

# **Board of Directors Meeting**

July 19, 2023

# GUADALUPE-BLANCO RIVER AUTHORITY

# **July Meeting Schedule**

## **Board of Director's Meeting**

Wednesday, July 19, 2023 10:00 a.m. GBRA, River Annex Board Room 905 Nolan St., Seguin, Texas 78155

# NOTICE OF MEETING GUADALUPE-BLANCO RIVER AUTHORITY BOARD OF DIRECTORS

In accordance with the provisions of the Texas Open Meetings Act, Chapter 551, Texas Government Code, the Guadalupe-Blanco River Authority (GBRA), whose principal office is in the City of Seguin, Guadalupe County, Texas, hereby gives notice of a meeting of its BOARD OF DIRECTORS to be held at the Guadalupe-Blanco River Authority, Annex Building, 905 Nolan, Seguin, Guadalupe County, Texas, at 10:00 a.m., on Wednesday, July 19, 2023.

### **CALL TO ORDER**

- Chair's consideration of posted notices
- Pledge of Allegiance
- Welcome guests

### CHAIRMAN ITEMS

1. Consideration of and possible action creating an ad-hoc committee to review and make recommendations related to conservation grant requests.

### PUBLIC COMMENTS

2. Comments from the public. **NOTE:** This portion of the meeting is intended for comments from the public on non-agenda item related topics. Please limit comments to **3 MINUTES.** To address the Board please <u>sign and completely fill out the Attendance Sheet</u> maintained at the entrance to the building where meeting is being held. NO RESPONSE MAY BE MADE OR ACTION TAKEN BY THE BOARD DURING PUBLIC COMMENTS. To address the Board related to an item posted on the agenda for action or discussion, please indicate the Item number you wish to comment on using the Attendance Sheet. The Board will call individuals to make comments at the appropriate time.

### **CONSENT ITEMS**

3. Consideration of and possible action approving the minutes of the June 21, 2023 Board meeting.

### **Attachment**

4. Consideration of and possible action approving the monthly financial report for June 2023.

### **Attachment**

- 5. Consideration of and possible action approving the monthly operations report for June 2023. **Attachment**
- 6. Consideration of and possible action approving Directors' expense vouchers for June 2023.

**Attachment** 

### **GENERAL MANAGER/CEO ITEMS**

7. The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams, safety, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, stewardship, and update on GBRA Safety Work Plan. (David Harris, Charlie Hickman, Nathan Pence, Randy Staats, Vanessa Guerrero, Amanda Buchanan)

**Attachment** 

### **ACTION ITEMS**

8. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a contract with the Texas General Land Office for grant funding to assist in the updating of the GBRA Hazard Mitigation Plan. (Amanda Reichle)

### Attachment

9. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute an Interlocal Agreement with the City of New Braunfels and New Braunfels Utilities for the One Water Program. (Lauren Willis)

### Attachment

10. Consideration of and possible action approving the use of financial reserves to cover construction activities for facilities in the Lake Dunlap Canal and to provide temporary debt service assistance. (Darrell Nichols, Randy Staats)

### Attachment

11. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a change order with Sundt Construction in an amount in excess of \$50,000.00 for the Lake McQueeney Spillgate Replacement and Dam Armoring Project (Change Order #1). (Darrell Nichols, Charlie Hickman)

### Attachment

12. Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority declaring a public necessity for the acquisition of certain treated pipeline easements and temporary construction easements for the Western Canyon Hwy. 46 Treated Water Pipeline Relocation Project in connection therewith, over, across, upon and under certain privately owned real properties; authorizing all appropriate action by the General Manager/CEO, staff, retained attorneys and engineering and technical consultants in the institution and prosecution of condemnation proceedings to acquire any such needed easements and temporary construction easements and related rights of ingress and egress that cannot be acquired through negotiation; declaring further negotiations futile; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents, and attorneys of GBRA to acquire such property interests including necessary acts for any applicable lienholders for such properties; authorizing all other lawful action necessary and incidental to such acquisitions or eminent domain proceedings to survey, specify, define, and secure the necessary interests in real property; declaring the sections of the Resolution to be severable one from the other in the event any section of the Resolution is determined to be invalid; said property to be identified to wit:

<u>Parcel 1 - 281 Partners, Ltd., a Texas limited partnership,</u> being approximately 0.1385 acre (6,035 square feet) tract of land situated in the Theodore Miller Survey, Abstract No. 384 in Comal County, City of Bulverde, Texas, said 0.1385 acre tract being a portion of a 14.51 acre tract of land (by deed) deeded to 281 Partners, Ltd. by deed recorded in Document No. 201806040311 of the Official Public Records of Comal County, Texas (O.P.R.C.C.T.), attached as Exhibit "A"; and

<u>Parcel 6 – Gwen Mary Reed</u>, being a 0.1754 acre (7,641 square feet) tract of land situated in the Theodor Koester Survey, Abstract No. 340 in Comal County, Texas, said 0.1754 acre tract being a portion of the remainder of Lot 60 of Stony Creek Unit 3, a subdivision recorded in Volume 5, Page 353 of the Map and Plat Records of Comal County, Texas (M.P.R.C.C.T.), said Lot 60 conveyed to Gwen Mary Reed by Probate of Last Will and Testament Recorded in Document No. 201206011578 of the Official Public Records of Comal County, Texas (O.P.R.C.C.T.), and attached as Exhibit "B". (Courtney Kerr-Moore) Attachment

### **DISCUSSION ITEMS**

13. Discussion regarding Base Flow Report, Water Quality Index, long term weather pattern, and condition of the Guadalupe Basin. **(Charlie Hickman)**Attachment

### ITEMS FOR EXECUTIVE SESSION

- 14. The Board may meet in Executive Session as authorized by Chapter 551, Texas Government Code, to discuss one or more of the following matters:
  - a. Any items listed on this agenda;
  - b. Advice from legal counsel about pending or threatened litigation, including litigation options, representation, settlements, settlement-related agreements and

memoranda of understanding and, if applicable, the impact of pending or contemplated litigation on GBRA projects and proposed projects;

- c. The following matters: (i) GBRA's Mid-Basin Water User Permit Application in Gonzales County (98th District Court of Travis County); (ii) San Antonio Water System's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iii) Cibolo Creek Municipal Authority's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iv) GBRA v. Henke (24th District Court of Calhoun County); (v) other pending applications for TCEQ water use or water quality permits on which GBRA is the permittee or co-permittee; (vi) pending applications for TCEQ water use or water quality permits in the Guadalupe or adjacent river basins; and (vii) pending or threatened litigation to which GBRA is a party or potential party;
- d. Advice from legal counsel about pending litigation or threatened litigation relating to right of way acquisition; deliberation on matters relating to the purchase, exchange, lease, or value of real property interests and advice from legal counsel on those matters, including without limitation, issues relating to (i) right-of-way acquisitions for GBRA-related projects within or adjacent to the boundaries of GBRA's district; (ii) exchange, sale, or transfer of real property interests within or adjacent to the boundaries of GBRA's district; and (iii) sale, acquisition, and/or transfer of GBRA water treatment and distribution assets in Calhoun County;
- e. Briefing and advice from legal counsel relating to matters covered by legal counsel's duty of confidentiality, including without limitation: (i) issues relating to agreements under negotiation; (ii) issues relating to potential litigation and representation in that litigation, including without limitation, issues or disputes arising from existing contracts to which GBRA is a party and bid protests, (iii) legal and regulatory issues relating to GBRA's groundwater and/or surface water rights and permits throughout the Guadalupe River Basin;
- (iv) issues relating to GBRA easement rights, enforcement of same, and other property rights; and (v) issues relating to agricultural water sales;
- f. Deliberate the appointment, employment, evaluation, reassignment, duties, discipline, or dismissal of public officers or employees; and to receive and obtain legal advice regarding same from legal counsel.
- General Manager/CEO, public officers, or employees

No action will be taken in executive session. The Board may take final action on any of the above-mentioned matters while convened in open session pursuant to Chapter 551 of the Texas Government Code.

### **ADJOURN**

### **CHAIRMAN ITEMS**

Consideration of and possible action creating an ad-hoc committee to review and recommendations related to conservation grant requests.

### **PUBLIC COMMENTS**

2. Comments from the public. **NOTE:** This portion of the meeting is intended for comments from the public on non-agenda item related topics. Please limit comments to **3 MINUTES.** To address the Board please <u>sign and completely fill out the Attendance Sheet</u> maintained at the entrance to the building where meeting is being held. NO RESPONSE MAY BE MADE OR ACTION TAKEN BY THE BOARD DURING PUBLIC COMMENTS. To address the Board related to an item posted on the agenda for action or discussion, please indicate the Item number you wish to comment on using the Attendance Sheet. The Board will call individuals to make comments at the appropriate time.

### **CONSENT ITEM**

3. Consideration of and possible action approving the minutes of the June 21, 2023 Board meeting. **Attachment** 

# GUADALUPE-BLANCO RIVER AUTHORITY Minutes of the Board of Directors June 21, 2023

The Board of Directors of the Guadalupe-Blanco River Authority met in a regular meeting on June 21, 2023, at the GBRA Annex Building Board Room, 905 Nolan, Seguin, Guadalupe County, Texas. Directors present were Dennis Patillo, Don B. Meador, Sheila Old, William Carbonara, Emanuel Valdez, Patrick Cohoon, John Cyrier and Robert Blaschke. Director Ehrig was not present. Present in the Annex Building in Seguin, Texas were Darrell Nichols, General Manager/CEO; Jonathan Stinson, Deputy General Manager; Vanessa Guerrero, Executive Manager of Administration; Randy Staats, Executive Manager of Finance/CFO; Nathan Pence, Executive Manager of Environmental Science; Charlie Hickman, Executive Manager of Engineering; David Harris, Executive Manager of Operations; and Joe Cole, General Counsel.

Chairman Patillo called the meeting to order at 10:00 a.m., and took note of the certifications presented that notice of the meeting had been properly posted in the office of the Secretary of State, in the Guadalupe County Courthouse, at the GBRA office in Seguin, Texas, and at the GBRA Annex Building in Seguin, Texas, pursuant to Title 5, Chapter 551 of the Texas Government Code. A quorum being present, the following proceedings were had:

Director Blaschke led the Pledges of Allegiance to the United States flag and the Texas flag.

The Chairman then called for **Public Comments from the public.** There were no comments from the public.

The Chairman called for Consent Item 2 - Consideration of and possible action approving the minutes of the May 17, 2023 Board meeting; Consent Item 3 - Consideration of and possible action approving the monthly financial report for May 2023; Consent Item 4 - Consideration of and possible action approving the monthly operations report for May 2023; and Consent Item 5 - Consideration of and possible action approving Directors' expense vouchers for May 2023. Upon Motion by Director Meador, seconded by Director Carbonara, the Board unanimously approved Consent Items 2, 3, 4, and 5. Director Old was not present for this vote only.

Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams, safety, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, stewardship, and update on GBRA Safety Work Plan. Darrell Nichols, General Manager/CEO, informed the Board that the Notice to Proceed had been issued for the Lake McQueeney and Lake

Placid Spillgate Dam Replacement and Armoring projects. The agreement has been signed with the contractor and the amendments to the Financing and Operations Agreements with both WCIDs for each project have been executed. Next, Vanessa Guerrero, Executive Manager of Administration, briefed the Board on the current organizational chart for the Administration Department followed by a discussion of the strategic five-year initiative plan objectives achieved and in progress for the department so far in FY 2023 which focus on information technology, community affairs, and education. Twenty-five percent of the initiatives are complete, sixty-one percent are in progress, and fourteen percent are in the initial stage. Ms. Guerrero introduced Kiki Cory of the Texas Parks and Wildlife Project Wild program, to present to Cinde Thomas-Jimenez, GBRA Education Manager, and Elizabeth Gutierrez, GBRA Environmental Education Specialist, the Texas Parks and Wildlife Facilitator of the Year 2023 award. Next, Amanda Buchanan, Safety and Risk Manager, gave a safety update stating in the past month there were no lost time incidents of injuries or illnesses, and five incidents were reported. Highlights from the previous month included continued heat stress prevention training and heat prevention plan. Training this month will focus on defensive driving preparedness and respiratory protection.

Next, the Chairman called for Action Item 7 - Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute Contract No. 582-24-50117 with the Texas Commission on Environmental Quality for the Texas Clean Rivers Program within the Guadalupe River Basin. Elizabeth Edgerton, Water Quality Program Supervisor, briefed the Board on the Texas Clean Rivers Program. GBRA has been a partner in the Texas Clean Rivers Program since 1996. The program is a partnership between the Texas Commission on Environmental Quality and GBRA to coordinate and conduct water quality monitoring,

assessment, and stakeholder participation to improve the quality of surface water within the Guadalupe River Basin. The performance period is September 1, 2023 through August 31, 2025, with a total reimbursable amount of \$322,390.00 to fund: (1) project administration, (2) development of a Quality Assurance Project Plan, (3) water quality monitoring, (4) data management, (5) data analysis and reporting, and (6) stakeholder participation. Upon Motion by Director Carbonara, seconded by Director Old, the Board unanimously approved Action Item 7 authorizing the General Manager/CEO to negotiate and execute Contract No. 582-24-50117 with the Texas Commission on Environmental Quality for the Texas Clean Rivers Program within the Guadalupe River Basin.

The Chairman called for Action Item 8 - Consideration of and possible action authorizing the General Manager/CEO to seek bids, negotiate and execute contracts to purchase and install variable frequency drives (VFDs) and upgrade electrical controls for the Regional Raw Water Delivery System. David Harris, Executive Manager of Operations, is seeking authorization to purchase and install new VFDs, replace the existing control cabinets, maintain the two replaced VFDs as spares or repurpose, and other necessary electrical upgrades. The Regional Raw Water Delivery System includes three pump stations to deliver water from Lake Dunlap to the San Marcos Water Treatment Plant for treatment. Upon Motion by Director Old, seconded by Director Carbonara, the Board unanimously approved Action Item 8 authorizing the General Manager/CEO to seek bids, negotiate and execute contracts to purchase and install variable frequency drives (VFDs) and upgrade electrical controls for the Regional Raw Water Delivery System.

The Chairman called for Action Item 9 - Consideration of and possible action approving a Resolution authorizing the issuance of \$7,505,000 in Aggregate Principal Amount of Guadalupe-Blanco River Authority Contract Revenue Bonds, Series 2023 (Lake Placid Dam Facilities Project); authorizing the sale thereof to the Texas Water Development Board (TWDB) through its Clean Water State Revolving Fund Program; approving and authorizing the execution of a Paying Agent/Registrar Agreement and an Escrow Agreement; approving and authorizing all other instruments and procedures related thereto; and providing for an immediate effective date. Randy Staats, Executive Manager of Finance/CFO, is seeking approval of a Resolution to authorize the issuance of contract revenue bonds to the Texas Water Development Board ("TWDB") for the Lake Placid Dam Facilities Project. This final action will authorize GBRA to obtain \$7,505,000.00 of bond funds to finance planning and design costs relating to the construction of improvements at Lake Placid Dam. The Lake Placid WCID held an election on May 6, 2023 and obtained voter authorization to independently issue bonds to secure additional funds for the project. This below market financing is being issued through the TWDB Clean Water State Revolving Fund program. Upon Motion by Director Cryrier, seconded by Director Carbonara, the Board unanimously approved Action Item 9 approving a Resolution authorizing the issuance of \$7,505,000 in Aggregate Principal Amount of Guadalupe-Blanco River Authority Contract Revenue Bonds, Series 2023 (Lake Placid Dam Facilities Project); authorizing the sale thereof to the Texas Water Development Board (TWDB) through its Clean Water State Revolving Fund Program; approving and authorizing the execution of a Paying Agent/Registrar Agreement and an Escrow Agreement; approving and authorizing all

other instruments and procedures related thereto; and providing for an immediate effective date.

A copy of the Resolution is attached and made a part of these minutes.

The Chairman called for Action Item 10 - Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Firm Water Supply Agreement with Seadrift Coke L.P. Courtney Kerr-Moore, Associate General Counsel, is seeking authorization for the General Manager/CEO to negotiate and execute an agreement with Seadrift Coke, L.P. ("Coke") In 1982, GBRA and Coke executed a water supply agreement for 1,000 acre feet of raw water that expires on July 15, 2023. GBRA and Coke are negotiating a new raw water agreement with a proposed end date of December 31, 2060. The key terms of the new agreement include: (1) on a monthly basis, Coke will pay GBRA's firm water rate on a take or pay basis, pay canal system charges, pay operational charges and pay canal system operational charges, (2) GBRA retains the right to adjust the rates, as modified by the Board of Directors, and (3) GBRA has the right to expand the Lower Basin Off-Channel Reservoir, the Calhoun County Canal System and the Calhoun County Delivery Facilities to meet the water supply needs of Coke and other customers. Upon Motion by Director Meador, seconded by Director Carbonara, the Board unanimously approved Action Item 10 authorizing the General Manager/CEO to negotiate and execute a Firm Water Supply Agreement with Seadrift Coke L.P.

The Chairman then called for **Discussion Item 11 - Discussion and presentation of the Fiscal Year 2024 proposed Guadalupe-Blanco River Authority Work Plan and Budget.**Randy Staats, Executive Manager of Finance/CFO, gave an overview of the Fiscal Year 2024 proposed Work Plan and Budget to include the background and a summary of the budget and associated challenges. Mr. Staats discussed the budget process for the 29 operating divisions to

include budget and financial reporting, operating systems, debt issuance, economic impacts, staffing additions, growth, expenses, and revenues.

The Chairman then called for **Discussion Item 12 - Discussion and update on the 88<sup>th</sup> Texas Legislative Session.** Lauren Willis, Director of Government & Community Affairs, updated the Board on the progress made during the Texas 88<sup>th</sup> Texas Legislative Session, which ended on May 29, 2023. There was a 15 percent passing rate with about 1,038 bills signed by the Governor and 76 vetoed. There were 13 constitutional amendments filed, and voting will take place on November 7, 2023. Ms. Willis also briefed the Board on Texas Water Day 2023 participation. The total budget for Texas for the 2024-2025 biennium is \$321 billion. One of the constitutional amendments (SB 28) creates the Texas Water Fund to assist in financing water projects in the state to cover new water supplies and pre-existing funding programs. Also discussed were other bills relating to GBRA.

The Chairman then called for **Discussion Item 13 - Discussion regarding Base Flow Report, Water Quality Index, long-term weather pattern, and condition of the Guadalupe Basin.** Charlie Hickman, Executive Manager of Engineering, briefed the Board on the Guadalupe River Basin hydrologic conditions, the Base Flow Report, condition of the Guadalupe Basin including rainfall percentages, events and totals, the U.S. Drought Monitor Seasonal Outlook, Edwards Aquifer levels, Comal Springs level, Guadalupe River stream flows, El Niño modeled forecast, and elevation of Canyon Reservoir. Canyon Lake is showing about 896.55 feet. Currently, Comal Springs is flowing around 163 cfs.

There being no further business to be brought before the Board, the open meeting was recessed at 11:21 a.m. subject to call by the Chairman and convened the meeting in executive session at 11:35 a.m. pursuant to Chapter 551, Texas Government Code.

The open meeting reconvened at 11:55 a.m.

There being no further business to be brought before the Board, the meeting was adjourned at 11:55 a.m. subject to call by the Chairman.

Chairman	Secretary

### **CONSENT ITEM**

4. Consideration of and possible action approving the monthly financial report for June 2023.

**Attachment** 



## FINANCIAL REPORT

TO THE

**BOARD OF DIRECTORS** 

Month Ending June 2023

## Financial Report To The BOARD OF DIRECTORS Month Ending June 2023

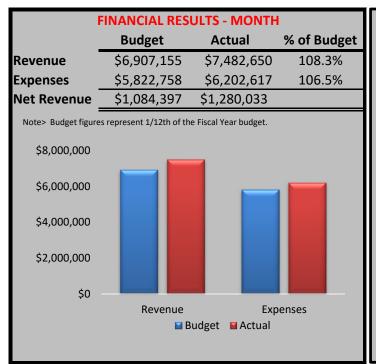
### **Board of Directors**

		COUNTY
NAME	POSITION	REPRESENTING
Dennis L. Patillo	Chair	Victoria
Shiela L. Old	Vice Chair	Guadalupe
Stephen B. "Steve" Ehrig	Sec/Treasurer	Gonzales
John P. Cyrier	Director	Caldwell
Emanuel Valdez, Jr.	Director	Comal
William R. Carbonara	Director	Dewitt
Don B. Meador	Director	Hays
James P. Cohoon	Director	Kendall
Robert E. Blaschke	Director	Refugio

### **Executive Team**

NAME	POSITION
Darrell Nichols	General Manager/CEO
Jonathan Stinson	Deputy General Manager
Joe Cole	General Counsel
Vanessa Guerrero	Executive Manager of Administration
Charlie Hickman	Executive Manager of Engineering
Nathan Pence	Executive Manager of Environmental Science
Randy Staats	Executive Manager of Finance/CFO
David Harris	Executive Manager of Operations

# Guadalupe-Blanco River Authority Financial Statements Executive Summary For the Period Ending June 30, 2023



### **COMMENTS FOR MONTH**

#### **REVENUE:**

Monthly total revenue was greater than budget by \$575 K.

**Water Sales** were less than budget by \$308 K due to the sale of the Port Lavaca water plant and operating agreement for the Rural Water division which were budgeted for the entire year, but no longer generating revenue.

Wastewater Services were less than budget by \$1 K due to the timing of receipt of connection fee revenue throughout the year.

**Power Sales** were less than budget by \$37 K due to the limited releases from Canyon Reservoir and the inability to generate electricity on the GV Lakes due to current construction projects.

**Recreation** was greater than budget by \$52 K due to the summer busy season. **Administrative & General** was greater than budget by \$64 K. Revenue is offset by the same amount in A & G expense.

#### **EXPENSES:**

Overall, expenses were greater than budget by \$379 K, due to elevated personnel costs related to a third payroll within the month.

**Operating expenses** were less than budget by \$24 K. **Maintenance expenses** were less than budget by \$89 K. Utility costs were more than budget by \$13 K and chemical costs were less than budget by \$9 K.

FINANCIAL RESULTS - FISCAL YEAR									
	Budget	Actual	% of Budget						
Revenue	\$69,071,550	\$73,353,023	106.2%						
Expenses	\$58,227,570	\$55,796,105	95.8%						
Net Revenue	\$10,843,980	\$17,556,918							
Note> Budget figure	s represent the portion	of the Fiscal Year comp	leted.						
\$80,000,000									
\$70,000,000									
\$60,000,000			4						
\$50,000,000									
\$40,000,000									
\$30,000,000									
\$20,000,000									
\$10,000,000									
\$0									
	Revenue	Ex	kpenses						
	<b>=</b>	Budget ■ Actual							

#### **COMMENTS FOR FISCAL YEAR**

### **REVENUE:**

Annual revenue year-to-date is greater than budget by \$4.2 M, due to interest earnings on construction proceeds. Interest income is only budgeted for operational funds, not restricted funds.

Water Sales - under by \$1.7 M

Wastewater Services - under by \$539 K

**Power Sales** - over by \$259 K **Recreation** - under by \$15 K

 $\mathbf{A}~\mathbf{\&}~\mathbf{G}$  - under by \$576 K, offset by the same amount in A & G expense

**Investment Income** - over by \$6.6 M **Miscellaneous Income** - over by \$864 K

#### **EXPENSES:**

Year-to-Date expenses are less than budget by \$2.4 M.

Operating Expenses were under budget by \$4.3 M, largely due to personnel related costs. Maintenance & Repair expenses were under budget by \$1.1 M. Interest Expense is over budget by \$3.5 M due to accounting standards requiring recognition of deferred interest obligations related to the Carrizo Groundwater Supply Project.

### **GENERAL COMMENTS:**

- 1. There have been no financial concerns during the fiscal year.
- 2. The Financial Practices & Strategies includes the establishment of a target reserve level of 90 days or 25% of budgeted operations and maintenance expenses. As of the end of the month, unrestricted cash and investments totaled \$52.3 million. This equates to 301 days or 82% of budgeted operations & maintenance expenses.

