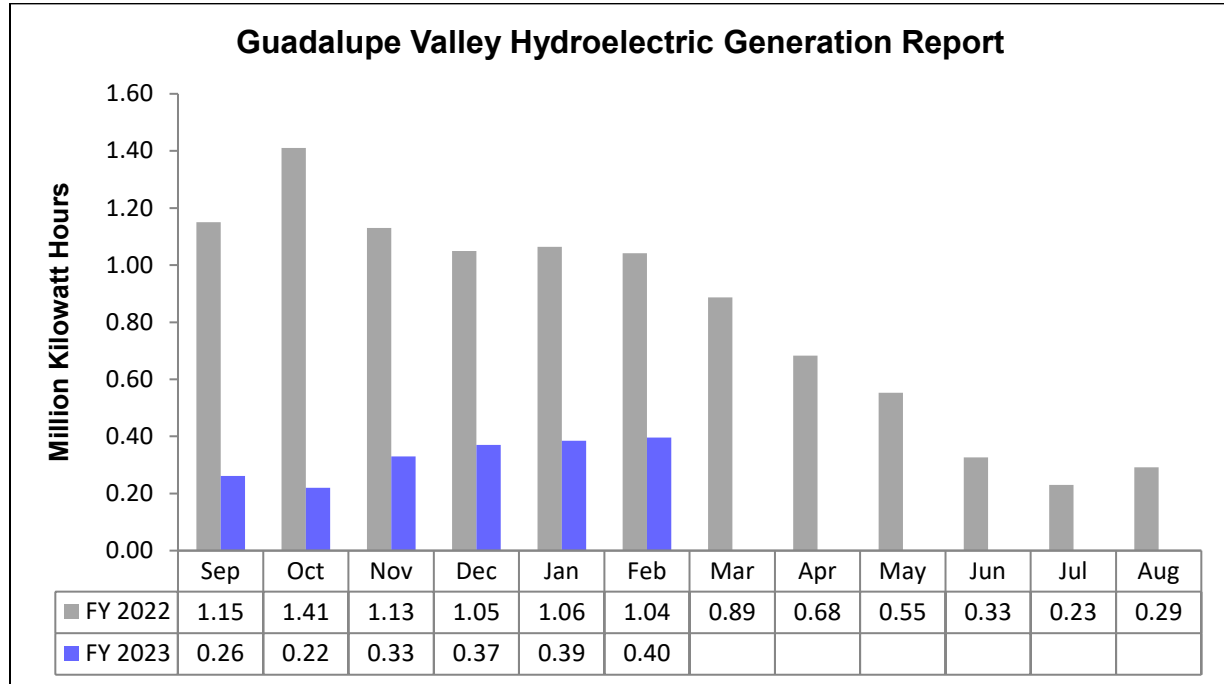
5. Consideration of and possible action approving the monthly operations report for February 2023.

Attachment

Report of Operations

Month of February

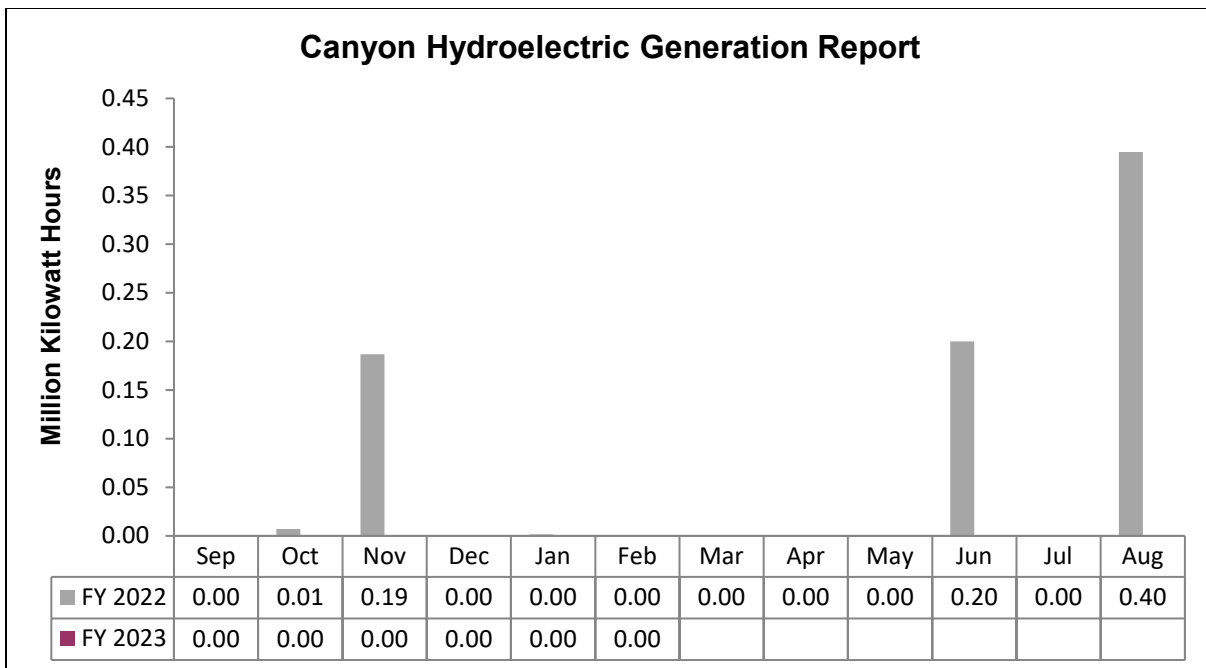
Fiscal Year 2023



During the month, the Guadalupe Valley Hydroelectric System (GVHS) generated 0.396 million kilowatt hours of electrical power for the Guadalupe Valley Electric Cooperative (GVEC) for a total of 1.961 million kilowatt hours for the fiscal year and delivered 85.1 million gallons of water to the Calpine Guadalupe Energy Center (CGEC) for a total of 406.4 million gallons for the year to date fiscal year.

The Crew excavated and repaired two isolation valves while the RRWDS pipeline was shut down for highway 123 crossing repairs and installed the motor for pump #1 in the RRWDS pump station #1. The maintenance crew replaced an air compressor pump at RRWDS pump station #2. They installed a repaired pump #2 in the Dunlap canal lift station.

The electricians completed preventive maintenance on the electrical systems at Comal Park Estates WWTP, Shadow Creek WWTP, Sunfield WWTP, Johnson Ranch North and South Booster Stations, and Singing Hills WWTP. A new sludge pump skid was installed at Canyon Park Estates, and they installed and calibrated a new Mag Flow Meter.



Due to the low flow conditions, the Canyon Hydroelectric Plant generated 0.0 million-kilowatt hours of power for New Braunfels Utilities (NBU) the total for the fiscal year is 0.0 million-kilowatt hours.

SHADOW CREEK WASTEWATER TREATMENT PLANT

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.61	0.256	0.252	0.275	0.274	0.276	0.287						
CBOD (mg/L)	5	1	1.5	1	1	1.5	1.8						
TSS (mg/L)	5	0.7	1.3	1.7	1.1	1.6	0.9						
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1	1.3	.01						
Phosphorous (mg/L)	1	0.7	0.4	0.4	0.3	0.4	0.3						
E.coli (CFU/ 100 mL)	126	1	1	1	2	15	1						
Year to Date Flows (MG)		7.68	15.49	23.74	32.23	40.79	48.83						
Biosolids Processing													
FY 2023	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	
Biosolids Processed (metric tons)	5.7	3.81	3.33	3.67	5.24	*							
Year to Date Biosolids Processed (metric tons)	5.7	10.26	13.59	17.27	22.51	*							

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are an estimated 1,700 sewer connections in the Shadow Creek subdivision and 621 connections in the Trails at Windy Hills (South Grove) subdivision as of the end of the month. There are four mixed-use connections in the combined systems. The system received 1.8 inches of rain during the month.

System Activities:

Operators cleaned the plant and collection system lift stations. The team completed 18 final tap inspections in the South Grove subdivision.

SUNFIELD WASTEWATER TREATMENT PLANT

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	0.50	0.493	0.515	0.531	0.521	0.554	0.558						
CBOD (mg/L)	5	1	1	1.2	1.8	1	2						
TSS (mg/L)	5	1.2	1.6	2.5	2.3	1.4	4.4						
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1	0.2	1						
Phosphorous (mg/L)	1	0.4	0.4	0.6	0.8	0.7	0.5						
E.coli (CFU/100 /mL)	126	1	2	3	2	2	1						
Year to Date Flows (MG)		14.79	30.76	46.69	62.84	80.01	95.63						
Biosolids Processing													
FY 2023		Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Type I Reuse Avg MGD		0	0	0	0.244	0.096	0						
Year to Date Reuse (MG)		0	0	0	7.575	10.553	10.55						
Biosolids Processed (metric tons)		7.98	6.36	11.82	15.35	16.81	*						
Year to Date Biosolids Processed (metric tons)		7.98	14.34	26.16	41.51	58.32	*						

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are an estimated 3,088 residential connections and 19 mixed-use connections in this system as of the end of the month. The system received 3.2 inches of rain during the month.

Construction Activities:

Archer Western continued concrete work on the aeration basin and poured the slab for the new clarifier. Construction continued at the new Turnersville Rd/Subaru lift station and the Prairie Lakes metering vault. GBRA personnel met with Pedernales Electric to discuss installing an electrical service at the plant entrance for an automated gate and security.

System Activities:

The Vactor truck was sent in to replace a failed sensor. The team completed 14 final tap inspections in the Sunfield subdivision.

STEIN FALLS DIVISION

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	0.95	0.455	0.449	0.548	0.523	0.478	0.544						
CBOD (mg/L)	10	3	2.8	2	2.8	2.3	2.3						
TSS (mg/L)	15	1.3	1.3	1.3	1.5	1.6	3						
E.coli (org/100 mL)	126	4	1	1	1	1	1						
Ammonia Nitrogen (mg/L)	2	0.24	0.22	0.12	0.10	0.14	0.13						
Phosphorous (mg/L)	1	0.615	0.196	0.177	0.189	0.251	0.24						
YTD Gal. Proc. (MG)	-	13.6	27.5	44	60.2	75	90.2						

System Statistics:

There are an estimated _____ sewer connections in this division as of the end of the month. The system received 0.92 inches of rain during the month.

System Activities:

Gerdes Bio-Solids site fields were renovated, and the annual soil samples were collected. Operators conducted 68 sewer inspections, and 82 line locates this month. 9.02 metric tons of sludge were spread at the Gerdes Bio-Solids site. Collections operators cleared a sewer backup at 351 River Bend Dr.

