GUADALUPE-BLANCO RIVER AUTHORITY

Board of Directors Meeting

April 19, 2023



GUADALUPE-BLANCO RIVER AUTHORITY

April Meeting Schedule

Board of Director's Meeting

Wednesday, April 19, 2023 10:00 a.m. GBRA, River Annex Board Room 905 Nolan St., Seguin, Texas 78155

NOTICE OF MEETING GUADALUPE-BLANCO RIVER AUTHORITY BOARD OF DIRECTORS

In accordance with the provisions of the Texas Open Meetings Act, Chapter 551, Texas Government Code, the Guadalupe-Blanco River Authority (GBRA), whose principal office is in the City of Seguin, Guadalupe County, Texas, hereby gives notice of a meeting of its BOARD OF DIRECTORS to be held at the Guadalupe-Blanco River Authority, Annex Building, 905 Nolan, Seguin, Guadalupe County, Texas, at 10:00 a.m., on Wednesday, April 19, 2023.

CALL TO ORDER

- Chair's consideration of posted notices
- Pledge of Allegiance
- Welcome guests

CHAIRMAN ITEMS

- 1. Welcome new and re-appointed Directors and administer Oath of Office to John P. Cyrier, James P. Cohoon, Robert E. Blaschke, and Emanuel Valdez, Jr.
- 2. Consideration of and possible action regarding Board of Directors' Committee Assignments.

PUBLIC COMMENTS

3. Comments from the public. **NOTE:** This portion of the meeting is intended for comments from the public on non-agenda item related topics. Please limit comments to **3 MINUTES.** To address the Board please <u>sign and completely fill out the Attendance Sheet</u> maintained at the entrance to the building where meeting is being held. NO RESPONSE MAY BE MADE OR ACTION TAKEN BY THE BOARD DURING PUBLIC COMMENTS. To address the Board related to an item posted on the agenda for action or discussion, please indicate the Item number you wish to comment on using the Attendance Sheet. The Board will call individuals to make comments at the appropriate time.

CONSENT ITEMS

4. Consideration of and possible action approving the minutes of the March 22, 2023 Board meeting.

Attachment

5. Consideration of and possible action approving the monthly financial report for March 2023.

Attachment

6. Consideration of and possible action approving the monthly operations report for March 2023.

Attachment

7. Consideration of and possible action approving Directors' expense vouchers for March 2023.

Attachment

GENERAL MANAGER/CEO ITEMS

8. The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams, safety, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, stewardship, and update on GBRA Safety Work Plan. (David Harris, Charlie Hickman, Nathan Pence, Randy Staats, Vanessa Guerrero, Amanda Buchanan)

Attachment

ACTION ITEMS

9. Consideration of and possible action approving and accepting the Drought Contingency Plans associated with Western Canyon Public Water Supply for Cordillera Ranch, Johnson Ranch, and Comal Trace. (Lauren Willis, Hunter Duncan)

Attachment

10. Consideration of and possible action approving a resolution authorizing the redemption of Guadalupe-Blanco River Authority General Improvement Revenue Bonds, Series 2015, maturing on and after August 15, 2026 and approving other related matters. (Randy Staats)

Attachment

11. Consideration of and possible action approving the use of up to \$379,654 of financial reserves for debt service obligations in FY 24 and FY 25 for the General Improvement Revenue Bonds, Series 2015, which are being called for early defeasance. (Randy Staats)

Attachment

12. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute amendment number one to the Contract for Financing and Operation of Lake Dunlap Dam and Hydroelectric Facilities. (Darrell Nichols, Randy Staats)

Attachment

13. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute amendment number one to the Contract for Financing and Operation of Lake McQueeney Dam and Hydroelectric Facilities and amendment number one to the Contract for Financing and Operation of Lake Placid Dam and Hydroelectric Facilities. (Darrell Nichols, Randy Staats)

Attachment

14. Consideration of and possible action to approve a change order with Zachry Construction in the amount of \$60,160.19 for the Lake Dunlap Spillgate Replacement and Dam Armoring Project (Change Order #24). (**Peter Newell**)

Attachment

15. Consideration of and possible action to approve a change order with Zachry Construction for the Lake Dunlap Spillgate Replacement and Dam Armoring Project in the amount of \$802,514.38 for additional work associated with the demolition of the emergency pump station in the Dunlap Canal (Change Order #29). (Charlie Hickman)

Attachment

- 16. Consideration of and possible action repealing one or more ordinances of the Guadalupe-Blanco River Authority relating to boating, swimming, fishing, and other water-related activities on the GBRA Hydroelectric Lakes to-wit: Lake Dunlap, Lake McQueeney, Lake Placid, Lake Nolte (Meadow Lake), Lake Gonzales (H-4), and Lake Wood (H-5) located in Comal, Guadalupe, and Gonzales Counties, Texas. (Joe Cole)
- 17. Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority declaring a public necessity for the acquisition of certain wastewater pipeline easements and temporary construction easements for GBRA to provide wastewater service to the East Hays County MUD-Ky-Tex Prairie Lakes Project in connection therewith, over, across, upon and under certain privately owned real properties; authorizing all appropriate action by the General Manager/CEO, staff, retained attorneys and engineering and technical consultants in the institution and prosecution of condemnation proceedings to acquire any such needed easements and temporary construction easements and related rights of ingress and egress that cannot be acquired through negotiation; declaring further negotiations futile; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents, and attorneys of GBRA to acquire such property interests; authorizing all other lawful action necessary and incidental to such acquisitions or eminent domain proceedings to survey, specify, define, and secure the necessary interests in real property; declaring the sections of the Resolution to be severable one from the other in the event any section of the Resolution is determined to be invalid; said properties to be identified to wit:

<u>Parcel 2 - AH Satterwhite, LLC</u>, being approximately 1.003 acre or 43,699 square feet mostly 22 feet wide of permanent wastewater easement and approximately 1.400 acre or 60,984 square feet 30 foot wide temporary construction easement being out of the Z. Hinton

Survey No. 4, Abstract 219, Alexander McKowne Survey, Abstract 329 and William P. Corben Survey No. 7, Abstract 81, all in Hays County, Texas; being a portion of a called 84.80 acre tract as conveyed to AH Satterwhite, LLC by General Warranty Deed recorded in Document Number 20056884 of the Deed Records of Hays County, Texas, attached as Exhibit "A." (Justin Adkins, Charlie Hickman)

Attachment

DISCUSSION ITEMS

18. Discussion and update on the Guadalupe-Blanco River Trust (Trust) Block Conservation Grant. (Nathan Pence and Tyler Sanderson, Guadalupe-Blanco River Trust, Executive Director)

Attachment

- 19. Mid-Year presentation and update on GBRA's Fiscal Year 2023 Work Plan and Budget. (Randy Staats)
- 20. Discussion and update on the 88th Texas Legislative Session. (Jonathan Stinson)
 Attachment
- 21. Discussion regarding Base Flow Report, Water Quality Index, long term weather pattern, and condition of the Guadalupe Basin. **(Charlie Hickman)**

Attachment

ITEMS FOR EXECUTIVE SESSION

- 22. The Board may meet in Executive Session as authorized by Chapter 551, Texas Government Code, to discuss one or more of the following matters:
 - a. Any items listed on this agenda;
 - b. Advice from legal counsel about pending or threatened litigation, including litigation options, representation, settlements, settlement-related agreements and memoranda of understanding and, if applicable, the impact of pending or contemplated litigation on GBRA projects and proposed projects;
 - c. The following matters: (i) Williams v. GBRA (25th Judicial District Court); (ii) GBRA's Mid-Basin Water User Permit Application in Gonzales County (98th District Court of Travis County); (iii) San Antonio Water System's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iv) Cibolo Creek Municipal Authority's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (v) GBRA v. Henke (24th District Court of Calhoun County); (vi) other pending applications for TCEQ water use or water quality permits on which GBRA is the permittee or co-permittee; (vii) pending applications for TCEQ water use or water quality permits in the Guadalupe or adjacent river basins; and (viii) pending or threatened litigation to which GBRA is a party or potential party;

- d. Advice from legal counsel about pending litigation or threatened litigation relating to right of way acquisition; deliberation on matters relating to the purchase, exchange, lease, or value of real property interests and advice from legal counsel on those matters, including without limitation, issues relating to (i) right-of-way acquisitions for GBRA-related projects within or adjacent to the boundaries of GBRA's district; (ii) exchange, sale, or transfer of real property interests within or adjacent to the boundaries of GBRA's district; and (iii) sale, acquisition, and/or transfer of GBRA water treatment and distribution assets in Calhoun County;
- e. Briefing and advice from legal counsel relating to matters covered by legal counsel's duty of confidentiality, including without limitation: (i) issues relating to agreements under negotiation; (ii) issues relating to potential litigation and representation in that litigation, including without limitation, issues or disputes arising from existing contracts to which GBRA is a party and bid protests, (iii) legal and regulatory issues relating to GBRA's groundwater and/or surface water rights and permits throughout the Guadalupe River Basin; (iv) issues relating to GBRA easement rights, enforcement of same, and other property rights; and (v) issues relating to agricultural water sales;
- f. Deliberate the appointment, employment, evaluation, reassignment, duties, discipline, or dismissal of public officers or employees; and to receive and obtain legal advice regarding same from legal counsel.
- General Manager/CEO, public officers, or employees

No action will be taken in executive session. The Board may take final action on any of the above-mentioned matters while convened in open session pursuant to Chapter 551 of the Texas Government Code.

ADJOURN

CHAIRMAN ITEMS

1. Welcome new and re-appointed Directors and administer Oath of Office to John P. Cyrier, James P. Cohoon, Robert E. Blaschke, and Emanuel Valdez, Jr.

CHAIRMAN ITEMS

2.	Consideration	of	and	possible	action	accepting	Board	of	Directors'	Committee
Assign	nments.									

PUBLIC COMMENTS

3. Comments from the public. **NOTE:** This portion of the meeting is intended for comments from the public on non-agenda item related topics. Please limit comments to **3 MINUTES.** To address the Board please <u>sign and completely fill out the Attendance Sheet</u> maintained at the entrance to the building where meeting is being held. NO RESPONSE MAY BE MADE OR ACTION TAKEN BY THE BOARD DURING PUBLIC COMMENTS. To address the Board related to an item posted on the agenda for action or discussion, please indicate the Item number you wish to comment on using the Attendance Sheet. The Board will call individuals to make comments at the appropriate time.

CONSENT ITEM

4.	Consideration of	and possible action	approving the	minutes of t	the March	22,	2023
Board	meeting.	Attachment					

GUADALUPE-BLANCO RIVER AUTHORITY Minutes of the Board of Directors March 22, 2023

The Board of Directors of the Guadalupe-Blanco River Authority met in a regular meeting on March 22, 2023, at the GBRA Annex Building Board Room, 905 Nolan, Seguin, Guadalupe County, Texas. Directors present were Dennis Patillo, Don B. Meador, Oscar Fogle, Sheila Old, Steve Ehrig, Kenneth Motl and Emanuel Valdez. Director Carbonara was not present. Present in the Annex Building in Seguin, Texas were Darrell Nichols, General Manager/CEO; Jonathan Stinson, Deputy General Manager; Vanessa Guerrero, Executive Manager of Administration; Randy Staats, Executive Manager of Finance/CFO; Nathan Pence, Executive Manager of Environmental Science; Charlie Hickman, Executive Manager of Engineering; David Harris, Executive Manager of Operations; Brian Perkins, Deputy Executive Manager of Engineering; Joe Cole, General Counsel; Justin Adkins, Assistant General Counsel; and Peter Newell, Senior Engineering Director.

Chairman Patillo called the meeting to order at 10:00 a.m., and took note of the certifications presented that notice of the meeting had been properly posted in the office of the Secretary of State, in the Guadalupe County Courthouse, at the GBRA main office, and at the GBRA Annex Building in Seguin, Texas, pursuant to Title 5, Chapter 551 of the Texas Government Code. A quorum being present, the following proceedings were had:

Director Valdez led the Pledges of Allegiance to the United States flag and the Texas flag.

The Chairman then called for Chairman Item 1 – Report from the Nominating Committee and consideration of and possible action to elect Officers of the Board of Directors for calendar year 2023. The nominating committee consisting of Director Meador and Director Carbonara recommended Director Old as Vice-Chairman and Director Ehrig as Secretary Treasurer. Director Patillo also acknowledged the dedicated service of Director Motl and Director Fogle and thanked them for over thirty years' combined service to the Guadalupe-Blanco River Authority. Three new Directors have been nominated by Governor Abbott and will be sworn in at the April Board of Directors' meeting to fill the two vacated positions and the partial term vacated by Director Wisian.

The Chairman then called for **Public Comments from the public.** Chairman Patillo recognized Sadie Stanley to comment on the construction award for Lake Placid and Lake McQueeney Spillgate Replacement and Dam Armoring Project.

The Chairman called for Consent Item 3 - Consideration of and possible action approving the minutes of the February 15, 2023 Board meeting; Consent Item 4 - Consideration of and possible action approving the monthly financial report for February 2023; Consent Item 5 - Consideration of and possible action approving the monthly operations report for February 2023; and Consent Item 6 - Consideration of and possible action approving Directors' expense vouchers for February 2023. Upon Motion by Director Meador, seconded by Director Fogle, the Board unanimously approved Consent Items 3, 4, 5, and 6.

The Chairman then called for General Manager/CEO Item 7 - The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or

issues relating to GBRA activities including without limitation, the following: GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams, safety, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, stewardship, and update on GBRA Safety Work Plan. David Harris, Executive Manager of Operations, presented the executive report on Operations and Training to include newly obtained employee licenses, operator training and compliance. GBRA received the Texas Optimization Program Recognition for the San Marcos Water Treatment Plant for the ninth year in a row. The Board was also briefed on the two new Coleto Creek 30kW generator replacements for Dike 1 and Dike 2 for water cooling along with an emergency 80kW generator installation at Comal Trace. Next, Christina Chavez, Human Resources Director, gave a safety update stating in the past month there were two lost time incidents of injuries or illnesses. There were fifteen forklift safety certifications given at Western Canyon division, and the Gorge Emergency Response Plan walkthrough was conducted. Amanda Buchanan, Safety and Risk Manager, has been creating forms, checklists for permits, and notifications to supervisors of specialized work or incidents of higher risk, in the NEXGEN program to provide additional safety factors for employees. Training this month will focus on site specific CPR/First Aid and a refocus on S/T/F hazards and mitigation.

Next, the Chairman called for Action Item 8 - Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a contract with a janitorial services firm to perform cleaning services at the New Braunfels Office, Seguin Office and Seguin River Annex. Lauren Willis, Director of Government and Community Affairs, is seeking approval to execute a janitorial service contract for cleaning common spaces, restroom, offices and kitchen/break rooms at the New Braunfels, Seguin and River Annex facilities. Upon Motion by Director Motl, seconded by Director Meador, the Board unanimously approved Action Item 8 authorizing the General Manager/CEO to negotiate and execute a contract with a janitorial services firm to perform cleaning services at the New Braunfels Office, Seguin Office and Seguin River Annex.

The Chairman called for Action Item 9 - Consideration of and possible action authorizing the General Manager/CEO to execute the Interlocal Agreement Amendment and Renewal Among Hays County, Caldwell County, City of Luling, City of Kyle, City of Buda, City of Lockhart, City of Uhland, Guadalupe-Blanco River Authority, Plum Creek Conservation District, Aqua Water Supply Corporation, Caldwell-Travis Soil and Water Conservation District #304, and Hays County Soil and Water Conservation District #351, Regarding Implementation of the Plum Creek Watershed Protection Plan. Elizabeth Edgerton, Water Quality Program Supervisor, is seeking approval of an amendment and renewal of the Interlocal Agreement for the Plum Creek Watershed Protection Plan in order to update one of the funding partners and language to more accurately reflect the current status of the partnership and the watershed coordinator position. The total funding amount of the Agreement will not change and the Agreement will renew each year pending federal funding. Upon Motion by Director

Ehrig, seconded by Director Old, the Board unanimously approved Action Item 9 authorizing the General Manager/CEO to execute the Interlocal Agreement Amendment and Renewal Among Hays County, Caldwell County, City of Luling, City of Kyle, City of Buda, City of Lockhart, City of Uhland, Guadalupe-Blanco River Authority, Plum Creek Conservation District, Aqua Water Supply Corporation, Caldwell-Travis Soil and Water Conservation District #304, and Hays County Soil and Water Conservation District #351, regarding implementation of the Plum Creek Watershed Protection Plan.

The Chairman called for Action Item 10 - Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute an engagement agreement for the performance of the financial audit for fiscal year 2023. Randy Staats, Executive Manager of Finance/CFO, is seeking approval to negotiate the engagement of an independent auditor pursuant to Section 7 of GBRA's Enabling Act, Section 49.191 of the Texas Water Code, GBRA Board Policy 410-Audits and the provisions of numerous bond resolutions to conduct an annual audit. A Request for Proposals (RFP) was initiated in January 2023 to solicit proposals for financial auditing services. The recommendation for ABIP was brought by the Audit Committee to the Board. Upon Motion by Director Ehrig, seconded by Director Old, the Board unanimously approved Action Item 10 authorizing the General Manager/CEO to negotiate and execute an engagement agreement with ABIP for the performance of the financial audit for fiscal year 2023.

The Chairman called for Action Item 11 - Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute an agreement to obtain electricity for deregulated areas in the lower basin. David Harris, Executive Manager of Operations, is seeking authorization to obtain electricity for deregulated areas in the lower basin

that support the Diversion and Canal systems, Port Lavaca Water Treatment Plant and Rural Water divisions. Upon Motion by Director Motl, seconded by Director Meador, the Board unanimously approved Action Item 11 authorizing the General Manager/CEO to negotiate and execute an agreement to obtain electricity for deregulated areas in the lower basin.

The Chairman then called for Action Item 12 - Consideration of and possible action authorizing the General Manager/CEO to seek bids and to negotiate and execute contracts for mowing and shredding services for the Hydroelectric Division's plants and easements. David Harris, Executive Manager of Operations, is seeking approval to seek bid services and execute a contract for mowing and shredding services for approximately 200 acres of GBRA Hydroelectric Division property and easements on an ongoing basis. This will be a price per location, two-year contract with two (2), one-year extensions available at GBRA's option. Upon Motion by Director Fogle, seconded by Director Valdez, the Board unanimously approved Action Item 12 authorizing the General Manager/CEO to seek bids and to negotiate and execute contracts for mowing and shredding services for the Hydroelectric Division's plants and easements.

The Chairman then called for Action Item 13 - Consideration of and possible action authorizing the General Manager/CEO to seek bids and to negotiate and execute contracts for sludge dewatering, hauling and disposal for Western Canyon Water Treatment Facility. David Harris, Executive Manager of Operations, is seeking authorization to seek bids for sludge dewatering, disposal and hauling for the Western Canyon Water Treatment facility for two years with two (2), 1-year extensions available at GBRA option. Upon Motion by Director Motl, seconded by Director Meador, the Board unanimously approved Action Item 13 authorizing the

General Manager/CEO to seek bids and to negotiate and execute contracts for sludge dewatering, hauling and disposal for Western Canyon Water Treatment Facility.

The Chairman then called for Action Item 14 - Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Carrizo Water Supply Operation and Maintenance Agreement with Alliance Regional Water Authority. Darrell Nichols, General Manager/CEO, is seeking authorization to negotiate a Carrizo Water Supply Operation and Maintenance Agreement pursuant to the recent award by Alliance Regional Water Authority for Guadalupe-Blanco River Authority to operate and maintain the facility, including well fields and pipeline segments used by Alliance participants. GBRA will also be involved in some of the ongoing testing of components and the startup and commissioning protocols for the project. The contract is based upon a budget to actual, year-end true-up format and provides for automatic renewals every five (5) years. Upon Motion by Director Meador, seconded by Director Fogle, the Board unanimously approved Action Item 14 authorizing the General Manager/CEO to negotiate and execute a Carrizo Water Supply Operation and Maintenance Agreement with Alliance Regional Water Authority.

The Chairman then called for **Discussion Item 15 - Discussion regarding Base Flow Report, Water Quality Index, long term weather pattern, and condition of the Guadalupe Basin.** Charlie Hickman, Executive Manager of Engineering, briefed the Board on the Guadalupe River Basin hydrologic conditions. The Edwards Aquifer and the majority of the basin are showing below-average precipitation conditions with declining flows. Canyon Lake is showing about 897.35 feet. Comal Springs is flowing around 111 cfs.

There being no further business to be brought before the Board, the open meeting was recessed at 10:59 a.m. subject to call by the Chairman and convened the meeting in executive session at 11:10 a.m. pursuant to Chapter 551, Texas Government Code.

The open meeting reconvened at 11:23 a.m.

There being no further business to be brought before the Board, the meeting was adjourned at 11:23 a.m. subject to call by the Chairman.

Chairman	Secretary

CONSENT ITEM

5. Consideration of and possible action approving the monthly financial report for March 2023.

Attachment



FINANCIAL REPORT

TO THE

BOARD OF DIRECTORS

Month Ending March 2023

Financial Report To The BOARD OF DIRECTORS Month Ending March 2023

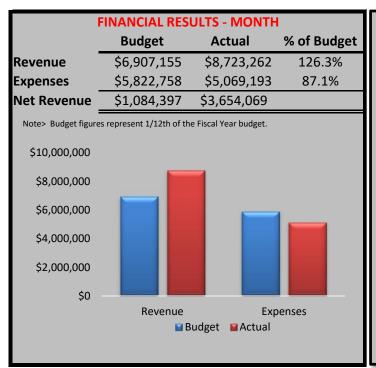
Board of Directors

		COUNTY
NAME	POSITION	REPRESENTING
Dennis L. Patillo	Chair	Victoria
Don B. Meador	Vice Chair	Hays
William R. Carbonara	Sec/Treasurer	Dewitt
Emanuel Valdez, Jr.	Director	Comal
John P. Cyrier	Director	Caldwell
Stephen B. "Steve" Ehrig	Director	Gonzales
Sheila L. Old	Director	Guadalupe
James P. Cohoon	Director	Kendall
Robert E. Blaschke	Director	Refugio

Executive Team

NAME	POSITION
Darrell Nichols	General Manager/CEO
Jonathan Stinson	Deputy General Manager
Joe Cole	General Counsel
Vanessa Guerrero	Executive Manager of Administration
Charlie Hickman	Executive Manager of Engineering
Nathan Pence	Executive Manager of Environmental Science
Randy Staats	Executive Manager of Finance/CFO
David Harris	Executive Manager of Operations

Guadalupe-Blanco River Authority Financial Statements Executive Summary For the Period Ending March 31, 2023



COMMENTS FOR MONTH

REVENUE:

Monthly total revenue was greater than budget by \$1.8 M.

Water Sales were less than budget by \$319 K due to the sale of the Port Lavaca water plant and operating agreement for the Rural Water division which were budgeted for the entire year, but no longer generating revenue.

Wastewater Services were less than budget by \$97 K due to the timing of receipt of connection fee revenue throughout the year.

Power Sales were more than budget by \$1.3 M due to the recognition of upcoming debt service payments from the Lakes WCIDs.

Recreation was greater than budget by \$39 K due to seasonality.

Administrative & General was less than budget by $$91 \, K$. Revenue is offset by the same amount in A & G expense.

EXPENSES:

Overall, expenses were less than budget by \$753 K, due primarily to personnel related costs.

Operating expenses were less than budget by \$873 K. Maintenance expenses were less than budget by \$220 K. Utility costs were less than budget by \$13 K and chemical costs were less than budget by \$41 K.

FIN	IANCIAL RESUL	TS - FISCAL YE	AR								
	Budget	Actual	% of Budget								
Revenue	\$48,350,085	\$50,901,444	105.3%								
Expenses	\$40,759,299	\$38,972,813	95.6%								
Net Revenue	\$7,590,786	\$11,928,631									
Note> Budget figures represent the portion of the Fiscal Year completed.											
\$60,000,000											
\$50,000,000											
\$40,000,000											
\$30,000,000											
\$20,000,000											
\$10,000,000											
\$0											
	Revenue	Ex Budget Actual	kpenses								

COMMENTS FOR FISCAL YEAR

REVENUE:

Annual revenue year-to-date was greater than budget by \$2.5 M, due to interest earnings, which are only budgeted for operational funds, not restricted funds.

Water Sales - under by \$832 K

Wastewater Services - under by \$493 K

Power Sales - over by \$334 K **Recreation** - under by \$88 K

 $\mathbf{A}~\mathbf{\&}~\mathbf{G}$ - under by \$468 K, offset by the same amount in A & G expense

Investment Income - over by \$3.9 M Miscellaneous Income - over by \$501 K

EXPENSES:

Year-to-Date expenses are less than budget by \$1.7 M.

Operating Expenses were under budget by \$2.6 M, largely due to personnel related costs. **Maintenance & Repair** expenses were under budget by \$1.0 M due to the timing of project starts. **Interest Expense** is over budget by \$2.3 M due to accounting standards requiring recognition of deferred interest obligations related to the Carrizo Groundwater Supply Project.

GENERAL COMMENTS:

- 1. There have been no financial concerns during the fiscal year.
- 2. The Financial Practices & Strategies includes the establishment of a target reserve level of 90 days or 25% of budgeted operations and maintenance expenses. As of end of month, unrestricted cash and investments totaled \$50.4 million. This equates to 290 days or 79% of budgeted operations & maintenance expenses.

Guadalupe-Blanco River Authority Combining Income and Expense

March 31, 2023

	CUR	RENT	YEAR TO DATE	ANNUAL	%
	ACTUAL	BUDGET	ACTUAL	BUDGET	of BDGT
REVENUE					
Power Sales	\$ 1,662,850	\$ 313,354	\$ 2,527,549	\$ 3,760,247	67.22%
Water Sales and Lake Operations	4,161,293	4,480,293	30,529,535	53,763,518	56.78%
Recreation and Land Use	138,469	98,487	600,610	1,181,849	50.82%
Wastewater Services	967,387	1,065,167	6,962,787	12,782,002	54.47%
Laboratory Services	87,754	81,667	557,728	980,000	56.91%
Rental Income	22,956	32,553	149,101	390,633	38.17%
Administrative and General	315,919	407,092	2,380,676	4,885,106	48.73%
Interest Income	821,825	42,231	4,242,320	506,775	837.12%
Transfer to Project Fund Rev	4,800	-	33,600	-	-
Gain (Loss) on Cap. Assets	-	-	272,782	-	-
Miscellaneous	133,803	189,153	1,825,796	2,269,837	80.44%
Grants & Local Contributions	406,207	197,158	818,962	2,365,892	34.62%
Total Revenue	\$ 8,723,262	\$ 6,907,155	\$ 50,901,444	\$ 82,885,859	61.41%
EXPENSES Operating Expenses Maintenance and Repairs Administrative and General Interest Expense Transfer to Project Fund Exp	\$ 3,457,437 205,559 315,919 1,090,278	\$ 4,331,006 425,599 407,092 664,996 19,863	\$ 27,690,996 1,920,440 2,380,676 6,980,702	\$ 51,972,077 5,107,187 4,885,106 7,979,957 238,354	53.28% 37.60% 48.73% 87.48% 0.00%
Transfers-Restricted/Bond Covenant Fund Exp	-	19,605	-	230,334	0.00%
Transfers-Reserve Fund Exp	_	(26,157)	_	(313,881)	0.00%
Customer-owned Capital Exp	-	358	-	4,300	0.00%
Total Expenses	\$ 5,069,193	\$ 5,822,758	\$ 38,972,813	\$ 69,873,100	55.78%
Net Operating Revenues	\$ 3,654,069	\$ 1,084,397	\$ 11,928,631	\$ 13,012,759	91.67%
Depreciation and Amortization Contributed Capital	\$ 481,617 -	\$ -	3,408,771 -	-	-
Total Long-Term Assets	\$ 481,617	\$ -	\$ 3,408,771	\$ -	-
Net Income	3,172,453	1,084,397	8,519,860	13,012,759	65.47%
Deferred Revenues	\$ (182,178)	\$ -	\$ (1,180,340)	\$ -	-
NET INCOME TRANSFERRED					
TO NET POSITION	\$ 2,990,274	\$ 1,084,397	\$ 7,339,520	\$ 13,012,759	56.40%

Guadalupe-Blanco River Authority Combined Balance Sheet March 31, 2023

CURRENT ASSETS		CURRENT LIABILITIES (Unrestricted)	
Cash	\$ 11,352,885	Curr. Portion, Long-term Loans	\$ 404,840
Designated Cash	0	Interest Payable	5,514
Operating Investments	39,137,284	A/P-Operating	1,821,900
Designated Investment	-	A/P-Interfund	-
Interest Receivable	133,955	Total Current Liab. (Unrest.)	2,232,253
A/R-Operating	4,778,852		
Other Current Assets	682,621	CURRENT LIABILITIES (Restricted)	
Total Current Assets	56,085,598	Current Portion, Revenue Bonds	9,745,000
		Interest Payable	11,761,359
RESTRICTED ASSETS		A/P-Construction	-
Cash	113,469,905	Total Current Liab. (Restr.)	21,506,359
Investments	83,134,718		
Interest Receivable	305,910	LONG-TERM LIABILITIES	
Total Restricted Assets	196,910,533	Revenue Bonds Payable	529,186,053
		Long-Term Loans Payable	2,397,198
LONG-TERM ASSETS		Interfund Loans Payable	10,524,146
Interfund Loans Receivable	10,524,146	Less Current Portion	(10,149,840)
Long-term Loan Receivable	4,384,173	Total Long-Term Liabilities	531,957,558
Deferred Revenue	-		
Total Long-Term Assets	14,908,320	OTHER LIABILITIES	
		Advances for Operations	130,047
FIXED ASSETS		Defined Benefit Pension Plan Liability	1,421,358
Land and Land Rights	18,972,511	Deferred Inflows-Bonds	14,856,473
Water and Storage Rights	59,047,185	Deferred Inflows-Grants	1,770,305
Dams, Plants and Equip.	215,860,439	Deferred Inflows-DB Pension Plan	4,196,504
Work in Progress	241,704,776	Deferred Inflows-TCDRS	-
Capital Improvement Projects	2,208,809	Total Other Liabilities	22,374,688
Less Accum. Depreciation	(106,742,330)		
Total Fixed Assets	431,051,390	TOTAL LIABILITIES	578,070,858
OTHER ASSETS			
Contract Development Costs	-	NET POSITION	
Debt Issuance Costs	-	Reserved/Unreserved Net Position	118,708,961
FERC Permit	301,424	Net Income	7,339,520
Deferred Outflows-DB Pension Plan	1,711,642		
Deferred Outflows-TCDRS	1,893,546	Total Net Position	126,048,481
Deferred Outflows-Bond Refunding	1,256,886		
Total Other Assets	5,163,497		
TOTAL ASSETS	\$ 704,119,338	TOTAL LIABILITIES & NET POSITION	\$ 704,119,338

Guadalupe-Blanco River Authority Combining Balance Sheet March 31, 2023

	GENERAL		RURAL UTILITIES	WATER SUPPLY	PORT LAVACA	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL	
CURRENT ASSETS	GENERAL	HYDRO	OTILITIES	JOPPLI	LAVACA	WAILK	CREEK	LULING	птыко	LOCKHARI	TOTAL	
Cash	\$ 594,943	\$ (622,174)	\$ 5,414,261	\$ 2,700,674	\$ 1,392,819	\$ 450,380	\$ 347,745	\$ 522,216	\$ 247,863	\$ 304,159	\$ 11,352,885	
Designated Cash	-	-	-	-	-	-	-	-	-	-	-	
Operating Investments	5,095,613	-	3,748,110	29,064,512	-	543,499	_	685,550	_	_	39,137,284	
Designated Investments	-	-	-	-	-	-	-	-	_	-	-	
Interest Receivable	21,105	-	1,707	101,567	-	4,721	-	4,855	-	-	133,955	
A/R-Operating	111,138	1,743,861	733,562	2,016,278	14,702	7,993	88,893	-	-	62,424	4,778,852	
Other Current Assets	9,789	42,149	8,211	598,065	-	4,761	2,346	3,161	4,815	9,324	682,621	
Total Current Assets	5,832,588	1,163,837	9,905,850	34,481,096	1,407,521	1,011,355	438,985	1,215,781	252,678	375,907	56,085,598	
RESTRICTED ASSETS												
Cash	-	57,296,270	329,973	55,843,662	-	-	-	-	-	-	113,469,905	
Investments	-	23,101,548	25,469,730	34,474,585	-	-	-	88,855	-	-	83,134,718	
Interest Receivable	95	97,466	85,606	122,478	-	-	-	265	-	-	305,910	
Total Restricted Assets	95	80,495,284	25,885,310	90,440,724	-	-	-	89,120	-	-	196,910,533	
LONG-TERM ASSETS												
Interfund Loans Receivable	10,524,146	-	-	-	-	-	-	-	-	-	10,524,146	
Long-term Loan Receivable	15,288	-	-	4,368,885	-	-	-	-	-	-	4,384,173	
Deferred Revenue		-	-	-	-	-	-	-	-	-	-	
Total Long-Term Assets	10,539,435	-	-	4,368,885	-	-	-	-	-	-	14,908,320	
FIXED ASSETS												
Land and Land Rights	1,035,561	5,835,231	1,180,974	9,974,579	-	51,396	-	869,584	12,187	13,000	18,972,511	
Water and Storage Rights	-	1,239,504	-	57,801,973	-	-	-	5,708	-	-	59,047,185	
Dams, Plants and Equip.	2,735,543	11,205,105	18,866,198	155,685,721	-	3,421,556	2,420,010	7,798,849	12,553,881	1,173,576	215,860,439	
Work in Progress	-	33,354,342	32,228,384	176,122,051	-	-	-	-	-	-	241,704,776	
Capital Improvement Projects	-	2,208,809	-	-	-	-	-	-	-	-	2,208,809	
Less Accum. Depreciation	(2,214,132)	(8,997,387)	(7,000,669)	(70,276,497)	-	(2,020,275)	(1,891,930)	(4,259,225)	(9,154,806)	(927,408)	(106,742,330)	
Total Fixed Assets	1,556,972	44,845,604	45,274,887	329,307,826	=	1,452,678	528,080	4,414,915	3,411,261	259,168	431,051,390	
OTHER ASSETS												
Contract Development Costs	-	-	-	-	-	-	-	-	-	-	-	
FERC Permit	-	-	-	-	-	-	-	-	301,424	-	301,424	
Deferred Outflows-DB Pension Plan	1,711,642	-	-	-	-	-	-	-	-	-	1,711,642	
Deferred Outflows-TCDRS	1,893,546	-	-	-	-	-	-	-	-	-	1,893,546	
Deferred Outflows-Bond Refunding		-	-	1,256,886	-	-	-	-	-	-	1,256,886	
Total Other Assets	3,605,188	-	-	1,256,886	-	-	-	-	301,424	-	5,163,497	
TOTAL ASSETS	\$ 21,534,277	\$ 126,504,725	\$ 81,066,047	\$ 459,855,417	\$ 1,407,521	\$ 2,464,033	\$ 967,065	\$ 5,719,816	\$ 3,965,363	\$ 635,074	\$ 704,119,338	

Guadalupe-Blanco River Authority Combining Balance Sheet March 31, 2023

	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	PORT LAVACA	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
CURRENT LIABILITIES (Unrestricted)											
Curr. Portion, Long-term Loans	-	-	125,000	279,839	(0)	-	-	-	-	-	404,840
Interest Payable	-	-	-	5,514	-	-	-	-	-	-	5,514
A/P-Operating	476,361	84,800	161,537	704,491	-	216,174	76,815	33,738	19,578	48,407	1,821,900
A/P-Interfund		-	-	0	-	-	-	(0)	-	-	-
Total Current Liab. (Unrest.)	476,361	84,800	286,538	989,844	(0)	216,174	76,815	33,738	19,578	48,407	2,232,253
CURRENT LIABILITIES (Restricted)											
Current Portion, Revenue Bonds	-	2,360,000	-	7,075,000	-	-	-	310,000	-	-	9,745,000
Interest Payable	-	120,929	638,331	10,991,317	-	-	-	10,781	-	-	11,761,359
A/P-Construction	-	-	-	-	-	-	-	-	-	-	-
Total Current Liab. (Restr.)	-	2,480,929	638,331	18,066,317	-	-	-	320,781	-	-	21,506,359
LONG-TERM LIABILITIES											
Revenue Bonds Payable	-	112,495,000	57,758,817	356,435,977	-	-	-	2,496,260	-	-	529,186,053
Long-Term Loans Payable	-	, , , , ₋	1,515,000	882,198	-	-	-	, , , <u>-</u>	-	-	2,397,198
Interfund Loans Payable	-	8,588,367	1,649,799	-	-	-	-	-	285,980	-	10,524,146
Less Current Portion	-	(2,360,000)	(125,000)	(7,354,839)	0	-	-	(310,000)	-	-	(10,149,840)
Total Long-Term Liabilities	-	118,723,367	60,798,616	349,963,335	0	-	-	2,186,260	285,980	-	531,957,558
OTHER LIABILITIES											
Advances for Operations	-	-	-	64,830	-	-	-	34,805	-	30,412	130,047
Defined Benefit Pension Plan Liability	1,421,358	-	-	-	-	-	-	-	-	-	1,421,358
Deferred Inflows-Bonds	-	-	-	10,424,432	-	-	-	732,589	3,699,452	-	14,856,473
Deferred Inflows-Grants	-	-	-	1,770,305	-	-	-	-	-	-	1,770,305
Deferred Inflows-DB Pension Plan	4,196,504	-	-	-	-	-	-	-	-	-	4,196,504
Deferred Inflows-TCDRS	-	-	-	-	-	-	-	-	-	-	-
Total Other Liabilities	5,617,862	-	-	12,259,568	-	-	-	767,394	3,699,452	30,412	22,374,688
TOTAL LIABILITIES	6,094,223	121,289,096	61,723,485	381,279,064	-	216,174	76,815	3,308,174	4,005,010	78,819	578,070,858
NET POSITION											
Reserved/Unreserved Net Position	15,299,523	2,519,747	19,282,124	75,177,758	1,085,186	2,189,509	697,348	2,087,020	100,605	270,141	118,708,961
Net Income	140,531	2,695,882	60,439	3,398,595	322,335	58,350	192,902	324,623	(140,252)	286,114	7,339,520
Total Net Position	15,440,054	5,215,629	19,342,563	78,576,353	1,407,521	2,247,859	890,250	2,411,643	(39,647)	556,255	126,048,481
TOTAL LIABILITIES & NET POSITION	\$ 21,534,277	\$ 126,504,725	\$ 81,066,048	\$ 459,855,417	\$ 1,407,521	\$ 2,464,033	\$ 967,065	\$ 5,719,816	\$ 3,965,363	\$ 635,074	\$ 704,119,338