## Guadalupe-Blanco River Authority Combining Income and Expense

June 30, 2023

	CUR	RENT	YEAR TO DATE	ANNUAL	%
	ACTUAL	BUDGET	ACTUAL	BUDGET	of BDGT
REVENUE					
Power Sales	\$ 275,853	\$ 313,354	\$ 3,355,352	\$ 3,760,247	89.23%
Water Sales and Lake Operations	4,171,980	4,480,293	43,012,466	53,763,518	80.00%
Recreation and Land Use	150,787	98,487	968,988	1,181,849	81.99%
Wastewater Services	1,063,491	1,065,167	10,112,624	12,782,002	79.12%
Laboratory Services	84,191	81,667	803,243	980,000	81.96%
Rental Income	21,086	32,553	222,123	390,633	56.86%
Administrative and General	471,439	407,092	3,494,780	4,885,106	71.54%
Interest Income	836,111	42,231	7,039,799	506,775	1389.14%
Transfer to Project Fund Rev	4,800	-	48,000	-	-
Gain (Loss) on Cap. Assets	-	-	272,782	-	-
Miscellaneous	234,841	189,153	2,756,146	2,269,837	121.42%
Grants & Local Contributions	168,070	197,158	1,266,719	2,365,892	53.54%
Total Revenue	\$ 7,482,650	\$ 6,907,155	\$ 73,353,023	\$ 82,885,859	88.50%
57557656					
EXPENSES	ć 4 20C 200	ć 4 225 022	ć 20.072.40C	ć F2 020 000	74.010/
Operating Expenses	\$ 4,306,308	\$ 4,335,833	\$ 38,973,486	\$ 52,029,999	74.91%
Maintenance and Repairs	336,592	425,599	3,079,641	5,107,187	60.30%
Administrative and General	471,439	407,935	3,494,780	4,895,220	71.39%
Interest Expense	1,088,279	664,996	10,248,197	7,979,957	128.42%
Transfer to Project Fund Exp	-	19,863	-	238,354	0.00%
Transfers-Restricted/Bond Covenant Fund Exp	-	- (26.457)	-	(242.004)	0.000/
Transfers-Reserve Fund Exp	-	(26,157)	-	(313,881)	0.00%
Customer-owned Capital Exp	\$ 6,202,617	\$ <b>5,828,428</b>	\$ 55,796,105	4,300 <b>\$ 69,941,135</b>	0.00%
Total Expenses	\$ 6,202,617	\$ 3,828,428	\$ 55,796,105	\$ 69,941,135	79.78%
Net Operating Revenues	\$ 1,280,033	\$ 1,078,727	\$ 17,556,918	\$ 12,944,724	135.63%
Depreciation and Amortization	\$ 482,195	\$ -	4,853,596	-	_
Contributed Capital	-	-	-	-	_
Total Long-Term Assets	\$ 482,195	\$ -	\$ 4,853,596	\$ -	-
Net Income	797,838	1,078,727	12,703,322	12,944,724	98.14%
Deferred Revenues	\$ (182,178)	\$ -	\$ (1,726,874)	\$ -	-
NET INCOME TRANSFERRED					
TO NET POSITION	\$ 615,660	\$ 1,078,727	\$ 10,976,448	\$ 12,944,724	84.79%

### Guadalupe-Blanco River Authority Combined Balance Sheet June 30, 2023

CURRENT ASSETS		CURRENT LIABILITIES (Unrestricted)	
Cash	\$ 12,560,088	Curr. Portion, Long-term Loans	\$ 404,840
Operating Investments	39,839,369	Interest Payable	11,027
Interest Receivable	222,940	A/P-Operating	1,647,302
A/R-Operating	4,969,983	A/P-Interfund	-
Other Current Assets	956,470	Total Current Liab. (Unrest.)	2,063,169
Total Current Assets	58,548,849	, ,	, ,
	, ,	CURRENT LIABILITIES (Restricted)	
RESTRICTED ASSETS		Current Portion, Revenue Bonds	9,745,000
Cash	102,227,612	Interest Payable	14,790,240
Investments	81,887,408	A/P-Construction	-
Interest Receivable	273,739	Total Current Liab. (Restr.)	24,535,240
Total Restricted Assets	184,388,759	` ,	
	, ,	LONG-TERM LIABILITIES	
LONG-TERM ASSETS		Revenue Bonds Payable	528,683,480
Interfund Loans Receivable	9,974,146	Long-Term Loans Payable	2,397,198
Long-term Loan Receivable	4,384,173	Interfund Loans Payable	9,974,146
Deferred Revenue	, , -	Less Current Portion	(10,149,840)
Total Long-Term Assets	14,358,320	Total Long-Term Liabilities	530,904,985
FIXED ASSETS		OTHER LIABILITIES	
Land and Land Rights	18,972,511	Advances for Operations	130,047
Water and Storage Rights	59,047,185	Defined Benefit Pension Plan Liability	1,871,358
Dams, Plants and Equip.	215,967,130	Deferred Inflows-Bonds	15,403,008
Work in Progress	259,730,248	Deferred Inflows-Grants	1,770,305
Capital Improvement Projects	2,208,809	Deferred Inflows-DB Pension Plan	4,196,504
Less Accum. Depreciation	(108,177,241)	Deferred Inflows-TCDRS	-
Total Fixed Assets	447,748,642	Total Other Liabilities	23,371,222
OTHER ASSETS		TOTAL LIABILITIES	580,874,616
FERC Permit	295,943		
Deferred Outflows-DB Pension Plan	1,711,642		
Deferred Outflows-TCDRS	2,296,310	NET POSITION	
Deferred Outflows-Bond Refunding	1,211,560	Reserved/Unreserved Net Position	118,708,961
Total Other Assets	5,515,455	Net Income	10,976,448
		Total Net Position	129,685,409
TOTAL ASSETS	\$ 710,560,025	TOTAL LIABILITIES & NET POSITION	\$ 710,560,025

### Guadalupe-Blanco River Authority Combining Balance Sheet June 30, 2023

	CENEDAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	PORT	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCVUART	TOTAL
CURRENT ASSETS	GENERAL	HYDRO	UTILITIES	SUPPLY	LAVACA	WATER	CKEEK	LULING	нтико	LOCKHART	IOIAL
Cash	\$ 2,850,821	\$ 346,082	\$ 4,928,096	\$ 2,661,367	\$ -	\$ 279,698	\$ 530,824	\$ 516,010	\$ 175,664	\$ 271,527	\$ 12,560,088
Operating Investments	5,143,384	-	3,795,182	29,662,704	· -	546,832	-	691,266	-	-	39,839,369
Interest Receivable	36,034	-	1,820	174,244	-	5,599	-	5,242	-	-	222,940
A/R-Operating	11,011	2,558,548	929,110	1,423,302	-	-	469	, -	-	47,543	4,969,983
Other Current Assets	32,923	132,546	54,903	648,258	-	928	9,807	13,537	21,134	42,434	956,470
Total Current Assets	8,074,173	3,037,176	9,709,110	34,569,874	-	833,058	541,100	1,226,056	196,798	361,505	58,548,849
RESTRICTED ASSETS											
Cash	-	56,043,544	313,069	45,870,998	-	-	-	-	-	-	102,227,612
Investments	-	20,242,710	22,642,698	38,810,049	-	-	-	191,950	-	-	81,887,408
Interest Receivable	95	90,535	57,149	125,259	-	-	-	702	-	-	273,739
Total Restricted Assets	95	76,376,789	23,012,916	84,806,306	=	=	-	192,652	-	=	184,388,759
LONG-TERM ASSETS											
Interfund Loans Receivable	9,974,146	-	-	-	-	-	-	-	-	-	9,974,146
Long-term Loan Receivable	15,288	-	-	4,368,885	-	-	-	-	-	-	4,384,173
Deferred Revenue	-	-	-	-	-	-	-	-	-	-	-
Total Long-Term Assets	9,989,435	-	-	4,368,885	-	-	-	-	-	-	14,358,320
FIXED ASSETS											
Land and Land Rights	1,035,561	5,835,231	1,180,974	9,974,579	-	51,396	-	869,584	12,187	13,000	18,972,511
Water and Storage Rights	-	1,239,504	-	57,801,973	-	-	-	5,708	-	-	59,047,185
Dams, Plants and Equip.	2,735,543	11,205,105	18,866,198	155,777,933	-	3,421,556	2,434,489	7,798,849	12,553,881	1,173,576	215,967,130
Work in Progress	-	36,440,281	36,486,468	186,803,499	-	-	-	-	-	-	259,730,248
Capital Improvement Projects	-	2,208,809	-	-	-	-	-	-	-	-	2,208,809
Less Accum. Depreciation	(2,261,582)	(9,045,290)	(7,180,646)	(71,294,867)	-	(2,044,655)	(1,907,748)	(4,295,206)	(9,209,419)	(937,827)	(108,177,241)
Total Fixed Assets	1,509,522	47,883,640	49,352,994	339,063,116	-	1,428,297	526,741	4,378,934	3,356,649	248,749	447,748,642
OTHER ASSETS											
FERC Permit	-	-	-	-	-	-	-	-	295,943	-	295,943
Deferred Outflows-DB Pension Plan	1,711,642	-	-	-	-	-	-	-	-	-	1,711,642
Deferred Outflows-TCDRS	2,296,310	-	-	-	-	-	-	-	-	-	2,296,310
Deferred Outflows-Bond Refunding	-	-	-	1,211,560	-	-	-	-	-	-	1,211,560
Total Other Assets	4,007,952	-	-	1,211,560	-	-	-	-	295,943	-	5,515,455
TOTAL ASSETS	\$ 23,581,177	\$ 127,297,605	\$ 82,075,020	\$ 464,019,741	\$ -	\$ 2,261,355	\$ 1,067,841	\$ 5,797,642	\$ 3,849,390	\$ 610,253	\$ 710,560,025

### Guadalupe-Blanco River Authority Combining Balance Sheet June 30, 2023

	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	PORT LAVACA	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
CURRENT LIABILITIES (Unrestricted)	GENERAL	mbko	OTILITIES	301121	LAVACA	WAILK	CHEEK	LOLING	IIIDKO	LOCKHAN	TOTAL
Curr. Portion, Long-term Loans	-	_	125,000	279,839	_	-	-	_	-	-	404,840
Interest Payable	-	_	-	11,027	_	-	-	_	-	-	11,027
A/P-Operating	415,734	84,800	220,066	706,580	-	39,175	77,025	33,938	21,578	48,407	1,647,302
A/P-Interfund	-	-	(5)	107	-	(103)	-	(0)	-	-	(0)
Total Current Liab. (Unrest.)	415,734	84,800	345,062	997,554	-	39,072	77,025	33,938	21,578	48,407	2,063,169
CURRENT LIABILITIES (Restricted)											
Current Portion, Revenue Bonds	-	2,360,000	-	7,075,000	-	-	-	310,000	-	-	9,745,000
Interest Payable	-	362,787	1,228,120	13,166,989	-	-	-	32,344	-	-	14,790,240
A/P-Construction	-	-	-	-	-	-	-	-	-	-	-
Total Current Liab. (Restr.)	-	2,722,787	1,228,120	20,241,989	-	-	-	342,344	-	=	24,535,240
LONG-TERM LIABILITIES											
Revenue Bonds Payable	-	112,495,000	57,716,567	355,975,528	-	-	-	2,496,386	-	-	528,683,480
Long-Term Loans Payable	-	-	1,515,000	882,198	-	-	-	-	-	-	2,397,198
Interfund Loans Payable	-	8,038,367	1,649,799	-	-	-	-	-	285,980	-	9,974,146
Less Current Portion	-	(2,360,000)	(125,000)	(7,354,839)	-	-	-	(310,000)	-	-	(10,149,840)
Total Long-Term Liabilities	-	118,173,367	60,756,366	349,502,886	-	-	-	2,186,386	285,980	-	530,904,985
OTHER LIABILITIES											
Advances for Operations	-	-	-	64,830	-	-	-	34,805	-	30,412	130,047
Defined Benefit Pension Plan Liability	1,871,358	-	-	-	-	-	-	-	-	-	1,871,358
Deferred Inflows-Bonds	-	-	-	10,994,271	-	-	-	769,378	3,639,359	-	15,403,008
Deferred Inflows-Grants	-	-	-	1,770,305	-	-	-	-	-	-	1,770,305
Deferred Inflows-DB Pension Plan	4,196,504	-	-	-	-	-	-	-	-	-	4,196,504
Deferred Inflows-TCDRS	-	-	-	-	-	-	-	-	-	-	-
Total Other Liabilities	6,067,862	-	-	12,829,407	-	-	-	804,183	3,639,359	30,412	23,371,222
TOTAL LIABILITIES	6,483,596	120,980,954	62,329,548	383,571,835	-	39,072	77,025	3,366,850	3,946,917	78,819	580,874,616
NET POSITION											
Reserved/Unreserved Net Position	16,707,044	2,519,747	19,282,124	75,177,758	(322,335)	2,189,509	697,348	2,087,020	100,605	270,141	118,708,961
Net Income	390,537	3,796,904	463,349	5,270,148	322,335	32,774	293,468	343,772	(198,132)	261,294	10,976,448
Total Net Position	17,097,581	6,316,651	19,745,473	80,447,906	-	2,222,283	990,816	2,430,792	(97,527)	531,435	129,685,409
TOTAL LIABILITIES & NET POSITION	\$ 23,581,177	\$ 127,297,605	\$ 82,075,021	\$ 464,019,741	<del>-</del>	\$ 2,261,355	\$ 1,067,841	\$ 5,797,642	\$ 3,849,390	\$ 610,253	\$ 710,560,025

### Guadalupe-Blanco River Authority Combining Income and Expense June 30, 2023

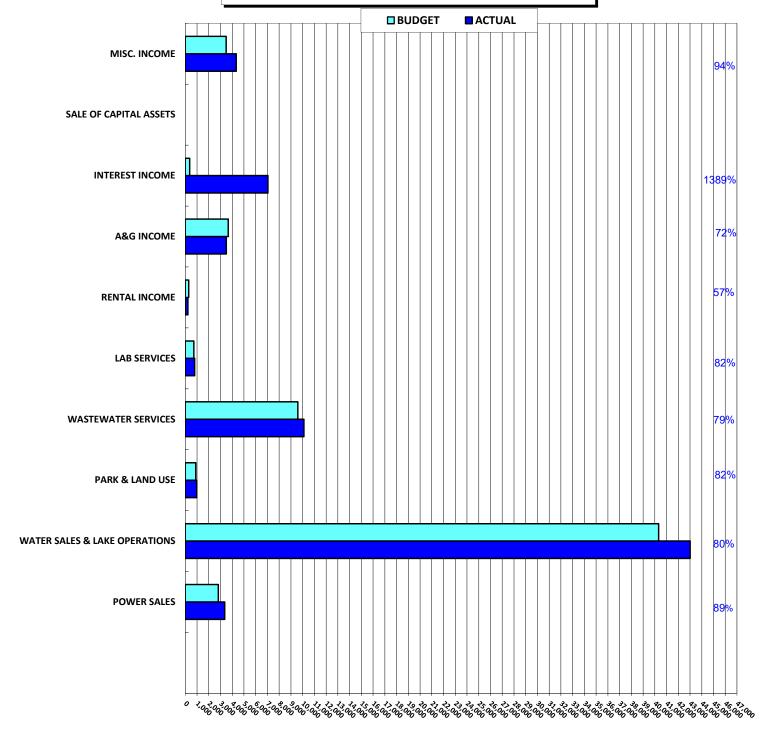
	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	PORT LAVACA	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
REVENUE			• 11-111-1								
Power Sales	\$ -	\$ 275,853	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 275,853
Water Sales and Lake Operations	-	-	-	3,854,671	-	-	80,777	158,734	-	77,798	4,171,980
Recreation and Land Use	-	-	-	18,664	-	-	132,123	-	-	-	150,787
Wastewater Services	-	-	670,076	332,261	-	-	-	-	-	61,154	1,063,491
Laboratory Services	-	-	-	84,191	-	-	-	-	-	-	84,191
Rental Income	5,675	-	-	15,411	-	-	-	-	-	-	21,086
Administrative and General	471,439	-	-	-	-	-	-	-	-	-	471,439
Interest Income	60,423	326,971	67,985	377,532	-	640	111	2,448	-	-	836,111
Transfer to Project Fund Rev	4,800	-	-	-	-	-	-	-	-	-	4,800
Gain (Loss) on Cap. Assets	-	-	-	-	-	-	-	-	-	-	-
Miscellaneous	5,912	-	15,764	128,561	-	-	150	-	-	84,455	234,841
Grants & Local Contributions		-	-	168,070	-	-	-	-	-	-	168,070
Total Revenue	\$ 548,249	\$ 602,824	\$ 753,825	\$ 4,979,361	\$ -	\$ 640	\$ 213,162	\$ 161,183	\$ -	\$ 223,407	\$ 7,482,650
EXPENSES											
Operating Expenses	291,333	120,353	389,999	3,040,143	_	1,802	149,777	109,654	18,566	184,679	4,306,308
Maintenance and Repairs	9,156	16,114	39,468	164,077	_	-,	17,062	38,659	79	51,975	336,592
Administrative and General	-	19,580	56,561	333,783	_	_	16,639	16,878	3,586	24,413	471,439
Interest Expense	_	80,619	182,513	817,960	_	-		7,188	-		1,088,279
Transfer to Project Fund Exp	_	-		-	_	_	_	-	_	-	-
Transfers-Restricted/Bond Covenant Fund Exp	_	-	-	_	_	-	-	_	_	_	_
Transfers-Reserve Fund Exp	_	-	_	_	_	_	_	_	_	-	-
Customer-owned Capital Exp	_	-	_	_	_	_	_	_	_	-	-
Total Expenses	300,489	236,666	668,541	4,355,964	-	1,802	183,478	172,379	22,231	261,068	6,202,617
Net Operating Revenues	247,760	366,158	85,284	623,397	-	(1,162)	29,684	(11,196)	(22,231)	(37,661)	1,280,033
Depreciation and Amortization	15,816	15,946	59,992	341,508	-	8,087	5,305	12,036	20,031	3,473	482,195
Contributed Capital	-	-	-	-	-	-	-	-	-	-	-
Total Long-Term Assets	15,816	15,946	59,992	341,508	-	8,087	5,305	12,036	20,031	3,473	482,195
Net Income	231,944	350,212	25,292	281,889	-	(9,249)	24,379	(23,232)	(42,262)	(41,134)	797,838
Deferred Revenues	-	-	-	(189,946)	-	-	-	(12,263)	20,031	-	(182,178)
NET INCOME TRANSFERRED											
TO NET POSITION	\$ 231,944	\$ 350,212	\$ 25,292	\$ 91,942	\$ -	\$ (9,249)	\$ 24,379	\$ (35,495)	\$ (22,231)	\$ (41,134)	\$ 615,660

# Guadalupe-Blanco River Authority Combining Income and Expense Year to Date at June 30, 2023

	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	PORT LAVACA	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
REVENUE	02.02.0.12		· · · · · · · · · · · · · · · · · · ·				0				
Power Sales	\$ -	\$ 3,355,352	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,355,352
Water Sales and Lake Operations	-	-	-	38,498,925	527,645	554,720	849,961	1,803,236	-	777,979	43,012,466
Recreation and Land Use	-	-	-	241,389	-	-	727,600	-	-	-	968,988
Wastewater Services	-	-	6,282,294	3,199,291	-	19,500	-	-	-	611,538	10,112,624
Laboratory Services	-	-	-	803,243	-	-	-	-	-	-	803,243
Rental Income	(34,694)	4,470	-	154,110	-	-	98,237	-	-	-	222,123
Administrative and General	3,494,780	-	-	-	-	-	-	-	-	-	3,494,780
Interest Income	451,071	2,693,470	733,228	3,132,577	-	7,869	458	21,125	-	-	7,039,799
Transfer to Project Fund Rev	48,000	-	-	-	-	-	-	-	-	-	48,000
Gain (Loss) on Cap. Assets	-	-	-	-	272,782	-	-	-	-	-	272,782
Miscellaneous	13,377	586	122,469	1,829,213	-	11,317	1,678	-	-	777,506	2,756,146
Grants & Local Contributions		-	-	1,266,719	-	-	-	-	-	-	1,266,719
Total Revenue	\$ 3,972,535	\$ 6,053,878	\$ 7,137,991	\$ 49,125,468	\$ 800,427	\$ 593,406	\$ 1,677,933	\$ 1,824,361	\$ -	\$ 2,167,023	\$ 73,353,023
EXPENSES											
Operating Expenses	3,329,253	1,044,541	3,626,232	26,421,140	465,432	391,820	1,149,551	934,941	165,637	1,444,940	38,973,486
Maintenance and Repairs	70,500	93,930	425,157	2,024,038	19,222	40,190	57,389	83,050	6,562	259,603	3,079,641
Administrative and General	-	152,319	417,929	2,375,429	47,122	39,448	127,306	142,837	25,934	166,457	3,494,780
Interest Expense	-	806,194	1,633,892	7,731,335	-	-	-	76,777	-	-	10,248,197
Transfer to Project Fund Exp	-	-	-	-	-	-	-	-	-	-	-
Transfers-Restricted/Bond Covenant Fund Exp	-	-	-	-	-	-	-	-	-	-	-
Transfers-Reserve Fund Exp	-	-	-	-	-	-	-	-	-	-	-
Customer-owned Capital Exp		-	-	-	-	-	-	-	-	-	
Total Expenses	3,399,752	2,096,984	6,103,209	38,551,942	531,776	471,457	1,334,246	1,237,605	198,132	1,871,001	55,796,105
Net Operating Revenues	572,782	3,956,894	1,034,782	10,573,526	268,651	121,948	343,687	586,756	(198,132)	296,023	17,556,918
Depreciation and Amortization	182,245	159,991	571,433	3,403,914	41,223	89,174	50,219	120,357	200,311	34,729	4,853,596
Contributed Capital	-	-	-	-	-	-	-	-	-	-	-
Total Long-Term Assets	182,245	159,991	571,433	3,403,914	41,223	89,174	50,219	120,357	200,311	34,729	4,853,596
Net Income	390,537	3,796,904	463,349	7,169,612	227,428	32,774	293,468	466,399	(398,443)	261,294	12,703,322
Deferred Revenues	-	-	-	(1,899,464)	94,907	-	-	(122,628)	200,311	-	(1,726,874)
NET INCOME TRANSFERRED											
TO NET POSITION	\$ 390,537	\$ 3,796,904	\$ 463,349	\$ 5,270,148	\$ 322,335	\$ 32,774	\$ 293,468	\$ 343,772	\$ (198,132)	\$ 261,294	\$ 10,976,448

# GUADALUPE-BLANCO RIVER AUTHORITY BUDGET TO ACTUAL REVENUE COMPARISON

BUDGETED INCOME TO DATE GENERALLY REPRESENTS 83% OF ANNUAL BUDGET

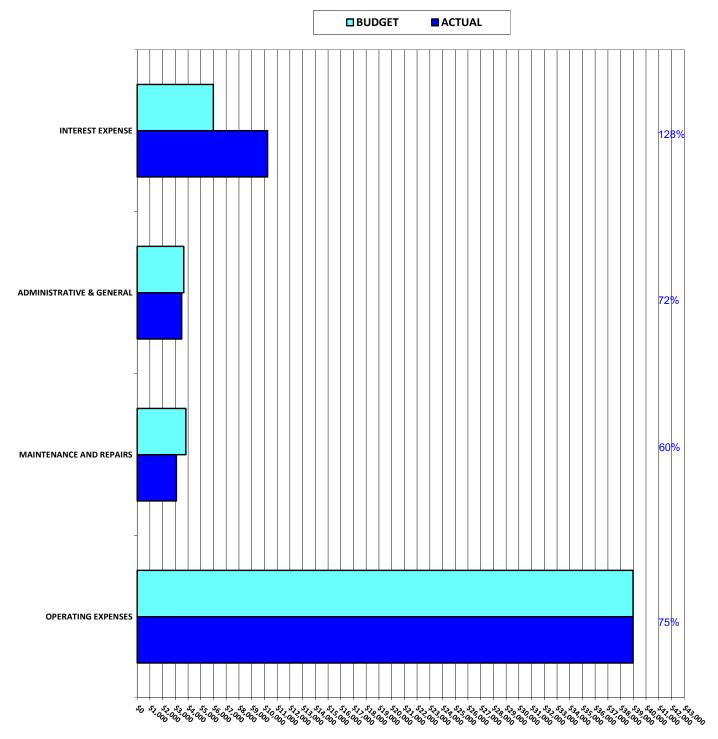


**Thousands** 

(Percentages represent actual income to date compared to annual budgeted income)

# GUADALUPE-BLANCO RIVER AUTHORITY BUDGET TO ACTUAL EXPENSE COMPARISON

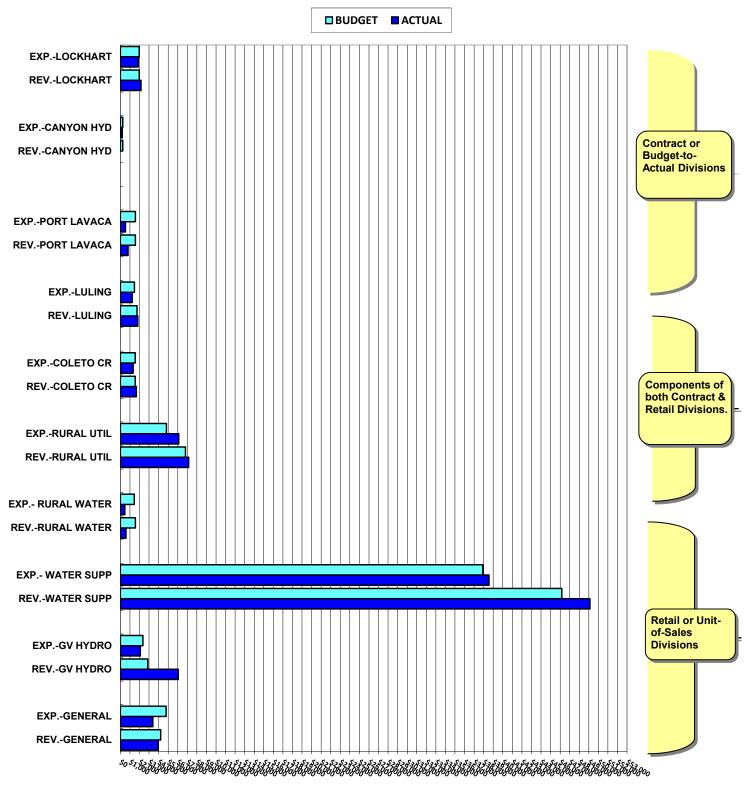
BUDGETED EXPENSES TO DATE GENERALLY REPRESENTS 83% OF ANNUAL BUDGET



Thousands

(Percentages represent actual expenses to date compared to annual budgeted expenses)

# GUADALUPE-BLANCO RIVER AUTHORITY DIVISIONAL OPERATING REVENUE AND EXPENSES

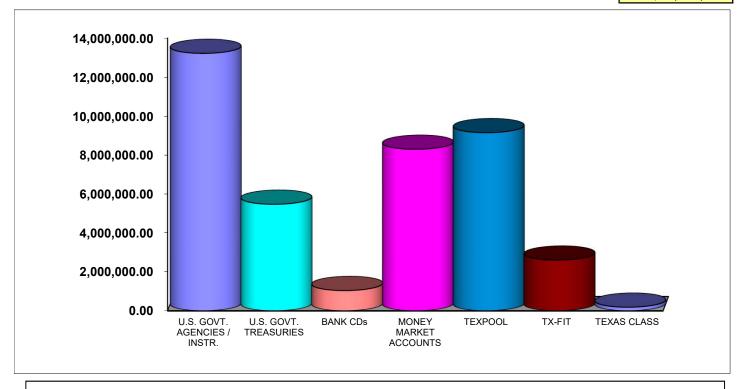


## GUADALUPE-BLANCO RIVER AUTHORITY OPERATING INVESTMENTS

June 30, 2023

### **TOTAL OPERATING PORTFOLIO:**

\$39,925,695



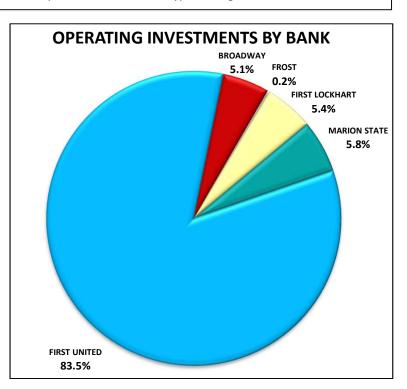
INVESTMENT POLICY: The operating funds portfolio should consist of no more than 75% U.S. government, its agencies and instrumentalities securities with no more than 50% of the portfolio in any one instrumentality; 100% public funds investment pools; 100% money market accounts; 50% bank certificates of deposit; or 50% of other types of eligible instruments.