WATER RESOURCES DIVISION

Canyon Reservoir: (cubic feet/second)												
	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
FY 23 Avg Inflow	10	0.2	13.4	24	24.2	26.6						
FY 23 Avg release	70	66.4	67.1	64.9	61.3	63.2						
FY 22 Avg Inflow	66.4	288.4	143.2	88.8	74.1	72.3	54.4	32.6	21.4	3.6	0	0
FY 22 Avg release	68.3	102	107.6	105.3	101.3	80.4	67	57.6	56.9	65.7	67.7	92.2

February 2023

Elevation beginning of month	898.28' msl
Elevation end of the month	897.80' msl
Current Elevation (March 5, 2023)	897.75' msl

CALHOUN CANAL DIVISION

The highest and lowest elevation (msl) of the Guadalupe River recorded during the current year on the upstream gauge at the fabridam:

FY 2023	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Highest Elevation	6.16	4.62	5.59	5.85	6.83	5.82						
Lowest Elevation	3.83	2.96	4.13	3.17	4.33	4.7						

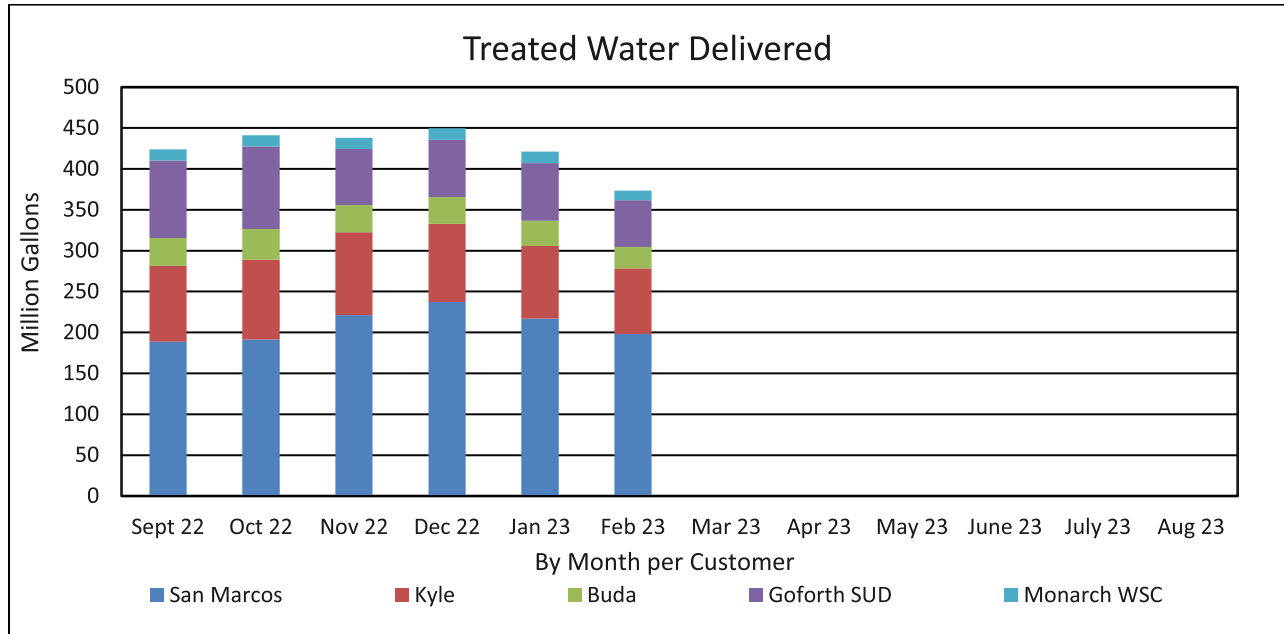
The highest and lowest recording (msl) on this gauge during the previous year:

FY 2022	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Highest Elevation	4.06	9.22	6.45	6.53	4.32	6.32	4.36	4.11	4.39	4.14	4.77	5.15
Lowest Elevation	2.88	3.39	3.64	3.39	3.3	3.21	3.74	3.77	3.71	2.91	2.46	2.95

System Activities:

The saltwater barrier has the stop logs installed for the construction of the new saltwater barrier. The operator has been cleaning the Hubbard canal and building the canal levee to prepare for rice season. Water Tenders have been operating the diversion and repairing washouts in a crossing on the main canal.

SAN MARCOS WATER TREATMENT PLANT



System Activities:

The water plant was shut down to allow a contractor to replace the raw water line under Highway 123. Archer Western performed one of two 48" tie ins for the Alliance water to the clear well at the plant during the shutdown.

BUDA WASTEWATER TREATMENT PLANT

Effluent Monitoring													
FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	Jul	Aug
Avg. MGD	1.75	1.263	1.217	1.284	1.251	1.246	1.298						
CBOD (mg/L)	5	2.1	2	2.3	2.6	2.4	3.1						
TSS (mg/L)	5	0.8	0.8	0.6	0.7	0.7	0.6						
Ammonia (mg/L)	1.2	0.3	0.1	0.1	0.3	0.1	0.1						
Phosphorous (mg/L)	0.8	0.5	0.5	0.4	0.6	0.4	0.5						
E.coli (CFU/100 ml)	126	2	4	3	2	2	5						
Year to Date Flows (MG)		37.89	75.62	114.14	152.92	191.55	227.89						
Additional Monitoring (at the Outfall)													
FY 2023	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	Jul	Aug	
E.coli (SU)	4	6	3	1	1	12							
pH (SU)	7.7	7.6	7.6	7.7	7.5	7.8							
DO (mg/L)	7.6	7.7	7.8	7.8	9	9.2							
Rainfall (inches)	0.3	1.3	2.7	1.7	1.7	1.4							

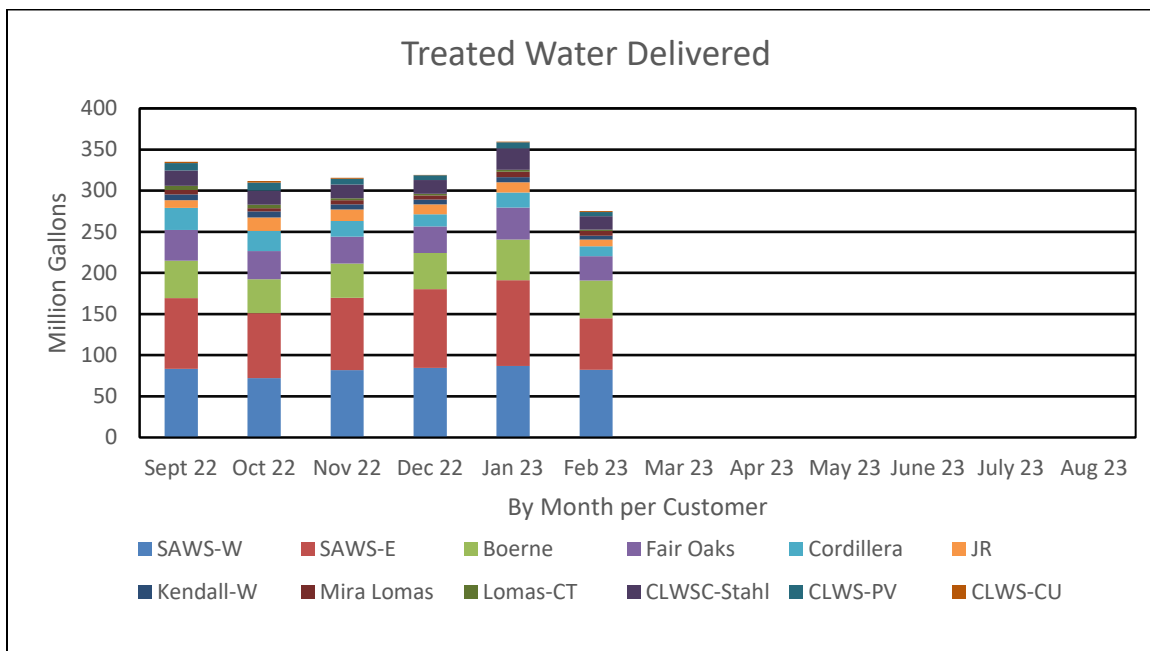
Effluent Reuse and Biosolids Processing												
FY 2023	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	Jul	Aug
Type I Reuse Avg. MGD	0.018	0.014	0.012	0.01	0.002	*						
Year to Date Reuse (MG)	0.529	0.949	1.319	1.616	1.674	*						
Biosolids Processed (metric tons)	33.81	29.54	30.11	31.64	*	*						
Year to Date Biosolids Processed (metric tons)	33.81	56.39	86.5	118.14	*	*						

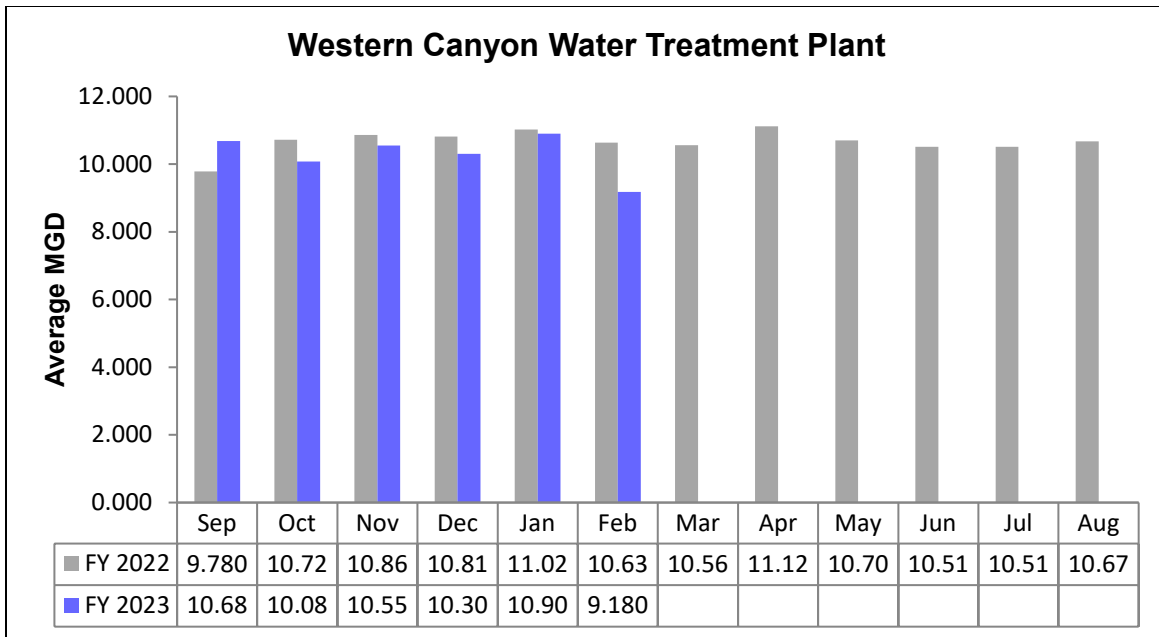
(* data not available at printing. Report will be revised when this information is received.)

System Activities:

Operators replaced non-potable spray nozzles and made several repairs to the non-potable system. Rehabilitation to filter #1 began, with the team repairing and cleaning out the filter underdrain. GBRA Electrician Hester replaced a failed contactor in the #5 influent pump and a fuse in the #3 blower.

WESTERN CANYON DIVISION





System Statistics:

The Western Canyon Water Treatment Plant produced an average of 9.18 MGD for the month as metered. Production was less for the month due to reduced deliveries during the ice storm and for SAWS requesting less water due to construction activities by SAWS at a delivery location. Total gallons treated during the month were 275.53 MG. The total number of gallons produced during FY 2023 is 1926.36 MG. Raw water diversion for the month was 280.01 MG. The total number of gallons for raw water during FY 2023 is 1961.58 MG.

