



Board of Directors Meeting

May 17, 2023

GUADALUPE-BLANCO RIVER AUTHORITY

May Meeting Schedule

Board of Director's Meeting

Wednesday, May 17, 2023

10:00 a.m.

GBRA, River Annex Board Room
905 Nolan St., Seguin, Texas 78155

NOTICE OF MEETING GUADALUPE-BLANCO RIVER AUTHORITY BOARD OF DIRECTORS

In accordance with the provisions of the Texas Open Meetings Act, Chapter 551, Texas Government Code, the Guadalupe-Blanco River Authority (GBRA), whose principal office is in the City of Seguin, Guadalupe County, Texas, hereby gives notice of a meeting of its **BOARD OF DIRECTORS** to be held at the **Guadalupe-Blanco River Authority, Annex Building, 905 Nolan, Seguin, Guadalupe County, Texas, at 10:00 a.m., on Wednesday, May 17, 2023.**

CALL TO ORDER

- Chair's consideration of posted notices
- Pledge of Allegiance
- Welcome guests

CHAIRMAN ITEMS

1. Consideration of and possible action regarding Board of Directors' Committee Assignments.

PUBLIC COMMENTS

2. Comments from the public. **NOTE:** This portion of the meeting is intended for comments from the public on non-agenda item related topics. Please limit comments to **3 MINUTES**. To address the Board please sign and completely fill out the Attendance Sheet maintained at the entrance to the building where meeting is being held. **NO RESPONSE MAY BE MADE OR ACTION TAKEN BY THE BOARD DURING PUBLIC COMMENTS.** To address the Board related to an item posted on the agenda for action or discussion, please indicate the Item number you wish to comment on using the Attendance Sheet. The Board will call individuals to make comments at the appropriate time.

CONSENT ITEMS

3. Consideration of and possible action approving the minutes of the April 19, 2023 Board meeting.

Attachment

4. Consideration of and possible action approving the monthly financial report for April 2023.

Attachment

5. Consideration of and possible action approving the monthly operations report for April 2023.

Attachment

6. Consideration of and possible action approving Directors' expense vouchers for April 2023.

Attachment

GENERAL MANAGER/CEO ITEMS

7. The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams, safety, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, stewardship, and update on GBRA Safety Work Plan. **(David Harris, Charlie Hickman, Nathan Pence, Randy Staats, Vanessa Guerrero, Amanda Buchanan)**

Attachment

ACTION ITEMS

8. Consideration of and possible action approving an amendment to the GBRA Fiscal Year 2023 Work Plan and Budget to adopt a partial year budget for the Alliance WTP operation contract and a connection fee for the Sunfield Wastewater System. **(Randy Staats)**

Attachment

9. Consideration of and possible action authorizing the initiation of contracts for trucks for the Alliance WTP operation contract. **(David Harris)**

Attachment

10. Consideration of and possible action authorizing Guadalupe-Blanco River Authority staff to close various bank accounts as outlined. **(Sandra Terry)**

Attachment

11. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a letter of agreement and Easement Release and Electric Line Easement and Right-Of-Way with Baltisse-Ackerman Seguin, LLLP. **(Courtney Kerr-Moore)**

Attachment

12. Consideration of and possible action to approve a change order with MGC in the amount of \$79,940.21 for the Saltwater Barrier Repair Project (Change Order #04). **(Charles Hickman)**

Attachment

13. Consideration of and possible action to approve a change order with Zachry Construction in an amount not to exceed \$1,168,873.43 for the Lake Dunlap Spillgate Replacement and Dam Armoring Project (Change Order #30). **(Charles Hickman)**

Attachment

14. Consideration of and possible action to amend GBRA Board Policy 106.201, Board of Directors Committees, to remove the requirement that Committees shall include at least one member of the Board Executive Committee. **(Joe Cole)**

Attachment

DISCUSSION ITEMS

15. Discussion regarding Base Flow Report, Water Quality Index, long term weather pattern, and condition of the Guadalupe Basin. **(Charlie Hickman)**

Attachment

ITEMS FOR EXECUTIVE SESSION

16. The Board may meet in Executive Session as authorized by Chapter 551, Texas Government Code, to discuss one or more of the following matters:
- Any items listed on this agenda;
 - Advice from legal counsel about pending or threatened litigation, including litigation options, representation, settlements, settlement-related agreements and memoranda of understanding and, if applicable, the impact of pending or contemplated litigation on GBRA projects and proposed projects;
 - The following matters: (i) GBRA's Mid-Basin Water User Permit Application in Gonzales County (98th District Court of Travis County); (ii) San Antonio Water System's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iii) Cibolo Creek Municipal Authority's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iv) GBRA v. Henke (24th District Court of Calhoun County); (v) other pending applications for TCEQ water use or water quality permits on which GBRA is the permittee or co-permittee; (vi) pending applications for TCEQ water use or water quality permits in the Guadalupe or adjacent river basins; and (vii) pending or threatened litigation to which GBRA is a party or potential party;
 - Advice from legal counsel about pending litigation or threatened litigation relating to right of way acquisition; deliberation on matters relating to the purchase, exchange, lease, or value of real property interests and advice from legal counsel on those matters, including without limitation, issues relating to (i) right-of-way acquisitions for GBRA-related projects within or adjacent to the boundaries of GBRA's district; (ii) exchange, sale, or transfer of real property interests within or

adjacent to the boundaries of GBRA's district; and (iii) sale, acquisition, and/or transfer of GBRA water treatment and distribution assets in Calhoun County;

e. Briefing and advice from legal counsel relating to matters covered by legal counsel's duty of confidentiality, including without limitation: (i) issues relating to agreements under negotiation; (ii) issues relating to potential litigation and representation in that litigation, including without limitation, issues or disputes arising from existing contracts to which GBRA is a party and bid protests, (iii) legal and regulatory issues relating to GBRA's groundwater and/or surface water rights and permits throughout the Guadalupe River Basin; (iv) issues relating to GBRA easement rights, enforcement of same, and other property rights; and (v) issues relating to agricultural water sales;

f. Deliberate the appointment, employment, evaluation, reassignment, duties, discipline, or dismissal of public officers or employees; and to receive and obtain legal advice regarding same from legal counsel.

- General Manager/CEO, public officers, or employees

No action will be taken in executive session. The Board may take final action on any of the above-mentioned matters while convened in open session pursuant to Chapter 551 of the Texas Government Code.

ADJOURN

CHAIRMAN ITEMS

1. Consideration of and possible action regarding Board of Directors' Committee Assignments.

PUBLIC COMMENTS

2. Comments from the public. **NOTE:** This portion of the meeting is intended for comments from the public on non-agenda item related topics. Please limit comments to **3 MINUTES**. To address the Board please sign and completely fill out the Attendance Sheet maintained at the entrance to the building where meeting is being held. NO RESPONSE MAY BE MADE OR ACTION TAKEN BY THE BOARD DURING PUBLIC COMMENTS. To address the Board related to an item posted on the agenda for action or discussion, please indicate the Item number you wish to comment on using the Attendance Sheet. The Board will call individuals to make comments at the appropriate time.

CONSENT ITEM

3. Consideration of and possible action approving the minutes of the April 19, 2023 Board meeting. **Attachment**

GUADALUPE-BLANCO RIVER AUTHORITY
Minutes of the Board of Directors
April 19, 2023

The Board of Directors of the Guadalupe-Blanco River Authority met in a regular meeting on April 19, 2023, at the GBRA Annex Building Board Room, 905 Nolan, Seguin, Guadalupe County, Texas. Directors present were Dennis Patillo, Don B. Meador, Sheila Old, Steve Ehrig, Emanuel Valdez, Patrick Cohoon, John Cyrier and Robert Blaschke. Director Carbonara was not present. Present in the Annex Building in Seguin, Texas were Darrell Nichols, General Manager/CEO; Jonathan Stinson, Deputy General Manager; Vanessa Guerrero, Executive Manager of Administration; Randy Staats, Executive Manager of Finance/CFO; Nathan Pence, Executive Manager of Environmental Science; Charlie Hickman, Executive Manager of Engineering; David Harris, Executive Manager of Operations; Brian Perkins, Deputy Executive Manager of Engineering; Joe Cole, General Counsel; Justin Adkins, Assistant General Counsel; and Peter Newell, Senior Engineering Director.

Chairman Patillo called the meeting to order at 10:00 a.m., and took note of the certifications presented that notice of the meeting had been properly posted in the office of the Secretary of State, in the Guadalupe County Courthouse, at the GBRA main office, and at the GBRA Annex Building in Seguin, Texas, pursuant to Title 5, Chapter 551 of the Texas Government Code. A quorum being present, the following proceedings were had:

Director Cyrier led the Pledges of Allegiance to the United States flag and the Texas flag.

The Chairman called for **Chairman Item 1 – Welcome new and re-appointed Directors and administer Oath of Office to John P. Cyrier, James P. Cohoon, Robert E. Blaschke, and Emanuel Valdez, Jr.** Chairman Patillo welcomed Patrick Cohoon, John Cyrier and Robert Blaschke to the Board. The Honorable Kirsten Cohoon, 451st Judicial District Judge of Kendall County, Texas, administered the Oath of Office to Patrick Cohoon, John Cyrier, Robert Blaschke and Emanuel Valdez.

The Chairman then called for **Chairman Item 2 - Consideration of and possible action regarding Board of Directors' Committee Assignments.** Chairman Patillo commented on the standing committees consisting of the Executive Committee (chaired by Chairman Patillo, Director Old and Director Ehrig), Audit Committee, Retirement and Benefits Committee. The Non-Profit Committee will no longer stand, but GBRA will remain committed to non-profit projects.

The Chairman then called for **Public Comments from the public.** There were no comments from the public.

The Chairman called for **Consent Item 4 - Consideration of and possible action approving the minutes of the March 22, 2023 Board meeting; Consent Item 5 - Consideration of and possible action approving the monthly financial report for March 2023; Consent Item 6 - Consideration of and possible action approving the monthly operations report for March 2023; and Consent Item 7 - Consideration of and possible action approving Directors' expense vouchers for March 2023.** Upon Motion by Director Old, seconded by Director Ehrig, the Board unanimously approved Consent Items 4, 5, 6 and 7.

The Chairman then called for **General Manager/CEO Item 8 - The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams, safety, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, stewardship, and update on GBRA Safety Work Plan.** Darrell Nichols, General Manager/CEO, briefed the Board on the completion of the drawdown of Lake Meadow and Lake McQueeney during the week of March 27, 2023. The successful drawdown took place over a two-day period, and the release was well below the targeted 5000 cfs flow release rate. This targeted release rate was consistent with the Aquatic Resource Relocation Plan with Texas Parks and Wildlife for protection of various species. The GBRA Environmental Science group lead a team effort, along with Operations and Gorge personnel, to collect mussels and other species for relocation back to the river channel. Also participating were staff from the San Antonio River Authority, US Fish and Wildlife Services, and Texas Parks and Wildlife Department. During the drawdown, GBRA was in communication with the WCIDs in order to educate them and keep them informed and to answer any questions. A Board work session is to be scheduled for early summer to discuss any needs in the basin over the next few years. Next, Randy Staats, Executive Manager of

Finance/CFO, introduced and welcomed Bailey Dziuk, GBRA's new Finance department Accountant. Charlie Hickman, Executive Manager of Engineering, provided a department update beginning with the current engineering organizational chart. The Carrizo Groundwater Supply Project has multiple construction contracts that are underway consisting of installation of the emergency generators at each well, completion of the installation of the filter units in the filter building, completion of all of the major tunnels linking the treatment plant, 80% completion of the pipeline installation, and the installation of the delivery pipeline is nearing completion. FA Nunnelly achieved a major project milestone and received the Certificate of Occupancy for the New Braunfels Campus II Project. At the Saltwater Barrier Dam, Obermeyer Hydro, Inc. has installed Gate 1 and has made progress on the installation of the anchor bolts and air supply piping needed for the second gate. Zachry Construction is near completion on the installation of the second of three spillgates at Lake Dunlap Dam and has begun preliminary activities for installation of the third spillgate. The maintenance bridge spanning the river channel has been installed and is currently accessible for the contractor's staff. The contractor is anticipating delivery of the next spillgate and the hydraulic power unit that will operate all three gates in May. Christina Chavez, Human Resources and Safety Director, gave a safety update stating in the past month there were two lost time incidents of injuries or illnesses and two incidents were reported. Highlights from the previous month include development of the forklift inspection checklist integrated into NEXGEN, creation of a Provider Care Map List for incident/illness case management, safety observations for the Coletto Creek Education field trip program, and dam dewatering safety tailgate meetings. Training this month will continue to focus on site specific CPR/First Aid at facilities and at the Seguin location in May.

Next, the Chairman called for **Action Item 9 - Consideration of and possible action approving and accepting the Drought Contingency Plans associated with Western Canyon Public Water Supply for Cordillera Ranch, Johnson Ranch, and Comal Trace.** Hunter Duncan, Deputy Executive Manager of Operations, briefed the Board on the Drought Contingency Plans associated with the Western Canyon Public Water Supply for Cordillera Ranch, Johnson Ranch, and Comal Trace. The goals of the Drought Contingency Plans are to: (1) provide an adequate supply of water to meet customer needs; and to (2) encourage customers to implement water conservation techniques. Drought Contingency Plans seek to ensure efficient use of water resources. These plans will be communicated to water customers and/or Homeowner Associations, through the GBRA website, to include an emergency management software notification system and water conservation information brochures. Upon Motion by Director Ehrig, seconded by Director Meador, the Board unanimously approved Action Item 9 approving and accepting the Drought Contingency Plans associated with Western Canyon Public Water Supply for Cordillera Ranch, Johnson Ranch, and Comal Trace. A copy of the Drought Contingency Plans for Western Canyon Public Water Supply for Cordillera Ranch, Johnson Ranch, and Comal Trace are attached and made a part of these minutes.

The Chairman called for **Action Item 10 - Consideration of and possible action approving a resolution authorizing the redemption of Guadalupe-Blanco River Authority General Improvement Revenue Bonds, Series 2015, maturing on and after August 15, 2026 and approving other related matters.** Randy Staats, Executive Manager of Finance/CFO, briefed the Board on the resolution authorizing the redemption of Guadalupe-Blanco River Authority General Improvement Revenue Bonds, Series 2015, maturing on and after August 15,

2026. In 2015, GBRA issued \$2 million in tax-exempt bonds for a feasibility study for an Integrated Water-Power Project. Only \$207,187 of the bond proceeds were spent before it was halted due to the initial results of the study. The bond resolution allows for the redemption and early defeasance of the related debt. The Board was also briefed on the summary of funds, status of the project and the next steps. Upon Motion by Director Ehrig, seconded by Director Old, the Board unanimously approved Action Item 10 - approving a resolution authorizing the redemption of Guadalupe-Blanco River Authority General Improvement Revenue Bonds, Series 2015, maturing on and after August 15, 2026 and approving other related matters. A copy of the Resolution is attached and made a part of these minutes.

The Chairman called for **Action Item 11 - Consideration of and possible action approving the use of up to \$379,654 of financial reserves for debt service obligations in FY 24 and FY 25 for the General Improvement Revenue Bonds, Series 2015, which are being called for early defeasance.** Randy Staats, Executive Manager of Finance/CFO, is asking for approval for use of financial reserves to make debt service payments on a bond issue that is being requested for early defeasance. In 2015, GBRA issued \$2 million in tax-exempt bonds for a feasibility study for an Integrated Water-Power Project. The recommendation to call the bonds in 2026 was included earlier on the Board agenda. Upon approval of a call of the bonds, two years of debt service payments are required prior to defeasance. It is recommended that financial reserves be used to meet those service obligations. Upon Motion by Director Ehrig, seconded by Director Old, the Board unanimously approved Action Item 11 approving the use of up to \$379,654 of financial reserves for debt service obligations in FY 24 and FY 25 for the General Improvement Revenue Bonds, Series 2015, which are being called for early defeasance.

The Chairman called for **Action Item 12 - Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute amendment number one to the Contract for Financing and Operation of Lake Dunlap Dam and Hydroelectric Facilities.**

Darrell Nichols, General Manager/CEO, is seeking authorization to negotiate and execute Amendment No. 1 to the Contract for Financing and Operation of Lake Dunlap Dam and Hydroelectric Facilities initially signed in December 2020. The original contract between GBRA and the Lake Dunlap Water Control and Improvement District (“WDIC”) was developed prior to bidding the project and obtaining financing from the Texas Water Development Board (TWDB). The proposed Amendment No. 1 will better address the anticipated construction completion, beginning of operations, and the WCID establishing the tax rate for repayment of the TWDB bonds that were not contemplated in the original contract. Upon Motion by Director Blaschke, seconded by Director Cohoon, the Board unanimously approved Action Item 12 - authorizing the General Manager/CEO to negotiate and execute amendment number one to the Contract for Financing and Operation of Lake Dunlap Dam and Hydroelectric Facilities.

The Chairman then called for **Action Item 13 - Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute amendment number one to the Contract for Financing and Operation of Lake McQueeney Dam and Hydroelectric Facilities and amendment number one to the Contract for Financing and Operation of Lake Placid Dam and Hydroelectric Facilities.** Darrell Nichols, General Manager/CEO, is seeking authorization to negotiate and execute Amendment No. 1 to the Contract for Financing and Operation of Lake McQueeney Dam and Hydroelectric Facilities and the Contract for Financing and Operation of Lake Placid Dam and Hydroelectric Facilities. The original contracts were

executed in October 2020 with the Lake McQueeney Water Control and Improvement District and the Lake Placid Water Control and Improvement District (WCIDs) for financing and operation of the dam and hydroelectric facilities at each lake. The proposed amendments to each contract will provide for each WDIC to issue its own debt to obtain proceeds that shall be provided to GBRA as additional funding to pay for increased costs associated with the facility improvements at each dam. Key changes to the contracts and voter authorization of additional tax supported debt by the WCIDs are needed to complete the projects. Upon Motion by Director Cyrier, seconded by Director Old, the Board unanimously approved Action Item 13 authorizing the General Manager/CEO to negotiate and execute amendment number one to the Contract for Financing and Operation of Lake McQueeney Dam and Hydroelectric Facilities and amendment number one to the Contract for Financing and Operation of Lake Placid Dam and Hydroelectric Facilities.

The Chairman then called for **Action Item 14 - Consideration of and possible action to approve a change order with Zachry Construction in the amount of \$60,160.19 for the Lake Dunlap Spillgate Replacement and Dam Armoring Project (Change Order #24)**. Peter Newell, Senior Engineering Director, briefed the Board on Change Order #24 for the Lake Dunlap Spillgate Replacement and Dam Armoring Project. The proposed change order provides Zachry with zero days of additional contract time associated with the structural reinforcing for the gantry system beams to account for the additional weight of the stoplog panels. Upon Motion by Director Ehrig, seconded by Director Old, the Board unanimously approved Action Item 14 approving a change order with Zachry Construction in the amount of \$60,160.19 for the Lake Dunlap Spillgate Replacement and Dam Armoring Project (Change Order #24).

The Chairman then called for **Action Item 15 - Consideration of and possible action to approve a change order with Zachry Construction for the Lake Dunlap Spillgate Replacement and Dam Armoring Project in the amount of \$802,514.38 for additional work associated with the demolition of the emergency pump station in the Dunlap Canal (Change Order #29).** Charlie Hickman, Executive Manager of Engineering, briefed the Board on Change Order #29 for the Lake Dunlap Spillgate Replacement and Dam Armoring Project. In May 2019, GBRA installed an emergency pump station in the Dunlap Canal in order to allow for reliable water supply operation to resume while the solution to the dam repair could be determined. Upon completion of the dam project, removal of the emergency pump station will be necessary to allow hydroelectric generation to resume at the powerhouse at the end of the Dunlap Canal. The demolition is anticipated to take three weeks to be initiated upon completion of all functional testing for the new spillgates at Dunlap Dam and will be performed during the re-filling of Lake Dunlap. This proposed change order provides Zachry with 21 days of additional days of contract time. GBRA will be responsible for the cost. Upon Motion by Director Meador, seconded by Director Old, the Board unanimously approved Action Item 15 approving a change order with Zachry Construction for the Lake Dunlap Spillgate Replacement and Dam Armoring Project in the amount of \$802,514.38 for additional work associated with the demolition of the emergency pump station in the Dunlap Canal (Change Order #29).

The Chairman then called for **Action Item 16 - Consideration of and possible action repealing one or more ordinances of the Guadalupe-Blanco River Authority relating to boating, swimming, fishing, and other water-related activities on the GBRA Hydroelectric Lakes to-wit: Lake Dunlap, Lake McQueeney, Lake Placid, Lake Nolte (Meadow Lake),**

Lake Gonzales (H-4), and Lake Wood (H-5) located in Comal, Guadalupe, and Gonzales Counties, Texas. Joe Cole, General Counsel, briefed the Board on the various 2019 and 2020 ordinances that remain in effect that addressed navigation, recreation, and other water-related activities on the GBRA Hydrolakes as required by an Order of the 25th Judicial District Court of Guadalupe County, Texas. These various ordinances are no longer required following the actions by the District Court to dissolve the Temporary Injunction and dismissal of all causes of action asserted against GBRA. A repeal of these ordinances resets the GBRA restrictions previously in place for the lakes and provides the opportunity for GBRA to work with existing Water Conservation and Improvement Districts and other stakeholders when considering if any updates by GBRA are needed for navigation, water safety and recreation on the lakes. Upon Motion by Director Meador, seconded by Director Ehrig, the Board unanimously approved Action Item 16 repealing one or more ordinances of the Guadalupe-Blanco River Authority relating to boating, swimming, fishing, and other water-related activities on the GBRA Hydroelectric Lakes to-wit: Lake Dunlap, Lake McQueeney, Lake Placid, Lake Nolte (Meadow Lake), Lake Gonzales (H-4), and Lake Wood (H-5) located in Comal, Guadalupe, and Gonzales Counties, Texas. A copy of the Order of the Board of Directors of GBRA Amending the October 23, 2019 Interim Ordinance Relating to Activities on Lake Dunlap, Lake McQueeney, Lake Placid, Meadow Lake and Lake Gonzales is attached and made a part of these minutes.

The Chairman called for **Action Item 17 - Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority declaring a public necessity for the acquisition of certain wastewater pipeline easements and temporary construction easements for GBRA to provide wastewater service to the East Hays County**

MUD-Ky-Tex Prairie Lakes Project in connection therewith, over, across, upon and under certain privately owned real properties; authorizing all appropriate action by the General Manager/CEO, staff, retained attorneys and engineering and technical consultants in the institution and prosecution of condemnation proceedings to acquire any such needed easements and temporary construction easements and related rights of ingress and egress that cannot be acquired through negotiation; declaring further negotiations futile; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents, and attorneys of GBRA to acquire such property interests; authorizing all other lawful action necessary and incidental to such acquisitions or eminent domain proceedings to survey, specify, define, and secure the necessary interests in real property; declaring the sections of the Resolution to be severable one from the other in the event any section of the Resolution is determined to be invalid; said properties to be identified to wit.

Parcel 2 - AH Satterwhite, LLC, being approximately 1.003 acre or 43,699 square feet mostly 22 feet wide of permanent wastewater easement and approximately 1.400 acre or 60,984 square feet 30 foot wide temporary construction easement being out of the Z. Hinton Survey No. 4, Abstract 219, Alexander McKowne Survey, Abstract 329 and William P. Corben Survey No. 7, Abstract 81, all in Hays County, Texas; being a portion of a called 84.80 acre tract as conveyed to AH Satterwhite, LLC by General Warranty Deed recorded in Document Number 20056884 of the Deed Records of Hays County, Texas, attached as Exhibit "A."

Chairman Patillo called for this item to be moved for discussion after the Executive Session.

The Chairman called for a recess at 11:24 a.m. and reconvened the meeting in open session at 11:40 a.m.

The Chairman then called for **Discussion Item 18 - Discussion and update on the Guadalupe-Blanco River Trust (Trust) Block Conservation Grant.** Nathan Pence, Executive

Manager of Environmental Science, briefed the Board on the Guadalupe-Blanco River Trust (“GBRT”) Block Conservation Grant. In 2019, GBRA entered into an Amended Agreement with the GBRT, which contained the potential for a Block Conservation Grant. In FY 2022, GBRT applied to GBRA for a Block Conservation Plan in the amount of \$224,000 to be spread over nine (9) projects. The grant funds were intended to further conservation and support GBRT activities that also support the mission of GBRA. Grant funds cannot be used for administrative costs. Mr. Pence introduced Tyler Sanderson, Executive Director of the GBRT. The current GBRT trustees were introduced to the Board: Dennis Mueller, Secretary Treasurer; Oscar Fogle, Vice-President; Steve Wilson, Trustee; and Steve Wisinger, Conservation Stewardship Manager. Tyler Sanderson briefed the Board on the status of some of the nine projects in the grant application to include the Texas Mid-Coast initiative, the Conservations Easement Assistance fund, San Antonio Bay Crab Trap Removal, the Plum Creek Wetlands Preserve Master Development Plan and the Plum Creek Re-Leaf program.

The Chairman then called for **Discussion Item 19 - Mid-Year presentation and update on GBRA’s Fiscal Year 2023 Work Plan and Budget.** Randy Staats, Executive Manager of Finance/CFO, briefed the Board on FY 2023 status, from September 2022 to February 2023, to include the following: Summary Comparisons of revenues and expenses to include retail connection trends and legal expenses; staffing additions; economic environment, bond arbitrage, financial reserves and the FY 2024 Budget.

The Chairman then called for **Discussion Item 20 and update on the 88th Texas Legislative Session.** Jonathan Stinson, Deputy General Manager, briefed the Board on the current 88th Texas Regular Legislative Session, which convened on January 10, 2023 and will continue

through the end of May. There have been approximately 7980 bills filed and currently 340 bills have been passed by the Senate and 180 bills passed by the House. GBRA is currently monitoring about 179 bills. Key issues for the 88th Legislative session include budget, water supply and infrastructure project funding, water availability model updates, program development regulation, and economic development incentives. Mr. Stinson also discussed additional relevant issues relating to the River Authority Sunset reviews of five river authorities and bills relating to the Board of Director terms and across-the-board recommendations. The last day of the 88th Regular Session is May 29, 2023.

The Chairman then called for **Discussion Item 21 - Discussion regarding Base Flow Report, Water Quality Index, long term weather pattern, and condition of the Guadalupe Basin.** Charlie Hickman, Executive Manager of Engineering, briefed the Board on the Guadalupe River Basin hydrologic conditions, the Base Flow Report, condition of the Guadalupe Basin including rainfall percentages, events and totals, the U. S. Drought Monitor Seasonal Outlook, Edwards Aquifer levels, Comal Springs level, Guadalupe River stream flows, El Nino modeled forecast, and elevation of Canyon Reservoir.

The open meeting was recessed at 12:39 p.m. subject to call by the Chairman and the meeting was convened in executive session at 12:39 p.m. pursuant to Chapter 551, Texas Government Code.

The open meeting reconvened at 1:10 p.m.

The Chairman recalled **Action Item 17 - Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority declaring a public necessity for the**

acquisition of certain wastewater pipeline easements and temporary construction easements for GBRA to provide wastewater service to the East Hays County MUD-Ky-Tex Prairie Lakes Project in connection therewith, over, across, upon and under certain privately owned real properties; authorizing all appropriate action by the General Manager/CEO, staff, retained attorneys and engineering and technical consultants in the institution and prosecution of condemnation proceedings to acquire any such needed easements and temporary construction easements and related rights of ingress and egress that cannot be acquired through negotiation; declaring further negotiations futile; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents, and attorneys of GBRA to acquire such property interests; authorizing all other lawful action necessary and incidental to such acquisitions or eminent domain proceedings to survey, specify, define, and secure the necessary interests in real property; declaring the sections of the Resolution to be severable one from the other in the event any section of the Resolution is determined to be invalid; said properties to be identified to wit:

Parcel 2 - AH Satterwhite, LLC, being approximately 1.003 acre or 43,699 square feet mostly 22 feet wide of permanent wastewater easement and approximately 1.400 acre or 60,984 square feet 30 foot wide temporary construction easement being out of the Z. Hinton Survey No. 4, Abstract 219, Alexander McKowne Survey, Abstract 329 and William P. Corben Survey No. 7, Abstract 81, all in Hays County, Texas; being a portion of a called 84.80 acre tract as conveyed to AH Satterwhite, LLC by General Warranty Deed recorded in Document Number 20056884 of the Deed Records of Hays County, Texas, attached as Exhibit "A."

Upon Motion by Director Old, seconded by Director Meador, a record vote was taken and the Board unanimously approved Action Item 17 approving a Resolution by the Guadalupe-Blanco River Authority declaring a public necessity for the acquisition of certain wastewater pipeline easements and temporary construction easements for GBRA to provide wastewater service to the

East Hays County MUD-Ky-Tex Prairie Lakes Project in connection therewith, over, across, upon and under certain privately owned real properties; authorizing all appropriate action by the General Manager/CEO, staff, retained attorneys and engineering and technical consultants in the institution and prosecution of condemnation proceedings to acquire any such needed easements and temporary construction easements and related rights of ingress and egress that cannot be acquired through negotiation; declaring further negotiations futile; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents, and attorneys of GBRA to acquire such property interests; authorizing all other lawful action necessary and incidental to such acquisitions or eminent domain proceedings to survey, specify, define, and secure the necessary interests in real property; declaring the sections of the Resolution to be severable one from the other in the event any section of the Resolution is determined to be invalid. A copy of the Resolution is attached and made a part of these minutes.

There being no further business to be brought before the Board, the meeting was adjourned at 1:15 p.m. a.m. subject to call by the Chairman.

Chairman

Secretary

ACTION ITEM
NO. 9

Drought Contingency Plan

Water is a precious and limited resource. By being mindful of water usage and taking steps to reduce consumption, we can continue to build water supply resiliency. In order to ensure efficient use of water resources, the Guadalupe-Blanco River Authority (GBRA) has adopted this Drought Contingency Plan (Plan) for Cordillera Ranch to conserve water supply and outline the steps and strategies to reduce water usage during drought, water shortages or emergency situations.

This Plan follows the guidelines and requirements outlined by the Texas Commission on Environmental Quality (TCEQ) for public water suppliers and applies to all wholesale, retail, and industrial customers using water provided by GBRA. The GBRA General Manager/CEO or his designee is authorized to implement the applicable provisions of the Plan upon determination that such implementation is necessary and to initiate or terminate the response measures described in this Plan.

Goals

The goals of the Cordillera Ranch Plan are to: (1) provide an adequate supply of water to meet customer needs; and to (2) encourage customers to implement water conservation techniques, primarily in landscape irrigation, helping to reduce usage and cost especially during high-demand periods.

Public Involvement

Opportunity for the public to provide input on the Plan was provided by GBRA at the April 19, 2023 Board Meeting as an agenda item for public comment.

Public Education & Notification

GBRA will provide the public with information about the Plan, including information about the conditions under which each stage of the Plan is to be initiated or terminated and the drought response measures to be implemented in each stage.

GBRA will communicate with water customers through the GBRA website (www.gbra.org), an emergency management software notification system, water conservation information brochures and/or the Cordillera Ranch Homeowner Association. GBRA may contact wholesale water customers directly to discuss water supply and/or demand conditions and to request voluntary measures to reduce water use.

Coordination with Regional Water Planning Group

The service area of Cordillera Ranch is located within Region L South Central Texas and GBRA has provided a copy of the Plan to Region L South Central Texas.

Drought Response Stages

GBRA will monitor water supply and/or demand conditions on a daily basis to determine when each stage of the Drought Plan will be initiated or terminated, based on the specified triggers of either the level of Canyon Reservoir, the storage capacity of Joe Klar Storage Facility, and the ability of the Joe Klar Storage Facility to recover. These triggers can either be reached by high-system demand or lack of water supply. The triggering criteria described below are based on known system capacity limits. Listed below are the triggering criteria and conservation measures.

Stage 1: Voluntary Reductions

At least one condition outlined below must be met to trigger Stage 1: voluntary reductions in order to achieve a 10% reduction in daily water demand.

Requirements for Initiation

1. Canyon Reservoir reaches 900 ft above msl;
2. Storage capacity at the Joe Klar Storage Facility is at 50% domestic capacity for two consecutive days; or
3. Joe Klar Storage Facility is not able to recover to 50% within 24 hours.

Conservation Measures/Water Restrictions

- Reduce landscape watering with automated irrigation systems or hose-end sprinklers to twice per week
 - Water before 10 a.m. or after 7 p.m.
 - Even-numbered addresses should water on Tuesday and Friday
 - Odd-numbered addresses should water on Monday and Thursday
 - Locations without an address such as parkways and commercial meters should water on Wednesday and Saturday
- Adjust your sprinkler heads to keep them from spraying areas that do not need to be watered (house, driveway, sidewalk)
- Check faucets and toilets to ensure they are free from leaks

Requirements for Termination

Stage 1: Voluntary restrictions of the Plan may be rescinded when all of the conditions listed as triggering events cease.

Stage 2: Mild Water Shortage Conditions

At least one condition outlined below must be met to trigger Stage 2 in order to achieve a 20% reduction in daily water demand.

Requirements for Initiation

1. Canyon Reservoir reaches 895 ft above msl;
2. Storage capacity at the Joe Klar Storage Facility is at 41% domestic capacity for two consecutive days; or
3. Joe Klar Storage Facility is not able to recover to 41% within 24 hours.

Conservation Measures/Water Restrictions

- Limit landscape watering with automated irrigation systems or hose-end sprinklers to twice per week
 - Water before 10 a.m. or after 7 p.m.
 - Even-numbered addresses should water on Tuesday and Friday
 - Odd-numbered addresses should water on Monday and Thursday
 - Locations without an address such as parkways and commercial meters should water on Wednesday and Saturday
- Hand watering with a hand-held hose, drip irrigation, bucket, or watering can is allowed any time, any day

Requirements for Termination

Stage 2 of the Plan may be rescinded when the condition listed as a triggering event cease. Upon termination of Stage 2, Stage 1: Voluntary Reductions will be in effect.

Stage 3: Moderate Water Shortage Conditions

At least one condition outlined below must be met to trigger Stage 3 in order to achieve a 25% reduction in daily water demand.

Requirements for Initiation

1. Canyon Reservoir reaches 890 ft above msl;
2. Storage capacity at the Joe Klar Storage Facility is at 33% domestic capacity for two consecutive days; or
3. Joe Klar Storage Facility is not able to recover to 33% within 24 hours

Conservation Measures/Water Restrictions

- Customers are required to limit landscape watering with automated irrigation systems or hose-end sprinklers to once per week
 - Water before 10 a.m. or after 7 p.m.
 - If your address ends with 0 or 1 the water day is Monday
 - If your address ends with 2 or 3 the water day is Tuesday
 - If your address ends with 4 or 5 the water day is Wednesday
 - If your address ends with 6 or 7 the water day is Thursday
 - If your address ends with 8 or 9 the water day is Friday
 - Locations without an address or commercial meters should water on Saturday

- Hand watering with a hand-held hose, drip irrigation, bucket or watering can is allowed any time and any day.
- Residential washing of cars, motorcycles, boats, trailers or any other motor vehicle is allowed on the designated landscape watering day only
- All non-public swimming pools must have a minimum of 25% of the surface covered by evaporation screens when not in use. Inflatable pool toys or floating decorations may be used.
- All non-public swimming pools are restricted from either being filled or refilled.
- Operation of any ornamental fountain or pond for aesthetic purposes is prohibited except where necessary to support aquatic life or systems equipped with a recirculation system.

Requirements for Termination

Stage 3 of the Plan may be rescinded when the condition listed as a triggering event cease. Upon termination of Stage 3, Stage 2 will be in effect.

Stage 4: Severe Water Shortage Conditions

At least one condition outlined below must be met to trigger Stage 4 in order to achieve a 30% reduction in daily water demand.

Requirements for Initiation

1. Canyon Reservoir reaches Stage 3 conditions as defined by the GBRA Drought Contingency Plan (885 ft above msl);
2. Storage capacity at the Joe Klar Storage Facility is at 25% domestic capacity for two consecutive days; or
3. Joe Klar Storage Facility is not able to recover to 25% within 24 hours

Conservation Measures/Water Restrictions

- Customers are required to limit landscape watering with automated irrigation systems or hose-end sprinklers to once every other week
 - Watering should occur before 10 a.m. and after 7 p.m.
 - If your address ends with 0 or 1 the water day is Monday
 - If your address ends with 2 or 3 the water day is Tuesday
 - If your address ends with 4 or 5 the water day is Wednesday
 - If your address ends with 6 or 7 the water day is Thursday
 - If your address ends with 8 or 9 the water day is Friday
 - Locations without an address or commercial meters should water on Saturday
- Residential washing of cars, motorcycles, boats, trailers or any other motor vehicle is prohibited.
- Hand watering with a hand-held hose, drip irrigation, bucket or watering can is allowed any time and any day.

- All non-public swimming pools must have a minimum of 25% of the surface covered by evaporation screens when not in use. Inflatable pool toys or floating decorations may be used.
- All non-public swimming pools are restricted from either being filled or refilled.
- Operation of any ornamental fountain or pond for aesthetic purposes is prohibited except where necessary to support aquatic life or systems equipped with a recirculation system.

Tiered Water Usage Rate

Water Usage	Rate
2,001 – 10,000 gallons (base rate + usage)	\$3.60
10,001 – 15,000 gallons (base rate + usage)	\$4.60
15,001 – 25,000 gallons (base rate + usage)	\$6.60
25,001 – 50,000 gallons (base rate + usage)	\$8.60
50,001 – 75,000 gallons (base rate + usage)	\$12.00
75,001+ gallons (base rate + usage)	\$16.00

*Rates are subject to change upon GBRA board approval

Water base rates, which include the first 2,000 gallons, will remain the same for each meter size. Individuals using over 25,000 gallons during Stage 3 will incur a 25% rate increase.

Requirements for Termination

Stage 4 of the Plan may be rescinded when the condition listed as a triggering event cease. Upon termination of Stage 4, Stage 3 will be in effect.

Stage 5: Emergency Water Shortage Conditions

Customers will be required to comply with the requirements and restrictions outlined in this Plan in order to achieve a 50% reduction in daily demand when it is determined that a water supply emergency exists based on:

- Major water line breaks, or pump or other system failures occur, which cause unprecedented loss of capability to provide water service;
- Natural disasters related to weather; or
- Natural or man-made contamination of water supply source(s).

Water Restrictions

- Watering of landscape is prohibited
- Washing of motor vehicles, boats, trailers, etc. is prohibited
- The filling or refilling of pools is prohibited

Requirements for Termination

Stage 5 of the Plan may be rescinded when the condition listed as a triggering event cease. Upon termination GBRA will provide notification of the appropriate stage to be in effect.

For questions, please contact 830-885-2639

Water Waste

Water waste is prohibited at all times and is defined as:

- Allowing water to run off into a gutter, ditch or drain;
- Runoff or overspray from a sprinkler or irrigation system regardless of the time of day;
- Failing to repair a controllable leak; or
- Washing sidewalks, driveways, parking areas, tennis courts, or other impervious hardscapes except to alleviate immediate health or fire hazards.

Variances

GBRA may grant a temporary variance for existing water uses otherwise prohibited under this Plan if it is determined that failure to grant such variance would cause an emergency condition adversely affecting the health, sanitation, or fire protection for the public or the person requesting such variance and if one or more of the following conditions are met:

- Compliance with this Plan cannot be technically accomplished during the durations of the water supply shortage or other condition for which the Plan is in effect.
- Alternative methods can be implemented which will achieve the same level of reduction in water use.

Persons requesting an exemption from the provisions of this Plan shall file a petition for variance with GBRA within 5 days after a particular drought response stage has been invoked. All petitions for variances shall be reviewed by GBRA, and shall include the following:

- Name and address of the petitioner.
- Purpose of water use.
- Specific provisions of the Plan from which the petitioner is requesting relief.
- Detailed statement as to how the specific provision of the Plan adversely affects the petitioner or what damage or harm will occur to the petitioner or others if the petitioner complies with this Plan.
- Description of the relief requested.
- Period of time for which the variance is sought.
- Alternative water use restrictions or other measures the petitioner is taking or proposes to take to meet the intent of this Plan and the compliance date.
- Other pertinent information.