Guadalupe-Blanco River Authority Combining Income and Expense March 31, 2023

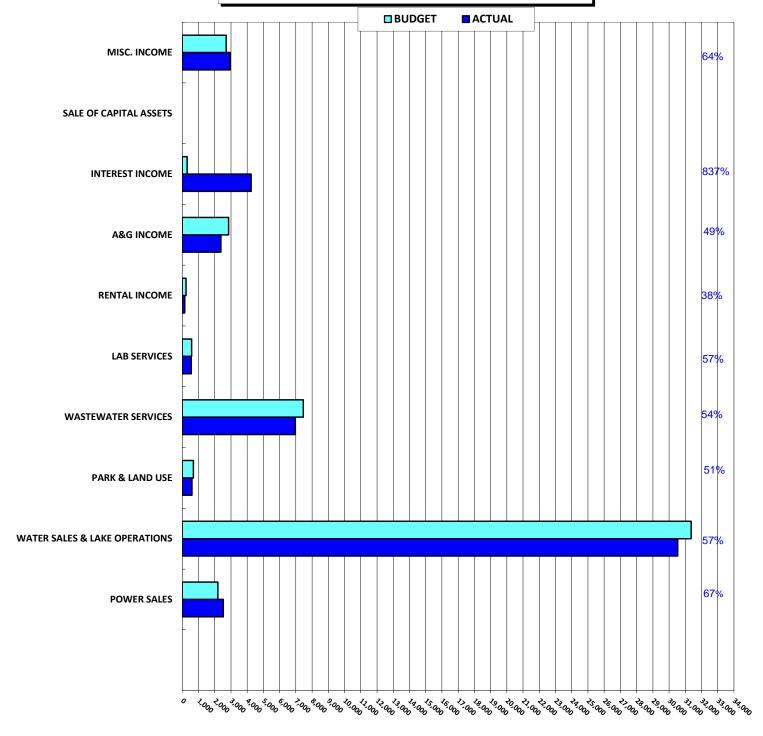
	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	PORT LAVACA	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
REVENUE											
Power Sales	\$ -	\$ 1,662,850	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,662,850
Water Sales and Lake Operations	-	-	-	3,771,995	57,424	-	80,800	173,276	-	77,798	4,161,293
Recreation and Land Use	-	-	-	38,979	-	-	99,489	-	-	-	138,469
Wastewater Services	-	-	550,136	356,096	-	-	-	-	-	61,154	967,387
Laboratory Services	-	-	-	87,754	-	-	-	-	-	-	87,754
Rental Income	5,685	1,963	-	15,411	-	-	(103)	-	-	-	22,956
Administrative and General	315,919	-	-	-	-	-	-	-	-	-	315,919
Interest Income	54,593	315,703	86,288	362,783	-	273	38	2,148	-	-	821,825
Transfer to Project Fund Rev	4,800	-	-	-	-	-	-	-	-	-	4,800
Gain (Loss) on Cap. Assets	-	-	-	-	-	-	-	-	-	-	-
Miscellaneous	-	-	(39)	82,884	-	-	370	-	-	50,588	133,803
Grants & Local Contributions	-	-	-	406,207	-	-	-	-	-	-	406,207
Total Revenue	\$ 380,997	\$ 1,980,516	\$ 636,386	\$ 5,122,110	\$ 57,424	\$ 273	\$ 180,594	\$ 175,424	\$ -	\$ 189,540	\$ 8,723,262
EXPENSES											
Operating Expenses	308,713	91,224	285,810	2,426,744	50	13,463	99,985	79,978	13,019	138,452	3,457,437
Maintenance and Repairs	7,485	7,490	20,667	131,414	-	-	4,542	(1,565)	90	35,436	205,559
Administrative and General	-	14,013	39,774	218,452	-	-	12,212	12,966	2,222	16,281	315,919
Interest Expense	-	80,619	182,740	819,731	-	-	-	7,188	-	-	1,090,278
Transfer to Project Fund Exp	-	-	-	-	-	-	-	-	-	-	-
Transfers-Restricted/Bond Covenant Fund Exp	-	-	-	-	-	-	-	-	-	-	-
Transfers-Reserve Fund Exp	-	-	-	-	-	-	-	-	-	-	-
Customer-owned Capital Exp	-	-	-	-	-	-	-	-	-	-	
Total Expenses	316,197	193,347	528,990	3,596,340	50	13,463	116,739	98,566	15,331	190,169	5,069,193
Net Operating Revenues	64,799	1,787,169	107,395	1,525,770	57,374	(13,190)	63,854	76,858	(15,331)	(629)	3,654,069
Depreciation and Amortization	15,817	16,012	59,993	340,599	-	8,207	5,449	12,036	20,031	3,473	481,617
Contributed Capital	-	-	-	-	-	-	-	-	-	-	-
Total Long-Term Assets	15,817	16,012	59,993	340,599	-	8,207	5,449	12,036	20,031	3,473	481,617
Net Income	48,983	1,771,157	47,403	1,185,170	57,374	(21,397)	58,405	64,822	(35,362)	(4,102)	3,172,453
Deferred Revenues	-	-	-	(189,946)	-	-	-	(12,263)	20,031	-	(182,178)
NET INCOME TRANSFERRED											
TO NET POSITION	\$ 48,983	\$ 1,771,157	\$ 47,403	\$ 995,224	\$ 57,374	\$ (21,397)	\$ 58,405	\$ 52,559	\$ (15,331)	\$ (4,102)	\$ 2,990,274

Guadalupe-Blanco River Authority Combining Income and Expense Year to Date at March 31, 2023

	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	PORT LAVACA	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
REVENUE	CLITCHIAL	bito	011211125	30.1.2.	Littificit	**********	CHELIN	2020	mono	LOCKIDAN	101712
Power Sales	\$ -	\$ 2,527,549	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,527,549
Water Sales and Lake Operations	-	-	-	27,014,012	527,645	554,720	607,565	1,281,008	-	544,585	30,529,535
Recreation and Land Use	-	-	-	174,381	-	-	426,229	-	-	-	600,610
Wastewater Services	-	-	4,303,697	2,211,513	-	19,500	-	-	-	428,077	6,962,787
Laboratory Services	-	-	-	557,728	-	-	-	-	-	-	557,728
Rental Income	(51,510)	1,963	-	107,877	-	-	90,770	-	-	-	149,101
Administrative and General	2,380,676	-	-	-	-	-	-	-	-	-	2,380,676
Interest Income	263,218	1,734,685	413,204	1,814,297	-	3,658	205	13,054	-	-	4,242,320
Transfer to Project Fund Rev	33,600	-	-	-	-	-	-	-	-	-	33,600
Gain (Loss) on Cap. Assets	-	-	-	-	272,782	-	-	-	-	-	272,782
Miscellaneous	6,928	486	57,699	1,256,156	-	11,317	1,466	-	-	491,744	1,825,796
Grants & Local Contributions		-	-	818,962	-	-	-	-	-	-	818,962
Total Revenue	\$ 2,632,911	\$ 4,264,683	\$ 4,774,601	\$ 33,954,925	\$ 800,427	\$ 589,195	\$ 1,126,234	\$ 1,294,062	\$ -	\$ 1,464,406	\$ 50,901,444
EXPENSES											
Operating Expenses	2,310,862	738,908	2,650,517	18,645,492	465,432	386,413	786,543	617,790	118,456	970,583	27,690,996
Maintenance and Repairs	46,722	47,095	300,598	1,329,443	19,222	40,190	27,637	32,785	4,144	72,604	1,920,440
Administrative and General		106,374	285,239	1,595,734	47,122	39,448	84,751	93,561	17,652	110,795	2,380,676
Interest Expense	_	564,336	1,086,353	5,274,799		-	-	55,214	-	-	6,980,702
Transfer to Project Fund Exp	_	-	-	-	_	_	_	-	_	_	-
Transfers-Restricted/Bond Covenant Fund Exp	_	_	_	_	_	_	_	_	_	_	_
Transfers-Reserve Fund Exp	_	_	_	_	_	_	_	_	_	_	_
Customer-owned Capital Exp	_	_	_	_	_	_	_	_	_	_	_
Total Expenses	2,357,584	1,456,713	4,322,707	26,845,468	531,776	466,050	898,931	799,350	140,252	1,153,982	38,972,813
Net Operating Revenues	275,327	2,807,970	451,894	7,109,456	268,651	123,144	227,303	494,712	(140,252)	310,425	11,928,631
Depreciation and Amortization	134,796	112,088	391,456	2,381,236	41,223	64,794	34,401	84,250	140,217	24,310	3,408,771
Contributed Capital	-	-	· -		-	-	, -	-	, -	, -	
Total Long-Term Assets	134,796	112,088	391,456	2,381,236	41,223	64,794	34,401	84,250	140,217	24,310	3,408,771
Net Income	140,531	2,695,882	60,439	4,728,220	227,428	58,350	192,902	410,462	(280,469)	286,114	8,519,860
Deferred Revenues	-	-	-	(1,329,625)	94,907	-	-	(85,839)	140,217	-	(1,180,340)
NET INCOME TRANSFERRED											
TO NET POSITION	\$ 140,531	\$ 2,695,882	\$ 60,439	\$ 3,398,595	\$ 322,335	\$ 58,350	\$ 192,902	\$ 324,623	\$ (140,252)	\$ 286,114	\$ 7,339,520

GUADALUPE-BLANCO RIVER AUTHORITY BUDGET TO ACTUAL REVENUE COMPARISON

BUDGETED INCOME TO DATE GENERALLY REPRESENTS 58% OF ANNUAL BUDGET

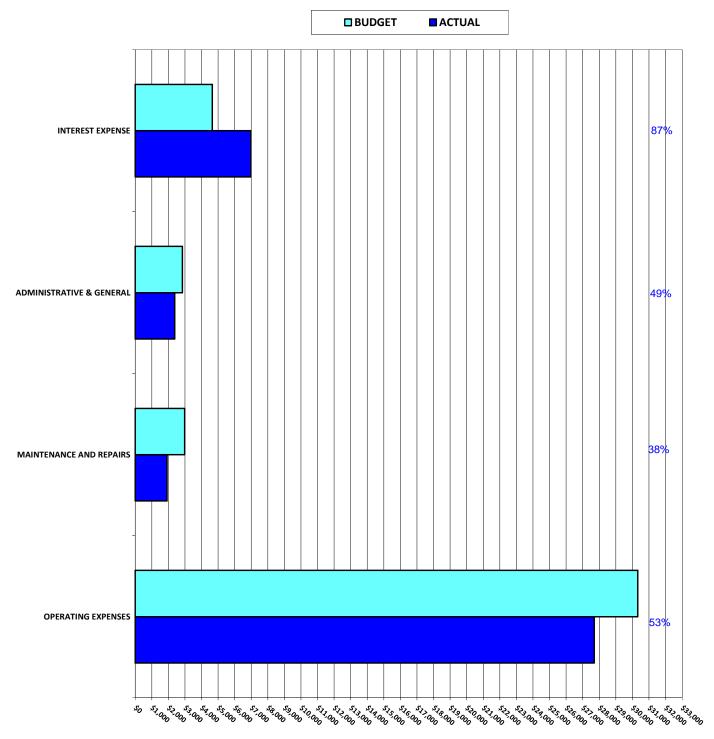


Thousands

(Percentages represent actual income to date compared to annual budgeted income)

GUADALUPE-BLANCO RIVER AUTHORITY BUDGET TO ACTUAL EXPENSE COMPARISON

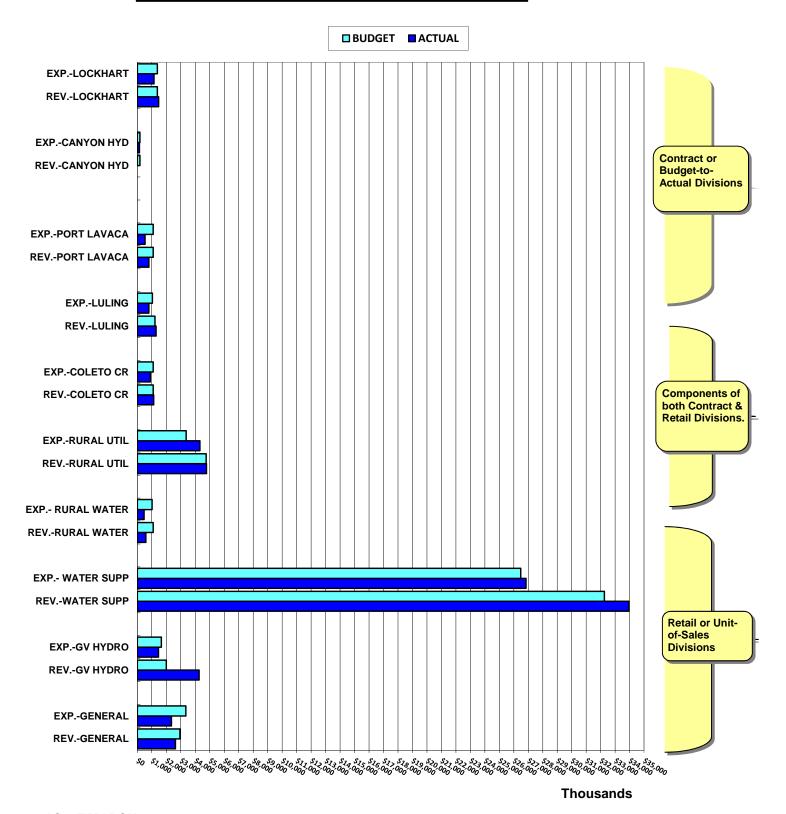
BUDGETED EXPENSES TO DATE GENERALLY REPRESENTS 58% OF ANNUAL BUDGET



Thousands

(Percentages represent actual expenses to date compared to annual budgeted expenses)

GUADALUPE-BLANCO RIVER AUTHORITY DIVISIONAL OPERATING REVENUE AND EXPENSES

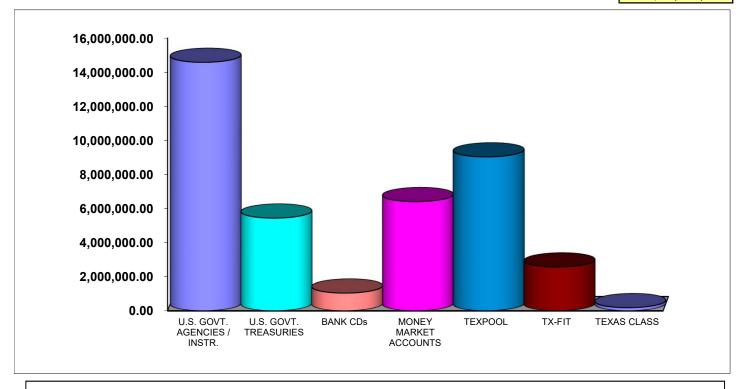


GUADALUPE-BLANCO RIVER AUTHORITY OPERATING INVESTMENTS

March 31, 2023

TOTAL OPERATING PORTFOLIO:

\$39,219,233



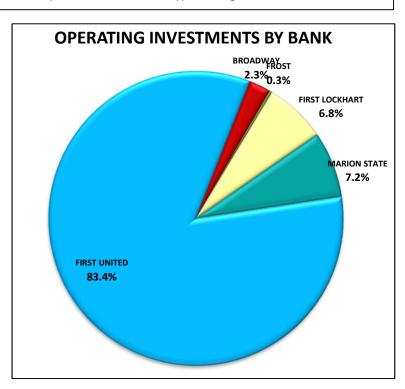
INVESTMENT POLICY: The operating funds portfolio should consist of no more than 75% U.S. government, its agencies and instrumentalities securities with no more than 50% of the portfolio in any one instrumentality; 100% public funds investment pools; 100% money market accounts; 50% bank certificates of deposit; or 50% of other types of eligible instruments.

US GOV'T, AC	SENCIES & INSTRU	JMENTALITIES
Туре	Amount	% of Portfolio
US TREAS	\$5,433,865	13.9%
FHLB	6,912,891	17.6%
FNMA	-	0.0%
FHLMC	5,236,440	13.4%
FFCB	2,425,475	6.2%
	\$20,008,671	51.0%

BANK CERTIFICATE OF DEPOSITS (CDs)							
Туре	Amount	% of Portfolio					
CD	\$1,038,132	2.6%					

MONEY MARKET ACCOUNTS								
Туре	Amount	% of Portfolio						
MM	\$6,400,802	16.3%						

PUBLIC FUNDS INVESTMENT POOLS								
Type	Amount	% of Portfolio						
TEXPOOL	9,022,680	23.0%						
TX-FIT	2,567,599	6.5%						
TEXAS CLASS	181,348	0.5%						
	\$11,771,627	30.0%						

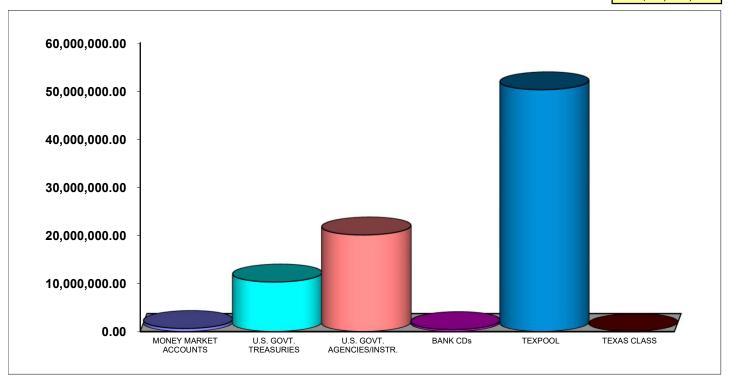


GUADALUPE-BLANCO RIVER AUTHORITY RESTRICTED INVESTMENTS

March 31, 2023

TOTAL RESTRICTED PORTFOLIO:

\$83,447,507

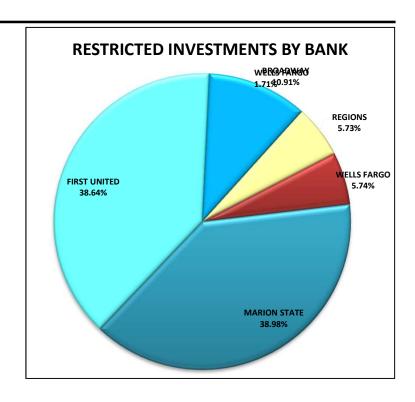


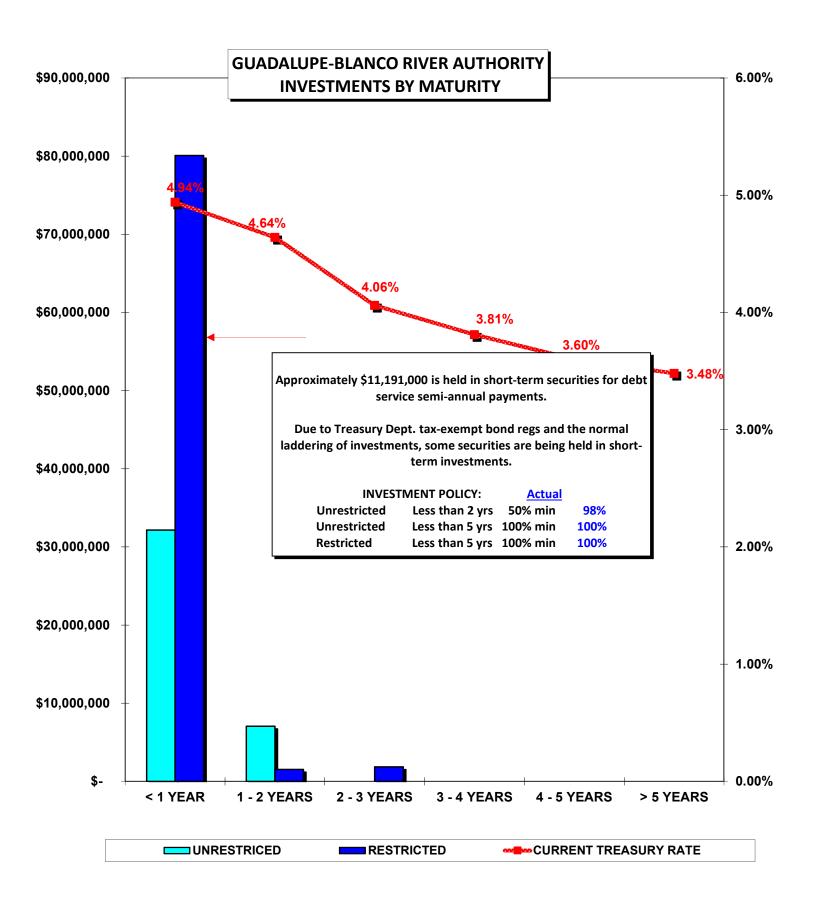
INVESTMENT POLICY: The restricted funds portfolio should consist of no more than 75% U.S. government, its agencies and instrumentalities securities with no more than 50% of the portfolio in any one instrumentality; 100% public funds investment pools; 100% money market accounts; 50% bank certificates of deposit; or 50% of other types of eligible instruments.

US GOV'T, AGENCIES & INSTRUMENTALITIES									
Type		Amount	% of Portfolio						
US TREAS	\$	10,276,453	12.3%						
FHLB		19,578,517	23.5%						
FNMA		476,040	0.6%						
FHLMC		-	0.0%						
FFCB		-	0.0%						
	\$	30,331,009	36.3%						

BANK CERTIFICATE OF DEPOSITS (CDs)							
Type		Amount	% of Portfolio				
CD	\$	402,626	0.5%				

MONEY MARKET ACCOUNTS									
Туре		Amount	% of Portfolio						
MM \$		630,270	0.8%						
PUBLIC FUNDS INVESTMENT POOLS									
Type		Amount	% of Portfolio						
BANK TRUST	\$	-	0.0%						
TEXPOOL		50,226,292	60.2%						
TEXAS CLASS		1,857,310	2.2%						
	\$	52,083,602	62.4%						







Guadalupe-Blanco River Auth. Texas Compliance Details Sorted by Fund March 31, 2023

CUSIP	Investment #	Fund	Issuer	Investr Class	nen Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: General R	evenue											
CMM-716278	U010-100-096	01010U	First United Bank & Trust	Fair	215,594.78			4.580			215,594.78	215,594.78
TX-01-0175-0001	U010-100-098	01010U	Texas Class	Fair	181,348.30			5.006			181,348.30	181,348.30
BC-400006076	U010-100-006	01010U	Frost National Bank	Fair	22,077.87			0.070			22,077.87	22,077.87
0941100002	U010-100-095	01010U	Texas State Treasurer	Fair	2,218,380.69			4.792			2,218,380.69	2,218,380.69
BC-729205	U010-100-090	01010U	First United Bank & Trust	Fair	25,000.00			0.500			25,000.00	25,000.00
MM-812818	U010-100-092	01010U	First Lockhart National Bank	Fair	2,571.78			1.350			2,571.78	2,571.78
3133ENAL4	U010-100-001	01010U	Federal Farm Credit Bank	Fair	1,000,000.00	10/12/2023		0.290	97.019 (02/28/2023	970,190.00	984,241.63
CD-88155	U010-100-007	01010U	First Lockhart National Bank	Fair	500,000.00	12/13/2023		4.668			500,000.00	500,000.00
91282CFA4	U010-100-002	01010U	U.S. Treasury	Fair _	1,000,000.00	07/31/2024		3.000	97.156 (02/28/2023	971,560.00	995,751.06
				Subtotal	5,164,973.42						5,106,723.42	5,144,966.11
Fund: 2021 Cons	st-Lk Dunlap											
0941100016	R023-100-095	02310R	Texas State Treasurer	Fair _	11,278,431.55			4.792		_	11,278,431.55	11,278,431.55
				Subtotal	11,278,431.55						11,278,431.55	11,278,431.55
Fund: 2021 I&S-I	Lk Dunlap											
0941100017	R023-200-095	02320R	Texas State Treasurer	Fair	1,209.26			4.792		_	1,209.26	1,209.26
				Subtotal	1,209.26						1,209.26	1,209.26
Fund: 2021 Cons	st-Lk McQ											
0941100018	R024-100-095	02410R	Texas State Treasurer	Fair _	6,176,484.45			4.792		_	6,176,484.45	6,176,484.45
				Subtotal	6,176,484.45						6,176,484.45	6,176,484.45
Fund: 2021 I&S-I	Lk McQ											
0941100019	R024-200-095	02420R	Texas State Treasurer	Fair _	1,306.56			4.792		_	1,306.56	1,306.56
				Subtotal	1,306.56						1,306.56	1,306.56
Fund: 2021 Cons	st-Lk Pl											
0941100020	R025-100-095	02510R	Texas State Treasurer	Fair _	5,737,191.94			4.792		_	5,737,191.94	5,737,191.94
				Subtotal	5,737,191.94						5,737,191.94	5,737,191.94
Fund: 2021/2022	I&S Lk PI				·							
0941100021	R025-200-095	02520R	Texas State Treasurer	Fair _	4,153.56			4.792		_	4,153.56	4,153.56
				Subtotal	4,153.56						4,153.56	4,153.56

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: Opr-Shad	low Creek											
CMM-716278	U030-100-096	03010U	First United Bank & Trust	Fair	417,536.77			4.580			417,536.77	417,536.77
313396SV6	U030-100-002	03010U	Federal Home Loan Mtg Corp	Fair	500,000.00	02/08/2024			95.208	02/28/2023	476,040.00	479,568.06
				Subtotal	917,536.77					_	893,576.77	897,104.83
Fund: 2012 Res	erve-Stein F											
CD-27028A	R033-100-006	03310R	Marion State Bank	Fair	187,372.66	04/28/2023		0.650		_	187,372.66	187,372.66
				Subtotal	187,372.66						187,372.66	187,372.66
Fund: Opr-Stein	n Falls											
313396SV6	U033-100-001	03310U	Federal Home Loan Mtg Corp	Fair	2,000,000.00	02/08/2024		4.700	95.208	02/28/2023	1,904,160.00	1,918,272.23
				Subtotal	2,000,000.00						1,904,160.00	1,918,272.23
Fund: 2012 I&S-	-Stein Falls											
CMM-6257184	R033-200-097	03320R	Broadway National Bank	Fair	78,439.84			1.440		_	78,439.84	78,439.84
				Subtotal	78,439.84						78,439.84	78,439.84
Fund: 2021 Con	st-Stein Fal											
0941100022	R033-300-095	03330R	Texas State Treasurer	Fair	3,005,167.16			4.792		_	3,005,167.16	3,005,167.16
				Subtotal	3,005,167.16						3,005,167.16	3,005,167.16
Fund: 2021 I&S-	-Stein Falls											
0941100024	R033-400-095	03340R	Texas State Treasurer	Fair	11,523.10			4.792			11,523.10	11,523.10
313384JW0	R033-400-001	03340R	Federal Home Loan Bank	Fair	140,000.00	08/01/2023		4.690	98.254	03/31/2023	137,555.99	137,774.86
				Subtotal	151,523.10						149,079.09	149,297.96
Fund: 2022 Con	st-Sunfield											
0941100027	R037-100-095	03710R	Texas State Treasurer	Fair	11,090,294.68			4.792			11,090,294.68	11,090,294.68
313384GW3	R037-100-001	03710R	Federal Home Loan Bank	Fair	5,000,000.00	06/14/2023		4.770	98.860	03/31/2023	4,943,025.00	4,950,975.00
912796CQ0	R037-100-002	03710R	U.S. Treasury	Fair	5,077,667.00	09/14/2023		4.620	97.715	03/31/2023	4,961,675.83	4,969,495.46
				Subtotal	21,167,961.68						20,994,995.51	21,010,765.14
Fund: Opr-Sunf	ield WWTP											
313396SV6	U037-100-001	03710U	Federal Home Loan Mtg Corp	Fair	1,000,000.00	02/08/2024		4.700	95.208	02/28/2023	952,080.00	959,136.11
				Subtotal	1,000,000.00						952,080.00	959,136.11
Fund: 2022 I&S-	-Sunfield											
0941100028	R037-200-095	03720R	Texas State Treasurer	Fair	9,140.30			4.792			9,140.30	9,140.30
313384JW0	R037-200-001	03720R	Federal Home Loan Bank	Fair	195,000.00	08/01/2023		4.690	98.254	03/31/2023	191,595.84	191,900.69

CUSIP	Investment #	Fund	Issuer	Investn Class	nen Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
				Subtotal	204,140.30					_	200,736.14	201,040.99
Fund: 2021 Con	st-Dietz											
0941100023	R038-100-095	03810R	Texas State Treasurer	Fair	893,025.26			4.792			893,025.26	893,025.26
				Subtotal	893,025.26					_	893,025.26	893,025.26
Fund: 2021 I&S-	-Dietz											
0941100024	R038-400-095	03840R	Texas State Treasurer	Fair	6,091.16			4.792			6,091.16	6,091.16
313384JW0	R038-400-001	03840R	Federal Home Loan Bank	Fair	40,000.00	08/01/2023		4.690	98.254	03/31/2023	39,301.71	39,364.24
				Subtotal	46,091.16						45,392.87	45,455.40
Fund: 2010 I&S-	-RRWDS											
CMM-6257184	R041-100-097	04110R	Broadway National Bank	Fair	12,397.57			1.440			12,397.57	12,397.57
313384JW0	R041-100-001	04110R	Federal Home Loan Bank	Fair	340,000.00	08/01/2023		4.690	98.254	03/31/2023	334,064.54	334,596.07
				Subtotal	352,397.57					_	346,462.11	346,993.64
Fund: Opr-Wate	er Supply											
0941100002	U041-100-095	04110U	Texas State Treasurer	Fair	5,852,419.15			4.792			5,852,419.15	5,852,419.15
CMM-716278	U041-100-096	04110U	First United Bank & Trust	Fair	2,465,197.94			4.580			2,465,197.94	2,465,197.94
1379800040	U041-100-094	04110U	Texas Fixed Income Trust	Fair	2,567,598.76			4.760			2,567,598.76	2,567,598.76
912796CQ0	U041-100-007	04110U	U.S. Treasury	Fair	2,077,667.00	09/14/2023		4.620	97.715	03/31/2023	2,030,206.02	2,033,405.46
3133ENAL4	U041-100-003	04110U	Federal Farm Credit Bank	Fair	1,500,000.00	10/12/2023		0.290	97.019	02/28/2023	1,455,285.00	1,476,362.45
313396SV6	U041-100-005	04110U	Federal Home Loan Mtg Corp	Fair	2,000,000.00	02/08/2024		4.700	95.208	02/28/2023	1,904,160.00	1,918,272.23
91282CFA4	U041-100-004	04110U	U.S. Treasury	Fair	2,000,000.00	07/31/2024		3.000	97.156	02/28/2023	1,943,120.00	1,991,502.12
3130AUVZ4	U041-100-006	04110U	Federal Home Loan Bank	Fair _	3,000,000.00	02/13/2025		4.500	99.001	02/28/2023	2,970,030.00	2,994,707.77
				Subtotal	21,462,882.85						21,188,016.87	21,299,465.88
Fund: 2007B/20	17 I&S-RRWDS											
0941100013	R041-120-095	04112R	Texas State Treasurer	Fair	2,926.63			4.792			2,926.63	2,926.63
313384FK0	R041-120-001	04112R	Federal Home Loan Bank	Fair	634,000.00	05/10/2023		4.750	99.287	03/31/2023	629,482.75	630,737.54
				Subtotal	636,926.63					_	632,409.38	633,664.17
Fund: 2007 Rate	e Stab-RRWDS											
MM-6913022262	R041-150-090	04115R	Wells Fargo Bank	Fair	59,295.41			0.840			59,295.41	59,295.41
0941100002	R041-150-095	04115R	Texas State Treasurer	Fair	113,282.84			4.792			113,282.84	113,282.84
CMM-716278	R041-150-096	04115R	First United Bank & Trust	Fair	300,880.96			4.580			300,880.96	300,880.96
313396SV6	R041-150-002	04115R	Federal Home Loan Mtg Corp	Fair	500,000.00	02/08/2024		4.700	95.208	02/28/2023	476,040.00	479,568.06
91282CEA5	R041-150-001	04115R	U.S. Treasury	Fair	500,000.00	02/29/2024		1.500	96.484	02/28/2023	482,420.00	491,827.72
				Subtotal	1,473,459.21					_	1,431,919.21	1,444,854.99

CUSIP	Investment #	Fund	Issuer	Investmer Class	n Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: 2015 IWPF	Bond											
796237G66	R041-160-001	04116R	San Antonio General Obligation	Fair	1,820,000.00	02/01/2026 02/01	/2024	5.000	102.052	03/31/2023	1,857,346.40	1,857,309.82
				Subtotal	1,820,000.00						1,857,346.40	1,857,309.82
Fund: 2016 I&S-5	SM WTP											
CMM-716278	R041-180-096	04118R	First United Bank & Trust	Fair	7,595.69			4.580			7,595.69	7,595.69
313384JW0	R041-180-001	04118R	Federal Home Loan Bank	Fair	90,000.00	08/01/2023		4.690	98.254	03/31/2023	88,428.85	88,569.55
				Subtotal	97,595.69						96,024.54	96,165.24
Fund: 2020 I&S-0	Gen Imp/Ref											
CMM-716278	R041-200-096	04120R	First United Bank & Trust	Fair	20,697.28			4.580			20,697.28	20,697.28
313384JW0	R041-200-001	04120R	Federal Home Loan Bank	Fair	550,000.00	08/01/2023		4.690	98.254	03/31/2023	540,398.53	541,258.36
				Subtotal	570,697.28						561,095.81	561,955.64
Fund: 2012 Rese	rve-MidBasi											
MM-0159406038	R041-250-001	04125R	Regions Bank	Fair	59,177.68			0.010			59,177.68	59,177.68
CMM-6257184	R041-250-097	04125R	Broadway National Bank	Fair	21,891.76			1.440			21,891.76	21,891.76
CD-26891	R041-250-007	04125R	Marion State Bank	Fair	107,626.48	12/19/2023		1.250			107,626.48	107,626.48
91282CEA5	R041-250-002	04125R	U.S. Treasury	Fair	75,000.00	02/29/2024		1.500	96.484	02/28/2023	72,363.00	73,774.16
				Subtotal	263,695.92						261,058.92	262,470.08
Fund: 2012 I&S-N	Mid-Basin											
CMM-716278	R041-260-096	04126R	First United Bank & Trust	Fair	8,607.39			4.580			8,607.39	8,607.39
313384JW0	R041-260-001	04126R	Federal Home Loan Bank	Fair	155,000.00	08/01/2023		4.690	98.254	03/31/2023	152,294.13	152,536.45
				Subtotal	163,607.39						160,901.52	161,143.84
Fund: 2013 Rates	Stab-WCanyo											
0941100002	R041-310-095	04131R	Texas State Treasurer	Fair	227,222.33			4.792			227,222.33	227,222.33
CD-26891	R041-310-042	04131R	Marion State Bank	Fair	107,626.48	12/19/2023		1.250			107,626.48	107,626.48
91282CEA5	R041-310-001	04131R	U.S. Treasury	Fair	500,000.00	02/29/2024		1.500	96.484	02/28/2023	482,420.00	491,827.72
91282CFA4	R041-310-002	04131R	U.S. Treasury	Fair	500,000.00	07/31/2024		3.000	97.156	02/28/2023	485,780.00	497,875.53
3130AUVZ4	R041-310-003	04131R	Federal Home Loan Bank	Fair	500,000.00	02/13/2025		4.500	99.001	02/28/2023	495,005.00	499,117.96
				Subtotal	1,834,848.81						1,798,053.81	1,823,670.02
Fund: 2013 Rate	Stab-IH35											
0941100011	R041-320-095	04132R	Texas State Treasurer	Fair	98,653.80			4.792			98,653.80	98,653.80
3130AUVZ4	R041-320-001	04132R	Federal Home Loan Bank	Fair	250,000.00	02/13/2025		4.500	99.001	02/28/2023	247,502.50	249,558.98
				Subtotal	348,653.80					_	346,156.30	348,212.78