US GOV'T, AG	ENCIES & INSTRU	JMENTALITIES
Туре	Amount	% of Portfolio
US TREAS	\$5,464,961	13.7%
FHLB	5,462,457	13.7%
FNMA	-	0.0%
FHLMC	5,302,880	13.3%
FFCB	2,447,775	6.1%
	\$18,678,073	46.8%

BANK CERTIFICATE OF DEPOSITS (CDs)									
Type	Amount	% of Portfolio							
CD	\$1,038,132	2.6%							

MONEY MARKET ACCOUNTS										
Туре	Amount	% of Portfolio								
MM	\$8,287,044	20.8%								

PUBLIC FUNDS INVESTMENT POOLS										
Type	Amount	% of Portfolio								
TEXPOOL	9,139,449	22.9%								
TX-FIT	2,599,297	6.5%								
TEXAS CLASS	183,700	0.5%								
	\$11,922,445	29.9%								

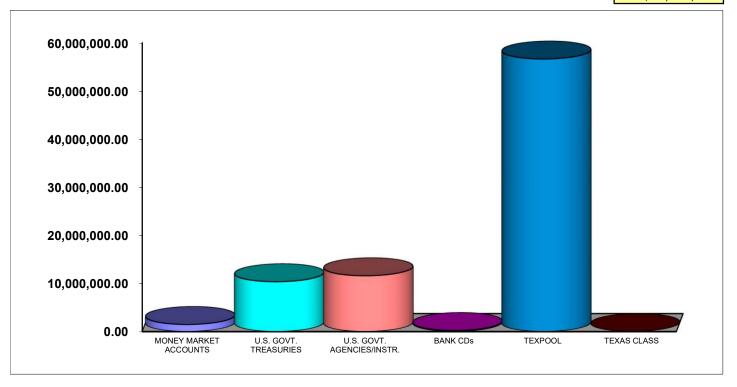


## GUADALUPE-BLANCO RIVER AUTHORITY RESTRICTED INVESTMENTS

June 30, 2023

### **TOTAL RESTRICTED PORTFOLIO:**

\$82,080,541



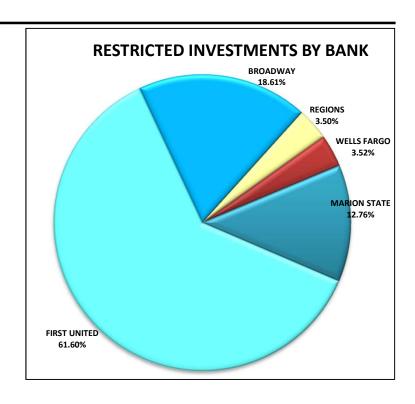
INVESTMENT POLICY: The restricted funds portfolio should consist of no more than 75% U.S. government, its agencies and instrumentalities securities with no more than 50% of the portfolio in any one instrumentality; 100% public funds investment pools; 100% money market accounts; 50% bank certificates of deposit; or 50% of other types of eligible instruments.

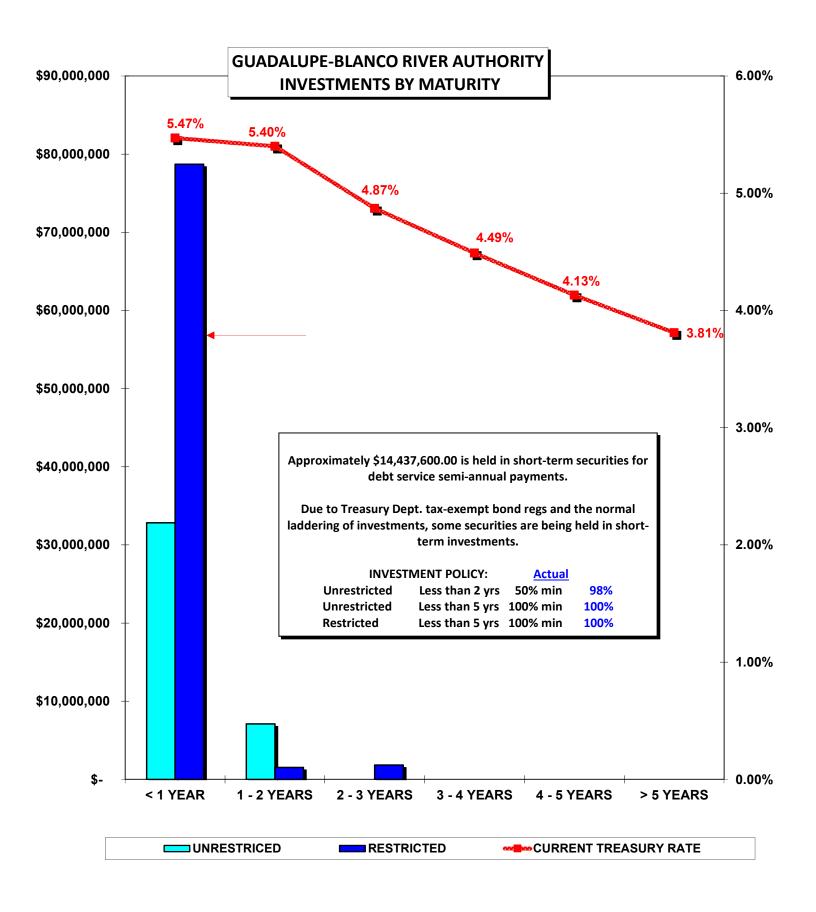
US GOV'T, AGENCIES & INSTRUMENTALITIES											
Туре		Amount	% of Portfolio								
US TREAS	\$	10,346,210	12.6%								
FHLB		11,100,606	13.5%								
FNMA		482,080	0.6%								
FHLMC		-	0.0%								
FFCB		_	0.0%								
	\$	21,928,896	26.7%								

BANK CERTIFICATE OF DEPOSITS (CDs)									
Туре		Amount	% of Portfolio						
CD	\$	215,253	0.3%						

MONEY MARKET ACCOUNTS

Туре		Amount	% of Portfolio
MM	\$	1,471,306	1.8%
PUBLIC FUNDS	'NI	VESTMENT P	OOLS
Туре		Amount	% of Portfolio
BANK TRUST	\$	-	0.0%
TEXPOOL		56,626,104	69.0%
TEXAS CLASS		1,838,983	2.2%
	\$	58,465,087	71.2%







### Monthly Board Report Texas Compliance Details Sorted by Fund June 30, 2023

CUSIP	Investment #	Fund	Issuer	Investm Class	nen Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
		runu	issuei	Class	rai value	Date	Date	Rate	11100	Date	warket value	BOOK Value
Fund: General Re												
CMM-716278	U010-100-096	01010U	First United Bank & Trust	Fair	218,127.42			5.120			218,127.42	218,127.42
TX-01-0175-0001	U010-100-098	01010U	Texas Class	Fair	183,699.92			5.301			183,699.92	183,699.92
BC-400006076	U010-100-006	01010U	Frost National Bank	Fair	21,928.11			0.070			21,928.11	21,928.11
0941100002	U010-100-095	01010U	Texas State Treasurer	Fair	2,248,302.08			5.091			2,248,302.08	2,248,302.08
BC-729205	U010-100-090	01010U	First United Bank & Trust	Fair	25,000.00			0.500			25,000.00	25,000.00
MM-812818	U010-100-092	01010U	First Lockhart National Bank	Fair	2,571.78			1.350			2,571.78	2,571.78
3133ENAL4	U010-100-001	01010U	Federal Farm Credit Bank	Fair	1,000,000.00	10/12/2023		0.290	97.911 (	05/31/2023	979,110.00	991,667.04
CD-88155	U010-100-007	01010U	First Lockhart National Bank	Fair	500,000.00	12/13/2023		4.668			500,000.00	500,000.00
91282CFA4	U010-100-002	01010U	U.S. Treasury	Fair _	1,000,000.00	07/31/2024		3.000	97.656	05/31/2023	976,560.00	996,545.01
				Subtotal	5,199,629.31						5,155,299.31	5,187,841.36
Fund: 2021 Cons	t-Lk Dunlap											
0941100016	R023-100-095	02310R	Texas State Treasurer	Fair _	8,652,101.58			5.091		_	8,652,101.58	8,652,101.58
				Subtotal	8,652,101.58						8,652,101.58	8,652,101.58
Fund: 2021 I&S-L	k Dunlap											
0941100017	R023-200-095	02320R	Texas State Treasurer	Fair _	1,224.39			5.091		_	1,224.39	1,224.39
				Subtotal	1,224.39						1,224.39	1,224.39
Fund: 2021 Cons	t-Lk McQ											
0941100018	R024-100-095	02410R	Texas State Treasurer	Fair _	6,162,317.34			5.091		_	6,162,317.34	6,162,317.34
				Subtotal	6,162,317.34						6,162,317.34	6,162,317.34
Fund: 2021 I&S-L	_k McQ											
0941100019	R024-200-095	02420R	Texas State Treasurer	Fair _	1,322.61			5.091		_	1,322.61	1,322.61
				Subtotal	1,322.61						1,322.61	1,322.61
Fund: 2021 Cons	t-Lk Pl											
0941100020	R025-100-095	02510R	Texas State Treasurer	Fair _	5,506,942.76			5.091		_	5,506,942.76	5,506,942.76
				Subtotal	5,506,942.76						5,506,942.76	5,506,942.76
Fund: 2021/2022	I&S Lk PI											
0941100021	R025-200-095	02520R	Texas State Treasurer	Fair _	9,098.69			5.091		_	9,098.69	9,098.69
				Subtotal	9,098.69						9,098.69	9,098.69

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### **Monthly Board Report Texas Compliance Details** June 30, 2023

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market N Price	Market Date	Market Value	Book Value
Fund: Opr-Sha	dow Creek											
CMM-716278	U030-100-096	03010U	First United Bank & Trust	Fair	422,441.66			5.120			422,441.66	422,441.66
313396SV6	U030-100-002	03010U	Federal Home Loan Mtg Corp	Fair	500,000.00	02/08/2024			96.416 05/3	31/2023	482,080.00	485,508.34
				Subtotal	922,441.66						904,521.66	907,950.00
Fund: 2012 Res	serve-Stein F											
CMM-716278	R033-100-096	03310R	First United Bank & Trust	Fair	190,267.89			5.120			190,267.89	190,267.89
				Subtotal	190,267.89						190,267.89	190,267.89
Fund: Opr-Stei	n Falls											
313396SV6	U033-100-001	03310U	Federal Home Loan Mtg Corp	Fair	2,000,000.00	02/08/2024		4.700	96.416 05/3	31/2023	1,928,320.00	1,942,033.34
				Subtotal	2,000,000.00						1,928,320.00	1,942,033.34
Fund: 2012 I&S	-Stein Falls											
CMM-6257184	R033-200-097	03320R	Broadway National Bank	Fair	123,402.72			1.510			123,402.72	123,402.72
				Subtotal	123,402.72						123,402.72	123,402.72
Fund: 2021 Cor	nst-Stein Fal											
0941100022	R033-300-095	03330R	Texas State Treasurer	Fair	2,162,967.66			5.091			2,162,967.66	2,162,967.66
				Subtotal	2,162,967.66						2,162,967.66	2,162,967.66
Fund: 2021 I&S	-Stein Falls											
0941100024	R033-400-095	03340R	Texas State Treasurer	Fair	226,782.45			5.091			226,782.45	226,782.45
313384JW0	R033-400-001	03340R	Federal Home Loan Bank	Fair	140,000.00	08/01/2023		4.690	99.104 05/3	31/2023	138,745.60	139,434.59
				Subtotal	366,782.45						365,528.05	366,217.04
Fund: 2022 Cor	nst-Sunfield											
0941100027	R037-100-095	03710R	Texas State Treasurer	Fair	13,036,195.67			5.091			13,036,195.67	13,036,195.67
912796CQ0	R037-100-002	03710R	U.S. Treasury	Fair	5,077,667.00	09/14/2023		4.620	98.524 05/3	31/2023	5,002,720.64	5,028,794.32
				Subtotal	18,113,862.67						18,038,916.31	18,064,989.99
Fund: Opr-Sun	field WWTP											
313396SV6	U037-100-001	03710U	Federal Home Loan Mtg Corp	Fair	1,000,000.00	02/08/2024		4.700	96.416 05/3	31/2023	964,160.00	971,016.66
				Subtotal	1,000,000.00						964,160.00	971,016.66
Fund: 2022 I&S	-Sunfield											
0941100028	R037-200-095	03720R	Texas State Treasurer	Fair	610,213.16			5.091			610,213.16	610,213.16
313384JW0	R037-200-001	03720R	Federal Home Loan Bank	Fair	195,000.00	08/01/2023		4.690	99.104 05/3	31/2023	193,252.80	194,212.47
				Subtotal	805,213.16						803,465.96	804,425.63

### **Monthly Board Report Texas Compliance Details** June 30, 2023

CUSIP	Investment #	Fund	Issuer	Investm Class	en Par Value		Call C Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: 2021 Cons	st-Dietz											
0941100023	R038-100-095	03810R	Texas State Treasurer	Fair	904,097.49			5.091			904,097.49	904,097.49
				Subtotal	904,097.49					_	904,097.49	904,097.49
Fund: 2021 I&S-I	Dietz											
0941100024	R038-400-095	03840R	Texas State Treasurer	Fair	71,625.49			5.091			71,625.49	71,625.49
313384JW0	R038-400-001	03840R	Federal Home Loan Bank	Fair	40,000.00	08/01/2023		4.690	99.104	05/31/2023	39,641.60	39,838.46
				Subtotal	111,625.49					_	111,267.09	111,463.95
Fund: 2010 I&S-F	RRWDS											
CMM-6257184	R041-100-097	04110R	Broadway National Bank	Fair	168,529.17			1.510			168,529.17	168,529.17
313384JW0	R041-100-001	04110R	Federal Home Loan Bank	Fair	340,000.00	08/01/2023		4.690	99.104	05/31/2023	336,953.60	338,626.87
				Subtotal	508,529.17					_	505,482.77	507,156.04
Fund: Opr-Water	Supply											
0941100002	U041-100-095	04110U	Texas State Treasurer	Fair	5,927,117.37			5.091			5,927,117.37	5,927,117.37
CMM-716278	U041-100-096	04110U	First United Bank & Trust	Fair	2,798,150.30			5.120			2,798,150.30	2,798,150.30
1379800040	U041-100-094	04110U	Texas Fixed Income Trust	Fair	2,599,296.52			5.010			2,599,296.52	2,599,296.52
912796CQ0	U041-100-007	04110U	U.S. Treasury	Fair	2,077,667.00	09/14/2023		4.620	98.524	05/31/2023	2,047,000.64	2,057,669.32
3133ENAL4	U041-100-003	04110U	Federal Farm Credit Bank	Fair	1,500,000.00	10/12/2023		0.290	97.911 (	05/31/2023	1,468,665.00	1,487,500.56
313396SV6	U041-100-005	04110U	Federal Home Loan Mtg Corp	Fair	2,000,000.00	02/08/2024		4.700	96.416	05/31/2023	1,928,320.00	1,942,033.34
91282CFA4	U041-100-004	04110U	U.S. Treasury	Fair	2,000,000.00	07/31/2024		3.000	97.656	05/31/2023	1,953,120.00	1,993,090.02
3130AUVZ4	U041-100-006	04110U	Federal Home Loan Bank	Fair _	3,000,000.00	02/13/2025		4.500	99.384	05/31/2023	2,981,520.00	2,995,416.55
				Subtotal	21,902,231.19						21,703,189.83	21,800,273.98
Fund: 2007B/201	7 I&S-RRWDS											
0941100013	R041-120-095	04112R	Texas State Treasurer	Fair	186,101.97			5.091		_	186,101.97	186,101.97
				Subtotal	186,101.97						186,101.97	186,101.97
Fund: 2007 Rate	Stab-RRWDS											
MM-6913022262	R041-150-090	04115R	Wells Fargo Bank	Fair	59,439.13			1.010			59,439.13	59,439.13
0941100002	R041-150-095	04115R	Texas State Treasurer	Fair	114,728.74			5.091			114,728.74	114,728.74
CMM-716278	R041-150-096	04115R	First United Bank & Trust	Fair	304,415.48			5.120			304,415.48	304,415.48
313396SV6	R041-150-002	04115R	Federal Home Loan Mtg Corp	Fair	500,000.00	02/08/2024		4.700	96.416	05/31/2023	482,080.00	485,508.34
91282CEA5	R041-150-001	04115R	U.S. Treasury	Fair	500,000.00	02/29/2024		1.500	97.225	05/31/2023	486,125.00	494,054.30
				Subtotal	1,478,583.35						1,446,788.35	1,458,145.99
Fund: 2015 IWPF	Bond											
796237G66	R041-160-001	04116R	San Antonio General Obligation	Fair	1,820,000.00	02/01/2026 02/01/	/2024	5.000	101.043	05/31/2023	1,838,982.60	1,854,017.78

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
				Subtotal	1,820,000.00					_	1,838,982.60	1,854,017.78
Fund: 2016 I&S-	SM WTP											
CMM-716278	R041-180-096	04118R	First United Bank & Trust	Fair	74,403.64			5.120			74,403.64	74,403.64
313384JW0	R041-180-001	04118R	Federal Home Loan Bank	Fair	90,000.00	08/01/2023		4.690	99.104	05/31/2023	89,193.60	89,636.52
				Subtotal	164,403.64					_	163,597.24	164,040.16
Fund: 2020 I&S-	Gen Imp/Ref											
CMM-716278	R041-200-096	04120R	First United Bank & Trust	Fair	230,351.71			5.120			230,351.71	230,351.71
313384JW0	R041-200-001	04120R	Federal Home Loan Bank	Fair	550,000.00	08/01/2023		4.690	99.104	05/31/2023	545,072.00	547,778.76
				Subtotal	780,351.71					_	775,423.71	778,130.47
Fund: 2012 Rese	erve-MidBasi											
MM-0159406038	R041-250-001	04125R	Regions Bank	Fair	59,098.15			0.010			59,098.15	59,098.15
CMM-6257184	R041-250-097	04125R	Broadway National Bank	Fair	21,968.58			1.510			21,968.58	21,968.58
CD-26891	R041-250-007	04125R	Marion State Bank	Fair	107,626.48	12/19/2023		1.250			107,626.48	107,626.48
91282CEA5	R041-250-002	04125R	U.S. Treasury	Fair	75,000.00	02/29/2024		1.500	97.225	05/31/2023	72,918.75	74,108.15
				Subtotal	263,693.21						261,611.96	262,801.36
Fund: 2012 I&S-	Mid-Basin											
CMM-716278	R041-260-096	04126R	First United Bank & Trust	Fair	74,851.41			5.120			74,851.41	74,851.41
313384JW0	R041-260-001	04126R	Federal Home Loan Bank	Fair	155,000.00	08/01/2023		4.690	99.104	05/31/2023	153,611.20	154,374.02
				Subtotal	229,851.41					_	228,462.61	229,225.43
Fund: 2013 Rate	Stab-WCanyo											
0941100002	R041-310-095	04131R	Texas State Treasurer	Fair	230,122.52			5.091			230,122.52	230,122.52
CD-26891	R041-310-042	04131R	Marion State Bank	Fair	107,626.48	12/19/2023		1.250			107,626.48	107,626.48
91282CEA5	R041-310-001	04131R	U.S. Treasury	Fair	500,000.00	02/29/2024		1.500	97.225	05/31/2023	486,125.00	494,054.30
91282CFA4	R041-310-002	04131R	U.S. Treasury	Fair	500,000.00	07/31/2024		3.000	97.656	05/31/2023	488,280.00	498,272.51
3130AUVZ4	R041-310-003	04131R	Federal Home Loan Bank	Fair	500,000.00	02/13/2025		4.500	99.384	05/31/2023	496,920.00	499,236.09
				Subtotal	1,837,749.00						1,809,074.00	1,829,311.90
Fund: 2013 Rate	Stab-IH35											
0941100011	R041-320-095	04132R	Texas State Treasurer	Fair	99,876.94			5.091			99,876.94	99,876.94
3130AUVZ4	R041-320-001	04132R	Federal Home Loan Bank	Fair	250,000.00	02/13/2025		4.500	99.384	05/31/2023	248,460.00	249,618.05
				Subtotal	349,876.94					_	348,336.94	349,494.99
Fund: 2013 I&S-	IH35											
0941100008	R041-350-095	04135R	Texas State Treasurer	Fair	318,477.66			5.091			318,477.66	318,477.66
313384JW0	R041-350-001	04135R	Federal Home Loan Bank	Fair	545,000.00	08/01/2023		4.690	99.104	05/31/2023	540,116.80	542,798.96

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CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
				Subtotal	863,477.66					_	858,594.46	861,276.62
Fund: 2013 Re	serve-IH35											
0941100009	R041-370-095	04137R	Texas State Treasurer	Fair	119,344.07			5.091			119,344.07	119,344.07
91282CEA5	R041-370-001	04137R	U.S. Treasury	Fair	800,000.00	02/29/2024		1.500	97.225	05/31/2023	777,800.00	790,486.87
3130AUVZ4	R041-370-002	04137R	Federal Home Loan Bank	Fair	300,000.00	02/13/2025		4.500	99.384	05/31/2023	298,152.00	299,541.65
				Subtotal	1,219,344.07						1,195,296.07	1,209,372.59
Fund: 2022 Co	nst-NB Office											
0941100025	R041-410-095	04141R	Texas State Treasurer	Fair	1,525,186.19			5.091		_	1,525,186.19	1,525,186.19
				Subtotal	1,525,186.19						1,525,186.19	1,525,186.19
Fund: 2022 I&S	S-NB Office											
0941100026	R041-420-095	04142R	Texas State Treasurer	Fair	67,560.03			5.091			67,560.03	67,560.03
313384JW0	R041-420-002	04142R	Federal Home Loan Bank	Fair	155,000.00	08/01/2023		4.690	99.104	05/31/2023	153,611.20	154,374.02
				Subtotal	222,560.03					_	221,171.23	221,934.05
Fund: 2022 Co	nst-Saltwater											
0941100029	R041-430-095	04143R	Texas State Treasurer	Fair	1,479,888.86			5.091		_	1,479,888.86	1,479,888.86
				Subtotal	1,479,888.86						1,479,888.86	1,479,888.86
Fund: 2022 I&S	S-Saltwater B											
0941100030	R041-440-095	04144R	Texas State Treasurer	Fair	178,849.52			5.091		_	178,849.52	178,849.52
				Subtotal	178,849.52						178,849.52	178,849.52
Fund: Opr-Can	nal											
CMM-716278	U043-100-096	04310U	First United Bank & Trust	Fair	322,372.99			5.120			322,372.99	322,372.99
313384JR1	U043-100-001	04310U	Federal Home Loan Bank	Fair	200,000.00	07/27/2023		3.200	99.185	05/31/2023	198,370.00	199,537.78
3130AUVZ4	U043-100-003	04310U	Federal Home Loan Bank	Fair	200,000.00	02/13/2025		4.500	99.384	05/31/2023	198,768.00	199,694.43
				Subtotal	722,372.99						719,510.99	721,605.20
Fund: Opr-Buo	la WWTP											
0941100002	U045-100-095	04510U	Texas State Treasurer	Fair	37,419.81			5.091		_	37,419.81	37,419.81
				Subtotal	37,419.81						37,419.81	37,419.81
Fund: Opr-Car	rizo Grndwtr											
CMM-716278	U047-100-096	04710U	First United Bank & Trust	Fair	1,037,780.43			5.120		_	1,037,780.43	1,037,780.43
				Subtotal	1,037,780.43						1,037,780.43	1,037,780.43