Enforcement

No person shall knowingly or intentionally allow the use of water from the Cordillera Ranch water distribution system for residential, commercial, industrial, agricultural, governmental, or any other purpose in a manner contrary to any provision of this Plan. Any person found in violation

Cordillera Ranch
Revised April 2023

of this Plan may be subject to a civil fine of up to \$500. Compliance with this plan may also be sought through injunctive relief in the district court.

Drought Contingency Plan

Water is a precious and limited resource. By being mindful of water usage and taking steps to reduce consumption, we can continue to build water supply resiliency. In order to ensure efficient use of water resources, the Guadalupe-Blanco River Authority (GBRA) has adopted this Drought Contingency Plan (Plan) for Johnson Ranch to conserve water supply and outline the steps and strategies to reduce water usage during drought, water shortages or emergency situations.

This Plan follows the guidelines and requirements outlined by the Texas Commission on Environmental Quality (TCEQ) for public water suppliers and applies to all wholesale, retail, and industrial customers using water provided by GBRA. The GBRA General Manager/CEO or his designee is authorized to implement the applicable provisions of the Plan upon determination that such implementation is necessary and to initiate or terminate the response measures described in this Plan.

Goals

The goals of the Johnson Ranch Plan are to: (1) provide an adequate supply of water to meet customer needs; and to (2) encourage customers to implement water conservation techniques, primarily in landscape irrigation, helping to reduce usage and cost especially during high-demand periods.

Public Involvement

Opportunity for the public to provide input on the Plan was provided by GBRA at the April 19, 2023 Board Meeting as an agenda item for public comment.

Public Education & Notification

GBRA will provide the public with information about the Plan, including information about the conditions under which each stage of the Plan is to be initiated or terminated and the drought response measures to be implemented in each stage.

GBRA will communicate with water customers through the GBRA website (www.gbra.org), an emergency management software notification system, water conservation information brochures and/or the Johnson Ranch Homeowner Association. GBRA may contact wholesale water customers directly to discuss water supply and/or demand conditions and to request voluntary measures to reduce water use.

Coordination with Regional Water Planning Group

The service area of Johnson Ranch is located within Region L South Central Texas and GBRA has provided a copy of the Plan to Region L South Central Texas.

Drought Response Stages

GBRA will monitor water supply and/or demand conditions on a daily basis to determine when each stage of the Drought Plan will be initiated or terminated, based on the specified triggers of either the level of Canyon Reservoir, the storage capacities of Johnson Ranch North and Johnson Ranch South, and the ability of the storage facilities to recover. These triggers can either be reached by high-system demand or lack of water supply. The triggering criteria described below are based on known system capacity limits. Listed below are the triggering criteria and conservation measures.

Stage 1: Voluntary Reductions

At least one condition outlined below must be met to trigger Stage 1: voluntary reductions in order to achieve a 10% reduction in daily water demand.

Requirements for Initiation

1. Canyon Reservoir reaches 900 ft above msl;
2. Storage capacity at Johnson Ranch North is at 50% elevated storage capacity for two consecutive days; or
3. Storage capacity at Johnson Ranch South is at 50% domestic capacity for two consecutive days; or
4. Johnson Ranch Storage facilities are not able to recover to 50% within 24 hours.

Conservation Measures/Water Restrictions

- Reduce landscape watering with automated irrigation systems or hose-end sprinklers to twice per week
 - Water before 10 a.m. or after 7 p.m.
 - Even-numbered addresses should water on Tuesday and Friday
 - Odd-numbered addresses should water on Monday and Thursday
 - Locations without an address such as parkways and commercial meters should water on Wednesday and Saturday
- Adjust your sprinkler heads to keep them from spraying areas that do not need to be watered (house, driveway, sidewalk)
- Check faucets and toilets to ensure they are free from leaks

Requirements for Termination

Stage 1: Voluntary restrictions of the Plan may be rescinded when all of the conditions listed as triggering events cease.

Stage 2: Mild Water Shortage Conditions

At least one condition outlined below must be met to trigger Stage 2 in order to achieve a 20% reduction in daily water demand.

Requirements for Initiation

1. Canyon Reservoir reaches 895 ft above msl;
2. Storage capacity at Johnson Ranch North is at 41% elevated storage capacity for two consecutive days; or
3. Storage capacity at Johnson Ranch South is at 41% domestic capacity for two consecutive days; or
4. Johnson Ranch Storage facilities are not able to recover to 41% within 24 hours.

Conservation Measures/Water Restrictions

- Limit landscape watering with automated irrigation systems or hose-end sprinklers to twice per week
 - Water before 10 a.m. or after 7 p.m.
 - Even-numbered addresses should water on Tuesday and Friday
 - Odd-numbered addresses should water on Monday and Thursday
 - Locations without an address such as parkways and commercial meters should water on Wednesday and Saturday
- Hand watering with a hand-held hose, drip irrigation, bucket, or watering can is allowed any time, any day

Requirements for Termination

Stage 2 of the Plan may be rescinded when the condition listed as a triggering event cease. Upon termination of Stage 2, Stage 1: Voluntary Reductions will be in effect.

Stage 3: Moderate Water Shortage Conditions

At least one condition outlined below must be met to trigger Stage 3 in order to achieve a 25% reduction in daily water demand.

Requirements for Initiation

1. Canyon Reservoir reaches 890 ft above msl;
2. Storage capacity at Johnson Ranch North is at 33% elevated storage capacity for two consecutive days; or
3. Storage capacity at Johnson Ranch South is at 33% domestic capacity for two consecutive days; or
4. Johnson Ranch Storage facilities are not able to recover to 33% within 24 hours.

Conservation Measures/Water Restrictions

- Customers are required to limit landscape watering with automated irrigation systems or hose-end sprinklers to once per week
 - Water before 10 a.m. or after 7 p.m.
 - If your address ends with 0 or 1 the water day is Monday
 - If your address ends with 2 or 3 the water day is Tuesday
 - If your address ends with 4 or 5 the water day is Wednesday
 - If your address ends with 6 or 7 the water day is Thursday
 - If your address ends with 8 or 9 the water day is Friday
 - Locations without an address or commercial meters should water on Saturday
- Hand watering with a hand-held hose, drip irrigation, bucket or watering can is allowed any time and any day.
- Residential washing of cars, motorcycles, boats, trailers or any other motor vehicle is allowed on the designated landscape watering day only
- All non-public swimming pools must have a minimum of 25% of the surface covered by evaporation screens when not in use. Inflatable pool toys or floating decorations may be used.
- All non-public swimming pools are restricted from either being filled or refilled.
- Operation of any ornamental fountain or pond for aesthetic purposes is prohibited except where necessary to support aquatic life or systems equipped with a recirculation system.

Requirements for Termination

Stage 3 of the Plan may be rescinded when the condition listed as a triggering event cease. Upon termination of Stage 3, Stage 2 will be in effect.

Stage 4: Severe Water Shortage Conditions

At least one condition outlined below must be met to trigger Stage 4 in order to achieve a 30% reduction in daily water demand.

Requirements for Initiation

1. Canyon Reservoir reaches 885 ft above msl;
2. Storage capacity at Johnson Ranch North is at 25% elevated storage capacity for two consecutive days; or
3. Storage capacity at Johnson Ranch South is at 25% domestic capacity for two consecutive days; or
4. Johnson Ranch Storage facilities are not able to recover to 25% within 24 hours.

Conservation Measures/Water Restrictions

- Customers are required to limit landscape watering with automated irrigation systems or hose-end sprinklers to once every other week
 - Watering should occur before 10 a.m. and after 7 p.m.

- If your address ends with 0 or 1 the water day is Monday
 - If your address ends with 2 or 3 the water day is Tuesday
 - If your address ends with 4 or 5 the water day is Wednesday
 - If your address ends with 6 or 7 the water day is Thursday
 - If your address ends with 8 or 9 the water day is Friday
 - Locations without an address or commercial meters should water on Saturday
- Residential washing of cars, motorcycles, boats, trailers or any other motor vehicle is prohibited.
 - Hand watering with a hand-held hose, drip irrigation, bucket or watering can is allowed any time and any day.
 - All non-public swimming pools must have a minimum of 25% of the surface covered by evaporation screens when not in use. Inflatable pool toys or floating decorations may be used.
 - All non-public swimming pools are restricted from either being filled or refilled.
 - Operation of any ornamental fountain or pond for aesthetic purposes is prohibited except where necessary to support aquatic life or systems equipped with a recirculation system.

Tiered Water Usage Rate

Water Usage	Rate
2,001 – 10,000 gallons (base rate + usage)	\$3.60
10,001 – 15,000 gallons (base rate + usage)	\$4.60
15,001 – 25,000 gallons (base rate + usage)	\$6.60
25,001 – 50,000 gallons (base rate + usage)	\$8.60
50,001 – 75,000 gallons (base rate + usage)	\$12.00
75,001+ gallons (base rate + usage)	\$16.00

*Rates are subject to change upon GBRA board approval

Water base rates, which include the first 2,000 gallons, will remain the same for each meter size. Individuals using over 25,000 gallons during Stage 3 will incur a 25% rate increase.

Requirements for Termination

Stage 4 of the Plan may be rescinded when the condition listed as a triggering event cease. Upon termination of Stage 4, Stage 3 will be in effect.

Stage 5: Emergency Water Shortage Conditions

Customers will be required to comply with the requirements and restrictions outlined in this Plan in order to achieve a 50% reduction in daily demand when it is determined that a water supply emergency exists based on:

- Major water line breaks, or pump or other system failures occur, which cause unprecedented loss of capability to provide water service;

- Natural disasters related to weather; or
- Natural or man-made contamination of water supply source(s).

Water Restrictions

- Watering of landscape is prohibited
- Washing of motor vehicles, boats, trailers, etc. is prohibited
- The filling or refilling of pools is prohibited

Requirements for Termination

Stage 5 of the Plan may be rescinded when the condition listed as a triggering event cease. Upon termination GBRA will provide notification of the appropriate stage to be in effect.

For questions, please contact 830-885-2639

Water Waste

Water waste is prohibited at all times and is defined as:

- Allowing water to run off into a gutter, ditch or drain;
- Runoff or overspray from a sprinkler or irrigation system regardless of the time of day;
- Failing to repair a controllable leak; or
- Washing sidewalks, driveways, parking areas, tennis courts, or other impervious hardscapes except to alleviate immediate health or fire hazards.

Variances

GBRA may grant a temporary variance for existing water uses otherwise prohibited under this Plan if it is determined that failure to grant such variance would cause an emergency condition adversely affecting the health, sanitation, or fire protection for the public or the person requesting such variance and if one or more of the following conditions are met:

- Compliance with this Plan cannot be technically accomplished during the durations of the water supply shortage or other condition for which the Plan is in effect.
- Alternative methods can be implemented which will achieve the same level of reduction in water use.

Persons requesting an exemption from the provisions of this Plan shall file a petition for variance with GBRA within 5 days after a particular drought response stage has been invoked. All petitions for variances shall be reviewed by GBRA, and shall include the following:

- Name and address of the petitioner.
- Purpose of water use.
- Specific provisions of the Plan from which the petitioners is requesting relief.
- Detailed statement as to how the specific provision of the Plan adversely affects the petitioner or what damage or harm will occur to the petitioner or others if the petitioner complies with this Plan.

- Description of the relief requested.
- Period of time for which the variance is sought.
- Alternative water use restrictions or other measures the petitioner is taking or proposes to take to meet the intent of this Plan and the compliance date.
- Other pertinent information.

Enforcement

No person shall knowingly or intentionally allow the use of water from the Johnson Ranch water distribution system for residential, commercial, industrial, agricultural, governmental, or any other purpose in a manner contrary to any provision of this Plan. Any person found in violation of this Plan may be subject to a civil fine of up to \$500. Compliance with this plan may also be sought through injunctive relief in the district court.

Drought Contingency Plan

Water is a precious and limited resource. By being mindful of water usage and taking steps to reduce consumption, we can continue to build water supply resiliency. In order to ensure efficient use of water resources, the Guadalupe-Blanco River Authority (GBRA) has adopted this Drought Contingency Plan (Plan) for Comal Trace to conserve water supply and outline the steps and strategies to reduce water usage during drought, water shortages or emergency situations.

This Plan follows the guidelines and requirements outlined by the Texas Commission on Environmental Quality (TCEQ) for public water suppliers and applies to all wholesale, retail, and industrial customers using water provided by GBRA. The GBRA General Manager/CEO or his designee is authorized to implement the applicable provisions of the Plan upon determination that such implementation is necessary and to initiate or terminate the response measures described in this Plan.

Goals

The goals of the Comal Trace Plan are to: (1) provide an adequate supply of water to meet customer needs; and to (2) encourage customers to implement water conservation techniques, primarily in landscape irrigation, helping to reduce usage and cost especially during high-demand periods.

Public Involvement

Opportunity for the public to provide input on the Plan was provided by GBRA at the April 19, 2023 Board Meeting as an agenda item for public comment.

Public Education & Notification

GBRA will provide the public with information about the Plan, including information about the conditions under which each stage of the Plan is to be initiated or terminated and the drought response measures to be implemented in each stage.

GBRA will communicate with water customers through the GBRA website (www.gbra.org), an emergency management software notification system, water conservation information brochures and/or the Comal Trace Homeowner Association. GBRA may contact wholesale water customers directly to discuss water supply and/or demand conditions and to request voluntary measures to reduce water use.

Coordination with Regional Water Planning Group

The service area of Comal Trace is located within Region L South Central Texas and GBRA has provided a copy of the Plan to Region L South Central Texas.

Drought Response Stages

GBRA will monitor water supply and/or demand conditions on a daily basis to determine when each stage of the Drought Plan will be initiated or terminated, based on the specified triggers of either the level of Canyon Reservoir, the storage capacity of Comal Trace ground storage tank, and the ability of the storage facility to recover. These triggers can either be reached by high-system demand or lack of water supply. The triggering criteria described below are based on known system capacity limits. Listed below are the triggering criteria and conservation measures.

Stage 1: Voluntary Reductions

At least one condition outlined below must be met to trigger Stage 1: voluntary reductions in order to achieve a 10% reduction in daily water demand.

Requirements for Initiation

1. Canyon Reservoir reaches 900 ft above msl;
2. Storage capacity at Comal Trace is at 50% ground storage capacity for two consecutive days; or
3. Comal Trace ground storage facility is not able to recover to 50% within 24 hours.

Conservation Measures/Water Restrictions

- Reduce landscape watering with automated irrigation systems or hose-end sprinklers to twice per week
 - Water before 10 a.m. or after 7 p.m.
 - Even-numbered addresses should water on Tuesday and Friday
 - Odd-numbered addresses should water on Monday and Thursday
 - Locations without an address such as parkways and commercial meters should water on Wednesday and Saturday
- Adjust your sprinkler heads to keep them from spraying areas that do not need to be watered (house, driveway, sidewalk)
- Check faucets and toilets to ensure they are free from leaks

Requirements for Termination

Stage 1: Voluntary restrictions of the Plan may be rescinded when all of the conditions listed as triggering events cease.

Stage 2: Mild Water Shortage Conditions

At least one condition outlined below must be met to trigger Stage 2 in order to achieve a 20% reduction in daily water demand.

Requirements for Initiation

1. Canyon Reservoir reaches 895 ft above msl;

2. Storage capacity at Comal Trace is at 41% ground storage capacity for two consecutive days; or
3. Comal Trace ground storage facility is not able to recover to 41% within 24 hours.

Conservation Measures/Water Restrictions

- Limit landscape watering with automated irrigation systems or hose-end sprinklers to twice per week
 - Water before 10 a.m. or after 7 p.m.
 - Even-numbered addresses should water on Tuesday and Friday
 - Odd-numbered addresses should water on Monday and Thursday
 - Locations without an address such as parkways and commercial meters should water on Wednesday and Saturday
- Hand watering with a hand-held hose, drip irrigation, bucket, or watering can is allowed any time, any day

Requirements for Termination

Stage 2 of the Plan may be rescinded when the condition listed as a triggering event cease. Upon termination of Stage 2, Stage 1: Voluntary Reductions will be in effect.

Stage 3: Moderate Water Shortage Conditions

At least one condition outlined below must be met to trigger Stage 3 in order to achieve a 25% reduction in daily water demand.

Requirements for Initiation

1. Canyon Reservoir reaches 890 ft above msl;
2. Storage capacity at Comal Trace is at 33% ground storage capacity for two consecutive days; or
3. Comal Trace ground storage facility is not able to recover to 33% within 24 hours.

Conservation Measures/Water Restrictions

- Customers are required to limit landscape watering with automated irrigation systems or hose-end sprinklers to once per week
 - Water before 10 a.m. or after 7 p.m.
 - If your address ends with 0 or 1 the water day is Monday
 - If your address ends with 2 or 3 the water day is Tuesday
 - If your address ends with 4 or 5 the water day is Wednesday
 - If your address ends with 6 or 7 the water day is Thursday
 - If your address ends with 8 or 9 the water day is Friday
 - Locations without an address or commercial meters should water on Saturday

- Hand watering with a hand-held hose, drip irrigation, bucket or watering can is allowed any time and any day.
- Residential washing of cars, motorcycles, boats, trailers or any other motor vehicle is allowed on the designated landscape watering day only
- All non-public swimming pools must have a minimum of 25% of the surface covered by evaporation screens when not in use. Inflatable pool toys or floating decorations may be used.
- All non-public swimming pools are restricted from either being filled or refilled.
- Operators of schools should achieve a 25% reduction in daily water demand.
- Operation of any ornamental fountain or pond for aesthetic purposes is prohibited except where necessary to support aquatic life or systems equipped with a recirculation system.

Requirements for Termination

Stage 3 of the Plan may be rescinded when the condition listed as a triggering event cease. Upon termination of Stage 3, Stage 2 will be in effect.

Stage 4: Severe Water Shortage Conditions

At least one condition outlined below must be met to trigger Stage 4 in order to achieve a 30% reduction in daily water demand.

Requirements for Initiation

1. Canyon Reservoir reaches 885 ft above msl;
2. Storage capacity at Comal Trace is at 25% ground storage capacity for two consecutive days; or
3. Comal Trace ground storage facility is not able to recover to 25% within 24 hours.

Conservation Measures/Water Restrictions

- Customers are required to limit landscape watering with automated irrigation systems or hose-end sprinklers to once every other week
 - Watering should occur before 10 a.m. and after 7 p.m.
 - If your address ends with 0 or 1 the water day is Monday
 - If your address ends with 2 or 3 the water day is Tuesday
 - If your address ends with 4 or 5 the water day is Wednesday
 - If your address ends with 6 or 7 the water day is Thursday
 - If your address ends with 8 or 9 the water day is Friday
 - Locations without an address or commercial meters should water on Saturday
- Residential washing of cars, motorcycles, boats, trailers or any other motor vehicle is prohibited.
- Hand watering with a hand-held hose, drip irrigation, bucket or watering can is allowed any time and any day.

- All non-public swimming pools must have a minimum of 25% of the surface covered by evaporation screens when not in use. Inflatable pool toys or floating decorations may be used.
- All non-public swimming pools are restricted from either being filled or refilled.
- Operators of schools should achieve a 30% reduction in daily water demand.
- Operation of any ornamental fountain or pond for aesthetic purposes is prohibited except where necessary to support aquatic life or systems equipped with a recirculation system.

Tiered Water Usage Rate

Water Usage	Rate
2,001 – 10,000 gallons (base rate + usage)	\$3.60
10,001 – 15,000 gallons (base rate + usage)	\$4.60
15,001 – 25,000 gallons (base rate + usage)	\$6.60
25,001 – 50,000 gallons (base rate + usage)	\$8.60
50,001 – 75,000 gallons (base rate + usage)	\$12.00
75,001+ gallons (base rate + usage)	\$16.00

*Rates are subject to change upon GBRA board approval

Water base rates, which include the first 2,000 gallons, will remain the same for each meter size. Individuals using over 25,000 gallons during Stage 3 will incur a 25% rate increase.

Requirements for Termination

Stage 4 of the Plan may be rescinded when the condition listed as a triggering event cease. Upon termination of Stage 4, Stage 3 will be in effect.

Stage 5: Emergency Water Shortage Conditions

Customers will be required to comply with the requirements and restrictions outlined in this Plan in order to achieve a 50% reduction in daily demand when it is determined that a water supply emergency exists based on:

- Major water line breaks, or pump or other system failures occur, which cause unprecedented loss of capability to provide water service;
- Natural disasters related to weather; or
- Natural or man-made contamination of water supply source(s).

Water Restrictions

- Watering of landscape is prohibited
- Washing of motor vehicles, boats, trailers, etc. is prohibited
- The filling or refilling of pools is prohibited

Requirements for Termination

Stage 5 of the Plan may be rescinded when the condition listed as a triggering event cease. Upon termination GBRA will provide notification of the appropriate stage to be in effect.

For questions, please contact 830-885-2639

Water Waste

Water waste is prohibited at all times and is defined as:

- Allowing water to run off into a gutter, ditch or drain;
- Runoff or overspray from a sprinkler or irrigation system regardless of the time of day;
- Failing to repair a controllable leak; or
- Washing sidewalks, driveways, parking areas, tennis courts, or other impervious hardscapes except to alleviate immediate health or fire hazards.

Variances

GBRA may grant a temporary variance for existing water uses otherwise prohibited under this Plan if it is determined that failure to grant such variance would cause an emergency condition adversely affecting the health, sanitation, or fire protection for the public or the person requesting such variance and if one or more of the following conditions are met:

- Compliance with this Plan cannot be technically accomplished during the durations of the water supply shortage or other condition for which the Plan is in effect.
- Alternative methods can be implemented which will achieve the same level of reduction in water use.

Persons requesting an exemption from the provisions of this Plan shall file a petition for variance with GBRA within 5 days after a particular drought response stage has been invoked. All petitions for variances shall be reviewed by GBRA, and shall include the following:

- Name and address of the petitioner.
- Purpose of water use.
- Specific provisions of the Plan from which the petitioner is requesting relief.
- Detailed statement as to how the specific provision of the Plan adversely affects the petitioner or what damage or harm will occur to the petitioner or others if the petitioner complies with this Plan.
- Description of the relief requested.
- Period of time for which the variance is sought.
- Alternative water use restrictions or other measures the petitioner is taking or proposes to take to meet the intent of this Plan and the compliance date.
- Other pertinent information.

Enforcement

No person shall knowingly or intentionally allow the use of water from the Comal Trace water distribution system for residential, commercial, industrial, agricultural, governmental, or any

Comal Trace
Revised April 2023

other purpose in a manner contrary to any provision of this Plan. Any person found in violation of this Plan may be subject to a civil fine of up to \$500. Compliance with this plan may also be sought through injunctive relief in the district court.

ACTION ITEM
NO. 10

THE STATE OF TEXAS §
GUADALUPE-BLANCO RIVER AUTHORITY §

WHEREAS, the Series 2015 Bonds were issued under and pursuant to a Resolution approved by the Board of Directors of GBRA on October 21, 2015 (the "**Series 2015 Bond Resolution**"); and

WHEREAS, pursuant to Section 5 of the Series 2015 Bond Resolution, the Series 2015 Bonds maturing on and after August 15, 2026, may be redeemed, at the option of GBRA, on February 15, 2026, and on any date thereafter, at the redemption price equal to par plus accrued interest to the date fixed for redemption; and

WHEREAS, the Board of Directors now deems it necessary and appropriate to call for redemption on February 15, 2026, all Series 2015 Bonds maturing on and after August 15, 2026; and

WHEREAS, GBRA shall use unexpended proceeds of the Series 2015 Bonds and, if necessary, other available funds to pay the redemption price of all Series 2015 Bonds maturing on and after August 15, 2026; and

WHEREAS, it is hereby officially found and determined that the meeting at which this Resolution was adopted was open to the public and public notice of the time, place, and purpose of said meeting was given, all as required by Chapter 551, Texas Government Code; and

THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE GUADALUPE-BLANCO RIVER AUTHORITY THAT:

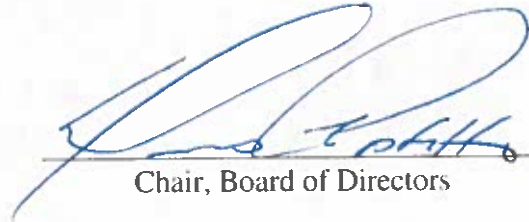
Section 1. Authorization to Redeem Certain Series 2015 Bonds. The Board of Directors hereby authorizes the redemption on February 15, 2026, of all outstanding Series 2015 Bonds maturing on and after August 15, 2026. The General Manager/CEO and the Executive Manager of Finance/CFO of GBRA are hereby authorized to take all actions required to be taken by GBRA, and execute all documents deemed reasonably necessary, to cause such outstanding Series 2015 Bonds to be redeemed on such date, including but not limited to (i) timely transferring to the Paying Agent/Registrar for the Series 2015 Bonds sufficient funds to pay the redemption price of such outstanding Series 2015 Bonds, and (ii) providing for appropriate notice of redemption (in substantially the form attached hereto as Exhibit A or as otherwise prepared by the Paying Agent/Registrar for the Series 2015 Bonds which satisfies the notice requirements set forth in the Series 2015 Bond Resolution) to be mailed or otherwise provided as required by the Series 2015 Bond Resolution.

Section 2. Incorporation of Recitals. The Board of Directors hereby finds that the statements set forth in the recitals of this Resolution are true and correct, and the Board of Directors hereby incorporates such recitals as a part of this Resolution.

Section 3. Effective Date. This Resolution shall become effective immediately upon its adoption.

[The remainder of this page intentionally left blank]

**PASSED AND ADOPTED BY THE BOARD OF DIRECTORS OF THE
GUADALUPE-BLANCO RIVER AUTHORITY AT A REGULAR MEETING HELD ON
APRIL 19, 2023.**


Chair, Board of Directors

Attest:


Secretary/Treasurer, Board of Directors

(Seal)

Signature Page to the Resolution Authorizing the Redemption of All Outstanding
Guadalupe-Blanco River Authority General Improvement Revenue Bonds, Series 2015,
Maturing on and after August 15, 2026

EXHIBIT A

NOTICE OF REDEMPTION

To the Holders of the
GUADALUPE-BLANCO RIVER AUTHORITY
GENERAL IMPROVEMENT REVENUE BONDS, SERIES 2015,
MATURING ON AND AFTER AUGUST 15, 2026

NOTICE IS HEREBY GIVEN that the GUADALUPE-BLANCO RIVER AUTHORITY ("GBRA") has called for redemption on **February 15, 2026** (the "**Redemption Date**"), at the Redemption Price equal to 100% of par plus accrued interest to the Redemption Date, all of its outstanding **GENERAL IMPROVEMENT REVENUE BONDS, SERIES 2015**, maturing on and after August 15, 2026 (the "**Redeemed Bonds**"), which are further described as follows:

MATURITY (AUGUST 15)	PRINCIPAL AMOUNT MATURING IN YEAR (\$)	PRINCIPAL AMOUNT BEING REDEEMED (\$)	INTEREST RATE (%)	CUSIP No. (400532)
2026	150,000	150,000	2.15	HE0
2027	155,000	155,000	2.38	HF7
2028	160,000	160,000	2.57	HG5
2029	160,000	160,000	2.76	HH3
2030	165,000	165,000	2.89	HJ9
2031	170,000	170,000	2.99	HK6
2032	180,000	180,000	3.05	HL4
2033	185,000	185,000	3.12	HM2
2034	190,000	190,000	3.13	HN0
2035	195,000	195,000	3.17	HP5

The Redeemed Bonds shall be redeemed and shall become due and payable on the Redemption Date, and the interest thereon shall cease to accrue from and after the Redemption Date.

NOTICE IS FURTHER GIVEN THAT the Redemption Price of the Redeemed Bonds will be payable at and should be submitted either in person or by certified or registered mail to the following address:

BOK Financial
5956 Sherry Lane, 11th Floor
Dallas, Texas 75225

To avoid a backup withholding tax required by Section 3406 of the Internal Revenue Code of 1986, holders must submit a properly completed IRS Form W-9.

*THE ABOVE REFERENCED CUSIP NUMBER IS PROVIDED FOR THE CONVENIENCE OF THE BONDHOLDERS. NEITHER GBRA NOR THE PAYING AGENT/REGISTRAR FOR THE REDEEMED BONDS IS RESPONSIBLE FOR ANY ERROR OF ANY NATURE RELATING TO THE CUSIP NUMBER.

THE STATE OF TEXAS §
GUADALUPE-BLANCO RIVER AUTHORITY §

2. A true, full, and correct copy of the Resolution adopted at the Meeting described in the above and foregoing paragraph is attached to and follows this Certificate; the Resolution has been duly recorded in the Board's minutes of the Meeting; the above and foregoing paragraph is a true, full, and correct excerpt from the Board's minutes of the Meeting pertaining to the adoption of the Resolution; the persons named in the above and foregoing paragraph are the duly chosen, qualified, and acting officers and members of the Board as indicated therein; each of the officers and members of the Board was duly and sufficiently notified officially and personally, in advance, of the time, place, and purpose of the Meeting, and that the Resolution would be introduced and considered for adoption at the Meeting; and the Meeting was open to the public, and public notice of the time, place, and purpose of the Meeting was given, all as required by Chapter 551, Texas Government Code.

Signed and sealed this April 19, 2023.

(Seal)



Secretary/Treasurer, Board of Directors
Guadalupe-Blanco River Authority

Signature Page to the Certificate for Resolution Relating to
Authorizing the Redemption of All Outstanding
Guadalupe-Blanco River Authority General Improvement Revenue Bonds, Series 2015.
Maturing on and after August 15, 2026

ACTION ITEM
NO. 16

AN ORDER
OF THE BOARD OF DIRECTORS OF THE
GUADALUPE-BLANCO RIVER AUTHORITY
AMENDING THE OCTOBER 23, 2019 INTERIM ORDINANCE
RELATING TO ACTIVITIES ON
LAKE DUNLAP, LAKE McQUEENEY, LAKE PLACID, MEADOW LAKE AND LAKE
GONZALES

WHEREAS, on September 16, 2019 by order of the 25th District Court of Guadalupe County, swimming, boating, fishing and other water activities on Lake McQueeney, Lake Placid, Meadow Lake, and Lake Gonzales were prohibited until such time as an Independent Panel of Experts could determine what zones in the lakes should be designated as Unsafe Zones; and

WHEREAS, on October 21, 2019, the Independent Panel of Experts referenced in the District Court's Order filed its report as to Lake McQueeney, Lake Placid, and Lake Nolte (Meadow Lake), but indicated that they needed additional time to report on Lake Gonzales; and

WHEREAS, under the District Court's Order, areas not designated as Unsafe Zones by the Independent Panel of Experts were automatically opened and areas designated as Unsafe Zones became subject to the restrictions and/or prohibitions identified by the Independent Panel of Experts; and

WHEREAS, on October 23, 2019, the Board of Directors of the Guadalupe-Blanco River Authority adopted a new ordinance reflecting the conclusions of the Independent Panel of Experts regarding Lake McQueeney, Lake Placid, and Meadow Lake, and maintaining the prohibitions on Lake Gonzales, pending a final decision from the Independent Panel of Experts; and

WHEREAS, on November 14, 2019, the Independent Panel of Experts issued their report on Lake Gonzales; and

WHEREAS, on November 20, 2019, the Board of Directors of the Guadalupe-Blanco River Authority revised its October 23 Ordinance to reflect the conclusions of the Independent Panel of Experts regarding Lake Gonzales and to make certain non-substantive corrections to the said October 23 Ordinance; and

WHEREAS, Lake Dunlap was not included in the reports of the Independent Panel of Experts; and,

WHEREAS, on February 19, 2020 the Board of Directors of the Guadalupe-Blanco River Authority adopted a new Ordinance relating to Lake Dunlap; and

WHEREAS, on July 20, 2022 an order of the 25th District Court of Guadalupe County dissolved the Agreed Temporary Injunction which related to the Guadalupe Valley Hydroelectric Lakes; and

WHEREAS, on March 1, 2023 an agreed final judgment was rendered by the 25th District Court of Guadalupe County which dismissed all causes of action against the Guadalupe-Blanco River Authority; and

WHEREAS, on March 27-30, 2023 the Guadalupe-Blanco River Authority lowered the dam spillgates at Lake McQueeney and Meadow Lake to dewater the lakes in anticipation of the Lake McQueeney and Lake Placid Spillgate Replacement and Dam Armoring project thereby mitigating the need for the additional restrictions on the Guadalupe Valley Hydroelectric Lakes put into place by the temporary injunction and GBRA ordinances; and

WHEREAS, the Guadalupe-Blanco River Authority is authorized under its enabling legislation, Texas Water Code Chapter 51 and Texas Parks & Wildlife Code, Chapter 31 to adopt ordinances relating to activities on the afore-named lakes.


NOW THEREFORE, BE IT ORDERED by the Board of Directors of the Guadalupe-Blanco River Authority that its Ordinance adopted on October 23, 2019, entitled "ARTICLE 2 Navigation and Recreation on the Guadalupe Valley Hydroelectric Lakes," is hereby REPEALED.

IT IS FURTHER ORDERED by the Board of Directors of the Guadalupe-Blanco River Authority that the amendments to its Ordinance adopted on November 20, 2019 entitled "ARTICLE 2 Navigation and Recreation on the Guadalupe Valley Hydroelectric Lakes" is hereby REPEALED.

IT IS FURTHER ORDERED by the Board of Directors of the Guadalupe-Blanco River Authority that its Ordinance adopted on February 19, 2020, entitled "ARTICLE 3 – Navigation and Recreation on the Lake Dunlap" is hereby REPEALED.

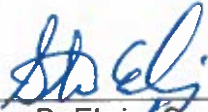
IT IS FURTHER ORDERED, that the General Manager/CEO shall cause notice of the repeal of its Ordinances to be published in accordance with Texas Water Code, Chapter 51.

Ordered this the 19th day of April, 2023.



Dennis L. Patillo, Chairman
Board of Directors
Guadalupe-Blanco River Authority

ATTEST:



Steve B. Ehrig, Secretary
Board of Directors
Guadalupe-Blanco River Authority

ACTION ITEM
NO. 17

**RESOLUTION OF THE
GUADALUPE-BLANCO RIVER AUTHORITY**

A Resolution by the Guadalupe-Blanco River Authority ("GBRA") declaring a public necessity for the acquisition of a certain wastewater pipeline easement and temporary construction easement and for system related facilities for diversion, treatment, collection and delivery of wastewater in connection therewith for GBRA to provide wastewater service to the East Hays County MUD-Ky-Tex Prairie Lakes Project for portions of Hays County, over, across, upon and under private property and public property for the public purpose of the construction, operation, and maintenance of certain wastewater diversion facilities and wastewater pipeline systems and other system related improvements, and authorizing all appropriate action by the General Manager/CEO, staff and retained attorneys, and engineering and technical consultants, in the institution and prosecution of condemnation proceedings to acquire any such needed easements and temporary construction easements and related rights of ingress and egress that cannot be acquired through negotiation; declaring further negotiations futile; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents and attorneys of GBRA to acquire such property interests including necessary acts for any applicable lienholders for such property; authorizing all other lawful action including the making of archaeological, environmental, geotechnical and linear surveys necessary and incidental to such acquisitions whether by purchase or eminent domain proceedings; declaring the sections of the Resolution to be

severable one from the other in the event any section of this Resolution is determined to be invalid.

WHEREAS, GBRA pursuant to its powers of eminent domain as outlined in Section 49.222 of the Texas Water Code and other pertinent statutory authority has determined that the acquisition of system related improvements and wastewater pipeline easement and temporary construction easement in connection therewith, over, across, upon and under certain properties located in Hays County, Texas either by purchase or by proceedings in eminent domain, is necessary and for the public purpose of the construction, operation, and maintenance of wastewater pipeline systems and other system related improvements.

WHEREAS, duly approved offers based on written appraisals by certified, independent real estate appraisers for the market value of each wastewater pipeline easement and temporary construction easement to be bought or acquired have been transmitted to the owner thereof, along with a copy of the appraisal as to each parcel, and the owner has been unable to agree with the GBRA as to the market value of each described tract, and further negotiations have become futile. The permanent and temporary wastewater pipeline easements are more fully described as follows:

Parcel 2 - AH Satterwhite, LLC, being approximately 1.003 acre or 43,699 square feet mostly 22 feet wide of permanent wastewater easement and approximately 1.400 acre or 60,984 square feet 30 foot wide temporary construction easement being out of the Z. Hinton Survey No. 4, Abstract 219, Alexander McKowne Survey, Abstract 329 and William P. Corben Survey No. 7, Abstract 81, all in Hays County, Texas; being a portion of a called 84.80 acre tract as conveyed to AH Satterwhite, LLC by General Warranty Deed recorded in

Document Number 20056884 of the Deed Records of Hays County, Texas, attached as Exhibit "A."

NOW THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF GUADALUPE-BLANCO RIVER AUTHORITY THAT:

SECTION 1: Public necessity requires that GBRA acquire other system related improvements, wastewater pipeline easement and temporary construction easement in connection therewith, over, across, upon and under certain privately owned real properties located in Hays County, Texas, more fully described herein for the public purpose of construction, operation and maintenance of wastewater pipeline systems and other system related improvements in connection with the expansion of GBRA's Sunfield Wastewater System to provide wastewater service to the East Hays County MUD-Ky-Tex Prairie Lakes Project. Public necessity also requires that GBRA acquire the right of ingress and egress over and across such lands and adjacent lands either through purchase or by the process of eminent domain and that GBRA take all other lawful action necessary and incidental to such purchases or eminent domain proceedings, including conducting archaeological, environmental, geotechnical and linear surveys as required so specify, define, and secure such easements according to existing law.

SECTION 2: It is hereby determined that GBRA has, in fact, transmitted bona fide offers as provided by Texas Property Code Section 21.0113, copies of the real estate appraisals in support thereof to each of the owners of the property interests sought to be acquired and as required by law, and a copy of the landowner's bill of rights statement as provided by Texas Property Code Section

21.0113, but GBRA and the owners of such property interests have been unable to agree upon the damages to be paid, and further settlement negotiations have become futile.

SECTION 3: The Board of Directors hereby directs and authorizes the General Manager/CEO, staff and retained attorneys to institute and prosecute to conclusion all necessary proceedings to condemn the property interests described herein and to acquire all such interests that GBRA is unable to acquire through negotiation by reason of its inability to agree with the owner thereof as to the damages to the landowner, and to take any other legal action necessary and incidental to such purchases or eminent domain proceedings to survey for archaeological, environmental, geotechnical and linear purposes to define, specify and secure such property interests.

SECTION 4: All acts and proceedings done or initiated by the employees, agents and attorneys of GBRA for the acquisition of such property are hereby authorized, ratified, approved, confirmed and validated and declared to be valid in all respects as of the respective dates thereof with and in regard to the real property owners from whom such rights have been or are being acquired.

SECTION 5: If any provisions, sections, subsections, sentences, clauses or phase of this resolution, or the application of same to any person or set of circumstances is for any reason held to be unconstitutional, void or invalid, the validity of the remaining portions of this resolution shall not be affected thereby, it being the intent of the Board of Directors of GBRA in adopting this Resolution that no portion thereof, or provisions or regulation contained shall become

inoperative for fail by reason of any unconstitutionality or invalidity of any other portion hereof and all provisions of this Resolution are declared to be severable for that purpose.