System Activities:

SAWS requested to stop water delivery to the Oliver Ranch delivery point during a PLC replacement project. The Pall pilot skid was tested in preparation for the ceramic membrane pilot testing project. The SCADA team replaced a PLC for the chlorine system. New vibration equipment arrived for Raw Water motor # 2 and was installed by the electrical team.

Canyon Park Estates WWTP

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.260	0.058	0.059	0.078	0.084	0.051	0.066						
CBOD (mg/L)	5	1	1	1	1	1	1						
TSS (mg/L)	5	0.73	1.35	0.5	1.13	1.55	2.56						
Ammonia (mg/L)	2	0.1	0.1	0.1	0.69	0.1	.1						
Phosphorous (mg/L)	1	0.239	0.234	0.101	0.145	0.118	0.165						
E.coli (CFU/100 mL)	126	1	1	1	1	1	1						
Year to Date Flows (MG)		1.59	3.41	5.74	8.18	9.78	11.64						

System Statistics:

The system received 1.2 inches of rainfall during the month.

System Activities:

Routine Operations.

Comal Trace Subdivision:

The SCADA team installed new radios, PLC, and control systems at the pump station to upgrade and optimize operation. The emergency power generator was received and set on a pad.

Park Village/Ventana Subdivision:

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
*Avg. MGD	0.195	0.036	0.034	0.039	0.046	0.039	0.039						
CBOD (mg/L)	5	1	1	1	1	1	1						
TSS (mg/L)	5	1.33	0.7	1.08	0.9	1.05	0.78						
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1	0.1	0.1						
Phosphorous (mg/L)	1	0.139	0.137	0.054	0.05	0.08	0.068						
E.coli (CFU/100 mL)	126	1	1	1	1	1	1						
Year to Date Flows (MG)		1.07	2.08	3.24	4.61	5.85	6.94						

System Statistics:

The team conducted 6 sewer inspections this month. There are approximately 265 active sewer connections. The system received 0.65 inches of rainfall during the month.

System Activities:

Operators are working with the manufacturer to repair the aeration system blowers 1 and 3.

4S Ranch Subdivision:

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
*Avg. MGD	0.27	0.106	0.101	0.105	0.111	0.105	0.110						
CBOD (mg/L)	5	1	1	1	1	1	1						
TSS (mg/L)	5	0.55	0.53	0.88	0.53	0.92	0.78						
Ammonia (mg/L)	2	0.1	0.1	0.1	0.25	0.11	0.11						
Phosphorous (mg/L)	0.5	0.084	0.109	0.189	0.068	0.091	0.077						
E.coli (CFU/100 mL)	126	1	1	1	1	1	1						
Year to Date Flows (MG)	-	3.18	6.3	9.46	12.67	15.71	18.78						

System Statistics:

There are approximately 1021 active sewer connections. During the month, 36 sewer inspections were conducted. The system received 0.75inches of rainfall during the month.

System Activities:

Routine Operations

Boerne ISD

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.030	0.002	0.002	0.002	0.002	0.001	0.003						
BOD (mg/L)	20	1	1	1	2	1	1						
TSS (mg/L)	20	0.5	0.5	0.5	0.55	0.5	0.5						
Year to Date Flows (MG)	-	0.064	0.122	0.186	0.236	0.277	0.363						

(* data not available at printing. Report will be revised when this information is received.)

System Activities:

Operators are working with repair technicians to make repairs to the emergency generator.

Cordillera Ranch

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.064	0.058	0.053	0.052	0.048	0.048	0.049						
CBOD (mg/L)	5	1	1	1	1	1	1						
TSS (mg/L)	5	0.8	1.2	2.3	1.7	0.7	0.8						
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1	0.3	0.1						
Year to Date Flows (MG)		1.75	3.4	4.95	6.43	7.91	9.27						

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are approximately 459 active sewer connections and 521 active water meters. The system received 1.1 inches of rainfall during the month.

System Activities:

During the winter ice storm, Electrical power to the pump station was lost for an extended period while Pedernales Electric Cooperative and LCRA restored power to the area. Without backup power, the water system pressure dropped below 20 psi. A Boil Water Notice was issued on 2-2-23 and was rescinded on 2-4-23 once the pressure in the system was restored. The Developer has an active project to add a generator to this location. Operators conducted several chemical cleanings on the wastewater membranes. Operators installed a temporary headworks screen to assist with pre-screening influent water. Operators fielded ten grinder service calls.

Johnson Ranch

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.35	0.132	0.135	0.147	0.145	0.148	0.149						
CBOD (mg/L)	5	1	1	1	1	2	2						
TSS (mg/L)	5	1.46	1.68	0.98	0.9	1.49	1.35						
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1	0.1	0.15						
Phosphorous (mg/L)	0.5	0.097	0.466	0.159	0.156	0.307	0.239						
E.coli (CFU/100 mL)	20	1.1	1	1	1	1	1						
Turbidity	3	1	1.3	1.05	1.2	1.97	1.4						
Year to Date Flows (MG)		3.96	8.13	12.54	16.89	21.33	25.51						

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are approximately 745 active sewer connections and 802 active water meters. The system received .75 inches of rainfall during the month.

System Activities:

Routine Operations

Bulverde Singing Hills

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.240	0.083	0.084	0.084	0.091	0.089	0.106						
CBOD (mg/L)	5	1	1	1	1	1	1						
TSS (mg/L)	5	0.55	0.85	0.85	0.53	0.5	0.5						
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1	0.1	0.1						
E.coli (CFU/100 mL)	126	1	1	1	1	1	1						
Year to Date Flows (MG)	-	2.5	5.09	5.09	7.64	9.97	12.94						

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

The Singing Hills wastewater system has 23 commercial connections and 208 residential connections for a total of 231 wastewater connections. The system received .85 inches of rainfall during the month.

System Activities:

System facilities ran off backup generators during power outages from February 1st through the 4th due to a winter ice storm.

COLETO CREEK DIVISION

Elevation beginning of month: 96.49' MSL
Elevation end of month: 96.47' MSL
Elevation of full pool: 98.0' MSL

A total of 0.41 inches of rain was recorded at the Coletto Creek headquarters office.

Reservoir System

Projects completed by Reservoir staff include completing the installation of new generators at Dike 1 and Dike 2, replacement of safety photos eyes on the Headquarters and main dam gate actuators, removing corrosion, and applying rust inhibitor on the main spillway stop logs. Reservoir staff also completed the flushing of the #6 main spillway piezometer. Mike Hencerling and Curtis Seiler participated in the annual San Antonio Bay crab trap cleanup project.

Recreation System

Permits Sold During February

	February FY 2023	February FY 2022	Historical High for February	Y-T-D FY 2023	Y-T-D FY 2022	Historical Y-T-D High
Annual Permits	12	17	36 (FY 82)	79	91	111 (FY 83)
Day Permits	335	213	1265 (FY 83)	2120	2370	4847 (FY 83)
Camping Permits	1525	1610	1610 (FY 22)	7674	8724	8724 (FY 22)
Cabins / Trailers	55	30	61 (FY 112)	246	269	270 (FY 12)

2

Volunteer Hours at Coleta Creek:

	Hours	Hours for FY
Park Hosts	0	800
Texas Master Naturalist	6	43
Photo Club Volunteers	0	0
Project Volunteers	0	0
Work Force Solutions Inters	0	0
TOTAL	166	843

Staff Activities:

Park Staff and Host's activities included routine park cleaning and maintenance, pumping out holding tanks for long-term campers, and preventative maintenance on park facilities. Other activities included pruning trees, herbicide treatments, and continued landscaping on the disc golf course and other park areas.

One youth hunt was held during the month, with seven youths participating. This concludes the end of the hunting season. Data has been submitted to the TPWD as part of the requirements for participating in the Managed Lands Deer Permit (MLDP) program.

Lake Wood Recreation Area

Permits Sold During February

	February FY 2023	February FY 2022	Historical High For February	Y-T-D FY 2023	Y-T-D FY 2022	Historical Y-T-D High
Annual Permits	0	0	4	0	2	16 (FY16)
Day Permits	45	45	232 (FY2016)	298	331	1137 (FY16)
Camping Permits	377	82	406 (FY13)	1822	995	1916 (FY13)

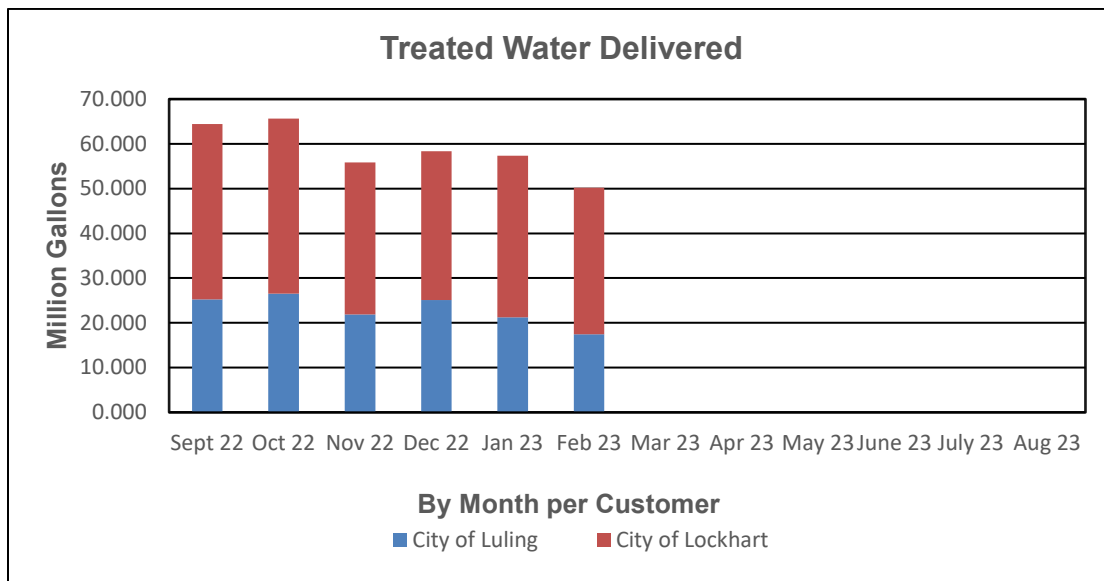
Volunteer Hours at Lake Wood:

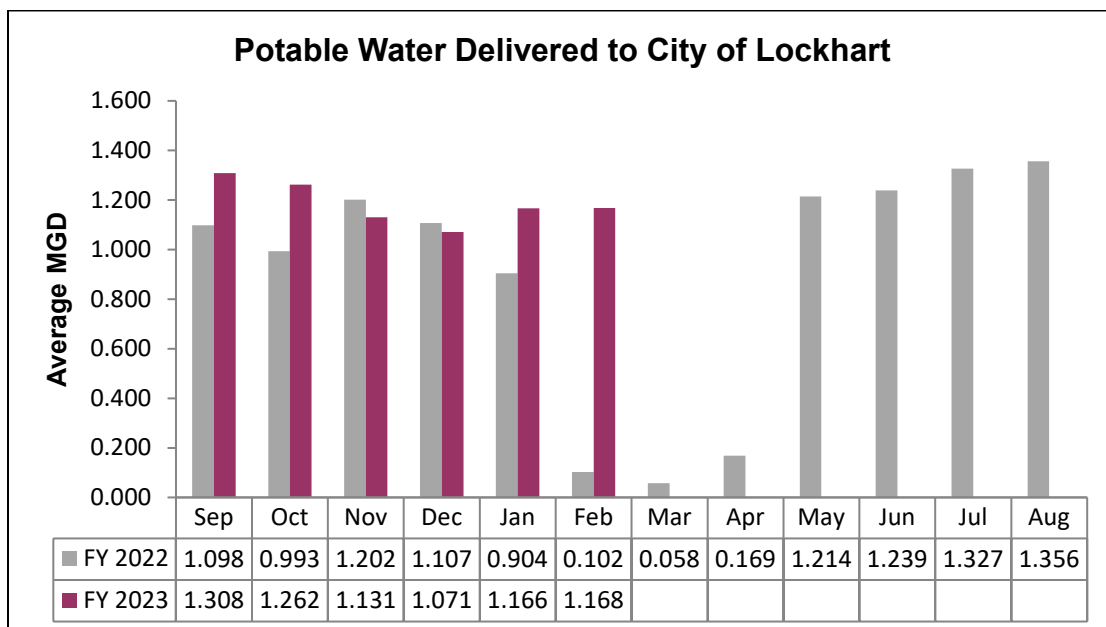
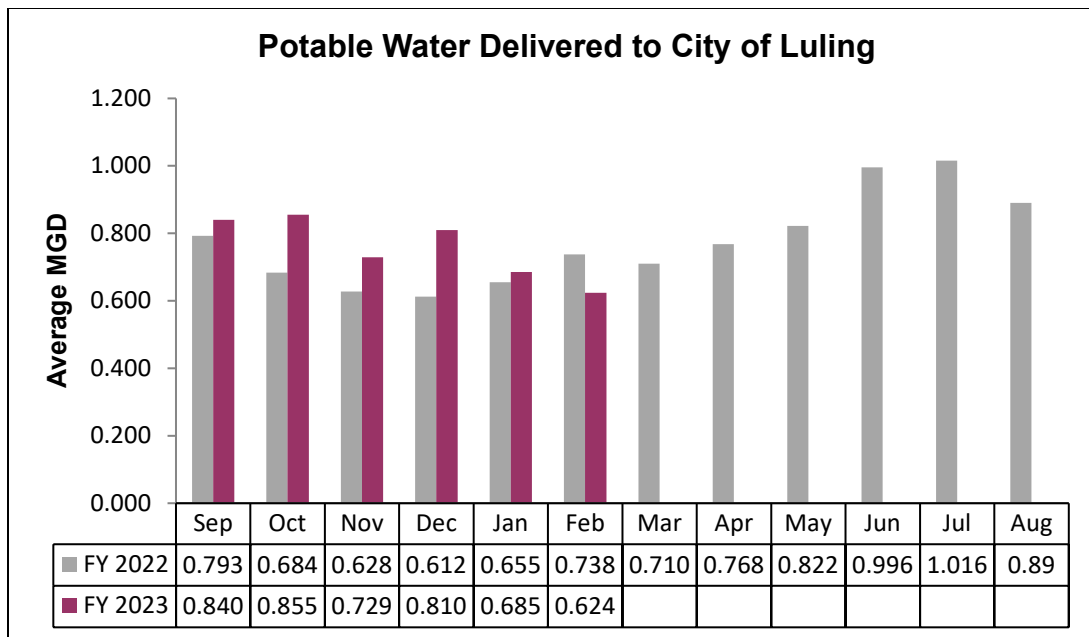
	Hours	Hours for FY
Park Hosts	85	588
ISF Crew	0	52
CSR Workers	25	162
Event Volunteers	13	21
TOTAL	123	823

Staff Activities:

Replaced a broken section of sewer pipe on the Boat Ramp bathrooms. Over seeded the raised areas in the campground. February had 363 of 532 (19 spots x 28 days) available RV spots rented. This is a 68% usage. We currently have 12 of our 19 RV spots rented on a month to month basis.

LULING WATER TREATMENT PLANT





System Statistics:

The plant delivered an average of 0.624 MGD to the City of Luling during the month. Total gallons treated for Luling during FY 2023 is 137.406 MG. The plant also delivered an average of 1.168 MGD to the City of Lockhart during the month. Total water delivered to the City of Lockhart for FY 2023 is 214.359 MG.

System Activities:

G.I.S Administrator Downing and G.I.S Technician Huykman collected data and coordinates on linear raw water pump station assets. IT Manager Crettenden and Help Desk Technician Mendoza connected fiber optics to the main office.

Luling WTP team members installed a new 6-inch butterfly valve at the Luling high service pump station and replaced the diaphragm on raw water valve # 1.

LOCKHART WASTEWATER TREATMENT PLANT

Lockhart Larremore Street Plant

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	1.1	0.414	0.378	0.373	0.418	0.402	0.420						
CBOD (mg/L)	10	1.8	1.5	1.8	1.8	2.1	2.3						
TSS (mg/L)	15	1.1	1.2	1	1	1.6	1.4						
Ammonia (mg/L)	3.0	0.2	0.1	0.1	0.1	0.4	0.2						
E.coli	126	1.2	1.1	1	1.7	2	2.0						
Year to Date Flows (MG)	-	12.42	24.15	35.32	48.3	60.76	72.51						

Lockhart FM 20 Plant

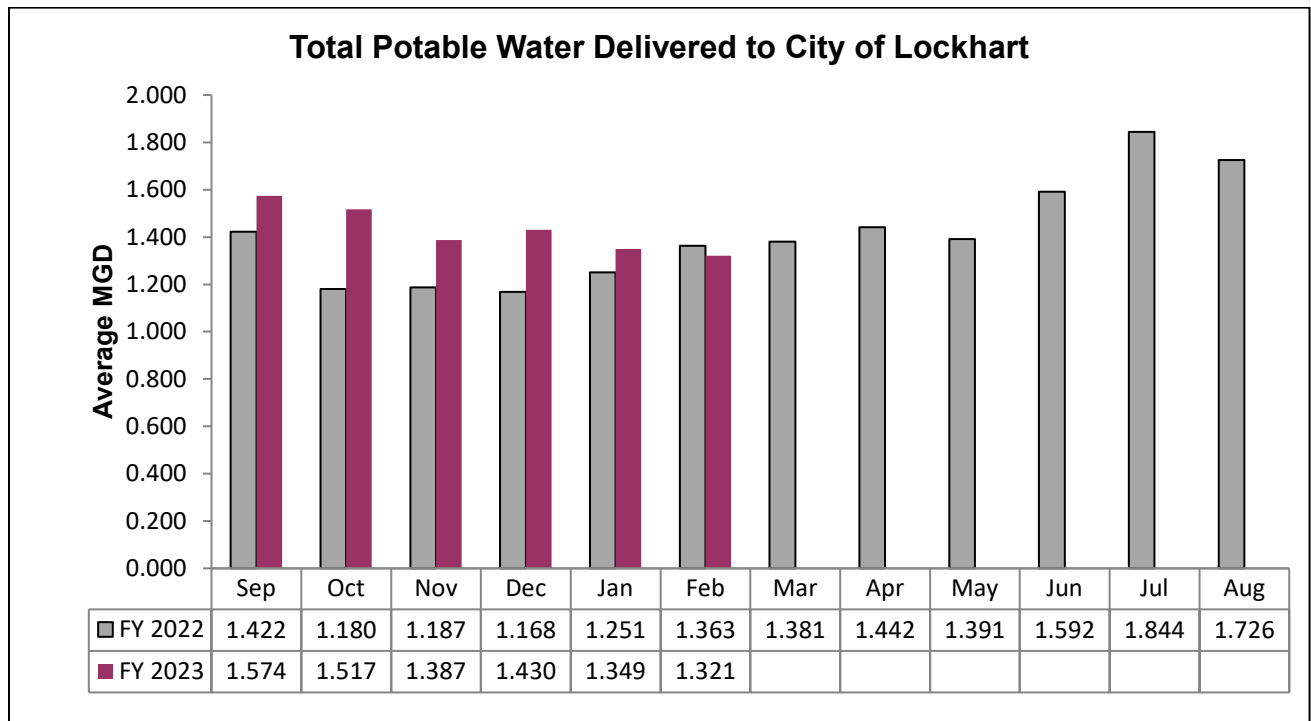
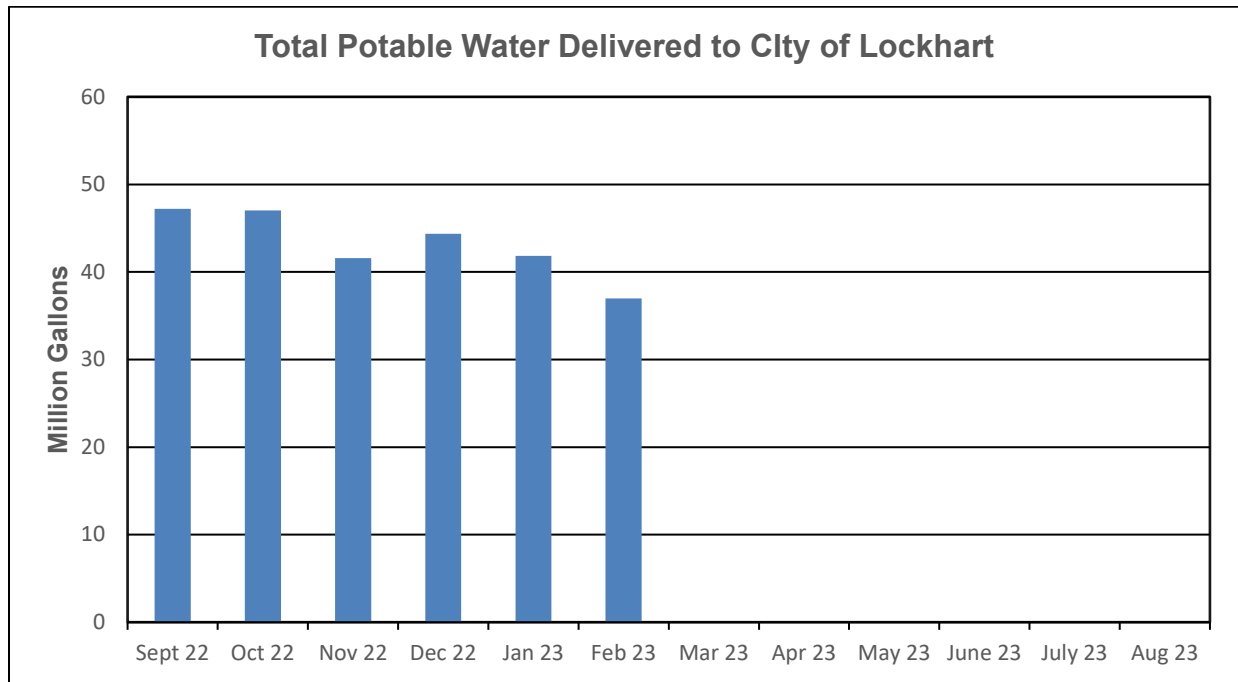
FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	1.5	.607	.602	0.645	0.7262	0.603	0.650						
CBOD (mg/L)	10	1.7	1.5	1.2	1.1	1.1	1.9						
TSS (mg/L)	15	3.2	2.4	2.8	2.5	2	3.7						
Ammonia (mg/L)	3	0.1	0.1	0.2	0.2	0.2	0.7						
E.coli	126	6.2	2.9	3.5	4.9	4.8	2.0						
Year to Date Flows (MG)	-	18.21	36.88	56.23	78.74	97.45	115.65						
Biosolids Processing													
FY 2023	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	
Biosolids Processed (metric tons)	49.92	44.26	40.48	55.89	53.79	45.46							
Year to Date Biosolids Processed (metric tons)	49.92	94.18	134.66	190.55	244.34	289.80							

(* data not available at printing. Report will be revised when this information is received.)