CUSIP	Investment #	Fund	Issuer	Investmer Class	ı Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: Const-Ca	arrizo Grndwt											
0941100014	R047-470-095	04747R	Texas State Treasurer	Fair	13,028,604.72			5.091			13,028,604.72	13,028,604.72
CMM-716278	R047-470-096	04747R	First United Bank & Trust	Fair	59,319.13			5.120			59,319.13	59,319.13
912796CQ0	R047-470-002	04747R	U.S. Treasury	Fair	3,077,667.00	09/14/2023		4.620	98.524	05/31/2023	3,032,240.64	3,048,044.32
				Subtotal	16,165,590.85					_	16,120,164.49	16,135,968.17
Fund: I&S-Carri	izo Grndwtr											
0941100015	R047-480-095	04748R	Texas State Treasurer	Fair	646,921.22			5.091			646,921.22	646,921.22
313384JW0	R047-480-002	04748R	Federal Home Loan Bank	Fair	4,950,000.00	08/01/2023		4.690	99.104 (	05/31/2023	4,905,648.00	4,930,008.88
				Subtotal	5,596,921.22					_	5,552,569.22	5,576,930.10
Fund: Opr-Wes	tern Canyon											
CMM-716278	U050-100-096	05010U	First United Bank & Trust	Fair	1,120,849.67			5.120			1,120,849.67	1,120,849.67
CD-26891	U050-100-016	05010U	Marion State Bank	Fair	269,066.21	12/19/2023		1.250			269,066.21	269,066.21
3130AUVZ4	U050-100-003	05010U	Federal Home Loan Bank	Fair	500,000.00	02/13/2025		4.500	99.384	05/31/2023	496,920.00	499,236.09
				Subtotal	1,889,915.88					_	1,886,835.88	1,889,151.97
Fund: 2020 I&S	-WCanyon, re											
0941100005	R050-520-095	05052R	Texas State Treasurer	Fair	1,285,552.30			5.091			1,285,552.30	1,285,552.30
313384JW0	R050-520-001	05052R	Federal Home Loan Bank	Fair	2,900,000.00	08/01/2023		4.690	99.104	05/31/2023	2,874,016.00	2,888,288.03
				Subtotal	4,185,552.30					_	4,159,568.30	4,173,840.33
Fund: Opr-Cord	lillera WDS											
0941100002	U052-100-095	05210U	Texas State Treasurer	Fair	274,115.61			5.091			274,115.61	274,115.61
CMM-716278	U052-100-096	05210U	First United Bank & Trust	Fair	912,087.02			5.120			912,087.02	912,087.02
313384JR1	U052-100-001	05210U	Federal Home Loan Bank	Fair	750,000.00	07/27/2023		3.200	99.185 (	05/31/2023	743,887.50	748,266.67
91282CFA4	U052-100-002	05210U	U.S. Treasury	Fair	250,000.00	07/31/2024		3.000	97.656	05/31/2023	244,140.00	249,136.25
				Subtotal	2,186,202.63					_	2,174,230.13	2,183,605.55
Fund: Opr-Com	al Trace											
0941100002	U054-100-095	05410U	Texas State Treasurer	Fair	652,493.97			5.091			652,493.97	652,493.97
313384JR1	U054-100-001	05410U	Federal Home Loan Bank	Fair	500,000.00	07/27/2023		3.200	99.185	05/31/2023	495,925.00	498,844.44
				Subtotal	1,152,493.97					_	1,148,418.97	1,151,338.41
Fund: Opr-Johr	nson Ranch WD											
CMM-716278	U055-100-096	05510U	First United Bank & Trust	Fair	533,514.04			5.120			533,514.04	533,514.04
313384JR1	U055-100-001	05510U	Federal Home Loan Bank	Fair	250,000.00	07/27/2023		3.200	99.185 (	05/31/2023	247,962.50	249,422.22
91282CFA4	U055-100-002	05510U	U.S. Treasury	Fair	250,000.00	07/31/2024		3.000	97.656	05/31/2023	244,140.00	249,136.25
				Subtotal	1,033,514.04					_	1,025,616.54	1,032,072.51

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CUSIP	Investment #	Fund	Issuer	Investmer Class	n Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: Opr-Rura	al Wtr											
CMM-6257184	U070-100-097	07010U	Broadway National Bank	Fair	385,866.81			1.510			385,866.81	385,866.81
CD-26891	U070-100-069	07010U	Marion State Bank	Fair	161,439.72	12/19/2023		1.250			161,439.72	161,439.72
				Subtotal	547,306.53					_	547,306.53	547,306.53
Fund: Opr-Lulir	ng WTP											
CMM-6257184	U100-100-097	10010U	Broadway National Bank	Fair	78,465.45			1.510			78,465.45	78,465.45
313384JW0	U100-100-001	10010U	Federal Home Loan Bank	Fair	100,000.00	08/01/2023		4.690	99.104 (	05/31/2023	99,104.00	99,596.14
				Subtotal	178,465.45						177,569.45	178,061.59
Fund: Opr-Lu-L	.0											
CMM-6257184	U100-200-097	10020U	Broadway National Bank	Fair	11,551.37			1.510			11,551.37	11,551.37
CMM-716278	U100-200-096	10020U	First United Bank & Trust	Fair	396,337.13			5.120			396,337.13	396,337.13
CD-26891	U100-200-021	10020U	Marion State Bank	Fair	107,626.48	12/19/2023		1.250			107,626.48	107,626.48
				Subtotal	515,514.98						515,514.98	515,514.98
Fund: 2014 I&S	-Lu-Lo											
CMM-716278	R100-400-096	10040R	First United Bank & Trust	Fair	105,258.51			5.120			105,258.51	105,258.51
313384JW0	R100-400-002	10040R	Federal Home Loan Bank	Fair	88,000.00	08/01/2023		4.690	99.104 (	05/31/2023	87,211.52	87,644.60
				Subtotal	193,258.51					_	192,470.03	192,903.11
				Total	122,686,285.38						122,006,235.57	122,338,387.69



#### **Monthly Board Report Accrued Interest**

#### **Sorted by Fund - Investment Number** June 1, 2023 - June 30, 2023

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
General Revenue	ı									
3133ENAL4	U010-100-001	FAC	1,000,000.00	10/12/2023	0.290	394.72	0.00	241.67	0.00	636.39
91282CFA4	U010-100-002	TRC	1,000,000.00	07/31/2024	3.000	10,027.62	0.00	2,486.19	0.00	12,513.81
BC-400006076	U010-100-006	PA2	21,928.11		0.070	6.45	0.00	96.22	6.45	96.22
CD-88155	U010-100-007	BCD	500,000.00	12/13/2023	4.668	8,888.38	0.00	1,918.36	0.00	10,806.74
BC-729205	U010-100-090	LA2	25,000.00		0.500	20.89	0.00	10.28	0.00	31.17
MM-402061279	U010-100-091	LA2	0.00		0.050	0.00	0.00	0.00	0.00	0.00
MM-812818	U010-100-092	LA2	2,571.78		1.350	5.80	0.00	2.86	0.00	8.66
0941100002	U010-100-095	LA3	2,248,302.08		5.091	9,491.74	0.00	10,086.07	9,491.74	10,086.07
CMM-716278	U010-100-096	LA2	218,127.42		5.120	860.12	0.00	939.74	860.12	939.74
CMM-6257184	U010-100-097	LA2	0.00		2.230	99.84	0.00	0.00	0.00	99.84
TX-01-0175-0001	U010-100-098	LA4	183,699.92		5.301	805.15	0.00	793.46	805.15	793.46
		Subtotal	5,199,629.31			30,600.71	0.00	16,574.85	11,163.46	36,012.10
2021 Const-Lk Du	ınlap									
0941100016	R023-100-095	LA3	8,652,101.58		5.091	42,704.26	0.00	37,597.67	42,704.26	37,597.67
		Subtotal	8,652,101.58			42,704.26	0.00	37,597.67	42,704.26	37,597.67
2021 I&S-Lk Dunia	ар									
0941100017	R023-200-095	LA3	1,224.39		5.091	5.23	0.00	5.10	5.23	5.10
		Subtotal	1,224.39			5.23	0.00	5.10	5.23	5.10
2021 Const-Lk Mo	cQ									
0941100018	R024-100-095	LA3	6,162,317.34		5.091	30,579.01	0.00	29,875.95	30,579.01	29,875.95
		Subtotal	6,162,317.34			30,579.01	0.00	29,875.95	30,579.01	29,875.95
2021 I&S-Lk McQ	!									
0941100019	R024-200-095	LA3	1,322.61		5.091	5.56	0.00	5.40	5.55	5.41
		Subtotal	1,322.61			5.56	0.00	5.40	5.55	5.41
2021 Const-Lk Pl										
0941100020	R025-100-095	LA3	5,506,942.76		5.091	23,280.40	0.00	22,782.32	23,280.26	22,782.46
		Subtotal	5,506,942.76			23,280.40	0.00	22,782.32	23,280.26	22,782.46
2021/2022 I&S Lk	PI									
0941100021	R025-200-095	LA3	9,098.69		5.091	26.70	0.00	30.92	26.70	30.92
		Subtotal	9,098.69			26.70	0.00	30.92	26.70	30.92

<sup>\*</sup> Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.

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### Monthly Board Report Accrued Interest Sorted by Fund - Investment Number

CUSIP	Investment#	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
Opr-Shadow Cro	eek									
313396SV6	U030-100-002	AFD	500,000.00	02/08/2024		0.00	0.00	0.00	0.00	0.00
CMM-716278	U030-100-096	LA2	422,441.66		5.120	1,665.76	0.00	1,819.97	1,665.76	1,819.97
		Subtotal	922,441.66		_	1,665.76	0.00	1,819.97	1,665.76	1,819.97
2012 Reserve-S	tein Falls									
CMM-716278	R033-100-096	LA2	190,267.89		5.120	750.26	0.00	819.72	750.26	819.72
		Subtotal	190,267.89		_	750.26	0.00	819.72	750.26	819.72
Opr-Stein Falls										
313396SV6	U033-100-001	AFD	2,000,000.00	02/08/2024	4.700	0.00	0.00	0.00	0.00	0.00
		Subtotal	2,000,000.00		-	0.00	0.00	0.00	0.00	0.00
2012 I&S-Stein I	Falls									
CMM-6257184	R033-200-097	LA2	123,402.72		1.510	125.26	0.00	140.47	125.26	140.47
		Subtotal	123,402.72		_	125.26	0.00	140.47	125.26	140.47
2021 Const-Stei	n Fallis									
0941100022	R033-300-095	LA3	2,162,967.66		5.091	12,128.55	0.00	8,948.26	12,128.55	8,948.26
		Subtotal	2,162,967.66			12,128.55	0.00	8,948.26	12,128.55	8,948.26
2021 I&S-Stein I	Falls									
313384JW0	R033-400-001	AFD	140,000.00	08/01/2023	4.690	0.00	0.00	0.00	0.00	0.00
0941100024	R033-400-095	LA3	226,782.45		5.091	450.14	0.00	650.77	450.14	650.77
		Subtotal	366,782.45			450.14	0.00	650.77	450.14	650.77
2022 Const-Sun	field									
313384GW3	R037-100-001	AFD	0.00	06/14/2023	4.770	0.00	0.00	0.00	0.00	0.00
912796CQ0	R037-100-002	ATD	5,077,667.00	09/14/2023	4.620	0.00	0.00	0.00	0.00	0.00
0941100027	R037-100-095	LA3	13,036,195.67		5.091	37,871.97	0.00	41,014.05	37,871.97	41,014.05
		Subtotal	18,113,862.67			37,871.97	0.00	41,014.05	37,871.97	41,014.05
Opr-Sunfield W	WTP									
313396SV6	U037-100-001	AFD	1,000,000.00	02/08/2024	4.700	0.00	0.00	0.00	0.00	0.00
		Subtotal	1,000,000.00			0.00	0.00	0.00	0.00	0.00
2022 I&S-Sunfie	eld									
313384JW0	R037-200-001	AFD	195,000.00	08/01/2023	4.690	0.00	0.00	0.00	0.00	0.00
0941100028	R037-200-095	LA3	610,213.16		5.091	1,137.08	0.00	1,702.60	1,137.08	1,702.60
		Subtotal	805,213.16			1,137.08	0.00	1,702.60	1,137.08	1,702.60

<sup>\*</sup> Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.

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CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
2021 Const-Dietz										
0941100023	R038-100-095	LA3	904,097.49		5.091	3,809.90	0.00	3,740.31	3,809.90	3,740.31
		Subtotal	904,097.49		_	3,809.90	0.00	3,740.31	3,809.90	3,740.31
2021 I&S-Dietz										
313384JW0	R038-400-001	AFD	40,000.00	08/01/2023	4.690	0.00	0.00	0.00	0.00	0.00
0941100024	R038-400-095	LA3	71,625.49		5.091	136.74	0.00	198.80	136.74	198.80
		Subtotal	111,625.49		_	136.74	0.00	198.80	136.74	198.80
2010 I&S-RRWDS										
313384JW0	R041-100-001	AFD	340,000.00	08/01/2023	4.690	0.00	0.00	0.00	0.00	0.00
CMM-6257184	R041-100-097	LA2	168,529.17		1.510	109.89	0.00	168.02	109.89	168.02
		Subtotal	508,529.17		_	109.89	0.00	168.02	109.89	168.02
Opr-Water Supply										
3133ENAL4	U041-100-003	FAC	1,500,000.00	10/12/2023	0.290	592.08	0.00	362.50	0.00	954.58
91282CFA4	U041-100-004	TRC	2,000,000.00	07/31/2024	3.000	20,055.25	0.00	4,972.37	0.00	25,027.62
313396SV6	U041-100-005	AFD	2,000,000.00	02/08/2024	4.700	0.00	0.00	0.00	0.00	0.00
3130AUVZ4	U041-100-006	FAC	3,000,000.00	02/13/2025	4.500	40,500.00	0.00	11,250.00	0.00	51,750.00
912796CQ0	U041-100-007	ATD	2,077,667.00	09/14/2023	4.620	0.00	0.00	0.00	0.00	0.00
1379800040	U041-100-094	LA5	2,599,296.52		5.010	10,915.35	0.00	10,648.35	10,915.35	10,648.35
0941100002	U041-100-095	LA3	5,927,117.37		5.091	25,022.76	0.00	26,589.53	25,022.76	26,589.53
CMM-716278	U041-100-096	LA2	2,798,150.30		5.120	10,421.35	0.00	11,818.80	10,421.35	11,818.80
CMM-6257184	U041-100-097	LA2	0.00		0.050	0.00	0.00	0.00	0.00	0.00
		Subtotal	21,902,231.19			107,506.79	0.00	65,641.55	46,359.46	126,788.88
2007B/2017 I&S-RRW	VDS									
0941100013	R041-120-095	LA3	186,101.97		5.091	376.85	0.00	434.36	376.85	434.36
		Subtotal	186,101.97			376.85	0.00	434.36	376.85	434.36
2007 Rate Stab-RRW	'DS									
91282CEA5	R041-150-001	TRC	500,000.00	02/29/2024	1.500	1,895.38	0.00	611.41	0.00	2,506.79
313396SV6	R041-150-002	AFD	500,000.00	02/08/2024	4.700	0.00	0.00	0.00	0.00	0.00
MM-6913022262	R041-150-090	LA2	59,439.13		1.010	62.02	0.00	48.84	50.02	60.84
0941100002	R041-150-095	LA3	114,728.74		5.091	484.36	0.00	514.68	484.36	514.68
CMM-716278	R041-150-096	LA2	304,415.48		5.120	1,200.37	0.00	1,311.49	1,200.37	1,311.49
		Subtotal	1,478,583.35			3,642.13	0.00	2,486.42	1,734.75	4,393.80
2015 IWPP Bond										
796237G66	R041-160-001	MUN _	1,820,000.00	02/01/2026	5.000	15,419.44	0.00	7,583.34	0.00	23,002.78
		Subtotal	1,820,000.00			15,419.44	0.00	7,583.34	0.00	23,002.78

<sup>\*</sup> Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.

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CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
2016 I&S-SM WT	P									
313384JW0	R041-180-001	AFD	90,000.00	08/01/2023	4.690	0.00	0.00	0.00	0.00	0.00
CMM-716278	R041-180-096	LA2	74,403.64		5.120	246.99	0.00	365.13	246.99	365.13
		Subtotal	164,403.64		_	246.99	0.00	365.13	246.99	365.13
2020 I&S-Gen Im	p/Ref									
313384JW0	R041-200-001	AFD	550,000.00	08/01/2023	4.690	0.00	0.00	0.00	0.00	0.00
CMM-716278	R041-200-096	LA2	230,351.71		5.120	526.83	0.00	875.66	526.83	875.66
		Subtotal	780,351.71		_	526.83	0.00	875.66	526.83	875.66
2012 Reserve-Mi	dBasin									
MM-0159406038	R041-250-001	LA2	59.098.15		0.010	10.65	0.00	0.49	0.53	10.61
91282CEA5	R041-250-002	TRC	75,000.00	02/29/2024	1.500	284.31	0.00	91.71	0.00	376.02
CD-26891	R041-250-007	BCD	107,626.48	12/19/2023	1.250	3,306.20	0.00	110.57	0.00	3,416.77
CMM-6257184	R041-250-097	LA2	21,968.58		1.510	27.42	0.00	27.00	27.42	27.00
		Subtotal	263,693.21		_	3,628.58	0.00	229.77	27.95	3,830.40
2012 I&S-Mid-Ba	sin									
313384JW0	R041-260-001	AFD	155,000.00	08/01/2023	4.690	0.00	0.00	0.00	0.00	0.00
CMM-716278	R041-260-096	LA2	74,851.41		5.120	247.07	0.00	364.41	247.07	364.41
		Subtotal	229,851.41			247.07	0.00	364.41	247.07	364.41
2013 RateStab-W	/Canyon									
91282CEA5	R041-310-001	TRC	500,000.00	02/29/2024	1.500	1,895.38	0.00	611.41	0.00	2,506.79
91282CFA4	R041-310-002	TRC	500,000.00	07/31/2024	3.000	3,954.03	0.00	1,243.10	0.00	5,197.13
3130AUVZ4	R041-310-003	FAC	500,000.00	02/13/2025	4.500	6,750.00	0.00	1,875.00	0.00	8,625.00
CD-26891	R041-310-042	BCD	107,626.48	12/19/2023	1.250	3,306.20	0.00	110.57	0.00	3,416.77
0941100002	R041-310-095	LA3	230,122.52		5.091	971.52	0.00	1,032.35	971.52	1,032.35
		Subtotal	1,837,749.00			16,877.13	0.00	4,872.43	971.52	20,778.04
2013 Rate Stab-II	H35									
3130AUVZ4	R041-320-001	FAC	250,000.00	02/13/2025	4.500	3,375.00	0.00	937.50	0.00	4,312.50
0941100011	R041-320-095	LA3	99,876.94		5.091	420.92	0.00	413.15	420.92	413.15
		Subtotal	349,876.94			3,795.92	0.00	1,350.65	420.92	4,725.65
2013 I&S-IH35										
313384JW0	R041-350-001	AFD	545,000.00	08/01/2023	4.690	0.00	0.00	0.00	0.00	0.00
0941100008	R041-350-095	LA3	318,477.66		5.091	623.89	0.00	905.31	623.89	905.31
		Subtotal	863,477.66		_	623.89	0.00	905.31	623.89	905.31
2013 Reserve-IH3	35									
91282CEA5	R041-370-001	TRC	800,000.00	02/29/2024	1.500	3,032.61	0.00	978.26	0.00	4,010.87

<sup>\*</sup> Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.

Portfolio GBRA AP AI (PRF\_AI) 7.2.8 Report Ver. 7.3.6.1

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CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
2013 Reserve-IH	135									
3130AUVZ4	R041-370-002	FAC	300,000.00	02/13/2025	4.500	4,050.00	0.00	1,125.00	0.00	5,175.00
0941100009	R041-370-095	LA3	119,344.07		5.091	502.89	0.00	493.71	502.89	493.71
		Subtotal	1,219,344.07			7,585.50	0.00	2,596.97	502.89	9,679.58
2022 Const-NB	Office									
0941100025	R041-410-095	LA3	1,525,186.19		5.091	7,582.37	0.00	6,550.50	7,582.37	6,550.50
		Subtotal	1,525,186.19			7,582.37	0.00	6,550.50	7,582.37	6,550.50
2022 I&S-NB Off	fice									
313384JW0	R041-420-002	AFD	155,000.00	08/01/2023	4.690	0.00	0.00	0.00	0.00	0.00
0941100026	R041-420-095	LA3	67,560.03		5.091	146.94	0.00	202.72	146.94	202.72
		Subtotal	222,560.03			146.94	0.00	202.72	146.94	202.72
2022 Const-Salt	water Barrier									
0941100029	R041-430-095	LA3	1,479,888.86		5.091	10,219.21	0.00	6,218.64	10,219.21	6,218.64
		Subtotal	1,479,888.86			10,219.21	0.00	6,218.64	10,219.21	6,218.64
2022 I&S-Saltwa	ater Barrier									
0941100030	R041-440-095	LA3	178,849.52		5.091	750.99	0.00	739.87	750.99	739.87
		Subtotal	178,849.52			750.99	0.00	739.87	750.99	739.87
Opr-Canal										
313384JR1	U043-100-001	AFD	200,000.00	07/27/2023	3.200	0.00	0.00	0.00	0.00	0.00
3130AUVZ4	U043-100-003	FAC	200,000.00	02/13/2025	4.500	2,700.00	0.00	750.00	0.00	3,450.00
CMM-716278	U043-100-096	LA2	322,372.99		5.120	1,041.23	0.00	1,388.86	1,041.23	1,388.86
		Subtotal	722,372.99			3,741.23	0.00	2,138.86	1,041.23	4,838.86
Opr-Buda WWT	P									
0941100002	U045-100-095	LA3	37,419.81		5.091	157.98	0.00	167.87	157.98	167.87
		Subtotal	37,419.81			157.98	0.00	167.87	157.98	167.87
Opr-Carrizo Grn	ndwtr									
CMM-716278	U047-100-096	LA2	1,037,780.43		5.120	3,517.28	0.00	4,470.99	3,517.28	4,470.99
		Subtotal	1,037,780.43			3,517.28	0.00	4,470.99	3,517.28	4,470.99
Const-Carrizo G	Grndwtr									
313384GW3	R047-470-001	AFD	0.00	06/14/2023	4.770	0.00	0.00	0.00	0.00	0.00
912796CQ0	R047-470-002	ATD	3,077,667.00	09/14/2023	4.620	0.00	0.00	0.00	0.00	0.00
0941100014	R047-470-095	LA3	13,028,604.72		5.091	5,910.62	0.00	16,928.19	5,910.62	16,928.19
CMM-716278	R047-470-096	LA2	59,319.13		5.120	233.91	0.00	255.56	233.91	255.56

<sup>\*</sup> Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.

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CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
		Subtotal	16,165,590.85		_	6,144.53	0.00	17,183.75	6,144.53	17,183.75
I&S-Carrizo Grn	dwtr									
313384JW0	R047-480-002	AFD	4,950,000.00	08/01/2023	4.690	0.00	0.00	0.00	0.00	0.00
0941100015	R047-480-095	LA3	646,921.22		5.091	1,478.07	0.00	1,959.86	1,478.07	1,959.86
		Subtotal	5,596,921.22			1,478.07	0.00	1,959.86	1,478.07	1,959.86
Opr-Western Ca	anyon									
3130AUVZ4	U050-100-003	FAC	500,000.00	02/13/2025	4.500	6,750.00	0.00	1,875.00	0.00	8,625.00
CD-26891	U050-100-016	BCD	269,066.21	12/19/2023	1.250	8,265.50	0.00	276.43	0.00	8,541.93
CMM-716278	U050-100-096	LA2	1,120,849.67		5.120	3,844.84	0.00	4,828.87	3,844.84	4,828.87
		Subtotal	1,889,915.88			18,860.34	0.00	6,980.30	3,844.84	21,995.80
2020 Const-WC	anyon, refunding									
0941100002	R050-510-095	LA3	0.00		4.792	143.49	0.00	0.00	0.00	143.49
		Subtotal	0.00			143.49	0.00	0.00	0.00	143.49
2020 I&S-WCan	yon, refunding									
313384JW0	R050-520-001	AFD	2,900,000.00	08/01/2023	4.690	0.00	0.00	0.00	0.00	0.00
0941100005	R050-520-095	LA3	1,285,552.30		5.091	6,077.70	0.00	5,291.27	3,567.58	7,801.39
		Subtotal	4,185,552.30			6,077.70	0.00	5,291.27	3,567.58	7,801.39
Opr-Cordillera V	WDS									
313384JR1	U052-100-001	AFD	750,000.00	07/27/2023	3.200	0.00	0.00	0.00	0.00	0.00
91282CFA4	U052-100-002	TRC	250,000.00	07/31/2024	3.000	1,977.02	0.00	621.54	0.00	2,598.56
0941100002	U052-100-095	LA3	274,115.61		5.091	1,157.43	0.00	1,229.70	1,157.25	1,229.88
CMM-716278	U052-100-096	LA2	912,087.02		5.120	3,596.52	0.00	3,929.48	3,596.52	3,929.48
		Subtotal	2,186,202.63			6,730.97	0.00	5,780.72	4,753.77	7,757.92
Opr-Comal Trac	e									
313384JR1	U054-100-001	AFD	500,000.00	07/27/2023	3.200	0.00	0.00	0.00	0.00	0.00
0941100002	U054-100-095	LA3	652,493.97		5.091	2,754.66	0.00	2,927.14	2,754.66	2,927.14
		Subtotal	1,152,493.97			2,754.66	0.00	2,927.14	2,754.66	2,927.14
Opr-Johnson Ra	anch WDS									
313384JR1	U055-100-001	AFD	250,000.00	07/27/2023	3.200	0.00	0.00	0.00	0.00	0.00
91282CFA4	U055-100-002	TRC	250,000.00	07/31/2024	3.000	1,977.02	0.00	621.54	0.00	2,598.56
CMM-716278	U055-100-096	LA2	533,514.04		5.120	2,103.74	0.00	2,298.50	2,103.74	2,298.50
		Subtotal	1,033,514.04			4,080.76	0.00	2,920.04	2,103.74	4,897.06
Opr-Rural Wtr										
CD-26891	U070-100-069	BCD	161,439.72	12/19/2023	1.250	4,959.30	0.00	165.86	0.00	5,125.16

<sup>\*</sup> Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.

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CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
Opr-Rural Wtr										
CMM-6257184	U070-100-097	LA2	385,866.81		1.510	372.73	0.00	474.26	372.73	474.26
		Subtotal	547,306.53		_	5,332.03	0.00	640.12	372.73	5,599.42
Opr-Luling WTP										
313384JW0	U100-100-001	AFD	100,000.00	08/01/2023	4.690	0.00	0.00	0.00	0.00	0.00
CMM-6257184	U100-100-097	LA2	78,465.45		1.510	105.36	0.00	96.44	97.93	103.87
		Subtotal	178,465.45			105.36	0.00	96.44	97.93	103.87
Opr-Lu-Lo										
CD-26891	U100-200-021	BCD	107,626.48	12/19/2023	1.250	3,306.20	0.00	110.57	0.00	3,416.77
CMM-716278	U100-200-096	LA2	396,337.13		5.120	1,562.83	0.00	1,707.51	1,562.83	1,707.51
CMM-6257184	U100-200-097	LA2	11,551.37		1.510	14.42	0.00	14.20	14.42	14.20
		Subtotal	515,514.98			4,883.45	0.00	1,832.28	1,577.25	5,138.48
2014 I&S-Lu-Lo										
313384JW0	R100-400-002	AFD	88,000.00	08/01/2023	4.690	0.00	0.00	0.00	0.00	0.00
CMM-716278	R100-400-096	LA2	105,258.51		5.120	341.61	0.00	519.72	341.61	519.72
		Subtotal	193,258.51			341.61	0.00	519.72	341.61	519.72
		Total	122,686,285.38			428,913.51	0.00	320,402.27	268,441.85	480,873.93

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<sup>\*</sup> Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.



Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Fund: General Revenue									
U010-100-001	FFCB	01010U	08/26/2022	241.67	989,191.90	0.00	0.00	2,475.14	991,667.04
3133ENAL4	1,000,000.00	3.341	10/12/2023	0.00	979,110.00	0.00	0.00	0.00	979,110.00
U010-100-002	USTR	01010U	08/26/2022	2,486.19	996,283.27	0.00	0.00	261.74	996,545.01
91282CFA4	1,000,000.00	3.331	07/31/2024	0.00	976,560.00	0.00	0.00	0.00	976,560.00
U010-100-006	FROST	01010U	09/01/2022	96.22	21,878.75	102.67	46.86	49.36	21,928.11
BC-400006076	21,928.11	0.070	11	6.45	21,878.75	102.67	46.86	49.36	21,928.11
U010-100-007	FSTLOC	01010U	01/13/2023	1,918.36	500,000.00	0.00	0.00	0.00	500,000.00
CD-88155	500,000.00	4.668	12/13/2023	0.00	500,000.00	0.00	0.00	0.00	500,000.00
U010-100-090	SEGST	01010U	09/01/2022	10.28	25,000.00	0.00	0.00	0.00	25,000.00
BC-729205	25,000.00	0.500	11	0.00	25,000.00	0.00	0.00	0.00	25,000.00
U010-100-091	FROST	01010U	09/01/2022	0.00	0.00	0.00	0.00	0.00	0.00
MM-402061279	0.00	0.050	11	0.00	0.00	0.00	0.00	0.00	0.00
U010-100-092	FSTLOC	01010U	09/01/2022	2.86	2,571.78	0.00	0.00	0.00	2,571.78
MM-812818	2,571.78	1.350	11	0.00	2,571.78	0.00	0.00	0.00	2,571.78
U010-100-095	TXPOOL	01010U	09/01/2022	10,086.07	2,238,216.01	19,577.81	0.00	10,086.07	2,248,302.08
0941100002	2,248,302.08	5.090	11	9,491.74	2,238,216.01	19,577.81	0.00	10,086.07	2,248,302.08
U010-100-096	SEGST	01010U	09/01/2022	939.74	217,187.68	1,799.86	0.00	939.74	218,127.42
CMM-716278	218,127.42	5.120	11	860.12	217,187.68	1,799.86	0.00	939.74	218,127.42
U010-100-097	BRDWAY	01010U	09/01/2022	0.00	0.00	0.00	0.00	0.00	0.00
CMM-6257184	0.00	2.230	11	0.00	0.00	0.00	0.00	0.00	0.00
U010-100-098	TXCLAS	01010U	09/01/2022	793.46	182,906.46	1,598.61	0.00	793.46	183,699.92
TX-01-0175-0001	183,699.92	5.301	11	805.15	182,906.46	1,598.61	0.00	793.46	183,699.92

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Inv #	Issuer Par Value	Fund YTM	Purch Date Mat Date	Interest Accrual	Beginning Book Value Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Book Value Ending Market Value
	Sub Totals Fo	or: Fund: Ge	neral Revenue	16,574.85	5,173,235.85	23,078.95	46.86	14,605.51	5,187,841.36
				11,163.46	5,143,430.68	23,078.95	46.86	11,868.63	5,155,299.31
Fund: 2021 Const-Lk Du	unlap								
R023-100-095	TXPOOL	02310R	09/01/2022	37,597.67	9,914,503.91	80,301.93	1,300,000.00	-1,262,402.33	8,652,101.58
0941100016	8,652,101.58	5.090	11	42,704.26	9,914,503.91	80,301.93	1,300,000.00	-1,262,402.33	8,652,101.58
	Sub Totals For: Fu	und: 2021 Co	nst-Lk Dunlap	37,597.67	9,914,503.91	80,301.93	1,300,000.00	-1,262,402.33	8,652,101.58
				42,704.26	9,914,503.91	80,301.93	1,300,000.00	-1,262,402.33	8,652,101.58
Fund: 2021 I&S-Lk Duni	lap								
R023-200-095	TXPOOL	02320R	09/01/2022	5.10	1,219.29	10.33	0.00	5.10	1,224.39
0941100017	1,224.39	5.090	11	5.23	1,219.29	10.33	0.00	5.10	1,224.39
	Sub Totals For:	Fund: 2021	I&S-Lk Dunlap	5.10	1,219.29	10.33	0.00	5.10	1,224.39
				5.23	1,219.29	10.33	0.00	5.10	1,224.39
Fund: 2021 Const-Lk Me	cQ								
R024-100-095	TXPOOL	02410R	02/15/2023	29,875.95	7,578,781.39	60,454.96	1,446,340.00	-1,416,464.05	6,162,317.34
0941100018	6,162,317.34	5.090	11	30,579.01	7,578,781.39	60,454.96	1,446,340.00	-1,416,464.05	6,162,317.34
	Sub Totals For:	Fund: 2021	Const-Lk McQ	29,875.95	7,578,781.39	60,454.96	1,446,340.00	-1,416,464.05	6,162,317.34
				30,579.01	7,578,781.39	60,454.96	1,446,340.00	-1,416,464.05	6,162,317.34
Fund: 2021 I&S-Lk McQ	l								
R024-200-095	TXPOOL	02420R	09/01/2022	5.40	1,317.21	10.95	0.00	5.40	1,322.61
0941100019	1,322.61	5.090	11	5.55	1,317.21	10.95	0.00	5.40	1,322.61
	Sub Totals Fo	or: Fund: 20	21 I&S-Lk McQ	5.40	1,317.21	10.95	0.00	5.40	1,322.61
				5.55	1,317.21	10.95	0.00	5.40	1,322.61
Fund: 2021 Const-Lk Pl	I								
R025-100-095	TXPOOL	02510R	09/01/2022	22,782.32	5,484,160.44	46,062.58	0.00	22,782.32	5,506,942.76
0941100020	5,506,942.76	5.090	11	23,280.26	5,484,160.44	46,062.58	0.00	22,782.32	5,506,942.76
	Sub Totals F	or: Fund: 20	21 Const-Lk Pl	22,782.32	5,484,160.44	46,062.58	0.00	22,782.32	5,506,942.76
				23,280.26	5,484,160.44	46,062.58	0.00	22,782.32	5,506,942.76

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Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value Beginning	Purchases/			Ending Book Value Ending
Cusip	Par Value	YTM	Mat Date	Interest Received	Market Value	Additions	Redemptions	Change in Value	Market Value
Fund: 2021/2022 I&S Lk	PI								
R025-200-095	TXPOOL	02520R	09/01/2022	30.92	7,445.77	1,679.62	0.00	1,652.92	9,098.69
0941100021	9,098.69	5.090	1 1	26.70	7,445.77	1,679.62	0.00	1,652.92	9,098.69
	Sub Totals For:	Fund: 2021/	2022 I&S Lk Pl	30.92	7,445.77	1,679.62	0.00	1,652.92	9,098.69
				26.70	7,445.77	1,679.62	0.00	1,652.92	9,098.69
Fund: Opr-Shadow Cree	k								
U030-100-002	FHLMC	03010U	02/10/2023	0.00	483,550.00	0.00	0.00	1,958.34	485,508.34
313396SV6	500,000.00	4.941	02/08/2024	0.00	482,080.00	0.00	0.00	0.00	482,080.00
U030-100-096	SEGST	03010U	09/01/2022	1,819.97	420,621.69	3,485.73	0.00	1,819.97	422,441.66
CMM-716278	422,441.66	5.120	11	1,665.76	420,621.69	3,485.73	0.00	1,819.97	422,441.66
	Sub Totals For	: Fund: Opr-	Shadow Creek	1,819.97	904,171.69	3,485.73	0.00	3,778.31	907,950.00
				1,665.76	902,701.69	3,485.73	0.00	1,819.97	904,521.66
Fund: 2012 Reserve-Stei	in F								
R033-100-096	SEGST	03310R	04/30/2023	819.72	189,448.17	1,569.98	0.00	819.72	190,267.89
CMM-716278	190,267.89	5.120	11	750.26	189,448.17	1,569.98	0.00	819.72	190,267.89
	Sub Totals For: F	und: 2012 R	eserve-Stein F	819.72	189,448.17	1,569.98	0.00	819.72	190,267.89
				750.26	189,448.17	1,569.98	0.00	819.72	190,267.89
Fund: Opr-Stein Falls									
U033-100-001	FHLMC	03310U	02/10/2023	0.00	1,934,200.00	0.00	0.00	7,833.34	1,942,033.34
313396SV6	2,000,000.00	4.941	02/08/2024	0.00	1,928,320.00	0.00	0.00	0.00	1,928,320.00
	Sub Totals	For: Fund: 0	Opr-Stein Falls	0.00	1,934,200.00	0.00	0.00	7,833.34	1,942,033.34
				0.00	1,928,320.00	0.00	0.00	0.00	1,928,320.00
Fund: 2012 I&S-Stein Fa	lls								
R033-200-097	BRDWAY	03320R	09/01/2022	140.47	108,392.25	15,135.73	0.00	15,010.47	123,402.72
CMM-6257184	123,402.72	1.510	11	125.26	108,392.25	15,135.73	0.00	15,010.47	123,402.72
	Sub Totals For:	Fund: 2012 I	&S-Stein Falls	140.47	108,392.25	15,135.73	0.00	15,010.47	123,402.72
				125.26	108,392.25	15,135.73	0.00	15,010.47	123,402.72

Inv#	Issuer Par Value	Fund YTM	Purch Date  Mat Date	Interest Accrual	Beginning Book Value Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Book Value Ending Market Value
Fund: 2021 Const-Ste	in Fal								
R033-300-095	TXPOOL	03330R	09/01/2022	8,948.26	2,154,019.40	21,076.81	0.00	8,948.26	2,162,967.66
0941100022	2,162,967.66	5.090	11	12,128.55	2,154,019.40	21,076.81	0.00	8,948.26	2,162,967.66
	Sub Totals For: F	Fund: 2021 C	onst-Stein Fal	8,948.26	2,154,019.40	21,076.81	0.00	8,948.26	2,162,967.66
				12,128.55	2,154,019.40	21,076.81	0.00	8,948.26	2,162,967.66
Fund: 2021 I&S-Stein	Falls								
R033-400-001	FHLB	03340R	03/20/2023	0.00	138,887.43	0.00	0.00	547.16	139,434.59
313384JW0	140,000.00	4.839	08/01/2023	0.00	138,745.60	0.00	0.00	0.00	138,745.60
R033-400-095	TXPOOL	03340R	09/01/2022	650.77	154,797.68	72,434.91	0.00	71,984.77	226,782.45
0941100024	226,782.45	5.090	11	450.14	154,797.68	72,434.91	0.00	71,984.77	226,782.45
	Sub Totals For:	Fund: 2021 I	&S-Stein Falls	650.77	293,685.11	72,434.91	0.00	72,531.93	366,217.04
				450.14	293,543.28	72,434.91	0.00	71,984.77	365,528.05
Fund: 2022 Const-Sun	nfield								
R037-100-001	FHLB	03710R	03/20/2023	0.00	4,991,387.50	0.00	5,000,000.00	-4,991,387.50	0.00
313384GW3	0.00	0.000	06/14/2023	0.00	4,991,050.00	0.00	5,000,000.00	-4,991,050.00	0.00
R037-100-002	USTR	03710R	03/20/2023	0.00	5,009,245.24	0.00	0.00	19,549.08	5,028,794.32
912796CQ0	5,077,667.00	4.793	09/14/2023	0.00	5,002,720.64	0.00	0.00	0.00	5,002,720.64
R037-100-095	TXPOOL	03710R	11/30/2022	41,014.05	8,595,181.62	5,078,886.02	600,000.00	4,441,014.05	13,036,195.67
0941100027	13,036,195.67	5.090	11	37,871.97	8,595,181.62	5,078,886.02	600,000.00	4,441,014.05	13,036,195.67
	Sub Totals For:	Fund: 2022 (	Const-Sunfield	41,014.05	18,595,814.36	5,078,886.02	5,600,000.00	-530,824.37	18,064,989.99
				37,871.97	18,588,952.26	5,078,886.02	5,600,000.00	-550,035.95	18,038,916.31
Fund: Opr-Sunfield W	WTP								
U037-100-001	FHLMC	03710U	02/10/2023	0.00	967,100.00	0.00	0.00	3,916.66	971,016.66
313396SV6	1,000,000.00	4.941	02/08/2024	0.00	964,160.00	0.00	0.00	0.00	964,160.00
	Sub Totals For:	Fund: Opr-S	unfield WWTP	0.00	967,100.00	0.00	0.00	3,916.66	971,016.66
				0.00	964,160.00	0.00	0.00	0.00	964,160.00

Fund: 2022 I&S-Sunfield

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Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
R037-200-001	FHLB	03720R	03/20/2023	0.00	193,450.35	0.00	0.00	762.12	194,212.47
313384JW0	195,000.00	4.839	08/01/2023	0.00	193,252.80	0.00	0.00	0.00	193,252.80
R037-200-095	TXPOOL	03720R	11/30/2022	1,702.60	409,851.56	201,498.68	0.00	200,361.60	610,213.16
0941100028	610,213.16	5.090	11	1,137.08	409,851.56	201,498.68	0.00	200,361.60	610,213.16
	Sub Totals Fo	or: Fund: 202	2 I&S-Sunfield	1,702.60	603,301.91	201,498.68	0.00	201,123.72	804,425.63
				1,137.08	603,104.36	201,498.68	0.00	200,361.60	803,465.96
Fund: 2021 Const-Dietz									
R038-100-095	TXPOOL	03810R	09/01/2022	3,740.31	900,357.18	7,550.21	0.00	3,740.31	904,097.49
0941100023	904,097.49	5.090	11	3,809.90	900,357.18	7,550.21	0.00	3,740.31	904,097.49
	Sub Totals F	or: Fund: 20	21 Const-Dietz	3,740.31	900,357.18	7,550.21	0.00	3,740.31	904,097.49
				3,809.90	900,357.18	7,550.21	0.00	3,740.31	904,097.49
Fund: 2021 I&S-Dietz									
R038-400-001	FHLB	03840R	03/20/2023	0.00	39,682.12	0.00	0.00	156.34	39,838.46
313384JW0	40,000.00	4.839	08/01/2023	0.00	39,641.60	0.00	0.00	0.00	39,641.60
R038-400-095	TXPOOL	03840R	09/01/2022	198.80	49,709.69	22,052.54	0.00	21,915.80	71,625.49
0941100024	71,625.49	5.090	11	136.74	49,709.69	22,052.54	0.00	21,915.80	71,625.49
	Sub Totals	For: Fund:	2021 I&S-Dietz	198.80	89,391.81	22,052.54	0.00	22,072.14	111,463.95
				136.74	89,351.29	22,052.54	0.00	21,915.80	111,267.09
Fund: 2010 I&S-RRWDS									
R041-100-001	FHLB	04110R	03/20/2023	0.00	337,298.04	0.00	0.00	1,328.83	338,626.87
313384JW0	340,000.00	4.839	08/01/2023	0.00	336,953.60	0.00	0.00	0.00	336,953.60
R041-100-097	BRDWAY	04110R	09/01/2022	168.02	116,422.15	52,216.91	0.00	52,107.02	168,529.17
CMM-6257184	168,529.17	1.510	11	109.89	116,422.15	52,216.91	0.00	52,107.02	168,529.17
	Sub Totals Fo	or: Fund: 201	0 I&S-RRWDS	168.02	453,720.19	52,216.91	0.00	53,435.85	507,156.04
				109.89	453,375.75	52,216.91	0.00	52,107.02	505,482.77

Fund: Opr-Water Supply

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Inv#	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value Beginning	Purchases/			Ending Book Value Ending
Cusip	Par Value	YTM	Mat Date	Interest Received	Market Value	Additions	Redemptions	Change in Value	Market Value
U041-100-003	FFCB	04110U	08/26/2022	362.50	1,483,787.86	0.00	0.00	3,712.70	1,487,500.56
3133ENAL4	1,500,000.00	3.341	10/12/2023	0.00	1,468,665.00	0.00	0.00	0.00	1,468,665.00
U041-100-004	USTR	04110U	08/26/2022	4,972.37	1,992,566.54	0.00	0.00	523.48	1,993,090.02
91282CFA4	2,000,000.00	3.331	07/31/2024	0.00	1,953,120.00	0.00	0.00	0.00	1,953,120.00
U041-100-005	FHLMC	04110U	02/10/2023	0.00	1,934,200.00	0.00	0.00	7,833.34	1,942,033.34
313396SV6	2,000,000.00	4.941	02/08/2024	0.00	1,928,320.00	0.00	0.00	0.00	1,928,320.00
U041-100-006	FHLB	04110U	02/13/2023	11,250.00	2,995,180.29	0.00	0.00	236.26	2,995,416.55
3130AUVZ4	3,000,000.00	4.600	02/13/2025	0.00	2,981,520.00	0.00	0.00	0.00	2,981,520.00
U041-100-007	USTR	04110U	03/20/2023	0.00	2,049,670.24	0.00	0.00	7,999.08	2,057,669.32
912796CQ0	2,077,667.00	4.793	09/14/2023	0.00	2,047,000.64	0.00	0.00	0.00	2,047,000.64
U041-100-094	TXFIT	04110U	09/01/2022	10,648.35	2,588,648.17	21,563.70	0.00	10,648.35	2,599,296.52
1379800040	2,599,296.52	5.010	11	10,915.35	2,588,648.17	21,563.70	0.00	10,648.35	2,599,296.52
U041-100-095	TXPOOL	04110U	09/01/2022	26,589.53	5,900,527.84	51,612.29	0.00	26,589.53	5,927,117.37
0941100002	5,927,117.37	5.090	11	25,022.76	5,900,527.84	51,612.29	0.00	26,589.53	5,927,117.37
U041-100-096	SEGST	04110U	09/01/2022	11,818.80	2,686,331.50	122,240.15	0.00	111,818.80	2,798,150.30
CMM-716278	2,798,150.30	5.120	11	10,421.35	2,686,331.50	122,240.15	0.00	111,818.80	2,798,150.30
U041-100-097	BRDWAY	04110U	09/01/2022	0.00	0.00	0.00	0.00	0.00	0.00
CMM-6257184	0.00	0.050	11	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Totals Fo	r: Fund: Opr	-Water Supply	65,641.55	21,630,912.44	195,416.14	0.00	169,361.54	21,800,273.98
				46,359.46	21,554,133.15	195,416.14	0.00	149,056.68	21,703,189.83
Fund: 2007B/2017 I&S	S-RRWDS								
R041-120-095	TXPOOL	04112R	09/01/2022	434.36	104,557.61	81,921.21	0.00	81,544.36	186,101.97
0941100013	186,101.97	5.090	11	376.85	104,557.61	81,921.21	0.00	81,544.36	186,101.97
	Sub Totals For: Fund	d: 2007B/201	7 I&S-RRWDS	434.36	104,557.61	81,921.21	0.00	81,544.36	186,101.97
				376.85	104,557.61	81,921.21	0.00	81,544.36	186,101.97

Fund: 2007 Rate Stab-RRWDS

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Inv#	Issuer Par Value	Fund YTM	Purch Date  Mat Date	Interest Accrual	Beginning Book Value Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Book Value Ending Market Value
R041-150-001	USTR	04115R	08/26/2022	611.41	493,320.26	0.00	0.00	734.04	494,054.30
91282CEA5	500,000.00	3.345	02/29/2024	0.00	486,125.00	0.00	0.00	0.00	486,125.00
R041-150-002	FHLMC	04115R	02/10/2023	0.00	483,550.00	0.00	0.00	1,958.34	485,508.34
313396SV6	500,000.00	4.941	02/08/2024	0.00	482,080.00	0.00	0.00	0.00	482,080.00
R041-150-090	WFARGO	04115R	09/01/2022	48.84	59,390.29	98.86	0.00	48.84	59,439.13
MM-6913022262	59,439.13	1.010	/ /	50.02	59,390.29	98.86	0.00	48.84	59,439.13
R041-150-095	TXPOOL	04115R	09/01/2022	514.68	114,214.06	999.04	0.00	514.68	114,728.74
0941100002	114,728.74	5.090	11	484.36	114,214.06	999.04	0.00	514.68	114,728.74
R041-150-096	SEGST	04115R	09/01/2022	1,311.49	303,103.99	2,511.86	0.00	1,311.49	304,415.48
CMM-716278	304,415.48	5.120	11	1,200.37	303,103.99	2,511.86	0.00	1,311.49	304,415.48
	Sub Totals For: Fun	nd: 2007 Rate	Stab-RRWDS	2,486.42	1,453,578.60	3,609.76	0.00	4,567.39	1,458,145.99
				1,734.75	1,444,913.34	3,609.76	0.00	1,875.01	1,446,788.35
Fund: 2015 IWPP Bon	d								
R041-160-001	SA TX	04116R	03/30/2023	7,583.34	1,855,115.13	0.00	0.00	-1,097.35	1,854,017.78
796237G66	1,820,000.00	4.222	02/01/2026	0.00	1,838,982.60	0.00	0.00	0.00	1,838,982.60
	Sub Totals F	or: Fund: 20	15 IWPP Bond	7,583.34	1,855,115.13	0.00	0.00	-1,097.35	1,854,017.78
				0.00	1,838,982.60	0.00	0.00	0.00	1,838,982.60
Fund: 2016 I&S-SM W	TP								
R041-180-001	FHLB	04118R	03/20/2023	0.00	89,284.77	0.00	0.00	351.75	89,636.52
313384JW0	90,000.00	4.839	08/01/2023	0.00	89,193.60	0.00	0.00	0.00	89,193.60
R041-180-096	SEGST	04118R	09/01/2022	365.13	52,018.51	22,632.12	0.00	22,385.13	74,403.64
CMM-716278	74,403.64	5.120	11	246.99	52,018.51	22,632.12	0.00	22,385.13	74,403.64
	Sub Totals Fo	r: Fund: 201	6 I&S-SM WTP	365.13	141,303.28	22,632.12	0.00	22,736.88	164,040.16
				246.99	141,212.11	22,632.12	0.00	22,385.13	163,597.24
Fund: 2020 I&S-Gen Ir	np/Ref								
R041-200-001	FHLB	04120R	03/20/2023	0.00	545,629.18	0.00	0.00	2,149.58	547,778.76
313384JW0	550,000.00	4.839	08/01/2023	0.00	545,072.00	0.00	0.00	0.00	545,072.00

Portfolio GBRA

Inv#	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value Beginning	Purchases/	D 4 "	Q	Ending Book Value Ending
Cusip	Par Value	YTM	Mat Date	Interest Received	Market Value	Additions	Redemptions	Change in Value	Market Value
R041-200-096	SEGST	04120R	09/01/2022	875.66	160,130.05	70,748.49	0.00	70,221.66	230,351.71
CMM-716278	230,351.71	5.120	11	526.83	160,130.05	70,748.49	0.00	70,221.66	230,351.71
	Sub Totals For: Fu	und: 2020 I&	S-Gen Imp/Ref	875.66	705,759.23	70,748.49	0.00	72,371.24	778,130.47
				526.83	705,202.05	70,748.49	0.00	70,221.66	775,423.71
Fund: 2012 Reserve-I	MidBasi								
R041-250-001	REGION	04125R	09/01/2022	0.49	59,124.66	1.02	27.00	-26.51	59,098.15
MM-0159406038	59,098.15	0.010	11	0.53	59,124.66	1.02	27.00	-26.51	59,098.15
R041-250-002	USTR	04125R	08/26/2022	91.71	73,998.04	0.00	0.00	110.11	74,108.15
91282CEA5	75,000.00	3.345	02/29/2024	0.00	72,918.75	0.00	0.00	0.00	72,918.75
R041-250-007	MARION	04125R	12/16/2020	110.57	107,626.48	0.00	0.00	0.00	107,626.48
CD-26891	107,626.48	1.250	12/19/2023	0.00	107,626.48	0.00	0.00	0.00	107,626.48
R041-250-097	BRDWAY	04125R	09/01/2022	27.00	21,941.58	54.42	0.00	27.00	21,968.58
CMM-6257184	21,968.58	1.510	11	27.42	21,941.58	54.42	0.00	27.00	21,968.58
	Sub Totals For: Fu	ınd: 2012 Re	serve-MidBasi	229.77	262,690.76	55.44	27.00	110.60	262,801.36
				27.95	261,611.47	55.44	27.00	0.49	261,611.96
Fund: 2012 I&S-Mid-E	Basin								
R041-260-001	FHLB	04126R	03/20/2023	0.00	153,768.22	0.00	0.00	605.80	154,374.02
313384JW0	155,000.00	4.839	08/01/2023	0.00	153,611.20	0.00	0.00	0.00	153,611.20
R041-260-096	SEGST	04126R	09/01/2022	364.41	52,655.00	22,443.48	0.00	22,196.41	74,851.41
CMM-716278	74,851.41	5.120	11	247.07	52,655.00	22,443.48	0.00	22,196.41	74,851.41
	Sub Totals For:	Fund: 2012	I&S-Mid-Basin	364.41	206,423.22	22,443.48	0.00	22,802.21	229,225.43
				247.07	206,266.20	22,443.48	0.00	22,196.41	228,462.61
Fund: 2013 RateStab-	-WCanyo								
R041-310-001	USTR	04131R	08/26/2022	611.41	493,320.26	0.00	0.00	734.04	494,054.30
91282CEA5	500,000.00	3.345	02/29/2024	0.00	486,125.00	0.00	0.00	0.00	486,125.00
R041-310-002	USTR	04131R	08/26/2022	1,243.10	498,141.64	0.00	0.00	130.87	498,272.51
91282CFA4	500,000.00	3.331	07/31/2024	0.00	488,280.00	0.00	0.00	0.00	488,280.00