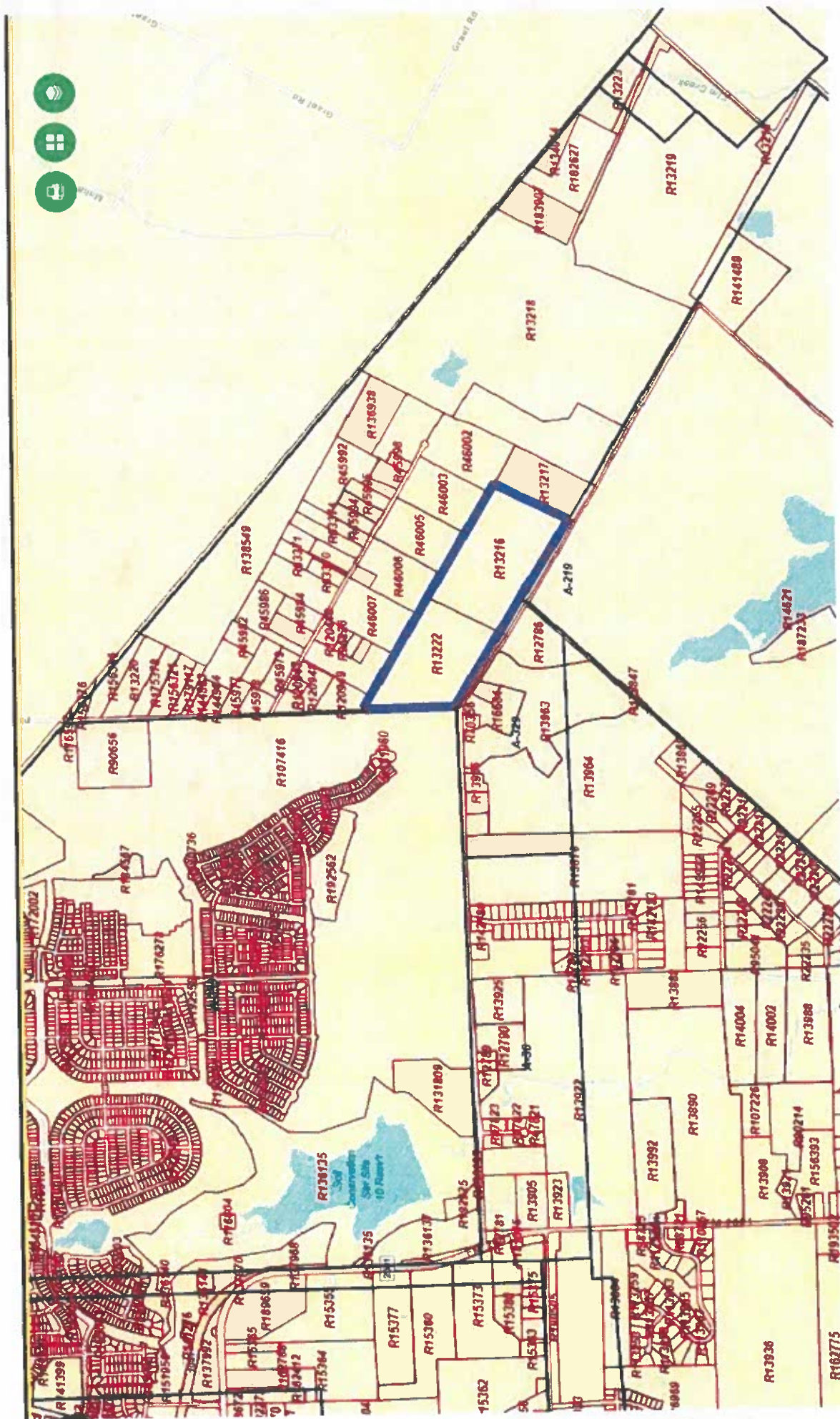
PASSED AND RESOLVED on this 17th day of April, 2023.



Dennis L. Patillo, Chairman
Board of Directors
Guadalupe-Blanco River Authority

ATTEST: 

Steve Ehrig, Secretary
Board of Directors
Guadalupe-Blanco River Authority



CONSENT ITEM

4. Consideration of and possible action approving the monthly financial report for April 2023.

Attachment



Guadalupe-Blanco River Authority

FINANCIAL REPORT
TO THE
BOARD OF DIRECTORS

Month Ending April 2023

Financial Report To The
BOARD OF DIRECTORS
Month Ending April 2023

Board of Directors

NAME	POSITION	COUNTY REPRESENTING
Dennis L. Patillo	Chair	Victoria
Shiela L. Old	Vice Chair	Guadalupe
Stephen B. “Steve” Ehrig	Sec/Treasurer	Gonzales
John P. Cyrier	Director	Caldwell
Emanuel Valdez, Jr.	Director	Comal
William R. Carbonara	Director	Dewitt
Don B. Meador	Director	Hays
James P. Cohoon	Director	Kendall
Robert E. Blaschke	Director	Refugio

Executive Team

NAME	POSITION
Darrell Nichols	General Manager/CEO
Jonathan Stinson	Deputy General Manager
Joe Cole	General Counsel
Vanessa Guerrero	Executive Manager of Administration
Charlie Hickman	Executive Manager of Engineering
Nathan Pence	Executive Manager of Environmental Science
Randy Staats	Executive Manager of Finance/CFO
David Harris	Executive Manager of Operations

Guadalupe-Blanco River Authority

Financial Statements Executive Summary

For the Period Ending April 30, 2023

FINANCIAL RESULTS - MONTH

	Budget	Actual	% of Budget
Revenue	\$6,907,155	\$7,416,663	107.4%
Expenses	\$5,822,758	\$4,838,177	83.1%
Net Revenue	\$1,084,397	\$2,578,486	

Note> Budget figures represent 1/12th of the Fiscal Year budget.



COMMENTS FOR MONTH

REVENUE:

Monthly total revenue was greater than budget by \$509 K.

Water Sales were less than budget by \$481 K due to the sale of the Port Lavaca water plant and operating agreement for the Rural Water division which were budgeted for the entire year, but no longer generating revenue.

Wastewater Services were less than budget by \$36 K due to the timing of receipt of connection fee revenue throughout the year.

Power Sales were less than budget by \$37 K due to the limited releases from Canyon Reservoir and the inability to generate electricity on the GV Lakes due to current and impending construction projects.

Recreation was greater than budget by \$4 K due to seasonality.

Administrative & General was less than budget by \$88 K. Revenue is offset by the same amount in A & G expense.

EXPENSES:

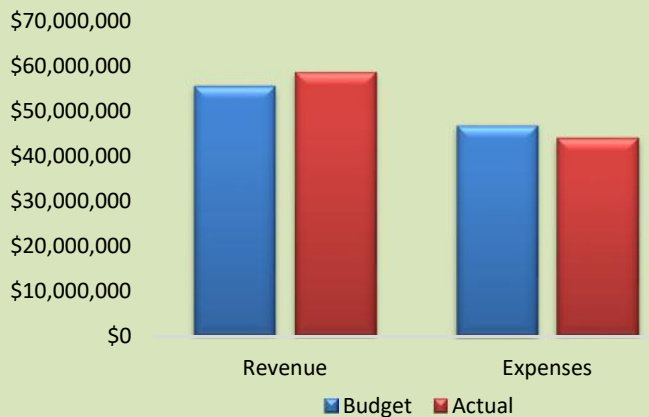
Overall, expenses were less than budget by \$984 K, due primarily to personnel related costs and the timing of invoices from vendors.

Operating expenses were less than budget by \$1.3 M. **Maintenance expenses** were less than budget by \$17 K. Utility costs were less than budget by \$22 K and chemical costs were less than budget by \$68 K.

FINANCIAL RESULTS - FISCAL YEAR

	Budget	Actual	% of Budget
Revenue	\$55,257,240	\$58,318,106	105.5%
Expenses	\$46,582,056	\$43,810,990	94.1%
Net Revenue	\$8,675,184	\$14,507,116	

Note> Budget figures represent the portion of the Fiscal Year completed.



COMMENTS FOR FISCAL YEAR

REVENUE:

Annual revenue year-to-date is greater than budget by \$3.0 M, due to interest earnings on construction proceeds. Interest income is only budgeted for operational funds, not restricted funds.

Water Sales - under by \$1.3 M

Wastewater Services - under by \$529 K

Power Sales - over by \$296 K

Recreation - under by \$84 K

A & G - under by \$557 K, offset by the same amount in A & G expense

Investment Income - over by \$4.6 M

Miscellaneous Income - over by \$859 K

EXPENSES:

Year-to-Date expenses are less than budget by \$2.7 M.

Operating Expenses were under budget by \$3.9 M, largely due to personnel related costs. **Maintenance & Repair** expenses were under budget by \$1.0 M due to the timing of project starts. **Interest Expense** is over budget by \$2.7 M due to accounting standards requiring recognition of deferred interest obligations related to the Carrizo Groundwater Supply Project.

GENERAL COMMENTS:

1. There have been no financial concerns during the fiscal year.

2. The Financial Practices & Strategies includes the establishment of a target reserve level of 90 days or 25% of budgeted operations and maintenance expenses. As of end of month, unrestricted cash and investments totaled **\$51.3 million**. This equates to **295 days** or **81%** of budgeted operations & maintenance expenses.

Guadalupe-Blanco River Authority
Combining Income and Expense
April 30, 2023

	CURRENT		YEAR TO DATE	ANNUAL	%
	ACTUAL	BUDGET	ACTUAL	BUDGET	of BDGT
REVENUE					
Power Sales	\$ 275,994	\$ 313,354	\$ 2,803,543	\$ 3,760,247	74.56%
Water Sales and Lake Operations	3,998,436	4,480,293	34,527,971	53,763,518	64.22%
Recreation and Land Use	102,726	98,487	703,336	1,181,849	59.51%
Wastewater Services	1,028,919	1,065,167	7,991,706	12,782,002	62.52%
Laboratory Services	76,247	81,667	633,975	980,000	64.69%
Rental Income	30,970	32,553	180,070	390,633	46.10%
Administrative and General	318,197	407,092	2,698,873	4,885,106	55.25%
Interest Income	766,219	42,231	5,008,539	506,775	988.32%
Transfer to Project Fund Rev	4,800	-	38,400	-	-
Gain (Loss) on Cap. Assets	-	-	272,782	-	-
Miscellaneous	546,645	189,153	2,372,441	2,269,837	104.52%
Grants & Local Contributions	267,510	197,158	1,086,472	2,365,892	45.92%
Total Revenue	\$ 7,416,663	\$ 6,907,155	\$ 58,318,106	\$ 82,885,859	70.36%
EXPENSES					
Operating Expenses	\$ 3,021,401	\$ 4,331,006	\$ 30,712,397	\$ 51,972,077	59.09%
Maintenance and Repairs	408,528	425,599	2,328,968	5,107,187	45.60%
Administrative and General	318,197	407,092	2,698,873	4,885,106	55.25%
Interest Expense	1,090,050	664,996	8,070,752	7,979,957	101.14%
Transfer to Project Fund Exp	-	19,863	-	238,354	0.00%
Transfers-Restricted/Bond Covenant Fund Exp	-	-	-	-	-
Transfers-Reserve Fund Exp	-	(26,157)	-	(313,881)	0.00%
Customer-owned Capital Exp	-	358	-	4,300	0.00%
Total Expenses	\$ 4,838,177	\$ 5,822,758	\$ 43,810,990	\$ 69,873,100	62.70%
Net Operating Revenues	\$ 2,578,486	\$ 1,084,397	\$ 14,507,117	\$ 13,012,759	111.48%
Depreciation and Amortization	\$ 481,614	\$ -	3,890,384	-	-
Contributed Capital	-	-	-	-	-
Total Long-Term Assets	\$ 481,614	\$ -	\$ 3,890,384	\$ -	-
Net Income	2,096,872	1,084,397	10,616,732	13,012,759	81.59%
Deferred Revenues	\$ (182,178)	\$ -	\$ (1,362,518)	\$ -	-
NET INCOME TRANSFERRED TO NET POSITION	\$ 1,914,694	\$ 1,084,397	\$ 9,254,214	\$ 13,012,759	71.12%

Guadalupe-Blanco River Authority
Combined Balance Sheet
April 30, 2023

CURRENT ASSETS		CURRENT LIABILITIES (Unrestricted)	
Cash	\$ 12,039,025	Curr. Portion, Long-term Loans	\$ 404,840
Operating Investments	39,315,877	Interest Payable	7,352
Interest Receivable	156,491	A/P-Operating	1,846,527
A/R-Operating	5,113,924	A/P-Interfund	-
Other Current Assets	630,964	Total Current Liab. (Unrest.)	2,258,718
Total Current Assets	57,256,281		
RESTRICTED ASSETS		CURRENT LIABILITIES (Restricted)	
Cash	114,207,949	Current Portion, Revenue Bonds	9,745,000
Investments	78,128,923	Interest Payable	12,863,465
Interest Receivable	240,506	A/P-Construction	-
Total Restricted Assets	192,577,379	Total Current Liab. (Restr.)	22,608,465
LONG-TERM ASSETS		LONG-TERM LIABILITIES	
Interfund Loans Receivable	10,524,146	Revenue Bonds Payable	529,158,529
Long-term Loan Receivable	4,384,173	Long-Term Loans Payable	2,397,198
Deferred Revenue	-	Interfund Loans Payable	10,524,146
Total Long-Term Assets	14,908,320	Less Current Portion	(10,149,840)
		Total Long-Term Liabilities	531,930,034
FIXED ASSETS		OTHER LIABILITIES	
Land and Land Rights	18,972,511	Advances for Operations	130,047
Water and Storage Rights	59,047,185	Defined Benefit Pension Plan Liability	1,571,358
Dams, Plants and Equip.	215,860,439	Deferred Inflows-Bonds	15,038,651
Work in Progress	248,595,501	Deferred Inflows-Grants	1,770,305
Capital Improvement Projects	2,208,809	Deferred Inflows-DB Pension Plan	4,196,504
Less Accum. Depreciation	(107,220,639)	Deferred Inflows-TCDRS	-
Total Fixed Assets	437,463,806	Total Other Liabilities	22,706,866
OTHER ASSETS		TOTAL LIABILITIES	579,504,083
FERC Permit	299,597		
Deferred Outflows-DB Pension Plan	1,711,642	NET POSITION	
Deferred Outflows-TCDRS	2,008,456	Reserved/Unreserved Net Position	118,708,961
Deferred Outflows-Bond Refunding	1,241,777	Net Income	9,254,214
Total Other Assets	5,261,472	Total Net Position	127,963,175
TOTAL ASSETS	\$ 707,467,258	TOTAL LIABILITIES & NET POSITION	\$ 707,467,258

Guadalupe-Blanco River Authority
Combining Balance Sheet
April 30, 2023

	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	PORT LAVACA	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
CURRENT ASSETS											
Cash	\$ 2,086,027	\$ (750,809)	\$ 5,378,410	\$ 3,444,145	\$ -	\$ 451,560	\$ 385,832	\$ 560,781	\$ 231,519	\$ 251,560	\$ 12,039,025
Operating Investments	5,106,723	-	3,749,817	29,228,418	-	543,601	-	687,318	-	-	39,315,877
Interest Receivable	26,486	-	1,419	119,088	-	4,875	-	4,623	-	-	156,491
A/R-Operating	121,284	2,007,381	780,487	2,008,831	-	7,993	88,521	-	-	99,427	5,113,924
Other Current Assets	6,526	65,802	11,137	530,833	-	3,484	1,564	2,107	3,295	6,216	630,964
Total Current Assets	7,347,046	1,322,373	9,921,270	35,331,316	-	1,011,512	475,918	1,254,829	234,814	357,203	57,256,281
RESTRICTED ASSETS											
Cash	-	57,506,725	333,501	56,367,724	-	-	-	-	-	-	114,207,949
Investments	-	22,210,399	24,812,072	30,983,477	-	-	-	122,975	-	-	78,128,923
Interest Receivable	95	90,038	57,851	92,164	-	-	-	358	-	-	240,506
Total Restricted Assets	95	79,807,162	25,203,424	87,443,365	-	-	-	123,333	-	-	192,577,379
LONG-TERM ASSETS											
Interfund Loans Receivable	10,524,146	-	-	-	-	-	-	-	-	-	10,524,146
Long-term Loan Receivable	15,288	-	-	4,368,885	-	-	-	-	-	-	4,384,173
Deferred Revenue	-	-	-	-	-	-	-	-	-	-	-
Total Long-Term Assets	10,539,435	-	-	4,368,885	-	-	-	-	-	-	14,908,320
FIXED ASSETS											
Land and Land Rights	1,035,561	5,835,231	1,180,974	9,974,579	-	51,396	-	869,584	12,187	13,000	18,972,511
Water and Storage Rights	-	1,239,504	-	57,801,973	-	-	-	5,708	-	-	59,047,185
Dams, Plants and Equip.	2,735,543	11,205,105	18,866,198	155,685,721	-	3,421,556	2,420,010	7,798,849	12,553,881	1,173,576	215,860,439
Work in Progress	-	34,355,178	33,269,265	180,971,058	-	-	-	-	-	-	248,595,501
Capital Improvement Projects	-	2,208,809	-	-	-	-	-	-	-	-	2,208,809
Less Accum. Depreciation	(2,229,949)	(9,013,397)	(7,060,661)	(70,615,660)	-	(2,028,482)	(1,897,379)	(4,271,219)	(9,173,010)	(930,881)	(107,220,639)
Total Fixed Assets	1,541,155	45,830,430	46,255,776	333,817,671	-	1,444,470	522,631	4,402,922	3,393,057	255,695	437,463,806
OTHER ASSETS											
FERC Permit	-	-	-	-	-	-	-	-	299,597	-	299,597
Deferred Outflows-DB Pension Plan	1,711,642	-	-	-	-	-	-	-	-	-	1,711,642
Deferred Outflows-TCDRS	2,008,456	-	-	-	-	-	-	-	-	-	2,008,456
Deferred Outflows-Bond Refunding	-	-	-	1,241,777	-	-	-	-	-	-	1,241,777
Total Other Assets	3,720,098	-	-	1,241,777	-	-	-	-	299,597	-	5,261,472
TOTAL ASSETS	\$ 23,147,829	\$ 126,959,965	\$ 81,380,470	\$ 462,203,013	\$ -	\$ 2,455,983	\$ 998,549	\$ 5,781,084	\$ 3,927,468	\$ 612,898	\$ 707,467,258

Guadalupe-Blanco River Authority
Combining Balance Sheet
April 30, 2023

	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	PORT LAVACA	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
CURRENT LIABILITIES (Unrestricted)											
Curr. Portion, Long-term Loans	-	-	125,000	279,839	-	-	-	-	-	-	404,840
Interest Payable	-	-	-	7,352	-	-	-	-	-	-	7,352
A/P-Operating	492,566	84,800	163,619	706,936	-	217,980	77,703	33,938	20,578	48,407	1,846,527
A/P-Interfund	-	-	(5)	107	-	(103)	-	(0)	-	-	(0)
Total Current Liab. (Unrest.)	492,566	84,800	288,614	994,235	-	217,878	77,703	33,938	20,578	48,407	2,258,718
CURRENT LIABILITIES (Restricted)											
Current Portion, Revenue Bonds	-	2,360,000	-	7,075,000	-	-	-	310,000	-	-	9,745,000
Interest Payable	-	201,548	834,928	11,809,020	-	-	-	17,969	-	-	12,863,465
A/P-Construction	-	-	-	-	-	-	-	-	-	-	-
Total Current Liab. (Restr.)	-	2,561,548	834,928	18,884,020	-	-	-	327,969	-	-	22,608,465
LONG-TERM LIABILITIES											
Revenue Bonds Payable	-	112,495,000	57,744,734	356,422,494	-	-	-	2,496,302	-	-	529,158,529
Long-Term Loans Payable	-	-	1,515,000	882,198	-	-	-	-	-	-	2,397,198
Interfund Loans Payable	-	8,588,367	1,649,799	-	-	-	-	-	285,980	-	10,524,146
Less Current Portion	-	(2,360,000)	(125,000)	(7,354,839)	-	-	-	(310,000)	-	-	(10,149,840)
Total Long-Term Liabilities	-	118,723,367	60,784,532	349,949,852	-	-	-	2,186,302	285,980	-	531,930,034
OTHER LIABILITIES											
Advances for Operations	-	-	-	64,830	-	-	-	34,805	-	30,412	130,047
Defined Benefit Pension Plan Liability	1,571,358	-	-	-	-	-	-	-	-	-	1,571,358
Deferred Inflows-Bonds	-	-	-	10,614,378	-	-	-	744,852	3,679,421	-	15,038,651
Deferred Inflows-Grants	-	-	-	1,770,305	-	-	-	-	-	-	1,770,305
Deferred Inflows-DB Pension Plan	4,196,504	-	-	-	-	-	-	-	-	-	4,196,504
Deferred Inflows-TCDRS	-	-	-	-	-	-	-	-	-	-	-
Total Other Liabilities	5,767,862	-	-	12,449,514	-	-	-	779,657	3,679,421	30,412	22,706,866
TOTAL LIABILITIES	6,260,428	121,369,715	61,908,074	382,277,621	-	217,878	77,703	3,327,866	3,985,979	78,819	579,504,083
NET POSITION											
Reserved/Unreserved Net Position	16,707,044	2,519,747	19,282,124	75,177,758	(322,335)	2,189,509	697,348	2,087,020	100,605	270,141	118,708,961
Net Income	180,357	3,070,502	190,272	4,747,634	322,335	48,596	223,497	366,198	(159,116)	263,938	9,254,214
Total Net Position	16,887,401	5,590,249	19,472,397	79,925,391	-	2,238,105	920,845	2,453,218	(58,511)	534,079	127,963,175
TOTAL LIABILITIES & NET POSITION	\$ 23,147,829	\$ 126,959,965	\$ 81,380,470	\$ 462,203,013	\$ -	\$ 2,455,983	\$ 998,549	\$ 5,781,084	\$ 3,927,468	\$ 612,898	\$ 707,467,258

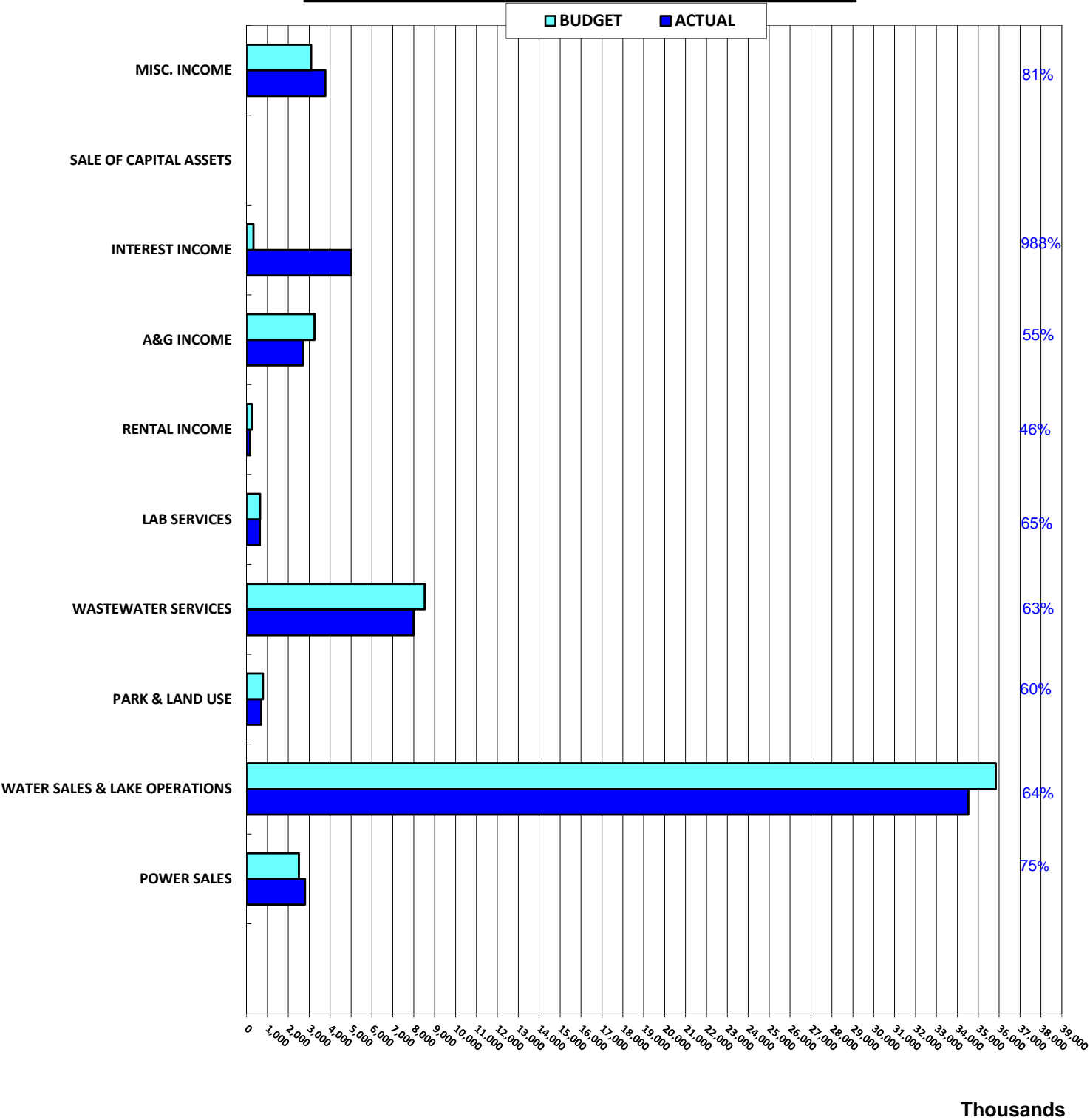
Guadalupe-Blanco River Authority
Combining Income and Expense
April 30, 2023

	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	PORT LAVACA	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
REVENUE											
Power Sales	\$ -	\$ 275,994	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 275,994
Water Sales and Lake Operations	-	-	-	3,650,775	-	-	80,791	189,072	-	77,798	3,998,436
Recreation and Land Use	-	-	-	25,668	-	-	77,058	-	-	-	102,726
Wastewater Services	-	-	650,500	317,265	-	-	-	-	-	61,154	1,028,919
Laboratory Services	-	-	-	76,247	-	-	-	-	-	-	76,247
Rental Income	5,585	2,506	-	15,411	-	-	7,467	-	-	-	30,970
Administrative and General	318,197	-	-	-	-	-	-	-	-	-	318,197
Interest Income	54,166	310,962	59,427	339,458	-	255	57	1,894	-	-	766,219
Transfer to Project Fund Rev	4,800	-	-	-	-	-	-	-	-	-	4,800
Gain (Loss) on Cap. Assets	-	-	-	-	-	-	-	-	-	-	-
Miscellaneous	-	100	32,851	390,732	-	-	-	-	-	122,963	546,645
Grants & Local Contributions	-	-	-	267,510	-	-	-	-	-	-	267,510
Total Revenue	\$ 382,748	\$ 589,562	\$ 742,777	\$ 5,083,068	\$ -	\$ 255	\$ 165,372	\$ 190,966	\$ -	\$ 261,914	\$ 7,416,663
EXPENSES											
Operating Expenses	320,127	96,588	301,746	1,932,239	-	1,802	106,831	100,928	14,351	146,789	3,021,401
Maintenance and Repairs	6,979	8,344	29,216	229,728	-	-	10,028	3,867	2,101	118,266	408,528
Administrative and General	-	13,381	39,476	221,786	-	-	12,469	13,110	2,411	15,563	318,197
Interest Expense	-	80,619	182,513	819,731	-	-	-	7,188	-	-	1,090,050
Transfer to Project Fund Exp	-	-	-	-	-	-	-	-	-	-	-
Transfers-Restricted/Bond Covenant Fund Exp	-	-	-	-	-	-	-	-	-	-	-
Transfers-Reserve Fund Exp	-	-	-	-	-	-	-	-	-	-	-
Customer-owned Capital Exp	-	-	-	-	-	-	-	-	-	-	-
Total Expenses	327,106	198,932	552,951	3,203,484	-	1,802	129,327	125,092	18,864	280,618	4,838,177
Net Operating Revenues	55,642	390,630	189,826	1,879,584	-	(1,547)	36,044	65,874	(18,864)	(18,703)	2,578,486
Depreciation and Amortization	15,816	16,010	59,992	340,599	-	8,207	5,449	12,036	20,031	3,473	481,614
Contributed Capital	-	-	-	-	-	-	-	-	-	-	-
Total Long-Term Assets	15,816	16,010	59,992	340,599	-	8,207	5,449	12,036	20,031	3,473	481,614
Net Income	39,826	374,620	129,834	1,538,985	-	(9,754)	30,595	53,838	(38,895)	(22,176)	2,096,872
Deferred Revenues	-	-	-	(189,946)	-	-	-	(12,263)	20,031	-	(182,178)
NET INCOME TRANSFERRED TO NET POSITION	\$ 39,826	\$ 374,620	\$ 129,834	\$ 1,349,039	\$ -	\$ (9,754)	\$ 30,595	\$ 41,575	\$ (18,864)	\$ (22,176)	\$ 1,914,694

Guadalupe-Blanco River Authority
Combining Income and Expense
Year to Date at
April 30, 2023

	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	PORT LAVACA	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
REVENUE											
Power Sales	\$ -	\$ 2,803,543	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,803,543
Water Sales and Lake Operations	-	-	-	30,664,787	527,645	554,720	688,356	1,470,080	-	622,383	34,527,971
Recreation and Land Use	-	-	-	200,050	-	-	503,286	-	-	-	703,336
Wastewater Services	-	-	4,954,197	2,528,778	-	19,500	-	-	-	489,231	7,991,706
Laboratory Services	-	-	-	633,975	-	-	-	-	-	-	633,975
Rental Income	(45,924)	4,470	-	123,288	-	-	98,237	-	-	-	180,070
Administrative and General	2,698,873	-	-	-	-	-	-	-	-	-	2,698,873
Interest Income	317,383	2,045,647	472,631	2,153,755	-	3,913	262	14,948	-	-	5,008,539
Transfer to Project Fund Rev	38,400	-	-	-	-	-	-	-	-	-	38,400
Gain (Loss) on Cap. Assets	-	-	-	-	272,782	-	-	-	-	-	272,782
Miscellaneous	6,928	586	90,550	1,646,888	-	11,317	1,466	-	-	614,707	2,372,441
Grants & Local Contributions	-	-	-	1,086,472	-	-	-	-	-	-	1,086,472
Total Revenue	\$ 3,015,659	\$ 4,854,246	\$ 5,517,378	\$ 39,037,992	\$ 800,427	\$ 589,450	\$ 1,291,606	\$ 1,485,028	\$ -	\$ 1,726,321	\$ 58,318,106
EXPENSES											
Operating Expenses	2,630,990	835,496	2,952,262	20,577,731	465,432	388,215	893,374	718,717	132,807	1,117,372	30,712,397
Maintenance and Repairs	53,701	55,439	329,814	1,559,171	19,222	40,190	37,664	36,652	6,245	190,869	2,328,968
Administrative and General	-	119,755	324,716	1,817,520	47,122	39,448	97,220	106,671	20,063	126,358	2,698,873
Interest Expense	-	644,955	1,268,866	6,094,530	-	-	-	62,402	-	-	8,070,752
Transfer to Project Fund Exp	-	-	-	-	-	-	-	-	-	-	-
Transfers-Restricted/Bond Covenant Fund Exp	-	-	-	-	-	-	-	-	-	-	-
Transfers-Reserve Fund Exp	-	-	-	-	-	-	-	-	-	-	-
Customer-owned Capital Exp	-	-	-	-	-	-	-	-	-	-	-
Total Expenses	2,684,690	1,655,645	4,875,657	30,048,953	531,776	467,853	1,028,258	924,442	159,116	1,434,599	43,810,990
Net Operating Revenues	330,969	3,198,600	641,721	8,989,040	268,651	121,597	263,348	560,586	(159,116)	291,721	14,507,117
Depreciation and Amortization	150,612	128,098	451,448	2,721,835	41,223	73,001	39,850	96,286	160,248	27,783	3,890,384
Contributed Capital	-	-	-	-	-	-	-	-	-	-	-
Total Long-Term Assets	150,612	128,098	451,448	2,721,835	41,223	73,001	39,850	96,286	160,248	27,783	3,890,384
Net Income	180,357	3,070,502	190,272	6,267,205	227,428	48,596	223,497	464,300	(319,364)	263,938	10,616,732
Deferred Revenues	-	-	-	(1,519,571)	94,907	-	-	(98,102)	160,248	-	(1,362,518)
NET INCOME TRANSFERRED TO NET POSITION	\$ 180,357	\$ 3,070,502	\$ 190,272	\$ 4,747,634	\$ 322,335	\$ 48,596	\$ 223,497	\$ 366,198	\$ (159,116)	\$ 263,938	\$ 9,254,214

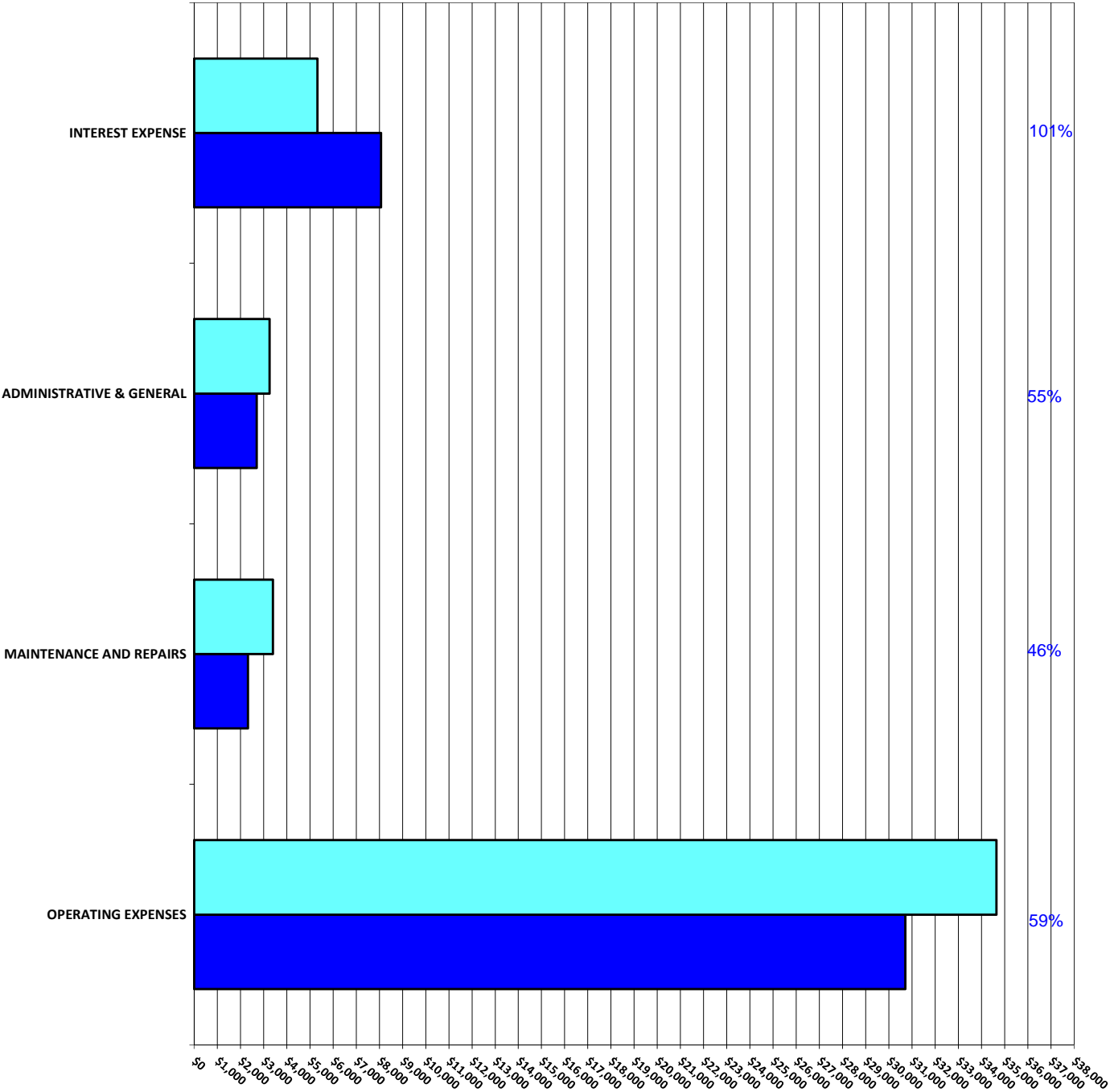
GUADALUPE-BLANCO RIVER AUTHORITY
BUDGET TO ACTUAL REVENUE COMPARISON
 BUDGETED INCOME TO DATE GENERALLY REPRESENTS 67% OF ANNUAL BUDGET



(Percentages represent actual income to date compared to annual budgeted income)

GUADALUPE-BLANCO RIVER AUTHORITY BUDGET TO ACTUAL EXPENSE COMPARISON BUDGETED EXPENSES TO DATE GENERALLY REPRESENTS 67% OF ANNUAL BUDGET

■ BUDGET
 ■ ACTUAL



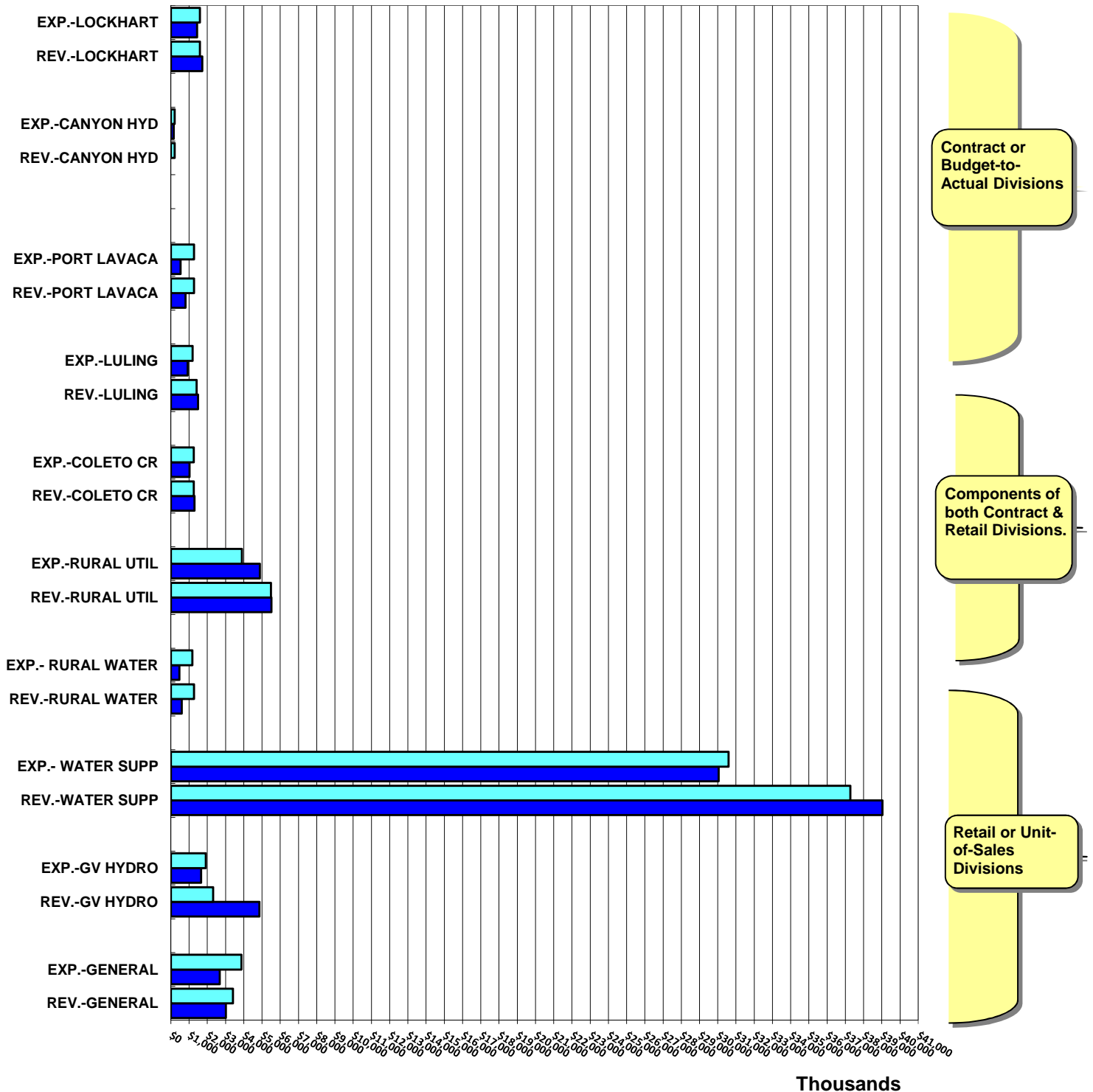
Thousands

(Percentages represent actual expenses to date compared to annual budgeted expenses)

AS OF APRIL 30, 2023

GUADALUPE-BLANCO RIVER AUTHORITY **DIVISIONAL OPERATING REVENUE AND EXPENSES**

■ BUDGET
 ■ ACTUAL



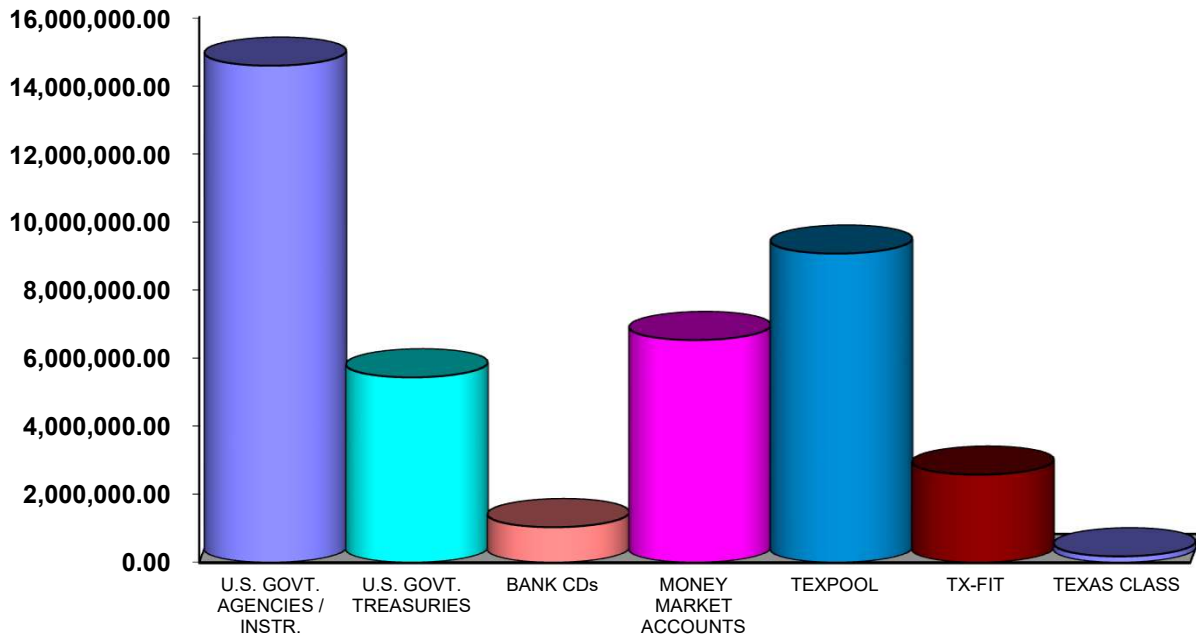
AS OF APRIL 30, 2023

GUADALUPE-BLANCO RIVER AUTHORITY OPERATING INVESTMENTS

April 30, 2023

TOTAL OPERATING PORTFOLIO:

\$39,387,457



INVESTMENT POLICY: The operating funds portfolio should consist of no more than 75% U.S. government, its agencies and instrumentalities securities with no more than 50% of the portfolio in any one instrumentality; 100% public funds investment pools; 100% money market accounts; 50% bank certificates of deposit; or 50% of other types of eligible instruments.