CUSIP	Investment #	Fund	Issuer	Investm Class	ien Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: 2013 I&S	S-IH35											
0941100008	R041-350-095	04135R	Texas State Treasurer	Fair	17,789.91			4.792			17,789.91	17,789.91
313384JW0	R041-350-001	04135R	Federal Home Loan Bank	Fair	545,000.00	08/01/2023		4.690	98.254	03/31/2023	535,485.81	536,337.83
				Subtotal	562,789.91					_	553,275.72	554,127.74
Fund: 2013 Res	serve-IH35											
0941100009	R041-370-095	04137R	Texas State Treasurer	Fair	117,882.53			4.792			117,882.53	117,882.53
91282CEA5	R041-370-001	04137R	U.S. Treasury	Fair	800,000.00	02/29/2024		1.500	96.484	02/28/2023	771,872.00	786,924.34
3130AUVZ4	R041-370-002	04137R	Federal Home Loan Bank	Fair	300,000.00	02/13/2025		4.500	99.001	02/28/2023	297,003.00	299,470.77
				Subtotal	1,217,882.53						1,186,757.53	1,204,277.64
Fund: 2022 Co	nst-NB Office											
0941100025	R041-410-095	04141R	Texas State Treasurer	Fair _	2,402,158.93			4.792		_	2,402,158.93	2,402,158.93
				Subtotal	2,402,158.93						2,402,158.93	2,402,158.93
Fund: 2022 I&S	S-NB Office											
0941100026	R041-420-095	04142R	Texas State Treasurer	Fair	8,521.40			4.792			8,521.40	8,521.40
313384JW0	R041-420-002	04142R	Federal Home Loan Bank	Fair	155,000.00	08/01/2023		4.690	98.254	03/31/2023	152,294.13	152,536.45
				Subtotal	163,521.40						160,815.53	161,057.85
Fund: 2022 Co	nst-Saltwater											
0941100029	R041-430-095	04143R	Texas State Treasurer	Fair	2,503,662.46			4.792			2,503,662.46	2,503,662.46
				Subtotal	2,503,662.46						2,503,662.46	2,503,662.46
Fund: 2022 I&S	S-Saltwater B											
0941100030	R041-440-095	04144R	Texas State Treasurer	Fair _	174,669.80			4.792		_	174,669.80	174,669.80
				Subtotal	174,669.80						174,669.80	174,669.80
Fund: Opr-Can	nal											
CMM-716278	U043-100-096	04310U	First United Bank & Trust	Fair	119,536.61			4.580			119,536.61	119,536.61
313384FJ3	U043-100-002	04310U	Federal Home Loan Bank	Fair	200,000.00	05/09/2023		4.600	99.076	02/28/2023	198,152.00	199,028.89
313384JR1	U043-100-001	04310U	Federal Home Loan Bank	Fair	200,000.00	07/27/2023		3.200	97.959	02/28/2023	195,918.00	197,920.00
3130AUVZ4	U043-100-003	04310U	Federal Home Loan Bank	Fair _	200,000.00	02/13/2025		4.500	99.001	02/28/2023	198,002.00	199,647.18
				Subtotal	719,536.61						711,608.61	716,132.68
Fund: Opr-Bud	da WWTP											
0941100002	U045-100-095	04510U	Texas State Treasurer	Fair _	36,948.21			4.792		_	36,948.21	36,948.21
				Subtotal	36,948.21						36,948.21	36,948.21

CUSIP	Investment #	Fund	Issuer	Investr Class	nen Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: Opr-Carri	zo Grndwtr											
CMM-716278	U047-100-096	04710U	First United Bank & Trust	Fair	527,997.56			4.580			527,997.56	527,997.56
313384FJ3	U047-100-002	04710U	Federal Home Loan Bank	Fair	500,000.00	05/09/2023		4.600	99.076	02/28/2023	495,380.00	497,572.22
				Subtotal	1,027,997.56					_	1,023,377.56	1,025,569.78
Fund: Const-Ca	rrizo Grndwt											
0941100014	R047-470-095	04747R	Texas State Treasurer	Fair	6,074,644.80			4.792			6,074,644.80	6,074,644.80
CMM-716278	R047-470-096	04747R	First United Bank & Trust	Fair	58,630.38			4.580			58,630.38	58,630.38
313384GW3	R047-470-001	04747R	Federal Home Loan Bank	Fair	3,000,000.00	06/14/2023		4.770	98.860	03/31/2023	2,965,815.00	2,970,585.00
912796CQ0	R047-470-002	04747R	U.S. Treasury	Fair	3,077,667.00	09/14/2023		4.620	97.715	03/31/2023	3,007,362.62	3,012,102.14
				Subtotal	12,210,942.18					_	12,106,452.80	12,115,962.32
Fund: I&S-Carriz	zo Grndwtr											
0941100015	R047-480-095	04748R	Texas State Treasurer	Fair	123,224.46			4.792			123,224.46	123,224.46
313384JW0	R047-480-002	04748R	Federal Home Loan Bank	Fair	4,950,000.00	08/01/2023		4.690	98.254	03/31/2023	4,863,586.75	4,871,325.25
				Subtotal	5,073,224.46					_	4,986,811.21	4,994,549.71
Fund: Opr-West	ern Canyon											
CMM-716278	U050-100-096	05010U	First United Bank & Trust	Fair	610,102.29			4.580			610,102.29	610,102.29
313384FJ3	U050-100-002	05010U	Federal Home Loan Bank	Fair	500,000.00	05/09/2023		4.600	99.076	02/28/2023	495,380.00	497,572.22
CD-26891	U050-100-016	05010U	Marion State Bank	Fair	269,066.21	12/19/2023		1.250			269,066.21	269,066.21
3130AUVZ4	U050-100-003	05010U	Federal Home Loan Bank	Fair	500,000.00	02/13/2025		4.500	99.001	02/28/2023	495,005.00	499,117.96
				Subtotal	1,879,168.50						1,869,553.50	1,875,858.68
Fund: 2020 Cons	st-WCanyon,											
0941100002	R050-510-095	05051R	Texas State Treasurer	Fair	64,289.04			4.792			64,289.04	64,289.04
				Subtotal	64,289.04						64,289.04	64,289.04
Fund: 2020 I&S-	WCanyon, re											
0941100005	R050-520-095	05052R	Texas State Treasurer	Fair	83,344.04			4.792			83,344.04	83,344.04
313384JW0	R050-520-001	05052R	Federal Home Loan Bank	Fair	2,900,000.00	08/01/2023		4.690	98.254	03/31/2023	2,849,374.06	2,853,907.73
				Subtotal	2,983,344.04					_	2,932,718.10	2,937,251.77
Fund: Opr-Cord	illera WDS											
0941100002	U052-100-095	05210U	Texas State Treasurer	Fair	270,660.99			4.792			270,660.99	270,660.99
CMM-716278	U052-100-096	05210U	First United Bank & Trust	Fair	901,496.93			4.580			901,496.93	901,496.93
313384JR1	U052-100-001	05210U	Federal Home Loan Bank	Fair	750,000.00	07/27/2023		3.200	97.959	02/28/2023	734,692.50	742,200.00
91282CFA4	U052-100-002	05210U	U.S. Treasury	Fair	250,000.00	07/31/2024		3.000	97.156	02/28/2023	242,890.00	248,937.77
				Subtotal	2,172,157.92						2,149,740.42	2,163,295.69

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: Opr-Com	al Trace											
0941100002	U054-100-095	05410U	Texas State Treasurer	Fair	644,270.73			4.792			644,270.73	644,270.73
313384JR1	U054-100-001	05410U	Federal Home Loan Bank	Fair	500,000.00	07/27/2023		3.200	97.959 0	2/28/2023	489,795.00	494,800.00
				Subtotal	1,144,270.73					_	1,134,065.73	1,139,070.73
Fund: Opr-John	son Ranch WD											
CMM-716278	U055-100-096	05510U	First United Bank & Trust	Fair	527,319.50			4.580			527,319.50	527,319.50
313384JR1	U055-100-001	05510U	Federal Home Loan Bank	Fair	250,000.00	07/27/2023		3.200	97.959 0	2/28/2023	244,897.50	247,400.00
91282CFA4	U055-100-002	05510U	U.S. Treasury	Fair	250,000.00	07/31/2024		3.000	97.156 0	2/28/2023	242,890.00	248,937.77
				Subtotal	1,027,319.50						1,015,107.00	1,023,657.27
Fund: Opr-Rura	l Wtr											
CMM-6257184	U070-100-097	07010U	Broadway National Bank	Fair	84,932.88			1.440			84,932.88	84,932.88
313384FJ3	U070-100-001	07010U	Federal Home Loan Bank	Fair	300,000.00	05/09/2023		4.600	99.076 0	2/28/2023	297,228.00	298,543.33
CD-26891	U070-100-069	07010U	Marion State Bank	Fair	161,439.72	12/19/2023		1.250		_	161,439.72	161,439.72
				Subtotal	546,372.60						543,600.60	544,915.93
Fund: Opr-Lulin	g WTP											
CMM-6257184	U100-100-097	10010U	Broadway National Bank	Fair	78,191.06			1.440			78,191.06	78,191.06
313384JW0	U100-100-001	10010U	Federal Home Loan Bank	Fair	100,000.00	08/01/2023		4.690	98.254 0	3/31/2023	98,254.28	98,410.61
				Subtotal	178,191.06					_	176,445.34	176,601.67
Fund: Opr-Lu-Lo	0											
CMM-6257184	U100-200-097	10020U	Broadway National Bank	Fair	11,510.97			1.440			11,510.97	11,510.97
CMM-716278	U100-200-096	10020U	First United Bank & Trust	Fair	391,735.33			4.580			391,735.33	391,735.33
CD-26891	U100-200-021	10020U	Marion State Bank	Fair	107,626.48	12/19/2023		1.250			107,626.48	107,626.48
				Subtotal	510,872.78						510,872.78	510,872.78
Fund: 2014 I&S-	·Lu-Lo											
CMM-716278	R100-400-096	10040R	First United Bank & Trust	Fair	2,655.82			4.580			2,655.82	2,655.82
313384JW0	R100-400-002	10040R	Federal Home Loan Bank	Fair	88,000.00	08/01/2023		4.690	98.254 0	3/31/2023	86,463.76	86,601.33
				Subtotal	90,655.82					_	89,119.58	89,257.15
				Total 1	23,729,749.86						122,621,021.36	122,938,914.94



Guadalupe-Blanco River Auth. Accrued Interest Sorted by Fund - Investment Number March 1, 2023 - March 31, 2023

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
General Revenue										
3133ENAL4	U010-100-001	FAC	1,000,000.00	10/12/2023	0.290	1,119.72	0.00	241.67	0.00	1,361.39
91282CFA4	U010-100-002	TRC	1,000,000.00	07/31/2024	3.000	2,403.31	0.00	2,569.07	0.00	4,972.38
BC-400006076	U010-100-006	PA2	22,077.87		0.070	109.67	0.00	90.00	109.67	90.00
CD-88155	U010-100-007	BCD	500,000.00	12/13/2023	4.668	3,005.42	0.00	1,982.31	0.00	4,987.73
BC-729205	U010-100-090	LA2	25,000.00		0.500	-10.61	0.00	10.61	0.00	0.00
MM-402061279	U010-100-091	LA2	0.00		0.050	0.00	0.00	0.00	0.00	0.00
MM-812818	U010-100-092	LA2	2,571.78		1.350	18.03	0.00	20.00	18.03	20.00
0941100002	U010-100-095	LA3	2,218,380.69		4.792	4,045.18	0.00	9,372.29	4,045.18	9,372.29
CMM-716278	U010-100-096	LA2	215,594.78		4.580	1,028.50	0.00	881.31	1,028.50	881.31
CMM-6257184	U010-100-097	LA2	0.00		2.230	99.84	0.00	0.00	0.00	99.84
TX-01-0175-0001	U010-100-098	LA4	181,348.30		5.006	657.84	0.00	746.86	657.84	746.86
		Subtotal	5,164,973.42			12,476.90	0.00	15,914.12	5,859.22	22,531.80
2021 Const-Lk Du	nlap									
0941100016	R023-100-095	LA3	11,278,431.55		4.792	44,260.97	0.00	47,891.81	44,260.97	47,891.81
		Subtotal	11,278,431.55			44,260.97	0.00	47,891.81	44,260.97	47,891.81
2021 I&S-Lk Dunla	ар									
0941100017	R023-200-095	LA3	1,209.26		4.792	4.18	0.00	4.73	4.18	4.73
		Subtotal	1,209.26			4.18	0.00	4.73	4.18	4.73
2021 Const-Lk Mc	;Q									
0941100018	R024-100-095	LA3	6,176,484.45		4.792	12,692.57	0.00	26,041.88	12,692.57	26,041.88
		Subtotal	6,176,484.45			12,692.57	0.00	26,041.88	12,692.57	26,041.88
2021 I&S-Lk McQ										
0941100019	R024-200-095	LA3	1,306.56		4.792	4.48	0.00	5.05	4.47	5.06
		Subtotal	1,306.56			4.48	0.00	5.05	4.47	5.06
2021 Const-Lk Pl										
0941100020	R025-100-095	LA3	5,737,191.94		4.792	11,076.25	0.00	23,272.61	11,076.11	23,272.75
		Subtotal	5,737,191.94			11,076.25	0.00	23,272.61	11,076.11	23,272.75
2021/2022 I&S Lk	PI									
0941100021	R025-200-095	LA3	4,153.56		4.792	20.50	0.00	12.94	20.50	12.94
		Subtotal	4,153.56			20.50	0.00	12.94	20.50	12.94

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Guadalupe-Blanco River Auth. Accrued Interest Sorted by Fund - Investment Number

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
Opr-Shadow Creek										
CMM-716278	U030-100-096	LA2	417,536.77		4.580	551.02	0.00	1,706.82	551.02	1,706.82
		Subtotal	417,536.77		_	551.02	0.00	1,706.82	551.02	1,706.82
2012 Reserve-Stein Fa	alls									
CD-27028A	R033-100-006	BCD	187,372.66	04/28/2023	0.650	1,024.39	0.00	103.44	0.00	1,127.83
		Subtotal	187,372.66			1,024.39	0.00	103.44	0.00	1,127.83
2012 I&S-Stein Falls										
CMM-6257184	R033-200-097	LA2	78,439.84		1.440	111.76	0.00	99.77	111.76	99.77
		Subtotal	78,439.84		_	111.76	0.00	99.77	111.76	99.77
2021 Const-Stein Fall	Is									
0941100022	R033-300-095	LA3	3,005,167.16		4.792	10,442.20	0.00	11,722.40	10,442.20	11,722.40
		Subtotal	3,005,167.16			10,442.20	0.00	11,722.40	10,442.20	11,722.40
2021 I&S-Stein Falls										
0941100024	R033-400-095	LA3	11,523.10		4.792	787.77	0.00	230.59	787.77	230.59
		Subtotal	11,523.10			787.77	0.00	230.59	787.77	230.59
2022 Const-Sunfield										
0941100027	R037-100-095	LA3	11,090,294.68		4.792	75,567.55	0.00	68,777.95	75,567.55	68,777.95
		Subtotal	11,090,294.68			75,567.55	0.00	68,777.95	75,567.55	68,777.95
2022 I&S-Sunfield										
0941100028	R037-200-095	LA3	9,140.30		4.792	6.78	0.00	93.40	6.78	93.40
		Subtotal	9,140.30			6.78	0.00	93.40	6.78	93.40
2021 Const-Dietz										
0941100023	R038-100-095	LA3	893,025.26		4.792	3,059.54	0.00	3,483.50	3,059.54	3,483.50
		Subtotal	893,025.26			3,059.54	0.00	3,483.50	3,059.54	3,483.50
2021 I&S-Dietz										
0941100024	R038-400-095	LA3	6,091.16		4.792	240.65	0.00	70.44	240.65	70.44
		Subtotal	6,091.16			240.65	0.00	70.44	240.65	70.44
2010 I&S-RRWDS										
CMM-6257184	R041-100-097	LA2	12,397.57		1.440	391.49	0.00	198.13	391.49	198.13
		Subtotal	12,397.57			391.49	0.00	198.13	391.49	198.13

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Guadalupe-Blanco River Auth. Accrued Interest Sorted by Fund - Investment Number

OLIOID.		Security	Par	Maturity	Current	* Beginning	Adjusted Acc'd Int. at Purchase During Period	Interest	Interest	* Ending
CUSIP	Investment #	Туре	Value	Date	Rate	Accrued Interest	During 1 criou	Earned	Received	Accrued Interest
Opr-Water Suppl	•									
3133ENAL4	U041-100-003	FAC	1,500,000.00	10/12/2023	0.290	1,679.58	0.00	362.50	0.00	2,042.08
91282CFA4	U041-100-004	TRC	2,000,000.00	07/31/2024	3.000	4,806.63	0.00	5,138.12	0.00	9,944.75
3130AUVZ4	U041-100-006	FAC	3,000,000.00	02/13/2025	4.500	6,750.00	0.00	11,250.00	0.00	18,000.00
1379800040	U041-100-094	LA5	2,567,598.76		4.760	8,738.16	0.00	9,953.51	8,738.16	9,953.51
0941100002	U041-100-095	LA3	5,852,419.15		4.792	23,737.35	0.00	24,725.52	23,737.35	24,725.52
CMM-716278	U041-100-096	LA2	2,465,197.94		4.580	12,632.94	0.00	14,222.95	12,632.94	14,222.95
		Subtotal	17,385,215.85			58,344.66	0.00	65,652.60	45,108.45	78,888.81
2007B/2017 I&S-F	RRWDS									
0941100013	R041-120-095	LA3	2,926.63		4.792	1,774.43	0.00	1,334.74	1,774.43	1,334.74
		Subtotal	2,926.63		_	1,774.43	0.00	1,334.74	1,774.43	1,334.74
2007 Rate Stab-R	RRWDS									
91282CEA5	R041-150-001	TRC	500,000.00	02/29/2024	1.500	20.38	0.00	631.79	0.00	652.17
MM-6913022262	R041-150-090	LA2	59,295.41		0.840	48.19	0.00	42.03	36.19	54.03
0941100002	R041-150-095	LA3	113,282.84		4.792	388.25	0.00	478.60	388.25	478.60
CMM-716278	R041-150-096	LA2	300,880.96		4.580	604.36	0.00	1,229.95	604.36	1,229.95
		Subtotal	973,459.21			1,061.18	0.00	2,382.37	1,028.80	2,414.75
2015 IWPP Bond										
796237G66	R041-160-001	MUN	1,820,000.00	02/01/2026	5.000	0.00	0.00	252.78	0.00	252.78
		Subtotal	1,820,000.00			0.00	0.00	252.78	0.00	252.78
2016 I&S-SM WT	P									
CMM-716278	R041-180-096	LA2	7,595.69		4.580	366.43	0.00	265.73	366.43	265.73
		Subtotal	7,595.69		_	366.43	0.00	265.73	366.43	265.73
2020 I&S-Gen Im	p/Ref									
CMM-716278	R041-200-096	LA2	20,697.28		4.580	1,501.78	0.00	1,132.27	1,501.78	1,132.27
		Subtotal	20,697.28			1,501.78	0.00	1,132.27	1,501.78	1,132.27
2012 Reserve-Mic	dBasin									
MM-0159406038	R041-250-001	LA2	59,177.68		0.010	10.60	0.00	0.50	0.48	10.62
91282CEA5	R041-250-002	TRC	75,000.00	02/29/2024	1.500	3.06	0.00	94.77	0.00	97.83
CD-26891	R041-250-007	BCD	107,626.48	12/19/2023	1.250	2,967.10	0.00	114.26	0.00	3,081.36
CMM-6257184	R041-250-097	LA2	21,891.76		1.440	28.60	0.00	26.07	28.60	26.07
		Subtotal	263,695.92		_	3,009.36	0.00	235.60	29.08	3,215.88
2012 I&S-Mid-Bas	sin									
CMM-716278	R041-260-096	LA2	8,607.39		4.580	476.15	0.00	402.05	476.15	402.05

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Guadalupe-Blanco River Auth. Accrued Interest Sorted by Fund - Investment Number

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CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
		Subtotal	8,607.39		_	476.15	0.00	402.05	476.15	402.05
2013 RateStab-W	/Canyon									
91282CEA5	R041-310-001	TRC	500,000.00	02/29/2024	1.500	20.38	0.00	631.79	0.00	652.17
91282CFA4	R041-310-002	TRC	500,000.00	07/31/2024	3.000	141.88	0.00	1,284.53	0.00	1,426.41
3130AUVZ4	R041-310-003	FAC	500,000.00	02/13/2025	4.500	1,125.00	0.00	1,875.00	0.00	3,000.00
CD-26891	R041-310-042	BCD	107,626.48	12/19/2023	1.250	2,967.10	0.00	114.26	0.00	3,081.36
0941100002	R041-310-095	LA3	227,222.33		4.792	1,303.95	0.00	959.98	1,303.95	959.98
		Subtotal	1,834,848.81			5,558.31	0.00	4,865.56	1,303.95	9,119.92
2013 Rate Stab-l	H35									
3130AUVZ4	R041-320-001	FAC	250,000.00	02/13/2025	4.500	562.50	0.00	937.50	0.00	1,500.00
0941100011	R041-320-095	LA3	98,653.80		4.792	505.93	0.00	384.85	505.93	384.85
		Subtotal	348,653.80		_	1,068.43	0.00	1,322.35	505.93	1,884.85
2013 I&S-IH35										
0941100008	R041-350-095	LA3	17,789.91		4.792	1,811.57	0.00	1,133.86	1,811.57	1,133.86
		Subtotal	17,789.91		_	1,811.57	0.00	1,133.86	1,811.57	1,133.86
2013 Reserve-IH	35									
91282CEA5	R041-370-001	TRC	800,000.00	02/29/2024	1.500	32.61	0.00	1,010.87	0.00	1,043.48
3130AUVZ4	R041-370-002	FAC	300,000.00	02/13/2025	4.500	675.00	0.00	1,125.00	0.00	1,800.00
0941100009	R041-370-095	LA3	117,882.53		4.792	711.27	0.00	454.61	711.27	454.61
		Subtotal	1,217,882.53		_	1,418.88	0.00	2,590.48	711.27	3,298.09
2022 Const-NB C	Office									
0941100025	R041-410-095	LA3	2,402,158.93		4.792	10,116.95	0.00	10,734.99	10,116.95	10,734.99
		Subtotal	2,402,158.93			10,116.95	0.00	10,734.99	10,116.95	10,734.99
2022 I&S-NB Offi	ce									
0941100026	R041-420-095	LA3	8,521.40		4.792	603.87	0.00	355.37	603.87	355.37
		Subtotal	8,521.40			603.87	0.00	355.37	603.87	355.37
2022 Const-Saltv	vater Barrier									
0941100029	R041-430-095	LA3	2,503,662.46		4.792	12,491.10	0.00	12,174.82	12,491.10	12,174.82
		Subtotal	2,503,662.46			12,491.10	0.00	12,174.82	12,491.10	12,174.82
2022 I&S-Saltwar	ter Barrier									
0941100030	R041-440-095	LA3	174,669.80		4.792	598.46	0.00	681.34	598.46	681.34
		Subtotal	174,669.80			598.46	0.00	681.34	598.46	681.34

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Guadalupe-Blanco River Auth. Accrued Interest Sorted by Fund - Investment Number

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
Opr-Canal										
3130AUVZ4	U043-100-003	FAC	200,000.00	02/13/2025	4.500	450.00	0.00	750.00	0.00	1,200.00
CMM-716278	U043-100-096	LA2	119,536.61		4.580	722.97	0.00	488.64	722.97	488.64
		Subtotal	319,536.61		-	1,172.97	0.00	1,238.64	722.97	1,688.64
Opr-Buda WWTF	•									
0941100002	U045-100-095	LA3	36,948.21		4.792	130.41	0.00	156.10	130.41	156.10
		Subtotal	36,948.21		_	130.41	0.00	156.10	130.41	156.10
Opr-Carrizo Grnd	dwtr									
CMM-716278	U047-100-096	LA2	527,997.56		4.580	2,009.23	0.00	2,158.36	2,009.23	2,158.36
		Subtotal	527,997.56			2,009.23	0.00	2,158.36	2,009.23	2,158.36
Const-Carrizo G	rndwtr									
0941100014	R047-470-095	LA3	6,074,644.80		4.792	50,206.98	0.00	39,013.08	50,206.98	39,013.08
CMM-716278	R047-470-096	LA2	58,630.38		4.580	175.27	0.00	239.67	175.27	239.67
		Subtotal	6,133,275.18			50,382.25	0.00	39,252.75	50,382.25	39,252.75
I&S-Carrizo Grnd	lwtr									
0941100015	R047-480-095	LA3	123,224.46		4.792	15,957.83	0.00	11,599.58	15,957.83	11,599.58
		Subtotal	123,224.46			15,957.83	0.00	11,599.58	15,957.83	11,599.58
Opr-Western Car	nyon									
3130AUVZ4	U050-100-003	FAC	500,000.00	02/13/2025	4.500	1,125.00	0.00	1,875.00	0.00	3,000.00
CD-26891	U050-100-016	BCD	269,066.21	12/19/2023	1.250	7,417.75	0.00	285.65	0.00	7,703.40
CMM-716278	U050-100-096	LA2	610,102.29		4.580	1,430.72	0.00	2,493.99	1,430.72	2,493.99
		Subtotal	1,379,168.50			9,973.47	0.00	4,654.64	1,430.72	13,197.39
2020 Const-WCa	nyon, refunding									
0941100002	R050-510-095	LA3	64,289.04		4.792	260.12	0.00	293.39	260.12	293.39
		Subtotal	64,289.04			260.12	0.00	293.39	260.12	293.39
2020 I&S-WCany	on, refunding									
0941100005	R050-520-095	LA3	83,344.04		4.792	11,118.36	0.00	5,318.64	8,608.24	7,828.76
		Subtotal	83,344.04			11,118.36	0.00	5,318.64	8,608.24	7,828.76
Opr-Cordillera W	IDS									
91282CFA4	U052-100-002	TRC	250,000.00	07/31/2024	3.000	70.94	0.00	642.26	0.00	713.20
0941100002	U052-100-095	LA3	270,660.99		4.792	955.48	0.00	1,143.50	955.30	1,143.68
CMM-716278	U052-100-096	LA2	901,496.93		4.580	2,694.94	0.00	3,685.16	2,694.94	3,685.16
		Subtotal	1,422,157.92			3,721.36	0.00	5,470.92	3,650.24	5,542.04

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Guadalupe-Blanco River Auth. Accrued Interest Sorted by Fund - Investment Number

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CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
Opr-Comal Trace										
0941100002	U054-100-095	LA3	644,270.73		4.792	2,273.95	0.00	2,721.94	2,273.95	2,721.94
		Subtotal	644,270.73			2,273.95	0.00	2,721.94	2,273.95	2,721.94
Opr-Johnson Rar	nch WDS									
91282CFA4	U055-100-002	TRC	250,000.00	07/31/2024	3.000	70.94	0.00	642.26	0.00	713.20
CMM-716278	U055-100-096	LA2	527,319.50		4.580	1,576.37	0.00	2,155.59	1,576.37	2,155.59
		Subtotal	777,319.50			1,647.31	0.00	2,797.85	1,576.37	2,868.79
Opr-Rural Wtr										
CD-26891	U070-100-069	BCD	161,439.72	12/19/2023	1.250	4,450.65	0.00	171.39	0.00	4,622.04
CMM-6257184	U070-100-097	LA2	84,932.88		1.440	228.75	0.00	101.13	228.75	101.13
		Subtotal	246,372.60			4,679.40	0.00	272.52	228.75	4,723.17
Opr-Luling WTP										
CMM-6257184	U100-100-097	LA2	78,191.06		1.440	243.33	0.00	153.49	235.90	160.92
		Subtotal	78,191.06			243.33	0.00	153.49	235.90	160.92
Opr-Lu-Lo										
CD-26891	U100-200-021	BCD	107,626.48	12/19/2023	1.250	2,967.10	0.00	114.26	0.00	3,081.36
CMM-716278	U100-200-096	LA2	391,735.33		4.580	1,171.06	0.00	1,601.34	1,171.06	1,601.34
CMM-6257184	U100-200-097	LA2	11,510.97		1.440	85.93	0.00	13.71	85.93	13.71
		Subtotal	510,872.78			4,224.09	0.00	1,729.31	1,256.99	4,696.41
2014 I&S-Lu-Lo										
CMM-716278	R100-400-096	LA2	2,655.82		4.580	678.87	0.00	265.07	678.87	265.07
		Subtotal	2,655.82			678.87	0.00	265.07	678.87	265.07
		Total	85,414,748.86			381,393.51	0.00	383,229.69	332,907.84	431,715.36

^{*} Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.



Inv#	Issuer Par Value	Fund YTM	Purch Date Mat Date	Interest Accrual	Beginning Book Value Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Book Value Ending Market Value
Fund: General Revenue	rai value	1 1 1 1 1	Ivial Date	Interest Neceived	Market value	Additions	redemptions	Change in Value	Iviai ket value
U010-100-001	FFCB	01010U	08/26/2022	241.67	981,766.49	0.00	0.00	2,475.14	984,241.63
3133ENAL4	1,000,000.00	3.341	10/12/2023	0.00	970,190.00	0.00	0.00	0.00	970,190.00
U010-100-002	USTR	01010U	08/26/2022	2,569.07	995,480.59	0.00	0.00	270.47	995,751.06
91282CFA4	1,000,000.00	3.331	07/31/2024	0.00	971,560.00	0.00	0.00	0.00	971,560.00
U010-100-006	FROST	01010U	09/01/2022	90.00	22,047.87	199.67	60.00	30.00	22,077.87
BC-400006076	22,077.87	0.070	11	109.67	22,047.87	199.67	60.00	30.00	22,077.87
U010-100-007	FSTLOC	01010U	01/13/2023	1,982.31	500,000.00	0.00	0.00	0.00	500,000.00
CD-88155	500,000.00	4.668	12/13/2023	0.00	500,000.00	0.00	0.00	0.00	500,000.00
U010-100-090	SEGST	01010U	09/01/2022	10.61	25,000.00	0.00	0.00	0.00	25,000.00
BC-729205	25,000.00	0.500	11	0.00	25,000.00	0.00	0.00	0.00	25,000.00
U010-100-091	FROST	01010U	09/01/2022	0.00	0.00	0.00	0.00	0.00	0.00
MM-402061279	0.00	0.050	11	0.00	0.00	0.00	0.00	0.00	0.00
U010-100-092	FSTLOC	01010U	09/01/2022	20.00	2,551.78	38.03	0.00	20.00	2,571.78
MM-812818	2,571.78	1.350	11	18.03	2,551.78	38.03	0.00	20.00	2,571.78
U010-100-095	TXPOOL	01010U	09/01/2022	9,372.29	2,209,008.40	13,417.47	0.00	9,372.29	2,218,380.69
0941100002	2,218,380.69	4.792	11	4,045.18	2,209,008.40	13,417.47	0.00	9,372.29	2,218,380.69
U010-100-096	SEGST	01010U	09/01/2022	881.31	214,713.47	1,909.81	0.00	881.31	215,594.78
CMM-716278	215,594.78	4.580	11	1,028.50	214,713.47	1,909.81	0.00	881.31	215,594.78
U010-100-097	BRDWAY	01010U	09/01/2022	0.00	0.00	0.00	0.00	0.00	0.00
CMM-6257184	0.00	2.230	11	0.00	0.00	0.00	0.00	0.00	0.00
U010-100-098	TXCLAS	01010U	09/01/2022	746.86	180,601.44	1,404.70	0.00	746.86	181,348.30
TX-01-0175-0001	181,348.30	5.005	11	657.84	180,601.44	1,404.70	0.00	746.86	181,348.30

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
	Sub Totals F	or: Fund: Ge	neral Revenue	15,914.12	5,131,170.04	16,969.68	60.00	13,796.07	5,144,966.11
				5,859.22	5,095,672.96	16,969.68	60.00	11,050.46	5,106,723.42
Fund: 2021 Const-Lk	k Dunlap								
R023-100-095	TXPOOL	02310R	09/01/2022	47,891.81	12,780,539.74	92,152.78	1,550,000.00	-1,502,108.19	11,278,431.55
0941100016	11,278,431.55	4.792	11	44,260.97	12,780,539.74	92,152.78	1,550,000.00	-1,502,108.19	11,278,431.55
	Sub Totals For: Fi	und: 2021 Co	onst-Lk Dunlap	47,891.81	12,780,539.74	92,152.78	1,550,000.00	-1,502,108.19	11,278,431.55
				44,260.97	12,780,539.74	92,152.78	1,550,000.00	-1,502,108.19	11,278,431.55
Fund: 2021 I&S-Lk D	unlap								
R023-200-095	TXPOOL	02320R	09/01/2022	4.73	1,204.53	8.91	0.00	4.73	1,209.26
0941100017	1,209.26	4.792	11	4.18	1,204.53	8.91	0.00	4.73	1,209.26
	Sub Totals For:	Fund: 2021	I&S-Lk Dunlap	4.73	1,204.53	8.91	0.00	4.73	1,209.26
				4.18	1,204.53	8.91	0.00	4.73	1,209.26
Fund: 2021 Const-Lk	k McQ								
R024-100-095	TXPOOL	02410R	02/15/2023	26,041.88	6,750,442.57	38,734.45	600,000.00	-573,958.12	6,176,484.45
0941100018	6,176,484.45	4.792	11	12,692.57	6,750,442.57	38,734.45	600,000.00	-573,958.12	6,176,484.45
	Sub Totals For:	Fund: 2021	Const-Lk McQ	26,041.88	6,750,442.57	38,734.45	600,000.00	-573,958.12	6,176,484.45
				12,692.57	6,750,442.57	38,734.45	600,000.00	-573,958.12	6,176,484.45
Fund: 2021 I&S-Lk M	lcQ								
R024-200-095	TXPOOL	02420R	09/01/2022	5.05	1,301.51	9.52	0.00	5.05	1,306.56
0941100019	1,306.56	4.792	11	4.47	1,301.51	9.52	0.00	5.05	1,306.56
	Sub Totals F	or: Fund: 20	21 I&S-Lk McQ	5.05	1,301.51	9.52	0.00	5.05	1,306.56
				4.47	1,301.51	9.52	0.00	5.05	1,306.56
Fund: 2021 Const-Lk	k PI								
R025-100-095	TXPOOL	02510R	09/01/2022	23,272.61	5,988,919.33	34,348.72	275,000.00	-251,727.39	5,737,191.94
0941100020	5,737,191.94	4.792	11	11,076.11	5,988,919.33	34,348.72	275,000.00	-251,727.39	5,737,191.94
	Sub Totals F	or: Fund: 20	21 Const-Lk Pl	23,272.61	5,988,919.33	34,348.72	275,000.00	-251,727.39	5,737,191.94
				11,076.11	5,988,919.33	34,348.72	275,000.00	-251,727.39	5,737,191.94

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Fund: 2021/2022 I&S	Lk Pl								
R025-200-095	TXPOOL	02520R	09/01/2022	12.94	2,518.62	1,655.44	0.00	1,634.94	4,153.56
0941100021	4,153.56	4.792	11	20.50	2,518.62	1,655.44	0.00	1,634.94	4,153.56
	Sub Totals For:	Fund: 2021/	2022 I&S Lk PI	12.94	2,518.62	1,655.44	0.00	1,634.94	4,153.56
				20.50	2,518.62	1,655.44	0.00	1,634.94	4,153.56
Fund: Opr-Shadow C	reek								
U030-100-002	FHLMC	03010U	02/10/2023	0.00	477,544.45	0.00	0.00	2,023.61	479,568.06
313396SV6	500,000.00	4.941	02/08/2024	0.00	476,040.00	0.00	0.00	0.00	476,040.00
U030-100-096	SEGST	03010U	09/01/2022	1,706.82	415,829.95	2,257.84	0.00	1,706.82	417,536.77
CMM-716278	417,536.77	4.580	11	551.02	415,829.95	2,257.84	0.00	1,706.82	417,536.77
	Sub Totals For:	Fund: Opr-	Shadow Creek	1,706.82	893,374.40	2,257.84	0.00	3,730.43	897,104.83
				551.02	891,869.95	2,257.84	0.00	1,706.82	893,576.77
Fund: 2012 Reserve-S	Stein F								
R033-100-006	MARION	03310R	04/28/2022	103.44	187,372.66	0.00	0.00	0.00	187,372.66
CD-27028A	187,372.66	0.650	04/28/2023	0.00	187,372.66	0.00	0.00	0.00	187,372.66
	Sub Totals For: F	und: 2012 R	eserve-Stein F	103.44	187,372.66	0.00	0.00	0.00	187,372.66
				0.00	187,372.66	0.00	0.00	0.00	187,372.66
Fund: Opr-Stein Falls	3								
U033-100-001	FHLMC	03310U	02/10/2023	0.00	1,910,177.78	0.00	0.00	8,094.45	1,918,272.23
313396SV6	2,000,000.00	4.941	02/08/2024	0.00	1,904,160.00	0.00	0.00	0.00	1,904,160.00
	Sub Totals	For: Fund: (Opr-Stein Falls	0.00	1,910,177.78	0.00	0.00	8,094.45	1,918,272.23
				0.00	1,904,160.00	0.00	0.00	0.00	1,904,160.00
Fund: 2012 I&S-Stein	Falls								
R033-200-097	BRDWAY	03320R	09/01/2022	99.77	88,796.31	15,081.53	25,326.24	-10,356.47	78,439.84
CMM-6257184	78,439.84	1.440	11	111.76	88,796.31	15,081.53	25,326.24	-10,356.47	78,439.84
	Sub Totals For: I	Fund: 2012	I&S-Stein Falls	99.77	88,796.31	15,081.53	25,326.24	-10,356.47	78,439.84
				111.76	88,796.31	15,081.53	25,326.24	-10,356.47	78,439.84