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Portfolio GBRA

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
R041-310-003	FHLB	04131R	02/13/2023	1,875.00	499,196.72	0.00	0.00	39.37	499,236.09
3130AUVZ4	500,000.00	4.600	02/13/2025	0.00	496,920.00	0.00	0.00	0.00	496,920.00
R041-310-042	MARION	04131R	12/16/2020	110.57	107,626.48	0.00	0.00	0.00	107,626.48
CD-26891	107,626.48	1.250	12/19/2023	0.00	107,626.48	0.00	0.00	0.00	107,626.48
R041-310-095	TXPOOL	04131R	09/01/2022	1,032.35	229,090.17	2,003.87	0.00	1,032.35	230,122.52
0941100002	230,122.52	5.090	11	971.52	229,090.17	2,003.87	0.00	1,032.35	230,122.52
	Sub Totals For: Fu	nd: 2013 Rate	Stab-WCanyo	4,872.43	1,827,375.27	2,003.87	0.00	1,936.63	1,829,311.90
				971.52	1,808,041.65	2,003.87	0.00	1,032.35	1,809,074.00
Fund: 2013 Rate Stab	-IH35								
R041-320-001	FHLB	04132R	02/13/2023	937.50	249,598.36	0.00	0.00	19.69	249,618.05
3130AUVZ4	250,000.00	4.600	02/13/2025	0.00	248,460.00	0.00	0.00	0.00	248,460.00
R041-320-095	TXPOOL	04132R	09/01/2022	413.15	99,463.79	834.07	0.00	413.15	99,876.94
0941100011	99,876.94	5.090	11	420.92	99,463.79	834.07	0.00	413.15	99,876.94
	Sub Totals For:	Fund: 2013 F	Rate Stab-IH35	1,350.65	349,062.15	834.07	0.00	432.84	349,494.99
				420.92	347,923.79	834.07	0.00	413.15	348,336.94
Fund: 2013 I&S-IH35									
R041-350-001	FHLB	04135R	03/20/2023	0.00	540,668.91	0.00	0.00	2,130.05	542,798.96
313384JW0	545,000.00	4.839	08/01/2023	0.00	540,116.80	0.00	0.00	0.00	540,116.80
R041-350-095	TXPOOL	04135R	09/01/2022	905.31	217,924.35	101,177.20	0.00	100,553.31	318,477.66
0941100008	318,477.66	5.090	11	623.89	217,924.35	101,177.20	0.00	100,553.31	318,477.66
	Sub Total	ls For: Fund:	2013 I&S-IH35	905.31	758,593.26	101,177.20	0.00	102,683.36	861,276.62
				623.89	758,041.15	101,177.20	0.00	100,553.31	858,594.46
Fund: 2013 Reserve-II	135								
R041-370-001	USTR	04137R	08/26/2022	978.26	789,312.41	0.00	0.00	1,174.46	790,486.87
91282CEA5	800,000.00	3.345	02/29/2024	0.00	777,800.00	0.00	0.00	0.00	777,800.00
R041-370-002	FHLB	04137R	02/13/2023	1,125.00	299,518.02	0.00	0.00	23.63	299,541.65
3130AUVZ4	300,000.00	4.600	02/13/2025	0.00	298,152.00	0.00	0.00	0.00	298,152.00

Inv#	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
R041-370-095	TXPOOL	04137R	09/01/2022	493.71	118,850.36	996.60	0.00	493.71	119,344.07
0941100009	119,344.07	5.090	11	502.89	118,850.36	996.60	0.00	493.71	119,344.07
	Sub Totals For	: Fund: 2013	Reserve-IH35	2,596.97	1,207,680.79	996.60	0.00	1,691.80	1,209,372.59
				502.89	1,194,802.36	996.60	0.00	493.71	1,195,296.07
Fund: 2022 Const-NB Of	ffice								
R041-410-095	TXPOOL	04141R	09/01/2022	6,550.50	1,768,635.69	14,132.87	250,000.00	-243,449.50	1,525,186.19
0941100025	1,525,186.19	5.090	11	7,582.37	1,768,635.69	14,132.87	250,000.00	-243,449.50	1,525,186.19
	Sub Totals For: Fo	und: 2022 Co	onst-NB Office	6,550.50	1,768,635.69	14,132.87	250,000.00	-243,449.50	1,525,186.19
				7,582.37	1,768,635.69	14,132.87	250,000.00	-243,449.50	1,525,186.19
Fund: 2022 I&S-NB Office	e								
R041-420-002	FHLB	04142R	03/20/2023	0.00	153,768.22	0.00	0.00	605.80	154,374.02
313384JW0	155,000.00	4.839	08/01/2023	0.00	153,611.20	0.00	0.00	0.00	153,611.20
R041-420-095	TXPOOL	04142R	09/01/2022	202.72	48,794.31	18,912.66	0.00	18,765.72	67,560.03
0941100026	67,560.03	5.090	11	146.94	48,794.31	18,912.66	0.00	18,765.72	67,560.03
	Sub Totals For:	Fund: 2022	I&S-NB Office	202.72	202,562.53	18,912.66	0.00	19,371.52	221,934.05
				146.94	202,405.51	18,912.66	0.00	18,765.72	221,171.23
Fund: 2022 Const-Saltwa	ater								
R041-430-095	TXPOOL	04143R	12/15/2022	6,218.64	1,573,670.22	16,437.85	100,000.00	-93,781.36	1,479,888.86
0941100029	1,479,888.86	5.090	11	10,219.21	1,573,670.22	16,437.85	100,000.00	-93,781.36	1,479,888.86
	Sub Totals For: F	und: 2022 C	onst-Saltwater	6,218.64	1,573,670.22	16,437.85	100,000.00	-93,781.36	1,479,888.86
				10,219.21	1,573,670.22	16,437.85	100,000.00	-93,781.36	1,479,888.86
Fund: 2022 I&S-Saltwate	er B								
R041-440-095	TXPOOL	04144R	12/15/2022	739.87	178,109.65	1,490.86	0.00	739.87	178,849.52
0941100030	178,849.52	5.090	11	750.99	178,109.65	1,490.86	0.00	739.87	178,849.52
	Sub Totals For: F	und: 2022 I8	S-Saltwater B	739.87	178,109.65	1,490.86	0.00	739.87	178,849.52
				750.99	178,109.65	1,490.86	0.00	739.87	178,849.52

Fund: Opr-Canal

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Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
U043-100-001	FHLB	04310U	08/19/2022	0.00	199,004.44	0.00	0.00	533.34	199,537.78
313384JR1	200,000.00	3.320	07/27/2023	0.00	198,370.00	0.00	0.00	0.00	198,370.00
U043-100-003	FHLB	04310U	02/13/2023	750.00	199,678.68	0.00	0.00	15.75	199,694.43
3130AUVZ4	200,000.00	4.600	02/13/2025	0.00	198,768.00	0.00	0.00	0.00	198,768.00
U043-100-096	SEGST	04310U	09/01/2022	1,388.86	320,984.13	2,430.09	0.00	1,388.86	322,372.99
CMM-716278	322,372.99	5.120	11	1,041.23	320,984.13	2,430.09	0.00	1,388.86	322,372.99
	Sub 1	Γotals For: Fu	nd: Opr-Canal	2,138.86	719,667.25	2,430.09	0.00	1,937.95	721,605.20
				1,041.23	718,122.13	2,430.09	0.00	1,388.86	719,510.99
Fund: Opr-Buda WWTP									
U045-100-095	TXPOOL	04510U	09/01/2022	167.87	37,251.94	325.85	0.00	167.87	37,419.81
0941100002	37,419.81	5.090	1 1	157.98	37,251.94	325.85	0.00	167.87	37,419.81
	Sub Totals F	or: Fund: Op	r-Buda WWTP	167.87	37,251.94	325.85	0.00	167.87	37,419.81
				157.98	37,251.94	325.85	0.00	167.87	37,419.81
Fund: Opr-Carrizo Grnd	wtr								
U047-100-096	SEGST	04710U	09/01/2022	4,470.99	1,033,309.44	7,988.27	0.00	4,470.99	1,037,780.43
CMM-716278	1,037,780.43	5.120	11	3,517.28	1,033,309.44	7,988.27	0.00	4,470.99	1,037,780.43
	Sub Totals For:	Fund: Opr-Ca	arrizo Grndwtr	4,470.99	1,033,309.44	7,988.27	0.00	4,470.99	1,037,780.43
				3,517.28	1,033,309.44	7,988.27	0.00	4,470.99	1,037,780.43
Fund: Const-Carrizo Gr	ndwt								
R047-470-001	FHLB	04747R	03/20/2023	0.00	2,994,832.50	0.00	3,000,000.00	-2,994,832.50	0.00
313384GW3	0.00	0.000	06/14/2023	0.00	2,994,630.00	0.00	3,000,000.00	-2,994,630.00	0.00
R047-470-002	USTR	04747R	03/20/2023	0.00	3,036,195.25	0.00	0.00	11,849.07	3,048,044.32
912796CQ0	3,077,667.00	4.793	09/14/2023	0.00	3,032,240.64	0.00	0.00	0.00	3,032,240.64
R047-470-095	TXPOOL	04747R	09/01/2022	16,928.19	97,676.14	13,636,839.20	700,000.00	12,930,928.58	13,028,604.72
0941100014	13,028,604.72	5.090	11	5,910.62	97,676.14	13,636,839.20	700,000.00	12,930,928.58	13,028,604.72
R047-470-096	SEGST	04747R	09/01/2022	255.56	59,063.57	489.47	0.00	255.56	59,319.13
CMM-716278	59,319.13	5.120	11	233.91	59,063.57	489.47	0.00	255.56	59,319.13

Inv #	Issuer Par Value	Fund YTM	Purch Date Mat Date	Interest Accrual	Beginning Book Value Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Book Value Ending Market Value
	Sub Totals For: F	und: Const-C	arrizo Grndwt	17,183.75	6,187,767.46	13,637,328.67	3,700,000.00	9,948,200.71	16,135,968.17
				6,144.53	6,183,610.35	13,637,328.67	3,700,000.00	9,936,554.14	16,120,164.49
Fund: I&S-Carrizo Gr	rndwtr								
R047-480-002	FHLB	04748R	03/20/2023	0.00	4,910,662.63	0.00	0.00	19,346.25	4,930,008.88
313384JW0	4,950,000.00	4.839	08/01/2023	0.00	4,905,648.00	0.00	0.00	0.00	4,905,648.00
R047-480-095	TXPOOL	04748R	09/01/2022	1,959.86	471,787.36	176,611.93	0.00	175,133.86	646,921.22
0941100015	646,921.22	5.090	1 1	1,478.07	471,787.36	176,611.93	0.00	175,133.86	646,921.22
	Sub Totals For:	Fund: I&S-Ca	arrizo Grndwtr	1,959.86	5,382,449.99	176,611.93	0.00	194,480.11	5,576,930.10
				1,478.07	5,377,435.36	176,611.93	0.00	175,133.86	5,552,569.22
Fund: Opr-Western C	Canyon								
U050-100-003	FHLB	05010U	02/13/2023	1,875.00	499,196.72	0.00	0.00	39.37	499,236.09
3130AUVZ4	500,000.00	4.600	02/13/2025	0.00	496,920.00	0.00	0.00	0.00	496,920.00
U050-100-016	MARION	05010U	12/16/2020	276.43	269,066.21	0.00	0.00	0.00	269,066.21
CD-26891	269,066.21	1.250	12/19/2023	0.00	269,066.21	0.00	0.00	0.00	269,066.21
U050-100-096	SEGST	05010U	09/01/2022	4,828.87	1,116,020.80	8,673.71	0.00	4,828.87	1,120,849.67
CMM-716278	1,120,849.67	5.120	1 1	3,844.84	1,116,020.80	8,673.71	0.00	4,828.87	1,120,849.67
	Sub Totals For:	Fund: Opr-W	estern Canyon	6,980.30	1,884,283.73	8,673.71	0.00	4,868.24	1,889,151.97
				3,844.84	1,882,007.01	8,673.71	0.00	4,828.87	1,886,835.88
Fund: 2020 Const-W	Canyon,								
R050-510-095	TXPOOL	05051R	09/01/2022	0.00	0.00	0.00	0.00	0.00	0.00
0941100002	0.00	4.792	1 1	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Totals For: F	und: 2020 Co	nst-WCanyon,	0.00	0.00	0.00	0.00	0.00	0.00
				0.00	0.00	0.00	0.00	0.00	0.00
Fund: 2020 I&S-WCa	nyon, re								
R050-520-001	FHLB	05052R	03/20/2023	0.00	2,876,953.86	0.00	0.00	11,334.17	2,888,288.03
313384JW0	2,900,000.00	4.839	08/01/2023	0.00	2,874,016.00	0.00	0.00	0.00	2,874,016.00

Inv #	Issuer Par Value	Fund YTM	Purch Date  Mat Date	Interest Accrual	Beginning Book Value Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Book Value Ending Market Value
R050-520-095	TXPOOL	05052R	09/01/2022	5,291.27	882,826.03	406,293.85	0.00	402,726.27	1,285,552.30
0941100005	1,285,552.30	5.090	11	3,567.58	882,826.03	406,293.85	0.00	402,726.27	1,285,552.30
	Sub Totals For: Fu	und: 2020 I&S	S-WCanyon, re	5,291.27	3,759,779.89	406,293.85	0.00	414,060.44	4,173,840.33
				3,567.58	3,756,842.03	406,293.85	0.00	402,726.27	4,159,568.30
Fund: Opr-Cordillera V	VDS								
U052-100-001	FHLB	05210U	08/19/2022	0.00	746,266.67	0.00	0.00	2,000.00	748,266.67
313384JR1	750,000.00	3.320	07/27/2023	0.00	743,887.50	0.00	0.00	0.00	743,887.50
U052-100-002	USTR	05210U	08/26/2022	621.54	249,070.82	0.00	0.00	65.43	249,136.25
91282CFA4	250,000.00	3.331	07/31/2024	0.00	244,140.00	0.00	0.00	0.00	244,140.00
U052-100-095	TXPOOL	05210U	09/01/2022	1,229.70	272,885.91	2,386.95	0.00	1,229.70	274,115.61
0941100002	274,115.61	5.090	1 1	1,157.25	272,885.91	2,386.95	0.00	1,229.70	274,115.61
U052-100-096	SEGST	05210U	09/01/2022	3,929.48	908,157.54	7,526.00	0.00	3,929.48	912,087.02
CMM-716278	912,087.02	5.120	11	3,596.52	908,157.54	7,526.00	0.00	3,929.48	912,087.02
	Sub Totals For:	Fund: Opr-C	ordillera WDS	5,780.72	2,176,380.94	9,912.95	0.00	7,224.61	2,183,605.55
				4,753.77	2,169,070.95	9,912.95	0.00	5,159.18	2,174,230.13
Fund: Opr-Comal Trac	е								
U054-100-001	FHLB	05410U	08/19/2022	0.00	497,511.11	0.00	0.00	1,333.33	498,844.44
313384JR1	500,000.00	3.320	07/27/2023	0.00	495,925.00	0.00	0.00	0.00	495,925.00
U054-100-095	TXPOOL	05410U	09/01/2022	2,927.14	649,566.83	5,681.80	0.00	2,927.14	652,493.97
0941100002	652,493.97	5.090	11	2,754.66	649,566.83	5,681.80	0.00	2,927.14	652,493.97
	Sub Totals F	or: Fund: Op	r-Comal Trace	2,927.14	1,147,077.94	5,681.80	0.00	4,260.47	1,151,338.41
				2,754.66	1,145,491.83	5,681.80	0.00	2,927.14	1,148,418.97
Fund: Opr-Johnson Ra	inch WD								
U055-100-001	FHLB	05510U	08/19/2022	0.00	248,755.56	0.00	0.00	666.66	249,422.22
313384JR1	250,000.00	3.320	07/27/2023	0.00	247,962.50	0.00	0.00	0.00	247,962.50
U055-100-002	USTR	05510U	08/26/2022	621.54	249,070.82	0.00	0.00	65.43	249,136.25
91282CFA4	250,000.00	3.331	07/31/2024	0.00	244,140.00	0.00	0.00	0.00	244,140.00

Inv#	Issuer Par Value	Fund	Purch Date  Mat Date	Interest Accrual	Beginning Book Value Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Book Value Ending Market Value
U055-100-096	SEGST	05510U	09/01/2022	2,298.50	531,215.54	4,402.24	0.00	2,298.50	533,514.04
CMM-716278	533,514.04	5.120	/ /	2,103.74	531,215.54	4,402.24	0.00	2,298.50	533,514.04
	Sub Totals For: Fur	nd: Opr-Johns	son Ranch WD	2,920.04	1,029,041.92	4,402.24	0.00	3,030.59	1,032,072.51
		op: oo		2,103.74	1,023,318.04	4,402.24	0.00	2,298.50	1,025,616.54
Fund: Opr-Rural Wtr				_,,	1,1=0,01010	,,		_,,_	,,==,,=,=,=,
U070-100-069	MARION	07010U	12/16/2020	165.86	161,439.72	0.00	0.00	0.00	161,439.72
CD-26891	161,439.72	1.250	12/19/2023	0.00	161,439.72	0.00	0.00	0.00	161,439.72
U070-100-097	BRDWAY	07010U	09/01/2022	474.26	385,392.55	846.99	0.00	474.26	385,866.81
CMM-6257184	385,866.81	1.510	11	372.73	385,392.55	846.99	0.00	474.26	385,866.81
	Sub Tota	ls For: Fund:	Opr-Rural Wtr	640.12	546,832.27	846.99	0.00	474.26	547,306.53
				372.73	546,832.27	846.99	0.00	474.26	547,306.53
Fund: Opr-Luling WTF	•								
U100-100-001	FHLB	10010U	03/20/2023	0.00	99,205.31	0.00	0.00	390.83	99,596.14
313384JW0	100,000.00	4.731	08/01/2023	0.00	99,104.00	0.00	0.00	0.00	99,104.00
U100-100-097	BRDWAY	10010U	09/01/2022	96.44	78,369.01	194.37	0.00	96.44	78,465.45
CMM-6257184	78,465.45	1.510	11	97.93	78,369.01	194.37	0.00	96.44	78,465.45
	Sub Totals	For: Fund: O	pr-Luling WTP	96.44	177,574.32	194.37	0.00	487.27	178,061.59
				97.93	177,473.01	194.37	0.00	96.44	177,569.45
Fund: Opr-Lu-Lo									
U100-200-021	MARION	10020U	12/16/2020	110.57	107,626.48	0.00	0.00	0.00	107,626.48
CD-26891	107,626.48	1.250	12/19/2023	0.00	107,626.48	0.00	0.00	0.00	107,626.48
U100-200-096	SEGST	10020U	09/01/2022	1,707.51	394,629.62	3,270.34	0.00	1,707.51	396,337.13
CMM-716278	396,337.13	5.120	11	1,562.83	394,629.62	3,270.34	0.00	1,707.51	396,337.13
U100-200-097	BRDWAY	10020U	09/01/2022	14.20	11,537.17	28.62	0.00	14.20	11,551.37
CMM-6257184	11,551.37	1.510	11	14.42	11,537.17	28.62	0.00	14.20	11,551.37
	Sub 1	Γotals For: Fu	nd: Opr-Lu-Lo	1,832.28	513,793.27	3,298.96	0.00	1,721.71	515,514.98
				1,577.25	513,793.27	3,298.96	0.00	1,721.71	515,514.98

Inv#	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value Beginning	Purchases/			Ending Book Value Ending
Cusip	Par Value	YTM	Mat Date	Interest Received	Market Value	Additions	Redemptions	Change in Value	Market Value
Fund: 2014 I&S-Lu-Lo									
R100-400-002	FHLB	10040R	03/20/2023	0.00	87,300.67	0.00	0.00	343.93	87,644.60
313384JW0	88,000.00	4.839	08/01/2023	0.00	87,211.52	0.00	0.00	0.00	87,211.52
R100-400-096	SEGST	10040R	09/01/2022	519.72	70,883.79	34,716.33	0.00	34,374.72	105,258.51
CMM-716278	105,258.51	5.120	11	341.61	70,883.79	34,716.33	0.00	34,374.72	105,258.51
	Sub Totals	For: Fund: 2	2014 I&S-Lu-Lo	519.72	158,184.46	34,716.33	0.00	34,718.65	192,903.11
				341.61	158,095.31	34,716.33	0.00	34,374.72	192,470.03
		Report	Grand Totals:	320,402.27	114,333,690.58	20,539,025.47	12,396,413.86	8,004,697.11	122,338,387.69
				268,441.85	114,117,745.81	20,539,025.47	12,396,413.86	7,888,489.76	122,006,235.57



### Investment Report as of June 30, 2023

The preceding report has been prepared and is being distributed to you in accordance with Section 2256.023 of the Texas Public Funds Investment Act. We believe the investment portfolio that is described in this report complies with the Texas Public Funds Investment Act.

**GBRA Investment Officers:** 

Randy Staats

Executive Manager of Finance/CFO

Sandra Terry

Deputy CFO-Finance & Administration

Denise Lyssy

Treasury & Budget Coordinator

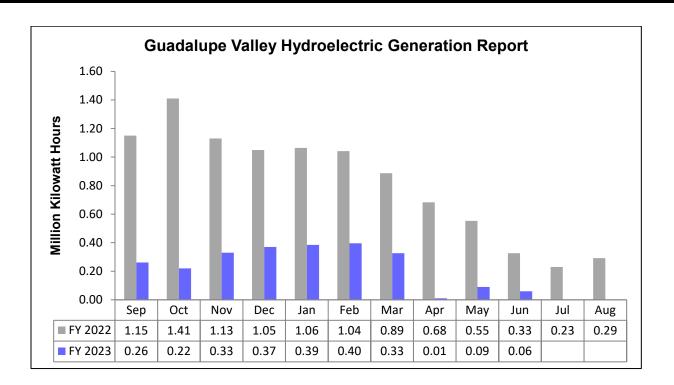
### **CONSENT ITEM**

5. Consideration of and possible action approving the monthly operations report for June 2023.

**Attachment** 

### Report of Operations

Month of June Fiscal Year 2023

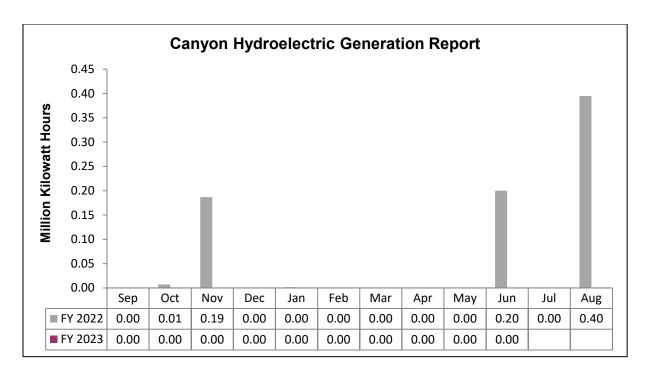


During the month, the Guadalupe Valley Hydroelectric System (GVHS) generated 0.06 million kilowatt hours of electrical power for the Guadalupe Valley Electric Cooperative (GVEC) for a total of 2.402 million kilowatt hours for the fiscal year and delivered 162.6 million gallons of water to the Calpine Guadalupe Energy Center (CGEC) for a total of 871 million gallons for the year to date fiscal year.

The maintenance team installed the rebuilt #2 pump at the Guadalupe Power Partners Pump station. Two employees traveled to Pennsylvania to train on the hydraulic power unit for the Dunlap spillway. The potassium feed line was repaired at the Guadalupe Power Partners pump station.

This month the electricians worked on emergency generator installation at the Comal Trace booster station. The team completed preventive maintenance at San Marcos Spring Lake, Comanche, and Soyors booster stations.

The electricians replaced the oil in the grounding transformer at the McQueeney substation and restored power to the Nolte Hydro Plant.



Due to the low flow conditions, the Canyon Hydroelectric Plant generated 0 million-kilowatt hours of power for New Braunfels Utilities (NBU) the total for the fiscal year is 0 million-kilowatt hours.

#### SHADOW CREEK WASTEWATER TREATMENT PLANT

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	
Avg. MGD	0.61	0.256	0.252	0.275	0.274	0.276	0.287	0.274	0.291	0.298	0.287			
CBOD (mg/L)	5	1	1.5	1	1	1.5	1.8	1	1	1.3	1.4			
TSS (mg/L)	5	0.7	1.3	1.7	1.1	1.6	0.9	2.7	0.9	0.9	1.3			
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1	1.3	.01	0.1	0.2	0.1	0.7			
Phosphorous (mg/L)	1	0.7	0.4	0.4	0.3	0.4	0.3	0.4	0.5	0.5	0.5			
E.coli (CFU/ 100 mL)	126	1	1	1	2	15	1	8	10	4	4			
Year to Date Flows (MG)		7.68	15.49	23.74	32.23	40.79	48.83	57.32	66.05	75.29	83.9			
Biosolids Processing														
FY 2023	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul		Aug	
Biosolids Processed	5.7	3.81	3.33	3.67	5.24	7.04	6.00	5.79	6.93	*				
(metric tons)														
Year to Date Biosolids	5.7	10.26	13.59	17.27	22.51	29.55	35.55	41.34	48.27					
Processed (metric tons)														

<sup>(\*</sup> data not available at printing. Report will be revised when this information is received.)

#### **System Statistics:**

There are an estimated 1,699 sewer connections in the Shadow Creek subdivision and 621 connections in the Trails at Windy Hills (South Grove) subdivision as of the end of the month. There are 4 mixed-use connections in the combined systems. The system received 1.1 inches of rain during the month.

#### **System Activities:**

Bearings were replaced in the #2 blower, and internet access was installed in the new operations building.