US GOV'T, AGENCIES & INSTRUMENTALITIES

Type	Amount	% of Portfolio
US TREAS	\$5,430,666	13.8%
FHLB	6,912,734	17.6%
FNMA	-	0.0%
FHLMC	5,236,440	13.3%
FFCB	2,425,475	6.2%
	\$20,005,315	50.8%

BANK CERTIFICATE OF DEPOSITS (CDs)

Type	Amount	% of Portfolio
CD	\$1,038,132	2.6%

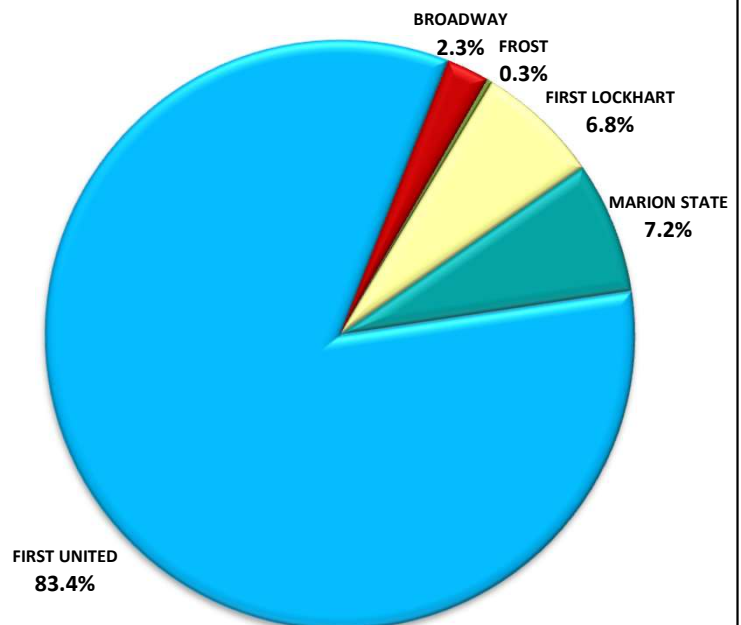
MONEY MARKET ACCOUNTS

Type	Amount	% of Portfolio
MM	\$6,524,311	16.6%

PUBLIC FUNDS INVESTMENT POOLS

Type	Amount	% of Portfolio
TEXPOOL	9,059,864	23.0%
TX-FIT	2,577,733	6.5%
TEXAS CLASS	182,101	0.5%
	\$11,819,698	30.0%

OPERATING INVESTMENTS BY BANK

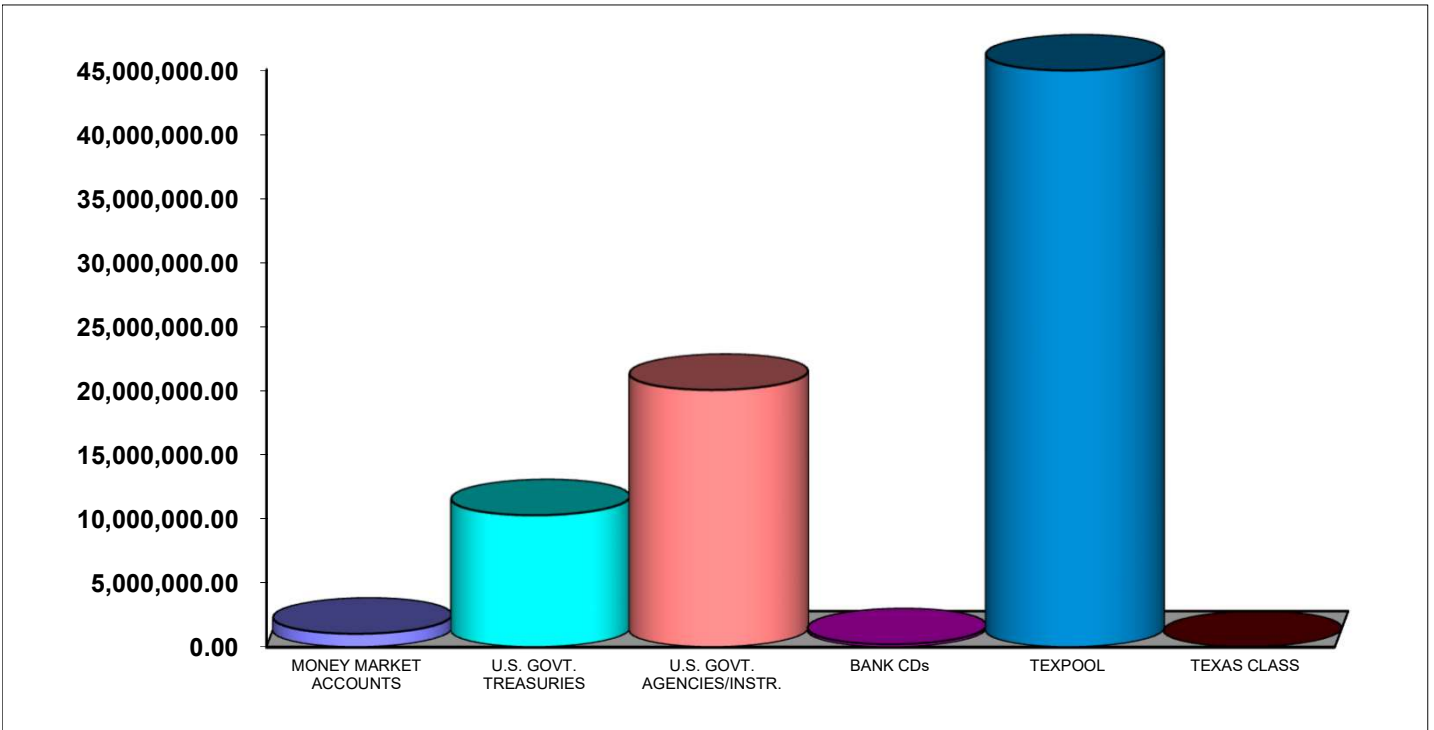


GUADALUPE-BLANCO RIVER AUTHORITY RESTRICTED INVESTMENTS

April 30, 2023

TOTAL RESTRICTED PORTFOLIO:

\$78,319,505



INVESTMENT POLICY: The restricted funds portfolio should consist of no more than 75% U.S. government, its agencies and instrumentalities securities with no more than 50% of the portfolio in any one instrumentality; 100% public funds investment pools; 100% money market accounts; 50% bank certificates of deposit; or 50% of other types of eligible instruments.

US GOV'T, AGENCIES & INSTRUMENTALITIES

Type	Amount	% of Portfolio
US TREAS	\$ 10,263,893	13.1%
FHLB	19,548,677	25.0%
FNMA	476,040	0.6%
FHLMC	-	0.0%
FFCB	-	0.0%
	\$ 30,288,611	38.7%

BANK CERTIFICATE OF DEPOSITS (CDs)

Type	Amount	% of Portfolio
CD	\$ 215,253	0.3%

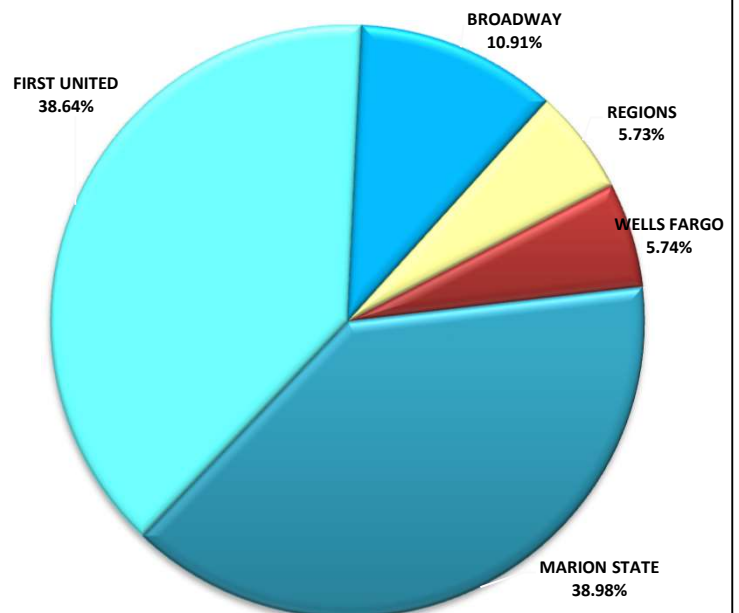
MONEY MARKET ACCOUNTS

Type	Amount	% of Portfolio
MM	\$ 1,034,879	1.3%

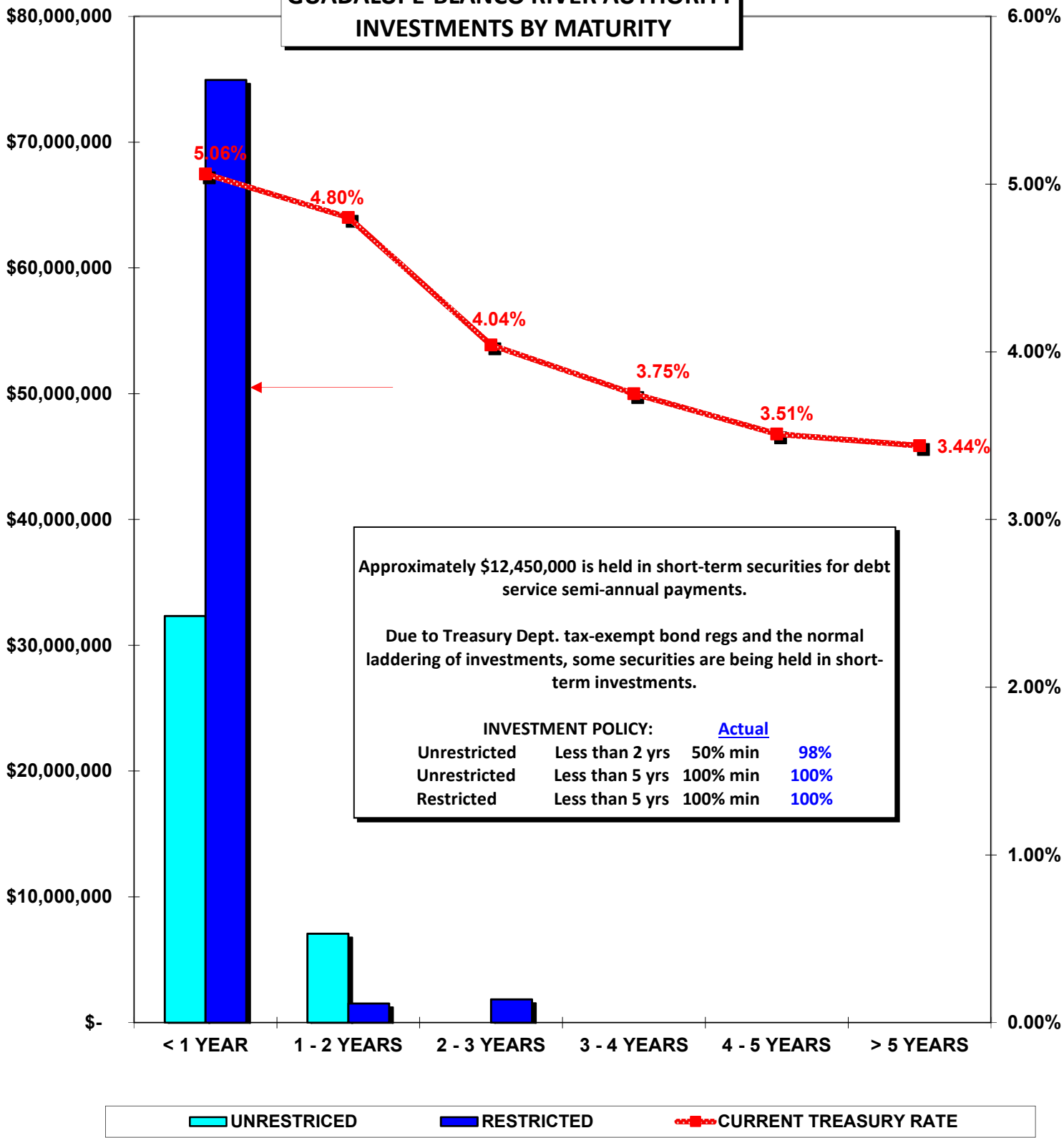
PUBLIC FUNDS INVESTMENT POOLS

Type	Amount	% of Portfolio
BANK TRUST	\$ -	0.0%
TEXPOOL	44,923,416	57.4%
TEXAS CLASS	1,857,346	2.4%
	\$ 46,780,763	59.7%

RESTRICTED INVESTMENTS BY BANK



GUADALUPE-BLANCO RIVER AUTHORITY INVESTMENTS BY MATURITY





Monthly Board Report Texas Compliance Details Sorted by Fund April 30, 2023

Guadalupe-Blanco River Auth
Seguin, TX

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: General Revenue												
CMM-716278	U010-100-096	01010U	First United Bank & Trust	Fair	216,327.56			4.580			216,327.56	216,327.56
TX-01-0175-0001	U010-100-098	01010U	Texas Class	Fair	182,101.31			5.042			182,101.31	182,101.31
BC-400006076	U010-100-006	01010U	Frost National Bank	Fair	22,081.17			0.070			22,081.17	22,081.17
0941100002	U010-100-095	01010U	Texas State Treasurer	Fair	2,228,724.27			4.800			2,228,724.27	2,228,724.27
BC-729205	U010-100-090	01010U	First United Bank & Trust	Fair	25,000.00			0.500			25,000.00	25,000.00
MM-812818	U010-100-092	01010U	First Lockhart National Bank	Fair	2,571.78			1.350			2,571.78	2,571.78
3133ENAL4	U010-100-001	01010U	Federal Farm Credit Bank	Fair	1,000,000.00	10/12/2023		0.290	97.019	02/28/2023	970,190.00	986,716.77
CD-88155	U010-100-007	01010U	First Lockhart National Bank	Fair	500,000.00	12/13/2023		4.668			500,000.00	500,000.00
91282CFA4	U010-100-002	01010U	U.S. Treasury	Fair	1,000,000.00	07/31/2024		3.000	97.156	02/28/2023	971,560.00	996,012.80
Subtotal					5,176,806.09						5,118,556.09	5,159,535.66
Fund: 2021 Const-Lk Dunlap												
0941100016	R023-100-095	02310R	Texas State Treasurer	Fair	10,671,799.65			4.800			10,671,799.65	10,671,799.65
Subtotal					10,671,799.65						10,671,799.65	10,671,799.65
Fund: 2021 I&S-Lk Dunlap												
0941100017	R023-200-095	02320R	Texas State Treasurer	Fair	1,214.06			4.800			1,214.06	1,214.06
Subtotal					1,214.06						1,214.06	1,214.06
Fund: 2021 Const-Lk McQ												
0941100018	R024-100-095	02410R	Texas State Treasurer	Fair	6,160,775.38			4.800			6,160,775.38	6,160,775.38
Subtotal					6,160,775.38						6,160,775.38	6,160,775.38
Fund: 2021 I&S-Lk McQ												
0941100019	R024-200-095	02420R	Texas State Treasurer	Fair	1,311.66			4.800			1,311.66	1,311.66
Subtotal					1,311.66						1,311.66	1,311.66
Fund: 2021 Const-Lk PI												
0941100020	R025-100-095	02510R	Texas State Treasurer	Fair	5,459,305.18			4.800			5,459,305.18	5,459,305.18
Subtotal					5,459,305.18						5,459,305.18	5,459,305.18
Fund: 2021/2022 I&S Lk PI												
0941100021	R025-200-095	02520R	Texas State Treasurer	Fair	5,794.32			4.800			5,794.32	5,794.32
Subtotal					5,794.32						5,794.32	5,794.32

Monthly Board Report
Texas Compliance Details
April 30, 2023

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: Opr-Shadow Creek												
CMM-716278	U030-100-096	03010U	First United Bank & Trust	Fair	418,955.93			4.580			418,955.93	418,955.93
313396SV6	U030-100-002	03010U	Federal Home Loan Mtg Corp	Fair	500,000.00	02/08/2024			95.208	02/28/2023	476,040.00	481,526.39
				Subtotal	918,955.93						894,995.93	900,482.32
Fund: 2012 Reserve-Stein F												
CMM-716278	R033-100-096	03310R	First United Bank & Trust	Fair	188,697.91			4.580			188,697.91	188,697.91
				Subtotal	188,697.91						188,697.91	188,697.91
Fund: Opr-Stein Falls												
313396SV6	U033-100-001	03310U	Federal Home Loan Mtg Corp	Fair	2,000,000.00	02/08/2024		4.700	95.208	02/28/2023	1,904,160.00	1,926,105.56
				Subtotal	2,000,000.00						1,904,160.00	1,926,105.56
Fund: 2012 I&S-Stein Falls												
CMM-6257184	R033-200-097	03320R	Broadway National Bank	Fair	93,396.99			1.260			93,396.99	93,396.99
				Subtotal	93,396.99						93,396.99	93,396.99
Fund: 2021 Const-Stein Fal												
0941100022	R033-300-095	03330R	Texas State Treasurer	Fair	2,941,890.85			4.800			2,941,890.85	2,941,890.85
				Subtotal	2,941,890.85						2,941,890.85	2,941,890.85
Fund: 2021 I&S-Stein Falls												
0941100024	R033-400-095	03340R	Texas State Treasurer	Fair	83,013.54			4.800			83,013.54	83,013.54
313384JW0	R033-400-001	03340R	Federal Home Loan Bank	Fair	140,000.00	08/01/2023		4.690	98.254	03/31/2023	137,555.99	138,322.02
				Subtotal	223,013.54						220,569.53	221,335.56
Fund: 2022 Const-Sunfield												
0941100027	R037-100-095	03710R	Texas State Treasurer	Fair	10,157,309.65			4.800			10,157,309.65	10,157,309.65
313384GW3	R037-100-001	03710R	Federal Home Loan Bank	Fair	5,000,000.00	06/14/2023		4.770	98.860	03/31/2023	4,943,025.00	4,970,850.00
912796CQ0	R037-100-002	03710R	U.S. Treasury	Fair	5,077,667.00	09/14/2023		4.620	97.715	03/31/2023	4,961,675.83	4,989,044.53
				Subtotal	20,234,976.65						20,062,010.48	20,117,204.18
Fund: Opr-Sunfield WWTP												
313396SV6	U037-100-001	03710U	Federal Home Loan Mtg Corp	Fair	1,000,000.00	02/08/2024		4.700	95.208	02/28/2023	952,080.00	963,052.78
				Subtotal	1,000,000.00						952,080.00	963,052.78
Fund: 2022 I&S-Sunfield												
0941100028	R037-200-095	03720R	Texas State Treasurer	Fair	208,123.12			4.800			208,123.12	208,123.12
313384JW0	R037-200-001	03720R	Federal Home Loan Bank	Fair	195,000.00	08/01/2023		4.690	98.254	03/31/2023	191,595.84	192,662.82

Monthly Board Report
Texas Compliance Details
April 30, 2023

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value	
Subtotal					403,123.12						399,718.96	400,785.94	
Fund: 2021 Const-Dietz													
0941100023	R038-100-095	03810R	Texas State Treasurer	Fair	896,547.28				4.800			896,547.28	896,547.28
Subtotal					896,547.28						896,547.28	896,547.28	
Fund: 2021 I&S-Dietz													
0941100024	R038-400-095	03840R	Texas State Treasurer	Fair	27,855.95				4.800			27,855.95	27,855.95
313384JW0	R038-400-001	03840R	Federal Home Loan Bank	Fair	40,000.00	08/01/2023		4.690	98.254	03/31/2023	39,301.71	39,520.58	
Subtotal					67,855.95						67,157.66	67,376.53	
Fund: 2010 I&S-RRWDS													
CMM-6257184	R041-100-097	04110R	Broadway National Bank	Fair	64,373.26				1.260			64,373.26	64,373.26
313384JW0	R041-100-001	04110R	Federal Home Loan Bank	Fair	340,000.00	08/01/2023		4.690	98.254	03/31/2023	334,064.54	335,924.91	
Subtotal					404,373.26						398,437.80	400,298.17	
Fund: Opr-Water Supply													
0941100002	U041-100-095	04110U	Texas State Treasurer	Fair	5,875,505.08				4.800			5,875,505.08	5,875,505.08
CMM-716278	U041-100-096	04110U	First United Bank & Trust	Fair	2,575,910.15				4.580			2,575,910.15	2,575,910.15
1379800040	U041-100-094	04110U	Texas Fixed Income Trust	Fair	2,577,732.82				4.830			2,577,732.82	2,577,732.82
912796CQ0	U041-100-007	04110U	U.S. Treasury	Fair	2,077,667.00	09/14/2023		4.620	97.715	03/31/2023	2,030,206.02	2,041,404.53	
3133ENAL4	U041-100-003	04110U	Federal Farm Credit Bank	Fair	1,500,000.00	10/12/2023		0.290	97.019	02/28/2023	1,455,285.00	1,480,075.15	
313396SV6	U041-100-005	04110U	Federal Home Loan Mtg Corp	Fair	2,000,000.00	02/08/2024		4.700	95.208	02/28/2023	1,904,160.00	1,926,105.56	
91282CFA4	U041-100-004	04110U	U.S. Treasury	Fair	2,000,000.00	07/31/2024		3.000	97.156	02/28/2023	1,943,120.00	1,992,025.60	
3130AUVZ4	U041-100-006	04110U	Federal Home Loan Bank	Fair	3,000,000.00	02/13/2025		4.500	99.001	02/28/2023	2,970,030.00	2,994,944.03	
Subtotal					21,606,815.05						21,331,949.07	21,463,702.92	
Fund: 2007B/2017 I&S-RRWDS													
0941100013	R041-120-095	04112R	Texas State Treasurer	Fair	83,852.14				4.800			83,852.14	83,852.14
313384FK0	R041-120-001	04112R	Federal Home Loan Bank	Fair	634,000.00	05/10/2023		4.750	99.287	03/31/2023	629,482.75	633,247.13	
Subtotal					717,852.14						713,334.89	717,099.27	
Fund: 2007 Rate Stab-RRWDS													
MM-6913022262	R041-150-090	04115R	Wells Fargo Bank	Fair	59,340.27				0.920			59,340.27	59,340.27
0941100002	R041-150-095	04115R	Texas State Treasurer	Fair	113,729.70				4.800			113,729.70	113,729.70
CMM-716278	R041-150-096	04115R	First United Bank & Trust	Fair	301,903.62				4.580			301,903.62	301,903.62
313396SV6	R041-150-002	04115R	Federal Home Loan Mtg Corp	Fair	500,000.00	02/08/2024		4.700	95.208	02/28/2023	476,040.00	481,526.39	
91282CEA5	R041-150-001	04115R	U.S. Treasury	Fair	500,000.00	02/29/2024		1.500	96.484	02/28/2023	482,420.00	492,561.75	
Subtotal					1,474,973.59						1,433,433.59	1,449,061.73	

Monthly Board Report
Texas Compliance Details
April 30, 2023

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: 2015 IWPP Bond												
796237G66	R041-160-001	04116R	San Antonio General Obligation	Fair	1,820,000.00	02/01/2026	02/01/2024	5.000	102.052	03/31/2023	1,857,346.40	1,856,212.47
				Subtotal	1,820,000.00						1,857,346.40	1,856,212.47
Fund: 2016 I&S-SM WTP												
CMM-716278	R041-180-096	04118R	First United Bank & Trust	Fair	29,751.52			4.580			29,751.52	29,751.52
313384JW0	R041-180-001	04118R	Federal Home Loan Bank	Fair	90,000.00	08/01/2023		4.690	98.254	03/31/2023	88,428.85	88,921.30
				Subtotal	119,751.52						118,180.37	118,672.82
Fund: 2020 I&S-Gen Imp/Ref												
CMM-716278	R041-200-096	04120R	First United Bank & Trust	Fair	90,257.22			4.580			90,257.22	90,257.22
313384JW0	R041-200-001	04120R	Federal Home Loan Bank	Fair	550,000.00	08/01/2023		4.690	98.254	03/31/2023	540,398.53	543,407.95
				Subtotal	640,257.22						630,655.75	633,665.17
Fund: 2012 Reserve-MidBasi												
MM-0159406038	R041-250-001	04125R	Regions Bank	Fair	59,151.13			0.010			59,151.13	59,151.13
CMM-6257184	R041-250-097	04125R	Broadway National Bank	Fair	21,914.16			1.260			21,914.16	21,914.16
CD-26891	R041-250-007	04125R	Marion State Bank	Fair	107,626.48	12/19/2023		1.250			107,626.48	107,626.48
91282CEA5	R041-250-002	04125R	U.S. Treasury	Fair	75,000.00	02/29/2024		1.500	96.484	02/28/2023	72,363.00	73,884.26
				Subtotal	263,691.77						261,054.77	262,576.03
Fund: 2012 I&S-Mid-Basin												
CMM-716278	R041-260-096	04126R	First United Bank & Trust	Fair	30,575.93			4.580			30,575.93	30,575.93
313384JW0	R041-260-001	04126R	Federal Home Loan Bank	Fair	155,000.00	08/01/2023		4.690	98.254	03/31/2023	152,294.13	153,142.24
				Subtotal	185,575.93						182,870.06	183,718.17
Fund: 2013 RateStab-WCanyo												
0941100002	R041-310-095	04131R	Texas State Treasurer	Fair	228,118.65			4.800			228,118.65	228,118.65
CD-26891	R041-310-042	04131R	Marion State Bank	Fair	107,626.48	12/19/2023		1.250			107,626.48	107,626.48
91282CEA5	R041-310-001	04131R	U.S. Treasury	Fair	500,000.00	02/29/2024		1.500	96.484	02/28/2023	482,420.00	492,561.75
91282CFA4	R041-310-002	04131R	U.S. Treasury	Fair	500,000.00	07/31/2024		3.000	97.156	02/28/2023	485,780.00	498,006.40
3130AUVZ4	R041-310-003	04131R	Federal Home Loan Bank	Fair	500,000.00	02/13/2025		4.500	99.001	02/28/2023	495,005.00	499,157.34
				Subtotal	1,835,745.13						1,798,950.13	1,825,470.62
Fund: 2013 Rate Stab-IH35												
0941100011	R041-320-095	04132R	Texas State Treasurer	Fair	99,042.87			4.800			99,042.87	99,042.87
3130AUVZ4	R041-320-001	04132R	Federal Home Loan Bank	Fair	250,000.00	02/13/2025		4.500	99.001	02/28/2023	247,502.50	249,578.67
				Subtotal	349,042.87						346,545.37	348,621.54

Monthly Board Report
Texas Compliance Details
April 30, 2023

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: 2013 I&S-IH35												
0941100008	R041-350-095	04135R	Texas State Treasurer	Fair	117,652.46			4.800			117,652.46	117,652.46
313384JW0	R041-350-001	04135R	Federal Home Loan Bank	Fair	545,000.00	08/01/2023		4.690	98.254	03/31/2023	535,485.81	538,467.87
				Subtotal	662,652.46						653,138.27	656,120.33
Fund: 2013 Reserve-IH35												
0941100009	R041-370-095	04137R	Texas State Treasurer	Fair	118,347.47			4.800			118,347.47	118,347.47
91282CEA5	R041-370-001	04137R	U.S. Treasury	Fair	800,000.00	02/29/2024		1.500	96.484	02/28/2023	771,872.00	788,098.80
3130AUVZ4	R041-370-002	04137R	Federal Home Loan Bank	Fair	300,000.00	02/13/2025		4.500	99.001	02/28/2023	297,003.00	299,494.40
				Subtotal	1,218,347.47						1,187,222.47	1,205,940.67
Fund: 2022 Const-NB Office												
0941100025	R041-410-095	04141R	Texas State Treasurer	Fair	2,011,053.32			4.800			2,011,053.32	2,011,053.32
				Subtotal	2,011,053.32						2,011,053.32	2,011,053.32
Fund: 2022 I&S-NB Office												
0941100026	R041-420-095	04142R	Texas State Treasurer	Fair	27,144.92			4.800			27,144.92	27,144.92
313384JW0	R041-420-002	04142R	Federal Home Loan Bank	Fair	155,000.00	08/01/2023		4.690	98.254	03/31/2023	152,294.13	153,142.24
				Subtotal	182,144.92						179,439.05	180,287.16
Fund: 2022 Const-Saltwater												
0941100029	R041-430-095	04143R	Texas State Treasurer	Fair	2,463,451.01			4.800			2,463,451.01	2,463,451.01
				Subtotal	2,463,451.01						2,463,451.01	2,463,451.01
Fund: 2022 I&S-Saltwater B												
0941100030	R041-440-095	04144R	Texas State Treasurer	Fair	175,358.66			4.800			175,358.66	175,358.66
				Subtotal	175,358.66						175,358.66	175,358.66
Fund: Opr-Canal												
CMM-716278	U043-100-096	04310U	First United Bank & Trust	Fair	119,942.90			4.580			119,942.90	119,942.90
313384FJ3	U043-100-002	04310U	Federal Home Loan Bank	Fair	200,000.00	05/09/2023		4.600	99.076	02/28/2023	198,152.00	199,795.56
313384JR1	U043-100-001	04310U	Federal Home Loan Bank	Fair	200,000.00	07/27/2023		3.200	97.959	02/28/2023	195,918.00	198,453.33
3130AUVZ4	U043-100-003	04310U	Federal Home Loan Bank	Fair	200,000.00	02/13/2025		4.500	99.001	02/28/2023	198,002.00	199,662.93
				Subtotal	719,942.90						712,014.90	717,854.72
Fund: Opr-Buda WWTP												
0941100002	U045-100-095	04510U	Texas State Treasurer	Fair	37,093.96			4.800			37,093.96	37,093.96
				Subtotal	37,093.96						37,093.96	37,093.96

Monthly Board Report
Texas Compliance Details
April 30, 2023

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: Opr-Carrizo Grndwtr												
CMM-716278	U047-100-096	04710U	First United Bank & Trust	Fair	529,792.16			4.580			529,792.16	529,792.16
313384FJ3	U047-100-002	04710U	Federal Home Loan Bank	Fair	500,000.00	05/09/2023		4.600	99.076	02/28/2023	495,380.00	499,488.89
				Subtotal	1,029,792.16						1,025,172.16	1,029,281.05
Fund: Const-Carrizo Grndwt												
0941100014	R047-470-095	04747R	Texas State Treasurer	Fair	2,091,765.52			4.800			2,091,765.52	2,091,765.52
CMM-716278	R047-470-096	04747R	First United Bank & Trust	Fair	58,829.66			4.580			58,829.66	58,829.66
313384GW3	R047-470-001	04747R	Federal Home Loan Bank	Fair	3,000,000.00	06/14/2023		4.770	98.860	03/31/2023	2,965,815.00	2,982,510.00
912796CQ0	R047-470-002	04747R	U.S. Treasury	Fair	3,077,667.00	09/14/2023		4.620	97.715	03/31/2023	3,007,362.62	3,023,951.21
				Subtotal	8,228,262.18						8,123,772.80	8,157,056.39
Fund: I&S-Carrizo Grndwtr												
0941100015	R047-480-095	04748R	Texas State Treasurer	Fair	297,135.29			4.800			297,135.29	297,135.29
313384JW0	R047-480-002	04748R	Federal Home Loan Bank	Fair	4,950,000.00	08/01/2023		4.690	98.254	03/31/2023	4,863,586.75	4,890,671.50
				Subtotal	5,247,135.29						5,160,722.04	5,187,806.79
Fund: Opr-Western Canyon												
CMM-716278	U050-100-096	05010U	First United Bank & Trust	Fair	612,175.96			4.580			612,175.96	612,175.96
313384FJ3	U050-100-002	05010U	Federal Home Loan Bank	Fair	500,000.00	05/09/2023		4.600	99.076	02/28/2023	495,380.00	499,488.89
CD-26891	U050-100-016	05010U	Marion State Bank	Fair	269,066.21	12/19/2023		1.250			269,066.21	269,066.21
3130AUVZ4	U050-100-003	05010U	Federal Home Loan Bank	Fair	500,000.00	02/13/2025		4.500	99.001	02/28/2023	495,005.00	499,157.34
				Subtotal	1,881,242.17						1,871,627.17	1,879,888.40
Fund: 2020 I&S-WCanyon, re												
0941100005	R050-520-095	05052R	Texas State Treasurer	Fair	481,823.45			4.800			481,823.45	481,823.45
313384JW0	R050-520-001	05052R	Federal Home Loan Bank	Fair	2,900,000.00	08/01/2023		4.690	98.254	03/31/2023	2,849,374.06	2,865,241.89
				Subtotal	3,381,823.45						3,331,197.51	3,347,065.34
Fund: Opr-Cordillera WDS												
0941100002	U052-100-095	05210U	Texas State Treasurer	Fair	271,728.66			4.800			271,728.66	271,728.66
CMM-716278	U052-100-096	05210U	First United Bank & Trust	Fair	904,561.02			4.580			904,561.02	904,561.02
313384JR1	U052-100-001	05210U	Federal Home Loan Bank	Fair	750,000.00	07/27/2023		3.200	97.959	02/28/2023	734,692.50	744,200.00
91282CFA4	U052-100-002	05210U	U.S. Treasury	Fair	250,000.00	07/31/2024		3.000	97.156	02/28/2023	242,890.00	249,003.20
				Subtotal	2,176,289.68						2,153,872.18	2,169,492.88
Fund: Opr-Comal Trace												
0941100002	U054-100-095	05410U	Texas State Treasurer	Fair	646,812.17			4.800			646,812.17	646,812.17
313384JR1	U054-100-001	05410U	Federal Home Loan Bank	Fair	500,000.00	07/27/2023		3.200	97.959	02/28/2023	489,795.00	496,133.33

Monthly Board Report
Texas Compliance Details
April 30, 2023

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
				Subtotal	1,146,812.17						1,136,607.17	1,142,945.50
Fund: Opr-Johnson Ranch WD												
CMM-716278	U055-100-096	05510U	First United Bank & Trust	Fair	529,111.80			4.580			529,111.80	529,111.80
313384JR1	U055-100-001	05510U	Federal Home Loan Bank	Fair	250,000.00	07/27/2023		3.200	97.959	02/28/2023	244,897.50	248,066.67
91282CFA4	U055-100-002	05510U	U.S. Treasury	Fair	250,000.00	07/31/2024		3.000	97.156	02/28/2023	242,890.00	249,003.20
				Subtotal	1,029,111.80						1,016,899.30	1,026,181.67
Fund: Opr-Rural Wtr												
CMM-6257184	U070-100-097	07010U	Broadway National Bank	Fair	85,019.82			1.260			85,019.82	85,019.82
313384FJ3	U070-100-001	07010U	Federal Home Loan Bank	Fair	300,000.00	05/09/2023		4.600	99.076	02/28/2023	297,228.00	299,693.33
CD-26891	U070-100-069	07010U	Marion State Bank	Fair	161,439.72	12/19/2023		1.250			161,439.72	161,439.72
				Subtotal	546,459.54						543,687.54	546,152.87
Fund: Opr-Luling WTP												
CMM-6257184	U100-100-097	10010U	Broadway National Bank	Fair	78,271.08			1.260			78,271.08	78,271.08
313384JW0	U100-100-001	10010U	Federal Home Loan Bank	Fair	100,000.00	08/01/2023		4.690	98.254	03/31/2023	98,254.28	98,801.45
				Subtotal	178,271.08						176,525.36	177,072.53
Fund: Opr-Lu-Lo												
CMM-6257184	U100-200-097	10020U	Broadway National Bank	Fair	11,522.75			1.260			11,522.75	11,522.75
CMM-716278	U100-200-096	10020U	First United Bank & Trust	Fair	393,066.79			4.580			393,066.79	393,066.79
CD-26891	U100-200-021	10020U	Marion State Bank	Fair	107,626.48	12/19/2023		1.250			107,626.48	107,626.48
				Subtotal	512,216.02						512,216.02	512,216.02
Fund: 2014 I&S-Lu-Lo												
CMM-716278	R100-400-096	10040R	First United Bank & Trust	Fair	36,687.18			4.580			36,687.18	36,687.18
313384JW0	R100-400-002	10040R	Federal Home Loan Bank	Fair	88,000.00	08/01/2023		4.690	98.254	03/31/2023	86,463.76	86,945.27
				Subtotal	124,687.18						123,150.94	123,632.45
				Total	118,815,690.46						117,706,961.96	118,181,662.44



Monthly Board Report
Accrued Interest
Sorted by Fund - Investment Number
April 1, 2023 - April 30, 2023