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value	Purchases/			Ending Book Value Ending
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Additions	Redemptions	Change in Value	Market Value
Fund: 2021 Const-Stei	in Fal								
R033-300-095	TXPOOL	03330R	09/01/2022	11,722.40	2,993,444.76	22,164.60	0.00	11,722.40	3,005,167.16
0941100022	3,005,167.16	4.792	11	10,442.20	2,993,444.76	22,164.60	0.00	11,722.40	3,005,167.16
	Sub Totals For: F	Fund: 2021 C	onst-Stein Fal	11,722.40	2,993,444.76	22,164.60	0.00	11,722.40	3,005,167.16
				10,442.20	2,993,444.76	22,164.60	0.00	11,722.40	3,005,167.16
Fund: 2021 I&S-Stein	Falls								
R033-400-001	FHLB	03340R	03/20/2023	0.00	0.00	137,555.99	0.00	137,774.86	137,774.86
313384JW0	140,000.00	4.839	08/01/2023	0.00	0.00	137,555.99	0.00	137,774.86	137,774.86
R033-400-095	TXPOOL	03340R	09/01/2022	230.59	77,514.50	72,352.36	137,555.99	-65,991.40	11,523.10
0941100024	11,523.10	4.792	11	787.77	77,514.50	72,352.36	137,555.99	-65,991.40	11,523.10
	Sub Totals For:	Fund: 2021 l	&S-Stein Falls	230.59	77,514.50	209,908.35	137,555.99	71,783.46	149,297.96
				787.77	77,514.50	209,908.35	137,555.99	71,783.46	149,297.96
Fund: 2022 Const-Sun	nfield								
R037-100-001	FHLB	03710R	03/20/2023	0.00	0.00	4,943,025.00	0.00	4,950,975.00	4,950,975.00
313384GW3	5,000,000.00	4.891	06/14/2023	0.00	0.00	4,943,025.00	0.00	4,950,975.00	4,950,975.00
R037-100-002	USTR	03710R	03/20/2023	0.00	0.00	4,961,675.83	0.00	4,969,495.46	4,969,495.46
912796CQ0	5,077,667.00	4.793	09/14/2023	0.00	0.00	4,961,675.83	0.00	4,969,495.46	4,969,495.46
R037-100-095	TXPOOL	03710R	11/30/2022	68,777.95	21,826,217.56	144,345.50	10,804,700.83	-10,735,922.88	11,090,294.68
0941100027	11,090,294.68	4.792	11	75,567.55	21,826,217.56	144,345.50	10,804,700.83	-10,735,922.88	11,090,294.68
	Sub Totals For:	Fund: 2022 (Const-Sunfield	68,777.95	21,826,217.56	10,049,046.33	10,804,700.83	-815,452.42	21,010,765.14
				75,567.55	21,826,217.56	10,049,046.33	10,804,700.83	-815,452.42	21,010,765.14
Fund: Opr-Sunfield W	WTP								
U037-100-001	FHLMC	03710U	02/10/2023	0.00	955,088.89	0.00	0.00	4,047.22	959,136.11
313396SV6	1,000,000.00	4.941	02/08/2024	0.00	952,080.00	0.00	0.00	0.00	952,080.00
	Sub Totals For:	Fund: Opr-S	unfield WWTP	0.00	955,088.89	0.00	0.00	4,047.22	959,136.11
				0.00	952,080.00	0.00	0.00	0.00	952,080.00

Fund: 2022 I&S-Sunfield

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Inv#	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value Beginning	Purchases/			Ending Book Value Ending
Cusip	Par Value	YTM	Mat Date	Interest Received	Market Value	Additions	Redemptions	Change in Value	Market Value
R037-200-001	FHLB	03720R	03/20/2023	0.00	0.00	191,595.84	0.00	191,900.69	191,900.69
313384JW0	195,000.00	4.839	08/01/2023	0.00	0.00	191,595.84	0.00	191,900.69	191,900.69
R037-200-095	TXPOOL	03720R	11/30/2022	93.40	1,983.74	198,759.18	191,595.84	7,156.56	9,140.30
0941100028	9,140.30	4.792	11	6.78	1,983.74	198,759.18	191,595.84	7,156.56	9,140.30
	Sub Totals Fo	or: Fund: 202	2 I&S-Sunfield	93.40	1,983.74	390,355.02	191,595.84	199,057.25	201,040.99
				6.78	1,983.74	390,355.02	191,595.84	199,057.25	201,040.99
Fund: 2021 Const-Dietz									
R038-100-095	TXPOOL	03810R	09/01/2022	3,483.50	889,541.76	6,543.04	0.00	3,483.50	893,025.26
0941100023	893,025.26	4.792	11	3,059.54	889,541.76	6,543.04	0.00	3,483.50	893,025.26
	Sub Totals F	or: Fund: 20	21 Const-Dietz	3,483.50	889,541.76	6,543.04	0.00	3,483.50	893,025.26
				3,059.54	889,541.76	6,543.04	0.00	3,483.50	893,025.26
Fund: 2021 I&S-Dietz									
R038-400-001	FHLB	03840R	03/20/2023	0.00	0.00	39,301.71	0.00	39,364.24	39,364.24
313384JW0	40,000.00	4.839	08/01/2023	0.00	0.00	39,301.71	0.00	39,364.24	39,364.24
R038-400-095	TXPOOL	03840R	09/01/2022	70.44	23,605.43	22,028.09	39,301.71	-17,514.27	6,091.16
0941100024	6,091.16	4.792	11	240.65	23,605.43	22,028.09	39,301.71	-17,514.27	6,091.16
	Sub Totals	s For: Fund:	2021 I&S-Dietz	70.44	23,605.43	61,329.80	39,301.71	21,849.97	45,455.40
				240.65	23,605.43	61,329.80	39,301.71	21,849.97	45,455.40
Fund: 2010 I&S-RRWDS									
R041-100-001	FHLB	04110R	03/20/2023	0.00	0.00	334,064.54	0.00	334,596.07	334,596.07
313384JW0	340,000.00	4.839	08/01/2023	0.00	0.00	334,064.54	0.00	334,596.07	334,596.07
R041-100-097	BRDWAY	04110R	09/01/2022	198.13	294,324.98	52,528.62	334,064.54	-281,927.41	12,397.57
CMM-6257184	12,397.57	1.440	11	391.49	294,324.98	52,528.62	334,064.54	-281,927.41	12,397.57
	Sub Totals F	or: Fund: 201	I0 I&S-RRWDS	198.13	294,324.98	386,593.16	334,064.54	52,668.66	346,993.64
				391.49	294,324.98	386,593.16	334,064.54	52,668.66	346,993.64

Fund: Opr-Water Supply

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Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
U041-100-003	FFCB	04110U	08/26/2022	362.50	1,472,649.74	0.00	0.00	3,712.71	1,476,362.45
3133ENAL4	1,500,000.00	3.341	10/12/2023	0.00	1,455,285.00	0.00	0.00	0.00	1,455,285.00
U041-100-004	USTR	04110U	08/26/2022	5,138.12	1,990,961.19	0.00	0.00	540.93	1,991,502.12
91282CFA4	2,000,000.00	3.331	07/31/2024	0.00	1,943,120.00	0.00	0.00	0.00	1,943,120.00
U041-100-005	FHLMC	04110U	02/10/2023	0.00	1,910,177.78	0.00	0.00	8,094.45	1,918,272.23
313396SV6	2,000,000.00	4.941	02/08/2024	0.00	1,904,160.00	0.00	0.00	0.00	1,904,160.00
U041-100-006	FHLB	04110U	02/13/2023	11,250.00	2,994,471.51	0.00	0.00	236.26	2,994,707.77
3130AUVZ4	3,000,000.00	4.600	02/13/2025	0.00	2,970,030.00	0.00	0.00	0.00	2,970,030.00
U041-100-007	USTR	04110U	03/20/2023	0.00	0.00	2,030,205.83	0.00	2,033,405.46	2,033,405.46
912796CQ0	2,077,667.00	4.793	09/14/2023	0.00	0.00	2,030,205.83	0.00	2,033,405.46	2,033,405.46
U041-100-094	TXFIT	04110U	09/01/2022	9,953.51	2,557,645.25	18,691.67	0.00	9,953.51	2,567,598.76
1379800040	2,567,598.76	4.760	11	8,738.16	2,557,645.25	18,691.67	0.00	9,953.51	2,567,598.76
U041-100-095	TXPOOL	04110U	09/01/2022	24,725.52	5,827,693.63	48,462.87	0.00	24,725.52	5,852,419.15
0941100002	5,852,419.15	4.792	11	23,737.35	5,827,693.63	48,462.87	0.00	24,725.52	5,852,419.15
U041-100-096	SEGST	04110U	09/01/2022	14,222.95	4,381,180.82	126,855.89	2,030,205.83	-1,915,982.88	2,465,197.94
CMM-716278	2,465,197.94	4.580	11	12,632.94	4,381,180.82	126,855.89	2,030,205.83	-1,915,982.88	2,465,197.94
U041-100-097	BRDWAY	04110U	09/01/2022	0.00	0.00	0.00	0.00	0.00	0.00
CMM-6257184	0.00	0.050	11	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Totals Fo	or: Fund: Opr	-Water Supply	65,652.60	21,134,779.92	2,224,216.26	2,030,205.83	164,685.96	21,299,465.88
				45,108.45	21,039,114.70	2,224,216.26	2,030,205.83	152,101.61	21,191,216.31
Fund: 2007B/2017	I&S-RRWDS								
R041-120-001	FHLB	04112R	03/17/2023	0.00	0.00	629,482.75	0.00	630,737.54	630,737.54
313384FK0	634,000.00	4.850	05/10/2023	0.00	0.00	629,482.75	0.00	630,737.54	630,737.54
R041-120-095	TXPOOL	04112R	09/01/2022	1,334.74	550,277.64	83,906.17	629,482.75	-547,351.01	2,926.63
0941100013	2,926.63	4.792	11	1,774.43	550,277.64	83,906.17	629,482.75	-547,351.01	2,926.63
	Sub Totals For: Fur	nd: 2007B/201	7 I&S-RRWDS	1,334.74	550,277.64	713,388.92	629,482.75	83,386.53	633,664.17
				1,774.43	550,277.64	713,388.92	629,482.75	83,386.53	633,664.17

Inv#	Issuer Par Value	Fund	Purch Date	Interest Accrual	Beginning Book Value Beginning	Purchases/ Additions	Dadamatiana	Changa in Value	Ending Book Value Ending
Cusip Fund: 2007 Rate Stab-RF		YTM	Mat Date	Interest Received	Market Value	Additions	Redemptions	Change in Value	Market Value
R041-150-001	USTR	04115R	08/26/2022	631.79	491,069.21	0.00	0.00	758.51	491,827.72
91282CEA5	500,000.00	3.345	02/29/2024	0.00	482,420.00	0.00	0.00	0.00	482,420.00
R041-150-002	FHLMC	04115R	02/10/2023	0.00	477,544.45	0.00	0.00	2,023.61	479,568.06
313396SV6	500,000.00	4.941	02/08/2024	0.00	476,040.00	0.00	0.00	0.00	476,040.00
R041-150-090	WFARGO	04115R	09/01/2022	42.03	59,253.38	78.22	0.00	42.03	59,295.41
MM-6913022262	59,295.41	0.840	11	36.19	59,253.38	78.22	0.00	42.03	59,295.41
R041-150-095	TXPOOL	04115R	09/01/2022	478.60	112,804.24	866.85	0.00	478.60	113,282.84
0941100002	113,282.84	4.792	11	388.25	112,804.24	866.85	0.00	478.60	113,282.84
R041-150-096	SEGST	04115R	09/01/2022	1,229.95	299,651.01	1,834.31	0.00	1,229.95	300,880.96
CMM-716278	300,880.96	4.580	11	604.36	299,651.01	1,834.31	0.00	1,229.95	300,880.96
	Sub Totals For: Fun	d: 2007 Rate	Stab-RRWDS	2,382.37	1,440,322.29	2,779.38	0.00	4,532.70	1,444,854.99
				1,028.80	1,430,168.63	2,779.38	0.00	1,750.58	1,431,919.21
Fund: 2015 IWPP Bond									
Fund: 2015 IWPP Bond R041-160-001	SA TX	04116R	03/30/2023	252.78	0.00	1,857,346.40	0.00	1,857,309.82	1,857,309.82
	SA TX 1,820,000.00	04116R 4.222	03/30/2023 02/01/2026	252.78 0.00	0.00 0.00	1,857,346.40 1,857,346.40	0.00 0.00	1,857,309.82 1,857,309.82	1,857,309.82 1,857,309.82
R041-160-001	1,820,000.00	4.222				, ,		, ,	, ,
R041-160-001	1,820,000.00	4.222	02/01/2026	0.00	0.00	1,857,346.40	0.00	1,857,309.82	1,857,309.82
R041-160-001	1,820,000.00 Sub Totals F	4.222	02/01/2026	252.78	0.00	1,857,346.40 1,857,346.40	0.00	1,857,309.82	1,857,309.82
R041-160-001 796237G66	1,820,000.00 Sub Totals F	4.222	02/01/2026	252.78	0.00	1,857,346.40 1,857,346.40	0.00	1,857,309.82	1,857,309.82
R041-160-001 796237G66 Fund: 2016 I&S-SM WTP	1,820,000.00 Sub Totals F	4.222 or: Fund: 20	02/01/2026 15 IWPP Bond	0.00 252.78 0.00	0.00 0.00 0.00	1,857,346.40 1,857,346.40 1,857,346.40	0.00 0.00 0.00	1,857,309.82 1,857,309.82 1,857,309.82	1,857,309.82 1,857,309.82 1,857,309.82
R041-160-001 796237G66 Fund: 2016 I&S-SM WTP R041-180-001	1,820,000.00 Sub Totals F FHLB	4.222 or: Fund: 20 ⁻ 04118R	02/01/2026 15 IWPP Bond 03/20/2023	0.00 252.78 0.00 0.00	0.00 0.00 0.00	1,857,346.40 1,857,346.40 1,857,346.40 88,428.85	0.00 0.00 0.00	1,857,309.82 1,857,309.82 1,857,309.82 88,569.55	1,857,309.82 1,857,309.82 1,857,309.82 88,569.55
R041-160-001 796237G66 Fund: 2016 I&S-SM WTP R041-180-001 313384JW0	1,820,000.00 Sub Totals F FHLB 90,000.00	4.222 or: Fund: 20 04118R 4.839	02/01/2026 15 IWPP Bond 03/20/2023 08/01/2023	0.00 252.78 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	1,857,346.40 1,857,346.40 1,857,346.40 88,428.85 88,428.85	0.00 0.00 0.00 0.00 0.00	1,857,309.82 1,857,309.82 1,857,309.82 88,569.55 88,569.55	1,857,309.82 1,857,309.82 1,857,309.82 88,569.55 88,569.55
Fund: 2016 I&S-SM WTP R041-180-001 313384JW0 R041-180-096	1,820,000.00 Sub Totals F FHLB 90,000.00 SEGST	4.222 or: Fund: 20 ⁻ 04118R 4.839 04118R 4.580	02/01/2026 15 IWPP Bond 03/20/2023 08/01/2023 09/01/2022 / /	0.00 252.78 0.00 0.00 0.00 265.73	0.00 0.00 0.00 0.00 0.00 73,738.81	1,857,346.40 1,857,346.40 1,857,346.40 88,428.85 88,428.85 22,652.16	0.00 0.00 0.00 0.00 0.00 88,428.85	1,857,309.82 1,857,309.82 1,857,309.82 88,569.55 88,569.55 -66,143.12	1,857,309.82 1,857,309.82 1,857,309.82 88,569.55 88,569.55 7,595.69

Fund: 2020 I&S-Gen Imp/Ref

Data Updated: SET_BD: 04/12/2023 10:41

Run Date: 04/12/2023 - 10:41

Inv#	Issuer Par Value	Fund YTM	Purch Date Mat Date	Interest Accrual	Beginning Book Value Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Book Value Ending Market Value
R041-200-001	FHLB	04120R	03/20/2023	0.00	0.00	540,398.53	0.00	541,258.36	541,258.36
313384JW0	550,000.00	4.839	08/01/2023	0.00	0.00	540,398.53	0.00	541,258.36	541,258.36
R041-200-096	SEGST	04120R	09/01/2022	1,132.27	490,617.54	71,980.05	540,398.53	-469,920.26	20,697.28
CMM-716278	20,697.28	4.580	11	1,501.78	490,617.54	71,980.05	540,398.53	-469,920.26	20,697.28
	Sub Totals For: F	und: 2020 l&	S-Gen Imp/Ref	1,132.27	490,617.54	612,378.58	540,398.53	71,338.10	561,955.64
				1,501.78	490,617.54	612,378.58	540,398.53	71,338.10	561,955.64
Fund: 2012 Reserve-	MidBasi								
R041-250-001	REGION	04125R	09/01/2022	0.50	59,204.18	0.98	27.00	-26.50	59,177.68
MM-0159406038	59,177.68	0.010	11	0.48	59,204.18	0.98	27.00	-26.50	59,177.68
R041-250-002	USTR	04125R	08/26/2022	94.77	73,660.38	0.00	0.00	113.78	73,774.16
91282CEA5	75,000.00	3.345	02/29/2024	0.00	72,363.00	0.00	0.00	0.00	72,363.00
R041-250-007	MARION	04125R	12/16/2020	114.26	107,626.48	0.00	0.00	0.00	107,626.48
CD-26891	107,626.48	1.250	12/19/2023	0.00	107,626.48	0.00	0.00	0.00	107,626.48
R041-250-097	BRDWAY	04125R	09/01/2022	26.07	21,865.69	54.67	0.00	26.07	21,891.76
CMM-6257184	21,891.76	1.440	11	28.60	21,865.69	54.67	0.00	26.07	21,891.76
	Sub Totals For: Fu	und: 2012 Re	serve-MidBasi	235.60	262,356.73	55.65	27.00	113.35	262,470.08
				29.08	261,059.35	55.65	27.00	-0.43	261,058.92
Fund: 2012 I&S-Mid-	Basin								
R041-260-001	FHLB	04126R	03/20/2023	0.00	0.00	152,294.13	0.00	152,536.45	152,536.45
313384JW0	155,000.00	4.839	08/01/2023	0.00	0.00	152,294.13	0.00	152,536.45	152,536.45
R041-260-096	SEGST	04126R	09/01/2022	402.05	138,667.47	22,710.20	152,294.13	-130,060.08	8,607.39
CMM-716278	8,607.39	4.580	11	476.15	138,667.47	22,710.20	152,294.13	-130,060.08	8,607.39
	Sub Totals For:	Fund: 2012	I&S-Mid-Basin	402.05	138,667.47	175,004.33	152,294.13	22,476.37	161,143.84
				476.15	138,667.47	175,004.33	152,294.13	22,476.37	161,143.84
Fund: 2013 RateStab	-WCanyo								
R041-310-001	USTR	04131R	08/26/2022	631.79	491,069.21	0.00	0.00	758.51	491,827.72
91282CEA5	500,000.00	3.345	02/29/2024	0.00	482,420.00	0.00	0.00	0.00	482,420.00

Portfolio GBRA

Inv#	Issuer Par Value	Fund YTM	Purch Date Mat Date	Interest Accrual	Beginning Book Value Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Book Value Ending Market Value
R041-310-002	USTR	04131R	08/26/2022	1,284.53	497,740.30	0.00	0.00	135.23	497,875.53
91282CFA4	500,000.00	3.331	07/31/2024	0.00	485,780.00	0.00	0.00	0.00	485,780.00
R041-310-003	FHLB	04131R	02/13/2023	1,875.00	499,078.59	0.00	0.00	39.37	499,117.96
3130AUVZ4	500,000.00	4.600	02/13/2025	0.00	495,005.00	0.00	0.00	0.00	495,005.00
R041-310-042	MARION	04131R	12/16/2020	114.26	107,626.48	0.00	0.00	0.00	107,626.48
CD-26891	107,626.48	1.250	12/19/2023	0.00	107,626.48	0.00	0.00	0.00	107,626.48
R041-310-095	TXPOOL	04131R	09/01/2022	959.98	226,262.35	2,263.93	0.00	959.98	227,222.33
0941100002	227,222.33	4.792	11	1,303.95	226,262.35	2,263.93	0.00	959.98	227,222.33
	Sub Totals For: Fur	nd: 2013 Rate	Stab-WCanyo	4,865.56	1,821,776.93	2,263.93	0.00	1,893.09	1,823,670.02
				1,303.95	1,797,093.83	2,263.93	0.00	959.98	1,798,053.81
Fund: 2013 Rate Stat	o-IH35								
R041-320-001	FHLB	04132R	02/13/2023	937.50	249,539.29	0.00	0.00	19.69	249,558.98
3130AUVZ4	250,000.00	4.600	02/13/2025	0.00	247,502.50	0.00	0.00	0.00	247,502.50
R041-320-095	TXPOOL	04132R	09/01/2022	384.85	98,268.95	890.78	0.00	384.85	98,653.80
0941100011	98,653.80	4.792	11	505.93	98,268.95	890.78	0.00	384.85	98,653.80
	Sub Totals For:	Fund: 2013 I	Rate Stab-IH35	1,322.35	347,808.24	890.78	0.00	404.54	348,212.78
				505.93	345,771.45	890.78	0.00	384.85	346,156.30
Fund: 2013 I&S-IH35									
R041-350-001	FHLB	04135R	03/20/2023	0.00	0.00	535,485.81	0.00	536,337.83	536,337.83
313384JW0	545,000.00	4.839	08/01/2023	0.00	0.00	535,485.81	0.00	536,337.83	536,337.83
R041-350-095	TXPOOL	04135R	09/01/2022	1,133.86	452,493.86	102,593.43	535,485.81	-434,703.95	17,789.91
0941100008	17,789.91	4.792	11	1,811.57	452,493.86	102,593.43	535,485.81	-434,703.95	17,789.91
	Sub Total	s For: Fund:	2013 I&S-IH35	1,133.86	452,493.86	638,079.24	535,485.81	101,633.88	554,127.74
				1,811.57	452,493.86	638,079.24	535,485.81	101,633.88	554,127.74
Fund: 2013 Reserve-	IH35								
R041-370-001	USTR	04137R	08/26/2022	1,010.87	785,710.73	0.00	0.00	1,213.61	786,924.34
91282CEA5	800,000.00	3.345	02/29/2024	0.00	771,872.00	0.00	0.00	0.00	771,872.00

Inv#	Issuer Par Value	Fund YTM	Purch Date Mat Date	Interest Accrual	Beginning Book Value Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Book Value Ending Market Value
R041-370-002	FHLB	04137R	02/13/2023	1,125.00	299,447.15	0.00	0.00	23.62	299,470.77
3130AUVZ4	300,000.00	4.600	02/13/2025	0.00	297,003.00	0.00	0.00	0.00	297,003.00
R041-370-095	TXPOOL	04137R	09/01/2022	454.61	117,427.92	1,165.88	0.00	454.61	117,882.53
0941100009	117,882.53	4.792	11	711.27	117,427.92	1,165.88	0.00	454.61	117,882.53
	Sub Totals For	: Fund: 2013	Reserve-IH35	2,590.48	1,202,585.80	1,165.88	0.00	1,691.84	1,204,277.64
				711.27	1,186,302.92	1,165.88	0.00	454.61	1,186,757.53
Fund: 2022 Const-NB	Office								
R041-410-095	TXPOOL	04141R	09/01/2022	10,734.99	2,941,423.94	20,851.94	550,000.00	-539,265.01	2,402,158.93
0941100025	2,402,158.93	4.792	11	10,116.95	2,941,423.94	20,851.94	550,000.00	-539,265.01	2,402,158.93
	Sub Totals For: Fo	und: 2022 Co	onst-NB Office	10,734.99	2,941,423.94	20,851.94	550,000.00	-539,265.01	2,402,158.93
				10,116.95	2,941,423.94	20,851.94	550,000.00	-539,265.01	2,402,158.93
Fund: 2022 I&S-NB O	ffice								
R041-420-002	FHLB	04142R	03/20/2023	0.00	0.00	152,294.13	0.00	152,536.45	152,536.45
313384JW0	155,000.00	4.839	08/01/2023	0.00	0.00	152,294.13	0.00	152,536.45	152,536.45
R041-420-095	TXPOOL	04142R	09/01/2022	355.37	141,897.16	19,522.24	152,294.13	-133,375.76	8,521.40
0941100026	8,521.40	4.792	11	603.87	141,897.16	19,522.24	152,294.13	-133,375.76	8,521.40
	Sub Totals For:	Fund: 2022	I&S-NB Office	355.37	141,897.16	171,816.37	152,294.13	19,160.69	161,057.85
				603.87	141,897.16	171,816.37	152,294.13	19,160.69	161,057.85
Fund: 2022 Const-Sal	twater								
R041-430-095	TXPOOL	04143R	12/15/2022	12,174.82	3,441,487.64	24,665.92	950,000.00	-937,825.18	2,503,662.46
0941100029	2,503,662.46	4.792	11	12,491.10	3,441,487.64	24,665.92	950,000.00	-937,825.18	2,503,662.46
	Sub Totals For: F	und: 2022 C	onst-Saltwater	12,174.82	3,441,487.64	24,665.92	950,000.00	-937,825.18	2,503,662.46
				12,491.10	3,441,487.64	24,665.92	950,000.00	-937,825.18	2,503,662.46
Fund: 2022 I&S-Saltw	ater B								
R041-440-095	TXPOOL	04144R	12/15/2022	681.34	173,988.46	1,279.80	0.00	681.34	174,669.80
0941100030	174,669.80	4.792	11	598.46	173,988.46	1,279.80	0.00	681.34	174,669.80

Inv#	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
	Sub Totals For: I	Fund: 2022 I&	S-Saltwater B	681.34	173,988.46	1,279.80	0.00	681.34	174,669.80
				598.46	173,988.46	1,279.80	0.00	681.34	174,669.80
Fund: Opr-Canal									
U043-100-001	FHLB	04310U	08/19/2022	0.00	197,368.89	0.00	0.00	551.11	197,920.00
313384JR1	200,000.00	3.320	07/27/2023	0.00	195,918.00	0.00	0.00	0.00	195,918.00
U043-100-002	FHLB	04310U	02/10/2023	0.00	198,236.67	0.00	0.00	792.22	199,028.89
313384FJ3	200,000.00	4.716	05/09/2023	0.00	198,152.00	0.00	0.00	0.00	198,152.00
U043-100-003	FHLB	04310U	02/13/2023	750.00	199,631.43	0.00	0.00	15.75	199,647.18
3130AUVZ4	200,000.00	4.600	02/13/2025	0.00	198,002.00	0.00	0.00	0.00	198,002.00
U043-100-096	SEGST	04310U	09/01/2022	488.64	119,047.97	1,211.61	0.00	488.64	119,536.61
CMM-716278	119,536.61	4.580	11	722.97	119,047.97	1,211.61	0.00	488.64	119,536.61
	Sub T	otals For: Fu	nd: Opr-Canal	1,238.64	714,284.96	1,211.61	0.00	1,847.72	716,132.68
	Sub T	otals For: Fu	nd: Opr-Canal	1,238.64 722.97	714,284.96 711,119.97	1,211.61 1,211.61	0.00	1,847.72 488.64	716,132.68 711,608.61
Fund: Opr-Buda WWTP	Sub T	otals For: Fu	nd: Opr-Canal	,	ŕ	,		,	,
Fund: Opr-Buda WWTP U045-100-095	Sub T	otals For: Fu	nd: Opr-Canal 09/01/2022	,	ŕ	,		,	,
•			·	722.97	711,119.97	1,211.61	0.00	488.64	711,608.61
U045-100-095	TXPOOL 36,948.21	04510U 4.792	09/01/2022	722.97 156.10	711,119.97 36,792.11	1,211.61 286.51	0.00	488.64 156.10	711,608.61
U045-100-095	TXPOOL 36,948.21	04510U 4.792	09/01/2022 / /	722.97 156.10 130.41	711,119.97 36,792.11 36,792.11	1,211.61 286.51 286.51	0.00 0.00 0.00	488.64 156.10 156.10	711,608.61 36,948.21 36,948.21
U045-100-095	TXPOOL 36,948.21 Sub Totals F	04510U 4.792	09/01/2022 / /	722.97 156.10 130.41 156.10	711,119.97 36,792.11 36,792.11 36,792.11	1,211.61 286.51 286.51 286.51	0.00 0.00 0.00	488.64 156.10 156.10	711,608.61 36,948.21 36,948.21 36,948.21
U045-100-095 0941100002	TXPOOL 36,948.21 Sub Totals F	04510U 4.792	09/01/2022 / /	722.97 156.10 130.41 156.10	711,119.97 36,792.11 36,792.11 36,792.11	1,211.61 286.51 286.51 286.51	0.00 0.00 0.00	488.64 156.10 156.10	711,608.61 36,948.21 36,948.21 36,948.21
U045-100-095 0941100002 Fund: Opr-Carrizo Grndv	TXPOOL 36,948.21 Sub Totals F	04510U 4.792 For: Fund: Op	09/01/2022 / / r-Buda WWTP	722.97 156.10 130.41 156.10 130.41	711,119.97 36,792.11 36,792.11 36,792.11 36,792.11	286.51 286.51 286.51 286.51	0.00 0.00 0.00 0.00	488.64 156.10 156.10 156.10	711,608.61 36,948.21 36,948.21 36,948.21 36,948.21
U045-100-095 0941100002 Fund: Opr-Carrizo Grndv U047-100-002	TXPOOL 36,948.21 Sub Totals F wtr	04510U 4.792 For: Fund: Op	09/01/2022 /// r-Buda WWTP	722.97 156.10 130.41 156.10 130.41	711,119.97 36,792.11 36,792.11 36,792.11 36,792.11 495,591.67	286.51 286.51 286.51 286.51 0.00	0.00 0.00 0.00 0.00 0.00	488.64 156.10 156.10 156.10 1,980.55	711,608.61 36,948.21 36,948.21 36,948.21 497,572.22
U045-100-095 0941100002 Fund: Opr-Carrizo Grndv U047-100-002 313384FJ3	TXPOOL 36,948.21 Sub Totals F wtr FHLB 500,000.00	04510U 4.792 For: Fund: Op 04710U 4.716	09/01/2022 /// r-Buda WWTP 02/10/2023 05/09/2023	722.97 156.10 130.41 156.10 130.41 0.00 0.00	711,119.97 36,792.11 36,792.11 36,792.11 36,792.11 495,591.67 495,380.00	286.51 286.51 286.51 286.51 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	488.64 156.10 156.10 156.10 1,980.55 0.00	711,608.61 36,948.21 36,948.21 36,948.21 497,572.22 495,380.00
U045-100-095 0941100002 Fund: Opr-Carrizo Grndv U047-100-002 313384FJ3 U047-100-096	TXPOOL 36,948.21 Sub Totals F wtr FHLB 500,000.00 SEGST	04510U 4.792 For: Fund: Op 04710U 4.716 04710U 4.580	09/01/2022 /// r-Buda WWTP 02/10/2023 05/09/2023 09/01/2022 ///	722.97 156.10 130.41 156.10 130.41 0.00 0.00 2,158.36	711,119.97 36,792.11 36,792.11 36,792.11 36,792.11 495,591.67 495,380.00 525,839.20	1,211.61 286.51 286.51 286.51 286.51 0.00 0.00 4,167.59	0.00 0.00 0.00 0.00 0.00 0.00 0.00	488.64 156.10 156.10 156.10 156.10 1,980.55 0.00 2,158.36	711,608.61 36,948.21 36,948.21 36,948.21 36,948.21 497,572.22 495,380.00 527,997.56

Fund: Const-Carrizo Grndwt

Data Updated: SET_BD: 04/12/2023 10:41

Run Date: 04/12/2023 - 10:41

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value Beginning	Purchases/			Ending Book Value Ending
Cusip	Par Value	YTM	Mat Date	Interest Received	Market Value	Additions	Redemptions	Change in Value	Market Value
R047-470-001	FHLB	04747R	03/20/2023	0.00	0.00	2,965,815.00	0.00	2,970,585.00	2,970,585.00
313384GW3	3,000,000.00	4.891	06/14/2023	0.00	0.00	2,965,815.00	0.00	2,970,585.00	2,970,585.00
R047-470-002	USTR	04747R	03/20/2023	0.00	0.00	3,007,362.51	0.00	3,012,102.14	3,012,102.14
912796CQ0	3,077,667.00	4.793	09/14/2023	0.00	0.00	3,007,362.51	0.00	3,012,102.14	3,012,102.14
R047-470-095	TXPOOL	04747R	09/01/2022	39,013.08	13,913,809.23	89,220.06	7,878,177.51	-7,839,164.43	6,074,644.80
0941100014	6,074,644.80	4.792	11	50,206.98	13,913,809.23	89,220.06	7,878,177.51	-7,839,164.43	6,074,644.80
R047-470-096	SEGST	04747R	09/01/2022	239.67	58,390.71	414.94	0.00	239.67	58,630.38
CMM-716278	58,630.38	4.580	11	175.27	58,390.71	414.94	0.00	239.67	58,630.38
	Sub Totals For: Fu	und: Const-C	arrizo Grndwt	39,252.75	13,972,199.94	6,062,812.51	7,878,177.51	-1,856,237.62	12,115,962.32
				50,382.25	13,972,199.94	6,062,812.51	7,878,177.51	-1,856,237.62	12,115,962.32
Fund: I&S-Carrizo Gr	ndwtr								
R047-480-002	FHLB	04748R	03/20/2023	0.00	0.00	4,863,586.75	0.00	4,871,325.25	4,871,325.25
313384JW0	4,950,000.00	4.839	08/01/2023	0.00	0.00	4,863,586.75	0.00	4,871,325.25	4,871,325.25
R047-480-095	TXPOOL	04748R	09/01/2022	11,599.58	4,802,037.63	200,731.41	4,863,586.75	-4,678,813.17	123,224.46
0941100015	123,224.46	4.792	1 1	15,957.83	4,802,037.63	200,731.41	4,863,586.75	-4,678,813.17	123,224.46
	Sub Totals For:	Fund: I&S-Ca	arrizo Grndwtr	11,599.58	4,802,037.63	5,064,318.16	4,863,586.75	192,512.08	4,994,549.71
				15,957.83	4,802,037.63	5,064,318.16	4,863,586.75	192,512.08	4,994,549.71
Fund: Opr-Western C	anyon								
U050-100-002	FHLB	05010U	02/10/2023	0.00	495,591.67	0.00	0.00	1,980.55	497,572.22
313384FJ3	500,000.00	4.716	05/09/2023	0.00	495,380.00	0.00	0.00	0.00	495,380.00
U050-100-003	FHLB	05010U	02/13/2023	1,875.00	499,078.59	0.00	0.00	39.37	499,117.96
3130AUVZ4	500,000.00	4.600	02/13/2025	0.00	495,005.00	0.00	0.00	0.00	495,005.00
U050-100-016	MARION	05010U	12/16/2020	285.65	269,066.21	0.00	0.00	0.00	269,066.21
CD-26891	269,066.21	1.250	12/19/2023	0.00	269,066.21	0.00	0.00	0.00	269,066.21
U050-100-096	SEGST	05010U	09/01/2022	2,493.99	607,608.30	3,924.71	0.00	2,493.99	610,102.29
CMM-716278	610,102.29	4.580	11	1,430.72	607,608.30	3,924.71	0.00	2,493.99	610,102.29