System Activities:

At the Larremore plant, the Pioneer backup non-potable pump was sanded and painted. The grit was removed from the Wasting Pre-mix basin, and Zone Industries replaced all the pipes suspending the aeration structure. A tour of the plant was given to a 4th grade class. At the FM 20 plant, the bar screen climber gearbox was replaced. A mechanical seal was replaced in RAS Pump 2. The secondary gearbox on the Thickener was removed and sent in for repair. The Tier II and Workplace Chemical Lists were delivered to the Lockhart Fire Chief and Caldwell County Emergency Management Team.

LOCKHART WATER TREATMENT PLANT



System Statistics:

The Lockhart Water Treatment Plant produced an average of 1.321 MGD for a total of 36.981 MG for the month. Year-to-date total is 258.996 MG.

System Activities:

TRC conducted a Pre-Con Meeting for the High Service Pump Station Upgrade. Weisinger began the rehabilitation of Well 12. Tier II and Workplace Chemical Lists were delivered to the Lockhart Fire Chief and Caldwell County Emergency Management Team.

CONSENT ITEM

6. Consideration of and possible action approving Directors' expense vouchers for February 2023.

Attachment

**GUADALUPE-BLANCO RIVER AUTHORITY
BOARD OF DIRECTORS' EXPENSES
FISCAL YEAR 2023**

Month Ending February 28, 2023

Director	Fees	Auto	Airfare	Lodging	Meals	Registrations	Other	Total
								0.00
William R. Carbonara								0.00
Oscar Fogle								0.00
Don Meador	375.00	115.28						490.28
Kenneth Motl								0.00
Dennis Patillo								0.00
Steve Ehrig								0.00
Sheila L. Old								0.00
Andra M. Wisian								0.00
Emanuel Valdez								0.00
Board Administrative Costs							394.43	394.43
Total	375.00	115.28	0.00	0.00	0.00	0.00	394.43	884.71

Fiscal Year-To-Date Ending August 31, 2023

Director	Fees	Auto	Airfare	Lodging	Meals	Registrations	Other	Total
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
William R. Carbonara	600.00	356.75	0.00	0.00	0.00	0.00	0.00	956.75
Oscar Fogle	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Don Meador	1,275.00	450.28	0.00	0.00	0.00	0.00	0.00	1,725.28
Kenneth Motl	1,650.00	2,357.69	0.00	0.00	0.00	0.00	0.00	4,007.69
Dennis Patillo	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Steve Ehrig	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sheila L. Old	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Andra M. Wisian	450.00	181.25	0.00	0.00	0.00	0.00	0.00	631.25
Emanuel Valdez	600.00	98.76	0.00	642.69	0.00	395.00	0.00	1,736.45
Board Administrative Costs							1,992.64	1,992.64
Total	4,575.00	3,444.73	0.00	642.69	0.00	395.00	1,992.64	11,050.06

Director Fees and Expenses Budget-To-Date 7,500.00

Director Fees and Expenses Annual Budget 15,000.00

NOTE 1: In accordance with the Texas Water Code Chapter 49.060 and GBRA's Board Policy, the annual limit for director's fees is \$7,200.

**GUADALUPE-BLANCO RIVER AUTHORITY
BOARD OF DIRECTORS' EXPENSES
FISCAL YEAR 2023**

Board Administrative Costs					
Month	Date Pd.	Check #	Vendor	\$ Amount	Description
Sept Total				0.00	
	27-Oct	EFT1963	Einstein Bros Bagels	36.08	September Board Meeting Breakfast
	27-Oct	EFT1963	Texas General Land Office	29.03	Purchase of Merchandise
Oct Total				65.11	
	22-Nov	EFT2001	True Texas BBQ	180.64	September Board Meeting Lunch
	22-Nov	EFT2001	Einstein Bros Bagels	37.26	October Board Meeting Breakfast
	22-Nov	EFT2001	Chuy's	264.56	October Board Meeting Lunch
Nov Total				482.46	
	31-Dec	EFT2035	Einstein Bros Bagels	42.76	November Board Meeting Breakfast
	31-Dec	EFT2035	Chuy's	264.55	November Board Meeting Lunch
	31-Dec	EFT2035	Texas General Land Office	29.03	Purchase of Merchandise
Dec Total				336.34	
	19-Jan	321233	Jl Special Risk Ins.	360.00	Public Official Director's Bond
	20-Jan	EFT2075	Einstein Bros Bagels	42.76	December Board Meeting Breakfast
	20-Jan	EFT2075	Kreuz Market	311.54	December Board Meeting Lunch
Jan Total				714.30	
	28-Feb	EFT2123	Einstein Bros Bagels	42.76	January Board Meeting Breakfast
	28-Feb	EFT2123	Chuy's	351.67	January Board Meeting Lunch
Feb Total				394.43	
March Total				0.00	
April Total				0.00	
May Total				0.00	
June Total				0.00	
July Total				0.00	
August Total				0.00	
FY 2023 Total:				1,992.64	

GENERAL MANAGER/CEO ITEMS

7. The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams, safety, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, stewardship, and update on GBRA Safety Work Plan. **(David Harris, Charlie Hickman, Nathan Pence, Randy Staats, Vanessa Guerrero, Amanda Reichle)**

Attachment

EXECUTIVE REPORT

2023

David Harris
Executive Manager of Operations

Projects, Safety, and Training Completed or in Progress since February Board Meeting

Licenses

Kyle Albert – C Wastewater Treatment
Josh Aguilar – C Surfacewater Treatment

Training

- Surface Water I
- Surface Water II
- Hazard Recognition
- Activated Sludge
- Basic Water

Compliance

- TCEQ inspection, for the IH-35 Transmission Main, was finalized with no violations or concerns noted.
- All Tier II reports completed and submitted.

Projects

- **Comal Trace-** A new emergency generator was delivered last week. Installation was in house with GBRA operators and electricians completing the work. We are awaiting service upgrades from PEC before we can complete. We are 4 months into this upgrade project. The recent ice storms didn't help the progress with PEC.
- **Cordillera WWTP-** Construction has begun on the plant expansion. A temporary bar screen was fabricated by GBRA staff and added to help screen out particles that were plugging membranes due to failed screen. Awaiting until permanent screen is completed under the construction contract. Completion anticipated January 2024.
- **Regional Raw Water Pipeline** - A planned shutdown to repair the Hwy 123 crossing allowed GBRA Hydro Division staff to perform maintenance on two – 30" gate valves that were not closing. The coordination reduced a separate shutdown to complete the work. Pipeline pigging completed March 1st. Capacity testing scheduled in mid-March.

**Charlie Hickman
Executive Manager of Engineering**

Projects Completed and in Progress since February Board Meeting

Water Resources Planning and Design Updates

HDR has continued with 60% design activities and right of entry acquisition associated with the treated water pipelines, pump stations, and additional infrastructure associated with the SH130 Corridor expansion of the Carrizo Groundwater Supply Program. Some of the project participants have suggested alternative pipeline alignments that GBRA/HDR are currently evaluating. A meeting was held in March with all of the expansion customers to discuss project status and the potential alternative pipeline routes.

Construction Updates

GBRA received Proposals for the Lake McQueeney and Lake Placid Spillgate Replacement and is currently underway with the review and selection process. Representatives from both Lake McQueeney WCID and Lake Placid WCID are participating in the evaluation process.

At the Saltwater Barrier Dam, Obermeyer Hydro Inc. has completed the installation of the first of two gates in the primary spillway and operational testing is currently underway. MGC construction has continued with the installation of the associated electrical systems.

Zachry construction is near completion on the installation of the first of three spillgates. The hydraulic cylinders for this first gate have been installed and operational testing of the first gate is underway.

The Western Canyon Zebra Mussel mitigation project experienced material delays that have affected the completion date of the project. A critical piece of the project involved multiple system shutdowns while divers entered the raw water intake structure and performed removal of mussels and piping installation. GBRA Engineering and Operations staff have coordinated and determined the best solution for mitigating the delays is to postpone the diving work until the lower demand periods in late fall/early winter of 2023. A meeting was held with the project customers to discuss the revised completion dates.

Utility Relocation Updates

Aaron Concrete completed replacement of a section of the Regional Raw Water Delivery System transmission main where it crosses SH123 in Hays County. The entire pipeline segment was removed from the casing pipe that spans the roadway and replaced with new pipeline. The contractor was able to complete the repairs in less than the 48-hour shutdown that was allocated in the construction contract.

Change Order Summary

Change Orders Pending Board Approval

No additional pending change orders requiring board approval or change orders for approval by the General Manager/CEO were submitted since the February board meeting.

Nathan Pence
Executive Manager of Environmental Science and Community Affairs

Projects Completed and in Progress since February Board Meeting

Environmental

- Nathan attended Fire and EMS training in the Gorge.
- Nathan attended Guadalupe Basin Coalition legislative discussion meeting.
- Nathan attended the “governmental relations” committee with HCP Coalition.
- Nathan gave the closing plenary address for the River Management Society Symposium in San Antonio on the future of river management in Texas.
- Nathan attended TWCA meeting in Bastrop.
- Lee captained a GBRA boat for San Antonio Bay Partnership abandoned crab trap removal volunteer event in Guadalupe Bay.
- Lee worked with contractor to schedule spring vegetation planting at Coletto Creek Reservoir.

Habitat Conservation Plan

- Nathan, Chad, and Jana took US Fish and Wildlife personnel on two days of site visits throughout the basin.
- Chad and Lee attended the USFWS annual Mussel Coordination meeting in Austin.
- Jana participated in the National Habitat Conservation Plan Coalition Program Committee Meeting to assist in planning of the 2023 conference.
- Nathan, Chad, and Jana met with contractor ICF biweekly for Habitat Conservation Plan Coordination Meeting.
- Lee presented GBRA 2022 rare mussel survey results at American Fisheries Society Texas Chapter Conference in Corpus Christi, TX.
- Lee worked with USFWS SMARC for early life stage mussel ammonia toxicity testing study.
- Chad & Lee worked with TWDB to contract SB3 Environmental Flows Guadalupe Delta seasonal ecology study.
- Nathan, Chad and Lee met regarding FY 23 and FY24 research and Summer 2023 Mussel Sampling.
- Nathan, Chad, Jana & Lee hosted GBRA covered activities site visits for USFWS Guadalupe HCP staff.