Guadalupe-Blanco River Auth
Seguin, TX

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
General Revenue										
3133ENAL4	U010-100-001	FAC	1,000,000.00	10/12/2023	0.290	1,361.39	0.00	241.67	0.00	1,603.06
91282CFA4	U010-100-002	TRC	1,000,000.00	07/31/2024	3.000	4,972.38	0.00	2,486.18	0.00	7,458.56
BC-400006076	U010-100-006	PA2	22,081.17		0.070	90.00	0.00	3.30	90.00	3.30
CD-88155	U010-100-007	BCD	500,000.00	12/13/2023	4.668	4,987.73	0.00	1,918.35	0.00	6,906.08
BC-729205	U010-100-090	LA2	25,000.00		0.500	0.00	0.00	10.28	0.00	10.28
MM-402061279	U010-100-091	LA2	0.00		0.050	0.00	0.00	0.00	0.00	0.00
MM-812818	U010-100-092	LA2	2,571.78		1.350	20.00	0.00	2.85	20.00	2.85
0941100002	U010-100-095	LA3	2,228,724.27		4.800	9,372.29	0.00	8,893.58	9,372.29	8,893.58
CMM-716278	U010-100-096	LA2	216,327.56		4.580	881.31	0.00	732.78	881.31	732.78
CMM-6257184	U010-100-097	LA2	0.00		2.230	99.84	0.00	0.00	0.00	99.84
TX-01-0175-0001	U010-100-098	LA4	182,101.31		5.042	746.86	0.00	753.01	746.86	753.01
Subtotal			5,176,806.09			22,531.80	0.00	15,042.00	11,110.46	26,463.34
2021 Const-Lk Dunlap										
0941100016	R023-100-095	LA3	10,671,799.65		4.800	47,891.81	0.00	43,368.10	47,891.81	43,368.10
Subtotal			10,671,799.65			47,891.81	0.00	43,368.10	47,891.81	43,368.10
2021 I&S-Lk Dunlap										
0941100017	R023-200-095	LA3	1,214.06		4.800	4.73	0.00	4.80	4.73	4.80
Subtotal			1,214.06			4.73	0.00	4.80	4.73	4.80
2021 Const-Lk McQ										
0941100018	R024-100-095	LA3	6,160,775.38		4.800	26,041.88	0.00	24,290.93	26,041.88	24,290.93
Subtotal			6,160,775.38			26,041.88	0.00	24,290.93	26,041.88	24,290.93
2021 I&S-Lk McQ										
0941100019	R024-200-095	LA3	1,311.66		4.800	5.06	0.00	5.10	5.05	5.11
Subtotal			1,311.66			5.06	0.00	5.10	5.05	5.11
2021 Const-Lk PI										
0941100020	R025-100-095	LA3	5,459,305.18		4.800	23,272.75	0.00	22,113.24	23,272.61	22,113.38
Subtotal			5,459,305.18			23,272.75	0.00	22,113.24	23,272.61	22,113.38
2021/2022 I&S Lk PI										
0941100021	R025-200-095	LA3	5,794.32		4.800	12.94	0.00	18.76	12.94	18.76
Subtotal			5,794.32			12.94	0.00	18.76	12.94	18.76

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Monthly Board Report
Accrued Interest
Sorted by Fund - Investment Number

Page 2

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
Opr-Shadow Creek										
313396SV6	U030-100-002	AFD	500,000.00	02/08/2024		0.00	0.00	0.00	0.00	0.00
CMM-716278	U030-100-096	LA2	418,955.93		4.580	1,706.82	0.00	1,419.16	1,706.82	1,419.16
	Subtotal		918,955.93			1,706.82	0.00	1,419.16	1,706.82	1,419.16
2012 Reserve-Stein Falls										
CD-27028A	R033-100-006	BCD	0.00	04/28/2023	0.650	1,127.83	0.00	90.09	1,283.88	-65.96
CMM-716278	R033-100-096	LA2	188,697.91		4.580	0.00	0.00	41.37	0.00	41.37
	Subtotal		188,697.91			1,127.83	0.00	131.46	1,283.88	-24.59
Opr-Stein Falls										
313396SV6	U033-100-001	AFD	2,000,000.00	02/08/2024	4.700	0.00	0.00	0.00	0.00	0.00
	Subtotal		2,000,000.00			0.00	0.00	0.00	0.00	0.00
2012 I&S-Stein Falls										
CMM-6257184	R033-200-097	LA2	93,396.99		1.260	99.77	0.00	87.15	99.77	87.15
	Subtotal		93,396.99			99.77	0.00	87.15	99.77	87.15
2021 Const-Stein Falls										
0941100022	R033-300-095	LA3	2,941,890.85		4.800	11,722.40	0.00	11,723.69	11,722.40	11,723.69
	Subtotal		2,941,890.85			11,722.40	0.00	11,723.69	11,722.40	11,723.69
2021 I&S-Stein Falls										
313384JW0	R033-400-001	AFD	140,000.00	08/01/2023	4.690	0.00	0.00	0.00	0.00	0.00
0941100024	R033-400-095	LA3	83,013.54		4.800	230.59	0.00	156.44	230.59	156.44
	Subtotal		223,013.54			230.59	0.00	156.44	230.59	156.44
2022 Const-Sunfield										
313384GW3	R037-100-001	AFD	5,000,000.00	06/14/2023	4.770	0.00	0.00	0.00	0.00	0.00
912796CQ0	R037-100-002	ATD	5,077,667.00	09/14/2023	4.620	0.00	0.00	0.00	0.00	0.00
0941100027	R037-100-095	LA3	10,157,309.65		4.800	68,777.95	0.00	42,014.97	68,777.95	42,014.97
	Subtotal		20,234,976.65			68,777.95	0.00	42,014.97	68,777.95	42,014.97
Opr-Sunfield WWTP										
313396SV6	U037-100-001	AFD	1,000,000.00	02/08/2024	4.700	0.00	0.00	0.00	0.00	0.00
	Subtotal		1,000,000.00			0.00	0.00	0.00	0.00	0.00
2022 I&S-Sunfield										
313384JW0	R037-200-001	AFD	195,000.00	08/01/2023	4.690	0.00	0.00	0.00	0.00	0.00
0941100028	R037-200-095	LA3	208,123.12		4.800	93.40	0.00	323.82	93.40	323.82
	Subtotal		403,123.12			93.40	0.00	323.82	93.40	323.82

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Monthly Board Report
Accrued Interest
Sorted by Fund - Investment Number

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
2021 Const-Dietz										
0941100023	R038-100-095	LA3	896,547.28		4.800	3,483.50	0.00	3,522.02	3,483.50	3,522.02
		Subtotal	896,547.28			3,483.50	0.00	3,522.02	3,483.50	3,522.02
2021 I&S-Dietz										
313384JW0	R038-400-001	AFD	40,000.00	08/01/2023	4.690	0.00	0.00	0.00	0.00	0.00
0941100024	R038-400-095	LA3	27,855.95		4.800	70.44	0.00	47.79	70.44	47.79
		Subtotal	67,855.95			70.44	0.00	47.79	70.44	47.79
2010 I&S-RRWDS										
313384JW0	R041-100-001	AFD	340,000.00	08/01/2023	4.690	0.00	0.00	0.00	0.00	0.00
CMM-6257184	R041-100-097	LA2	64,373.26		1.260	198.13	0.00	36.69	198.13	36.69
		Subtotal	404,373.26			198.13	0.00	36.69	198.13	36.69
Opr-Water Supply										
3133ENAL4	U041-100-003	FAC	1,500,000.00	10/12/2023	0.290	2,042.08	0.00	362.50	0.00	2,404.58
91282CFA4	U041-100-004	TRC	2,000,000.00	07/31/2024	3.000	9,944.75	0.00	4,972.38	0.00	14,917.13
313396SV6	U041-100-005	AFD	2,000,000.00	02/08/2024	4.700	0.00	0.00	0.00	0.00	0.00
3130AUVZ4	U041-100-006	FAC	3,000,000.00	02/13/2025	4.500	18,000.00	0.00	11,250.00	0.00	29,250.00
912796CQ0	U041-100-007	ATD	2,077,667.00	09/14/2023	4.620	0.00	0.00	0.00	0.00	0.00
1379800040	U041-100-094	LA5	2,577,732.82		4.830	9,953.51	0.00	10,134.06	9,953.51	10,134.06
0941100002	U041-100-095	LA3	5,875,505.08		4.800	24,725.52	0.00	23,085.93	24,725.52	23,085.93
CMM-716278	U041-100-096	LA2	2,575,910.15		4.580	14,222.95	0.00	8,537.21	14,222.95	8,537.21
CMM-6257184	U041-100-097	LA2	0.00		0.050	0.00	0.00	0.00	0.00	0.00
		Subtotal	21,606,815.05			78,888.81	0.00	58,342.08	48,901.98	88,328.91
2007B/2017 I&S-RRWDS										
313384FK0	R041-120-001	AFD	634,000.00	05/10/2023	4.750	0.00	0.00	0.00	0.00	0.00
0941100013	R041-120-095	LA3	83,852.14		4.800	1,334.74	0.00	128.51	1,334.74	128.51
		Subtotal	717,852.14			1,334.74	0.00	128.51	1,334.74	128.51
2007 Rate Stab-RRWDS										
91282CEA5	R041-150-001	TRC	500,000.00	02/29/2024	1.500	652.17	0.00	611.42	0.00	1,263.59
313396SV6	R041-150-002	AFD	500,000.00	02/08/2024	4.700	0.00	0.00	0.00	0.00	0.00
MM-6913022262	R041-150-090	LA2	59,340.27		0.920	54.03	0.00	44.86	42.03	56.86
0941100002	R041-150-095	LA3	113,729.70		4.800	478.60	0.00	446.86	478.60	446.86
CMM-716278	R041-150-096	LA2	301,903.62		4.580	1,229.95	0.00	1,022.66	1,229.95	1,022.66
		Subtotal	1,474,973.59			2,414.75	0.00	2,125.80	1,750.58	2,789.97
2015 IWPP Bond										
796237G66	R041-160-001	MUN	1,820,000.00	02/01/2026	5.000	252.78	0.00	7,583.33	0.00	7,836.11

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Monthly Board Report
Accrued Interest
Sorted by Fund - Investment Number

Page 4

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
Subtotal			1,820,000.00			252.78	0.00	7,583.33	0.00	7,836.11
2016 I&S-SM WTP										
313384JW0	R041-180-001	AFD	90,000.00	08/01/2023	4.690	0.00	0.00	0.00	0.00	0.00
CMM-716278	R041-180-096	LA2	29,751.52		4.580	265.73	0.00	135.83	265.73	135.83
Subtotal			119,751.52			265.73	0.00	135.83	265.73	135.83
2020 I&S-Gen Imp/Ref										
313384JW0	R041-200-001	AFD	550,000.00	08/01/2023	4.690	0.00	0.00	0.00	0.00	0.00
CMM-716278	R041-200-096	LA2	90,257.22		4.580	1,132.27	0.00	213.94	1,132.27	213.94
Subtotal			640,257.22			1,132.27	0.00	213.94	1,132.27	213.94
2012 Reserve-MidBasin										
MM-0159406038	R041-250-001	LA2	59,151.13		0.010	10.62	0.00	0.45	0.50	10.57
91282CEA5	R041-250-002	TRC	75,000.00	02/29/2024	1.500	97.83	0.00	91.71	0.00	189.54
CD-26891	R041-250-007	BCD	107,626.48	12/19/2023	1.250	3,081.36	0.00	110.58	0.00	3,191.94
CMM-6257184	R041-250-097	LA2	21,914.16		1.260	26.07	0.00	22.40	26.07	22.40
Subtotal			263,691.77			3,215.88	0.00	225.14	26.57	3,414.45
2012 I&S-Mid-Basin										
313384JW0	R041-260-001	AFD	155,000.00	08/01/2023	4.690	0.00	0.00	0.00	0.00	0.00
CMM-716278	R041-260-096	LA2	30,575.93		4.580	402.05	0.00	136.54	402.05	136.54
Subtotal			185,575.93			402.05	0.00	136.54	402.05	136.54
2013 RateStab-WCanyon										
91282CEA5	R041-310-001	TRC	500,000.00	02/29/2024	1.500	652.17	0.00	611.42	0.00	1,263.59
91282CFA4	R041-310-002	TRC	500,000.00	07/31/2024	3.000	1,426.41	0.00	1,243.09	0.00	2,669.50
3130AUVZ4	R041-310-003	FAC	500,000.00	02/13/2025	4.500	3,000.00	0.00	1,875.00	0.00	4,875.00
CD-26891	R041-310-042	BCD	107,626.48	12/19/2023	1.250	3,081.36	0.00	110.58	0.00	3,191.94
0941100002	R041-310-095	LA3	228,118.65		4.800	959.98	0.00	896.32	959.98	896.32
Subtotal			1,835,745.13			9,119.92	0.00	4,736.41	959.98	12,896.35
2013 Rate Stab-IH35										
3130AUVZ4	R041-320-001	FAC	250,000.00	02/13/2025	4.500	1,500.00	0.00	937.50	0.00	2,437.50
0941100011	R041-320-095	LA3	99,042.87		4.800	384.85	0.00	389.07	384.85	389.07
Subtotal			349,042.87			1,884.85	0.00	1,326.57	384.85	2,826.57
2013 I&S-IH35										
313384JW0	R041-350-001	AFD	545,000.00	08/01/2023	4.690	0.00	0.00	0.00	0.00	0.00
0941100008	R041-350-095	LA3	117,652.46		4.800	1,133.86	0.00	214.55	1,133.86	214.55
Subtotal			662,652.46			1,133.86	0.00	214.55	1,133.86	214.55

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Data Updated: SET_BD: 05/09/2023 09:38

Run Date: 05/09/2023 - 09:38

Portfolio GBRA

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Monthly Board Report
Accrued Interest
Sorted by Fund - Investment Number

Page 5

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
2013 Reserve-IH35										
91282CEA5	R041-370-001	TRC	800,000.00	02/29/2024	1.500	1,043.48	0.00	978.26	0.00	2,021.74
3130AUVZ4	R041-370-002	FAC	300,000.00	02/13/2025	4.500	1,800.00	0.00	1,125.00	0.00	2,925.00
0941100009	R041-370-095	LA3	118,347.47		4.800	454.61	0.00	464.94	454.61	464.94
	Subtotal		1,218,347.47			3,298.09	0.00	2,568.20	454.61	5,411.68
2022 Const-NB Office										
0941100025	R041-410-095	LA3	2,011,053.32		4.800	10,734.99	0.00	8,894.39	10,734.99	8,894.39
	Subtotal		2,011,053.32			10,734.99	0.00	8,894.39	10,734.99	8,894.39
2022 I&S-NB Office										
313384JW0	R041-420-002	AFD	155,000.00	08/01/2023	4.690	0.00	0.00	0.00	0.00	0.00
0941100026	R041-420-095	LA3	27,144.92		4.800	355.37	0.00	60.52	355.37	60.52
	Subtotal		182,144.92			355.37	0.00	60.52	355.37	60.52
2022 Const-Saltwater Barrier										
0941100029	R041-430-095	LA3	2,463,451.01		4.800	12,174.82	0.00	9,788.55	12,174.82	9,788.55
	Subtotal		2,463,451.01			12,174.82	0.00	9,788.55	12,174.82	9,788.55
2022 I&S-Saltwater Barrier										
0941100030	R041-440-095	LA3	175,358.66		4.800	681.34	0.00	688.86	681.34	688.86
	Subtotal		175,358.66			681.34	0.00	688.86	681.34	688.86
Opr-Canal										
313384JR1	U043-100-001	AFD	200,000.00	07/27/2023	3.200	0.00	0.00	0.00	0.00	0.00
313384FJ3	U043-100-002	AFD	200,000.00	05/09/2023	4.600	0.00	0.00	0.00	0.00	0.00
3130AUVZ4	U043-100-003	FAC	200,000.00	02/13/2025	4.500	1,200.00	0.00	750.00	0.00	1,950.00
CMM-716278	U043-100-096	LA2	119,942.90		4.580	488.64	0.00	406.29	488.64	406.29
	Subtotal		719,942.90			1,688.64	0.00	1,156.29	488.64	2,356.29
Opr-Buda WWTP										
0941100002	U045-100-095	LA3	37,093.96		4.800	156.10	0.00	145.75	156.10	145.75
	Subtotal		37,093.96			156.10	0.00	145.75	156.10	145.75
Opr-Carrizo Grndwtr										
313384FJ3	U047-100-002	AFD	500,000.00	05/09/2023	4.600	0.00	0.00	0.00	0.00	0.00
CMM-716278	U047-100-096	LA2	529,792.16		4.580	2,158.36	0.00	1,794.60	2,158.36	1,794.60
	Subtotal		1,029,792.16			2,158.36	0.00	1,794.60	2,158.36	1,794.60
Const-Carrizo Grndwtr										
313384GW3	R047-470-001	AFD	3,000,000.00	06/14/2023	4.770	0.00	0.00	0.00	0.00	0.00

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Monthly Board Report
Accrued Interest
Sorted by Fund - Investment Number

Page 6

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
Const-Carrizo Grndwtr										
912796CQ0	R047-470-002	ATD	3,077,667.00	09/14/2023	4.620	0.00	0.00	0.00	0.00	0.00
0941100014	R047-470-095	LA3	2,091,765.52		4.800	39,013.08	0.00	17,120.72	39,013.08	17,120.72
CMM-716278	R047-470-096	LA2	58,829.66		4.580	239.67	0.00	220.73	239.67	220.73
	Subtotal		8,228,262.18			39,252.75	0.00	17,341.45	39,252.75	17,341.45
I&S-Carrizo Grndwtr										
313384JW0	R047-480-002	AFD	4,950,000.00	08/01/2023	4.690	0.00	0.00	0.00	0.00	0.00
0941100015	R047-480-095	LA3	297,135.29		4.800	11,599.58	0.00	736.83	11,599.58	736.83
	Subtotal		5,247,135.29			11,599.58	0.00	736.83	11,599.58	736.83
Opr-Western Canyon										
313384FJ3	U050-100-002	AFD	500,000.00	05/09/2023	4.600	0.00	0.00	0.00	0.00	0.00
3130AUVZ4	U050-100-003	FAC	500,000.00	02/13/2025	4.500	3,000.00	0.00	1,875.00	0.00	4,875.00
CD-26891	U050-100-016	BCD	269,066.21	12/19/2023	1.250	7,703.40	0.00	276.44	0.00	7,979.84
CMM-716278	U050-100-096	LA2	612,175.96		4.580	2,493.99	0.00	2,073.67	2,493.99	2,073.67
	Subtotal		1,881,242.17			13,197.39	0.00	4,225.11	2,493.99	14,928.51
2020 Const-WCanyon, refunding										
0941100002	R050-510-095	LA3	0.00		4.792	293.39	0.00	143.49	293.39	143.49
	Subtotal		0.00			293.39	0.00	143.49	293.39	143.49
2020 I&S-WCanyon, refunding										
313384JW0	R050-520-001	AFD	2,900,000.00	08/01/2023	4.690	0.00	0.00	0.00	0.00	0.00
0941100005	R050-520-095	LA3	481,823.45		4.800	7,828.76	0.00	1,044.41	5,318.64	3,554.53
	Subtotal		3,381,823.45			7,828.76	0.00	1,044.41	5,318.64	3,554.53
Opr-Cordillera WDS										
313384JR1	U052-100-001	AFD	750,000.00	07/27/2023	3.200	0.00	0.00	0.00	0.00	0.00
91282CFA4	U052-100-002	TRC	250,000.00	07/31/2024	3.000	713.20	0.00	621.55	0.00	1,334.75
0941100002	U052-100-095	LA3	271,728.66		4.800	1,143.68	0.00	1,067.67	1,143.50	1,067.85
CMM-716278	U052-100-096	LA2	904,561.02		4.580	3,685.16	0.00	3,064.09	3,685.16	3,064.09
	Subtotal		2,176,289.68			5,542.04	0.00	4,753.31	4,828.66	5,466.69
Opr-Comal Trace										
313384JR1	U054-100-001	AFD	500,000.00	07/27/2023	3.200	0.00	0.00	0.00	0.00	0.00
0941100002	U054-100-095	LA3	646,812.17		4.800	2,721.94	0.00	2,541.44	2,721.94	2,541.44
	Subtotal		1,146,812.17			2,721.94	0.00	2,541.44	2,721.94	2,541.44
Opr-Johnson Ranch WDS										
313384JR1	U055-100-001	AFD	250,000.00	07/27/2023	3.200	0.00	0.00	0.00	0.00	0.00
91282CFA4	U055-100-002	TRC	250,000.00	07/31/2024	3.000	713.20	0.00	621.55	0.00	1,334.75

* Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.

Monthly Board Report
Accrued Interest
Sorted by Fund - Investment Number

Page 7

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
Opr-Johnson Ranch WDS										
CMM-716278	U055-100-096	LA2	529,111.80		4.580	2,155.59	0.00	1,792.30	2,155.59	1,792.30
	Subtotal		1,029,111.80			2,868.79	0.00	2,413.85	2,155.59	3,127.05
Opr-Rural Wtr										
313384FJ3	U070-100-001	AFD	300,000.00	05/09/2023	4.600	0.00	0.00	0.00	0.00	0.00
CD-26891	U070-100-069	BCD	161,439.72	12/19/2023	1.250	4,622.04	0.00	165.87	0.00	4,787.91
CMM-6257184	U070-100-097	LA2	85,019.82		1.260	101.13	0.00	86.94	101.13	86.94
	Subtotal		546,459.54			4,723.17	0.00	252.81	101.13	4,874.85
Opr-Luling WTP										
313384JW0	U100-100-001	AFD	100,000.00	08/01/2023	4.690	0.00	0.00	0.00	0.00	0.00
CMM-6257184	U100-100-097	LA2	78,271.08		1.260	160.92	0.00	80.02	153.49	87.45
	Subtotal		178,271.08			160.92	0.00	80.02	153.49	87.45
Opr-Lu-Lo										
CD-26891	U100-200-021	BCD	107,626.48	12/19/2023	1.250	3,081.36	0.00	110.58	0.00	3,191.94
CMM-716278	U100-200-096	LA2	393,066.79		4.580	1,601.34	0.00	1,331.46	1,601.34	1,331.46
CMM-6257184	U100-200-097	LA2	11,522.75		1.260	13.71	0.00	11.78	13.71	11.78
	Subtotal		512,216.02			4,696.41	0.00	1,453.82	1,615.05	4,535.18
2014 I&S-Lu-Lo										
313384JW0	R100-400-002	AFD	88,000.00	08/01/2023	4.690	0.00	0.00	0.00	0.00	0.00
CMM-716278	R100-400-096	LA2	36,687.18		4.580	265.07	0.00	176.36	265.07	176.36
	Subtotal		124,687.18			265.07	0.00	176.36	265.07	176.36
	Total		118,815,690.46			431,715.36	0.00	299,734.88	350,302.48	381,147.76

* Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.



Monthly Board Report
Texas Compliance Change in Val Report
Sorted by Fund
April 1, 2023 - April 30, 2023

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Fund: General Revenue									
U010-100-001	FFCB	01010U	08/26/2022	241.67	984,241.63	0.00	0.00	2,475.14	986,716.77
3133ENAL4	1,000,000.00	3.341	10/12/2023	0.00	970,190.00	0.00	0.00	0.00	970,190.00
U010-100-002	USTR	01010U	08/26/2022	2,486.18	995,751.06	0.00	0.00	261.74	996,012.80
91282CFA4	1,000,000.00	3.331	07/31/2024	0.00	971,560.00	0.00	0.00	0.00	971,560.00
U010-100-006	FROST	01010U	09/01/2022	3.30	22,077.87	93.30	0.00	3.30	22,081.17
BC-400006076	22,081.17	0.070	/ /	90.00	22,077.87	93.30	0.00	3.30	22,081.17
U010-100-007	FSTLOC	01010U	01/13/2023	1,918.35	500,000.00	0.00	0.00	0.00	500,000.00
CD-88155	500,000.00	4.668	12/13/2023	0.00	500,000.00	0.00	0.00	0.00	500,000.00
U010-100-090	SEGST	01010U	09/01/2022	10.28	25,000.00	0.00	0.00	0.00	25,000.00
BC-729205	25,000.00	0.500	/ /	0.00	25,000.00	0.00	0.00	0.00	25,000.00
U010-100-091	FROST	01010U	09/01/2022	0.00	0.00	0.00	0.00	0.00	0.00
MM-402061279	0.00	0.050	/ /	0.00	0.00	0.00	0.00	0.00	0.00
U010-100-092	FSTLOC	01010U	09/01/2022	2.85	2,571.78	20.00	0.00	0.00	2,571.78
MM-812818	2,571.78	1.350	/ /	20.00	2,571.78	20.00	0.00	0.00	2,571.78
U010-100-095	TXPOOL	01010U	09/01/2022	8,893.58	2,218,380.69	19,715.87	0.00	10,343.58	2,228,724.27
0941100002	2,228,724.27	4.800	/ /	9,372.29	2,218,380.69	19,715.87	0.00	10,343.58	2,228,724.27
U010-100-096	SEGST	01010U	09/01/2022	732.78	215,594.78	1,614.09	0.00	732.78	216,327.56
CMM-716278	216,327.56	4.580	/ /	881.31	215,594.78	1,614.09	0.00	732.78	216,327.56
U010-100-097	BRDWAY	01010U	09/01/2022	0.00	0.00	0.00	0.00	0.00	0.00
CMM-6257184	0.00	2.230	/ /	0.00	0.00	0.00	0.00	0.00	0.00
U010-100-098	TXCLAS	01010U	09/01/2022	753.01	181,348.30	1,499.87	0.00	753.01	182,101.31
TX-01-0175-0001	182,101.31	5.042	/ /	746.86	181,348.30	1,499.87	0.00	753.01	182,101.31

Monthly Board Report
Texas Compliance Change in Val Report
April 1, 2023 - April 30, 2023

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Sub Totals For: Fund: General Revenue				15,042.00	5,144,966.11	22,943.13	0.00	14,569.55	5,159,535.66
				11,110.46	5,106,723.42	22,943.13	0.00	11,832.67	5,118,556.09
Fund: 2021 Const-Lk Dunlap									
R023-100-095	TXPOOL	02310R	09/01/2022	43,368.10	11,278,431.55	91,259.91	650,000.00	-606,631.90	10,671,799.65
0941100016	10,671,799.65	4.800	/ /	47,891.81	11,278,431.55	91,259.91	650,000.00	-606,631.90	10,671,799.65
Sub Totals For: Fund: 2021 Const-Lk Dunlap				43,368.10	11,278,431.55	91,259.91	650,000.00	-606,631.90	10,671,799.65
				47,891.81	11,278,431.55	91,259.91	650,000.00	-606,631.90	10,671,799.65
Fund: 2021 I&S-Lk Dunlap									
R023-200-095	TXPOOL	02320R	09/01/2022	4.80	1,209.26	9.53	0.00	4.80	1,214.06
0941100017	1,214.06	4.800	/ /	4.73	1,209.26	9.53	0.00	4.80	1,214.06
Sub Totals For: Fund: 2021 I&S-Lk Dunlap				4.80	1,209.26	9.53	0.00	4.80	1,214.06
				4.73	1,209.26	9.53	0.00	4.80	1,214.06
Fund: 2021 Const-Lk McQ									
R024-100-095	TXPOOL	02410R	02/15/2023	24,290.93	6,176,484.45	50,332.81	40,000.00	-15,709.07	6,160,775.38
0941100018	6,160,775.38	4.800	/ /	26,041.88	6,176,484.45	50,332.81	40,000.00	-15,709.07	6,160,775.38
Sub Totals For: Fund: 2021 Const-Lk McQ				24,290.93	6,176,484.45	50,332.81	40,000.00	-15,709.07	6,160,775.38
				26,041.88	6,176,484.45	50,332.81	40,000.00	-15,709.07	6,160,775.38
Fund: 2021 I&S-Lk McQ									
R024-200-095	TXPOOL	02420R	09/01/2022	5.10	1,306.56	10.15	0.00	5.10	1,311.66
0941100019	1,311.66	4.800	/ /	5.05	1,306.56	10.15	0.00	5.10	1,311.66
Sub Totals For: Fund: 2021 I&S-Lk McQ				5.10	1,306.56	10.15	0.00	5.10	1,311.66
				5.05	1,306.56	10.15	0.00	5.10	1,311.66
Fund: 2021 Const-Lk PI									
R025-100-095	TXPOOL	02510R	09/01/2022	22,113.24	5,737,191.94	45,385.85	300,000.00	-277,886.76	5,459,305.18
0941100020	5,459,305.18	4.800	/ /	23,272.61	5,737,191.94	45,385.85	300,000.00	-277,886.76	5,459,305.18
Sub Totals For: Fund: 2021 Const-Lk PI				22,113.24	5,737,191.94	45,385.85	300,000.00	-277,886.76	5,459,305.18
				23,272.61	5,737,191.94	45,385.85	300,000.00	-277,886.76	5,459,305.18

Monthly Board Report
Texas Compliance Change in Val Report
April 1, 2023 - April 30, 2023

Page 3

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Fund: 2021/2022 I&S Lk PI									
R025-200-095	TXPOOL	02520R	09/01/2022	18.76	4,153.56	1,653.70	0.00	1,640.76	5,794.32
0941100021	5,794.32	4.800	/ /	12.94	4,153.56	1,653.70	0.00	1,640.76	5,794.32
Sub Totals For: Fund: 2021/2022 I&S Lk PI				18.76	4,153.56	1,653.70	0.00	1,640.76	5,794.32
				12.94	4,153.56	1,653.70	0.00	1,640.76	5,794.32
Fund: Opr-Shadow Creek									
U030-100-002	FHLMC	03010U	02/10/2023	0.00	479,568.06	0.00	0.00	1,958.33	481,526.39
313396SV6	500,000.00	4.941	02/08/2024	0.00	476,040.00	0.00	0.00	0.00	476,040.00
U030-100-096	SEGST	03010U	09/01/2022	1,419.16	417,536.77	3,125.98	0.00	1,419.16	418,955.93
CMM-716278	418,955.93	4.580	/ /	1,706.82	417,536.77	3,125.98	0.00	1,419.16	418,955.93
Sub Totals For: Fund: Opr-Shadow Creek				1,419.16	897,104.83	3,125.98	0.00	3,377.49	900,482.32
				1,706.82	893,576.77	3,125.98	0.00	1,419.16	894,995.93
Fund: 2012 Reserve-Stein F									
R033-100-006	MARION	03310R	04/28/2022	90.09	187,372.66	0.00	187,372.66	-187,372.66	0.00
CD-27028A	0.00	0.000	04/28/2023	1,283.88	187,372.66	0.00	187,372.66	-187,372.66	0.00
R033-100-096	SEGST	03310R	04/30/2023	41.37	0.00	377,354.45	0.00	188,697.91	188,697.91
CMM-716278	188,697.91	4.580	/ /	0.00	0.00	377,354.45	0.00	188,697.91	188,697.91
Sub Totals For: Fund: 2012 Reserve-Stein F				131.46	187,372.66	377,354.45	187,372.66	1,325.25	188,697.91
				1,283.88	187,372.66	377,354.45	187,372.66	1,325.25	188,697.91
Fund: Opr-Stein Falls									
U033-100-001	FHLMC	03310U	02/10/2023	0.00	1,918,272.23	0.00	0.00	7,833.33	1,926,105.56
313396SV6	2,000,000.00	4.941	02/08/2024	0.00	1,904,160.00	0.00	0.00	0.00	1,904,160.00
Sub Totals For: Fund: Opr-Stein Falls				0.00	1,918,272.23	0.00	0.00	7,833.33	1,926,105.56
				0.00	1,904,160.00	0.00	0.00	0.00	1,904,160.00
Fund: 2012 I&S-Stein Falls									
R033-200-097	BRDWAY	03320R	09/01/2022	87.15	78,439.84	15,056.92	0.00	14,957.15	93,396.99
CMM-6257184	93,396.99	1.260	/ /	99.77	78,439.84	15,056.92	0.00	14,957.15	93,396.99

Portfolio GBRA

Monthly Board Report
Texas Compliance Change in Val Report
April 1, 2023 - April 30, 2023

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Sub Totals For: Fund: 2012 I&S-Stein Falls				87.15	78,439.84	15,056.92	0.00	14,957.15	93,396.99
				99.77	78,439.84	15,056.92	0.00	14,957.15	93,396.99
Fund: 2021 Const-Stein Fal									
R033-300-095	TXPOOL	03330R	09/01/2022	11,723.69	3,005,167.16	23,446.09	75,000.00	-63,276.31	2,941,890.85
0941100022	2,941,890.85	4.800	/ /	11,722.40	3,005,167.16	23,446.09	75,000.00	-63,276.31	2,941,890.85
Sub Totals For: Fund: 2021 Const-Stein Fal				11,723.69	3,005,167.16	23,446.09	75,000.00	-63,276.31	2,941,890.85
				11,722.40	3,005,167.16	23,446.09	75,000.00	-63,276.31	2,941,890.85
Fund: 2021 I&S-Stein Falls									
R033-400-001	FHLB	03340R	03/20/2023	0.00	137,774.86	0.00	0.00	547.16	138,322.02
313384JW0	140,000.00	4.839	08/01/2023	0.00	137,555.99	0.00	0.00	0.00	137,555.99
R033-400-095	TXPOOL	03340R	09/01/2022	156.44	11,523.10	71,721.03	0.00	71,490.44	83,013.54
0941100024	83,013.54	4.800	/ /	230.59	11,523.10	71,721.03	0.00	71,490.44	83,013.54
Sub Totals For: Fund: 2021 I&S-Stein Falls				156.44	149,297.96	71,721.03	0.00	72,037.60	221,335.56
				230.59	149,079.09	71,721.03	0.00	71,490.44	220,569.53
Fund: 2022 Const-Sunfield									
R037-100-001	FHLB	03710R	03/20/2023	0.00	4,950,975.00	0.00	0.00	19,875.00	4,970,850.00
313384GW3	5,000,000.00	4.891	06/14/2023	0.00	4,943,025.00	0.00	0.00	0.00	4,943,025.00
R037-100-002	USTR	03710R	03/20/2023	0.00	4,969,495.46	0.00	0.00	19,549.07	4,989,044.53
912796CQ0	5,077,667.00	4.793	09/14/2023	0.00	4,961,675.83	0.00	0.00	0.00	4,961,675.83
R037-100-095	TXPOOL	03710R	11/30/2022	42,014.97	11,090,294.68	110,792.92	975,000.00	-932,985.03	10,157,309.65
0941100027	10,157,309.65	4.800	/ /	68,777.95	11,090,294.68	110,792.92	975,000.00	-932,985.03	10,157,309.65
Sub Totals For: Fund: 2022 Const-Sunfield				42,014.97	21,010,765.14	110,792.92	975,000.00	-893,560.96	20,117,204.18
				68,777.95	20,994,995.51	110,792.92	975,000.00	-932,985.03	20,062,010.48
Fund: Opr-Sunfield WWTP									
U037-100-001	FHLMC	03710U	02/10/2023	0.00	959,136.11	0.00	0.00	3,916.67	963,052.78
313396SV6	1,000,000.00	4.941	02/08/2024	0.00	952,080.00	0.00	0.00	0.00	952,080.00

Monthly Board Report
Texas Compliance Change in Val Report
April 1, 2023 - April 30, 2023

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Sub Totals For: Fund: Opr-Sunfield WWTP				0.00	959,136.11	0.00	0.00	3,916.67	963,052.78
				0.00	952,080.00	0.00	0.00	0.00	952,080.00
Fund: 2022 I&S-Sunfield									
R037-200-001	FHLB	03720R	03/20/2023	0.00	191,900.69	0.00	0.00	762.13	192,662.82
313384JW0	195,000.00	4.839	08/01/2023	0.00	191,595.84	0.00	0.00	0.00	191,595.84
R037-200-095	TXPOOL	03720R	11/30/2022	323.82	9,140.30	199,076.22	0.00	198,982.82	208,123.12
0941100028	208,123.12	4.800	/ /	93.40	9,140.30	199,076.22	0.00	198,982.82	208,123.12
Sub Totals For: Fund: 2022 I&S-Sunfield				323.82	201,040.99	199,076.22	0.00	199,744.95	400,785.94
				93.40	200,736.14	199,076.22	0.00	198,982.82	399,718.96
Fund: 2021 Const-Dietz									
R038-100-095	TXPOOL	03810R	09/01/2022	3,522.02	893,025.26	7,005.52	0.00	3,522.02	896,547.28
0941100023	896,547.28	4.800	/ /	3,483.50	893,025.26	7,005.52	0.00	3,522.02	896,547.28
Sub Totals For: Fund: 2021 Const-Dietz				3,522.02	893,025.26	7,005.52	0.00	3,522.02	896,547.28
				3,483.50	893,025.26	7,005.52	0.00	3,522.02	896,547.28
Fund: 2021 I&S-Dietz									
R038-400-001	FHLB	03840R	03/20/2023	0.00	39,364.24	0.00	0.00	156.34	39,520.58
313384JW0	40,000.00	4.839	08/01/2023	0.00	39,301.71	0.00	0.00	0.00	39,301.71
R038-400-095	TXPOOL	03840R	09/01/2022	47.79	6,091.16	21,835.23	0.00	21,764.79	27,855.95
0941100024	27,855.95	4.800	/ /	70.44	6,091.16	21,835.23	0.00	21,764.79	27,855.95
Sub Totals For: Fund: 2021 I&S-Dietz				47.79	45,455.40	21,835.23	0.00	21,921.13	67,376.53
				70.44	45,392.87	21,835.23	0.00	21,764.79	67,157.66
Fund: 2010 I&S-RRWDS									
R041-100-001	FHLB	04110R	03/20/2023	0.00	334,596.07	0.00	0.00	1,328.84	335,924.91
313384JW0	340,000.00	4.839	08/01/2023	0.00	334,064.54	0.00	0.00	0.00	334,064.54
R041-100-097	BRDWAY	04110R	09/01/2022	36.69	12,397.57	52,173.82	0.00	51,975.69	64,373.26
CMM-6257184	64,373.26	1.260	/ /	198.13	12,397.57	52,173.82	0.00	51,975.69	64,373.26

Monthly Board Report
Texas Compliance Change in Val Report
April 1, 2023 - April 30, 2023

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Sub Totals For: Fund: 2010 I&S-RRWDS				36.69	346,993.64	52,173.82	0.00	53,304.53	400,298.17
				198.13	346,462.11	52,173.82	0.00	51,975.69	398,437.80
Fund: Opr-Water Supply									
U041-100-003	FFCB	04110U	08/26/2022	362.50	1,476,362.45	0.00	0.00	3,712.70	1,480,075.15
3133ENAL4	1,500,000.00	3.341	10/12/2023	0.00	1,455,285.00	0.00	0.00	0.00	1,455,285.00
U041-100-004	USTR	04110U	08/26/2022	4,972.38	1,991,502.12	0.00	0.00	523.48	1,992,025.60
91282CFA4	2,000,000.00	3.331	07/31/2024	0.00	1,943,120.00	0.00	0.00	0.00	1,943,120.00
U041-100-005	FHLMC	04110U	02/10/2023	0.00	1,918,272.23	0.00	0.00	7,833.33	1,926,105.56
313396SV6	2,000,000.00	4.941	02/08/2024	0.00	1,904,160.00	0.00	0.00	0.00	1,904,160.00
U041-100-006	FHLB	04110U	02/13/2023	11,250.00	2,994,707.77	0.00	0.00	236.26	2,994,944.03
3130AUVZ4	3,000,000.00	4.600	02/13/2025	0.00	2,970,030.00	0.00	0.00	0.00	2,970,030.00
U041-100-007	USTR	04110U	03/20/2023	0.00	2,033,405.46	0.00	0.00	7,999.07	2,041,404.53
912796CQ0	2,077,667.00	4.793	09/14/2023	0.00	2,030,206.02	0.00	0.00	0.00	2,030,206.02
U041-100-094	TXFIT	04110U	09/01/2022	10,134.06	2,567,598.76	20,087.57	0.00	10,134.06	2,577,732.82
1379800040	2,577,732.82	4.830	/ /	9,953.51	2,567,598.76	20,087.57	0.00	10,134.06	2,577,732.82
U041-100-095	TXPOOL	04110U	09/01/2022	23,085.93	5,852,419.15	47,811.45	0.00	23,085.93	5,875,505.08
0941100002	5,875,505.08	4.800	/ /	24,725.52	5,852,419.15	47,811.45	0.00	23,085.93	5,875,505.08
U041-100-096	SEGST	04110U	09/01/2022	8,537.21	2,465,197.94	124,935.16	0.00	110,712.21	2,575,910.15
CMM-716278	2,575,910.15	4.580	/ /	14,222.95	2,465,197.94	124,935.16	0.00	110,712.21	2,575,910.15
U041-100-097	BRDWAY	04110U	09/01/2022	0.00	0.00	0.00	0.00	0.00	0.00
CMM-6257184	0.00	0.050	/ /	0.00	0.00	0.00	0.00	0.00	0.00
Sub Totals For: Fund: Opr-Water Supply				58,342.08	21,299,465.88	192,834.18	0.00	164,237.04	21,463,702.92
				48,901.98	21,188,016.87	192,834.18	0.00	143,932.20	21,331,949.07
Fund: 2007B/2017 I&S-RRWDS									
R041-120-001	FHLB	04112R	03/17/2023	0.00	630,737.54	0.00	0.00	2,509.59	633,247.13
313384FK0	634,000.00	4.850	05/10/2023	0.00	629,482.75	0.00	0.00	0.00	629,482.75

Monthly Board Report
Texas Compliance Change in Val Report
April 1, 2023 - April 30, 2023