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value Beginning	Purchases/			Ending Book Value Ending
Cusip	Par Value	YTM	Mat Date	Interest Received	Market Value	Additions	Redemptions	Change in Value	Market Value
	Sub Totals For: F	Fund: Opr-We	estern Canyon	4,654.64	1,871,344.77	3,924.71	0.00	4,513.91	1,875,858.68
				1,430.72	1,867,059.51	3,924.71	0.00	2,493.99	1,869,553.50
Fund: 2020 Const-WC	anyon,								
R050-510-095	TXPOOL	05051R	09/01/2022	293.39	73,386.31	553.51	9,390.66	-9,097.27	64,289.04
0941100002	64,289.04	4.792	1 1	260.12	73,386.31	553.51	9,390.66	-9,097.27	64,289.04
	Sub Totals For: Fu	und: 2020 Co	nst-WCanyon,	293.39	73,386.31	553.51	9,390.66	-9,097.27	64,289.04
				260.12	73,386.31	553.51	9,390.66	-9,097.27	64,289.04
Fund: 2020 I&S-WCan	iyon, re								
R050-520-001	FHLB	05052R	03/20/2023	0.00	0.00	2,849,374.06	0.00	2,853,907.73	2,853,907.73
313384JW0	2,900,000.00	4.839	08/01/2023	0.00	0.00	2,849,374.06	0.00	2,853,907.73	2,853,907.73
R050-520-095	TXPOOL	05052R	09/01/2022	5,318.64	2,529,964.46	411,361.88	2,849,374.06	-2,446,620.42	83,344.04
0941100005	83,344.04	4.792	11	8,608.24	2,529,964.46	411,361.88	2,849,374.06	-2,446,620.42	83,344.04
	Sub Totals For: Fu	und: 2020 I&S	S-WCanyon, re	5,318.64	2,529,964.46	3,260,735.94	2,849,374.06	407,287.31	2,937,251.77
				8,608.24	2,529,964.46	3,260,735.94	2,849,374.06	407,287.31	2,937,251.77
Fund: Opr-Cordillera	WDS								
U052-100-001	FHLB	05210U	08/19/2022	0.00	740,133.33	0.00	0.00	2,066.67	742,200.00
313384JR1	750,000.00	3.320	07/27/2023	0.00	734,692.50	0.00	0.00	0.00	734,692.50
U052-100-002	USTR	05210U	08/26/2022	642.26	248,870.15	0.00	0.00	67.62	248,937.77
91282CFA4	250,000.00	3.331	07/31/2024	0.00	242,890.00	0.00	0.00	0.00	242,890.00
U052-100-095	TXPOOL	05210U	09/01/2022	1,143.50	269,517.49	2,098.80	0.00	1,143.50	270,660.99
0941100002	270,660.99	4.792	11	955.30	269,517.49	2,098.80	0.00	1,143.50	270,660.99
U052-100-096	SEGST	05210U	09/01/2022	3,685.16	897,811.77	6,380.10	0.00	3,685.16	901,496.93
CMM-716278	901,496.93	4.580	1.1	2,694.94	897,811.77	6,380.10	0.00	3,685.16	901,496.93
	Sub Totals For:	Fund: Opr-C	ordillera WDS	5,470.92	2,156,332.74	8,478.90	0.00	6,962.95	2,163,295.69
				3,650.24	2,144,911.76	8,478.90	0.00	4,828.66	2,149,740.42

Fund: Opr-Comal Trace

Data Updated: SET_BD: 04/12/2023 10:41

Run Date: 04/12/2023 - 10:41

Inv#	Issuer Par Value	Fund YTM	Purch Date Mat Date	Interest Accrual	Beginning Book Value Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Book Value Ending Market Value
U054-100-001	FHLB	05410U	08/19/2022	0.00	493,422.22	0.00	0.00	1,377.78	494,800.00
313384JR1	500,000.00	3.320	07/27/2023	0.00	489,795.00	0.00	0.00	0.00	489,795.00
U054-100-095	TXPOOL	05410U	09/01/2022	2,721.94	641,548.79	4,995.89	0.00	2,721.94	644,270.73
0941100002	644,270.73	4.792	11	2,273.95	641,548.79	4,995.89	0.00	2,721.94	644,270.73
	Sub Totals F	or: Fund: Op	r-Comal Trace	2,721.94	1,134,971.01	4,995.89	0.00	4,099.72	1,139,070.73
				2,273.95	1,131,343.79	4,995.89	0.00	2,721.94	1,134,065.73
Fund: Opr-Johnson Ra	nch WD								
U055-100-001	FHLB	05510U	08/19/2022	0.00	246,711.11	0.00	0.00	688.89	247,400.00
313384JR1	250,000.00	3.320	07/27/2023	0.00	244,897.50	0.00	0.00	0.00	244,897.50
U055-100-002	USTR	05510U	08/26/2022	642.26	248,870.15	0.00	0.00	67.62	248,937.77
91282CFA4	250,000.00	3.331	07/31/2024	0.00	242,890.00	0.00	0.00	0.00	242,890.00
U055-100-096	SEGST	05510U	09/01/2022	2,155.59	525,163.91	3,731.96	0.00	2,155.59	527,319.50
CMM-716278	527,319.50	4.580	11	1,576.37	525,163.91	3,731.96	0.00	2,155.59	527,319.50
	Sub Totals For: Fun	d: Opr-Johns	son Ranch WD	2,797.85	1,020,745.17	3,731.96	0.00	2,912.10	1,023,657.27
				1,576.37	1,012,951.41	3,731.96	0.00	2,155.59	1,015,107.00
Fund: Opr-Rural Wtr									
U070-100-001	FHLB	07010U	02/10/2023	0.00	297,355.00	0.00	0.00	1,188.33	298,543.33
313384FJ3	300,000.00	4.716	05/09/2023	0.00	297,228.00	0.00	0.00	0.00	297,228.00
U070-100-069	MARION	07010U	12/16/2020	171.39	161,439.72	0.00	0.00	0.00	161,439.72
CD-26891	161,439.72	1.250	12/19/2023	0.00	161,439.72	0.00	0.00	0.00	161,439.72
U070-100-097	BRDWAY	07010U	09/01/2022	101.13	84,831.75	329.88	0.00	101.13	84,932.88
CMM-6257184	84,932.88	1.440	11	228.75	84,831.75	329.88	0.00	101.13	84,932.88
	Sub Total	s For: Fund:	Opr-Rural Wtr	272.52	543,626.47	329.88	0.00	1,289.46	544,915.93
				228.75	543,499.47	329.88	0.00	101.13	543,600.60
Fund: Opr-Luling WTP									
U100-100-001	FHLB	10010U	03/20/2023	0.00	0.00	98,254.28	0.00	98,410.61	98,410.61
313384JW0	100,000.00	4.731	08/01/2023	0.00	0.00	98,254.28	0.00	98,410.61	98,410.61

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value Beginning	Purchases/			Ending Book Value Ending
Cusip	Par Value	YTM	Mat Date	Interest Received	Market Value	Additions	Redemptions	Change in Value	Market Value
U100-100-097	BRDWAY	10010U	09/01/2022	153.49	176,291.85	389.39	98,254.28	-98,100.79	78,191.06
CMM-6257184	78,191.06	1.440	11	235.90	176,291.85	389.39	98,254.28	-98,100.79	78,191.06
	Sub Totals I	For: Fund: O	pr-Luling WTP	153.49	176,291.85	98,643.67	98,254.28	309.82	176,601.67
				235.90	176,291.85	98,643.67	98,254.28	309.82	176,601.67
Fund: Opr-Lu-Lo									
U100-200-021	MARION	10020U	12/16/2020	114.26	107,626.48	0.00	0.00	0.00	107,626.48
CD-26891	107,626.48	1.250	12/19/2023	0.00	107,626.48	0.00	0.00	0.00	107,626.48
U100-200-096	SEGST	10020U	09/01/2022	1,601.34	390,133.99	2,772.40	0.00	1,601.34	391,735.33
CMM-716278	391,735.33	4.580	/ /	1,171.06	390,133.99	2,772.40	0.00	1,601.34	391,735.33
U100-200-097	BRDWAY	10020U	09/01/2022	13.71	11,497.26	99.64	0.00	13.71	11,510.97
CMM-6257184	11,510.97	1.440	11	85.93	11,497.26	99.64	0.00	13.71	11,510.97
	Sub To	otals For: Fu	nd: Opr-Lu-Lo	1,729.31	509,257.73	2,872.04	0.00	1,615.05	510,872.78
				1,256.99	509,257.73	2,872.04	0.00	1,615.05	510,872.78
Fund: 2014 I&S-Lu-Lo									
R100-400-002	FHLB	10040R	03/20/2023	0.00	0.00	86,463.76	0.00	86,601.33	86,601.33
313384JW0	88,000.00	4.839	08/01/2023	0.00	0.00	86,463.76	0.00	86,601.33	86,601.33
R100-400-096	SEGST	10040R	09/01/2022	265.07	54,999.51	34,798.94	86,463.76	-52,343.69	2,655.82
CMM-716278	2,655.82	4.580	11	678.87	54,999.51	34,798.94	86,463.76	-52,343.69	2,655.82
	Sub Totals	For: Fund: 2	014 I&S-Lu-Lo	265.07	54,999.51	121,262.70	86,463.76	34,257.64	89,257.15
				678.87	54,999.51	121,262.70	86,463.76	34,257.64	89,257.15
		Report	Grand Totals:	383,229.69	126,029,427.07	32,522,749.14	35,371,469.20	-3,090,512.13	122,938,914.94
				332,907.84	125,802,648.96	32,522,749.14	35,371,469.20	-3,135,909.76	122,666,739.20



Investment Report as of March 31, 2023

The preceding report has been prepared and is being distributed to you in accordance with Section 2256.023 of the Texas Public Funds Investment Act. We believe the investment portfolio that is described in this report complies with the Texas Public Funds Investment Act.

GBRA Investment Officers:

Randy Staats

Executive Manager of Finance/CFO

Sandra Terry

Deputy CFO-Finance & Administration

Denise Lyssy

Treasury & Budget Coordinator

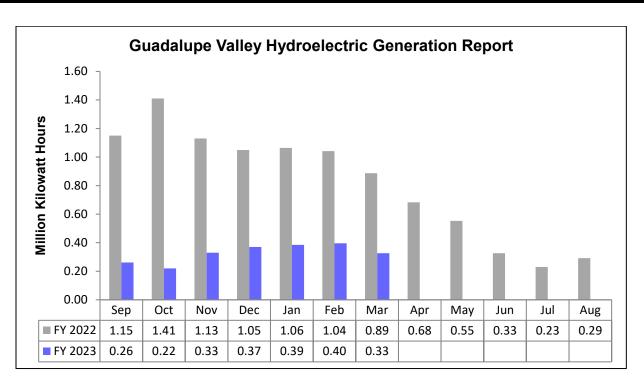
CONSENT ITEM

6. Consideration of and possible action approving the monthly operations report for March 2023.

Attachment

Report of Operations

Month of March Fiscal Year 2023



During the month, the Guadalupe Valley Hydroelectric System (GVHS) generated 0.335 million kilowatt hours of electrical power for the Guadalupe Valley Electric Cooperative (GVEC) for a total of 2.296 million kilowatt hours for the fiscal year and delivered 105.7 million gallons of water to the Calpine Guadalupe Energy Center (CGEC) for a total of 512.1 million gallons for the year to date fiscal year.

The Maintenance crew removed the oil and installed food grade grease in the TP4 generator shaft. Prepped and lowered McQueeney and Nolte lakes. Hauled spare pump for GPP pump station to get rebuilt at Advanced Water Well Technologies.

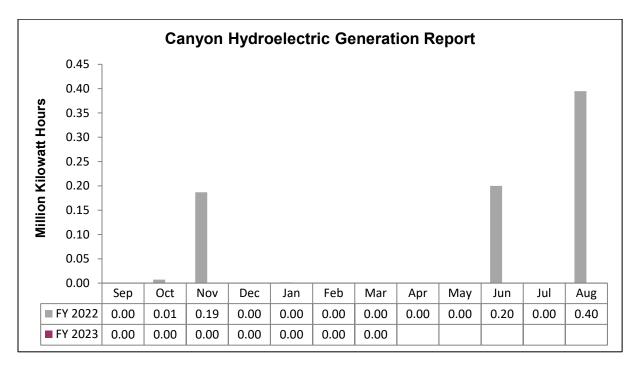
The heavy equipment operator has been blading roads and reshaping downstream area at Lakewood Park.

This month the Electricians have completed installing temporary generators at Western Canyon WTP to power up the PLC and High Service Pump VFD #2 during a planned PEC power outage we also provided generator power to the Western Canyon Raw Water Intake Building during another planned PEC power outage Electricians installed and calibrated new vibration sensors and Transmitter on Raw Water Motor #2 at the Western Canyon Raw Water Intake. The Electrical crew worked with the SCADA team at Comal Trace Booster Station / Delivery Point installing control power and relays for new radios at the Well Sites. The Electrical team assisted Western Canyon Operators at the SAWS Oliver Ranch delivery to complete emergency repairs to a damaged valve motor, and instrumentation.

Electricians worked at Comal Park Estates to relocate the existing generator and temporarily reconnected all control wiring and main power cables so prep work can be done on generator foundation; the new generator will be installed later next month.

Electricians worked with Seguin Operations Group at the Luling Water Plant, to replace Raw Water Intake Pump #2.

Electrical team installed an emergency generator feeder circuit to power the Texas Water Company delivery valve and meter at the Stahl Ln wholesale delivery site.



Due to the low flow conditions, the Canyon Hydroelectric Plant generated 0 million-kilowatt hours of power for New Braunfels Utilities (NBU) the total for the fiscal year is 0 million-kilowatt hours.

SHADOW CREEK WASTEWATER TREATMENT PLANT

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.61	0.256	0.252	0.275	0.274	0.276	0.287	0.274					
CBOD (mg/L)	5	1	1.5	1	1	1.5	1.8	1					
TSS (mg/L)	5	0.7	1.3	1.7	1.1	1.6	0.9	2.7					
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1	1.3	.01	0.1					
Phosphorous (mg/L)	1	0.7	0.4	0.4	0.3	0.4	0.3	0.4					
E.coli (CFU/ 100 mL)	126	1	1	1	2	15	1	8					
Year to Date Flows (MG)		7.68	15.49	23.74	32.23	40.79	48.83	57.32					
				Bio	osolids F	Processi	ng						
FY 2023	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Ju	1 .	Aug
Biosolids Processed	5.7	3.81	3.33	3.67	5.24	7.04	*						
(metric tons)													
Year to Date Biosolids	5.7	10.26	13.59	17.27	22.51	29.55	*						
Processed (metric tons)													

^{(*} data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are an estimated 1,700 sewer connections in the Shadow Creek subdivision and 621 connections in the Trails at Windy Hills (South Grove) subdivision as of the end of the month. There are 4 mixed-use connections in the combined systems. The system received 2.2 inches of rain during the month.

System Activities:

The generator charging system was replaced at the Triumph Lift Station. The team completed 17 final tap inspections in the South Grove subdivision.

SUNFIELD WASTEWATER TREATMENT PLANT

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	0.50	0.493	0.515	0.531	0.521	0.554	0.558	0.586					
CBOD (mg/L)	5	1	1	1.2	1.8	1	2	2					
TSS (mg/L)	5	1.2	1.6	2.5	2.3	1.4	4.4	1.4					
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1	0.2	1	0.2					
Phosphorous (mg/L)	1	0.4	0.4	0.6	0.8	0.7	0.5	0.5					
E.coli (CFU/100 /mL)	126	1	2	3	2	2	1	15					
Year to Date Flows (MG)		14.79	30.76	46.69	62.84	80.01	95.63	113.8					
					Biosolic	ds Proce	essing			-			
FY 2023	S	ept O	et N	ov D	ec J	an]	Feb	Mar	Apr	May	Jun	Jul	Aug
Type I Reuse Avg MGD		0	0	0.2	244 0.	096	0	0					
Year to Date Reuse (MG	i)	0	0	0 7.5	575 10	.553 1	0.55	10.55					
Biosolids Processed (me tons)	tric 7	.98 6.	36 11	.82 15	.35 16	5.81	5.46	*					
Year to Date Biosolids Processed (metric tons)	7	7.98 14	.34 26	.16 41	.51 58	3.32 6	3.78						

^{(*} data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are an estimated 3,088 residential connections and 19 mixed-use connections in this system as of the end of the month. The system received 1.6 inches of rain during the month.

Construction Activities:

Archer Western continued concrete work on the aeration basin and clarifier and began work on the chlorine contact basin. Piers were drilled for the new blower building and headworks. GBRA personnel met with contractors and developer engineers to inspect and coordinate the Prose Apartments connection to the Sunfield system. Construction continued at the new Turnersville Rd/Subaru Lift Station, the Prairie Lakes metering vault, and the Prose metering vault.

System Activities:

A new non-potable water pump was installed, and operators used the Vactor truck to assist the Lockhart and San Marcos Divisions with cleaning. The team completed 27 final tap inspections in the Sunfield subdivision.

STEIN FALLS DIVISION

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	0.95	0.455	0.449	0.548	0.523	0.478	0.544	0.508					
CBOD (mg/L)	10	3	2.8	2	2.8	2.3	2.3	4.2					
TSS (mg/L)	15	1.3	1.3	1.3	1.5	1.6	3	2.1					
E.coli (org/100 mL)	126	4	1	1	1	1	1	2					
Ammonia Nitrogen (mg/L)	2	0.24	0.22	0.12	0.10	0.14	0.13	0.28					
Phosphorous (mg/L)	1	0.615	0.196	0.177	0.189	0.251	0.24	0.181					
YTD Gal. Proc. (MG)	-	13.6	27.5	44	60.2	75	90.2	106					

System Statistics:

There are an estimated _____ sewer connections in this division as of the end of the month. The system received 1.84 inches of rain during the month. The team conducted 33 sewer inspections this month.

System Activities:

GVEC replaced transformer that feeds Long Creek Lift Station # 3. Chief Operator Macias met with contractor to coordinate repairs of a damaged manhole that occurred in the Bandit subdivision. Treatment plant had one sample for E. Coli that came back over the permitted limits. Sample was most likely contaminated by weather. No other samples were near exceedance the days leading up to and after this event.

Parkside Subdivision (Dietz)

The team conducted 39 sewer inspections this month. There are approximately 60 active sewer connections. We had a monthly total flow to NBU of 30,000 gallons.

WATER RESOURCES DIVISION

	Canyon Reservoir: (cubic feet/second)													
	Sept Oct Nov Dec Jan Feb Mar Apr May June July Aug													
FY 23 Avg Inflow	10	0.2	13.4	24	24.2	26.6	17							
FY 23 Avg release	70	66.4	67.1	64.9	61.3	63.2	62.1							
FY 22 Avg Inflow	66.4	288.4	143.2	88.8	74.1	72.3	54.4	32.6	21.4	3.6	0	0		
FY 22 Avg release	68.3	102	107.6	105.3	101.3	80.4	67	57.6	56.9	65.7	67.7	92.2		

March 2023

Elevation beginning of month	897.78' msl
Elevation end of the month	897.15' msl
Current Elevation (April 2, 2023)	897.12' msl

CALHOUN CANAL DIVISION

The highest and lowest elevation (msl) of the Guadalupe River recorded during the current year on the upstream gauge at the fabridam:

FY 2023	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Highest Elevation	6.16	4.62	5.59	5.85	6.83	5.82	4.70					
Lowest Elevation	3.83	2.96	4.13	3.17	4.33	4.7	3.21					

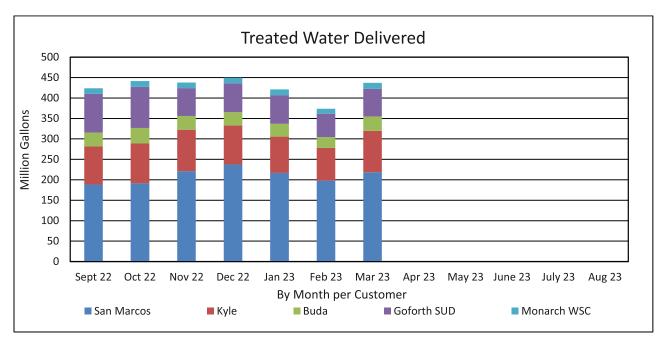
The highest and lowest recording (msl) on this gauge during the previous year:

FY 2022	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Highest Elevation	4.06	9.22	6.45	6.53	4.32	6.32	4.36	4.11	4.39	4.14	4.77	5.15
Lowest Elevation	2.88	3.39	3.64	3.39	3.3	3.21	3.74	3.77	3.71	2.91	2.46	2.95

System Activities:

For the month of March the salt water barrier has had the stop logs put in to place due to new construction of the new salt water barrier. Construction on the Refugio side has been completed. Heavy Equipment Operators worked on moving the stop logs from the Refugio side and put them in place on the Calhoun side. The canal crew pumped out and removed all of the floor and wall studs from the old bags. The canal cleaning on the Hubbard canal has been completed.

SAN MARCOS WATER TREATMENT PLANT



System Activities:

GBRA San Marcos Operators and GBRA Buda operators work together to clean valve risers on the IH-35 pipeline. This project is ongoing and will ensure all the valves are accessible and operable. GBRA San Marcos operators worked with GBRA RUD team worked together to pull Back Pressure Sustaining Valve #1 for maintenance and replace the internal diaphragms. The team also installed a temporary diesel pump to return backwash water from the lagoons for recycling.

BUDA WASTEWATER TREATMENT PLANT

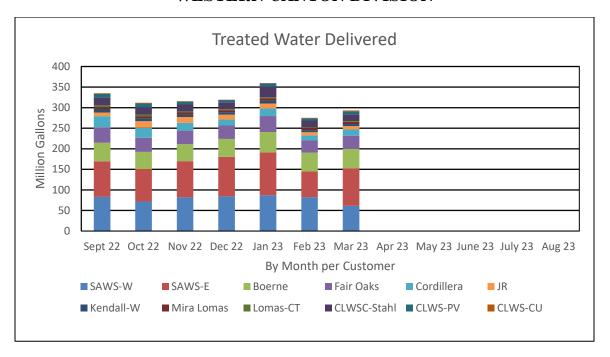
					E	ffluent M	lonitorin	g					
FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	Jul	Aug
Avg. MGD CBOD (mg/L) TSS (mg/L)	1.75 5 5	1.263 2.1 0.8	1.217 2 0.8	1.284 2.3 0.6	1.251 2.6 0.7	1.246 2.4 0.7	1.298 3.1 0.6	1.231 1.4 0.8					
Ammonia (mg/L)	1.2	0.3	0.1	0.1	0.3	0.1	0.1	0.1					
Phosphorous (mg/L)	0.8	0.5	0.5	0.4	0.6	0.4	0.5	0.4					
E.coli (CFU/100 ml)	126	2	4	3	2	2	5	3					
Year to Date Flows (MG)		37.89	75.62	114.14	152.92	191.55	227.89	266.05					
				Ado	litional I	Monitori	ng (at the	e Outfall)					
FY 2023	Sej	pt Oc	t No	v De	c Ja	n Fe	b Ma	ar Apr	May	June	Jul	P	Aug
E.coli (SU)	4	6	3	1	1	12	2 7	,					
pH (SU)	7.	7 7.6											
DO (mg/L)	7.	6 7.7	7.8	7.8	3 9	9.2							
Rainfall (inches)	0.3	3 1.3	2.7	1.7	7 1.	7 1.4	4 1.	9					
				Efflu	ıent Reu	se and B	iosolids l	Processing	5				
FY 2023	Se	pt Oc	t No	v De	c Ja	n Fe	b Ma	ar Apı	· May	June	Jul	F	Aug
Type I Reuse Av	g. 0.0	18 0.01	4 0.01	2 0.0	1 0.0	0.00	02 0.	0					
Year to Date Reu (MG)	use 0.5	29 0.94	9 1.31	9 1.63	1.6	74 1.73	32 1.7	39					
Biosolids Processed (metritons)			30.1	1 31.0	36.	46 46.	72 *						
Year to Date Biosolids Processed (metritons)	33. ic	81 56.3	9 86.:	5 118.	14 154	4.6 201.	32 *						

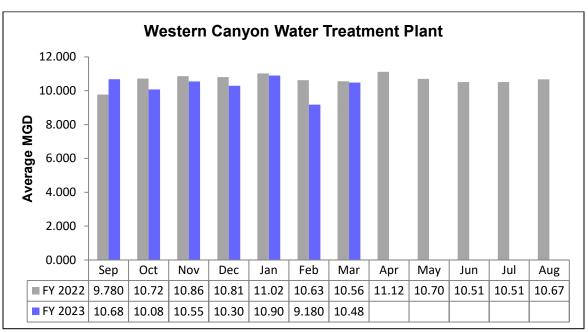
^{(*} data not available at printing. Report will be revised when this information is received.)

System Activities:

Magnaflow removed the remaining sediment and debris from digester #2 to begin the process of repairing the walkway support and rehabilitating the unit. Rehabilitation to filter #1 was completed. Operators installed new load-bearing safety gratings on all four clarifiers. GBRA Electricians repaired the control panels for blower #6 and blower #7 after storm damage.

WESTERN CANYON DIVISION





System Statistics:

The Western Canyon Water Treatment Plant produced an average of 10.48 MGD for the month as metered. Total gallons treated during the month were 293.3 MG. The total number of gallons produced during FY 2023 is 2219.66 MG. Raw water diversion for the month was 293.8 MG. The total number of gallons for raw water during FY 2023 is 2255.38 MG.

System Activities:

Western Canyon WTP had to shut down production and delivery of water on 3-14-23 due to Pedernales Electric Coop. (PEC) changing the transformer and utility power components. Shut down lasted roughly 6 hours with no major issues or customer problems. CrossTek ceramic membrane supplier came and looked at the existing pilot skid in preparation of the ceramic pilot testing. The Electrical team installed and set up the new vibration equipment on RAW Water motor # 2. The Division Manager and Chief Operators

attended a kickoff meeting to obtain TCEQ's Source Water Protection status for the Western Canyon water supply. A pressure spike at the SAWS Oliver Ranch delivery point created a large leak. Chief Operator Rohwedder assisted operators in repairing and restraining the pipe to get water back flowing to the delivery site. SCADA team made some program changes to try to prevent pressure spikes in the future.

Canyon Park Estates WWTP

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.260	0.058	0.059	0.078	0.084	0.051	0.066	0.075					
CBOD (mg/L)	5	1	1	1	1	1	1	1					
TSS (mg/L)	5	0.73	1.35	0.5	1.13	1.55	2.56	1.15					
Ammonia (mg/L)	2	0.1	0.1	0.1	0.69	0.1	.1	.17					
Phosphorous (mg/L)	1	0.239	0.234	0.101	0.145	0.118	0.165	0.129					
E.coli (CFU/100 mL)	126	1	1	1	1	1	1	1					
Year to Date Flows		1.59	3.41	5.74	8.18	9.78	11.64	13.96					
(MG)													

System Statistics:

The system received 0.95 inches of rainfall during the month.

System Activities:

Operators McCracken, Moses, and Albert dug up and repaired several small leaks on the potable water line supplying the Wastewater Plant site. Alamo Crane moved the existing generator to prepare for a new replacement generator to be installed later this year.

Comal Trace Subdivision:

Park Village/Ventana Subdivision:

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
*Avg. MGD	0.195	0.036	0.034	0.039	0.046	0.039	0.039	0.039					
CBOD (mg/L)	5	1	1	1	1	1	1	1					
TSS (mg/L)	5	1.33	0.7	1.08	0.9	1.05	0.78	0.68					
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1	0.1	0.1	0.1					
Phosphorous (mg/L)	1	0.139	0.137	0.054	0.05	0.08	0.068	0.057					
E.coli (CFU/100 mL)	126	1	1	1	1	1	1	1					
Year to Date Flows		1.07	2.08	3.24	4.61	5.85	6.94	8.15					
(MG)													

System Statistics:

The team conducted 12 sewer inspections this month. There are approximately 272 active sewer connections. The system received 1.05 inches of rainfall during the month.

System Activities:

Operators Hill, Faddis, Silvers, and Helmke pulled blower #1 out of the enclosure for a contractor to repair. GBRA operations and engineering teams reviewed and gave comments to the Design Engineer for the Equalization Basin project.

4S Ranch Subdivision:

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
*Avg. MGD	0.27	0.106	0.101	0.105	0.111	0.105	0.110	0.117					
CBOD (mg/L)	5	1	1	1	1	1	1	1					
TSS (mg/L)	5	0.55	0.53	0.88	0.53	0.92	0.78	0.63					
Ammonia (mg/L)	2	0.1	0.1	0.1	0.25	0.11	0.11	0.1					
Phosphorous (mg/L)	0.5	0.084	0.109	0.189	0.068	0.091	0.077	0.35					
E.coli (CFU/100 mL)	126	1	1	1	1	1	1	1					
Year to Date Flows		3.18	6.3	9.46	12.67	15.71	18.78	22.42					
(MG)													

System Statistics:

There are approximately 1050 active sewer connections. During the month, 43 sewer inspections were conducted. The system received 1.7 inches of rainfall during the month.

System Activities:

Routine Operations

Boerne ISD

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.030	0.002	0.002	0.002	0.002	0.001	0.003	0.004					
BOD (mg/L)	20	1	1	1	2	1	1	1					
TSS (mg/L)	20	0.5	0.5	0.5	0.55	0.5	0.5	0.5					
Year to Date Flows (MG)	-	0.064	0.122	0.186	0.236	0.277	0.363	0.491					

^{(*} data not available at printing. Report will be revised when this information is received.)

System Activities:

Routine Operations

Cordillera Ranch

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.064	0.058	0.053	0.052	0.048	0.048	0.049	0.052					
CBOD (mg/L)	5	1	1	1	1	1	1	1					
TSS (mg/L)	5	0.8	1.2	2.3	1.7	0.7	0.8	0.7					
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1	0.3	0.1	0.1					
Year to Date Flows		1.75	3.4	4.95	6.43	7.91	9.27	10.88					
(MG)													

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System Statistics:

There are approximately 464 active sewer connections and 527 active water meters. The system received 0.6 inches of rainfall during the month.

System Activities:

Operators Chaney and Faddis assisted the contractor in repairing a service line water leak at the entrance of the Cordillera Springs unit. The Developer and their engineer met with GBRA staff to kick off the project for an additional water storage tank at the Joe Klar Pump Station. The Wastewater Plant contractor relocated the plant access stairs and started demolition of the existing headworks.

Johnson Ranch

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.35	0.132	0.135	0.147	0.145	0.148	0.149	0.144					
CBOD (mg/L)	5	1	1	1	1	2	2	1					
TSS (mg/L)	5	1.46	1.68	0.98	0.9	1.49	1.35	0.64					
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1	0.1	0.15	0.112					
Phosphorous (mg/L)	0.5	0.097	0.466	0.159	0.156	0.307	0.239	0.166					
E.coli (CFU/100 mL)	20	1.1	1	1	1	1	1	1					
Turbidity	3	1	1.3	1.05	1.2	1.97	1.4	1.2					
Year to Date Flows		3.96	8.13	12.54	16.89	21.33	25.51	29.97					
(MG)													

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System Statistics:

There are approximately 752 active sewer connections and 813 active water meters. The system received 1.7 inches of rainfall during the month.

System Activities:

Chief Operator assisted operators Moses and Albert with installing the flow tube for the new delivery point meter at Johnson Ranch South. The electrical team wired and started up the unit.

Bulverde Singing Hills

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.240	0.083	0.084	0.084	0.091	0.089	0.106	0.113					
CBOD (mg/L)	5	1	1	1	1	1	1	1					
TSS (mg/L)	5	0.55	0.85	0.85	0.53	0.5	0.5	1.3					
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1	0.1	0.1	0.37					
E.coli (CFU/100 mL)	126	1	1	1	1	1	1	1					
Year to Date Flows		2.5	5.09	5.09	7.64	9.97	12.94	16.43					
(MG)													

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System Statistics:

The Singing Hills wastewater system has 23 commercial connections and 210 residential connections for a total of 233 wastewater connections. The system received 2.4 inches of rainfall during the month.

System Activities:

Routine Operations.

COLETO CREEK DIVISION

Elevation beginning of month: 96.46' MSL Elevation end of month: 96.32' MSL Elevation of full pool: 98.0' MSL

A total of 0.82 inches of rain was recorded at the Coleto Creek headquarters office.

Reservoir System

Reservoir staff performed factory startup of the replacement generators at dike 1 and 2, constructed a support saddle in preparation for diversion pipeline repairs at the aerial crossing, completed flushing of main spillway piezometer #6, and continued to clean corrosion from the main spillway stop logs.

Reservoir staff also assisted in the continued implementation of the disc golf course with the installation of fairway tee-pads, the installation of fairway slope steps, and the construction of course signs.

Recreation System

Permits Sold During February

	March FY 2023	March FY 2022	Historical High for February	Y-T-D FY 2023	Y-T-D FY 2022	Historical Y-T-D High
Annual Permits	35	27	36 (FY82)	114	118	163 (FY83)
Day Permits	856	814	1982 (FY18)	2976	3184	6638 (FY86)
Camping Permits	1880	1989	1939 (FY13)	9791	10742	10742 (FY22)
Cabins / Trailers	86	60	86 (FY23)	332	328	396 (FY17)

2

Volunteer Hours at Coleto Creek:

	Hours	Hours for FY
Park Hosts	160	960
Texas Master Naturalist	40	83
Photo Club Volunteers	0	0
Project Volunteers	0	0
Work Force Solutions Inters	0	0
TOTAL	160	1043

Staff Activities:

Park Staff and Hosts activities included routine park cleaning and maintenance, pumping out holding tanks for long term campers, and preventative maintenance on park facilities. March marks the end of extended monthly stays in the park, and our Winter Texans will move on. Other activities included the installation of swim area buoys and barrier lines and park mowing.

Staff also continued implementing the disc golf course with the installation of fairway tee-pads, the installation of fairway slope steps, and the construction of course signs.

Lake Wood Recreation Area

Permits Sold During February

	March FY 2023	March FY 2022	Historical High For February	Y-T-D FY 2023	Y-T-D FY 2022	Historical Y-T-D High
Annual Permits	0	0	12 (FY97)	0	2	21 (FY96)
Day Permits	162	124	501 (FY 13)	460	417	1911 (FY 16)
Camping Permits	552	296	821 (FY 13)	2374	1042	3130 (FY 13)

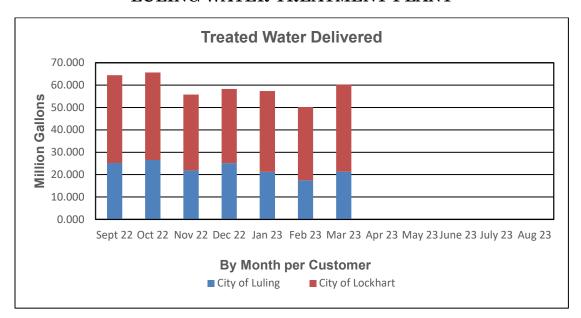
Volunteer Hours at Lake Wood:

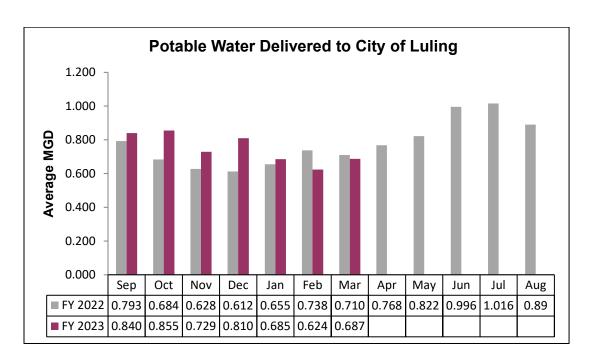
	Hours	Hours for FY
Park Hosts	104	692
ISF Crew	0	52
CSR Workers	28	190
Event Volunteers	66	87
TOTAL	198	1021

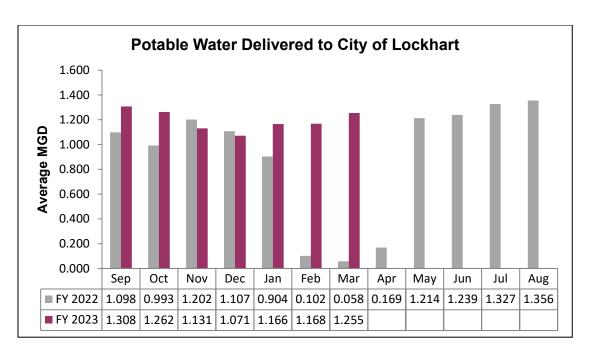
Staff Activities:

We had 473 spots out of 589 - 80% (19 spots X 31 days) available RV spots rented. It was a busy spring break week, with a total of 79 tent spots taken. Park Staff and Hosts; Cleaned restrooms, and picked up trash. Cleaned BBQ grills/fire rings. Checked for customer permits. Maintained the grounds in the park, walking trails, front office, and swimming area. Performed maintenance on equipment and made repairs to the Women's restroom.

LULING WATER TREATMENT PLANT







System Statistics:

The plant delivered an average of 0.687 MGD to the City of Luling during the month. Total gallons treated for Luling during FY 2023 is 158.697 MG. The plant also delivered an average of 1.255 MGD to the City of Lockhart during the month. Total water delivered to the City of Lockhart for FY 2023 is 253.263 MG.

System Activities:

Franks Water Pumping Services back flushed the Luling WTP raw water intake. Marcus Melner with Odessa Pumps was at the Luling WTP to pick up a raw water pump for diagnostic testing and rehabilitation. Justin Martin with ChemEquip was at the plant to conduct semiannual service and inspection on the Luling WTP chlorinators, rotameters, injectors and chlorine lines.