Water Quality Service

- Routine Sampling for February:
 - 34 Routine Grab samples collected.
 - 10 Quarterly Grab samples collected.
 - 7 Wastewater Treatment Facilities Sampled.
 - 14 Weather Targeted Grab Samples collected.

Laboratory

- The laboratory processed approximately 898 orders in February 2023 with approximately 2200 individual tests. This compares to 962 orders received and processed during February 2022.
- Staff from the Laboratory and Water Quality team visited the Gulf Coast Authority Laboratory in Pasadena, TX.
- The newly hired lab technicians completed cross-training at their assigned analytical benches.
- Laboratory staff have been trained on the Inclement Weather Plan and prepared to be onsite for emergency analysis during the early freeze of February 1st.
- All laboratory staff have completed demonstrations of capability on Total coliform testing so all staff are available to assist with testing emergency or boil water notice samples for drinking water.
- Quality Assurance Updates:
 - TCEQ has provided comments on corrective action responses for the lab audit completed in November 2022. The laboratory will update corrective actions based on the comments and re-submit to TCEQ.

Gorge Operations

- Gorge Park was closed February 1-3 due to winter storm ice accumulation. Minimal facility damage was reported and repaired; cleanup on the grounds is ongoing. Fallen tree limbs and brush are being mulched on sight by staff to provide mulch for trails and other landscape areas.
- Comal County Emergency Service District No.3 (Canyon Lake Fire/EMS) participated in annual emergency planning training at Canyon Lake Gorge. During training, 80 First Responders received updates on Gorge activities, reviewed emergency plans and toured the Gorge.
- A record number of Outdoor Classrooms and Homeschool Education Programs have been booked for the spring semester (January-May 2023). The Gorge will host 33 schools and two homeschool groups for an estimated total of 3900 students.
- John and Anna worked the Texas Parks and Wildlife Annual Crab Trap Clean-up.
- Gorge Staff taught lessons on water safety at a community outreach event; Annual Canyon Lake Fun Fish sponsored by the Water Oriented Recreation District (WORD).
- Gorge Staff attended the monthly Safety Meeting; focus was proper use of the chipper.
- Gorge Staff attended the monthly staff meeting.
- Jaynellen attended the Gorge Preservation Society Monthly Board, Land Management and Education Committee Meetings.

Gorge Program Statistics – February 2023

- Overall Gorge Attendance: 1698 total visitors
 - 1141 adults + 557 child/youth/student
- Hiking Trails: 924 total hikers
 - 773 adults + 151 children (under age 12; free admission)
- Guided Tours: 42 total tours given; 329 total participants
 - 31 Public Tours:
 - 172 adults + 11 youth (under age 18) = 183 participants

- 3 Private Tours:
 - 41 adults + 0 youth = 41 participants
 - private photo tour/shoot
 - friends and family birthday group
 - Lost Pine Master Naturalists
- 2 Education Group Tour:
 - 32 adults + 8 youth (under age 18) = 40 participants
 - Shine Homeschool
 - Trinity University
- 6 Complimentary Tours:
 - 65 adults + 0 youth (under age 18) = 65 participants
 - Comal County Emergency Service District No. 3 (Canyon Lake Fire / EMS)
- Education Programs: 5 total programs given; 445 total participants
 - 5 Outdoor Classroom:
 - 58 adults + 387 students = 445 participants
 - Hoffmann Lane Elementary School; Comal Independent School District (2)
 - Hopkins Elementary School - Judson Independent School District
 - Mountain Valley Elementary School - Comal Independent School District

Randy Staats
Executive Manager of Finance/CFO

Projects Completed and in Progress since February Board Meeting

Ongoing Operations

- Issuance of annual payments to Carrizo leaseholders
- Annual update meetings with operations managers
- The following formal competitive procurement processes were posted to electronic procurement systems:
 - Repaint San Marcos storage tank
- Receipt of 2 public information requests this month
- Assistance with pension plan retirement calculations for employees
- Administration of annual protective footwear replacement program
- Attendance at treasury and investment management conference

Projects and Planning

- Continued assistance with data, financial information, and account transfers for transition of Rural Water to Undine
- Assistance and planning for obtaining additional funds for the replacement of spillgates and dam armoring for Lakes McQueeney and Placid
- Ongoing participation in Strategic Planning implementation working group
- Participation in implementation and migration to Office 365 file sharing and management module
- Participation in discussions with NBU regarding the future of the Canyon Hydroelectric facility and operations
- Continued preparations of department plans for move to New Braunfels office

Upcoming Activities

- Finalize proposal to Audit Committee of financial audit services firm after RFP process
- Review and evaluation of annual arbitrage calculations
- Mid-year FY 23 budget update – April Board meeting
- Continued planning for FY 24 budget process
- Evaluation of options related to financial system upgrade

Vanessa Guerrero
Executive Manager of Administration

Projects Completed and in Progress since February Board Meeting

Information Technology

IT Support

- IT responded to 180 support requests for a total of 140 hours during February
- Port Lavaca Water Treatment Plant transition: Still waiting for successful billing and security camera transition before remaining computers can be transferred

Network

- Network redesign project- design meetings are mostly wrapped up; router models have been reviewed; scheduling a demo in March for network management software. Converting existing layer 2 network into a layer 3 backbone network. This project provides operations with multiple redundant communication paths.

SCADA

- Working with Engineering on multiple projects, including Dunlap Dam, Sunfield WWTP, Lockhart and SM WTP Carrizo Delivery, Stein Falls WWTP Expansion, Prairie View LS, Joe Klar Upgrades, NBU Delivery Site, Dietz Manhole project
- Researching cellular solutions as the communication component of the Rainfall System and Canal SCADA system upgrade

GIS

- GIS server infrastructure upgrades: implementation complete
- Gathering and updating linear asset data for operations

Human Resources & Safety

Benefits

- Researching wellness initiatives provided by carrier and broker

Employee Engagement

- Retirement & Benefit Committee new member orientation

Recruiting

- 3 vacancies, interviews in progress. Filled accountant and WC operator
- Looking for additional recruitment avenues- In progress

COVID-19

- COVID-19 data, 1 new positive case since last board meeting

Safety Policies & Programs

- Incident/Near Miss Reporting – 1 since last board meeting; Employee fell inward into a hole about 10' in depth. They landed on their hand/arm as they braced themselves for impact and ended up suffering a break to their wrist that is currently immobile in a sling. Proper reporting was followed as well as case management follow-up; RCA investigation conducted a few days after incident.
- Gorge Emergency Response Plan (extraction out of Gorge) review with CL Fire Dept
- Inspections, Checklists and Work Permits creation into NEXGEN
- Safety Training – HAZCOM Awareness, Bloodborne Pathogens, Battery Charging

Education

GBRA Curriculum and School Programs

- Plum Creek watershed –completed in-class presentations to five campuses, all monitoring supplies delivered to schools
- February Engagement Numbers: Student Engagement =1315 Guadalupe, Caldwell and Hays counties; Trunks = 490 Comal, Hays, Guadalupe
- Continue to recruit schools for Gorge Outdoor Classrooms
- Lockhart Robotics club visited Larremore WWTP

GBRA Scholarships/Grants

- Scholarships – judges are halfway through scoring; scheduling award ceremonies
- TCEQ ILSOLC grant–Nine sessions this month, finished with grant
- TPWD COOP Grant – working on reimbursement request and final report

Outreach and Professional Development

- Beginning to schedule Teacher Professional Development for summer
- Provided information to Geronimo Creek Coordinator for creek cleanup; invited Plum Creek Coordinator to shadow at campuses

Communication

External Communication

- Distributed GBRA Names New CEO – Coverage from Community Impact, Gonzales Inquirer and Sequin Gazette
- Distributed Texas Optimization Program Recognition Award Press Release and Social Media Post – San Marcos

Projects

- Organizational Rebrand – Branding Platform Document Complete; Upcoming: Brand Style Guide and Employee Training (March 23); Capturing Rebrand Signage needs
- Basin Highlights Publication - Complete

Social Media

- Implementing Annual Social Media Planning Calendar – complete through May

Government & Community Affairs

Government & Regulatory

- Tracking pre-filled bills for 88th Legislative Session
- Participated in Texas Water Day at the Capital. Met with Representative Troxclair, Representative Gerdes, Representative Isaac, Representative Kuempel, Representative T. King, Senator Gutierrez, and Senator Kolkhorst offices
- Attended Region L Water Planning

City and County Outreach

- Caldwell, Calhoun, Comal, Dewitt, Guadalupe, Hays, Kendall, Gonzales, Refugio and Victoria County Commissioners Court
- Attended New Braunfels City/County Luncheon
- Attended Victoria Economic Development Corporation Partnership weekly meeting
- Attended Refugio County Commissioners Court and met new Judge Gigi Poynter
- Attended Calhoun County Marine Advisory Committee meeting

Chamber of Commerce

- Attended Seguin Chamber of Commerce
- Sponsored Victoria Chamber of Commerce banquet

Community

- Sponsored Guadalupe River Trout Unlimited Troutfest Texas 2023

ACTION ITEM

8. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a contract with a janitorial services firm to perform cleaning services at the New Braunfels Office, Seguin Office and Seguin River Annex. **(Lauren Willis)**

Attachment



Guadalupe-Blanco River Authority

Board Meeting – March 22, 2023

Agenda Item 8

Action

Item: Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a contract with a janitorial services firm to perform cleaning services at the New Braunfels Office, Seguin Office and Seguin River Annex.

Staff: Lauren Willis

Summary: The work consists of janitorial services for cleaning common spaces, restrooms, offices and kitchen/break rooms for the New Braunfels Office, Seguin Office and Seguin River Annex.

Discussion: The successful proposer will be responsible for the detailed janitorial services for three locations; New Braunfels Office (2225 E. Common Street, New Braunfels, TX 78130), Seguin Office (933 E. Court Street, Seguin, TX 78155) and Seguin River Annex (905 Nolan Street, Seguin, TX 78155). Janitorial services include cleaning glass entry doors, door handles, and windows; empty and replace trash and recycle liners; dust and wipe furniture and other surfaces; spot clean, vacuum and mop floors, spot clean walls and other surfaces; clean toilets, urinals, sinks, and showers; disinfect surfaces, door knobs and handles; clean mirrors; and empty office trash and recyclables.

Action Requested: Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a contract with a janitorial services firm to perform cleaning services at the New Braunfels Office, Seguin Office and Seguin River Annex.

ACTION ITEM

9. Consideration of and possible action authorizing the General Manager/CEO to execute the Interlocal Agreement Amendment and Renewal Among Hays County, Caldwell County, City of Luling, City of Kyle, City of Buda, City of Lockhart, City of Uhland, Guadalupe-Blanco River Authority, Plum Creek Conservation District, Aqua Water Supply Corporation, Caldwell-Travis Soil and Water Conservation District #304, and Hays County Soil and Water Conservation District #351, Regarding Implementation of the Plum Creek Watershed Protection Plan. **(Elizabeth Edgerton)**

Attachment



Guadalupe-Blanco River Authority

Board Meeting – March 22, 2023

Agenda Item 9

Action

Item: Action authorizing the General Manager/CEO to execute the Interlocal Agreement Amendment and Renewal among Hays County, Caldwell County, City of Luling, City of Kyle, City of Buda, City of Lockhart, City of Uhland, Guadalupe-Blanco River Authority, Plum Creek Conservation District, Aqua Water Supply Corporation, Caldwell-Travis Soil and Water Conservation District #304, and Hays County Soil and Water Conservation District #351, Regarding Implementation of the Plum Creek Watershed Protection Plan.