Page 7

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
R041-120-095	TXPOOL	04112R	09/01/2022	128.51	2,926.63	82,260.25	0.00	80,925.51	83,852.14
0941100013	83,852.14	4.800	/ /	1,334.74	2,926.63	82,260.25	0.00	80,925.51	83,852.14
Sub Totals For: Fund: 2007B/2017 I&S-RRWDS				128.51	633,664.17	82,260.25	0.00	83,435.10	717,099.27
				1,334.74	632,409.38	82,260.25	0.00	80,925.51	713,334.89
Fund: 2007 Rate Stab-RRWDS									
R041-150-001	USTR	04115R	08/26/2022	611.42	491,827.72	0.00	0.00	734.03	492,561.75
91282CEA5	500,000.00	3.345	02/29/2024	0.00	482,420.00	0.00	0.00	0.00	482,420.00
R041-150-002	FHLMC	04115R	02/10/2023	0.00	479,568.06	0.00	0.00	1,958.33	481,526.39
313396SV6	500,000.00	4.941	02/08/2024	0.00	476,040.00	0.00	0.00	0.00	476,040.00
R041-150-090	WFARGO	04115R	09/01/2022	44.86	59,295.41	86.89	0.00	44.86	59,340.27
MM-6913022262	59,340.27	0.920	/ /	42.03	59,295.41	86.89	0.00	44.86	59,340.27
R041-150-095	TXPOOL	04115R	09/01/2022	446.86	113,282.84	925.46	0.00	446.86	113,729.70
0941100002	113,729.70	4.800	/ /	478.60	113,282.84	925.46	0.00	446.86	113,729.70
R041-150-096	SEGST	04115R	09/01/2022	1,022.66	300,880.96	2,252.61	0.00	1,022.66	301,903.62
CMM-716278	301,903.62	4.580	/ /	1,229.95	300,880.96	2,252.61	0.00	1,022.66	301,903.62
Sub Totals For: Fund: 2007 Rate Stab-RRWDS				2,125.80	1,444,854.99	3,264.96	0.00	4,206.74	1,449,061.73
				1,750.58	1,431,919.21	3,264.96	0.00	1,514.38	1,433,433.59
Fund: 2015 IWPP Bond									
R041-160-001	SA TX	04116R	03/30/2023	7,583.33	1,857,309.82	0.00	0.00	-1,097.35	1,856,212.47
796237G66	1,820,000.00	4.222	02/01/2026	0.00	1,857,346.40	0.00	0.00	0.00	1,857,346.40
Sub Totals For: Fund: 2015 IWPP Bond				7,583.33	1,857,309.82	0.00	0.00	-1,097.35	1,856,212.47
				0.00	1,857,346.40	0.00	0.00	0.00	1,857,346.40
Fund: 2016 I&S-SM WTP									
R041-180-001	FHLB	04118R	03/20/2023	0.00	88,569.55	0.00	0.00	351.75	88,921.30
313384JW0	90,000.00	4.839	08/01/2023	0.00	88,428.85	0.00	0.00	0.00	88,428.85
R041-180-096	SEGST	04118R	09/01/2022	135.83	7,595.69	22,421.56	0.00	22,155.83	29,751.52
CMM-716278	29,751.52	4.580	/ /	265.73	7,595.69	22,421.56	0.00	22,155.83	29,751.52

Portfolio GBRA

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Monthly Board Report
Texas Compliance Change in Val Report
April 1, 2023 - April 30, 2023

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Sub Totals For: Fund: 2016 I&S-SM WTP				135.83	96,165.24	22,421.56	0.00	22,507.58	118,672.82
				265.73	96,024.54	22,421.56	0.00	22,155.83	118,180.37
Fund: 2020 I&S-Gen Imp/Ref									
R041-200-001	FHLB	04120R	03/20/2023	0.00	541,258.36	0.00	0.00	2,149.59	543,407.95
313384JW0	550,000.00	4.839	08/01/2023	0.00	540,398.53	0.00	0.00	0.00	540,398.53
R041-200-096	SEGST	04120R	09/01/2022	213.94	20,697.28	70,692.21	0.00	69,559.94	90,257.22
CMM-716278	90,257.22	4.580	/ /	1,132.27	20,697.28	70,692.21	0.00	69,559.94	90,257.22
Sub Totals For: Fund: 2020 I&S-Gen Imp/Ref				213.94	561,955.64	70,692.21	0.00	71,709.53	633,665.17
				1,132.27	561,095.81	70,692.21	0.00	69,559.94	630,655.75
Fund: 2012 Reserve-MidBasi									
R041-250-001	REGION	04125R	09/01/2022	0.45	59,177.68	0.95	27.00	-26.55	59,151.13
MM-0159406038	59,151.13	0.010	/ /	0.50	59,177.68	0.95	27.00	-26.55	59,151.13
R041-250-002	USTR	04125R	08/26/2022	91.71	73,774.16	0.00	0.00	110.10	73,884.26
91282CEA5	75,000.00	3.345	02/29/2024	0.00	72,363.00	0.00	0.00	0.00	72,363.00
R041-250-007	MARION	04125R	12/16/2020	110.58	107,626.48	0.00	0.00	0.00	107,626.48
CD-26891	107,626.48	1.250	12/19/2023	0.00	107,626.48	0.00	0.00	0.00	107,626.48
R041-250-097	BRDWAY	04125R	09/01/2022	22.40	21,891.76	48.47	0.00	22.40	21,914.16
CMM-6257184	21,914.16	1.260	/ /	26.07	21,891.76	48.47	0.00	22.40	21,914.16
Sub Totals For: Fund: 2012 Reserve-MidBasi				225.14	262,470.08	49.42	27.00	105.95	262,576.03
				26.57	261,058.92	49.42	27.00	-4.15	261,054.77
Fund: 2012 I&S-Mid-Basin									
R041-260-001	FHLB	04126R	03/20/2023	0.00	152,536.45	0.00	0.00	605.79	153,142.24
313384JW0	155,000.00	4.839	08/01/2023	0.00	152,294.13	0.00	0.00	0.00	152,294.13
R041-260-096	SEGST	04126R	09/01/2022	136.54	8,607.39	22,370.59	0.00	21,968.54	30,575.93
CMM-716278	30,575.93	4.580	/ /	402.05	8,607.39	22,370.59	0.00	21,968.54	30,575.93
Sub Totals For: Fund: 2012 I&S-Mid-Basin				136.54	161,143.84	22,370.59	0.00	22,574.33	183,718.17
				402.05	160,901.52	22,370.59	0.00	21,968.54	182,870.06

Monthly Board Report
Texas Compliance Change in Val Report
April 1, 2023 - April 30, 2023

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Fund: 2013 RateStab-WCanyo									
R041-310-001	USTR	04131R	08/26/2022	611.42	491,827.72	0.00	0.00	734.03	492,561.75
91282CEA5	500,000.00	3.345	02/29/2024	0.00	482,420.00	0.00	0.00	0.00	482,420.00
R041-310-002	USTR	04131R	08/26/2022	1,243.09	497,875.53	0.00	0.00	130.87	498,006.40
91282CFA4	500,000.00	3.331	07/31/2024	0.00	485,780.00	0.00	0.00	0.00	485,780.00
R041-310-003	FHLB	04131R	02/13/2023	1,875.00	499,117.96	0.00	0.00	39.38	499,157.34
3130AUVZ4	500,000.00	4.600	02/13/2025	0.00	495,005.00	0.00	0.00	0.00	495,005.00
R041-310-042	MARION	04131R	12/16/2020	110.58	107,626.48	0.00	0.00	0.00	107,626.48
CD-26891	107,626.48	1.250	12/19/2023	0.00	107,626.48	0.00	0.00	0.00	107,626.48
R041-310-095	TXPOOL	04131R	09/01/2022	896.32	227,222.33	1,856.30	0.00	896.32	228,118.65
0941100002	228,118.65	4.800	/ /	959.98	227,222.33	1,856.30	0.00	896.32	228,118.65
Sub Totals For: Fund: 2013 RateStab-WCanyo				4,736.41	1,823,670.02	1,856.30	0.00	1,800.60	1,825,470.62
				959.98	1,798,053.81	1,856.30	0.00	896.32	1,798,950.13
Fund: 2013 Rate Stab-IH35									
R041-320-001	FHLB	04132R	02/13/2023	937.50	249,558.98	0.00	0.00	19.69	249,578.67
3130AUVZ4	250,000.00	4.600	02/13/2025	0.00	247,502.50	0.00	0.00	0.00	247,502.50
R041-320-095	TXPOOL	04132R	09/01/2022	389.07	98,653.80	773.92	0.00	389.07	99,042.87
0941100011	99,042.87	4.800	/ /	384.85	98,653.80	773.92	0.00	389.07	99,042.87
Sub Totals For: Fund: 2013 Rate Stab-IH35				1,326.57	348,212.78	773.92	0.00	408.76	348,621.54
				384.85	346,156.30	773.92	0.00	389.07	346,545.37
Fund: 2013 I&S-IH35									
R041-350-001	FHLB	04135R	03/20/2023	0.00	536,337.83	0.00	0.00	2,130.04	538,467.87
313384JW0	545,000.00	4.839	08/01/2023	0.00	535,485.81	0.00	0.00	0.00	535,485.81
R041-350-095	TXPOOL	04135R	09/01/2022	214.55	17,789.91	100,996.41	0.00	99,862.55	117,652.46
0941100008	117,652.46	4.800	/ /	1,133.86	17,789.91	100,996.41	0.00	99,862.55	117,652.46
Sub Totals For: Fund: 2013 I&S-IH35				214.55	554,127.74	100,996.41	0.00	101,992.59	656,120.33
				1,133.86	553,275.72	100,996.41	0.00	99,862.55	653,138.27

Monthly Board Report
Texas Compliance Change in Val Report
April 1, 2023 - April 30, 2023

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Fund: 2013 Reserve-IH35									
R041-370-001	USTR	04137R	08/26/2022	978.26	786,924.34	0.00	0.00	1,174.46	788,098.80
91282CEA5	800,000.00	3.345	02/29/2024	0.00	771,872.00	0.00	0.00	0.00	771,872.00
R041-370-002	FHLB	04137R	02/13/2023	1,125.00	299,470.77	0.00	0.00	23.63	299,494.40
3130AUVZ4	300,000.00	4.600	02/13/2025	0.00	297,003.00	0.00	0.00	0.00	297,003.00
R041-370-095	TXPOOL	04137R	09/01/2022	464.94	117,882.53	919.55	0.00	464.94	118,347.47
0941100009	118,347.47	4.800	/ /	454.61	117,882.53	919.55	0.00	464.94	118,347.47
Sub Totals For: Fund: 2013 Reserve-IH35				2,568.20	1,204,277.64	919.55	0.00	1,663.03	1,205,940.67
				454.61	1,186,757.53	919.55	0.00	464.94	1,187,222.47
Fund: 2022 Const-NB Office									
R041-410-095	TXPOOL	04141R	09/01/2022	8,894.39	2,402,158.93	19,629.38	400,000.00	-391,105.61	2,011,053.32
0941100025	2,011,053.32	4.800	/ /	10,734.99	2,402,158.93	19,629.38	400,000.00	-391,105.61	2,011,053.32
Sub Totals For: Fund: 2022 Const-NB Office				8,894.39	2,402,158.93	19,629.38	400,000.00	-391,105.61	2,011,053.32
				10,734.99	2,402,158.93	19,629.38	400,000.00	-391,105.61	2,011,053.32
Fund: 2022 I&S-NB Office									
R041-420-002	FHLB	04142R	03/20/2023	0.00	152,536.45	0.00	0.00	605.79	153,142.24
313384JW0	155,000.00	4.839	08/01/2023	0.00	152,294.13	0.00	0.00	0.00	152,294.13
R041-420-095	TXPOOL	04142R	09/01/2022	60.52	8,521.40	18,978.89	0.00	18,623.52	27,144.92
0941100026	27,144.92	4.800	/ /	355.37	8,521.40	18,978.89	0.00	18,623.52	27,144.92
Sub Totals For: Fund: 2022 I&S-NB Office				60.52	161,057.85	18,978.89	0.00	19,229.31	180,287.16
				355.37	160,815.53	18,978.89	0.00	18,623.52	179,439.05
Fund: 2022 Const-Saltwater									
R041-430-095	TXPOOL	04143R	12/15/2022	9,788.55	2,503,662.46	21,963.37	50,000.00	-40,211.45	2,463,451.01
0941100029	2,463,451.01	4.800	/ /	12,174.82	2,503,662.46	21,963.37	50,000.00	-40,211.45	2,463,451.01
Sub Totals For: Fund: 2022 Const-Saltwater				9,788.55	2,503,662.46	21,963.37	50,000.00	-40,211.45	2,463,451.01
				12,174.82	2,503,662.46	21,963.37	50,000.00	-40,211.45	2,463,451.01
Fund: 2022 I&S-Saltwater B									

Monthly Board Report
Texas Compliance Change in Val Report
April 1, 2023 - April 30, 2023

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
R041-440-095	TXPOOL	04144R	12/15/2022	688.86	174,669.80	1,370.20	0.00	688.86	175,358.66
0941100030	175,358.66	4.800	/ /	681.34	174,669.80	1,370.20	0.00	688.86	175,358.66
Sub Totals For: Fund: 2022 I&S-Saltwater B				688.86	174,669.80	1,370.20	0.00	688.86	175,358.66
				681.34	174,669.80	1,370.20	0.00	688.86	175,358.66
Fund: Opr-Canal									
U043-100-001	FHLB	04310U	08/19/2022	0.00	197,920.00	0.00	0.00	533.33	198,453.33
313384JR1	200,000.00	3.320	07/27/2023	0.00	195,918.00	0.00	0.00	0.00	195,918.00
U043-100-002	FHLB	04310U	02/10/2023	0.00	199,028.89	0.00	0.00	766.67	199,795.56
313384FJ3	200,000.00	4.716	05/09/2023	0.00	198,152.00	0.00	0.00	0.00	198,152.00
U043-100-003	FHLB	04310U	02/13/2023	750.00	199,647.18	0.00	0.00	15.75	199,662.93
3130AUVZ4	200,000.00	4.600	02/13/2025	0.00	198,002.00	0.00	0.00	0.00	198,002.00
U043-100-096	SEGST	04310U	09/01/2022	406.29	119,536.61	894.93	0.00	406.29	119,942.90
CMM-716278	119,942.90	4.580	/ /	488.64	119,536.61	894.93	0.00	406.29	119,942.90
Sub Totals For: Fund: Opr-Canal				1,156.29	716,132.68	894.93	0.00	1,722.04	717,854.72
				488.64	711,608.61	894.93	0.00	406.29	712,014.90
Fund: Opr-Buda WWTP									
U045-100-095	TXPOOL	04510U	09/01/2022	145.75	36,948.21	301.85	0.00	145.75	37,093.96
0941100002	37,093.96	4.800	/ /	156.10	36,948.21	301.85	0.00	145.75	37,093.96
Sub Totals For: Fund: Opr-Buda WWTP				145.75	36,948.21	301.85	0.00	145.75	37,093.96
				156.10	36,948.21	301.85	0.00	145.75	37,093.96
Fund: Opr-Carrizo Grndwtr									
U047-100-002	FHLB	04710U	02/10/2023	0.00	497,572.22	0.00	0.00	1,916.67	499,488.89
313384FJ3	500,000.00	4.716	05/09/2023	0.00	495,380.00	0.00	0.00	0.00	495,380.00
U047-100-096	SEGST	04710U	09/01/2022	1,794.60	527,997.56	3,952.96	0.00	1,794.60	529,792.16
CMM-716278	529,792.16	4.580	/ /	2,158.36	527,997.56	3,952.96	0.00	1,794.60	529,792.16
Sub Totals For: Fund: Opr-Carrizo Grndwtr				1,794.60	1,025,569.78	3,952.96	0.00	3,711.27	1,029,281.05
				2,158.36	1,023,377.56	3,952.96	0.00	1,794.60	1,025,172.16

Monthly Board Report
Texas Compliance Change in Val Report
April 1, 2023 - April 30, 2023

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Fund: Const-Carrizo Grndwt									
R047-470-001	FHLB	04747R	03/20/2023	0.00	2,970,585.00	0.00	0.00	11,925.00	2,982,510.00
313384GW3	3,000,000.00	4.891	06/14/2023	0.00	2,965,815.00	0.00	0.00	0.00	2,965,815.00
R047-470-002	USTR	04747R	03/20/2023	0.00	3,012,102.14	0.00	0.00	11,849.07	3,023,951.21
912796CQ0	3,077,667.00	4.793	09/14/2023	0.00	3,007,362.62	0.00	0.00	0.00	3,007,362.62
R047-470-095	TXPOOL	04747R	09/01/2022	17,120.72	6,074,644.80	56,133.80	4,000,000.00	-3,982,879.28	2,091,765.52
0941100014	2,091,765.52	4.800	/ /	39,013.08	6,074,644.80	56,133.80	4,000,000.00	-3,982,879.28	2,091,765.52
R047-470-096	SEGST	04747R	09/01/2022	220.73	58,630.38	438.95	0.00	199.28	58,829.66
CMM-716278	58,829.66	4.580	/ /	239.67	58,630.38	438.95	0.00	199.28	58,829.66
Sub Totals For: Fund: Const-Carrizo Grndwt				17,341.45	12,115,962.32	56,572.75	4,000,000.00	-3,958,905.93	8,157,056.39
				39,252.75	12,106,452.80	56,572.75	4,000,000.00	-3,982,680.00	8,123,772.80
Fund: I&S-Carrizo Grndwtr									
R047-480-002	FHLB	04748R	03/20/2023	0.00	4,871,325.25	0.00	0.00	19,346.25	4,890,671.50
313384JW0	4,950,000.00	4.839	08/01/2023	0.00	4,863,586.75	0.00	0.00	0.00	4,863,586.75
R047-480-095	TXPOOL	04748R	09/01/2022	736.83	123,224.46	185,510.41	0.00	173,910.83	297,135.29
0941100015	297,135.29	4.800	/ /	11,599.58	123,224.46	185,510.41	0.00	173,910.83	297,135.29
Sub Totals For: Fund: I&S-Carrizo Grndwtr				736.83	4,994,549.71	185,510.41	0.00	193,257.08	5,187,806.79
				11,599.58	4,986,811.21	185,510.41	0.00	173,910.83	5,160,722.04
Fund: Opr-Western Canyon									
U050-100-002	FHLB	05010U	02/10/2023	0.00	497,572.22	0.00	0.00	1,916.67	499,488.89
313384FJ3	500,000.00	4.716	05/09/2023	0.00	495,380.00	0.00	0.00	0.00	495,380.00
U050-100-003	FHLB	05010U	02/13/2023	1,875.00	499,117.96	0.00	0.00	39.38	499,157.34
3130AUVZ4	500,000.00	4.600	02/13/2025	0.00	495,005.00	0.00	0.00	0.00	495,005.00
U050-100-016	MARION	05010U	12/16/2020	276.44	269,066.21	0.00	0.00	0.00	269,066.21
CD-26891	269,066.21	1.250	12/19/2023	0.00	269,066.21	0.00	0.00	0.00	269,066.21
U050-100-096	SEGST	05010U	09/01/2022	2,073.67	610,102.29	4,567.66	0.00	2,073.67	612,175.96
CMM-716278	612,175.96	4.580	/ /	2,493.99	610,102.29	4,567.66	0.00	2,073.67	612,175.96

Monthly Board Report
Texas Compliance Change in Val Report
April 1, 2023 - April 30, 2023

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Sub Totals For: Fund: Opr-Western Canyon				4,225.11	1,875,858.68	4,567.66	0.00	4,029.72	1,879,888.40
				2,493.99	1,869,553.50	4,567.66	0.00	2,073.67	1,871,627.17
Fund: 2020 Const-WCanyon,									
R050-510-095	TXPOOL	05051R	09/01/2022	143.49	64,289.04	293.39	64,289.04	-64,289.04	0.00
0941100002	0.00	4.792	/ /	293.39	64,289.04	293.39	64,289.04	-64,289.04	0.00
Sub Totals For: Fund: 2020 Const-WCanyon,				143.49	64,289.04	293.39	64,289.04	-64,289.04	0.00
				293.39	64,289.04	293.39	64,289.04	-64,289.04	0.00
Fund: 2020 I&S-WCanyon, re									
R050-520-001	FHLB	05052R	03/20/2023	0.00	2,853,907.73	0.00	0.00	11,334.16	2,865,241.89
313384JW0	2,900,000.00	4.839	08/01/2023	0.00	2,849,374.06	0.00	0.00	0.00	2,849,374.06
R050-520-095	TXPOOL	05052R	09/01/2022	1,044.41	83,344.04	403,798.05	0.00	398,479.41	481,823.45
0941100005	481,823.45	4.800	/ /	5,318.64	83,344.04	403,798.05	0.00	398,479.41	481,823.45
Sub Totals For: Fund: 2020 I&S-WCanyon, re				1,044.41	2,937,251.77	403,798.05	0.00	409,813.57	3,347,065.34
				5,318.64	2,932,718.10	403,798.05	0.00	398,479.41	3,331,197.51
Fund: Opr-Cordillera WDS									
U052-100-001	FHLB	05210U	08/19/2022	0.00	742,200.00	0.00	0.00	2,000.00	744,200.00
313384JR1	750,000.00	3.320	07/27/2023	0.00	734,692.50	0.00	0.00	0.00	734,692.50
U052-100-002	USTR	05210U	08/26/2022	621.55	248,937.77	0.00	0.00	65.43	249,003.20
91282CFA4	250,000.00	3.331	07/31/2024	0.00	242,890.00	0.00	0.00	0.00	242,890.00
U052-100-095	TXPOOL	05210U	09/01/2022	1,067.67	270,660.99	2,211.17	0.00	1,067.67	271,728.66
0941100002	271,728.66	4.800	/ /	1,143.50	270,660.99	2,211.17	0.00	1,067.67	271,728.66
U052-100-096	SEGST	05210U	09/01/2022	3,064.09	901,496.93	6,749.25	0.00	3,064.09	904,561.02
CMM-716278	904,561.02	4.580	/ /	3,685.16	901,496.93	6,749.25	0.00	3,064.09	904,561.02
Sub Totals For: Fund: Opr-Cordillera WDS				4,753.31	2,163,295.69	8,960.42	0.00	6,197.19	2,169,492.88
				4,828.66	2,149,740.42	8,960.42	0.00	4,131.76	2,153,872.18
Fund: Opr-Comal Trace									

Monthly Board Report
Texas Compliance Change in Val Report
April 1, 2023 - April 30, 2023

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
U054-100-001	FHLB	05410U	08/19/2022	0.00	494,800.00	0.00	0.00	1,333.33	496,133.33
313384JR1	500,000.00	3.320	07/27/2023	0.00	489,795.00	0.00	0.00	0.00	489,795.00
U054-100-095	TXPOOL	05410U	09/01/2022	2,541.44	644,270.73	5,263.38	0.00	2,541.44	646,812.17
0941100002	646,812.17	4.800	/ /	2,721.94	644,270.73	5,263.38	0.00	2,541.44	646,812.17
Sub Totals For: Fund: Opr-Comal Trace				2,541.44	1,139,070.73	5,263.38	0.00	3,874.77	1,142,945.50
				2,721.94	1,134,065.73	5,263.38	0.00	2,541.44	1,136,607.17
Fund: Opr-Johnson Ranch WD									
U055-100-001	FHLB	05510U	08/19/2022	0.00	247,400.00	0.00	0.00	666.67	248,066.67
313384JR1	250,000.00	3.320	07/27/2023	0.00	244,897.50	0.00	0.00	0.00	244,897.50
U055-100-002	USTR	05510U	08/26/2022	621.55	248,937.77	0.00	0.00	65.43	249,003.20
91282CFA4	250,000.00	3.331	07/31/2024	0.00	242,890.00	0.00	0.00	0.00	242,890.00
U055-100-096	SEGST	05510U	09/01/2022	1,792.30	527,319.50	3,947.89	0.00	1,792.30	529,111.80
CMM-716278	529,111.80	4.580	/ /	2,155.59	527,319.50	3,947.89	0.00	1,792.30	529,111.80
Sub Totals For: Fund: Opr-Johnson Ranch WD				2,413.85	1,023,657.27	3,947.89	0.00	2,524.40	1,026,181.67
				2,155.59	1,015,107.00	3,947.89	0.00	1,792.30	1,016,899.30
Fund: Opr-Rural Wtr									
U070-100-001	FHLB	07010U	02/10/2023	0.00	298,543.33	0.00	0.00	1,150.00	299,693.33
313384FJ3	300,000.00	4.716	05/09/2023	0.00	297,228.00	0.00	0.00	0.00	297,228.00
U070-100-069	MARION	07010U	12/16/2020	165.87	161,439.72	0.00	0.00	0.00	161,439.72
CD-26891	161,439.72	1.250	12/19/2023	0.00	161,439.72	0.00	0.00	0.00	161,439.72
U070-100-097	BRDWAY	07010U	09/01/2022	86.94	84,932.88	188.07	0.00	86.94	85,019.82
CMM-6257184	85,019.82	1.260	/ /	101.13	84,932.88	188.07	0.00	86.94	85,019.82
Sub Totals For: Fund: Opr-Rural Wtr				252.81	544,915.93	188.07	0.00	1,236.94	546,152.87
				101.13	543,600.60	188.07	0.00	86.94	543,687.54
Fund: Opr-Luling WTP									
U100-100-001	FHLB	10010U	03/20/2023	0.00	98,410.61	0.00	0.00	390.84	98,801.45
313384JW0	100,000.00	4.731	08/01/2023	0.00	98,254.28	0.00	0.00	0.00	98,254.28

Monthly Board Report
Texas Compliance Change in Val Report
April 1, 2023 - April 30, 2023

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
U100-100-097	BRDWAY	10010U	09/01/2022	80.02	78,191.06	233.51	0.00	80.02	78,271.08
CMM-6257184	78,271.08	1.260	/ /	153.49	78,191.06	233.51	0.00	80.02	78,271.08
Sub Totals For: Fund: Opr-Luling WTP				80.02	176,601.67	233.51	0.00	470.86	177,072.53
				153.49	176,445.34	233.51	0.00	80.02	176,525.36
Fund: Opr-Lu-Lo									
U100-200-021	MARION	10020U	12/16/2020	110.58	107,626.48	0.00	0.00	0.00	107,626.48
CD-26891	107,626.48	1.250	12/19/2023	0.00	107,626.48	0.00	0.00	0.00	107,626.48
U100-200-096	SEGST	10020U	09/01/2022	1,331.46	391,735.33	2,932.80	0.00	1,331.46	393,066.79
CMM-716278	393,066.79	4.580	/ /	1,601.34	391,735.33	2,932.80	0.00	1,331.46	393,066.79
U100-200-097	BRDWAY	10020U	09/01/2022	11.78	11,510.97	25.49	0.00	11.78	11,522.75
CMM-6257184	11,522.75	1.260	/ /	13.71	11,510.97	25.49	0.00	11.78	11,522.75
Sub Totals For: Fund: Opr-Lu-Lo				1,453.82	510,872.78	2,958.29	0.00	1,343.24	512,216.02
				1,615.05	510,872.78	2,958.29	0.00	1,343.24	512,216.02
Fund: 2014 I&S-Lu-Lo									
R100-400-002	FHLB	10040R	03/20/2023	0.00	86,601.33	0.00	0.00	343.94	86,945.27
313384JW0	88,000.00	4.839	08/01/2023	0.00	86,463.76	0.00	0.00	0.00	86,463.76
R100-400-096	SEGST	10040R	09/01/2022	176.36	2,655.82	34,296.43	0.00	34,031.36	36,687.18
CMM-716278	36,687.18	4.580	/ /	265.07	2,655.82	34,296.43	0.00	34,031.36	36,687.18
Sub Totals For: Fund: 2014 I&S-Lu-Lo				176.36	89,257.15	34,296.43	0.00	34,375.30	123,632.45
				265.07	89,119.58	34,296.43	0.00	34,031.36	123,150.94
Report Grand Totals:				299,734.88	122,938,914.94	2,365,304.44	6,741,688.70	-4,757,252.50	118,181,662.44
				350,302.48	122,621,021.36	2,365,304.44	6,741,688.70	-4,914,059.40	117,706,961.96



Your Trusted
Water Resource

Investment Report as of April 30, 2023

The preceding report has been prepared and is being distributed to you in accordance with Section 2256.023 of the Texas Public Funds Investment Act. We believe the investment portfolio that is described in this report complies with the Texas Public Funds Investment Act.

GBRA Investment Officers:

Randy Staats

Executive Manager of Finance/CFO

Sandra Terry

Deputy CFO-Finance & Administration

Denise Lyssy

Treasury & Budget Coordinator

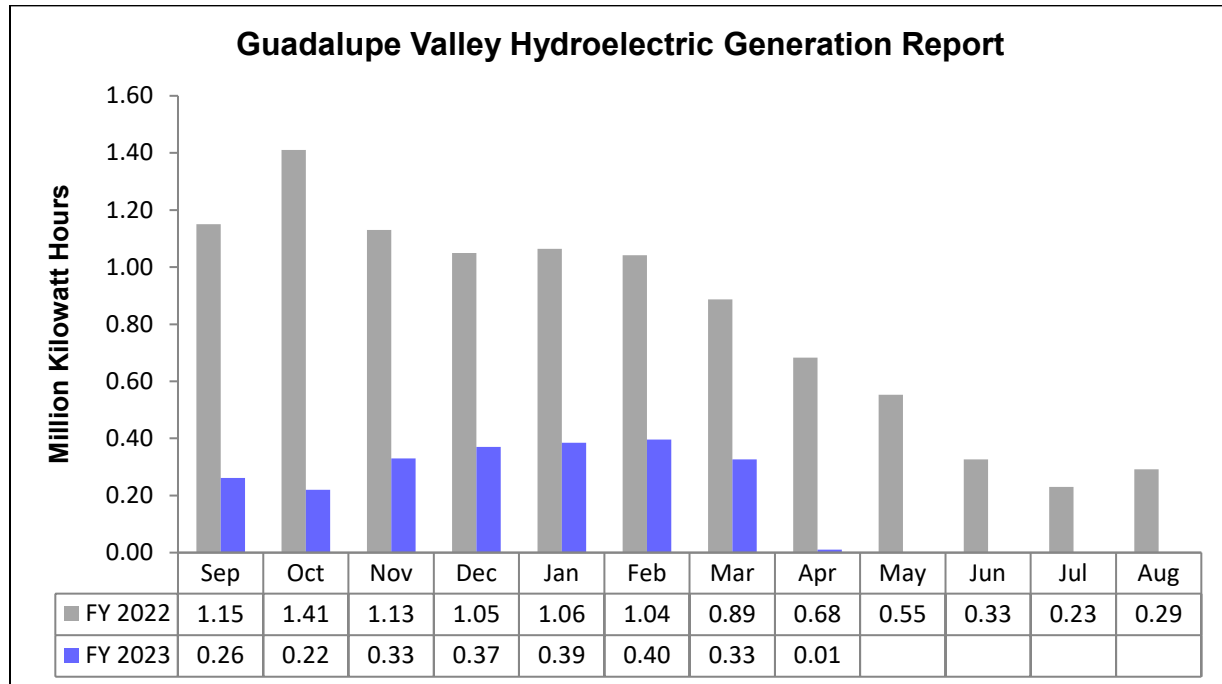
CONSENT ITEM

5. Consideration of and possible action approving the monthly operations report for April 2023.

Attachment

Report of Operations

Month of April
Fiscal Year 2023



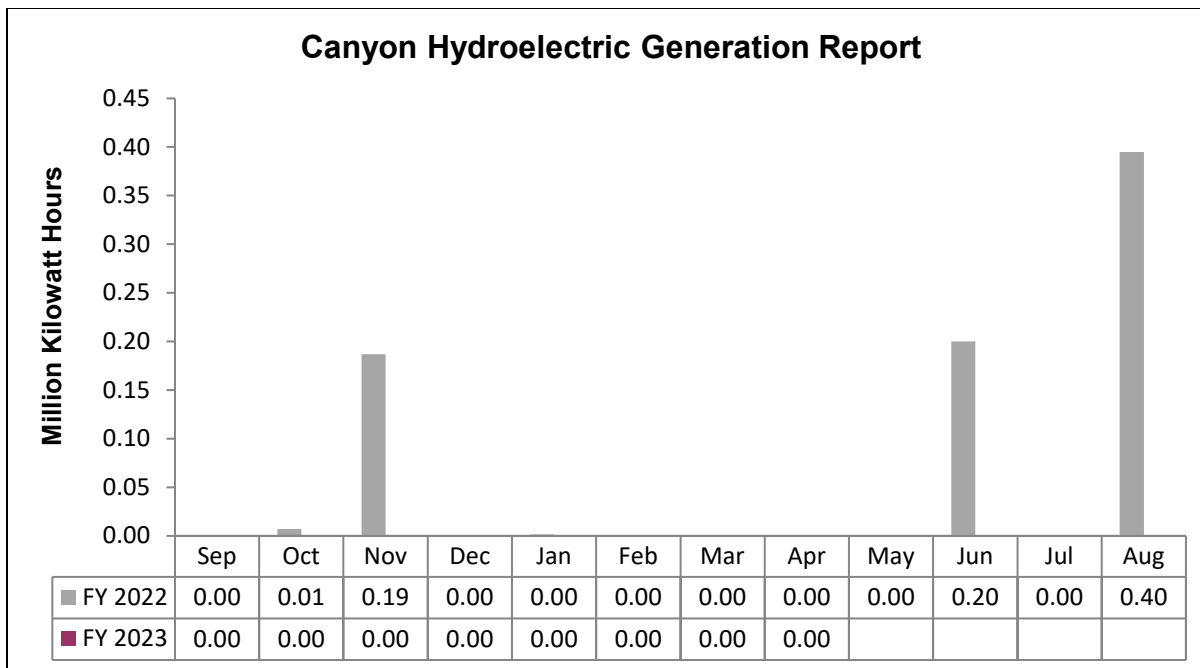
During the month, the Guadalupe Valley Hydroelectric System (GVHS) generated 10.5 million kilowatt hours of electrical power for the Guadalupe Valley Electric Cooperative (GVEC) for a total of 2.306 million kilowatt hours for the fiscal year and delivered 108.4 million gallons of water to the Calpine Guadalupe Energy Center (CGEC) for a total of 617.8 million gallons for the year to date fiscal year.

The maintenance team Installed new pump #5 at RRWDS pump station #2. Replaced r barbed wire on Canyon Hydro Plant fence and cut trees. Pulled pump at Long Creek lift station #1. The heavy equipment operator has been blading roads at Canal Lane and Dunlap along with continuing the work at Lakewood Park.

This month the Electricians installed and wired Pump Motor #5, helped install and program a new VFD for motor #2 at Pump Station #2. At the San Marcos Water Treatment plant, we completed the 6-month Electrical PM's on all Motor controllers and Switch Gear and found very few issues except for a bad overload on Rapid Mixer #1.

In the Western Canyon Area, we continue to work a on the new Generator Service at Comal Trace. At the Cordillera WTP we installed a new Permeate Valve and Actuator and at the Cordillera WWTP we completed the 6-month Electrical PM's and found nothing major except for a burned termination point on a breaker.

In the Stein Falls Area, we completed the 6 month Electrical PM's on all area lifts stations and found three surge arrestors have went bad due to all these storms that have been passing in the area, I currently have some on order for replacement.



Due to the low flow conditions, the Canyon Hydroelectric Plant generated 0 million-kilowatt hours of power for New Braunfels Utilities (NBU) the total for the fiscal year is 0 million-kilowatt hours.

SHADOW CREEK WASTEWATER TREATMENT PLANT

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.61	0.256	0.252	0.275	0.274	0.276	0.287	0.274	0.291				
CBOD (mg/L)	5	1	1.5	1	1	1.5	1.8	1	*				
TSS (mg/L)	5	0.7	1.3	1.7	1.1	1.6	0.9	2.7	*				
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1	1.3	.01	0.1	*				
Phosphorous (mg/L)	1	0.7	0.4	0.4	0.3	0.4	0.3	0.4	*				
E.coli (CFU/ 100 mL)	126	1	1	1	2	15	1	8	*				
Year to Date Flows (MG)		7.68	15.49	23.74	32.23	40.79	48.83	57.32	66.05				
Biosolids Processing													
FY 2023	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	
Biosolids Processed (metric tons)	5.7	3.81	3.33	3.67	5.24	7.04	6.00	*					
Year to Date Biosolids Processed (metric tons)	5.7	10.26	13.59	17.27	22.51	29.55	35.55	*					

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are an estimated 1,699 sewer connections in the Shadow Creek subdivision and 621 connections in the Trails at Windy Hills (South Grove) subdivision as of the end of the month. There are 4 mixed-use connections in the combined systems. The system received 2.9 inches of rain during the month.

System Activities:

The Shadow Creek Blvd lift station discharge piping and pump mounting rails were replaced. Operators replaced a fan on blower #1, and the ground storage tank was cleaned and inspected. The team completed 1 final tap inspection in the South Grove subdivision.

SUNFIELD WASTEWATER TREATMENT PLANT

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	0.50	0.493	0.515	0.531	0.521	0.554	0.558	0.586	0.601				
CBOD (mg/L)	5	1	1	1.2	1.8	1	2	2	*				
TSS (mg/L)	5	1.2	1.6	2.5	2.3	1.4	4.4	1.4	*				
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1	0.2	1	0.2	*				
Phosphorous (mg/L)	1	0.4	0.4	0.6	0.8	0.7	0.5	0.5	*				
E.coli (CFU/100 /mL)	126	1	2	3	2	2	1	15	*				
Year to Date Flows (MG)		14.79	30.76	46.69	62.84	80.01	95.63	113.8	131.83				
Biosolids Processing													
FY 2023		Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Type I Reuse Avg MGD		0	0	0	0.244	0.096	0	0	0				
Year to Date Reuse (MG)		0	0	0	7.575	10.553	10.55	10.55	10.55				
Biosolids Processed (metric tons)		7.98	6.36	11.82	15.35	16.81	5.46	*	*				
Year to Date Biosolids Processed (metric tons)		7.98	14.34	26.16	41.51	58.32	63.78	*	*				

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are an estimated 3,101 residential connections and 19 mixed-use connections in this system as of the end of the month. The system received 3.7 inches of rain during the month.

Construction Activities:

Archer Western continued concrete work on the aeration basin, clarifier, and chlorine contact basin. The above-ground portions of the piers for the new blower building and headworks are under construction. The clarifier pump station was excavated, and the pipe was put in place. Electrical duct banks are being installed for the new equipment. Construction continued at the new Turnersville Rd/Subaru Lift Station, the Prairie Lakes metering vault, and the Prose metering vault.

System Activities:

Operators received safety training on the jetter truck. The team completed 5 final tap inspections in the Sunfield subdivision.

STEIN FALLS DIVISION

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	0.95	0.455	0.449	0.548	0.523	0.478	0.544	0.508	595.0				
CBOD (mg/L)	10	3	2.8	2	2.8	2.3	2.3	4.2	3.3				
TSS (mg/L)	15	1.3	1.3	1.3	1.5	1.6	3	2.1	1.1				
E.coli (org/100 mL)	126	4	1	1	1	1	1	2	2				
Ammonia Nitrogen (mg/L)	2	0.24	0.22	0.12	0.10	0.14	0.13	0.28	0.10				
Phosphorous (mg/L)	1	0.615	0.196	0.177	0.189	0.251	0.24	0.181	0.195				
YTD Gal. Proc. (MG)	-	13.6	27.5	44	60.2	75	90.2	106	123.8				

System Statistics:

There are an estimated 3038 sewer connections in this division as of the end of the month. The system received 4.42 inches of rain during the month. The team conducted 31 sewer inspections this month.

System Activities:

Kinloch, a sewer jetter parts supplier, came to Stein Falls Wastewater Treatment plant and gave demonstration and training on jetting nozzles. Operators pulled Pump # 2 and Long Creek Lift Station # 1 to de-rag and replace the gasket.

Parkside Subdivision (Dietz):

The team conducted 33 sewer inspections this month. There are approximately 80 active sewer connections. We had a monthly total flow to NBU of 30,000 gallons.