SCADA Technician Ratliff collected mapping and inventory data on the Luling WTP SCADA equipment.

Luling WTP team members and Electrical Team installed a new 30hp submersible raw water pump at the Luling WTP raw water pump station.

LOCKHART WASTEWATER TREATMENT PLANT

Lockhart Larremore Street Plant

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	1.1	0.414	0.378	0.373	0.418	0.402	0.420	0.395					
CBOD (mg/L)	10	1.8	1.5	1.8	1.8	2.1	2.3	*					
TSS (mg/L)	15	1.1	1.2	1	1	1.6	1.4	*					
Ammonia (mg/L)	3.0	0.2	0.1	0.1	0.1	0.4	0.2	*					
E.coli	126	1.2	1.1	1	1.7	2	2.0	1.3					
Year to Date Flows (MG)		12.42	24.15	35.32	48.3	60.76	72.51	84.78					

Lockhart FM 20 Plant

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	1.5	.607	.602	0.645	0.7262	0.603	0.650	0.646					
CBOD (mg/L)	10	1.7	1.5	1.2	1.1	1.1	1.9	*					
TSS (mg/L)	15	3.2	2.4	2.8	2.5	2	3.7	*					
Ammonia (mg/L)	3	0.1	0.1	0.2	0.2	0.2	0.7	*					
E.coli	126	6.2	2.9	3.5	4.9	4.8	2.0	3.7					
Year to Date Flows (MG)	-	18.21	36.88	56.23	78.74	97.45	115.65	5 135.70					
Biosolids Processing													
FY 2023	Sept	Oct	Nov	Dec	Ja	n F	eb	Mar	Apr	May	Jun	Jul	Aug
Biosolids Processed (metric tons)	49.92	44.26	40.48	55.89	53.	79 4:	5.46	67.58					
Year to Date Biosolids Processed (metric tons)	49.92	94.18	134.66	190.5	5 244.	34 28	9.80	357.38					

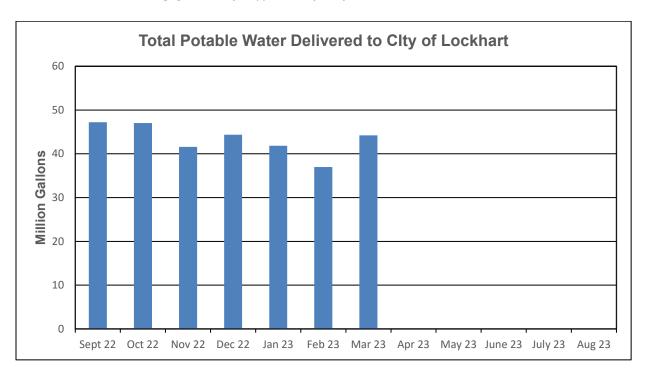
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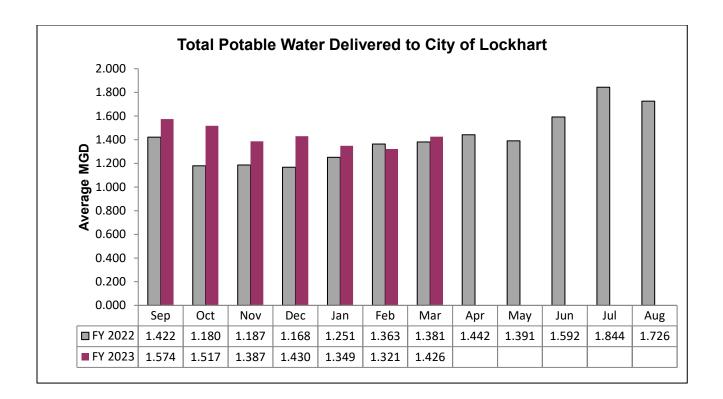
System Activities:

Bay Area Cranes installed a new chain and replaced the guide gears in the hoist and the hook block assembly at the Larremore Plant. Electrician Perez replaced 2 solenoids on clarifier #2 airlifts. Maintenance Mechanic Neuman fabricated and installed a cover for the clarifier #1 base.

At the FM 20 Plant; Waste Water Transport Services pumped out the grit chamber and the Team replaced the airline saddle on the grit airlift. Electrician Perez and the Team replaced the booster pump motor on the belt press.

LOCKHART WATER TREATMENT PLANT





System Statistics:

The Lockhart Water Treatment Plant produced an average of 1.426 MGD for a total of 44.210 MG for the month. Year-to-date total is 303.206 MG.

System Activities:

Contractors continued work on the Alliance project. Contractor M5 filled and tested the line to the Lockhart Water plant. EI_2 moved the existing chlorinators and installed a booster pump and an additional chlorinator. Electrician Perez installed an electrical disconnect and a Variable Frequency Drive for the booster pump control. The Team installed a new Reduced Pressure Zone check valve.

CONSENT ITEM

7. Consideration of and possible action approving Directors' expense vouchers for March 2023.

Attachment

GUADALUPE-BLANCO RIVER AUTHORITY BOARD OF DIRECTORS' EXPENSES FISCAL YEAR 2023

Month Ending March 31, 2023

Director	Fees	Auto	Airfare	Lodging	Meals	Registrations	Other	Total
					***	•		0.00
William R. Carbonara								0.00
Oscar Fogle								0.00
Don Meador								0.00
Kenneth Motl								0.00
Dennis Patillo	1,350.00	1,117.71						2,467.71
Steve Ehrig	1,000.00	1,117.7						0.00
Sheila L. Old								0.00
Andra M. Wisian								0.00
Emanuel Valdez								0.00
Board Administrative Costs							994.36	994.36
Total	1,350.00	1,117.71	0.00	0.00	0.00	0.00	994.36	3,462.07
I Olai	1,000.00	.,,.	0.00	0.00				

Fiscal Year-To-Date Ending August 31, 2023

Director	Fees	Auto	Airfare	Lodging	Meals	Registrations	Other	Total
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
William R. Carbonara	600.00	356.75	0.00	0.00	0.00	0.00	0.00	956.75
Oscar Fogle	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Don Meador	1,275.00	450.28	0.00	0.00	0.00	0.00	0.00	1,725.28
Kenneth Motl	1,650.00	2,357.69	0.00	0.00	0.00	0.00	0.00	4,007.69
Dennis Patillo	1,350.00	1,117.71	0.00	0.00	0.00	0.00	0.00	2,467.71
Steve Ehrig	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sheila L. Old	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Andra M. Wisian	450.00	181.25	0.00	0.00	0.00	0.00	0.00	631.25
Emanuel Valdez	600.00	98.76	0.00	642.69	0.00	395.00	0.00	1,736.45
Board Administrative Costs							2,987.00	2,987.00
Total	5,925.00	4,562.44	0.00	642.69	0.00	395.00	2,987.00	14,512.13

Director Fees and Expenses Budget-To-Date 8,750.00

Director Fees and Expenses Annual Budget 15,000.00

NOTE 1: In accordance with the Texas Water Code Chapter 49.060 and GBRA's Board Policy, the annual limit for director's fees is \$7,200.

GUADALUPE-BLANCO RIVER AUTHORITY BOARD OF DIRECTORS' EXPENSES FISCAL YEAR 2023

4 I	Data Dal I	Obacl. #		nistrative Cos \$ Amount	Description
onth	Date Pd.	Check #	Vendor	\$ Amount	Description
		_			
Sept T	otal			0.00	
	27-Oct	EFT1963	Einstein Bros Bagels	36.08	September Board Meeting Breakfast
	27-Oct	EFT1963	Texas General Land Office	29.03	Purchase of Merchandise
Oct To	tal			65.11	
	22-Nov	FFT2001	True Texas BBQ	180.64	September Board Meeting Lunch
			Einstein Bros Bagels		October Board Meeting Breakfast
	22-Nov	EFT2001			October Board Meeting Lunch
Nov To	otal			482.46	
			Einstein Bros Bagels		November Board Meeting Breakfast
		EFT2035	Chuy's		November Board Meeting Lunch
	31-Dec	EFT2035	Texas General Land Office	29.03	Purchase of Merchandise
Dec To	otal			336.34	
	19-Jan	321233	JI Special Risk Ins.	360.00	Public Official Director's Bond
	20-Jan	EFT2075	Einstein Bros Bagels	42.76	December Board Meeting Breakfast
	20-Jan		Kreuz Market		December Board Meeting Lunch
Jan To	otal			714.30	
	00 Fab	EET0100	Cinatain Prog Pagala	12.76	January Board Meeting Breakfast
	28-Feb 28-Feb		Einstein Bros Bagels	351.67	January Board Meeting Lunch
	20-1 60	LI 12120	Officy 5		carradry Board Wooding Lanen
Feb To	otal		,	394.43	W * .
	9-Mar		Hartford Insurance		Business Travel Accident Insurance
	31-Mar		True Texas BBQ	170.76	February Board Meeting Lunch
	31-Mar		McAlister's Deli		February Board Meeting Breakfast
	31-Mar	EFT2175	Einstein Bros Bagels	28.49	February Board Meeting Breakfast
March	Total			994.36	
April 1	[otal			0.00	
∠hı II	Jiai			0.30	
May T	otal			0.00	
June '	Total			0.00	
July T				0.00	
,, ·					
Augus	st Total			0.00	
	23 Total:			2,987.00	

GENERAL MANAGER/CEO ITEMS

8. The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams, safety, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, stewardship, and update on GBRA Safety Work Plan. (David Harris, Charlie Hickman, Nathan Pence, Randy Staats, Vanessa Guerrero, Amanda Reichle)

Attachment

EXECUTIVE REPORT

April 2023

David Harris Executive Manager of Operations

Licenses, Training, Compliance and Project Progress since March Board Meeting

Licenses

No new Licenses received.

Training

- Overhead Crane
- Blood Borne Pathogens
- Pump & Motor Maintenance
- Activated Sludge
- Groundwater Production
- Wastewater Collections
- Wastewater Treatment
- Customer Service Inspections

Compliance

No TCEQ inspections in progress or scheduled this month.

Projects

- Coleto Disc Golf- Crews at Coleto Creek Park have been working, in the slower times, on a disc golf course to add to the amenities at the park. Baskets were purchased over the past two years and design and clearing has been completed. New tee pads and basket install is near complete and sign post are in progress. Signs are in design with our GIS team. We will work with communications department to get the word out on our new course when complete. I will add to next board presentation to show completed project in use. Project should be complete by May. Disc golf was included in the park masterplan as an opportunity for low cost development of amenities.
- **Western Canyon:** Transformers were replaced by PEC at the plant and nearby facilities. Replacement was necessary due to voltage upgrade needed to deliver the power needed in that area and to our facilities.
- Lake Drawdown- Meadow Lake and Lake McQueeney gates were slowly lowered over a two day period. Power plant generation was used to help reduce pressure on the gates to reduce likelihood of catastrophic failure by reducing water levels prior to movement of gates. In both lakes we were able to remove the top two feet of water prior to spilling. Slow movements were used to slowly draw down the rest of the water to a level 12 feet below full pool. Both facilities will be maintained in a way to preserve the integrity of the hydroelectric generators.

Charlie Hickman Executive Manager of Engineering

Projects Completed and in Progress since March Board Meeting

Construction Updates

FA Nunnelly achieved a major project milestone and received the Certificate of Occupancy from the City of New Braunfels for the New Braunfels Campus II Project. The contractor is addressing the remaining items needed to achieve substantial completion of the project.

At the Saltwater Barrier Dam, Obermeyer Hydro Inc. has made progress on the installation of the anchor bolts and air supply piping needed for the installation of the second of two gates. A rainfall event in the lower basin caused river levels to rise above the bulkhead system leading to flooding of the work area for several days. The contractor is on standby waiting for the water to subside before resuming work.

Zachry construction is near completion on the installation of the second of three spillgates at Dunlap Dam and has begun preliminary activities for installation of the third spillgate. The maintenance bridge spanning the river channel has been installed and is currently accessible for the contractor's staff. The contractor is anticipating delivery of the next spillgate and the hydraulic power unit that will operate all three spillgates in May.

The Carrizo Water Supply Program has multiple construction contracts that are underway. Some of the highlights for recent months include:

- GBRA's contractor responsible for the raw water facilities has installed the emergency generators at each well and is underway with installation of the electrical buildings and wiring at the wellsites.
- In recent months, Alliance's contractor responsible for the shared water treatment plant has completed installation of the filter units in the filter building and has completed the installation of the subsurface piping and foundation slab for the high service pump station.
- The two transmission pipeline contracts that comprise the east-west pipelines linking the treatment plant in eastern Caldwell County to the San Marcos area have all of the major tunnels completed and the pipeline installation is approximately 80% complete. The north-south transmission main contractors have begun clearing efforts and stormwater controls.
- GBRA's contractor that is responsible for installing the delivery pipelines that connect the major transmission mains to two GBRA customer delivery points is nearing completion.

Change Order Summary

upstream W-40 beam.

Change Orders Pending Board Approval

<u>Dunlap Dam Spillgate Replacement and Dam Armoring – Change Order No. 24</u> This proposed change order provides Zachry a \$60,160.19 increase in contract price and no additional days of contract time. The work includes an additional stiffener beam on the

Dunlap Dam Spillgate Replacement and Dam Armoring - Change Order No. 29

This proposed change order provides Zachry with 20 days of additional days of contract time and a \$803,263.69 for additional work associated with the removal of the emergency pump station including the installation of a temporary cofferdam, demolition of sheet pile and structural concrete, earthwork removal, and bypass pumping to maintain water supply operations during demolition work.

Change Orders for General Manager/CEO Approval

Western Canyon Zebra Mussel Mitigation – Change Order No. 1

This proposed change order provides Excel Construction Services, LLC 177 additional days of contract time and no increase in the contract price. The change order will allow days for divers and commissioning schedule revisions.

Dunlap Dam Spillgate Replacement and Dam Armoring - Change Order No. 25

This proposed change order provides Zachry a \$1,627.00 increase in contract price and no additional days of contract time. The work includes additional swing gates on the access walkway platform.

Dunlap Dam Spillgate Replacement and Dam Armoring – Change Order No. 26

This proposed change order provides Zachry a \$1737.62 increase in contract price and no additional days of contract time. The work includes demolition of a west abutment retaining wall.

<u>Dunlap Dam Spillgate Replacement and Dam Armoring – Change Order No. 27</u>

This proposed change order provides Zachry a \$2,646.65 increase in contract price and no additional days of contract time. The work includes a concrete vaporizer pad.

<u>Dunlap Dam Spillgate Replacement and Dam Armoring – Change Order No. 28</u>

This proposed change order provides Zachry a \$6,505.62 increase in contract price and no additional day of contract time. The work includes an emergency spillway concrete wall.

Nathan Pence Executive Manager of Environmental Science and Community Affairs

Projects Completed and in Progress since March Board Meeting

Environmental

- Nathan, Chad, and Lee attended the pre lake drawdown meeting with staff and Untied States Fish and Wildlife Service (USFWS).
- Nathan, Chad, Lee, Elizabeth, Jana, Elizabeth M, Mary, and Kristyn assisted with the drawdown of Meadow Lake and McQueeney the week of 3/27 – 3/30.

Habitat Conservation Plan

- Jana participated in the National Habitat Conservation Plan Coalition Program Committee Meeting to assist in planning of the 2023 conference.
- Nathan, Chad, and Jana met with contractor ICF biweekly for Habitat Conservation Plan Coordination Meeting.
- Nathan, Chad, and Jana attended a Whooping Crane Habitat Conservation Plan meeting with ICF.
- Chad attended species take modeling meetings with contractor, ICF.
- Nathan and Chad held a meeting to discuss budget for future Habitat Conservation Plan research.
- Chad worked on a Scope of Work for upcoming mussel surveys.

Water Quality Service

- Water Quality team attended the San Antonio River Authority FY24 Clean Rivers Program Coordinated Monitoring Meeting
- Elizabeth Edgerton submitted the Clean Rivers Program Basin Summary Report Draft to Texas Commission on Environmental Quality
- Water Quality Team held the 2023 Clean Rivers Program Steering Committee Meeting and FY24 Coordinated Monitoring Meeting
- Routine Sampling for March:
 - 34 Routine Grab samples collected.
 - 5 Quarterly Grab samples collected.
 - 7 Wastewater Treatment Facilities Sampled.
 - 17 Weather Targeted Grab Samples collected.
 - 7 Diurnal Deployments

Laboratory

• The laboratory processed approximately 1010 orders in March 2023 with approximately 2500 individual tests. This compares to 1018 orders received and processed during March 2022.

- Laboratory staff toured the San Marcos Aquatic Resource Center (SMARC) where they will assist US Fish and Wildlife and GBRA Water Quality staff with preparation for mussel ammonia toxicity studies
- A new air incubator used for Total Coliform testing was purchased after the in-use incubator broke down.
- The laboratory worked with the GBRA Education department to host more than 90 3rd grade children for laboratory tours and water quality lessons.
- Preventative maintenance was completed on the ion chromatograph instruments.
- Quality Assurance Updates:
 - Microbiology proficiency tests have been analyzed and submitted to the provider for evaluation with results due back mid-April.

Gorge Operations

- Yoga has returned to the Gorge. Classes will be offered two Sundays a month (one morning / one evening) through October 2023.
- The GBRA Canyon Lake Gorge Outdoor Classroom hosted 13 schools over 14 days for a total of 1684 students. Eight of the schools in attendance this month are classified as Title 1 and attended at no charge (approximately 759 students).
- Staff members assisted with the lakes draw down.
- The Gorge hosted a free public education program at the Tye Preston Memorial Library. The presentation was given by Dr. David Ferrill of the Southwest Research Institute on the subject of a Gorge Dye Tracer Study that he executed in the Gorge. The event was attended by 47 members of the community and various Texas Master Naturalist Chapters.
- Susan represented GBRA and the Gorge at Dino Days at the Heritage Museum of the Texas Hill Country; 500+ people were in attendance at the event.
- Gorge Staff attended the monthly staff meeting.
- Jaynellen attended a meeting with Professor Ellen Barnett of Trinity University in regard to the development of a virtual reality tour of the Gorge.
- Jaynellen and Lisa attended a FY23 budget review meeting with Nathan and members of the finance department.
- Jaynellen represented GBRA at the Water-Oriented Recreation District of Comal County Water Safety Coalition meeting.
- Jaynellen attended the Gorge Preservation Society Monthly Board, Land Management and Education Committee meetings.

Gorge Program Statistics – March 2023

- Overall Gorge Attendance: 4043 total visitors this calendar year
 - 2264 adults + 1779 child/youth/student
- Hiking Trails: 1913 total hikers year to date
 - o 1567 adults + 346 children (under age 12; free admission)
- Guided Tours: 50 total tours given; 423 total participants
 - o 41 Public Tours:
 - 258 adults + 58 youth (under age 18) = 316 participants

- o 4 Private Tours:
 - 35 adults + 10 youth = 45 participants
 - KFW Engineers
 - Private family group
 - Troops of St. George #1531
 - Gelfand Adventures
- o 3 Education Group Tours:
 - 5 adults + 25 youth (under age 18) = 30 participants
 - Price Family Homeschool
 - Hunters Brook Homeschool
 - Wimberley High School
- o 2 Complimentary Tours:
 - 27 adults + 5 youth (under age 18) = 32 participants
 - Texas Master Naturalist Lindheimer Chapter Class
 - Volunteer Friends & Family
- Education Programs: 16 total programs given; 1684 total participants
 14 Outdoor Classrooms:
 - 349 adults + 1335 students = 1684 participants
 - Comal Independent School District:
 - Bill Brown, Indian Springs, Morningside, and Johnson Ranch Elementary Schools
 - New Braunfels Independent School District:
 - Walnut Springs, Lamar, Klein Road ,and Memorial Elementary Schools
 - Judson Independent School District:
 - Wortham Oaks and Copperfield Elementary Schools
 - Schertz Cibolo Universal City Independent School District:
 - Wilder Intermediate (first school from this district)
 - Northeast Independent School District:
 - Stone Oak Elementary School
 - Private:
 - Holy Spirit Catholic School
 - o 2 Community Education Programs:
 - 23 adults + 0 child/youth/student = 23 participants
 - Yoga in the Gorge
 - Gorge Preservation Society Learning Series; "Why the Hill Country Rocks"

Randy Staats Executive Manager of Finance/CFO

Projects Completed and in Progress since March Board Meeting

Ongoing Operations

- Collection and submission of data for the following year's insurance renewal
- The following formal competitive procurement processes were posted to electronic procurement systems:
 - Tree Trimming Services
- Receipt of 12 public information requests this month
- Assistance with pension plan retirement calculations for employees

Projects and Planning

- Preparations for FY 24 Budget, working with departments and divisions on submissions, and discussions regarding requests
- Final budget-to-actual billing for Port Lavaca, Port O'Connor & Rural Water for the Port Lavaca WTP operation
- Continued assistance with data, financial information, and account transfers for transition of Rural Water to Undine
- Assistance and planning for obtaining additional funds for the replacement of spillgates and dam armoring for Lakes McQueeney and Placid
- Participation in implementation and migration to Office 365 file sharing and management module
- Continued preparations for move to New Braunfels office
- Coordination and planning with firm selected to provide financial audit services
- Activities associated with planning for defeasance of 2015 IWPP bond transaction
- Collaboration with Texas Water Company to create disconnection agreement of water service for non-payment of sewer bill
- Preparations for DB pension plan audit
- Training for new member to Retirement & Benefit Committee

Upcoming Activities

- Review and evaluation of annual arbitrage calculations
- Continued planning for FY 24 budget
- Evaluation of options related to financial system upgrade

Vanessa Guerrero Executive Manager of Administration

Projects Completed and in Progress since March Board Meeting

Information Technology

IT Support

- > IT responded to 176 support requests for a total of 194 hours during March
- ➤ Port Lavaca transition complete: All computers and phones have been transferred, network equipment has been removed, and user accounts have been disabled
- ➤ Preparing for New Braunfels office move; All IT supplies ordered; currently onsite installing network equipment; new servers and storage are being prepared to install onsite; contractor expected to setup access control, intrusion detection and video surveillance systems the week of 4/17
- Performed multiple aerial surveys over Nolte and McQueeney during the drawdown of both lakes

SCADA

- Working with Engineering on multiple projects, including Dunlap Dam, Lake Placid, Sunfield WWTP plant expansion, Carrizo Well Field, Lockhart and SM WTP Carrizo Delivery, Stein Falls WWTP Expansion, Joe Klar Upgrades
- Researching cellular solutions as the communication component of the Rainfall System and Canal SCADA system upgrade; received test kit from AT&T for evaluation

GIS

- Upgraded GIS development server to latest version and evaluating new tools and features for editing and field data collection
- > Planning for Portal redesign and restructuring of data and published services
- Working with Nexgen on syncing updates to linear assets

Human Resources & Safety

Compensation

- > Surveying peer organizations regarding COLA, pay grade shifts, and merit efforts **Recruiting**
 - > 5 vacancies, reviewing resumes. 2 internal postings; Routing alliance positions.
 - Looking for additional recruitment avenues- In progress

COVID-19

COVID-19 data, 0 cases

Safety Policies & Programs

➢ Incident/Near Miss Reporting – 4 Total; 1 vehicle incident involving a GBRA employee striking a deer darting in front of Pump Truck, denting front bumper. No injury, no others involved in incident. Proper reporting and case management. 2 Poison Ivy exposures during Dam Dewatering ecological relocation efforts. Both employees seemed to be exposed to the oils after coming in contact with equipment or waders. 1 Trip and Fall with an employee mis-stepping on a stair ascending the back-laboratory area. No sustained injury, but minor contusions and bruising.

- > Dam Dewatering Safety Meetings, Feedback Sessions held across departments
- CPR/First Aid/AED sessions being conducted for all staff
- Finalizing Safety Committee Agenda for May 3rd meeting
- Safety Training Lockout/Tagout, Safety Showers & Eye Wash in the Lab, Data Information Safety (Cyber)

Education

GBRA Curriculum and School Programs

- Composition Challenge Received compositions from 20 schools, 8 counties. Currently processing and scoring. Prizes awarded in May.
- ➤ Completed Plum Creek Water Quality Program engagement with 570 students
- Coleto Creek Outdoor Classroom: provided to 5th graders from five Victoria Elementary schools
- Seguin's Patlan and Weinert Elementary schools Baking with Books program visited Seguin office – Education and Lab hosted
- March Engagement Numbers: Student Engagement =2,530 Comal, Hays, Guadalupe, Caldwell, Victoria, Calhoun and Kendall counties; Gorge Education = 1,270 Comal, Guadalupe, Bexar, and private school; Trunks = 1,440 Comal, Calhoun

TOTAL ENGAGMENT= 5,240

GBRA Scholarships/Grants

- Scholarships judges are finished with scoring. Education will be reaching out to Board Members about award ceremonies.
- TPWD COOP Grant reimbursement request submitted, final report submitted and accepted – Grant is Closed

Outreach and Professional Development

- > Assisted with school programming at Lockhart State Park, Tejano Wetlands, and Cibolo Nature Center
- Planning for Comal, Calhoun, San Marcos and Groundwater to Gulf Summer Teacher Professional Developments

Communication

Projects

➤ Organizational Rebrand – Branding Platform Document Complete; Brand Style Guide and Employee Training (March 23); Capturing Rebrand Signage needs

Social Media

- > Implementing Annual Social Media Planning Calendar complete through June
- > Obtained content from the lowering of the dams and the environmental efforts.

Government & Community Affairs

Government & Regulatory

- ➤ Tracking pre-filled bills for 88th Legislative Session
- > Attended the Annual Texas Water Conservation Association (TWCA) Conference
- Attended Environmental Protection Agency (EPA) Public Webinar on Proposed PFAS National Primary Drinking Water Regulations

Attended One Water working group meeting with New Braunfels Utilities (NBU) and the City of New Braunfels

City and County Outreach

- Caldwell, Calhoun, Comal, Dewitt, Guadalupe, Hays, Kendall, Gonzales, Refugio and Victoria County Commissioners Court
- Attended Boerne Kendall County Economic Development Corporation Annual/Quarterly Meeting
- > Attended New Braunfels Economic Development Foundation Luncheon
- ➤ Attended New Braunfels City/County Luncheon
- Attended Victoria Economic Development Corporation Partnership weekly meeting

Chamber of Commerce

- ➤ Sponsored and attended New Braunfels Chamber of Commerce 2023 Texas Legislative Conference
- Organized and sponsored New Braunfels Chamber of Commerce Youth Leadership tour of Gorge and GBRA Leadership presentations
- ➤ Attended San Marcos Chamber of Commerce State of the City and San Marcos ISD Luncheon
- Sponsored and attended Gonzales Chamber of Commerce Banquet
- Sponsored and attended Cuero Chamber of Commerce Banquet

Community Planning New Braunfels Adopt-A-River Spring Cleanup event

ACTION ITEM

9. Consideration of and possible action approving and accepting the Drought Contingency Plans associated with Western Canyon Public Water Supply for Cordillera Ranch, Johnson Ranch, and Comal Trace. (Lauren Willis, Hunter Duncan)

Attachment



Guadalupe-Blanco River Authority

Board Meeting – April 19, 2023 Agenda Item 9 Action

Item: Consideration of and possible action approving and accepting the Drought Contingency Plans associated with Western Canyon Water Treatment Plant for GBRA Cordillera Ranch Water System, GBRA Johnson Ranch Water System, and GBRA Comal Trace Water System.

Staff: Lauren Willis, Hunter Duncan

Summary: In order to ensure efficient use of water resources, Drought Contingency Plans conserve water supply and outline steps and strategies to reduce water usage during drought, water shortages or emergency situations. The Drought Contingency Plans for consideration; GBRA Cordillera Ranch Water System, GBRA Johnson Ranch Water System and GBRA Comal Trace Water System, are for the retail water systems only.

Discussion: The goals of the Drought Contingency Plans are to: (1) provide an adequate supply of water to meet customer needs; and to (2) encourage customers to implement water conservation techniques, primarily in landscape irrigation, helping to reduce usage and cost especially during high-demand periods.

GBRA will provide the public with information about the Drought Contingency Plans, including information about the conditions under which each stage of the Plan is to be initiated or terminated and the drought response measures to be implemented in each stage. GBRA will communicate with water customers through the GBRA website (www.gbra.org), an emergency management software notification system, water conservation information brochures and/or Homeowner Associations.

GBRA will monitor water supply and/or demand conditions on a daily basis to determine when each stage of the Drought Contingency Plan will be initiated or terminated, based on the specified triggers of either the level of Canyon Reservoir, storage capacities of specified storage tanks, and the ability of the specified storage facilities to recover. These triggers can either be reached by high-system demand or lack of water supply.

Drought Contingency Plans are to be formally adopted by the governing body of the water provider and documentation of adoption is provided during Texas Commission on Environmental Quality (TCEQ) inspections.

Action Requested: Consideration of and possible action approving and accepting the Drought Contingency Plans associated with Western Canyon Public Water Supply for Cordillera Ranch, Johnson Ranch, and Comal Trace.

Drought Contingency Plan

Water is a precious and limited resource. By being mindful of water usage and taking steps to reduce consumption, we can continue to build water supply resiliency. In order to ensure efficient use of water resources, the Guadalupe-Blanco River Authority (GBRA) has adopted this Drought Contingency Plan (Plan) for Comal Trace to conserve water supply and outline the steps and strategies to reduce water usage during drought, water shortages or emergency situations.

This Plan follows the guidelines and requirements outlined by the Texas Commission on Environmental Quality (TCEQ) for public water suppliers and applies to all wholesale, retail, and industrial customers using water provided by GBRA. The GBRA General Manager/CEO or his designee is authorized to implement the applicable provisions of the Plan upon determination that such implementation is necessary and to initiate or terminate the response measures described in this Plan.

Goals

The goals of the Comal Trace Plan are to: (1) provide an adequate supply of water to meet customer needs; and to (2) encourage customers to implement water conservation techniques, primarily in landscape irrigation, helping to reduce usage and cost especially during high-demand periods.

Public Involvement

Opportunity for the public to provide input on the Plan was provided by GBRA at the April 19, 2023 Board Meeting as an agenda item for public comment.

Public Education & Notification

GBRA will provide the public with information about the Plan, including information about the conditions under which each stage of the Plan is to be initiated or terminated and the drought response measures to be implemented in each stage.

GBRA will communicate with water customers through the GBRA website (www.gbra.org), an emergency management software notification system, water conservation information brochures and/or the Comal Trace Homeowner Association. GBRA may contact wholesale water customers directly to discuss water supply and/or demand conditions and to request voluntary measures to reduce water use.

Coordination with Regional Water Planning Group

The service area of Comal Trace is located within Region L South Central Texas and GBRA has provided a copy of the Plan to Region L South Central Texas.

Drought Response Stages

GBRA will monitor water supply and/or demand conditions on a daily basis to determine when each stage of the Drought Plan will be initiated or terminated, based on the specified triggers of either the level of Canyon Reservoir, the storage capacity of Comal Trace ground storage tank, and the ability of the storage facility to recover. These triggers can either be reached by high-system demand or lack of water supply. The triggering criteria described below are based on known system capacity limits. Listed below are the triggering criteria and conservation measures.

Stage 1: Voluntary Reductions

At least one condition outlined below must be met to trigger Stage 1: voluntary reductions in order to achieve a 10% reduction in daily water demand.

Requirements for Initiation

- 1. Canyon Reservoir reaches 900 ft above msl;
- 2. Storage capacity at Comal Trace is at 50% ground storage capacity for two consecutive days; or
- 3. Comal Trace ground storage facility is not able to recover to 50% within 24 hours.

Conservation Measures/Water Restrictions

- Reduce landscape watering with automated irrigation systems or hose-end sprinklers to twice per week
 - Water before 10 a.m. or after 7 p.m.
 - Even-numbered addresses should water on Tuesday and Friday
 - Odd-numbered addresses should water on Monday and Thursday
 - Locations without an address such as parkways and commercial meters should water on Wednesday and Saturday
- Adjust your sprinkler heads to keep them from spraying areas that do not need to be watered (house, driveway, sidewalk)
- Check faucets and toilets to ensure they are free from leaks

Requirements for Termination

Stage 1: Voluntary restrictions of the Plan may be rescinded when all of the conditions listed as triggering events cease.

Stage 2: Mild Water Shortage Conditions

At least one condition outlined below must be met to trigger Stage 2 in order to achieve a 20% reduction in daily water demand.

Requirements for Initiation

1. Canyon Reservoir reaches 895 ft above msl;

- 2. Storage capacity at Comal Trace is at 41% ground storage capacity for two consecutive days; or
- 3. Comal Trace ground storage facility is not able to recover to 41% within 24 hours.

Conservation Measures/Water Restrictions

- Limit landscape watering with automated irrigation systems or hose-end sprinklers to twice per week
 - O Water before 10 a.m. or after 7 p.m.
 - o Even-numbered addresses should water on Tuesday and Friday
 - Odd-numbered addresses should water on Monday and Thursday
 - Locations without an address such as parkways and commercial meters should water on Wednesday and Saturday
- Hand watering with a hand-held hose, drip irrigation, bucket, or watering can is allowed any time, any day

Requirements for Termination

Stage 2 of the Plan may be rescinded when the condition listed as a triggering event cease. Upon termination of Stage 2, Stage 1: Voluntary Reductions will be in effect.

Stage 3: Moderate Water Shortage Conditions

At least one condition outlined below must be met to trigger Stage 3 in order to achieve a 25% reduction in daily water demand.

Requirements for Initiation

- 1. Canyon Reservoir reaches 890 ft above msl;
- 2. Storage capacity at Comal Trace is at 33% ground storage capacity for two consecutive days; or
- 3. Comal Trace ground storage facility is not able to recover to 33% within 24 hours.

Conservation Measures/Water Restrictions

- Customers are required to limit landscape watering with automated irrigation systems or hose-end sprinklers to once per week
 - O Water before 10 a.m. or after 7 p.m.
 - o If your address ends with 0 or 1 the water day is Monday
 - o If your address ends with 2 or 3 the water day is Tuesday
 - o If your address ends with 4 or 5 the water day is Wednesday
 - o If your address ends with 6 or 7 the water day is Thursday
 - o If your address ends with 8 or 9 the water day is Friday
 - o Locations without an address or commercial meters should water on Saturday

- Hand watering with a hand-held hose, drip irrigation, bucket or watering can is allowed any time and any day.
- Residential washing of cars, motorcycles, boats, trailers or any other motor vehicle is allowed on the designated landscape watering day only
- All non-public swimming pools must have a minimum of 25% of the surface covered by evaporation screens when not in use. Inflatable pool toys or floating decorations may be used.
- All non-public swimming pools are restricted from either being filled or refilled.
- Operators of schools should achieve a 25% reduction in daily water demand.
- Operation of any ornamental fountain or pond for aesthetic purposes is prohibited except where necessary to support aquatic life or systems equipped with a recirculation system.

Requirements for Termination

Stage 3 of the Plan may be rescinded when the condition listed as a triggering event cease. Upon termination of Stage 3, Stage 2 will be in effect.

Stage 4: Severe Water Shortage Conditions

At least one condition outlined below must be met to trigger Stage 4 in order to achieve a 30% reduction in daily water demand.

Requirements for Initiation

- 1. Canyon Reservoir reaches 885 ft above msl;
- 2. Storage capacity at Comal Trace is at 25% ground storage capacity for two consecutive days; or
- 3. Comal Trace ground storage facility is not able to recover to 25% within 24 hours.

Conservation Measures/Water Restrictions

- Customers are required to limit landscape watering with automated irrigation systems or hose-end sprinklers to once every other week
 - O Watering should occur before 10 a.m. and after 7 p.m.
 - o If your address ends with 0 or 1 the water day is Monday
 - o If your address ends with 2 or 3 the water day is Tuesday
 - o If your address ends with 4 or 5 the water day is Wednesday
 - o If your address ends with 6 or 7 the water day is Thursday
 - o If your address ends with 8 or 9 the water day is Friday
 - Locations without an address or commercial meters should water on Saturday
- Residential washing of cars, motorcycles, boats, trailers or any other motor vehicle is prohibited.
- Hand watering with a hand-held hose, drip irrigation, bucket or watering can is allowed any time and any day.

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- All non-public swimming pools must have a minimum of 25% of the surface covered by evaporation screens when not in use. Inflatable pool toys or floating decorations may be used.
- All non-public swimming pools are restricted from either being filled or refilled.
- Operators of schools should achieve a 30% reduction in daily water demand.
- Operation of any ornamental fountain or pond for aesthetic purposes is prohibited except where necessary to support aquatic life or systems equipped with a recirculation system.

Tiered Water Usage Rate

Water Usage	Rate
2,001 – 10,000 gallons (base rate + usage)	\$3.60
10,001 – 15,000 gallons (base rate + usage)	\$4.60
15,001 – 25,000 gallons (base rate + usage)	\$6.60
25,001 – 50,000 gallons (base rate + usage)	\$8.60
50,001 – 75,000 gallons (base rate + usage)	\$12.00
75,001+ gallons (base rate + usage)	\$16.00

^{*}Rates are subject to change upon GBRA board approval

Water base rates, which include the first 2,000 gallons, will remain the same for each meter size. Individuals using over 25,000 gallons during Stage 3 will incur a 25% rate increase.