Staff: Elizabeth Edgerton, Chad Norris

Summary: Texas State Soil and Water Conservation Board and AgriLife Extension (TSSWCB) established the Plum Creek Watershed Partnership (PCWP) in April 2006. The PCWP Steering Committee completed the “Plum Creek Watershed Protection Plan” in February 2008. In 2011, GBRA along with 11 other funding entities located in the Plum Creek watershed, partnered with the TSSWCB and the Environmental Protection Agency (EPA) to fund a local watershed coordinator.

Discussion: This Amendment updates one of the funding partners, following a merger between the former funding partner Polonia Water Supply Corporation and Aqua Water Supply Corporation. The Amendment also updates some of the language in the Agreement to more accurately reflect the current status of the partnership and the watershed coordinator position. This Interlocal Agreement renews automatically each year, as long as federal funding through the TSSWCB grant is in place. The total annual funding amount from this Interlocal Agreement is \$48,000. The Guadalupe-Blanco River Authority contributes \$12,287 of that amount per year. The total funding amount of the Agreement is not changing.

Action Requested: Consideration of and possible action authorizing the Interlocal Agreement Amendment and Renewal among Hays County, Caldwell County, City of Luling, City of Kyle, City of Buda, City of Lockhart, City of Uhland, Guadalupe-Blanco River Authority, Plum Creek Conservation District, Aqua Water Supply Corporation, Caldwell-Travis Soil and Water Conservation District #304, and Hays County Soil and

Water Conservation District #351, Regarding Implementation of the Plum Creek Watershed Protection Plan.

ACTION ITEM

10. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute an engagement agreement for the performance of the financial audit for fiscal year 2023. **(Randy Staats)**

Attachment



Guadalupe-Blanco River Authority

Board Meeting – March 22, 2023

Agenda Item 10

Action

Item: Engagement of financial auditor for fiscal year 2023

Staff: Randy Staats

Summary: An annual audit is required by Section 7 of GBRA's Enabling Act, Section 49.191 of the Texas Water Code, GBRA Board Policy 410-Audits, and the provisions of numerous bond resolutions.

Discussion: GBRA's Board Policy 410.202 states that the term of the engagement of an independent auditor shall be one year subject to annual evaluation of the audit firm's performance and mutually agreed terms. The firm of Baker Tilly has performed the audit the last four years.

A Request for Proposal (RFP) process was initiated in January 2023 to solicit proposals from companies interested in providing financial audit services. Five proposals were received and evaluated by members of the Finance team.

An overview of the procurement process and discussion will take place with the Audit Committee prior to a recommendation being brought forward to the Board.

Action Requested: Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute an engagement agreement for the performance of the financial audit for fiscal year 2023.

ACTION ITEM

11. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute an agreement to obtain electricity for deregulated areas in the lower basin. **(David Harris)**

Attachment



Guadalupe-Blanco River Authority

Board Meeting – March 22, 2023

Agenda Item 11

Action

Item: Electricity Agreement for Deregulated Areas in the Lower Basin

Staff: David Harris

Summary: Authorization to obtain electricity for deregulated areas in the lower basin that support the Diversion & Canal systems.

Discussion: In 2018, GBRA entered into an agreement for electricity to support operations in the lower basin including the Diversion & Canal systems, Port Lavaca Water Treatment Plant and Rural Water divisions. The agreement, which includes a fixed price per kilowatt for sixty months, will expire May 31, 2023.

Meters under the agreement related to the Port Lavaca Water Treatment Plant and Rural Water operations have been transitioned to the third party who now owns and/or operates those facilities. Seven electrical meters remain that support the Diversion & Canal systems operations. These are located in and around Tivoli and Long Mott, a deregulated retail energy area.

GBRA anticipates negotiating a multi-year agreement to lock in rates in the volatile energy market.

Action Requested: Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute an agreement to obtain electricity for deregulated areas in the lower basin.

ACTION ITEM

12. Consideration of and possible action authorizing the General Manager/CEO to seek bids and to negotiate and execute contracts for mowing and shredding services for the Hydroelectric Division's plants and easements. **(David Harris)**

Attachment



Guadalupe-Blanco River Authority

Board Meeting –March 22, 2023

Agenda Item 12

Action

Item: Consideration of and possible action authorizing the General Manager/CEO to seek bids and to negotiate and execute contracts for mowing and shredding services for the Hydroelectric Division's plants and easements.

Staff: David Harris

Summary: The Hydroelectric Division is responsible for maintaining over 200 acres of GBRA property and easements on an ongoing basis.

Discussion: GBRA's Hydroelectric Division GBRA last bid this service out in 2020. The awarded contract would be for two years with two (2), 1-year extensions available at GBRA option.

Action Requested: Consideration of and possible action authorizing the General Manager/CEO to seek bids and to negotiate and execute contracts for mowing and shredding services for the Hydroelectric Division's plants and easements.

ACTION ITEM

13. Consideration of and possible action authorizing the General Manager/CEO to seek bids and to negotiate and execute contracts for sludge dewatering, hauling and disposal for Western Canyon Water Treatment Facility. **(David Harris)**

Attachment



Guadalupe-Blanco River Authority

Board Meeting –March 22, 2023

Agenda Item 13

Action

Item: Consideration of and possible action authorizing the General Manager/CEO to seek bids and to negotiate and execute contracts for sludge dewatering, hauling and disposal for Western Canyon Water Treatment Facility.

Staff: David Harris

Summary: The Western Canyon Water Treatment Plant produces about 1 ½ to 2 million gallons of aluminum chloro-hydrate sludge annually. The sludge is generated during the membrane filter backwash process and transferred into one of two sludge holding lagoons where the solids settle and the clear water is recycled to the head of the treatment plant. Sludge collected in the lagoons is dewatered and disposed of at least twice a year. Sludge processing and disposal is performed under contract since GBRA does not have the necessary equipment.

Discussion: GBRA's Western Canyon Water Treatment Plant operations requires the sludge hauling services several times per year. GBRA last bid this service out in 2019. GBRA then awarded and entered into a contract with WBI, Inc in April of 2019. The contract included two (2) renewals through April of 2023. The contract to be bid and awarded would be for two years with two (2), 1-year extensions available at GBRA option.

Action Requested: Consideration of and possible action authorizing the General Manager/CEO to seek bids and to negotiate and execute contracts for sludge dewatering, hauling and disposal for Western Canyon Water Treatment Facility.

ACTION ITEM

14. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Carrizo Water Supply Operation and Maintenance Agreement with Alliance Regional Water Authority. **(David Harris, Darrell Nichols)**

Attachment



Guadalupe-Blanco River Authority

Board Meeting – March 22, 2023

Agenda Item 14

Action

Item: Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Carrizo Water Supply Operation and Maintenance Agreement (“O&M Agreement”) with Alliance Regional Water Authority

Staff: David Harris, Darrell Nichols

Summary: GBRA has been selected by Alliance Regional Water Authority (ARWA) to operate and maintain the joint Carrizo groundwater supply project including ARWA’s well field. The contract is based upon a budget to actual, year-end true-up format and provides for automatic renewals every five (5) years if no notice for termination or transition is provided by either Party.

Discussion: ARWA and GBRA are jointly developing a regional project to produce and treat groundwater in Caldwell and Gonzales counties and deliver to multiple entities along and east of the IH35 corridor. Project design was initiated in 2018. Construction of the initial phase of the Project is scheduled to be completed and the system placed into operation by spring of 2024. GBRA will assist in the commissioning and startup of the facilities and will participate in the testing of components in the coming months.

Action Requested: Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Carrizo Water Supply Operation and Maintenance Agreement with Alliance Regional Water Authority.

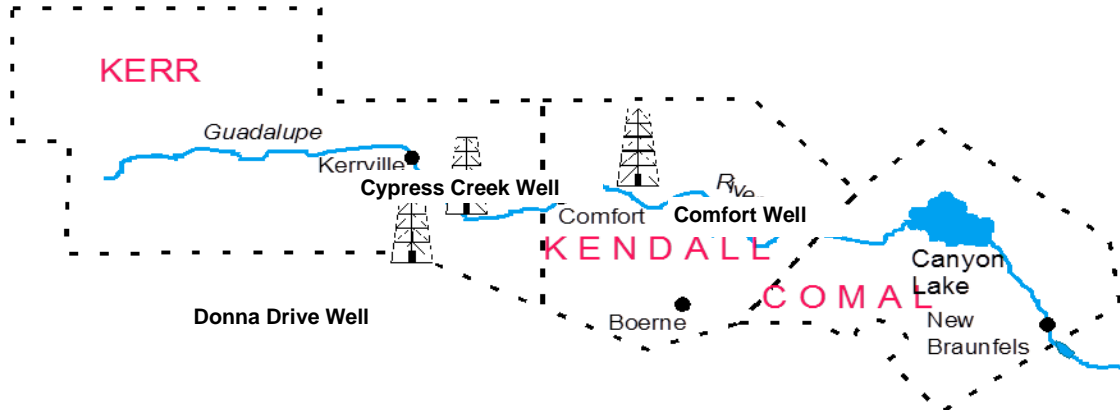
DISCUSSION ITEM

15. Discussion regarding Base Flow Report, Water Quality Index, long term weather pattern, and condition of the Guadalupe Basin. **(Charlie Hickman)**



GUADALUPE RIVER BASIN INFORMATION

January 11, 2023



Donna Drive Well (Read Feb 2023)

Surface Elev. 1755' msl
Current Elev. 1376.93' msl
Historical High 1495' msl
Historical Low 1356.8' msl

Cypress Creek Well (Read Feb 2023)