WATER RESOURCES DIVISION

Canyon Reservoir: (cubic feet/second)												
	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
FY 23 Avg Inflow	10	0.2	13.4	24	24.2	26.6	17	18.5				
FY 23 Avg release	70	66.4	67.1	64.9	61.3	63.2	62.1	58.2				
FY 22 Avg Inflow	66.4	288.4	143.2	88.8	74.1	72.3	54.4	32.6	21.4	3.6	0	0
FY 22 Avg release	68.3	102	107.6	105.3	101.3	80.4	67	57.6	56.9	65.7	67.7	92.2

April 2023

Elevation beginning of month	897.12' msl
Elevation end of the month	897.04' msl
Current Elevation (May 7, 2023)	896.87' msl

CALHOUN CANAL DIVISION

The highest and lowest elevation (msl) of the Guadalupe River recorded during the current year on the upstream gauge at the fabridam:

FY 2023	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Highest Elevation	6.16	4.62	5.59	5.85	6.83	5.82	4.70	7.99				
Lowest Elevation	3.83	2.96	4.13	3.17	4.33	4.7	3.21	3.11				

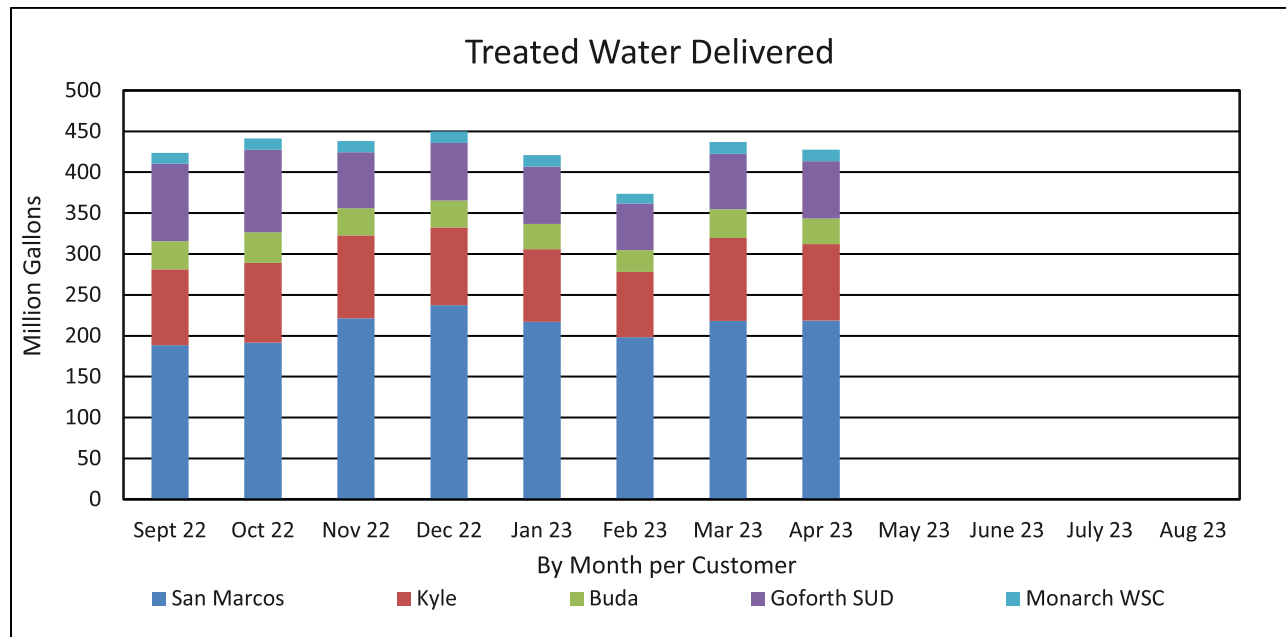
The highest and lowest recording (msl) on this gauge during the previous year:

FY 2022	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Highest Elevation	4.06	9.22	6.45	6.53	4.32	6.32	4.36	4.11	4.39	4.14	4.77	5.15
Lowest Elevation	2.88	3.39	3.64	3.39	3.3	3.21	3.74	3.77	3.71	2.91	2.46	2.95

System Activities:

For the month of April, the saltwater barrier has had the stop logs put into place on the Calhoun side due to the new construction of the saltwater barrier. Construction on the Calhoun side of the saltwater barrier has come to a halt twice in the month of April due to moderate flooding. Chief of Maintenance Billy Penney and Heavy Equipment Operator Walter Brown worked along with the contractor to make sure that all equipment was removed and moved to higher ground and all airlines were plugged. The canal crew pumped out all the water and had the contractor back working as soon as the river receded.

SAN MARCOS WATER TREATMENT PLANT



System Activities:

San Marcos Operators continued cleaning valve risers on the IH-35 Pipeline with personnel and vector truck from Hays waste water operations. Operators drained down and cleaned Clarifiers 1 and 2 settling tubes and weirs. Operators alongside Hydro Crew disassembled and cleaned clogged clarifier 1 sludge waste valve. Assisted Texas State University Grad Student collect media samples from Filter 2 for his thesis. Rented 6-inch diesel pump for backwash water return flow. GBRA Electricians replaced exterior safety lights for the plant grounds. The San Marcos plant hosted CPR/AED/First Aid training for GBRA area staff.

BUDA WASTEWATER TREATMENT PLANT

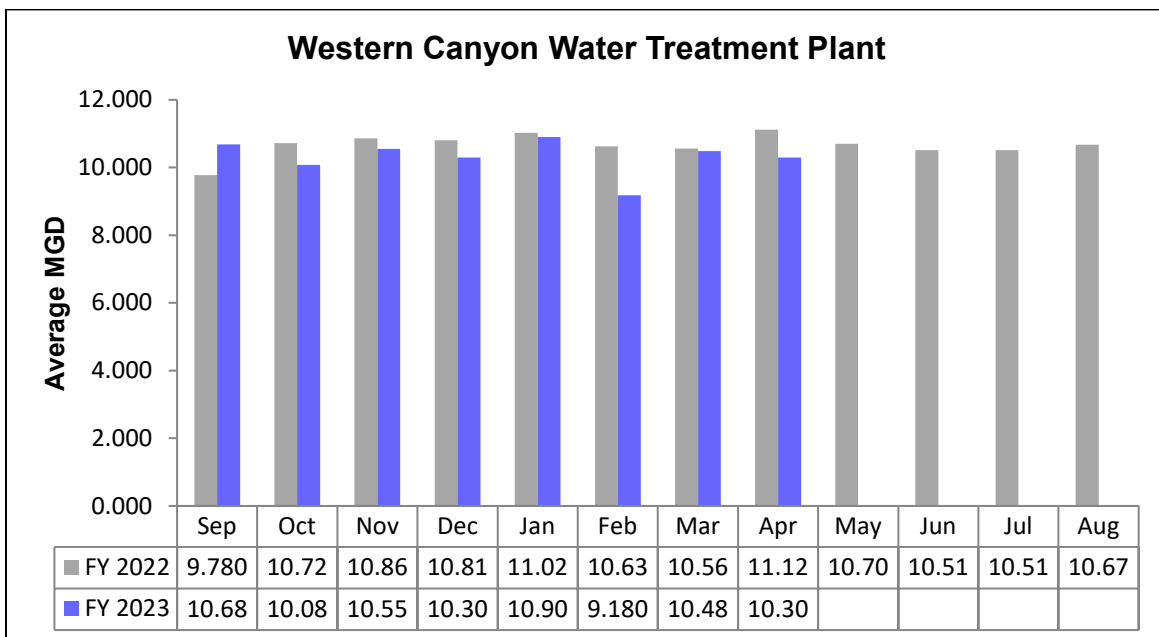
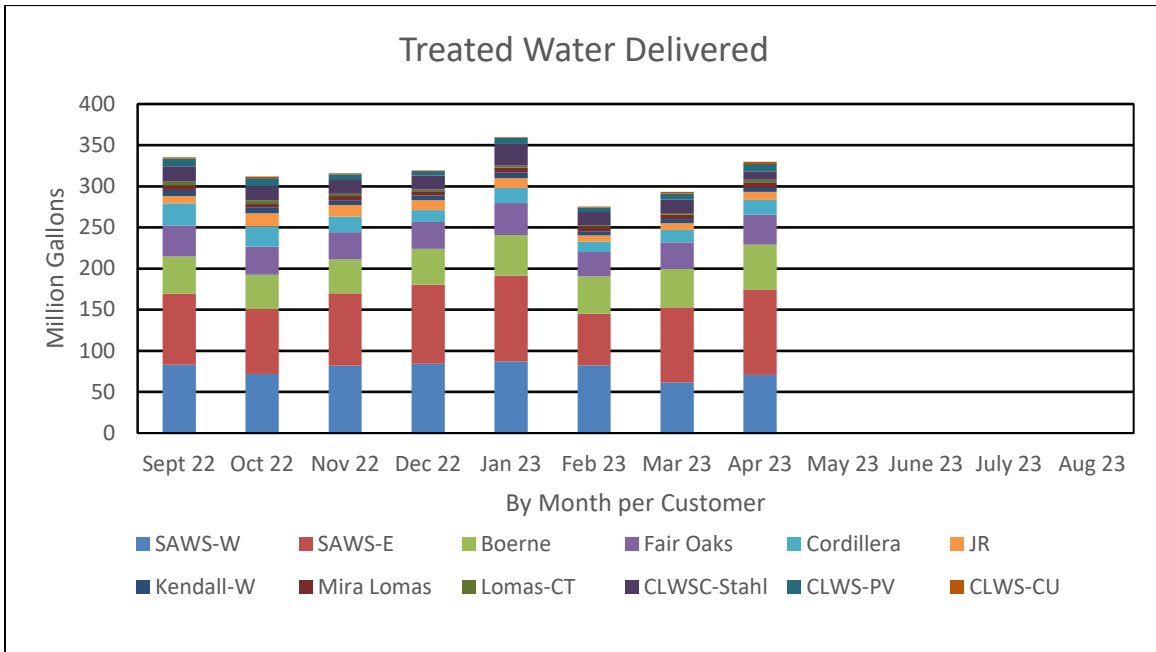
Effluent Monitoring													
FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	Jul	Aug
Avg. MGD	1.75	1.263	1.217	1.284	1.251	1.246	1.298	1.231	1.269				
CBOD (mg/L)	5	2.1	2	2.3	2.6	2.4	3.1	1.4	*				
TSS (mg/L)	5	0.8	0.8	0.6	0.7	0.7	0.6	0.8	*				
Ammonia (mg/L)	1.2	0.3	0.1	0.1	0.3	0.1	0.1	0.1	*				
Phosphorous (mg/L)	0.8	0.5	0.5	0.4	0.6	0.4	0.5	0.4	*				
E.coli (CFU/100 ml)	126	2	4	3	2	2	5	3	*				
Year to Date Flows (MG)		37.89	75.62	114.14	152.92	191.55	227.89	266.05	304.12				
Additional Monitoring (at the Outfall)													
FY 2023	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	Jul	Aug	
E.coli (SU)	4	6	3	1	1	12	7	*					
pH (SU)	7.7	7.6	7.6	7.7	7.5	7.8	7.7	*					
DO (mg/L)	7.6	7.7	7.8	7.8	9	9.2	8.9	*					
Rainfall (inches)	0.3	1.3	2.7	1.7	1.7	1.4	1.9	3.12					
Effluent Reuse and Biosolids Processing													
FY 2023	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	Jul	Aug	
Type I Reuse Avg. MGD	0.018	0.014	0.012	0.01	0.002	0.002	0.0	0.008					
Year to Date Reuse (MG)	0.529	0.949	1.319	1.616	1.674	1.732	1.739	1.978					
Biosolids Processed (metric tons)	33.81	29.54	30.11	31.64	36.46	46.72	50.93	*					
Year to Date Biosolids Processed (metric tons)	33.81	56.39	86.5	118.14	154.6	201.32	252.25	*					

(* data not available at printing. Report will be revised when this information is received.)

System Activities:

Operators received CPR and first aid training.

WESTERN CANYON DIVISION



System Statistics:

The Western Canyon Water Treatment Plant produced an average of 10.3 MGD for the month as metered. Total gallons treated during the month were 329.9 MG. The total number of gallons produced during FY 2023 is 2549.58 MG. Raw water diversion for the month was 334.1 MG. The total number of gallons for raw water during FY 2023 2589.48 MG.

System Activities:

Division Manager Holliday met with Comal County LEPC Jeff Kelley for the annual Emergency Response Coordination Meeting. Electrical Team repaired and replaced non-functioning site security lights at the Western Canyon WTP.

Canyon Park Estates WWTP

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.260	0.058	0.059	0.078	0.084	0.051	0.066	0.075	0.076				
CBOD (mg/L)	5	1	1	1	1	1	1	1	1				
TSS (mg/L)	5	0.73	1.35	0.5	1.13	1.55	2.56	1.15	1.78				
Ammonia (mg/L)	2	0.1	0.1	0.1	0.69	0.1	.1	.17	0.76				
Phosphorous (mg/L)	1	0.239	0.234	0.101	0.145	0.118	0.165	0.129	0.178				
E.coli (CFU/100 mL)	126	1	1	1	1	1	1	1	1				
Year to Date Flows (MG)		1.59	3.41	5.74	8.18	9.78	11.64	13.96	16.17				

System Statistics:

The system received 5.5 inches of rainfall during the month.

System Activities:

Operators Moses and Albert placed rebar and concrete for the generator pad for the new site generator set to be delivered soon. Operators McCracken and Chaney cleared a clogged return line on the Schreiber treatment unit.

Comal Trace Subdivision:

System Statistics:

There are approximately 259 active water meters.

System Activities:

Chief Operator Rohwedder submitted the water loss audit report to the Texas Water Development Board. Operators Moses and Albert began constructing a new electrical rack for the new automatic transfer switch to allow the site to switch to generator power automatically.

Park Village/Ventana Subdivision:

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
*Avg. MGD	0.195	0.036	0.034	0.039	0.046	0.039	0.039	0.039	0.041				
CBOD (mg/L)	5	1	1	1	1	1	1	1	1				
TSS (mg/L)	5	1.33	0.7	1.08	0.9	1.05	0.78	0.68	0.58				
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.28				
Phosphorous (mg/L)	1	0.139	0.137	0.054	0.05	0.08	0.068	0.057	0.070				
E.coli (CFU/100 mL)	126	1	1	1	1	1	1	1	1				
Year to Date Flows (MG)		1.07	2.08	3.24	4.61	5.85	6.94	8.15	9.27				

System Statistics:

The team conducted 13 sewer inspections this month. There are approximately 280 active sewer connections. The system received 4.2 inches of rainfall during the month.

System Activities:

Operator Faddis assisted the contractor in replacing the check valves on the effluent pump station. Replacement units for the out of service blowers were ordered.

4S Ranch Subdivision:

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
*Avg. MGD	0.27	0.106	0.101	0.105	0.111	0.105	0.110	0.117	0.129				
CBOD (mg/L)	5	1	1	1	1	1	1	1	1				
TSS (mg/L)	5	0.55	0.53	0.88	0.53	0.92	0.78	0.63	0.6				
Ammonia (mg/L)	2	0.1	0.1	0.1	0.25	0.11	0.11	0.1	0.64				
Phosphorous (mg/L)	0.5	0.084	0.109	0.189	0.068	0.091	0.077	0.35	0.129				
E.coli (CFU/100 mL)	126	1	1	1	1	1	1	1	1				
Year to Date Flows (MG)	-	3.18	6.3	9.46	12.67	15.71	18.78	22.42	26.28				

System Statistics:

There are approximately 1092 active sewer connections. During the month, 59 sewer inspections were conducted. The system received 6.55 inches of rainfall during the month.

System Activities:

The wastewater treatment plant mechanical headworks screen has developed some holes in the screen. The manufacture has been contacted for replacement parts.

Boerne ISD

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.030	0.002	0.002	0.002	0.002	0.001	0.003	0.004	0.003				
BOD (mg/L)	20	1	1	1	2	1	1	1	1				
TSS (mg/L)	20	0.5	0.5	0.5	0.55	0.5	0.5	0.5	1.85				
Year to Date Flows (MG)	-	0.064	0.122	0.186	0.236	0.277	0.363	0.491	0.557				

(* data not available at printing. Report will be revised when this information is received.)

System Activities:

Routine Operations

Cordillera Ranch

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.064	0.058	0.053	0.052	0.048	0.048	0.049	0.052	0.057				
CBOD (mg/L)	5	1	1	1	1	1	1	1	1				
TSS (mg/L)	5	0.8	1.2	2.3	1.7	0.7	0.8	0.7	0.5				
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1	0.3	0.1	0.1	0.1				
Year to Date Flows (MG)		1.75	3.4	4.95	6.43	7.91	9.27	10.88	12.6				

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are approximately 467 active sewer connections and 532 active water meters. The system received 4.0 inches of rainfall during the month.

System Activities:

Chief Operator Rohwedder submitted a water loss audit report to the Texas Water Development Board. Operators Chaney and Faddis replaced failed membrane basin feed pump. The Electrical crew discovered a short in signal wiring to the permeate control valve, which they repaired. The Contractor for the expansion project started installing baffle walls inside the new chlorine contact basin.

Johnson Ranch

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.35	0.132	0.135	0.147	0.145	0.148	0.149	0.144	0.145				
CBOD (mg/L)	5	1	1	1	1	2	2	1	2				
TSS (mg/L)	5	1.46	1.68	0.98	0.9	1.49	1.35	0.64	0.83				
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1	0.1	0.15	0.112	0.11				
Phosphorous (mg/L)	0.5	0.097	0.466	0.159	0.156	0.307	0.239	0.166	0.477				
E.coli (CFU/100 mL)	20	1.1	1	1	1	1	1	1	1				
Turbidity	3	1	1.3	1.05	1.2	1.97	1.4	1.2	1.12				
Year to Date Flows (MG)		3.96	8.13	12.54	16.89	21.33	25.51	29.97	34.33				

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are approximately 753 active sewer connections and 814 active water meters. The system received 8.6 inches of rainfall during the month.

System Activities:

Chief Operator Rohwedder submitted the water loss audit report to the Texas Water Development Board

Bulverde Singing Hills

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.240	0.083	0.084	0.084	0.091	0.089	0.106	0.113	0.116				
CBOD (mg/L)	5	1	1	1	1	1	1	1	1				
TSS (mg/L)	5	0.55	0.85	0.85	0.53	0.5	0.5	1.3	1.08				
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1	0.1	0.1	0.37	0.14				
E.coli (CFU/100 mL)	126	1	1	1	1	1	1	1	1				
Year to Date Flows (MG)	-	2.5	5.09	5.09	7.64	9.97	12.94	16.43	19.92				

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

The Singing Hills wastewater system has 23 commercial connections and 215 residential connections for a total of 238 wastewater connections. The system received 6.5 inches of rainfall during the month.

System Activities:

Routine Operations

COLETO CREEK DIVISION

Elevation beginning of month: 96.31' MSL

Elevation end of month: 97.08' MSL

Elevation of full pool: 98.0' MSL

A total of 4.58 inches of rain was recorded at the Coletto Creek headquarters office.

Reservoir System

Maintenance staff began repairing diversion pipeline leaks at the aerial crossing. Other activities include clearing brush on the diversion pipeline right-of-way, shredding the main dam slopes and surrounding property, and spraying vegetation growing in the main spillway discharge channel.

Recreation System

Permits Sold During April

	April FY 2023	April FY 2022	Historical High for April	Y-T-D FY 2023	Y-T-D FY 2022	Historical Y-T-D High
Annual Permits	37	32	103 (FY82)	151	150	163 (FY83)
Day Permits	1047	1483	2275 (FY12)	4023	4667	6638 (FY86)
Camping Permits	1004	1294	1439 (FY04)	10795	12052	12052 (FY22)
Cabins / Trailers	63	66	66 (FY17)	395	395	421 (FY17)

Volunteer Hours at Coletto Creek:

	Hours	Hours for FY
Park Hosts	160	1080
Texas Master Naturalist	0	83
Photo Club Volunteers	0	0
Project Volunteers	0	0
Work Force Solutions Inters	0	0
TOTAL	160	1163

Staff Activities:

Staff installed parking bollards around the septic lift station in camping loop 2.

Division staff members finished building and installing signage for the disc golf course, and the final landscaping of the course was completed. The course is ready to be played.

Lake Wood Recreation Area**Permits Sold During April**

	April FY 2023	April FY 2022	Historical High For April	Y-T-D FY 2023	Y-T-D FY 2022	Historical Y-T-D High
Annual Permits	0	0	14 (FY98)	0	2	34 (FY 98)
Day Permits	177	209	571 (FY99)	637	676	1911 (FY15)
Camping Permits	525	185	670 (FY12)	2899	1592	3491 (FY13)

This month we had 446 spots rented of 558 spots available, 19 spots x 30 days, for a 80% occupancy rate on RV slots. Eight of these slots are long term “Snowbirds” renting month to month. We had 79 Tent campers.

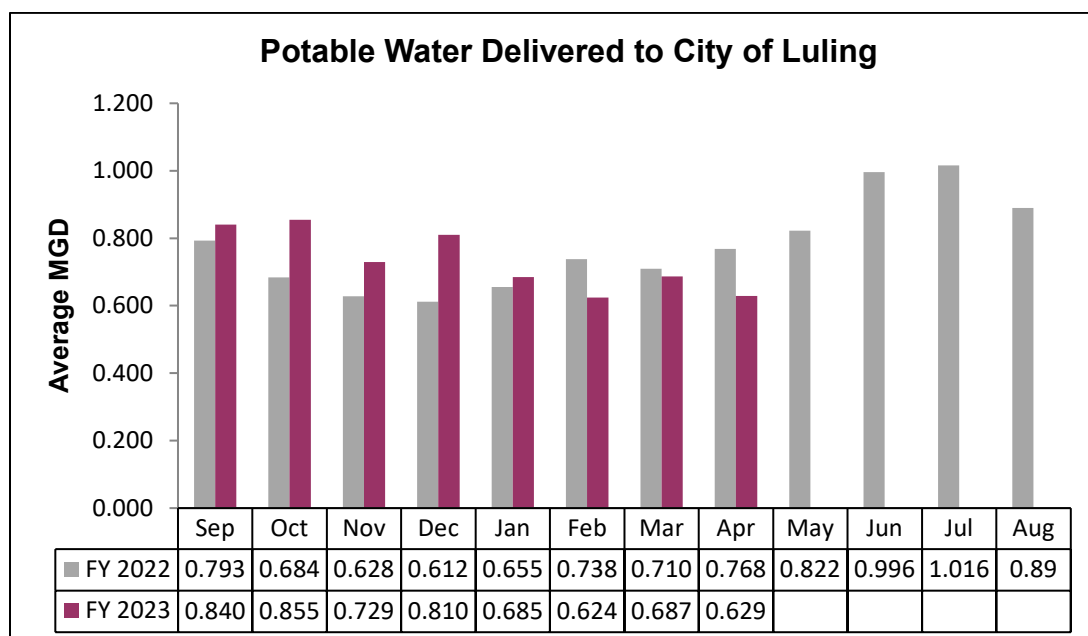
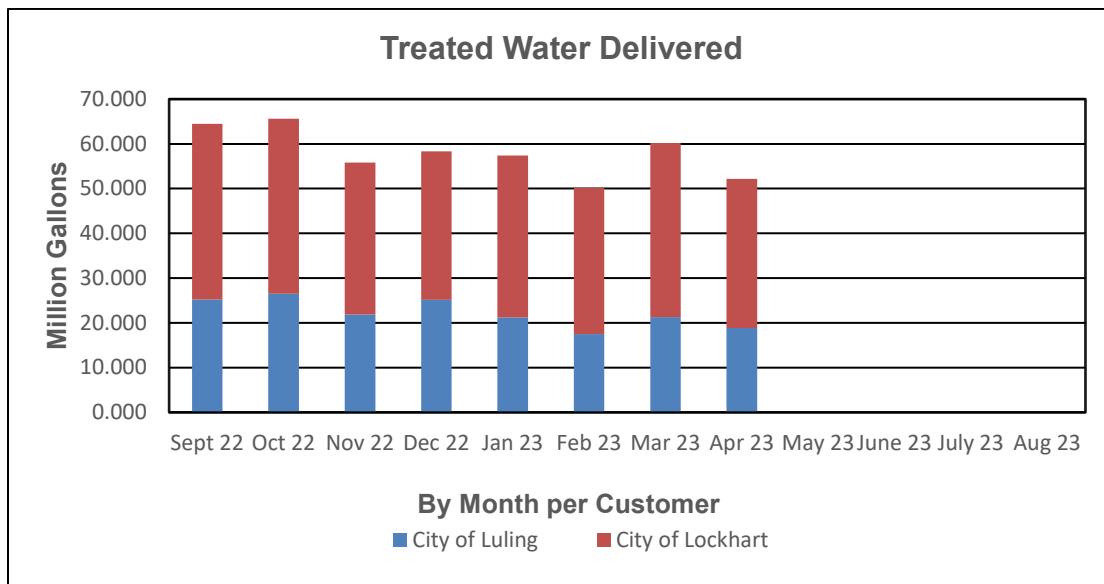
Volunteer Hours at Lake Wood:

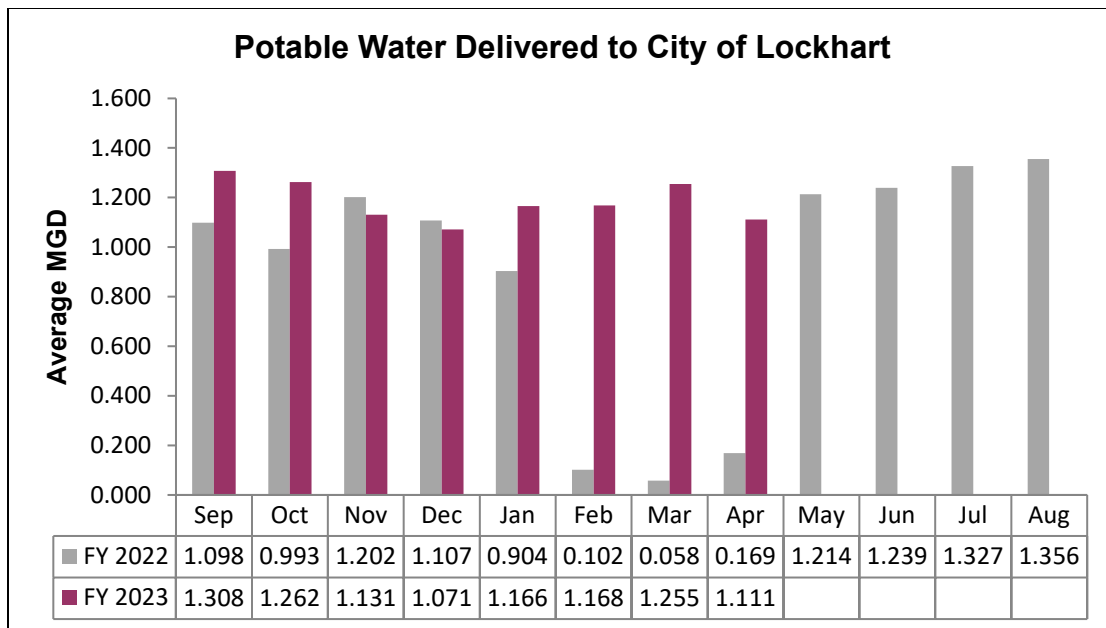
	Hours	Hours for FY
Park Hosts	106	798
ISF Crew	48	100
CSR Workers	46	236
Event Volunteers	16	103
TOTAL	216	1237

Staff Activities:

Along with the normal duties of keeping the sites clean, I cut down 3 dead trees at the park entrance, and 4 dead trees behind the office, and several low hanging limbs in the park. The limbs, brush, trees, and deadfall were hauled to the burn pile and burned. I started to clear and remove small trees on site #18. Replaced the GFI on site #31. Performed maintenance, to include greasing all fittings, washing the radiator, and replacing the universal joints on the PTO shaft on the Kubota mower. Cleaned outside of shop. Worked with ISF mowing and clearing gravel bar/swimming area. Worked on repairing/replacing laundry room door. Checked all GFI outlets. Filled in pot holes on park road. Easter egg hunt for Lake Wood campers. Attended weekly meetings in Seguin.

LULING WATER TREATMENT PLANT





System Statistics:

The plant delivered an average of 0.629 MGD to the City of Luling during the month. Total gallons treated for Luling during FY 2023 is 177.553 MG. The plant also delivered an average of 1.111 MGD to the City of Lockhart during the month. Total water delivered to the City of Lockhart for FY 2023 is 286.78 MG.

System Activities:

Cintas First Aid Instructor David conducted the Luling WTP biannual First Aid, CPR and AED training. Fluid Meter Services worked on and calibrated Luling raw water and finished water flow meters.

Luling WTP team members installed a new Automatic External Defibrillator (AED) in the Luling WTP main building.

LOCKHART WASTEWATER TREATMENT PLANT

Lockhart Larremore Street Plant

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	1.1	0.414	0.378	0.373	0.418	0.402	0.420	0.395	0.425				
CBOD (mg/L)	10	1.8	1.5	1.8	1.8	2.1	2.3	*	*				
TSS (mg/L)	15	1.1	1.2	1	1	1.6	1.4	*	*				
Ammonia (mg/L)	3.0	0.2	0.1	0.1	0.1	0.4	0.2	*	*				
E.coli	126	1.2	1.1	1	1.7	2	2.0	1.3	1.0				
Year to Date Flows (MG)	-	12.42	24.15	35.32	48.3	60.76	72.51	84.78	97.53				

Lockhart FM 20 Plant

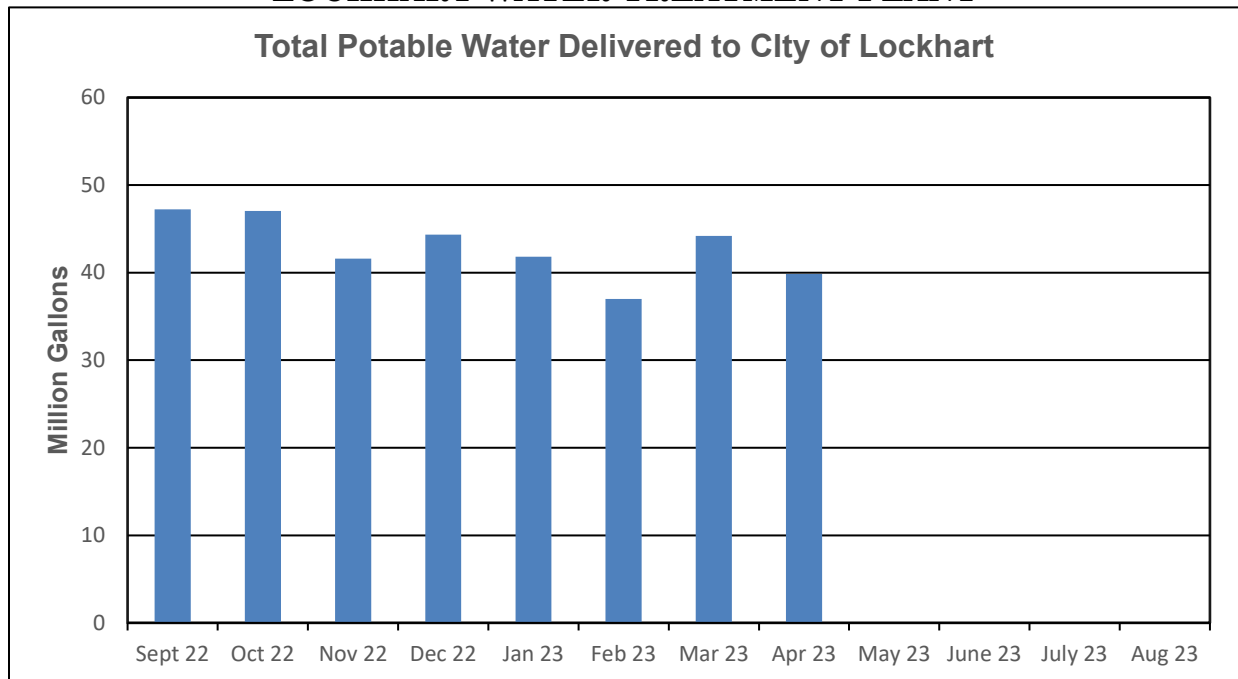
FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	1.5	.607	.602	0.645	0.7262	0.603	0.650	0.646	0.682				
CBOD (mg/L)	10	1.7	1.5	1.2	1.1	1.1	1.9	*	*				
TSS (mg/L)	15	3.2	2.4	2.8	2.5	2	3.7	*	*				
Ammonia (mg/L)	3	0.1	0.1	0.2	0.2	0.2	0.7	*	*				
E.coli	126	6.2	2.9	3.5	4.9	4.8	2.0	3.7	2.5				
Year to Date Flows (MG)	-	18.21	36.88	56.23	78.74	97.45	115.65	135.70	156.16				
Biosolids Processing													
FY 2023	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	
Biosolids Processed (metric tons)	49.92	44.26	40.48	55.89	53.79	45.46	67.58	51.58					
Year to Date Biosolids Processed (metric tons)	49.92	94.18	134.66	190.55	244.34	289.80	357.38	408.96					

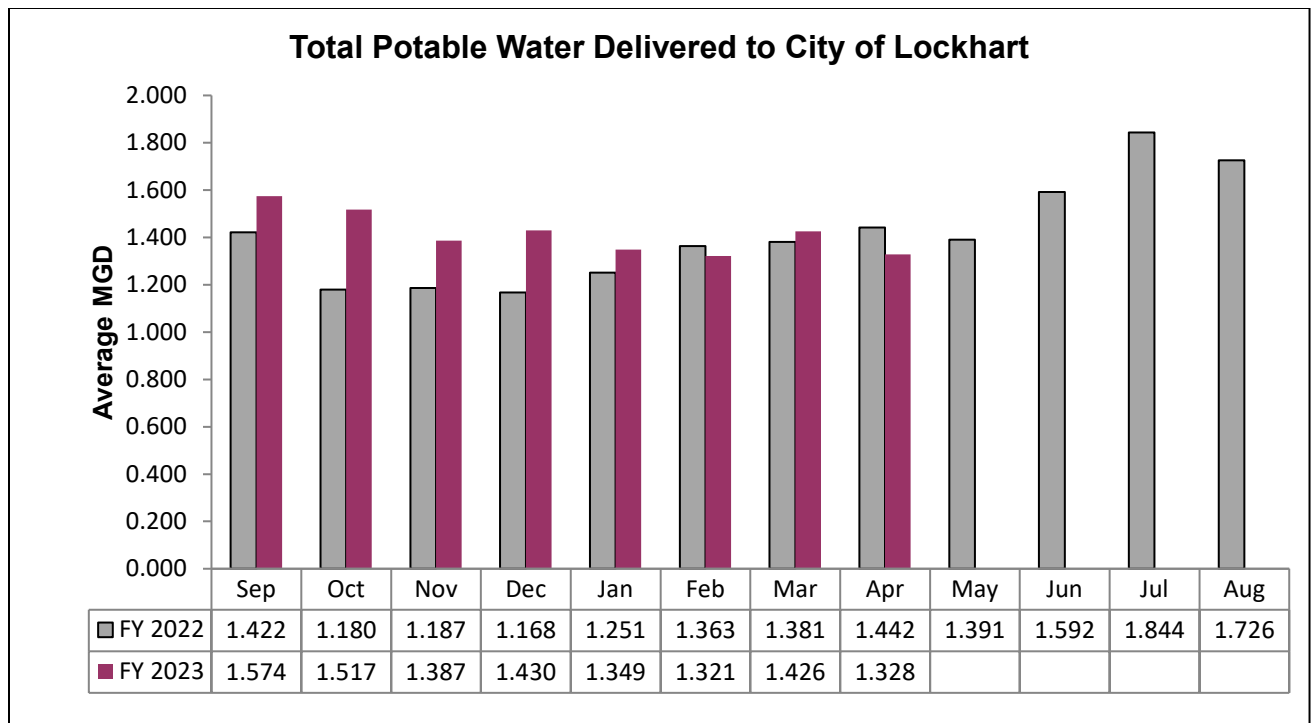
(* data not available at printing. Report will be revised when this information is received.)

System Activities:

EI2 repaired the sulfur dioxide feed system at the Larremore Plant. Precision Pump tech evaluated the condition of the T10 and T4 Gorman Rupp pumps. Operators set up a transit level to adjust Clarifier #2 weirs. Electrician Perez and the Operators changed the non-potable pump at the FM 20 plant. A Precision Pump tech inspected the mechanical seal on the return-activated sludge pump #2. Employees attended CPR and First Aid training.

LOCKHART WATER TREATMENT PLANT





System Statistics:

The Lockhart Water Treatment Plant produced an average of 1.328 MGD for a total of 39.855 MG for the month. Year-to-date total is 343.061 MG.

System Activities:

EI² worked on the chlorination equipment project at the water plant. Operators mounted the LMI injection pump for the LAS to Alliance line and installed piping. Contractors continue work on the Alliance project. Employees attended CPR and First Aid training.

CONSENT ITEM

6. Consideration of and possible action approving Directors' expense vouchers for April 2023.

Attachment

**GUADALUPE-BLANCO RIVER AUTHORITY
BOARD OF DIRECTORS' EXPENSES
FISCAL YEAR 2023**

Month Ending April 30, 2023

Director	Fees	Auto	Airfare	Lodging	Meals	Registrations	Other	Total
William R. Carbonara								0.00
Oscar Fogle								0.00
Don Meador								0.00
Kenneth Motl								0.00
Dennis Patillo								0.00
Steve Ehrig								0.00
Sheila L. Old								0.00
Andra M. Wisian								0.00
Emanuel Valdez								0.00
Robert Blaschke								0.00
James Cohoon								0.00
John Cyrier								0.00
Board Administrative Costs							338.70	338.70
Total	0.00	0.00	0.00	0.00	0.00	0.00	338.70	338.70

Fiscal Year-To-Date Ending August 31, 2023

Director	Fees	Auto	Airfare	Lodging	Meals	Registrations	Other	Total
William R. Carbonara	600.00	356.75	0.00	0.00	0.00	0.00	0.00	956.75
Oscar Fogle	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Don Meador	1,275.00	450.28	0.00	0.00	0.00	0.00	0.00	1,725.28
Kenneth Motl	1,650.00	2,357.69	0.00	0.00	0.00	0.00	0.00	4,007.69
Dennis Patillo	1,350.00	1,117.71	0.00	0.00	0.00	0.00	0.00	2,467.71
Steve Ehrig	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sheila L. Old	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Andra M. Wisian	450.00	181.25	0.00	0.00	0.00	0.00	0.00	631.25
Emanuel Valdez	600.00	98.76	0.00	642.69	0.00	395.00	0.00	1,736.45
Robert Blaschke	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
James Cohoon	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
John Cyrier	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Board Administrative Costs							3,325.70	3,325.70
Total	5,925.00	4,562.44	0.00	642.69	0.00	395.00	3,325.70	14,850.83

Director Fees and Expenses Budget-To-Date 10,000.00

Director Fees and Expenses Annual Budget 15,000.00

NOTE 1: In accordance with the Texas Water Code Chapter 49.060 and GBRA's Board Policy, the annual limit for director's fees is \$7,200.