Requirements for Termination

Stage 4 of the Plan may be rescinded when the condition listed as a triggering event cease. Upon termination of Stage 4, Stage 3 will be in effect.

Stage 5: Emergency Water Shortage Conditions

Customers will be required to comply with the requirements and restrictions outlined in this Plan in order to achieve a 50% reduction in daily demand when it is determined that a water supply emergency exists based on:

- Major water line breaks, or pump or other system failures occur, which cause unprecedented loss of capability to provide water service;
- Natural disasters related to weather; or
- Natural or man-made contamination of water supply source(s).

Water Restrictions

- Watering of landscape is prohibited
- Washing of motor vehicles, boats, trailers, etc. is prohibited
- The filling or refilling of pools is prohibited

Requirements for Termination

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Stage 5 of the Plan may be rescinded when the condition listed as a triggering event cease. Upon termination GBRA will provide notification of the appropriate stage to be in effect.

For questions, please contact 830-885-2639

Water Waste

Water waste is prohibited at all times and is defined as:

- o Allowing water to run off into a gutter, ditch or drain;
- o Runoff or overspray from a sprinkler or irrigation system regardless of the time of day;
- o Failing to repair a controllable leak; or
- Washing sidewalks, driveways, parking areas, tennis courts, or other impervious hardscapes except to alleviate immediate health or fire hazards.

Variances

GBRA may grant a temporary variance for existing water uses otherwise prohibited under this Plan if it is determined that failure to grant such variance would case an emergency condition adversely affecting the heath, sanitation, or fire protection for the public or the person requesting such variance and if one ore more of the following conditions are met:

- Compliance with this Plan cannot be technically accomplished during the durations of the water supply shortage or other condition for which the Plan is in effect.
- Alternative methods can be implemented which will achieve the same level of reduction in water use.

Persons requesting an exemption from the provisions of this Plan shall file a petition for variance with GBRA within 5 days after a particular drought response stage has been invoked. All petitions for variances shall be reviewed by GBRA, and shall include the following:

- Name and address of the petitioner.
- Purpose of water use.
- Specific provisions of the Plan from which the petitioners is requesting relief.
- Detailed statement as to how the specific provision of the Plan adversely affects the petitioner or what damage or harm will occur to the petitioner or others if the petitioner complies with this Plan.
- Description of the relief requested.
- Period of time for which the variance is sought.
- Alternative water use restrictions or other measures the petitioner is taking or proposes to take to meet the intent of this Plan and the compliance date.
- Other pertinent information.

Enforcement

No person shall knowingly or intentionally allow the use of water from the Comal Trace water distribution system for residential, commercial, industrial, agricultural, governmental, or any

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other purpose in a manner contrary to any provision of this Plan. Any person found in violation of this Plan may be subject to a civil fine of up to \$500. Compliance with this plan may also be sought through injunctive relief in the district court.

Drought Contingency Plan

Water is a precious and limited resource. By being mindful of water usage and taking steps to reduce consumption, we can continue to build water supply resiliency. In order to ensure efficient use of water resources, the Guadalupe-Blanco River Authority (GBRA) has adopted this Drought Contingency Plan (Plan) for Cordillera Ranch to conserve water supply and outline the steps and strategies to reduce water usage during drought, water shortages or emergency situations.

This Plan follows the guidelines and requirements outlined by the Texas Commission on Environmental Quality (TCEQ) for public water suppliers and applies to all wholesale, retail, and industrial customers using water provided by GBRA. The GBRA General Manager/CEO or his designee is authorized to implement the applicable provisions of the Plan upon determination that such implementation is necessary and to initiate or terminate the response measures described in this Plan.

Goals

The goals of the Cordillera Ranch Plan are to: (1) provide an adequate supply of water to meet customer needs; and to (2) encourage customers to implement water conservation techniques, primarily in landscape irrigation, helping to reduce usage and cost especially during high-demand periods.

Public Involvement

Opportunity for the public to provide input on the Plan was provided by GBRA at the April 19, 2023 Board Meeting as an agenda item for public comment.

Public Education & Notification

GBRA will provide the public with information about the Plan, including information about the conditions under which each stage of the Plan is to be initiated or terminated and the drought response measures to be implemented in each stage.

GBRA will communicate with water customers through the GBRA website (www.gbra.org), an emergency management software notification system, water conservation information brochures and/or the Cordillera Ranch Homeowner Association. GBRA may contact wholesale water customers directly to discuss water supply and/or demand conditions and to request voluntary measures to reduce water use.

Coordination with Regional Water Planning Group

The service area of Cordillera Ranch is located within Region L South Central Texas and GBRA has provided a copy of the Plan to Region L South Central Texas.

Drought Response Stages

GBRA will monitor water supply and/or demand conditions on a daily basis to determine when each stage of the Drought Plan will be initiated or terminated, based on the specified triggers of either the level of Canyon Reservoir, the storage capacity of Joe Klar Storage Facility, and the ability of the Joe Klar Storage Facility to recover. These triggers can either be reached by high-system demand or lack of water supply. The triggering criteria described below are based on known system capacity limits. Listed below are the triggering criteria and conservation measures.

Stage 1: Voluntary Reductions

At least one condition outlined below must be met to trigger Stage 1: voluntary reductions in order to achieve a 10% reduction in daily water demand.

Requirements for Initiation

- 1. Canyon Reservoir reaches 900 ft above msl;
- 2. Storage capacity at the Joe Klar Storage Facility is at 50% domestic capacity for two consecutive days; or
- 3. Joe Klar Storage Facility is not able to recover to 50% within 24 hours.

Conservation Measures/Water Restrictions

- Reduce landscape watering with automated irrigation systems or hose-end sprinklers to twice per week
 - Water before 10 a.m. or after 7 p.m.
 - Even-numbered addresses should water on Tuesday and Friday
 - Odd-numbered addresses should water on Monday and Thursday
 - Locations without an address such as parkways and commercial meters should water on Wednesday and Saturday
- Adjust your sprinkler heads to keep them from spraying areas that do not need to be watered (house, driveway, sidewalk)
- Check faucets and toilets to ensure they are free from leaks

Requirements for Termination

Stage 1: Voluntary restrictions of the Plan may be rescinded when all of the conditions listed as triggering events cease.

Stage 2: Mild Water Shortage Conditions

At least one condition outlined below must be met to trigger Stage 2 in order to achieve a 20% reduction in daily water demand.

Requirements for Initiation

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- 1. Canyon Reservoir reaches 895 ft above msl;
- 2. Storage capacity at the Joe Klar Storage Facility is at 41% domestic capacity for two consecutive days; or
- 3. Joe Klar Storage Facility is not able to recover to 41% within 24 hours.

Conservation Measures/Water Restrictions

- Limit landscape watering with automated irrigation systems or hose-end sprinklers to twice per week
 - O Water before 10 a.m. or after 7 p.m.
 - o Even-numbered addresses should water on Tuesday and Friday
 - Odd-numbered addresses should water on Monday and Thursday
 - Locations without an address such as parkways and commercial meters should water on Wednesday and Saturday
- Hand watering with a hand-held hose, drip irrigation, bucket, or watering can is allowed any time, any day

Requirements for Termination

Stage 2 of the Plan may be rescinded when the condition listed as a triggering event cease. Upon termination of Stage 2, Stage 1: Voluntary Reductions will be in effect.

Stage 3: Moderate Water Shortage Conditions

At least one condition outlined below must be met to trigger Stage 3 in order to achieve a 25% reduction in daily water demand.

Requirements for Initiation

- 1. Canyon Reservoir reaches 890 ft above msl;
- 2. Storage capacity at the Joe Klar Storage Facility is at 33% domestic capacity for two consecutive days; or
- 3. Joe Klar Storage Facility is not able to recover to 33% within 24 hours

Conservation Measures/Water Restrictions

- Customers are required to limit landscape watering with automated irrigation systems or hose-end sprinklers to once per week
 - o Water before 10 a.m. or after 7 p.m.
 - o If your address ends with 0 or 1 the water day is Monday
 - o If your address ends with 2 or 3 the water day is Tuesday
 - o If your address ends with 4 or 5 the water day is Wednesday
 - o If your address ends with 6 or 7 the water day is Thursday
 - o If your address ends with 8 or 9 the water day is Friday
 - o Locations without an address or commercial meters should water on Saturday

- Hand watering with a hand-held hose, drip irrigation, bucket or watering can is allowed any time and any day.
- Residential washing of cars, motorcycles, boats, trailers or any other motor vehicle is allowed on the designated landscape watering day only
- All non-public swimming pools must have a minimum of 25% of the surface covered by evaporation screens when not in use. Inflatable pool toys or floating decorations may be used.
- All non-public swimming pools are restricted from either being filled or refilled.
- Operation of any ornamental fountain or pond for aesthetic purposes is prohibited except where necessary to support aquatic life or systems equipped with a recirculation system.

Requirements for Termination

Stage 3 of the Plan may be rescinded when the condition listed as a triggering event cease. Upon termination of Stage 3, Stage 2 will be in effect.

Stage 4: Severe Water Shortage Conditions

At least one condition outlined below must be met to trigger Stage 4 in order to achieve a 30% reduction in daily water demand.

Requirements for Initiation

- 1. Canyon Reservoir reaches Stage 3 conditions as defined by the GBRA Drought Contingency Plan (885 ft above msl);
- 2. Storage capacity at the Joe Klar Storage Facility is at 25% domestic capacity for two consecutive days; or
- 3. Joe Klar Storage Facility is not able to recover to 25% within 24 hours

Conservation Measures/Water Restrictions

- Customers are required to limit landscape watering with automated irrigation systems or hose-end sprinklers to once every other week
 - O Watering should occur before 10 a.m. and after 7 p.m.
 - o If your address ends with 0 or 1 the water day is Monday
 - o If your address ends with 2 or 3 the water day is Tuesday
 - o If your address ends with 4 or 5 the water day is Wednesday
 - o If your address ends with 6 or 7 the water day is Thursday
 - o If your address ends with 8 or 9 the water day is Friday
 - Locations without an address or commercial meters should water on Saturday
- Residential washing of cars, motorcycles, boats, trailers or any other motor vehicle is prohibited.
- Hand watering with a hand-held hose, drip irrigation, bucket or watering can is allowed any time and any day.

- All non-public swimming pools must have a minimum of 25% of the surface covered by evaporation screens when not in use. Inflatable pool toys or floating decorations may be used.
- All non-public swimming pools are restricted from either being filled or refilled.
- Operation of any ornamental fountain or pond for aesthetic purposes is prohibited except where necessary to support aquatic life or systems equipped with a recirculation system.

Tiered Water Usage Rate

Water Usage	Rate
2,001 – 10,000 gallons (base rate + usage)	\$3.60
10,001 – 15,000 gallons (base rate + usage)	\$4.60
15,001 – 25,000 gallons (base rate + usage)	\$6.60
25,001 – 50,000 gallons (base rate + usage)	\$8.60
50,001 – 75,000 gallons (base rate + usage)	\$12.00
75,001+ gallons (base rate + usage)	\$16.00

^{*}Rates are subject to change upon GBRA board approval

Water base rates, which include the first 2,000 gallons, will remain the same for each meter size. Individuals using over 25,000 gallons during Stage 3 will incur a 25% rate increase.

Requirements for Termination

Stage 4 of the Plan may be rescinded when the condition listed as a triggering event cease. Upon termination of Stage 4, Stage 3 will be in effect.

Stage 5: Emergency Water Shortage Conditions

Customers will be required to comply with the requirements and restrictions outlined in this Plan in order to achieve a 50% reduction in daily demand when it is determined that a water supply emergency exists based on:

- Major water line breaks, or pump or other system failures occur, which cause unprecedented loss of capability to provide water service;
- Natural disasters related to weather; or
- Natural or man-made contamination of water supply source(s).

Water Restrictions

- Watering of landscape is prohibited
- Washing of motor vehicles, boats, trailers, etc. is prohibited
- o The filling or refilling of pools is prohibited

Requirements for Termination

Stage 5 of the Plan may be rescinded when the condition listed as a triggering event cease. Upon termination GBRA will provide notification of the appropriate stage to be in effect.

For questions, please contact 830-885-2639

Water Waste

Water waste is prohibited at all times and is defined as:

- Allowing water to run off into a gutter, ditch or drain;
- o Runoff or overspray from a sprinkler or irrigation system regardless of the time of day;
- o Failing to repair a controllable leak; or
- Washing sidewalks, driveways, parking areas, tennis courts, or other impervious hardscapes except to alleviate immediate health or fire hazards.

Variances

GBRA may grant a temporary variance for existing water uses otherwise prohibited under this Plan if it is determined that failure to grant such variance would case an emergency condition adversely affecting the heath, sanitation, or fire protection for the public or the person requesting such variance and if one ore more of the following conditions are met:

- Compliance with this Plan cannot be technically accomplished during the durations of the water supply shortage or other condition for which the Plan is in effect.
- Alternative methods can be implemented which will achieve the same level of reduction in water use.

Persons requesting an exemption from the provisions of this Plan shall file a petition for variance with GBRA within 5 days after a particular drought response stage has been invoked. All petitions for variances shall be reviewed by GBRA, and shall include the following:

- Name and address of the petitioner.
- Purpose of water use.
- Specific provisions of the Plan from which the petitioners is requesting relief.
- Detailed statement as to how the specific provision of the Plan adversely affects the petitioner or what damage or harm will occur to the petitioner or others if the petitioner complies with this Plan.
- Description of the relief requested.
- Period of time for which the variance is sought.
- Alternative water use restrictions or other measures the petitioner is taking or proposes to take to meet the intent of this Plan and the compliance date.
- Other pertinent information.

Enforcement

No person shall knowingly or intentionally allow the use of water from the Cordillera Ranch water distribution system for residential, commercial, industrial, agricultural, governmental, or any other purpose in a manner contrary to any provision of this Plan. Any person found in violation

of this Plan may be subject to a civil fine of up to \$500. Compliance with this plan may also be sought through injunctive relief in the district court.

Drought Contingency Plan

Water is a precious and limited resource. By being mindful of water usage and taking steps to reduce consumption, we can continue to build water supply resiliency. In order to ensure efficient use of water resources, the Guadalupe-Blanco River Authority (GBRA) has adopted this Drought Contingency Plan (Plan) for Johnson Ranch to conserve water supply and outline the steps and strategies to reduce water usage during drought, water shortages or emergency situations.

This Plan follows the guidelines and requirements outlined by the Texas Commission on Environmental Quality (TCEQ) for public water suppliers and applies to all wholesale, retail, and industrial customers using water provided by GBRA. The GBRA General Manager/CEO or his designee is authorized to implement the applicable provisions of the Plan upon determination that such implementation is necessary and to initiate or terminate the response measures described in this Plan.

Goals

The goals of the Johnson Ranch Plan are to: (1) provide an adequate supply of water to meet customer needs; and to (2) encourage customers to implement water conservation techniques, primarily in landscape irrigation, helping to reduce usage and cost especially during high-demand periods.

Public Involvement

Opportunity for the public to provide input on the Plan was provided by GBRA at the April 19, 2023 Board Meeting as an agenda item for public comment.

Public Education & Notification

GBRA will provide the public with information about the Plan, including information about the conditions under which each stage of the Plan is to be initiated or terminated and the drought response measures to be implemented in each stage.

GBRA will communicate with water customers through the GBRA website (www.gbra.org), an emergency management software notification system, water conservation information brochures and/or the Johnson Ranch Homeowner Association. GBRA may contact wholesale water customers directly to discuss water supply and/or demand conditions and to request voluntary measures to reduce water use.

Coordination with Regional Water Planning Group

The service area of Johnson Ranch is located within Region L South Central Texas and GBRA has provided a copy of the Plan to Region L South Central Texas.

Drought Response Stages

GBRA will monitor water supply and/or demand conditions on a daily basis to determine when each stage of the Drought Plan will be initiated or terminated, based on the specified triggers of either the level of Canyon Reservoir, the storage capacities of Johnson Ranch North and Johnson Ranch South, and the ability of the storage facilies to recover. These triggers can either be reached by high-system demand or lack of water supply. The triggering criteria described below are based on known system capacity limits. Listed below are the triggering criteria and conservation measures.

Stage 1: Voluntary Reductions

At least one condition outlined below must be met to trigger Stage 1: voluntary reductions in order to achieve a 10% reduction in daily water demand.

Requirements for Initiation

- 1. Canyon Reservoir reaches 900 ft above msl;
- 2. Storage capacity at Johnson Ranch North is at 50% elevated storage capacity for two consecutive days; or
- 3. Storage capacity at Johnson Ranch South is at 50% domestic capacity for two consecutive days; or
- 4. Johnson Ranch Storage facilities are not able to recover to 50% within 24 hours.

Conservation Measures/Water Restrictions

- Reduce landscape watering with automated irrigation systems or hose-end sprinklers to twice per week
 - o Water before 10 a.m. or after 7 p.m.
 - o Even-numbered addresses should water on Tuesday and Friday
 - o Odd-numbered addresses should water on Monday and Thursday
 - Locations without an address such as parkways and commercial meters should water on Wednesday and Saturday
- Adjust your sprinkler heads to keep them from spraying areas that do not need to be watered (house, driveway, sidewalk)
- Check faucets and toilets to ensure they are free from leaks

Requirements for Termination

Stage 1: Voluntary restrictions of the Plan may be rescinded when all of the conditions listed as triggering events cease.

Stage 2: Mild Water Shortage Conditions

At least one condition outlined below must be met to trigger Stage 2 in order to achieve a 20% reduction in daily water demand.

Requirements for Initiation

- 1. Canyon Reservoir reaches 895 ft above msl;
- 2. Storage capacity at Johnson Ranch North is at 41% elevated storage capacity for two consecutive days; or
- 3. Storage capacity at Johnson Ranch South is at 41% domestic capacity for two consecutive days; or
- 4. Johnson Ranch Storage facilities are not able to recover to 41% within 24 hours.

Conservation Measures/Water Restrictions

- Limit landscape watering with automated irrigation systems or hose-end sprinklers to twice per week
 - O Water before 10 a.m. or after 7 p.m.
 - o Even-numbered addresses should water on Tuesday and Friday
 - Odd-numbered addresses should water on Monday and Thursday
 - Locations without an address such as parkways and commercial meters should water on Wednesday and Saturday
- Hand watering with a hand-held hose, drip irrigation, bucket, or watering can is allowed any time, any day

Requirements for Termination

Stage 2 of the Plan may be rescinded when the condition listed as a triggering event cease. Upon termination of Stage 2, Stage 1: Voluntary Reductions will be in effect.

Stage 3: Moderate Water Shortage Conditions

At least one condition outlined below must be met to trigger Stage 3 in order to achieve a 25% reduction in daily water demand.

Requirements for Initiation

- 1. Canyon Reservoir reaches 890 ft above msl;
- 2. Storage capacity at Johnson Ranch North is at 33% elevated storage capacity for two consecutive days; or
- 3. Storage capacity at Johnson Ranch South is at 33% domestic capacity for two consecutive days; or
- 4. Johnson Ranch Storage facilities are not able to recover to 33% within 24 hours.

Conservation Measures/Water Restrictions

- Customers are required to limit landscape watering with automated irrigation systems or hose-end sprinklers to once per week
 - O Water before 10 a.m. or after 7 p.m.
 - o If your address ends with 0 or 1 the water day is Monday
 - o If your address ends with 2 or 3 the water day is Tuesday
 - o If your address ends with 4 or 5 the water day is Wednesday
 - o If your address ends with 6 or 7 the water day is Thursday
 - o If your address ends with 8 or 9 the water day is Friday
 - o Locations without an address or commercial meters should water on Saturday
- Hand watering with a hand-held hose, drip irrigation, bucket or watering can is allowed any time and any day.
- Residential washing of cars, motorcycles, boats, trailers or any other motor vehicle is allowed on the designated landscape watering day only
- All non-public swimming pools must have a minimum of 25% of the surface covered by evaporation screens when not in use. Inflatable pool toys or floating decorations may be used.
- All non-public swimming pools are restricted from either being filled or refilled.
- Operation of any ornamental fountain or pond for aesthetic purposes is prohibited except where necessary to support aquatic life or systems equipped with a recirculation system.

Requirements for Termination

Stage 3 of the Plan may be rescinded when the condition listed as a triggering event cease. Upon termination of Stage 3, Stage 2 will be in effect.

Stage 4: Severe Water Shortage Conditions

At least one condition outlined below must be met to trigger Stage 4 in order to achieve a 30% reduction in daily water demand.

Requirements for Initiation

- 1. Canyon Reservoir reaches 885 ft above msl;
- 2. Storage capacity at Johnson Ranch North is at 25% elevated storage capacity for two consecutive days; or
- 3. Storage capacity at Johnson Ranch South is at 25% domestic capacity for two consecutive days; or
- 4. Johnson Ranch Storage facilities are not able to recover to 25% within 24 hours.

Conservation Measures/Water Restrictions

- Customers are required to limit landscape watering with automated irrigation systems or hose-end sprinklers to once every other week
 - O Watering should occur before 10 a.m. and after 7 p.m.

- o If your address ends with 0 or 1 the water day is Monday
- o If your address ends with 2 or 3 the water day is Tuesday
- o If your address ends with 4 or 5 the water day is Wednesday
- o If your address ends with 6 or 7 the water day is Thursday
- o If your address ends with 8 or 9 the water day is Friday
- Locations without an address or commercial meters should water on Saturday
- Residential washing of cars, motorcycles, boats, trailers or any other motor vehicle is prohibited.
- Hand watering with a hand-held hose, drip irrigation, bucket or watering can is allowed any time and any day.
- All non-public swimming pools must have a minimum of 25% of the surface covered by evaporation screens when not in use. Inflatable pool toys or floating decorations may be used.
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Tiered Water Usage Rate

Water Usage	Rate
2,001 – 10,000 gallons (base rate + usage)	\$3.60
10,001 – 15,000 gallons (base rate + usage)	\$4.60
15,001 – 25,000 gallons (base rate + usage)	\$6.60
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50,001 – 75,000 gallons (base rate + usage)	\$12.00
75,001+ gallons (base rate + usage)	\$16.00

^{*}Rates are subject to change upon GBRA board approval

Water base rates, which include the first 2,000 gallons, will remain the same for each meter size. Individuals using over 25,000 gallons during Stage 3 will incur a 25% rate increase.

Requirements for Termination

Stage 4 of the Plan may be rescinded when the condition listed as a triggering event cease. Upon termination of Stage 4, Stage 3 will be in effect.

Stage 5: Emergency Water Shortage Conditions

Customers will be required to comply with the requirements and restrictions outlined in this Plan in order to achieve a 50% reduction in daily demand when it is determined that a water supply emergency exists based on:

• Major water line breaks, or pump or other system failures occur, which cause unprecedented loss of capability to provide water service;

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- Natural disasters related to weather; or
- Natural or man-made contamination of water supply source(s).

Water Restrictions

- Watering of landscape is prohibited
- Washing of motor vehicles, boats, trailers, etc. is prohibited
- o The filling or refilling of pools is prohibited

Requirements for Termination

Stage 5 of the Plan may be rescinded when the condition listed as a triggering event cease. Upon termination GBRA will provide notification of the appropriate stage to be in effect.

For questions, please contact 830-885-2639

Water Waste

Water waste is prohibited at all times and is defined as:

- Allowing water to run off into a gutter, ditch or drain;
- o Runoff or overspray from a sprinkler or irrigation system regardless of the time of day;
- o Failing to repair a controllable leak; or
- Washing sidewalks, driveways, parking areas, tennis courts, or other impervious hardscapes except to alleviate immediate health or fire hazards.

Variances

GBRA may grant a temporary variance for existing water uses otherwise prohibited under this Plan if it is determined that failure to grant such variance would case an emergency condition adversely affecting the heath, sanitation, or fire protection for the public or the person requesting such variance and if one ore more of the following conditions are met:

- Compliance with this Plan cannot be technically accomplished during the durations of the water supply shortage or other condition for which the Plan is in effect.
- Alternative methods can be implemented which will achieve the same level of reduction in water use.

Persons requesting an exemption from the provisions of this Plan shall file a petition for variance with GBRA within 5 days after a particular drought response stage has been invoked. All petitions for variances shall be reviewed by GBRA, and shall include the following:

- Name and address of the petitioner.
- Purpose of water use.
- Specific provisions of the Plan from which the petitioners is requesting relief.
- Detailed statement as to how the specific provision of the Plan adversely affects the petitioner or what damage or harm will occur to the petitioner or others if the petitioner complies with this Plan.

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- Description of the relief requested.
- Period of time for which the variance is sought.
- Alternative water use restrictions or other measures the petitioner is taking or proposes to take to meet the intent of this Plan and the compliance date.
- Other pertinent information.

Enforcement

No person shall knowingly or intentionally allow the use of water from the Johnson Ranch water distribution system for residential, commercial, industrial, agricultural, governmental, or any other purpose in a manner contrary to any provision of this Plan. Any person found in violation of this Plan may be subject to a civil fine of up to \$500. Compliance with this plan may also be sought through injunctive relief in the district court.

10. Consideration of and possible action approving a resolution authorizing the redemption of Guadalupe-Blanco River Authority General Improvement Revenue Bonds, Series 2015, maturing on and after August 15, 2026 and approving other related matters. (Randy Staats)

Attachment



Board Meeting – April 19, 2023 Agenda Item 10 Action

Item: Adoption of a resolution authorizing the redemption of Guadalupe-Blanco River Authority General Improvement Revenue Bonds, Series 2015, maturing on and after August 15, 2026 and approving other related matters.

Staff: Randy Staats

Summary: Authorization to call for early redemption and defeasance the General Improvement Revenue Bonds, Series 2015.

Discussion: In 2015, GBRA issued \$2 million in tax-exempt bonds for a feasibility study for an Integrated Water-Power Project (IWPP). Only \$207,187 of the bond proceeds were spent on the project before it was halted due to the initial results of the study.

The bond resolution allows for the redemption and early defeasance of the related debt. Bond proceeds of approximately \$1.8 million will be used for defeasance, along with the potential use of financial reserves, a separate action item on this Board agenda.

Action Requested: Consideration of and possible action approving a resolution authorizing the redemption of Guadalupe-Blanco River Authority General Improvement Revenue Bonds, Series 2015, maturing on and after August 15, 2026 and approving other related matters.

RESOLUTION AUTHORIZING THE REDEMPTION OF GUADALUPE-BLANCO RIVER AUTHORITY GENERAL IMPROVEMENT REVENUE BONDS, SERIES 2015, MATURING ON AND AFTER AUGUST 15, 2026, AND APPROVING OTHER RELATED MATTERS

THE STATE OF TEXAS § GUADALUPE-BLANCO RIVER AUTHORITY §

WHEREAS, GUADALUPE-BLANCO RIVER AUTHORITY ("GBRA") is an agency and political subdivision of the State of Texas, being a conservation and reclamation district created and functioning under Article 16, Section 59, of the Texas Constitution, pursuant to the provisions of Chapter 75, Acts of the 43rd Legislature, First Called Session, 1933, as amended; and

WHEREAS, on December 1, 2015, GBRA issued and delivered to the Texas Water Development Board \$2,000,000 in principal amount of its GUADALUPE-BLANCO RIVER AUTHORITY GENERAL IMPROVEMENT REVENUE BOND, SERIES 2015 (the "Series 2015 Bonds"), for the purpose of funding a feasibility study in connection with the development of an integrated water-power project along the Texas Gulf Coast to provide a regional solution that would create a new source of water supply for the Coastal Bend (Region N) and South Central (Region L) and potentially Central Texas (Region K) regional water planning areas (the "Proposed Project"); and

WHEREAS, subsequent to the issuance of the Series 2015 Bonds, GBRA decided not to complete the planning and development of the Proposed Project and did not finalize the feasibility study originally intended to be completed with proceeds of the Series 2015 Bonds; and

WHEREAS, the outstanding Series 2015 Bonds mature on August 15 in the years and principal amounts, and bear interest at the rates per annum, as follows:

ı	YEAR OF MATURITY	PRINCIPAL AMOUNT (\$)	INTEREST RATE (%)	YEAR OF MATURITY	PRINCIPAL AMOUNT (\$)	INTEREST RATE (%)
	2024	145,000	1.83	2030	165,000	2.89
	2025	145,000	1.92	2031	170,000	2.99
	2026	150,000	2.15	2032	180,000	3.05
	2027	155,000	2.38	2033	185,000	3.12
	2028	160,000	2.57	2034	190,000	3.13
	2029	160,000	2.76	2035	195,000	3.17

WHEREAS, the Series 2015 Bonds were issued under and pursuant to a Resolution approved by the Board of Directors of GBRA on October 21, 2015 (the "Series 2015 Bond Resolution"); and

WHEREAS, pursuant to Section 5 of the Series 2015 Bond Resolution, the Series 2015 Bonds maturing on and after August 15, 2026, may be redeemed, at the option of GBRA, on February 15, 2026, and on any date thereafter, at the redemption price equal to par plus accrued interest to the date fixed for redemption; and

WHEREAS, the Board of Directors now deems it necessary and appropriate to call for redemption on February 15, 2026, all Series 2015 Bonds maturing on and after August 15, 2026; and

WHEREAS, GBRA shall use unexpended proceeds of the Series 2015 Bonds and, if necessary, other available funds to pay the redemption price of all Series 2015 Bonds maturing on and after August 15, 2026; and

WHEREAS, it is hereby officially found and determined that the meeting at which this Resolution was adopted was open to the public and public notice of the time, place, and purpose of said meeting was given, all as required by Chapter 551, Texas Government Code; and

THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE GUADALUPE-BLANCO RIVER AUTHORITY THAT:

Section 1. <u>Authorization to Redeem Certain Series 2015 Bonds</u>. The Board of Directors hereby authorizes the redemption on February 15, 2026, of all outstanding Series 2015 Bonds maturing on and after August 15, 2026. The General Manager/CEO and the Executive Manager of Finance/CFO of GBRA are hereby authorized to take all actions required to be taken by GBRA, and execute all documents deemed reasonably necessary, to cause such outstanding Series 2015 Bonds to be redeemed on such date, including but not limited to (i) timely transferring to the Paying Agent/Registrar for the Series 2015 Bonds sufficient funds to pay the redemption price of such outstanding Series 2015 Bonds, and (ii) providing for appropriate notice of redemption (in substantially the form attached hereto as *Exhibit A* or as otherwise prepared by the Paying Agent/Registrar for the Series 2015 Bonds which satisfies the notice requirements set forth in the Series 2015 Bond Resolution) to be mailed or otherwise provided as required by the Series 2015 Bond Resolution.

Section 2. <u>Incorporation of Recitals</u>. The Board of Directors hereby finds that the statements set forth in the recitals of this Resolution are true and correct, and the Board of Directors hereby incorporates such recitals as a part of this Resolution.

Section 3. <u>Effective Date.</u> This Resolution shall become effective immediately upon its adoption.

[The remainder of this page intentionally left blank]

PASSED AND ADOPTED BY THE BOARD OF DIRECTORS OF THE GUADALUPE-BLANCO RIVER AUTHORITY AT A REGULAR MEETING HELD ON APRIL 19, 2023.

_	Chair, Board of Directors	
Attest:		
Secretary/Treasurer, Board of Directors		
(Seal)		

EXHIBIT A

NOTICE OF REDEMPTION

To the Holders of the GUADALUPE-BLANCO RIVER AUTHORITY GENERAL IMPROVEMENT REVENUE BONDS, SERIES 2015, MATURING ON AND AFTER AUGUST 15, 2026

NOTICE IS HEREBY GIVEN that the GUADALUPE-BLANCO RIVER AUTHORITY ("GBRA") has called for redemption on February 15, 2026 (the "Redemption Date"), at the Redemption Price equal to 100% of par plus accrued interest to the Redemption Date, all of its outstanding GENERAL IMPROVEMENT REVENUE BONDS, SERIES 2015, maturing on and after August 15, 2026 (the "Redeemed Bonds"), which are further described as follows:

MATURITY (AUGUST 15)	PRINCIPAL AMOUNT MATURING IN YEAR (\$)	PRINCIPAL AMOUNT BEING REDEEMED (\$)	INTEREST RATE (%)	CUSIP No. (400532)
2026	150,000	150,000	2.15	HE0
2027	155,000	155,000	2.38	HF7
2028	160,000	160,000	2.57	HG5
2029	160,000	160,000	2.76	НН3
2030	165,000	165,000	2.89	НЈ9
2031	170,000	170,000	2.99	HK6
2032	180,000	180,000	3.05	HL4
2033	185,000	185,000	3.12	HM2
2034	190,000	190,000	3.13	HN0
2035	195,000	195,000	3.17	HP5

The Redeemed Bonds shall be redeemed and shall become due and payable on the Redemption Date, and the interest thereon shall cease to accrue from and after the Redemption Date.

NOTICE IS FURTHER GIVEN THAT the Redemption Price of the Redeemed Bonds will be payable at and should be submitted either in person or by certified or registered mail to the following address:

BOK Financial 5956 Sherry Lane, 11th Floor Dallas, Texas 75225

To avoid a backup withholding tax required by Section 3406 of the Internal Revenue Code of 1986, holders must submit a properly completed IRS Form W-9.

^{*}The above referenced CUSIP number is provided for the convenience of the Bondholders. Neither GBRA nor the Paying Agent/Registrar for the Redeemed Bonds is responsible for any error of any nature relating to the CUSIP number.

CERTIFICATE FOR RESOLUTION

THE STATE OF TEXAS § GUADALUPE-BLANCO RIVER AUTHORITY §

- I, the undersigned Secretary/Treasurer of the Board of Directors (the "**Board**") of the **Guadalupe-Blanco River Authority** ("**GBRA**"), hereby certify as follows:
- 1. The Board convened in Regular Meeting on April 19, 2023, at the designated meeting place (the "*Meeting*"), and the roll was called of the duly constituted officers and members of the Board, to-wit:

Dennis L. Patillo, Chair Sheila L. Old, Vice Chair Steve Ehrig, Secretary/Treasurer Robert E. Blaschke William Carbonara James P. Cohoon John P. Cyrier Don B. Meador Emanuel Valdez, Jr.

and all of said persons were present, except the following absentees: ________, thus constituting a quorum. Whereupon, among other business, the following was transacted at the Meeting: a written

RESOLUTION AUTHORIZING THE REDEMPTION OF GUADALUPE-BLANCO RIVER AUTHORITY GENERAL IMPROVEMENT REVENUE BONDS, SERIES 2015, MATURING ON AND AFTER AUGUST 15, 2026, AND APPROVING OTHER RELATED MATTERS

(the "*Resolution*") was duly read. It was then duly moved and seconded that the Resolution be adopted; and, after due discussion, said motion, carrying with it the adoption of the Resolution, prevailed and carried by the following vote:

AYES:	NOES:	ABSTENTIONS:	
AILD.	NOLD.	ADSTERTIONS.	

2. A true, full, and correct copy of the Resolution adopted at the Meeting described in the above and foregoing paragraph is attached to and follows this Certificate; the Resolution has been duly recorded in the Board's minutes of the Meeting; the above and foregoing paragraph is a true, full, and correct excerpt from the Board's minutes of the Meeting pertaining to the adoption of the Resolution; the persons named in the above and foregoing paragraph are the duly chosen, qualified, and acting officers and members of the Board as indicated therein; each of the officers and members of the Board was duly and sufficiently notified officially and personally, in advance, of the time, place, and purpose of the Meeting, and that the Resolution would be introduced and considered for adoption at the Meeting; and the Meeting was open to the public, and public notice of the time, place, and purpose of the Meeting was given, all as required by Chapter 551, Texas Government Code.

(Seal)	Secretary/Treasurer, Board of Directors Guadalune-Blanco River Authority	

Signed and sealed this April 19, 2023.

11. Consideration of and possible action approving the use of up to \$379,654 of financial reserves for debt service obligations in FY 24 and FY 25 for the General Improvement Revenue Bonds, Series 2015, which are being called for early defeasance. (Randy Staats)
Attachment



Board Meeting – April 19, 2023 Agenda Item 11 Action

Item: Consideration of and possible action approving the use of up to \$379,654 of financial reserves for debt service obligations in FY 24 and FY 25 for the General Improvement Revenue Bonds, Series 2015, which are being called for early defeasance.

Staff: Randy Staats

Summary: Use of financial reserves is being requested to make debt service payments on a bond issue that is being requested for early defeasance.

Discussion: In 2015, GBRA issued \$2 million in tax-exempt bonds for a feasibility study for an Integrated Water-Power Project (IWPP). Only \$207,187 of the bond proceeds were spent on the project before it was halted due to the initial results of the study.

A recommendation to call the bonds in 2026 is included earlier on the Board agenda. Upon approval of a call of the bonds, two years of debt service payments are required prior to defeasance. It is recommended that financial reserves by used to meet those debt service obligations.

Action Requested: Consideration of and possible action approving the use of up to \$379,654 of financial reserves for debt service obligations in FY 24 and FY 25 for the General Improvement Revenue Bonds, Series 2015, which are being called for early defeasance.

12. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute amendment number one to the Contract for Financing and Operation of Lake Dunlap Dam and Hydroelectric Facilities. (Darrell Nichols, Randy Staats)

Attachment



Board Meeting – April 19, 2023 Agenda Item 12 Action

Item: Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute an amendment to the Contract for Financing and Operation of Lake Dunlap Dam and Hydroelectric Facilities.

Staff: Darrell Nichols, Randy Staats

Summary: In December 2020, Guadalupe-Blanco River Authority (GBRA) executed a contract with the Lake Dunlap Water Control and Improvement District (WCID) for financing and operation of the Lake Dunlap dam and hydroelectric facilities. This proposed first amendment is intended to address timing issues for construction and financing that were not contemplated in the original contract.

Discussion: The original contract between the GBRA and WCID was developed prior to bidding the project and obtaining the financing from the Texas Water Development Board (TWDB). At the time of development of the contract, only estimates were available for the cost and construction timeline for the repair, rehabilitation, and improvement of the facilities and the terms of the TWDB financing. The proposed amendment will better address the anticipated construction completion, beginning of operations, and the WCID establishing the tax rate for repayment of the TWDB bonds.

Action Requested: Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute amendment number one to the Contract for Financing and Operation of Lake Dunlap Dam and Hydroelectric Facilities.

13. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute amendment number one to the Contract for Financing and Operation of Lake McQueeney Dam and Hydroelectric Facilities and amendment number one to the Contract for Financing and Operation of Lake Placid Dam and Hydroelectric Facilities. (Darrell Nichols, Randy Staats)

Attachment



Board Meeting – April 19, 2023 Agenda Item 13 Action

Item: Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute amendments to the Contract for Financing and Operation of Lake McQueeney Dam and Hydroelectric Facilities and the Contract for Financing and Operation of Lake Placid Dam and Hydroelectric Facilities.

Staff: Darrell Nichols, Randy Staats

Summary: In October 2020, Guadalupe-Blanco River Authority (GBRA) executed contracts with the Lake McQueeney Water Control and Improvement District and the Lake Placid Water Control and Improvement District (WCIDs) for financing and operation of the dam and hydroelectric facilities at each lake. The proposed amendments to each contract will provide for each WCID to issue its own debt to obtain proceeds that shall be provided to GBRA as additional funding to pay for increased costs associated with the facility improvements at each dam.

Discussion: Each WCID previously received voter authorization in November 2020 to support up to \$40,000,000 in debt to be issued by GBRA to finance the dam projects. After lengthy delays in the federal permitting process, GBRA received and opened bids on February 7, 2023, for construction of the facility improvements. Due to inflation and unanticipated significant increases in construction costs since 2020, the bids for the dam improvements exceeded the amount in GBRA's contracts with the WCIDs. Key changes to the contracts and voter authorization of additional tax supported debt by the WCIDs are needed to complete the projects.

Action Requested: Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute amendment number one to the Contract for Financing and Operation of Lake McQueeney Dam and Hydroelectric Facilities and

amendment number one to the Contract for Financing and Operation of Lake Placid Dan and Hydroelectric Facilities.	n

14. Consideration of and possible action to approve a change order with Zachry Construction in the amount of \$60,160.19 for the Lake Dunlap Spillgate Replacement and Dam Armoring Project (Change Order #24). **(Peter Newell)**

Attachment



Board Meeting – April 19, 2023 Agenda Item 14 Consent

Item: Consideration of and possible action to approve a change order with Zachry Construction for the Lake Dunlap Spillgate Replacement and Dam Armoring Project in the amount of \$60,160.19 for additional work associated with the structural reinforcing for the gantry system beams to account for additional weight of the stoplog panels (Change Order #24).

Staff: Peter Newell

Summary: Based on the design of the gantry system as provided and the higher than anticipated weight of the stoplog panels, three additional 40-foot sections of W12x79 beams are to be welded to the bottom of the upstream W-40 beams to reduce the differential deflection between the upstream and downstream W-40 beam members of the access bridge during fully loaded gantry crane operation.

Discussion: This proposed change order provides Zachry with 0 days of additional days of contract time and a \$60,160.19 for additional work associated with the structural reinforcing for the gantry system beams.

Action Requested: Consideration of and possible action to approve a change order with Zachry Construction in the amount of \$60,160.19 for the Lake Dunlap Spillgate Replacement and Dam Armoring Project (Change Order #24).

15. Consideration of and possible action to approve a change order with Zachry Construction for the Lake Dunlap Spillgate Replacement and Dam Armoring Project in the amount of \$802,514.38 for additional work associated with the demolition of the emergency pump station in the Dunlap Canal (Change Order #29). (Charlie Hickman) Attachment



Board Meeting – April 19, 2023 Agenda Item 15 Consent

Item: Consideration of and possible action to approve a change order with Zachry Construction for the Lake Dunlap Spillgate Replacement and Dam Armoring Project in the amount of \$802,514.38 for additional work associated with the demolition of the emergency pump station in the Dunlap Canal (Change Order #29).

Staff: Charlie Hickman

Summary: Following the sudden failure of one of the spillgates at Dunlap Dam in May 2019, GBRA initiated a project to install an emergency pump station in the Dunlap Canal in order to allow for reliable water supply operations to resume while the long-term solution for repair of the dam could be determined. This emergency pump station was placed into service in September 2019 and has been utilized for water supply deliveries prior to and during the construction project at Dunlap Dam. Upon completion of the dam project, removal of the pump station will be necessary to allow hydroelectric generation to resume at the powerhouse at the end of the Dunlap Canal.

The demolition effort is anticipated to take three weeks to complete and includes installation of a temporary cofferdam in the Dunlap Canal to dewater the work area, removal of the emergency pump station in a dry work area, and bypass pumping operations to maintain water supply operations during the demolition. The demolition work will be initiated upon completion of all functional testing for the new spillgates at Dunlap Dam and will be performed during the re-filling of Lake Dunlap.

Discussion: This proposed change order provides Zachry with 21 days of additional days of contract time and a \$802,514.38 for additional work associated with the removal of the emergency pump station including the installation of a temporary cofferdam, demolition of sheet pile and structural concrete, earthwork removal, and bypass pumping to maintain water supply operations during demolition work. GBRA will be responsible for this cost.

Action Requested: Consideration of and possible action to approve a change order with Zachry Construction for the Lake Dunlap Spillgate Replacement and Dam Armoring

Project in the amount of \$802,514.38 for additional work associated with the demolition of the emergency pump station in the Dunlap Canal (Change Order #29).

16. Consideration of and possible action repealing one or more ordinances of the Guadalupe-Blanco River Authority relating to boating, swimming, fishing, and other water-related activities on the GBRA Hydroelectric Lakes to-wit: Lake Dunlap, Lake McQueeney, Lake Placid, Lake Nolte (Meadow Lake), Lake Gonzales (H-4), and Lake Wood (H-5) located in Comal, Guadalupe, and Gonzales Counties, Texas. (Joe Cole)



Board Meeting – April 19, 2023 Agenda Item 16 Action

Item: Consideration of and possible action repealing one or more ordinances of the Guadalupe-Blanco River Authority relating to boating, swimming, fishing, and other water-related activities on the GBRA Hydroelectric Lakes to-wit: Lake Dunlap, Lake McQueeney, Lake Placid, Lake Nolte (Meadow Lake), Lake Gonzales (H-4), and Lake Wood (H-5) located in Comal, Guadalupe, and Gonzales Counties, Texas.

Staff: Joe Cole

Summary: Various GBRA ordinances were adopted in 2019 and 2020 to address navigation, recreation, and other water-related activities on the GBRA Hydroelectric Lakes following spillgate failures at some of the GBRA hydroelectric dams and initiation of a lawsuit against GBRA resulting in an order of the 25th District Court of Guadalupe County and the recommendations of an Independent Expert Panel. Recently, the District Court issued an order dissolving the temporary injunction, and on March 1, 2023, the Court ordered, adjudged, and decreed that all causes of action asserted in that litigation against GBRA were dismissed.

Discussion: The 2019 and 2020 ordinances that remain in effect regarding the GBRA Hydroelectric Lakes are no longer required following the actions by the District Court. With the recent dewatering of Lake McQueeney and Meadow Lake, the risk of failure of the spillgates has also mitigated the need for the additional safety protections put into place by the temporary injunction and these GBRA ordinances. Repeal of these ordinances resets the GBRA restrictions previously in place for the lakes and provides the opportunity for GBRA to work with existing Water Conservation and Improvement Districts (WCIDs) and other stakeholders when considering if any updates by GBRA are needed for navigation, water safety and recreation on the lakes.

Action Requested: Approval of an order repealing GBRA ordinances of October 23, 2019, November 20, 2019, and February 19, 2020 regarding boating, swimming, fishing, and other water-related activities on the Guadalupe-Blanco River Authority Hydroelectric Lakes.

AN ORDER OF THE BOARD OF DIRECTORS OF THE

GUADALUPE-BLANCO RIVER AUTHRITY

AMENDING THE OCTOBER 23, 2019 INTERIM ORDINANCE RELATING TO ACTIVITIES ON

LAKE DUNLAP, LAKE MCQUEENEY, LAKE PLACID, MEADOW LAKE AND LAKE GONZALES

WHEREAS, on September 16, 2019 by order of the 25th District Court of Guadalupe County, swimming, boating, fishing and other water activities on Lake McQueeney, Lake Placid, Meadow Lake, and Lake Gonzales were prohibited until such time as an Independent Panel of Experts could determine what zones in the lakes should be designated as Unsafe Zones; and

WHEREAS, on October 21, 2019, the Independent Panel of Experts referenced in the District Court's Order filed its report as to Lake McQueeney, Lake Placid, and Lake Nolte (Meadow Lake), but indicated that they needed additional time to report on Lake Gonzales; and

WHEREAS, under the District Court's Order, areas not designated as Unsafe Zones by the Independent Panel of Experts were automatically opened and areas designated as Unsafe Zones became subject to the restrictions and/or prohibitions identified by the Independent Panel of Experts; and

WHEREAS, on October 23, 2019, the Board of Directors of the Guadalupe-Blanco River Authority adopted a new ordinance reflecting the conclusions of the Independent Panel of Experts regarding Lake McQueeney, Lake Placid, and Meadow Lake, and maintaining the prohibitions on Lake Gonzales, pending a final decision from the Independent Panel of Experts; and

WHEREAS, on November 14, 2019, the Independent Panel of Experts issued their report on Lake Gonzales; and

WHEREAS, on November 20, 2019, the Board of Directors of the Guadalupe-Blanco River Authority revised its October 23 Ordinance to reflect the conclusions of the Independent Panel of Experts regarding Lake Gonzales and to make certain non-substantive corrections to the said October 23 Ordinance; and

WHEREAS, Lake Dunlap was not included in the reports of the Independent Panel of Experts; and,

WHEREAS, on February 19, 2020 the Board of Directors of the Guadalupe-Blanco River Authority adopted a new Ordinance relating to Lake Dunlap; and

WHEREAS, on July 20, 2022 an order of the 25th District Court of Guadalupe County dissolved the Agreed Temporary Injunction which related to the Guadalupe Valley Hydroelectric Lakes; and

WHEREAS, on March 1, 2023 an agreed final judgment was rendered by the 25th District Court of Guadalupe County which dismissed all causes of action against the Guadalupe-Blanco River Authority; and

WHEREAS, on March 27-30, 2023 the Guadalupe-Blanco River Authority lowered the dam spillgates at Lake McQueeney and Meadow Lake to dewater the lakes in anticipation of the Lake McQueeney and Lake Placid Spillgate Replacement and Dam Armoring project thereby mitigating the need for the additional restrictions on the Guadalupe Valley Hydroelectric Lakes put into place by the temporary injunction and GBRA ordinances; and

WHEREAS, the Guadalupe-Blanco River Authority is authorized under its enabling legislation, Texas Water Code Chapter 51 and Texas Parks & Wildlife Code, Chapter 31 to adopt ordinances relating to activities on the afore-named lakes.

NOW THEREFORE, BE IT ORDERED by the Board of Directors of the Guadalupe-Blanco River Authority that its Ordinance adopted on October 23, 2019, entitled "ARTICLE 2 Navigation and Recreation on the Guadalupe Valley Hydroelectric Lakes," is hereby REPEALED.

IT IS FURTHER ORDERED by the Board of Directors of the Guadalupe-Blanco River Authority that the amendments to its Ordinance adopted on November 20, 2019 entitled "ARTICLE 2 Navigation and Recreation on the Guadalupe Valley Hydroelectric Lakes" is hereby REPEALED.

IT IS FURTHER ORDERED by the Board of Directors of the Guadalupe-Blanco River Authority that its Ordinance adopted on February 19, 2020, entitled "ARTICLE 3 – Navigation and Recreation on the Lake Dunlap" is hereby REPEALED.

IT IS FURTHER ORDERED, that the General Manager/CEO shall cause notice of the repeal of its Ordinances to be published in accordance with Texas Water Code, Chapter 51.

Ordered this the 19th day of April, 2023.

Dennis L. Patillo, Chairman

Dennis L. Patillo, Chairman
Board of Directors
Guadalupe-Blanco River Authority

Steve B. Ehrig, Secretary Board of Directors Guadalupe-Blanco River Authority

ACTION ITEM

Consideration of and possible action approving a Resolution by the Guadalupe-17. Blanco River Authority declaring a public necessity for the acquisition of certain wastewater pipeline easements and temporary construction easements for GBRA to provide wastewater service to the East Hays County MUD-Ky-Tex Prairie Lakes Project in connection therewith, over, across, upon and under certain privately owned real properties; authorizing all appropriate action by the General Manager/CEO, staff, retained attorneys and engineering and technical consultants in the institution and prosecution of condemnation proceedings to acquire any such needed easements and temporary construction easements and related rights of ingress and egress that cannot be acquired through negotiation; declaring further negotiations futile; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents, and attorneys of GBRA to acquire such property interests; authorizing all other lawful action necessary and incidental to such acquisitions or eminent domain proceedings to survey, specify, define, and secure the necessary interests in real property; declaring the sections of the Resolution to be severable one from the other in the event any section of the Resolution is determined to be invalid; said properties to be identified to wit:

<u>Parcel 2 - AH Satterwhite, LLC</u>, being approximately 1.003 acre or 43,699 square feet mostly 22 feet wide of permanent wastewater easement and approximately 1.400 acre or 60,984 square feet 30 foot wide temporary construction easement being out of the Z. Hinton Survey No. 4, Abstract 219, Alexander McKowne Survey, Abstract 329 and William P. Corben Survey No. 7, Abstract 81, all in Hays County, Texas; being a portion of a called 84.80 acre tract as conveyed to AH Satterwhite, LLC by General Warranty Deed recorded in Document Number 20056884 of the Deed Records of Hays County, Texas, attached as Exhibit "A." (Justin Adkins, Charlie Hickman)

Attachment



Guadalupe-Blanco River Authority

Board Meeting – April 19, 2023 Agenda Item 17 Action

Item: Resolution Approving Acquisition of Property through Proceedings in Eminent Domain for GBRA to provide service to the East Hays County MUD-Ky-Tex Prairie Lakes Project.

Staff: Justin Adkins, Charlie Hickman

Summary: Guadalupe-Blanco River Authority has continued to experience high growth in the area served by GBRA's Sunfield Wastewater System in Hays County. Expansion of the collection system is necessary to accommodate the growth in existing and new subdivisions.

Discussion: Proceedings in eminent domain are necessary to acquire certain properties for GBRA to provide wastewater service to the East Hays County MUD-Ky-Tex Prairie Lakes Project. Efforts to negotiate for the acquisition of these properties have so far been unsuccessful.

Action Requested: Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority declaring a public necessity for the acquisition of certain wastewater pipeline easements and temporary construction easements for GBRA to provide wastewater service to the East Hays County MUD-Ky-Tex Prairie Lakes Project in connection therewith, over, across, upon and under certain privately owned real properties; authorizing all appropriate action by the General Manager/CEO, staff, retained attorneys and engineering and technical consultants in the institution and prosecution of condemnation proceedings to acquire any such needed easements and temporary construction easements and related rights of ingress and egress that cannot be acquired through negotiation; declaring further negotiations futile; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents, and attorneys of GBRA to acquire such property interests; authorizing all other lawful action necessary and incidental to such acquisitions or eminent domain proceedings to survey, specify, define, and secure the necessary interests in real property; declaring the sections of the Resolution to be severable one from the other in the event any section of the Resolution is determined to be invalid; said properties to be identified to wit:

<u>Parcel 2 - AH Satterwhite, LLC</u>, being approximately 1.003 acre or 43,699 square feet mostly 22 feet wide of permanent wastewater easement and approximately 1.400 acre or

60,984 square feet 30 foot wide temporary construction easement being out of the Z. Hinton Survey No. 4, Abstract 219, Alexander McKowne Survey, Abstract 329 and William P. Corben Survey No. 7, Abstract 81, all in Hays County, Texas; being a portion of a called 84.80 acre tract as conveyed to AH Satterwhite, LLC by General Warranty Deed recorded in Document Number 20056884 of the Deed Records of Hays County, Texas, attached as Exhibit "A."

RESOLUTION OF THE GUADALUPE-BLANCO RIVER AUTHORITY

A Resolution by the Guadalupe-Blanco River Authority ("GBRA") declaring a public necessity for the acquisition of a certain wastewater pipeline easement and temporary construction easement and for system related facilities for diversion, treatment, collection and delivery of wastewater in connection therewith for GBRA to provide wastewater service to the East Hays County MUD-Ky-Tex Prairie Lakes Project for portions of Hays County, over, across, upon and under private property and public property for the public purpose of the construction, operation, and maintenance of certain wastewater diversion facilities and wastewater pipeline systems and other system related improvements, and authorizing all appropriate action by the General Manager/CEO, staff and retained attorneys, and engineering and technical consultants, in the institution and prosecution of condemnation proceedings to acquire any such needed easements and temporary construction easements and related rights of ingress and egress that cannot be acquired through negotiation; declaring further negotiations futile; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents and attorneys of GBRA to acquire such property interests including necessary acts for any applicable lienholders for such property; authorizing all other lawful action including the making of archaeological, environmental, geotechnical and linear surveys necessary and incidental to such acquisitions whether by purchase or eminent domain proceedings; declaring the sections of the Resolution to be

severable one from the other in the event any section of this Resolution is determined to be invalid.

WHEREAS, GBRA pursuant to its powers of eminent domain as outlined in Section 49.222 of the Texas Water Code and other pertinent statutory authority has determined that the acquisition of system related improvements and wastewater pipeline easement and temporary construction easement in connection therewith, over, across, upon and under certain properties located in Hays County, Texas either by purchase or by proceedings in eminent domain, is necessary and for the public purpose of the construction, operation, and maintenance of wastewater pipeline systems and other system related improvements.

WHEREAS, duly approved offers based on written appraisals by certified, independent real estate appraisers for the market value of each wastewater pipeline easement and temporary construction easement to be bought or acquired have been transmitted to the owner thereof, along with a copy of the appraisal as to each parcel, and the owner has been unable to agree with the GBRA as to the market value of each described tract, and further negotiations have become futile. The permanent and temporary wastewater pipeline easements are more fully described as follows:

<u>Parcel 2 - AH Satterwhite, LLC</u>, being approximately 1.003 acre or 43,699 square feet mostly 22 feet wide of permanent wastewater easement and approximately 1.400 acre or 60,984 square feet 30 foot wide temporary construction easement being out of the Z. Hinton Survey No. 4, Abstract 219, Alexander McKowne Survey, Abstract 329 and William P. Corben Survey No. 7, Abstract 81, all in Hays County, Texas; being a portion of a called 84.80 acre tract as conveyed to AH Satterwhite, LLC by General Warranty Deed recorded in

Document Number 20056884 of the Deed Records of Hays County, Texas, attached as Exhibit "A."

NOW THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF GUADALUPE-BLANCO RIVER AUTHORITY THAT:

SECTION 1: Public necessity requires that GBRA acquire other system wastewater pipeline related improvements, easement and temporary construction easement in connection therewith, over, across, upon and under certain privately owned real properties located in Hays County, Texas, more fully described herein for the public purpose of construction, operation and maintenance of wastewater pipeline systems and other system related improvements in connection with the expansion of GBRA's Sunfield Wastewater System to provide wastewater service to the East Hays County MUD-Ky-Tex Prairie Lakes Project. Public necessity also requires that GBRA acquire the right of ingress and egress over and across such lands and adjacent lands either through purchase or by the process of eminent domain and that GBRA take all other lawful action necessary and incidental to such purchases or eminent domain proceedings, including conducting archaeological, environmental, geotechnical and linear surveys as required so specify, define, and secure such easements according to existing law.

SECTION 2: It is hereby determined that GBRA has, in fact, transmitted bona fide offers as provided by Texas Property Code Section 21.0113, copies of the real estate appraisals in support thereof to each of the owners of the property interests sought to be acquired and as required by law, and a copy of the landowner's bill of rights statement as provided by Texas Property Code Section

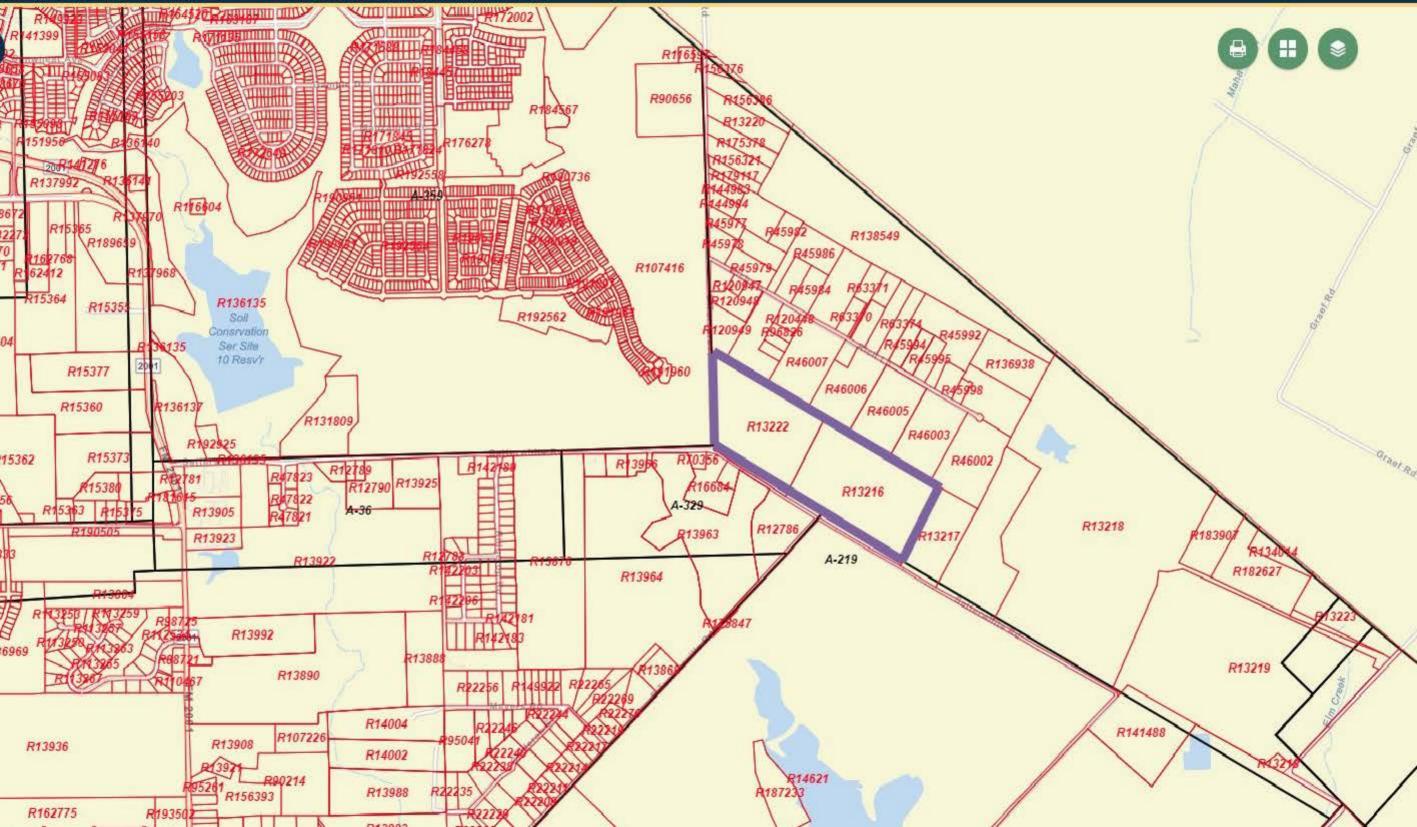
21.0113, but GBRA and the owners of such property interests have been unable to agree upon the damages to be paid, and further settlement negotiations have become futile.

SECTION 3: The Board of Directors hereby directs and authorizes the General Manager/CEO, staff and retained attorneys to institute and prosecute to conclusion all necessary proceedings to condemn the property interests described herein and to acquire all such interests that GBRA is unable to acquire through negotiation by reason of its inability to agree with the owner thereof as to the damages to the landowner, and to take any other legal action necessary and incidental to such purchases or eminent domain proceedings to survey for archaeological, environmental, geotechnical and linear purposes to define, specify and secure such property interests.

SECTION 4: All acts and proceedings done or initiated by the employees, agents and attorneys of GBRA for the acquisition of such property are hereby authorized, ratified, approved, confirmed and validated and declared to be valid in all respects as of the respective dates thereof with and in regard to the real property owners from whom such rights have been or are being acquired.

SECTION 5: If any provisions, sections, subsections, sentences, clauses or phase of this resolution, or the application of same to any person or set of circumstances is for any reason held to be unconstitutional, void or invalid, the validity of the remaining portions of this resolution shall not be affected thereby, it being the intent of the Board of Directors of GBRA in adopting this Resolution that no portion thereof, or provisions or regulation contained shall become

inoperative for fail by reason of any unconstitutionality or invalidity of any other
portion hereof and all provisions of this Resolution are declared to be severable
for that purpose.
PASSED AND RESOLVED on this day of,
2023.
Dennis L. Patillo, Chairman Board of Directors Guadalupe-Blanco River Authority
ATTEST:
Steve Ehrig, Secretary Board of Directors Guadalupe-Blanco River Authority



18. Discussion and update on the Guadalupe-Blanco River Trust (Trust) Block Conservation Grant. (Nathan Pence and Tyler Sanderson, Guadalupe-Blanco River Trust, Executive Director)

Attachment



Guadalupe-Blanco River Authority

Board Meeting – April 19, 2023 Agenda Item 18 Discussion Item

Item: Briefing on the Guadalupe-Blanco River Trust (GBRT) FY22 Block

Conservation Grant.

Staff: Nathan Pence

Tyler Sanderson, GBRT Executive Director

Summary: GBRA and the GBRT entered into an agreement in 2016 and amended in 2019, to implement the Sunset Commission recommendations and to outline the roles of each entity. Per the amended agreement, its purpose is to "ensure the continued success of GBRT and orderly transition toward administrative, operational and fiscal independence and sustainability." For FY22, the amended agreement established a process by which the GBRT could apply for an annual grant amount of \$224,000. The grant funds were intended to further conservation and support GBRT activities that also support the mission of GBRA. Grant funds cannot be used for administrative costs.

Discussion: The GBRT submitted a FY2022 grant application to GBRA, requesting \$224,000, spread over 9 projects (see attached Table). At the July 2022 Board meeting, the Chairman of GBRA Board appointed an ad-hoc committee of the Board to review the grant application. Committee members received a presentation from Tyler Sanderson, GBRT Executive Director, and GBRA staff. Following the presentations, the committee recommended full funding of the grant request and the Board approved full funding at its following meeting.

As required by the amended agreement, Tyler Sanderson will provide the GBRA Board a progress update on implementing activities associated with the FY22 Block Conservation Grant.

Action Requested: N/A

GBRT FY 2022 Grant Request

			Proposed GBRA Block Grant
Program Projects	Total Program Costs (USD)		Contribution (USD)
Project 1	Plum Creek Re-Leaf		
Total		\$36,465	\$4,500
	Plum Creek Wetlands Preserve		
Project 2	Master Development Plan		
Total		\$99,124	\$45,000
Project 3	Texas Mid-Coast Initiative		
Total		\$1,542,940	\$30,000
Project 4	San Antonio Bay Crab Trap Removal		
Total		\$12,765	\$3,000
Project 5	Texas Coastal Prairie Initiative		
Total		\$46,000	\$20,000
Project 6	Hog and Schwing Bayou Preserve		
Total		\$277,415	\$53,000
	Conservation Lands Accessibility and		
Project 7	Maintenance		
Total		\$38,000	\$15,500
	Conservation Easement Assistance		
Project 8	Fund	4	4
Total		\$55,000	\$50,000
Duniant C	Conservation Outreach and		
Project 9	Education	Ć10 C1 1	\$2.000
Total		\$10,614	\$3,000
Computer: T. L. L.		¢2.110.222	6224.000
Cumulative Total		\$2,118,323	\$224,000

19. Mid-Year presentation and update on GBRA's Fiscal Year 2023 Work Plan and Budget. (Randy Staats)

Discussion and update on the 88th Texas Legislative Session. (Jonathan 20. Stinson)
Attachment

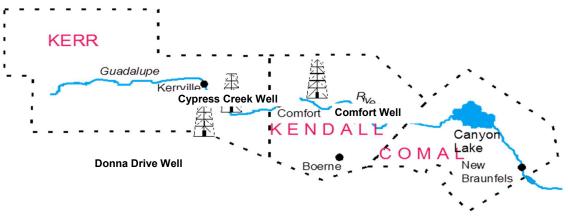
21.	Discussion regarding	Base Flow Report	, Water Q	uality Index,	long term	weather
pattern	, and condition of the	Guadalupe Basin.	(Charlie	Hickman)		



GUADALUPE RIVER BASIN INFORMATION



April 12, 2023



Donna Drive Well (Read March 2023)

Surface Elev. 1755' msl Current Elev. 1379.34' msl Historical High 1495' msl Historical Low 1356.8' msl

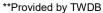
Cypress Creek Well (Read March 2023)

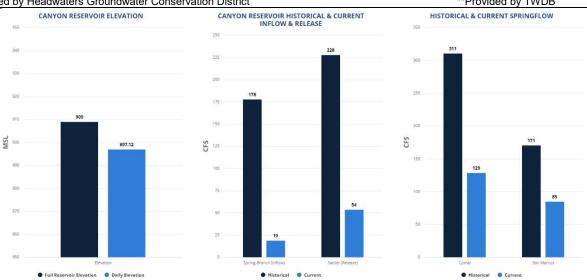
Surface Elev. 1562' msl Current Elev. 1406.60' msl Historical High 1513' msl Historical Low 1292.5' msl

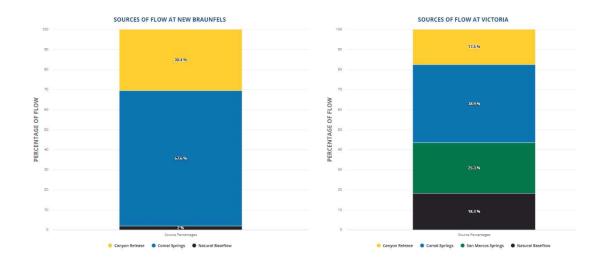
Comfort Well (Read Daily)**

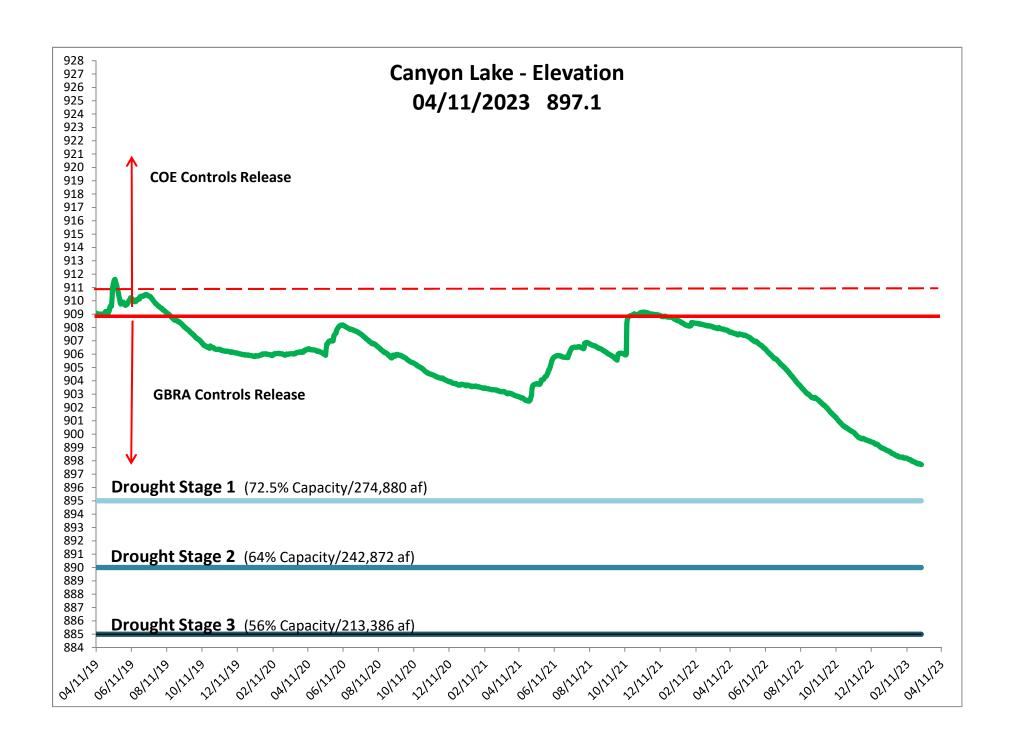
Surface Elev. 1405' msl Current Elev. 1225.8' msl Historical High 1355.8' msl Historical Low 1227.0' msl

*Provided by Headwaters Groundwater Conservation District









SUMMARY OF WATERSHED CONDITIONS IN THE GUADALUPE RIVER BASIN TUESDAY, APRIL 11, 2023

This page is updates once a day with data obtained from USGS.



	Flow (cfs)	% of Daily Median		
A. Guadalupe River @ Comfort	29	22%		
B. Canyon Reservoir				
Inflow	19	11%		
Release	54	24%		
Full Res. Elev msl (Conservation pool)	909			
Reservoir Elev. Today - msl	897.12			
Capacity (Conservation pool)	98%			
C. Blanco River @ Wimberley	9	11%		
D. Comal Springs	129	41%		
E. San Marcos Springs	85	50%		
F. Guadalupe River @ Gonzales	470	48%		
G. Guadalupe River @ Victoria	6780	590%		
H. San Antonio River @ Goliad	1630	417%		
I. Guadalupe River @ Tivoli	3560	195%		
Bay & Estuary Inflow	Not Available			

ITEMS FOR EXECUTIVE SESSION

- 22. The Board may meet in Executive Session as authorized by Chapter 551, Texas Government Code, to discuss one or more of the following matters:
 - a. Any items listed on this agenda;
 - b. Advice from legal counsel about pending or threatened litigation, including litigation options, representation, settlements, settlement-related agreements and memoranda of understanding and, if applicable, the impact of pending or contemplated litigation on GBRA projects and proposed projects;
 - c. The following matters: (i) Williams v. GBRA (25th Judicial District Court); (ii) GBRA's Mid-Basin Water User Permit Application in Gonzales County (98th District Court of Travis County); (iii) San Antonio Water System's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iv) Cibolo Creek Municipal Authority's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (v) GBRA v. Henke (24th District Court of Calhoun County); (vi) other pending applications for TCEQ water use or water quality permits on which GBRA is the permittee or co-permittee; (vii) pending applications for TCEQ water use or water quality permits in the Guadalupe or adjacent river basins; and (viii) pending or threatened litigation to which GBRA is a party or potential party;
 - d. Advice from legal counsel about pending litigation or threatened litigation relating to right of way acquisition; deliberation on matters relating to the purchase, exchange, lease, or value of real property interests and advice from legal counsel on those matters, including without limitation, issues relating to (i) right-of-way acquisitions for GBRA-related projects within or adjacent to the boundaries of GBRA's district; (ii) exchange, sale, or transfer of real property interests within or adjacent to the boundaries of GBRA's district; and (iii) sale, acquisition, and/or transfer of GBRA water treatment and distribution assets in Calhoun County;
 - e. Briefing and advice from legal counsel relating to matters covered by legal counsel's duty of confidentiality, including without limitation: (i) issues relating to agreements under negotiation; (ii) issues relating to potential litigation and representation in that litigation, including without limitation, issues or disputes arising from existing contracts to which GBRA is a party and bid protests, (iii) legal and regulatory issues relating to GBRA's groundwater and/or surface water rights and permits throughout the Guadalupe River Basin; (iv) issues relating to GBRA easement rights, enforcement of same, and other property rights; and (v) issues relating to agricultural water sales:
 - f. Deliberate the appointment, employment, evaluation, reassignment, duties, discipline, or dismissal of public officers or employees; and to receive and obtain legal advice regarding same from legal counsel.
 - General Manager/CEO, public officers, or employees

No action will be taken in executive session. The Board may take final action on any of the above-mentioned matters while convened in open session pursuant to Chapter 551 of the Texas Government Code.

ADJOURN