#### SUNFIELD WASTEWATER TREATMENT PLANT

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	0.50	0.493	0.515	0.531	0.521	0.554	0.558	0.586	0.601	0.599	0.602		
CBOD (mg/L)	5	1	1	1.2	1.8	1	2	2	1	1	1		
TSS (mg/L)	5	1.2	1.6	2.5	2.3	1.4	4.4	1.4	0.7	1.1	2.4		
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1	0.2	1	0.2	0.2	1.5	0.3		
Phosphorous (mg/L)	1	0.4	0.4	0.6	0.8	0.7	0.5	0.5	0.4	0.4	0.4		
E.coli (CFU/100 /mL)	126	1	2	3	2	2	1	15	2	1	8		
Year to Date Flows		14.79	30.76	46.69	62.84	80.01	95.63	113.8	131.83	150.4	168.46		
(MG)													
				-					_	_	-	_	
FY 2023		Sept	Oct	Nov	Dec	Jan	Feb	Mar	April	May	June	July	Aug
Type I Reuse Avg MGD	=	0	0	0	0.244	0.096	0	0	0	0	0	=	•
Year to Date Reuse (MG)		0	0	0	7.575	10.553	10.55	10.55	10.55	10.55	10.55		
					Biosolic	ls Proce	ssing						
Biosolids Processed (me	tric 7	98 6.	36 11	.82 15			U	3.71 1	12.75	8.61	*		
tons)	/.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	50 11	.02 13	.55		.40 2	J./1 1	2.75	0.01			
Year to Date Biosolids	7.	98 14	.34 26	.16 41	.51 58	3.32 6.	3.78 8	7.49 1	00.24	08.85	*		
Processed (metric tons)													

<sup>(\*</sup> data not available at printing. Report will be revised when this information is received.)

#### **System Statistics:**

There are an estimated 3,175 residential connections and 23 mixed-use connections in this system as of the end of the month. The system received 1.0 inches of rain during the month.

#### **Construction Activities:**

Work continued on the Sunfield WWTP 1.375 MGD expansion. Major components under construction include the headworks, clarifier, and chlorine contact basins. Construction continued at the new Turnersville Rd/Subaru Lift Station, the Prairie Lakes metering vault, and the Prose metering vault. Testing was completed on the Prose portion of the collection system.

#### **System Activities:**

A high-level alarm was installed on the manual bar screen, and the team completed 5 final tap inspections.

#### STEIN FALLS DIVISION

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	0.95	0.455	0.449	0.548	0.523	0.478	0.544	0.508	0.595	0.695	0.531		
CBOD (mg/L)	10	3	2.8	2	2.8	2.3	2.3	4.2	3.3	3	2		
TSS (mg/L)	15	1.3	1.3	1.3	1.5	1.6	3	2.1	1.1	1.08	0.5		
E.coli (org/100 mL)	126	4	1	1	1	1	1	2	2	2.3	1.3		
Ammonia Nitrogen (mg/L)	2	0.24	0.22	0.12	0.10	0.14	0.13	0.28	0.10	0.12	0.18		
Phosphorous (mg/L)	1	0.615	0.196	0.177	0.189	0.251	0.24	0.181	0.195	0.227	0.333		
YTD Gal. Proc. (MG)	-	13.6	27.5	44	60.2	75	90.2	106	123.8	145.3	161.2		•

#### **System Statistics:**

There are an estimated 3071 sewer connections in this division as of the end of the month. The system received 1.57 inches of rain during the month. The team conducted 51 sewer inspections this month.

#### System Activities:

Chief Operator Macias took his team on a tour of the San Antonio River Authority Martinez Wastewater Plant that recently went through an expansion project. Potholing and geo-testing was completed for plant expansion project.

#### Parkside Subdivision (Dietz):

There are approximately 19 sewer inspections this month. There are approximately 80 active sewer connections. We had a monthly total flow to NBU of 35,000 gallons.

#### WATER RESOURCES DIVISION

Canyon Reservoir: (cubic feet/second)													
	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	
FY 23 Avg Inflow	10	0.2	13.4	24	24.2	26.6	17	18.5	29.9	19.1			
FY 23 Avg release	70	66.4	67.1	64.9	61.3	63.2	62.1	58.2	70.4	72.6			
FY 22 Avg Inflow	66.4	288.4	143.2	88.8	74.1	72.3	54.4	32.6	21.4	3.6	0	0	
FY 22 Avg release 68.3 102 107.6 105.3 101.3 80.4 67 57.6 56.9 65.7 67.7 92.2													

#### June 2023

Elevation beginning of month	896.97' msl
Elevation end of the month	896' msl
Current Elevation (July 7, 2023)	895.72' msl

#### CALHOUN CANAL DIVISION

The highest and lowest elevation (msl) of the Guadalupe River recorded during the current year on the upstream gauge at the saltwater barrier:

FY 2023	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Highest Elevation	6.16	4.62	5.59	5.85	6.83	5.82	4.70	7.99	8.72	5.66		
Lowest Elevation	3.83	2.96	4.13	3.17	4.33	4.7	3.21	3.11	3.84	2.95		

The highest and lowest recording (msl) on this gauge during the previous year:

110 111811000 011101 10	11 020 1 00	or diring	(11101) 01	- U1110 B	areage ar	oti 11118 01	TO PTO 12	io dia je	ст.			
FY 2022	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Highest Elevation	4.06	9.22	6.45	6.53	4.32	6.32	4.36	4.11	4.39	4.14	4.77	5.15
Lowest Elevation	2.88	3.39	3.64	3.39	3.3	3.21	3.74	3.77	3.71	2.91	2.46	2.95

#### **System Activities:**

Stop logs have been in place on the Calhoun side of the saltwater barrier to allow the contractor to install the new equipment. Operators worked with the contractor to ensure all their equipment and the bay stayed dry. Operators repaired leaks on the East main, center, and main canals. Water tenders irrigated rice and have put some fields on a feeder stream to maintain water level. Water tenders removed vegetation and unplugged the treatment canal crossing. They replaced a pipe and gate on the Foster canal that goes to rice fields.

#### Treated Water Delivered 500 450 400 Million Gallons 350 300 250 200 150 100 50 0 Nov 22 Dec 22 Feb 23 Mar 23 Apr 23 May 23 June 23 July 23 Aug 23 Jan 23 By Month per Customer

#### SAN MARCOS WATER TREATMENT PLANT

#### **System Activities:**

San Marcos

A plant shutdown occurred on the 7<sup>th</sup> to install the new 24-inch gate valves for the Alliance pipeline expansion project. GBRA electricians and Austin Armature Works installed new VFD capacitors on high service pump #7. Operators installed a pressure regulation pump at the Kingswood well site. Operators installed a new disinfection tap saddle at the McCarty well site. The City of San Marcos Fire Department inspected the plant for the risk management assessment program. The TCEQ completed a comprehensive compliance inspection for the San Marcos Water Plant and the City of San Marcos well system.

■ Buda

■ Goforth SUD

■ Monarch WSC

■ Kyle

#### BUDA WASTEWATER TREATMENT PLANT

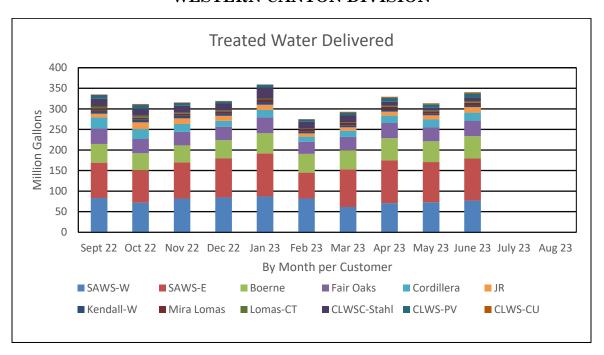
						Effl	uent Mo	onitorin	g						
FY 2023	Permit	Sept	Oct	Nov	De	ec	Jan	Feb	Ma	ır	Apr	May	June	Jul	Aug
Avg. MGD	1.75	1.263	1.217	1.284	1.25	51	1.246	1.298	1.23	31	1.269	1.316	1.264		
CBOD (mg/L)	5	2.1	2	2.3	2.6	6	2.4	3.1	1.4	1	1.8	2	2.1		
TSS (mg/L)	5	0.8	0.8	0.6	0.7		0.7	0.6	0.8		1	1.5	1.2		
Ammonia	1.2	0.3	0.1	0.1	0.3	3	0.1	0.1	0.1	1	0.5	0.1	0.1		
(mg/L)															
Phosphorous	0.8	0.5	0.5	0.4	0.6	6	0.4	0.5	0.4	1	0.4	0.5	0.4		
(mg/L)															
E.coli	126	2	4	3	2		2	5	3		4	5	3		
(CFU/100 ml)															
Year to Date Flows (MG)		37.89	75.62	114.14	152.	.92 1	91.55	227.89	266.	05	304.12	344.92	382.84		
				A	ddition	nal Mo	onitorin	g (at the	Out	fall)					
FY 2023	Se	pt O	ct N	ov l	Dec	Jan	Feb	Ma	ar	Apr	May	June	Jul	F	Aug
E.coli (SU)	4	. (	<u>,                                    </u>	3	1	1	12	7		2	6	4			
pH (SU)	7.	7 7.	6 7	'.6	7.7	7.5	7.8	7.	7	7.7	7.7	7.3			
DO (mg/L)	7.				7.8	9	9.2	8.		8.8	8.87	8.0			
. • /															
Rainfall (inches)	0.	3 1.	3 2	27 	1.7	1.7	1.4	1.	9	3.2	5.5	2.7	-	_	
				Ef	fluent l	Reuse	and Bio	solids I	Proces	ssing	-		-		
FY 2023	Se	pt O	ct N	ov 1	Dec	Jan	Feb	M:	ar	Apr	May	June	Jul		Aug
Type I Reuse Avg MGD		_			0.01	0.002	0.002			0.008	·				8
Year to Date Reu (MG)	se 0.5	29 0.9	49 1.	319 1	.616	1.674	1.732	2 1.7	39	1.978	2.349	2.511			
Biosolids	33.	81 29.	54 30	0.11 3	1.64	36.46	46.72	50.	93	36.75	46.72	*	<u> </u>	-	
Processed (metri	С														
tons)	22	01 56	20 0	C 5 1 1	10.14	1546	201.2	2 252	25	200	225.5	<b>3</b> 4			
Year to Date	33.	81 56.	39 8	6.5	18.14	154.6	201.3	2 252	.25	289	335.72	2 *			
Biosolids Processed (metri	c														
tons)															

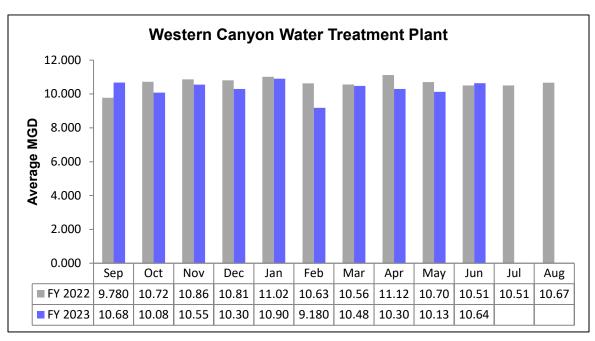
<sup>(\*</sup> data not available at printing. Report will be revised when this information is received.)

#### **System Activities:**

The motor was replaced in the operations building A/C unit, and the #3 non-potable water pump was sent to the shop to install a mechanical seal.

#### WESTERN CANYON DIVISION





#### **System Statistics:**

The Western Canyon Water Treatment plant produced an average of 10.64 MGD for the month as metered. Total gallons treated during the month were 340.49 MG. The total number of gallons produced during FY 2023 is 3204.02 MG. Raw water diversion for the month was 351.50 MG. The total number of gallons for raw water during FY 2023 is 3263.96 MG.

#### **System Activities:**

Electricians replaced a relay for raw water pump # 1 to return it to service. TCEQ sampler collected PFAS samples for the Western Canyon Water Supply. Staff met with the Municipal H20 representative to review the Risk Management Plan for the Western Canyon Water Treatment Plant. Received bids for the sludge dewatering for the Western Canyon Water Treatment Plant. GBRA Management and Engineering staff met with R Power, an energy resilience company, to review options for emergency power generators throughout the system.

#### Canyon Park Estates WWTP

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.260	0.058	0.059	0.078	0.084	0.051	0.066	0.075	0.076	0.078	0.090		
CBOD (mg/L)	5	1	1	1	1	1	1	1	1	2	1		
TSS (mg/L)	5	0.73	1.35	0.5	1.13	1.55	2.56	1.15	1.78	1.65	1.18		
Ammonia (mg/L)	2	0.1	0.1	0.1	0.69	0.1	.1	.17	0.76	0.35	1.94		
Phosphorous (mg/L)	1	0.239	0.234	0.101	0.145	0.118	0.165	0.129	0.178	0.298	0.111		
E.coli (CFU/100 mL)	126	1	1	1	1	1	1	1	1	1	1		
Year to Date Flows		1.59	3.41	5.74	8.18	9.78	11.64	13.96	16.17	18.59	21.29		
(MG)													

#### **System Statistics:**

The system received 1.0 inches of rainfall during the month.

#### **System Activities:**

Operators removed the Schreiber diffuser unit and replaced several damaged diffusers and plugs. Operators assisted the contractor with the installation of a repaired rotor for the oxidation ditch.

#### **Comal Trace Subdivision:**

#### **System Statistics:**

There are approximately 262 active water meters.

#### **System Activities:**

Operators replaced leaking flush hydrant valve. Operations is still working with Pedernales Electric Coop (PEC) to get the emergency generator operational.

#### Park Village/Ventana Subdivision:

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
*Avg. MGD	0.195	0.036	0.034	0.039	0.046	0.039	0.039	0.039	0.041	0.046	0.046		
CBOD (mg/L)	5	1	1	1	1	1	1	1	1	1	1		
TSS (mg/L)	5	1.33	0.7	1.08	0.9	1.05	0.78	0.68	0.58	1.08	0.98		
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.28	0.14	.1		
Phosphorous (mg/L)	1	0.139	0.137	0.054	0.05	0.08	0.068	0.057	0.070	0.089	0.079		
E.coli (CFU/100 mL)	126	1	1	1	1	1	1	1	1	1	1		
Year to Date Flows		1.07	2.08	3.24	4.61	5.85	6.94	8.15	9.27	10.71	12.1		
(MG)													

## **System Statistics:**

The team conducted 15 sewer inspections this month. There are approximately 308 active sewer connections. The system received 2.58 inches of rainfall during the month.

# **System Activities:**

Operator met with home builders to conduct the GBRA sewer connections and requesting inspections for each one.

## 4S Ranch Subdivision:

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
*Avg. MGD	0.27	0.106	0.101	0.105	0.111	0.105	0.110	0.117	0.129	0.140	0.141		
CBOD (mg/L)	5	1	1	1	1	1	1	1	1	1	1		
TSS (mg/L)	5	0.55	0.53	0.88	0.53	0.92	0.78	0.63	0.6	0.66	0.53		
Ammonia (mg/L)	2	0.1	0.1	0.1	0.25	0.11	0.11	0.1	0.64	0.1	0.42		
Phosphorous (mg/L)	0.5	0.084	0.109	0.189	0.068	0.091	0.077	0.35	0.129	0.088	0.088		
E.coli (CFU/100 mL)	126	1	1	1	1	1	1	1	1	1	1		
Year to Date Flows		3.18	6.3	9.46	12.67	15.71	18.78	22.42	26.28	30.61	34.85		
(MG)													

# **System Statistics:**

There are approximately 1145 active sewer connections. During the month, 56 sewer inspections were conducted. The system received 1.45 inches of rainfall during the month.

# **System Activities:**

**Routine Operations** 

## **Boerne ISD**

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.030	0.002	0.002	0.002	0.002	0.001	0.003	0.004	0.003	0.003	0.001		
BOD (mg/L)	20	1	1	1	2	1	1	1	1	3	2		
TSS (mg/L)	20	0.5	0.5	0.5	0.55	0.5	0.5	0.5	1.85	0.5	0.5		
Year to Date Flows (MG)		0.064	0.122	0.186	0.236	0.277	0.363	0.491	0.557	0.635	0.652		

 $<sup>(\</sup>mbox{*}\mbox{ data not available at printing.}\mbox{ Report will be revised when this information is received.)}$ 

# **System Activities:**

**Routine Operations** 

# Cordillera Ranch

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.064	0.058	0.053	0.052	0.048	0.048	0.049	0.052	0.057	0.061	0.060		
CBOD (mg/L)	5	1	1	1	1	1	1	1	1	1.3	1		
TSS (mg/L)	5	0.8	1.2	2.3	1.7	0.7	0.8	0.7	0.5	0.7	1.4		
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1	0.3	0.1	0.1	0.1	0.1	0.1		
Year to Date Flows (MG)		1.75	3.4	4.95	6.43	7.91	9.27	10.88	12.6	14.49	16.3		

<sup>(\*</sup> data not available at printing. Report will be revised when this information is received.)

### **System Statistics:**

There are approximately 475 active sewer connections and 537 active water meters. The system received 1.0 inches of rainfall during the month.

### **System Activities:**

The plant operator conducted several cleanings on the wastewater plant membrane filters to maintain efficient plant functionality. The permeate valve at the wastewater treatment plant failed, preventing the plant from running in automatic. The electrical team and operators replaced the valve and returned the plant to normal operation. The Joe Klar pump station storage tank level transmitters failed during a lightning storm. The electrical and SCADA teams worked together to get the equipment changed and working properly.

#### Johnson Ranch

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.35	0.132	0.135	0.147	0.145	0.148	0.149	0.144	0.145	0.140	0.145		
CBOD (mg/L)	5	1	1	1	1	2	2	1	2	1	1		
TSS (mg/L)	5	1.46	1.68	0.98	0.9	1.49	1.35	0.64	0.83	0.5	0.5		
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1	0.1	0.15	0.112	0.11	0.1	0.31		
Phosphorous (mg/L)	0.5	0.097	0.466	0.159	0.156	0.307	0.239	0.166	0.477	0.268	0.283		
E.coli (CFU/100 mL)	20	1.1	1	1	1	1	1	1	1	1	1		
Turbidity	3	1	1.3	1.05	1.2	1.97	1.4	1.2	1.12	0.85	0.7		
Year to Date Flows		3.96	8.13	12.54	16.89	21.33	25.51	29.97	34.33	38.67	43.03		
(MG)													

<sup>(\*</sup> data not available at printing. Report will be revised when this information is received.)

# **System Statistics:**

There are approximately 763 active sewer connections and 829 active water meters. The system received 1.93 of rainfall during the month.

#### **System Activities:**

Operators assisted the contractor in water main leak repair. The water leak was at the corporation stop in the roadway. The contractor has backfilled and repaired the road. GBRA operation and engineering staff met with the MUD engineer to review system capacities and future projects.

### **Bulverde Singing Hills**

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.240	0.083	0.084	0.084	0.091	0.089	0.106	0.113	0.116	0.123	0.131		
CBOD (mg/L)	5	1	1	1	1	1	1	1	1	1	1		
TSS (mg/L)	5	0.55	0.85	0.85	0.53	0.5	0.5	1.3	1.08	0.83	0.95		
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1	0.1	0.1	0.37	0.14	0.1	0.11		
E.coli (CFU/100 mL)	126	1	1	1	1	1	1	1	1	1	1		
Year to Date Flows		2.5	5.09	5.09	7.64	9.97	12.94	16.43	19.92	23.73	27.65		
(MG)													

<sup>(\*</sup> data not available at printing. Report will be revised when this information is received.)

## **System Statistics:**

The Singing Hills wastewater system has 24 commercial connections and 235 residential connections for a total of 259 wastewater connections. The system received 1.85 inches of rainfall during the month.

### **System Activities:**

Operators pulled pump # 2 at the Singing Creek Lift Station to clear debris in the impeller. Division Manager Holliday sent City Manager West an update on where the plant is on capacity and the need to begin to review plant expansion now that the plant has reached 50% capacity in May. A celebration video featuring staff was made for winning the NACWA Platinum Peak Performance Award. Cummins replaced the engine control module in the Lift Station # 1 generator.

#### COLETO CREEK DIVISION

Elevation beginning of month: 98.39' MSL Elevation end of month: 97.78' MSL Elevation of full pool: 98.00' MSL

A total of 0.08 inches of rain was recorded at the Coleto Creek headquarters office.

#### Reservoir System

Maintenance activities for the month include repair of two pipe connections in the aerial crossing of the diversion pipeline, cleaning of the main spillway counterfort wall drains, shredding of the main dam slopes and surrounding property, and herbicide applications to the soil cement and rip-rap at dikes 1 and 2.

Other maintenance projects include the installation of electrical service to the park host site in camping loop 2, repair of dike 2 bridge lights, and the shredding of the ash pond slopes for the power plant.

## **Recreation System**

Permits Sold During June

	June FY 2023	June FY 2022	Historical High for June	Y-T-D FY 2023	Y-T-D FY 2022	Historical Y-T-D High
Annual Permits	40	27	110 (FY 20)	228	200	407 (FY 82)
Day Permits	2082	1792	3594 (FY 85)	7615	8645	14334 (FY 95)
Camping Permits	1734	1599	2178 (FY 20)	13711	14957	14957 (FY 22)
Cabins / Trailers	107	125	107 (FY 23)	559	578	578 (FY 22)

 $\underline{2}$ 

### **Volunteer Hours at Coleto Creek:**

	Hours	<b>Hours for FY</b>
Park Hosts	80	1240
Texas Master Naturalist	0	83
Photo Club Volunteers	0	0
Project Volunteers	0	0
Work Force Solutions Inters	0	0
TOTAL	80	1329

#### **Staff Activities:**

Park staff performed park cleanup, groundskeeping duties, and minor maintenance repairs.

The 2023 Kid's Fishing Tournament was held June 3th, with 71 youth entries. Donations from several businesses and Luminant Power provided for trophies, prizes, hotdogs and drinks for participants and their families.

Fireworks were ordered and received, and preparation begun for the 16<sup>th</sup> Annual July 4<sup>th</sup> fireworks show. Coleto Creek Power donated funds to purchase the fireworks.

# Lake Wood Recreation Area

Permits Sold During June

	June FY 2023	June FY 2022	Historical High For June	Y-T-D FY 2023	Y-T-D FY 2022	Historical Y-T-D High
Annual Permits	0	0	11 (FY99)	0	0	50 (FY 01)
Day Permits	185	159	505 (FY14)	637	835	2996 (FY14)
Camping Permits	444	167	773 (FY99)	2899	1759	4486 (FY13)

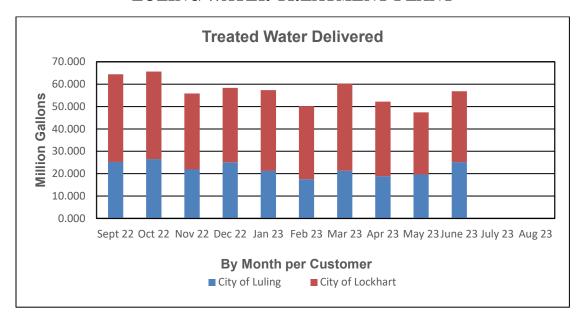
# Volunteer Hours at Lake Wood:

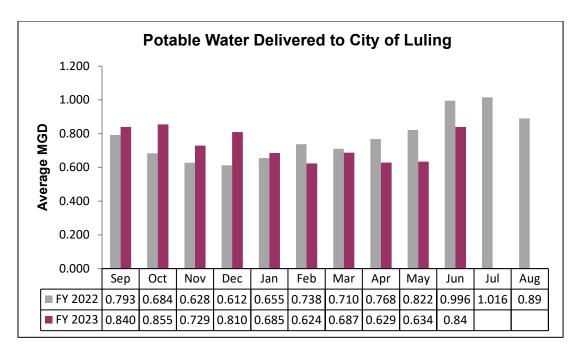
	Hours	<b>Hours for FY</b>
Park Hosts	86	990
ISF Crew	0	148
CSR Workers	99.5	381.5
Event Volunteers	61	180
TOTAL	246.5	1699.5

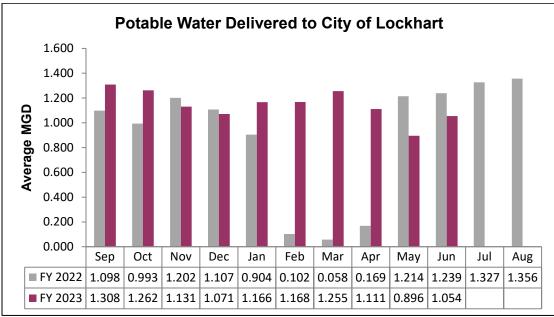
# **Staff Activities:**

Prepped/painted walls in restrooms and replaced all hardware. Replaced BBQ grills at three campsites.

# LULING WATER TREATMENT PLANT







#### **System Statistics:**

The plant delivered an average of 0.840 MGD to the City of Luling during the month. Total gallons treated for Luling during FY 2023 is 222.381 MG. The plant also delivered an average of 1.054 MGD to the City of Lockhart during the month. Total water delivered to the City of Lockhart for FY 2023 is 345.972 MG.

## **System Activities:**

The Texas Commission on Environmental Quality (TCEQ) completed an inspection of the GBRA Luling water treatment plant (WTP). TCEQ Inspector Michael Cameron found zero violations. Aus-Tex Sandblasting and Recoating Inc. completed the blasting and recoating of the metal components on the Luling WTP clarifier #2.

Team members completed valve maintenance on 24-inch backwash valve. Operators participated in individual Nexgen training and assessment with GBRA Asset Manager.