**GUADALUPE-BLANCO RIVER AUTHORITY
BOARD OF DIRECTORS' EXPENSES
FISCAL YEAR 2023**

Board Administrative Costs					
Month	Date Pd.	Check #	Vendor	\$ Amount	Description
Sept Total				0.00	
	27-Oct	EFT1963	Einstein Bros Bagels	36.08	September Board Meeting Breakfast
	27-Oct	EFT1963	Texas General Land Office	29.03	Purchase of Merchandise
Oct Total				65.11	
	22-Nov	EFT2001	True Texas BBQ	180.64	September Board Meeting Lunch
	22-Nov	EFT2001	Einstein Bros Bagels	37.26	October Board Meeting Breakfast
	22-Nov	EFT2001	Chuy's	264.56	October Board Meeting Lunch
Nov Total				482.46	
	31-Dec	EFT2035	Einstein Bros Bagels	42.76	November Board Meeting Breakfast
	31-Dec	EFT2035	Chuy's	264.55	November Board Meeting Lunch
	31-Dec	EFT2035	Texas General Land Office	29.03	Purchase of Merchandise
Dec Total				336.34	
	19-Jan	321233	Jl Special Risk Ins.	360.00	Public Official Director's Bond
	20-Jan	EFT2075	Einstein Bros Bagels	42.76	December Board Meeting Breakfast
	20-Jan	EFT2075	Kreuz Market	311.54	December Board Meeting Lunch
Jan Total				714.30	
	28-Feb	EFT2123	Einstein Bros Bagels	42.76	January Board Meeting Breakfast
	28-Feb	EFT2123	Chuy's	351.67	January Board Meeting Lunch
Feb Total				394.43	
	9-Mar	322141	Hartford Insurance	750.00	Business Travel Accident Insurance
	31-Mar	EFT2175	True Texas BBQ	170.76	February Board Meeting Lunch
	31-Mar	EFT2175	McAlister's Deli	45.11	February Board Meeting Breakfast
	31-Mar	EFT2175	Einstein Bros Bagels	28.49	February Board Meeting Breakfast
March Total				994.36	
	30-Apr	EFT2222	Chuy's	255.14	March Board Meeting Lunch
	30-Apr	EFT2222	McAlister's Deli	52.61	March Board Meeting Breakfast
	30-Apr	EFT2222	Einstein Bros Bagels	30.95	March Board Meeting Breakfast
April Total				338.70	
May Total				0.00	
June Total				0.00	
July Total				0.00	
August Total				0.00	
FY 2023 Total:				3,325.70	

GENERAL MANAGER/CEO ITEMS

7. The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams, safety, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, stewardship, and update on GBRA Safety Work Plan. **(David Harris, Charlie Hickman, Nathan Pence, Randy Staats, Vanessa Guerrero, Amanda Reichle)**

Attachment

EXECUTIVE REPORT

May 2023

David Harris
Executive Manager of Operations

Licenses, Training, Compliance and Project Progress since April Board Meeting

Licenses

- | | | |
|--------------------|------------------------|--------------------|
| • Joe Leal | Lockhart Operations | Class A Water |
| • Eric Mendez | Lockhart Operations | Class A Wastewater |
| • Richard Gonzales | Lockhart Operations | Class A Wastewater |
| • Jason Morales | Stein Falls Operations | Class D Wastewater |
| • Mike Silvers | Western Canyon | Class D Water |

Training

- Lockout Tagout
- Data Privacy and Information Security
- Basic Water
- Utility Safety

Compliance

- No TCEQ inspections in progress or scheduled this month.

Projects

- **San Marcos WTP** – Water treatment was shutdown to complete a 48” pipe connection with the Alliance pipeline that will provide water to the plant in the fall.
- **Alliance Operations Contract-** The kick off meeting with GBRA and Alliance for operations of the Regional WTP was held in Seguin. Lines and methods of communication were established, information needed for contract start up was established. Start date for staff to begin training, writing SOPs and developing asset management information estimated to begin as early as June 1st.
- **Rice contracts-** We received 9 contracts for irrigation of rice in Calhoun county. Acreage contracted is just over 4,400 acres. Irrigation on the first field began May 5th with additional fields to be added almost daily for the next month.
- **Salt Water Barrier** – Work continues slowly due to high river flows. The higher flows flooded the work area causing delays.

**Charlie Hickman
Executive Manager of Engineering**

Projects Completed and in Progress since April Board Meeting

Construction Updates

Zachry construction has completed installing the second of three spillgates at Dunlap Dam and has completed preliminary activities for installation of the third spillgate. However, the gate manufacturer has experienced a delay in the fabrication process and does not anticipate that all of the sections of the third gate will be on site until the end of May. This is anticipated to add three weeks to the project schedule. The hydraulic power unit that will operate the three new crest gates is nearing completion, so GBRA, Zachry, and Black and Veatch are planning to visit the fabrication shop in late May for an inspection.

For the Carrizo Water Supply Program, Guadalupe Valley Electric Cooperative (GVEC) fully energized the Delhi transmission line, Delhi substation, and the distribution lines to GBRA's wellsites, so full three phase power is now available to the water treatment plant and GBRA's wellfield. With power available, the construction on electrical infrastructure at the wellsites can progress and well pumps are anticipated to be on site in May. Alliance reported an anticipated delay in the water treatment plant construction that will move the substantial completion date into mid-October 2023. The projection for the overall project substantial completion date remains in April 2024, so the delay at the WTP does not affect the overall completion date. GBRA has been coordinating with Alliance on options for providing testing water to the pipeline segment running from the WTP to the Lockhart area.

At the Saltwater Barrier Dam, Obermeyer Hydro Inc. has been delayed by high river levels and has not made substantial progress on the project since the update provided at the April board meeting. Multiple rainfall event in the lower basin caused river levels to rise above the bulkhead system leading to flooding of the work area. As of the beginning of May, the project has been temporarily demobilized and the contractor is on standby waiting for the water to subside before resuming work.

Change Order Summary

Change Orders Pending Board Approval

Dunlap Dam Spillgate Replacement and Dam Armoring – Change Order No. 30

This proposed change order provides Zachry an increase in contract price not to exceed \$1,168,873.43. The change order includes replacing the existing Tainter gates on the Dunlap Canal with two new slide gates, hoisting system, and miscellaneous structural modifications and improvements.

Saltwater Barrier Repairs – Change Order No. 4

This proposed change order provides MGC an increase of \$79,940.21 in contract price and 59 additional days of contract time. The change order includes an upgraded warning light system for the saltwater barrier dam and relocation of conduits and drains in the newly constructed mechanical room to account for a revised air compressor system selected during construction.

Change Orders for General Manager/CEO Approval

SH-123 Pipeline Crossing Replacement and Pressure Relief Valve Addition – Change Order No. 1

This proposed change order provides Aaron Concrete Contractors an increase of \$4,571.88 in the contract price and 29 additional days of contract time. The change order includes materials and installation of an additional 12-inch gate valve.

SH-123 Pipeline Crossing Replacement and Pressure Relief Valve Addition – Change Order No. 2

This change order provides Aaron Concrete Contractors no increase in the contract price and 106 additional days of contract time for delays outside of the contractor's control.

Guadalupe Blanco River Authority New Office Building – Change Order No. 5

This change order provides Nunnelly an increase in the contract price not to exceed \$37,540.91 and 75 additional days of contract time. The change order incorporates several items including owner directed changes, revisions directed by inspectors, weather and other delays out of the contractor's control, and credits for unperformed work.

Nathan Pence
Executive Manager of Environmental Science and Community Affairs

Projects Completed and in Progress since April Board Meeting

Environmental

- Staff attended meeting with Texas Water Trade for Fall 2023 project at Guadalupe Delta WMA.
- A herbicide treatment plan was submitted to Texas Parks and Wildlife Department (TPWD) for water hyacinth in the lower Guadalupe River.
- Staff reviewed proposals received in response to RFP for mussel surveys.
- Staff completed Interagency contracting with Texas Water Development Board (TWDB) to fund Phase III of the Guadalupe Delta Seasonal Ecology Study in Calhoun County.
- Staff installed catfish habitat boxes on Lake Dunlap with TPWD and volunteers.

Habitat Conservation Plan

- Staff presented results of ongoing Habitat Conservation Plan research on freshwater mussels at the Freshwater Mollusk Conservation Association Symposium in Portland, Oregon.
- Staff attended Edwards Aquifer Habitat Conservation Plan (EAHCP) Biological Objectives workgroup.
- Environmental staff led a tour of the GBRA dam system for USFWS staff
- HCP Staff participated in the National Habitat Conservation Plan Coalition Program Committee Meeting to assist in planning of the 2023 conference.

Water Quality Service

- Water Quality Team performed an Aquatic Life Monitoring Event on South Fork Guadalupe River and at Honey Creek at Guadalupe River State Park
- Water Quality Team met with San Antonio River Authority to collaborate and discuss Clean Rivers Program data management
- Routine Sampling for March:
 - 34 Routine Grab samples collected.
 - 3 Quarterly Grab samples collected.
 - 7 Wastewater Treatment Facilities Sampled.
 - 11 Weather Targeted Grab Samples collected.
 - 7 Diurnal Deployments

Laboratory

- The laboratory processed approximately 925 orders in April 2023 with approximately 2400 individual tests. This compares to 1034 orders received and processed during April 2022.

- Laboratory staff toured the Lower Colorado River Authority (LCRA) Environmental Laboratory. Following the tour LCRA and GBRA staff discussed challenges and process improvements at each facility.
- Lab staff attended the Texas Commission on Environmental Quality (TCEQ) Drinking Water Advisory Group Meeting (DWAAG) via Teams.
- Lab Administrator presented at the Texas Water Conference on *How Laboratories use Databases to Assist Water Utility Operations*.
- Several lab staff attended an IDEXX webinar: *Ask an Expert: Your Technical Questions Answered*
- The laboratory received and tested a Biochemical Oxygen Demand (BOD) sample from a customer in Victoria outside of regular business hours over the weekend of April 22nd.
- Quality Assurance Updates:
 - Microbiology proficiency test results have been received. All PTs were found acceptable except for Fecal coliform. This PT was found unacceptable, and the cause was found to be an equipment error that has been corrected.
 - All corrective actions in response to findings from the laboratory's state audit held in November 2022 have been found acceptable by the TCEQ. The laboratory will now implement corrective actions and close the audit accordingly.

Gorge Operations

- Gorge Staff and various GBRA managers and executives played host to the New Braunfels Chamber of Commerce Youth Leadership Class. A 3-hour tour plus lunch with presentations from the different GBRA department managers were enjoyed by 27 students.
- Yoga at the Gorge hosted 31 yogis in April. The number of participants is growing with each class as well yogis returning to the Gorge as tour participants and/or trail hikers.
- The GBRA Canyon Lake Gorge Outdoor Classroom hosted eight schools in April for a total of 850 students. Four schools in attendance are classified as Title 1 and attended at no charge (approximately 458 students).
- Students from the Keystone School in San Antonio visited the Gorge Overlook Trail for lunch after releasing their class project trout into the Guadalupe River. A member of the Habitat Conservation Plan team came out to assist the group and give a presentation on clean water and the Habitat Conservation Plan.
- Gorge Staff represented GBRA and the Gorge at the New Braunfels Utilities' Earth Day Celebration at the Headwaters at the Comal; 300+ people attended the event.
- Gorge Staff represented GBRA and Gorge at the Comal County Texas A&M AgriLife Extension Open House; 500+ people attended the event.
- Gorge Staff attended the Gorge Preservation Society's Monthly Board, Land Management, Communication and Education Committee meetings.

Gorge Statistics: FY2023 Gorge Visitors to Date = 19,219

Randy Staats
Executive Manager of Finance/CFO

Projects Completed and in Progress since April Board Meeting

Ongoing Operations

- The following formal competitive procurement processes were posted to electronic procurement systems:
 - Janitorial Services
 - Coletto Creek Park Road Paving
 - Mowing and Shredding Services
- Planning and training for new accounting standard related to subscription-based information technology products
- Receipt of 14 public information requests this month

Projects and Planning

- Preparations for FY 24 Budget, working with departments and divisions on submissions, and discussions regarding requests
- Close out balance sheet items of Port Lavaca WTP operation
- Ongoing assistance with data, financial information, and account transfers for transition of Rural Water to Undine
- Assistance with representatives of Lake Placid WCID with submission of information for potential grant opportunity for the replacement of spillgates and dam armoring
- Implementation of disconnection agreement with another water provider
- Activities associated with providing notice for defeasance of 2015 IWPP bond transaction
- Preparations and gathering of information for upcoming audit of Defined Benefit Pension Plan
- Continued preparations for move to New Braunfels office

Upcoming Activities

- Continued development of FY 24 budget
- Ongoing evaluation of options related to financial system upgrade

Vanessa Guerrero
Executive Manager of Administration

Projects Completed and in Progress since April Board Meeting

Information Technology

IT Support

- IT responded to 134 support requests for a total of 91 hours during April
- Preparing for New Braunfels office move; firewalls and network equipment have been installed and are fully functional; intrusion detection and video surveillance systems have been installed; access control system is pending completion by the contractor; new servers will be installed onsite once access control system and electrical work is completed

SCADA

- Working with Engineering on multiple projects, including Dunlap Dam, Lake Placid, Sunfield WWTP plant expansion, Carrizo Well Field, Lockhart and SM WTP Carrizo Delivery, Stein Falls WWTP Expansion, Joe Klar Upgrades
- Successfully evaluated cellular solution at the Seguin office using an AT&T test kit; will test the solution in the field in Kerr and Calhoun counties in May before ordering additional units and planning deployments for Rainfall and Canal SCADA systems

GIS

- Currently upgrading GIS development server to latest version for testing and evaluating new tools and features for editing and field data collection

Human Resources & Safety

Employee Relations

- Processed and celebrated one forty-five-year retirement
- Completing annual census of DB plan
- Assisting with management and process audit

Recruiting

- 7 vacancies, reviewing resumes and conducting screening calls- 3 internal postings; including alliance positions
- Researching options for recruitment for engineering staff and other hard to fill positions

Office Move

- Assisting with office assignments and coordination of move
- Reviewing staffing locations for Seguin office

COVID-19

- COVID-19 data, 0 cases

Safety Policies & Programs

- Incident/Near Miss Reporting – 3 Total;
 - 1 Employee sustained a sprained knee while working on filters- no loss time has ensued
 - 1 Employee moved/shuffled a tire towards the cab of the truck - employee felt a pop and sustained some pain likely from a strain: Employee did not seek medical care

- Employee was stung by a wasp while conducting routine O&M on weirs and clarifiers: Employee did not seek medical care.
- Continuing with coordination of 2 Loss Time/Workers Comp events, employees continue with restricted/modified work limitations (2.5 and 1.5 months duration)
- CPR/First Aid/AED sessions conducted for all staff, 1 class remains for Seguin location
- Safety Committee Meeting held at the Gorge on May 3rd, great attendance and discussion facilitated by all participants
- Safety Training – Heat Stress Preparedness – All Staff
- Safety Junction Intranet Site updated to include resource guidance, tips, forms, and in the process of developing more topics as discussed with Safety Committee
- Site Visits conducted with more in purview for month of May

Education

GBRA Curriculum and School Programs

- Composition Challenge- scheduling awards for May at campuses
- April Engagement Numbers: Student Engagement = 1,110 Kendall, Comal, Hays, Guadalupe, Caldwell counties; Gorge Education = 700 Comal, Hays, Guadalupe, Bexar, and private school; Trunks = 300 Comal

TOTAL ENGAGEMENT= 2,110

GBRA Scholarships/Grants

- Scholarships – Scoring completed; 23 scholarships will be awarded ranging from \$500 - \$2500 at awards ceremonies throughout May
- Total of \$27,000 in scholarships will be awarded
- Students in all 10 counties in the GBRA statutory district will receive scholarships
 - Scheduling GBRA Employees and Board Members to present scholarships at award ceremonies

Outreach and Professional Development

- Assisted with school programming at Lockhart State Park and Cibolo Nature Center
- Partnered with TX State University STEM GLOBE students
- Planning for Comal, Calhoun, San Marcos and *Groundwater to Gulf* Summer Teacher Professional Developments

Communication

Projects

- Organizational Rebrand – Website reskinned with new logo, continued rebrand efforts
- Developing editorial content calendar for owned channels (blog and social media)
- Creating marketing campaigns for upcoming events (Coletto Creek Kid's Fishing Classic & 4th of July fireworks; Gorge summer programs)
- Updating GVLakes.com

Social Media

- Capturing photo and video content at organizational events (Better Basin, Honey Creek Sampling, CPR)

Government & Community Affairs

Government & Regulatory

- Tracking pre-filed bills for 88th Legislative Session. However, at this stage we are tracking relevant bills.
- Hosted Guadalupe Regional Flood Planning Meeting on April 5, 2023
- Attended American Water Works Association (AWWA) Texas Water Conference and presented on Establishing a Customer Service framework
- Attended Guadalupe Basin Coalition meeting (GBC) for legislative update

City and County Outreach

- Caldwell, Calhoun, Comal, Dewitt, Guadalupe, Hays, Kendall, Gonzales, Refugio and Victoria County Commissioners Court
- Attended Boerne Kendall County Economic Development Corporation Annual/Quarterly Meeting
- Attended New Braunfels Economic Development Foundation Luncheon
- Attended New Braunfels City/County Luncheon
- Attended Victoria Economic Development Corporation Partnership weekly meeting
- Attended County/City Officials Luncheon for Comal County

Chamber of Commerce

- Organized and sponsored New Braunfels Chamber of Commerce Youth Leadership tour of Gorge and GBRA Leadership presentations
- Attended San Marcos Chamber of Commerce – State of the City and San Marcos ISD Luncheon
- Attended Victoria Chamber of Commerce luncheon – State of Victoria ISD

Community

- Sponsored and attended Port O'Connor CCA Banquet
- Attended Mid Coast Hurricane and Disaster Conference
- Attended Victoria County Groundwater Conservation District Board meeting
- Attended Earth Day event at the Victoria Library
- Organized the spring New Braunfels Adopt-A-Spot River Cleanup. Six GBRA volunteers removed 70 pounds of trash

ACTION ITEM

8. Consideration of and possible action approving an amendment to the GBRA Fiscal Year 2023 Work Plan and Budget to adopt a partial year budget for the Alliance WTP operation contract and a connection fee for the Sunfield Wastewater System. **(Randy Staats)**

Attachment



Board Meeting – May 17, 2023
Agenda Item 8
Action

Item: Amendment to the Fiscal Year 2023 GBRA Work Plan and Budget

Staff: Randy Staats

Summary: This proposed amendment to the FY 2023 GBRA Annual Work Plan and Budget establishes a partial year budget for the Alliance Regional Water Authority (Alliance) Water Treatment Plant (WTP) operation contract and proposes a connection fee for the Sunfield Wastewater System.

Discussion: GBRA was awarded the operational contract for the Alliance well field, WTP, and transmission system. After Board authorization in March 2023, and related contract negotiations, an agreement has been executed with Alliance.

In order to prepare for the commissioning and start-up of the WTP, GBRA and Alliance anticipate the need to begin performing certain tasks including setting up asset management systems and developing standard operating plans beginning June 1, 2023. Staff time as well as minor supply and equipment purchases are anticipated for a total of \$68,035. The partial year start up budget will be in place from June 1 through August 31.

The Sunfield Wastewater System includes over 3,100 retail connections. Growth continues in the area both inside the Sunfield service area and outside. GBRA has already executed two wholesale wastewater treatment agreements. Other developers in the area continue to express interest in wholesale wastewater treatment. In order to continue negotiations, a wastewater connection fee of \$6,000 per Living Unit Equivalent is recommended.

Action Requested: Consideration of and possible action approving an amendment to the GBRA Fiscal Year 2023 Work Plan and Budget to adopt a partial year budget for the Alliance WTP operation contract and a connection fee for the Sunfield Wastewater System.

ACTION ITEM

9. Consideration of and possible action authorizing the initiation of contracts for trucks for the Alliance WTP operation contract. **(David Harris)**
Attachment



Board Meeting – May 17, 2023
Agenda Item 9
Action

Item: Authorization to Initiate the Acquisition of Trucks for GBRA Operation of Alliance Water Treatment Plant

Staff: David Harris

Summary: Authorization is requested to initiate the ordering process for trucks to be used by GBRA for operation of the Alliance Regional Water Authority (Alliance) Water Treatment Plant (WTP) operation contract to be included in the FY 24 Budget. The Carrizo Water Supply Operation and Maintenance Agreement with Alliance Regional Water Authority was previously authorized by GBRA Board of Directors in March 2023.

Discussion: Due to current market conditions which are dictating rising costs of goods/equipment and continued delayed deliveries due to supply chain issues, consideration is requested to initiate contracts for four trucks for the Alliance WTP operation contract. The initiation of the order now will allow for delivery earlier in the next fiscal year.

While initiation would be issued in this fiscal year, the trucks are not expected to be delivered until after the start of the FY 24 fiscal year (September 1), therefore no payments are expected to be made in the current fiscal year.

Action Requested: Consideration of and possible action authorizing the initiation of contracts for trucks for the Alliance WTP operation contract.

ACTION ITEM

10. Consideration of and possible action authorizing Guadalupe-Blanco River Authority staff to close various bank accounts as outlined. **(Sandra Terry)**
Attachment



Board Meeting – May 17, 2023
Agenda Item 10
Action

Item: Approval of termination of various bank accounts.

Staff: Sandra Terry

Summary: GBRA Board Policy 413 – Depository Accounts requires Board of Director approval prior to terminating bank accounts.

Discussion: GBRA has many bank and investment accounts, some of which were opened due to bond covenants and related IRS arbitrage requirements. Through time, other bank accounts were established for each operating division.

To ensure agreement with the general ledger, adequately account for every transaction, and maintain proper internal controls, bank accounts are reconciled on a monthly basis, which is considered best practice. In addition, the transfer or movement of funds is necessary within bank accounts to cover disbursements made through a general bank account. These activities become more cumbersome and time consuming the more bank accounts that are in place.

In order to consolidate funds and streamline treasury management operations, the bank accounts listed below are proposed for closure.

Bank	Account Name	Type
Broadway Bank	Combined Operating	Money Market
Wells Fargo Bank	San Marcos Rate Stabilization Fund	Checking
Regions Bank	Mid-Basin Reserve Account	Money Market
First Lockhart National Bank	Property Insurance Reserve	Money Market

Action Requested: Consideration of and possible action authorizing Guadalupe-Blanco River Authority staff to close various bank accounts as outlined.

ACTION ITEM

11. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a letter of agreement and Easement Release and Electric Line Easement and Right-Of-Way with Baltisse-Ackerman Seguin, LLLP. **(Courtney Kerr-Moore)**

Attachment



Board Meeting – May 17, 2023
Agenda Item 11
Action

Item: Baltisse-Ackerman Seguin, LLLP(“BAS”) Electric Line Relocation

Staff: Courtney Kerr-Moore

Summary: Baltisse-Ackerman Seguin, LLLP is in the final stages of purchasing property near the intersection of FM 464 and Interstate 10 and in the proximity of an existing Caterpillar Inc. plant to develop an industrial project in Guadalupe County, Texas (the “industrial site”). GBRA was granted a sixty (60) foot electric line easement in 1989 from a prior owner and has an overhead electric transmission line within that easement. The existing easement crosses a section of the proposed development in a location which prevents BAS from developing the industrial site. BAS has requested that we relocate our electric line to an open space near the perimeter of the property. GBRA uses this line to connect the Nolte and TP4 Hydroelectric Plants to McQueeney Substation. GBRA will need to release any and all rights to the property that is subject to the existing easement in exchange for an easement on the property upon which the new line will be located.

Discussion: GBRA has been working with BAS to confirm the proposed relocation space is acceptable as well as documenting the agreed upon terms in a letter of agreement and a new easement document. The new easement will be recorded before any work shall commence. BAS will be responsible for any and all costs associated with the relocation.

Action Requested: Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a letter of agreement and Easement Release and Electric Line Easement and Right-Of-Way with Baltisse-Ackerman Seguin, LLLP.

ACTION ITEM

12. Consideration of and possible action to approve a change order with MGC in the amount of \$79,940.21 for the Saltwater Barrier Repair Project (Change Order #04).
(Charles Hickman)

Attachment



Board Meeting – May 17, 2023
Agenda Item 12
Action

Item: Consideration of and possible action to approve a change order with MGC for the Saltwater Barrier Repairs Project in the amount of \$79,940.21 for additional work associated with the safety and warning light system for the Saltwater Barrier (Change Order #04).

Staff: Charles Hickman, Daniel Worley

Summary: The saltwater barrier dam is currently equipped with a warning system consisting of red lights and red flagging to indicate times when the control gates are in use and the risk of boaters attempting to pass through the saltwater barrier is heightened. The replacement of the existing rubber bladder control gates with steel Obermeyer gates will heighten the risk to boaters who ignore the warning system and attempt to pass over the gates, so one of the measures GBRA will implement to warn users of the changed condition is the addition of new signage and an update to the existing warning system. This change order includes several features of the new warning system including new conduit, new sign illuminating flood lights and new red flashing lights that are activated when the metal gates are closed.

Additional scope included in this change order consists of conduit and drain lines within the equipment building to accommodate an alternative air compressor that was selected during construction.

Discussion: This proposed change order provides MGC with 59 days of additional days of contract time and a \$79,940.21 for additional work associated with replacing the warning light system on the saltwater barrier dam and relocating conduit and drain lines in the newly constructed mechanical building to accommodate an alternate compressor.

Action Requested: Consideration of and possible action to approve a change order with MGC in the amount of \$79,940.21 for the Saltwater Barrier Repair Project (Change Order #04).

ACTION ITEM

13. Consideration of and possible action to approve a change order with Zachry Construction in an amount not to exceed \$1,168,873.43 for the Lake Dunlap Spillgate Replacement and Dam Armoring Project (Change Order #30). **(Charles Hickman)**

Attachment



Board Meeting – May 17, 2023
Agenda Item 13
Action

Item: Consideration of and possible action to approve a change order with Zachry Construction for the Lake Dunlap Spillgate Replacement and Dam Armoring Project in the amount not to exceed \$1,168,873.43 to replace existing Tainter gates on the Dunlap Canal with two new slide gates, hoisting system, and miscellaneous structural modifications and improvements (Change Order #30).

Staff: Charles Hickman

Summary: The Dunlap Canal gates consist of two 20-foot wide and 10-foot tall Tainter gates in a concrete structure located upstream of Pump Station #2. The hydro canal gates were put into operation around the time of the Dunlap Dam. The gates allow the canal to be drained for maintenance and to prevent inflows during storm events which could overwhelm the canal. An investigation to determine appropriate repairs to restore functionality and reliability ultimately recommended replacement of the gate system due to levels of corrosion loss and failure to operate. The new slide gates are to be installed in advance of the demolition of the emergency pump station to maintain the water flow during the bypass pumping operations.

Discussion: This proposed change order provides Zachry an increase in contract price not to exceed \$1,168,873.43 to replace existing Tainter gates on the Dunlap Canal with two new slide gates, hoisting system, and miscellaneous structural modifications and improvements.

Action Requested: Consideration of and possible action to approve a change order with Zachry Construction in an amount not to exceed \$1,168,873.43 for the Lake Dunlap Spillgate Replacement and Dam Armoring Project (Change Order #30).

ACTION ITEM

14. Consideration of and possible action to amend GBRA Board Policy 106.201, Board of Directors Committees, to remove the requirement that Committees shall include at least one member of the Board Executive Committee. **(Joe Cole)**

Attachment



Board Meeting – May 17, 2023
Agenda Item 14
Action

Item: Amendment to GBRA Board Policy 106.201

Staff: Joe Cole

Summary: Approval of an amendment to GBRA Board Policy 106.201 to remove the requirement that Committees shall include at least one member of the Board Executive Committee.

Discussion: Except for a requirement in the Texas Water Code that a District board (such as GBRA's Board of Directors) shall have an audit committee, we are not aware of other requirements in GBRA's enabling Act, or other generally applicable law, that mandate the formation or composition of a committee of the GBRA Board. The current GBRA Board Policy requires that all Board Committees must include at least one member of the Board Executive Committee, who shall be the Committee Chair. The requested amendment would avoid potentially overburdening members of the Board Executive Committee while also creating opportunities for other Directors to be appointed to leadership positions on standing committees or ad-hoc committees of the Board of Directors.

Action Requested: Consideration of and possible action to amend GBRA Board Policy 106.201, Board of Directors Committees, to remove the requirement that Committees shall include at least one member of the Board Executive Committee.

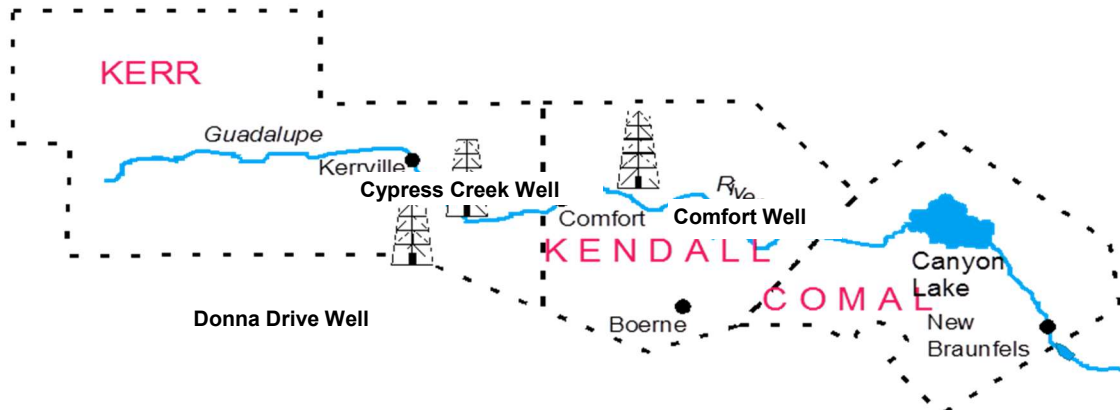
DISCUSSION ITEM

15. Discussion regarding Base Flow Report, Water Quality Index, long term weather pattern, and condition of the Guadalupe Basin. **(Charlie Hickman)**



GUADALUPE RIVER BASIN INFORMATION

May 5, 2023



Donna Drive Well (Read April 2023)

Surface Elev. 1755' msl
Current Elev. 1379.63' msl
Historical High 1495' msl
Historical Low 1356.8' msl

Cypress Creek Well (Read April 2023)

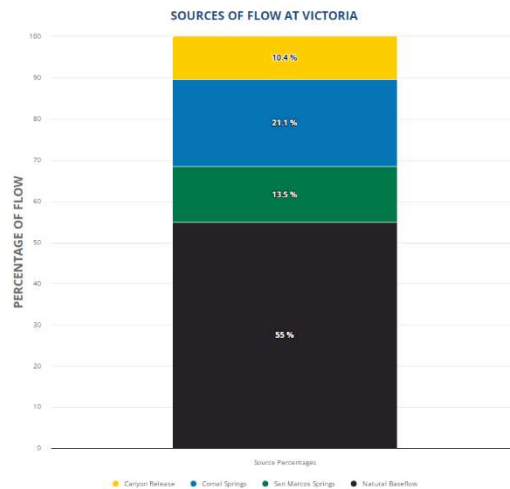
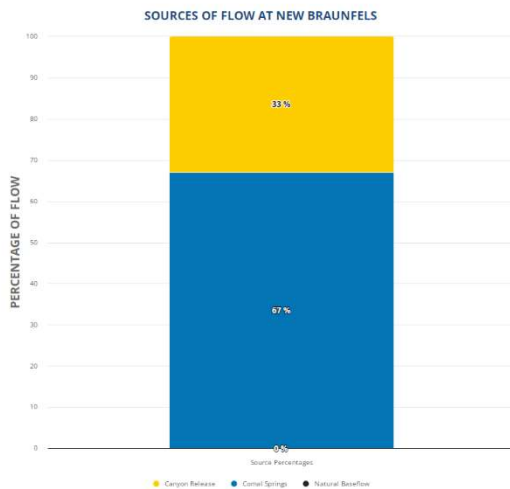
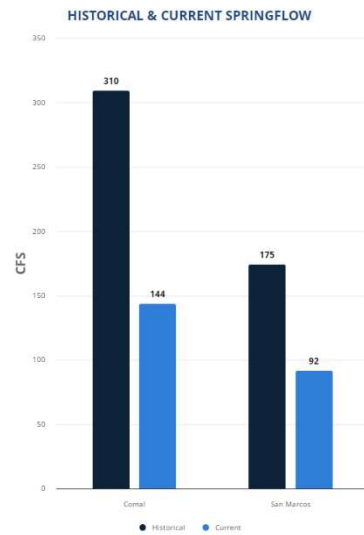
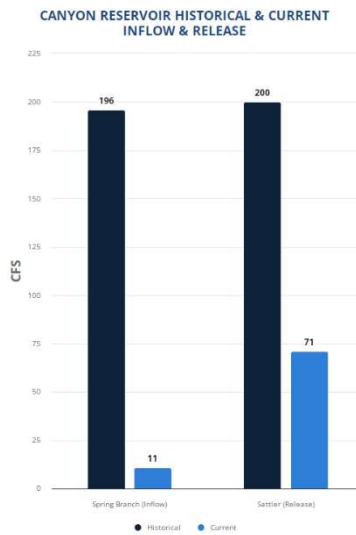
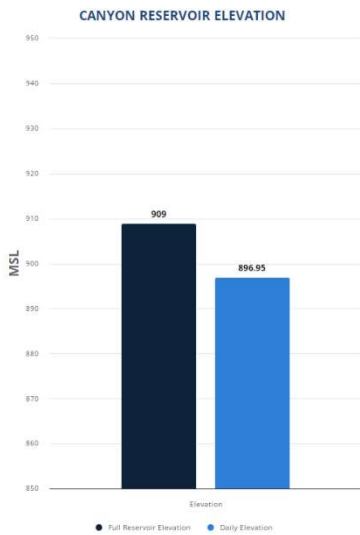
Surface Elev. 1562' msl
Current Elev. 1407.10' msl
Historical High 1513' msl
Historical Low 1292.5' msl

Comfort Well (Read Daily)**

Surface Elev. 1405' msl
Current Elev. 1225.67' msl
Historical High 1355.8' msl
Historical Low 1227.0' msl

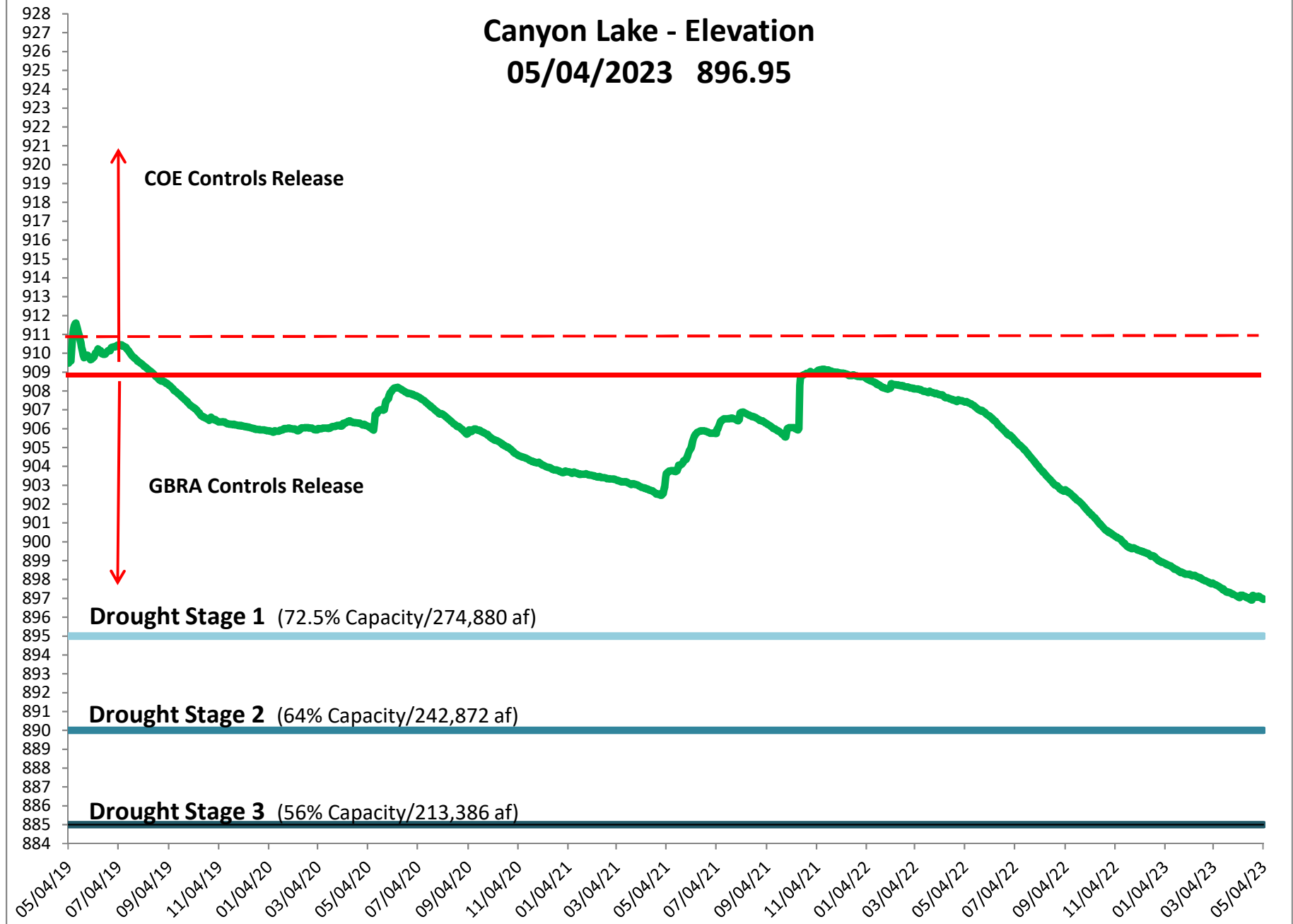
*Provided by Headwaters Groundwater Conservation District

**Provided by TWDB



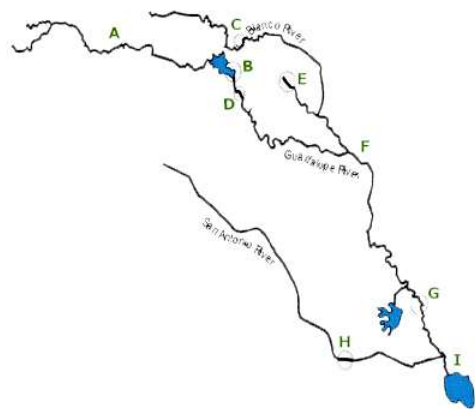
Canyon Lake - Elevation

05/04/2023 896.95



SUMMARY OF WATERSHED CONDITIONS IN THE GUADALUPE RIVER BASIN
THURSDAY, MAY 4, 2023

This page is updates once a day with data obtained from USGS.



	Flow (cfs)	% of Daily Median
A. Guadalupe River @ Comfort	20	15%
B. Canyon Reservoir		
Inflow	11	6%
Release	71	36%
Full Res. Elev. - msl (Conservation pool)	909	
Reservoir Elev. Today - msl	896.95	
Capacity (Conservation pool)	98%	
C. Blanco River @ Wimberley	7	9%
D. Comal Springs	144	46%
E. San Marcos Springs	92	53%
F. Guadalupe River @ Gonzales	399	40%
G. Guadalupe River @ Victoria	683	58%
H. San Antonio River @ Goliad	479	118%
I. Guadalupe River @ Tivoli	2220	110%
Bay & Estuary Inflow	2030	

ITEMS FOR EXECUTIVE SESSION

16. The Board may meet in Executive Session as authorized by Chapter 551, Texas Government Code, to discuss one or more of the following matters:
 - a. Any items listed on this agenda;
 - b. Advice from legal counsel about pending or threatened litigation, including litigation options, representation, settlements, settlement-related agreements and memoranda of understanding and, if applicable, the impact of pending or contemplated litigation on GBRA projects and proposed projects;
 - c. The following matters: (i) GBRA's Mid-Basin Water User Permit Application in Gonzales County (98th District Court of Travis County); (ii) San Antonio Water System's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iii) Cibolo Creek Municipal Authority's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iv) GBRA v. Henke (24th District Court of Calhoun County); (v) other pending applications for TCEQ water use or water quality permits on which GBRA is the permittee or co-permittee; (vi) pending applications for TCEQ water use or water quality permits in the Guadalupe or adjacent river basins; and (vii) pending or threatened litigation to which GBRA is a party or potential party;
 - d. Advice from legal counsel about pending litigation or threatened litigation relating to right of way acquisition; deliberation on matters relating to the purchase, exchange, lease, or value of real property interests and advice from legal counsel on those matters, including without limitation, issues relating to (i) right-of-way acquisitions for GBRA-related projects within or adjacent to the boundaries of GBRA's district; (ii) exchange, sale, or transfer of real property interests within or adjacent to the boundaries of GBRA's district; and (iii) sale, acquisition, and/or transfer of GBRA water treatment and distribution assets in Calhoun County;
 - e. Briefing and advice from legal counsel relating to matters covered by legal counsel's duty of confidentiality, including without limitation: (i) issues relating to agreements under negotiation; (ii) issues relating to potential litigation and representation in that litigation, including without limitation, issues or disputes arising from existing contracts to which GBRA is a party and bid protests, (iii) legal and regulatory issues relating to GBRA's groundwater and/or surface water rights and permits throughout the Guadalupe River Basin; (iv) issues relating to GBRA easement rights, enforcement of same, and other property rights; and (v) issues relating to agricultural water sales;
 - f. Deliberate the appointment, employment, evaluation, reassignment, duties, discipline, or dismissal of public officers or employees; and to receive and obtain legal advice regarding same from legal counsel.
 - General Manager/CEO, public officers, or employees

No action will be taken in executive session. The Board may take final action on any of the above-mentioned matters while convened in open session pursuant to Chapter 551 of the Texas Government Code.

ADJOURN