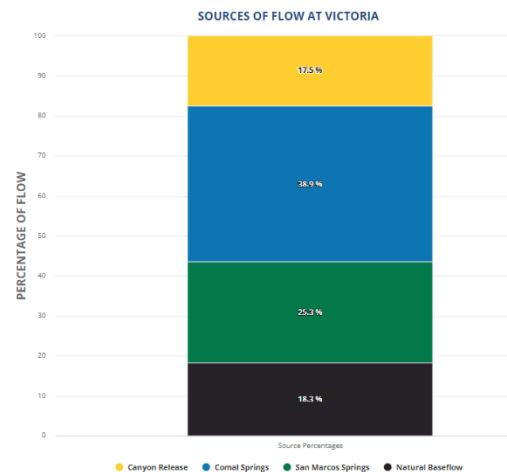
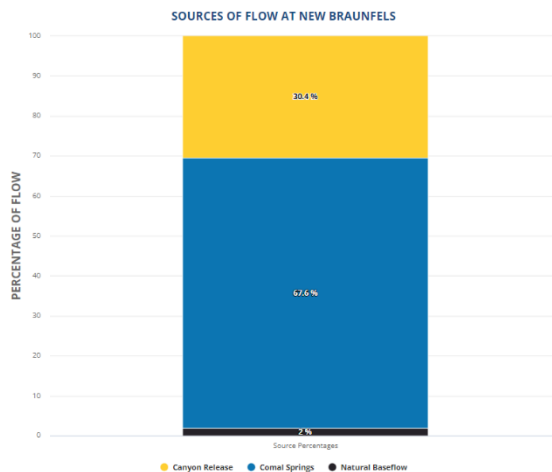
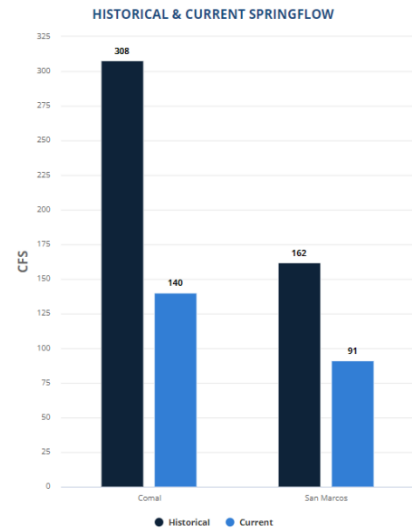
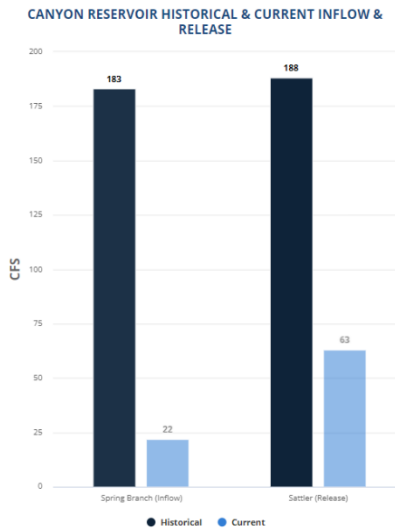
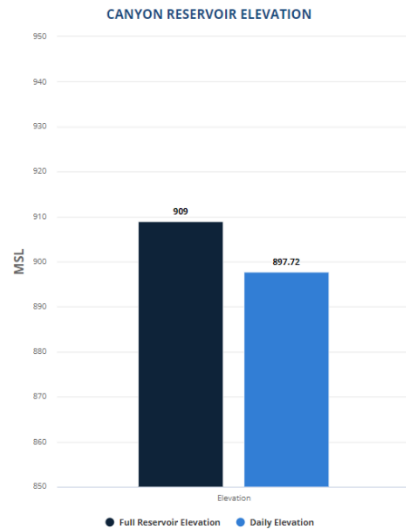
Surface Elev. 1562' msl
Current Elev. 1405.90' msl
Historical High 1513' msl
Historical Low 1292.5' msl

Comfort Well (Read Daily)**

Surface Elev. 1405' msl
Current Elev. 1226.56' msl
Historical High 1355.8' msl
Historical Low 1227.0' msl

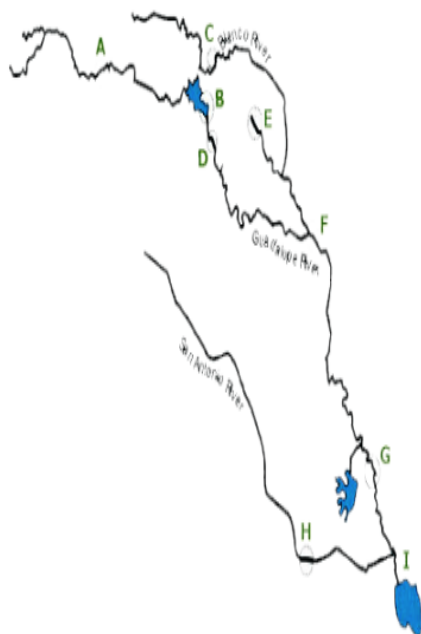
*Provided by Headwaters Groundwater Conservation District

**Provided by TWDB



SUMMARY OF WATERSHED CONDITIONS IN THE GUADALUPE RIVER BASIN TUESDAY, MARCH 7, 2023

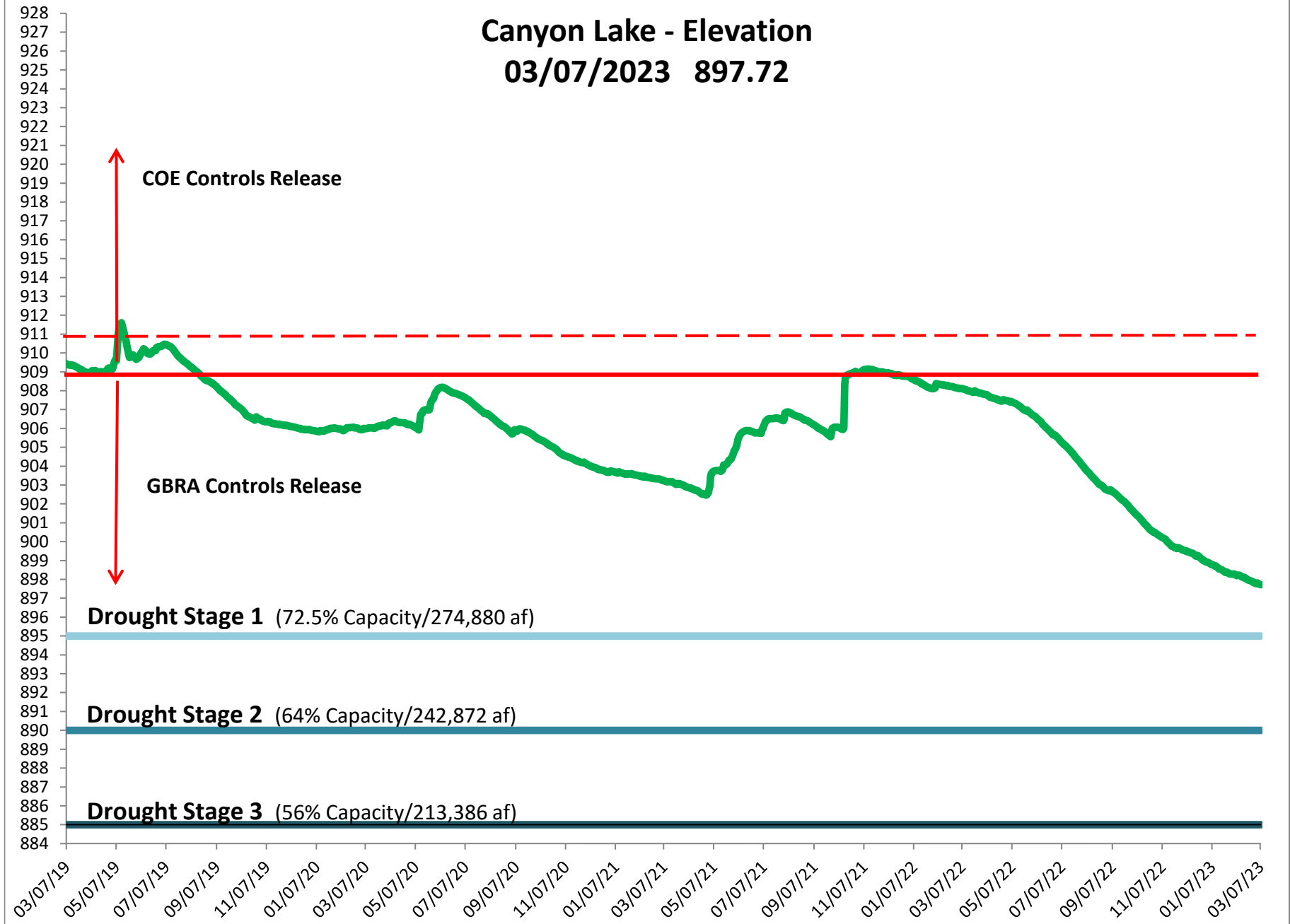
This page is updates once a day with data obtained from USGS.



	Flow (cfs)	% of Daily Median
A. Guadalupe River @ Comfort	31	25%
B. Canyon Reservoir		
Inflow	22	12%
Release	63	34%
Full Res. Elev. - msl (Conservation pool)	909	
Reservoir Elev. Today - msl	897.72	
Capacity (Conservation pool)	98%	
C. Blanco River @ Wimberley	8	14%
D. Comal Springs	140	45%
E. San Marcos Springs	91	56%
F. Guadalupe River @ Gonzales	332	41%
G. Guadalupe River @ Victoria	360	34%
H. San Antonio River @ Goliad	333	95%
I. Guadalupe River @ Tivoli	460	33%
Bay & Estuary Inflow	347	

Canyon Lake - Elevation

03/07/2023 897.72



ITEMS FOR EXECUTIVE SESSION

16. The Board may meet in Executive Session as authorized by Chapter 551, Texas Government Code, to discuss one or more of the following matters: a. Any items listed on this agenda; b. Advice from legal counsel about pending or threatened litigation, including litigation options, representation, settlements, settlement-related agreements and memoranda of understanding and, if applicable, the impact of pending or contemplated litigation on GBRA projects and proposed projects; c. The following matters: (i) Williams v. GBRA (25th Judicial District Court); (ii) GBRA's Mid-Basin Water User Permit Application in Gonzales County (98th District Court of Travis County); (iii) San Antonio Water System's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iv) Cibolo Creek Municipal Authority's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (v) GBRA v. Henke (24th District Court of Calhoun County); (vi) other pending applications for TCEQ water use or water quality permits on which GBRA is the permittee or co-permittee; (vii) pending applications for TCEQ water use or water quality permits in the Guadalupe or adjacent river basins; and (viii) pending or threatened litigation to which GBRA is a party or potential party; d. Advice from legal counsel about pending litigation or threatened litigation relating to right of way acquisition; deliberation on matters relating to the purchase, exchange, lease, or value of real property interests and advice from legal counsel on those matters, including without limitation, issues relating to (i) right-of-way acquisitions for GBRA-related projects within or adjacent to the boundaries of GBRA's district; (ii) exchange, sale, or transfer of real property interests within or adjacent to the boundaries of GBRA's district; and (iii) sale, acquisition, and/or transfer of GBRA water treatment and distribution assets in Calhoun County; e. Briefing and advice from legal counsel relating to matters covered by legal counsel's duty of confidentiality, including without limitation: (i) issues relating to agreements under negotiation; (ii) issues relating to potential litigation and representation in that litigation, including without limitation, issues or disputes arising from existing contracts to which GBRA is a party and bid protests, (iii) legal and regulatory issues relating to GBRA's groundwater and/or surface water rights and permits throughout the Guadalupe River Basin; (iv) issues relating to GBRA easement rights, enforcement of same, and other property rights; and (v) issues relating to agricultural water sales; f. Deliberate the appointment, employment, evaluation, reassignment, duties, discipline, or dismissal of public officers or employees; and to receive and obtain legal advice regarding same from legal counsel.
- General Manager/CEO, public officers, or employees

No action will be taken in executive session. The Board may take final action on any of the above-mentioned matters while convened in open session pursuant to Chapter 551 of the Texas Government Code.

ADJOURN