## LOCKHART WASTEWATER TREATMENT PLANT

## **Lockhart Larremore Street Plant**

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	1.1	0.414	0.378	0.373	0.418	0.402	0.420	0.395	0.425	0.461	0.431		
CBOD (mg/L)	10	1.8	1.5	1.8	1.8	2.1	2.3	2.1	2.4	2.0	*		
TSS (mg/L)	15	1.1	1.2	1	1	1.6	1.4	1.4	1.4	1.2	1.3		
Ammonia (mg/L)	3.0	0.2	0.1	0.1	0.1	0.4	0.2	0.1	0.1	0.1	*		
E.coli	126	1.2	1.1	1	1.7	2	2.0	1.3	1.0	1.5	2.8		
Year to Date Flows (MG)		12.42	24.15	35.32	48.3	60.76	72.51	84.78	97.53	111.83	124.76		

## Lockhart FM 20 Plant

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Fel	) Ma	ır Apr	May	June	July	Aug
Avg. MGD	1.5	.607	.602	0.645	0.7262	0.603	0.65	0.64	46 0.682	0.710	0.660	-	
CBOD (mg/L)	10	1.7	1.5	1.2	1.1	1.1	1.9	1.8	3.3	2.9	*		
TSS (mg/L)	15	3.2	2.4	2.8	2.5	2	3.7	4.1	3.8	3.2	2.5		
Ammonia (mg/L)	3	0.1	0.1	0.2	0.2	0.2	0.7	0.2	2 0.3	0.4	*		
E.coli	126	6.2	2.9	3.5	4.9	4.8	2.0	3.7	7 2.5	3.3	2.8		
Year to Date Flows (MG)		18.21	36.88	56.23	78.74	97.45	115.6	55 135.	70 156.1	6 178.03	197.84		
				В	iosolids	Proce	ssing	_					
FY 2023	Sept	Oct	Nov	Dec	Ja	n l	Feb	Mar	Apr	May	Jun	Jul	Aug
Biosolids Processed	49.92	44.26	40.48	55.89	53.	79 4	5.46	67.58	51.58	70.98	49.10		
(metric tons)													
Year to Date Biosolids	49.92	94.18	134.66	190.5	5 244.	.34 28	39.80	357.38	408.96	479.94	529.04		
Processed (metric tons)													

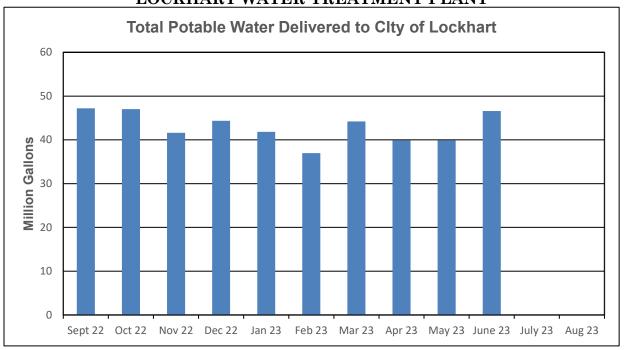
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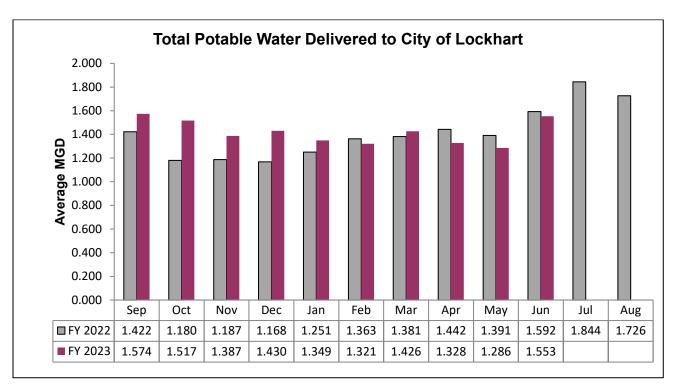
# **System Activities:**

At the Larremore plant, Electrician Leach began replacing the site lighting with LED light banks.

At the FM20 plant, electricians replaced the contact block in the non-potable pump electrical panel. The fiscal year 2024 budget was presented the Lockhart city council.

# LOCKHART WATER TREATMENT PLANT





## **System Statistics:**

The Lockhart Water Treatment Plant produced an average of 1.553 MGD for a total of 46.578 MG for the month. Year-to-date total is 429.494 MG.

## System Activities:

Contractor Prota Construction began work on the high service pump project at the Lockhart Water Plant. Contractor Vortex Doors replaced three doors on the water plant building.

The fiscal year 2024 budget was presented the Lockhart city council.

# **CONSENT ITEM**

6. Consideration of and possible action approving Directors' expense vouchers for June 2023.

**Attachment** 

# GUADALUPE-BLANCO RIVER AUTHORITY BOARD OF DIRECTORS' EXPENSES FISCAL YEAR 2023

# Month Ending June 30, 2023

Director	Fees	Auto	Airfare	Lodging	Meals	Registrations	Other	Total
William R. Carbonara	300.00	184.72						484.72
Oscar Fogle								0.00
Don Meador								0.00
Kenneth Motl								0.00
Dennis Patillo								0.00
Steve Ehrig								0.00
Sheila L. Old								0.00
Andra M. Wisian								0.00
Emanuel Valdez					ŭ.			0.00
Robert Blaschke	450.00	451.95						901.95
James Cohoon	450.00	271.17						721.17
John Cyrier	750.00	187.33						937.33
Board Administrative Costs							848.48	848.48
Total	1,950.00	1,095.17	0.00	0.00	0.	0.00	848.48	3,893.65

# Fiscal Year-To-Date Ending August 31, 2023

Director	Fees	Auto	Airfare	Lodging	Meals	Registrations	Other	Total
William R. Carbonara	900.00	541.47	0.00	0.00	0.00	0.00	0.00	1,441.47
Oscar Fogle	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Don Meador	1,575.00	507.92	0.00	0.00	0.00	0.00	0.00	2,082.92
Kenneth Motl	1,650.00	2,357.69	0.00	0.00	0.00	0.00	0.00	4,007.69
Dennis Patillo	1,350.00	1,117.71	0.00	0.00	0.00	0.00	0.00	2,467.71
Steve Ehrig	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sheila L. Old	2,100.00	234.14	0.00	0.00	0.00	0.00	0.00	2,334.14
Andra M. Wisian	450.00	181.25	0.00	0.00	0.00	0.00	0.00	631.25
Emanuel Valdez	600.00	98.76	0.00	642.69	0.00	395.00	0.00	1,736.45
Robert Blaschke	450.00	451.95	0.00	0.00	0.00	0.00	0.00	901.95
James Cohoon	450.00	271.17	0.00	0.00	0.00	0.00	0.00	721.17
John Cyrier	750.00	187.33	0.00	0.00	0.00	0.00	0.00	937.33
Board Administrative Costs							4,515.30	4,515.30
Total	10,275.00	5,949.39	0.00	642.69	0.00	395.00	4,515.30	21,777.38

Director Fees and Expenses Budget-To-Date

12,500.00

Director Fees and Expenses Annual Budget

15,000.00

NOTE 1: In accordance with the Texas Water Code Chapter 49.060 and GBRA's Board Policy, the annual limit for director's fees is \$7,200.

# GUADALUPE-BLANCO RIVER AUTHORITY BOARD OF DIRECTORS' EXPENSES FISCAL YEAR 2023

				nistrative Cos	
Month	Date Pd.	Check #	Vendor	\$ Amount	Description
Sept T	otal		475-77	0.00	
			Einstein Bros Bagels		September Board Meeting Breakfast
	27-Oct	EFT1963	Texas General Land Office	- t	Purchase of Merchandise
Oct To	tal			65.11	
	22-Nov	EFT2001	True Texas BBQ	180.64	September Board Meeting Lunch
	22-Nov	EFT2001	Einstein Bros Bagels	37.26	October Board Meeting Breakfast
	22-Nov	EFT2001	Chuy's	264.56	October Board Meeting Lunch
Nov To	otal			482.46	
	31-Dec	EET2035	Einstein Bros Bagels	42.76	November Board Meeting Breakfast
		EFT2035			November Board Meeting Lunch
	31-Dec		Texas General Land Office		Purchase of Merchandise
Dec To		LI 12000	Toxas ochera zana smos	336.34	V Groniage of Moreinandes
			W.O		Date Official District Date 1
	19-Jan		JI Special Risk Ins.	360.00	Public Official Director's Bond
			Einstein Bros Bagels	42.76	December Board Meeting Breakfast
1	20-Jan	EF12075	Kreuz Market		December Board Meeting Lunch
Jan To	rai			714.30	
	28-Feb	EFT2123	Einstein Bros Bagels	42.76	January Board Meeting Breakfast
	28-Feb	EFT2123	Chuy's	351.67	January Board Meeting Lunch
Feb To	tal			394.43	
	9-Mar	222141	Hartford Insurance	750.00	Business Travel Accident Insurance
			True Texas BBQ		February Board Meeting Lunch
	31-Mar		McAlister's Deli		February Board Meeting Breakfast
	31-Mar		Einstein Bros Bagels		February Board Meeting Breakfast
March			Enote Pro Degoio	994.36	, , , , , , , , , , , , , , , , , , , ,
		EFT2222			March Board Meeting Lunch
	30-Apr		McAlister's Deli		March Board Meeting Breakfast
	30-Apr	EFT2222	Einstein Bros Bagels		March Board Meeting Breakfast
April T	otal			338.70	184
	31-May	EFT2262	Chuy's	263.46	April Board Meeting Lunch
			McAlister's Deli	45.93	April Board Meeting Breakfast
	31-May	EFT2262	Einstein Bros Bagels	31.73	April Board Meeting Breakfast
May To	otal			341.12	All rear Ab 077
	30-Jun	EET2316	True Texas BBQ	206.42	May Board Meeting Lunch
	1000		Donut Palace		May Board Meeting Breakfast
			Einstein Bros Bagels		May Board Meeting Breakfast
			Taqueria Atotonilco		New Director's Orientation
		EFT2316			New Director's Orientation
			Garcia's Mexican Restaurant		New Director's Orientation
	30-Jun		Johnny's Bar-B-Que		New Director's Orientation
June T				848.48	
July T	otal		array work halfer different till till till till till till till ti	0.00	
Augus	t Total			0.00	
	-				Levels - Lev
EV 202	23 Total:			4,515.30	

## **GENERAL MANAGER/CEO ITEMS**

7. The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams, safety, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, stewardship, and update on GBRA Safety Work Plan. (David Harris, Charlie Hickman, Nathan Pence, Randy Staats, Vanessa Guerrero, Amanda Reichle)

**Attachment** 

# **EXECUTIVE REPORT**

# **July 2023**

# David Harris Executive Manager of Operations

# Licenses, Training, Compliance and Project Progress.

#### Licenses

Thomas Scott Class A Water License San Marcos WTP
Joe Leal Class A Wastewater License Lockhart Operations

### **Training**

Utility Calculations
Surface Water Treatment

# Compliance

- TCEQ inspection completed at San Marcos WTP on June 23. No Violations or areas of concern noted. TCEQ sent a team of six inspectors that split in teams of three. One team covered the facilities that the City of San Marcos operates with the other team assigned to the plant and facilities operated by GBRA. Inspectors had positive comments about staff and facilities.
- Several operators from multiple facilities will be attending the Texas Water Utility
  Association Regional school in San Marcos in mid-July. Their training will be
  included in next report as registration is not complete. Managers will attend the
  school for recruiting and networking.

## **Proiects**

- **Salt Water Barrier** Work is near complete with function testing beginning on June 30<sup>th</sup>. Testing and preliminary punch list for contactor was gone over to get help prepare for contract completion. Staff training scheduled in the near future.
- **Regional Raw Water Pipeline-** Pigging scheduled the week of July 19<sup>th</sup> to maximize summer production needed.
- Regional Raw Water Pipeline- Consultants evaluated the flow capacities and operation of the 20+ mile pipeline. Consultant recommended adding seven additional combination air release/vacuum valves to the line. GBRA crews have ordered materials needed and are preparing to complete the installation in July and August. This project should reduce positive and negative pressure related stresses on the pipeline.
- Sunfield WWTP- New solids dewatering equipment was installed and put in service in early July. This will save money and time by removing the need to relocate the Mobile Belt Press shared between Sunfield and Stein Falls WWTPs. Press has moved between locations every two weeks for nearly 7 years.

# Charlie Hickman Executive Manager of Engineering

# **Projects Completed and in Progress since June Board Meeting**

The hydraulic power unit was delivered to the Dunlap Dam project site and Zachry installed the unit in the new control building and completed the building roof. With a completed roof, the electrical subcontractor is underway with the electrical work inside the building for the HPU and they are also underway with integrating the control systems to operate the dam remotely. With the completion of the installation of the spillgates, Zachry has removed the majority of the trestle from the river channel. The gantry crane that is part of the maintenance system has been assembled on site and is anticipated to be hoisted onto the maintenance bridge in the upcoming weeks.

Sundt Construction is underway with site work at both McQueeney and Placid Dams and have completed setting up the staging areas and project offices at both locations. A significant amount of tree removal needed for the armoring of Placid Dam has been completed, and the new haul road needed for maintenance and construction of McQueeney Dam has been installed. Black and Veatch issued Sundt a request for proposals to remove and repair a failed retaining wall that was discovered after the reservoir was lowered and a change order is being prepared for GBRA board consideration.

Enprotec/Hibbs & Todd, Inc. provided the 30% plans and specification for the expansion of the Stein Falls Waste Water Treatment Facility to GBRA for review. The project will involve the expansion of the existing plant from 0.99-MGD to 1.90-MGD. Certain elements of the existing plant will be utilized and/or modified and the new treatment process will involve a conventional activated sludge process with an additional step to provide enhanced nitrogen removal. A 30% design workshop to review the design with the consulting engineer and GBRA operations is anticipated for early August.

At the Saltwater Barrier Dam, Obermeyer Hydro Inc. has completed installation of the two new crest gates and associated control systems in the new control building. System testing is anticipated to commence in late July.

# **Change Order Summary**

# **Change Orders Pending Board Approval**

<u>Lake McQueeney Spillgate Replacement and Dam Armoring Project – Change Order No.</u>

This proposed change order is currently being negotiated with Sundt Construction and will provide the contractor additional days of contract time and additional cost in excess of \$50,000.00 for work associated with the removal of the retaining wall and construction of a new sheet pile wall. The cost of the new retaining wall structure will be fixed, but it will not be possible to determine the cost and time associated with the removal of the

existing wall in advance of performing the work. The change order will include provisions for the reimbursing the actual cost of wall removal based upon negotiated unit pricing, and will establish a not to exceed value for the total cost of the removal work.

# **Change Orders for General Manager/CEO Approval**

# Saltwater Barrier Repairs - Change Order No. 5

This proposed change order provides MGC no increase in the contract price and 25 additional days of contract time. The change order includes rain delay extensions.

<u>Carrizo Groundwater Supply Project Delivery Point Pipelines – Change Order No. 3</u> This proposed change order provides M5 Utilities 89 additional days of contract time and a decrease of \$12,609.60 in the contract price. The change order includes a credit for replacement of a concrete panel fence at the NBU site, additional 70 LF of chain link fence, and Segment A interconnect delays.

# Sunfield WWTP Expansion to 0.99 MGD - Change Order No. 2

This proposed change order provides Archer Western Construction no increase in contract price and up to 160 additional days of contract time. This is for the authorized use of \$1,071,930 of contingency funds for work to add underground piping and a building pad for future dechlorination and dewatering facilities that were deleted from the initial project scope and to add a detention pond not included in the original design that is necessary to meet City of Buda requirements.

# Nathan Pence Executive Manager of Environmental Science and Community Affairs

# **Projects Completed and in Progress since June Board Meeting**

#### **Environmental**

- Staff participated in a Water Environment Association of Texas (WEAT) Nutrient Committee meeting with Texas Commission Environmental Quality (TCEQ).
- Staff worked with GBRA Operations and BIO-WEST Inc. to restore native vegetation in Coleto Creek Reservoir.

#### **Habitat Conservation Plan**

- Staff assisted Texas Parks and Wildlife with a post dewatering assessment of Lake McQueeney.
- Staff held meetings with ICF, the Guadalupe River Habitat Conservation Plan (GRHCP) consultant.
- Staff attended the National Habitat Conservation Plan Coalition monthly board meeting.
- Staff performed targeted freshwater mussel surveys to inform GRHCP.
- Staff met with GRHCP Technical Advisory Group Chair, Dan Opdyke, and member, Ryan Smith, to discuss methodologies for determining impacts to freshwater mussels.
- Staff conducted six mussel surveys on the Guadalupe River.

## Water Quality

- Staff met with General Management and Executive Management Staff to discuss Nutrient Study logistics.
- Staff submitted Quarterly Progress Reports for Plum Creek and Geronimo Creek WPP grants.
- Staff attended the Plum Creek Public Stakeholder Meeting.
- Routine Sampling for June:
  - 34 Routine Grab samples collected.
  - 3 Quarterly Grab samples collected.
  - 7 Wastewater Treatment Facilities Sampled.
  - 12 Weather Targeted Grab Samples collected.
  - 7 Diurnal Deployments

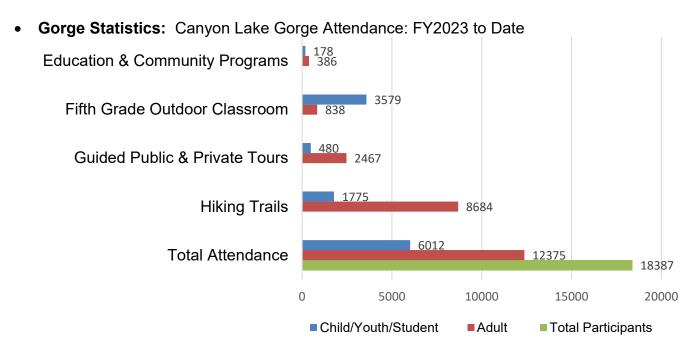
#### Laboratory

- The laboratory processed approximately 975 orders in June 2023 with approximately 2,400 individual tests. This compares to 1031 orders received and processed during June 2022.
- Seguin Area Youth Leadership Academy (SAYLA) toured the laboratory on June 14<sup>th</sup>.

- Staff attended a TEAMS meeting hosted by the Public Water System Supervision Program (PWSSP) of the TCEQ where updates to the documentation used for reporting bacteria were discussed.
- Quality Assurance Updates:
  - Chemistry proficiency test (PT) results have been received. The results of PTs for Total Hardness were found not acceptable. Root cause analysis was completed, and a software method issue was found to be the source of the failure and was subsequently corrected.
- The open Lab tech position has been filled.

# **Gorge Operations**

- Gorge Staff met with the Safety Manager regarding the new GBRA Heat Safety Policy. The policy is currently still under review.
- Three Gorge Educators attended a Project WET training and were certified to teach the curriculum. The training was sponsored and led by the GBRA Education Department.
- Gorge Educators met with the Education Department to update the fifth-grade student journal in preparation for the upcoming school year.



# Randy Staats Executive Manager of Finance/CFO

# **Projects Completed and in Progress since June Board Meeting**

# **Ongoing Operations**

- Completion of calculation of the estimated annual notification of service fee and submission to City of San Marcos
- Receipt of 15 public information requests this month

# **Projects and Planning**

- Finalization of FY 24 Budget, working with departments and divisions on submissions, and discussions regarding requests; rate calculations; division budgets
- Issuance of rate notifications to customers where a rate increase exists
- Submission of draft budgets to customers as required by contracts
- Ongoing assistance with data, financial information, and account transfers for transition of Rural Water to Undine
- Submission of Letter of Intent for grant opportunity through the Department of Energy for the replacement of spillgates and dam armoring at Lakes Dunlap, McQueeney, Placid, & Meadow WCIDs
- Continued coordination with external auditors on audit and financial statement preparation for Defined Benefit Pension Plan
- Coordination with TWCA Risk Management Pool on insurance needs for new Alliance operational contract
- Participation with Administration/Human Resources and benefit consultants regarding benefits plan performance and claims experience

# **Upcoming Activities**

- Finalization of FY 24 budget binders and preparation of presentation for Board Budget Workshop
- Development of post-issuance compliance procedures for debt service related activities

# Vanessa Guerrero Executive Manager of Administration

# **Projects Completed and in Progress since June Board Meeting**

# **Information Technology**

# **IT Support**

- > IT responded to 235 support requests for a total of 166 hours during June
- ➤ New Braunfels office move; access control and backup power systems are pending completion by the contractor; new servers will be installed onsite once access control system is complete and backup power is available
- All workstations and IT equipment associated with Seguin office reassignments have been completed

#### **SCADA**

- Working with Engineering on multiple projects, including Sunfield WWTP Plant expansion, Sunfield LS South, Prairie Lakes LS, Satterwhite LS, Carrizo Delivery sites / Alliance, Carrizo Well Field, I-35 Crosswinds Delivery Site, Stein Falls WWTP Expansion, Dunlap Dam, TX-130 Pipeline, TX –130 Booster Pump Station, Cordillera WTP upgrade, TX-130 Pipeline Delivery Points/Comms
- New SCADA Technician, Bradley Russell, started July 10

#### GIS

➤ Completed upgrade of GIS production servers to latest version; deploying new tools and features for editing and field data collection by the end of July

# **Human Resources & Safety**

## **Employee Relations**

- Initiated performance review process, preparing supervisor training/refresher for supervisors
- Drafted salary scale changes- pending GM approval
- > Administered 4 retirement packets for previous GBRA employees
- Coordinated moves in Seguin office

#### Recruiting

- 9 vacancies, reviewing resumes and conducting interviews- extending one offer
- Attending NACWA Leadership conference

#### COVID-19

COVID-19 data, 0 cases

# **Safety Policies & Programs**

- ➤ Incident/Near Miss Reporting 3 Incidents/1 Near Miss; Heat Exhaustion, Dog Bite to employee in GBRA owned park, Bruised head –hit by a rock moving in the river/current, NM back soreness (provisional report) from manually moving equipment
- Sharps canisters installed at NB and Seguin Office
- Developing Fire Evac Plan, Lockdown Plan for NB Office after Contractor Instruction and Training on systems, developing procedures for GBRA Staff interacting with oxygen suppression system in server room of NB Campus (high hazard atmosphere)

- Safety Training Injury and Illness Prevention Program GEN, LAB Compressed Gas Safety – OPS Eye and Face Protection
- Developed new FY 23-24 Safety Training Calendar (12 month) with Safety Committee Members input
- > Adopted site-specific Heat Preparedness Plan for Canyon Lake Gorge staff
- ➤ Hazard Mitigation Plan, Board Action Item, Kickoff Meeting and site-specific facility needs assessment planning thereafter (overall due date to FEMA Oct. 1, 2023)
- Completed quarterly D&A testing requirements

# **Education**

# **GBRA Curriculum and School Programs**

➤ June Engagement Numbers: Teacher Engagement = 60 (Comal, Hays, San Marcos, Seguin)

# **Outreach and Professional Development**

- Teacher trainings: Comal U, San Marcos and Groundwater to the Gulf.
- Planning for Calhoun Teacher Training
- Planning for Project WILD Meadows Center staff training

# **Communication**

# **Projects**

Organizational Rebrand – Continuing rebranding efforts

#### Social Media

Capturing photo and video content at organizational events

# **Government & Community Affairs**

## **Government & Regulatory**

- Hosted Guadalupe Regional Flood Planning Meeting on June 27, 2023. Submitted Draft Guadalupe Regional Flood Plan to the TWDB
- > Attended Texas Water Conservation Association (TWCA) Summer Conference

# **City and County Outreach**

- ➤ Caldwell, Calhoun, Comal, Dewitt, Guadalupe, Hays, Kendall, Gonzales, Refugio and Victoria County Commissioners Court
- Attended Boerne Kendall County Economic Development Corporation Board meeting
- Attended Greater San Marcos Partnership Meeting
- > Attended Victoria Economic Development Corporation Partnership weekly meeting
- > Attended County/City Officials Luncheon for Comal County

#### **Chamber of Commerce**

➤ Attended Yoakum Area Chamber of Commerce Business Lunch & Learn with presentation by Yoakum EDC Director Genora Young

# Community

- ➤ Hosted City of New Braunfels, Natural Resources Committee
- > Attended Comal County/City Officials Luncheon
- > Attended Lavaca Bay Foundation Speaker Series
- > Sponsored Seadrift Shrimpfest
- > Sponsored Lockhart Chisholm Trail Round-Up
- > Sponsored Texas Lineman's Rodeo
- > Sponsored Texas 4-H Water Ambassadors Tour of the Western Canyon Water Treatment Plant at the Gorge

# **ACTION ITEM**

8. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a contract with the Texas General Land Office for grant funding to assist in the updating of the GBRA Hazard Mitigation Plan. (Amanda Reichle)

Attachment



# Board Meeting – July 19, 2023 Agenda Item 8 Action

**Item:** Consideration of and possible action authorizing the General Manager to negotiate and execute a contract with the Texas General Land Office for grant funding of the GBRA Hazard Mitigation Plan.

Staff: Amanda Reichle

**Summary:** GBRA has had an All-Hazard Mitigation Action Plan ("Plan") in place since 2003. FEMA requires that the plan be updated every five (5) years and the date of the last FEMA approved plan was August 22, 2018. The 2023 plan is currently in an update review cycle. The GBRA board of directors previously authorized the General Manager/CEO to enter into a contract with H2O Partners to perform services in connection with the 2023 Plan.

**Discussion:** The grant funding will be used to prepare the update to the Plan, which is due to FEMA by October 1<sup>st</sup>, 2023. Through the previous hazard mitigation planning process, GBRA has assessed the potential risks and hazards associated with the critical infrastructure operations and has committed to planning for a sustainable future and reducing the long-term consequences of natural and man-caused hazards associated with loss of life and property. The grant does not require a percent match; rather federal funding will cover the entire cost to prepare the GBRA update.

**Action Requested:** Consideration of and possible action authorizing the General Manager to negotiate and execute a contract with the Texas General Land Office for grant funding to assist in the updating of the GBRA Hazard Mitigation Plan.

# **ACTION ITEM**

9. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute an Interlocal Agreement with the City of New Braunfels and New Braunfels Utilities for the One Water Program. (Lauren Willis)

Attachment



# Board Meeting – July 19, 2023 Agenda Item 9 Action

**Item:** Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute an Interlocal Agreement with the City of New Braunfels and New Braunfels Utilities for the One Water Program.

Staff: Lauren Willis

**Summary:** In August of 2019, a One Water Working Group (OWWG) was created from staff and leadership from New Braunfels Utilities (NBU), the City of New Braunfels (City), and Guadalupe-Blanco River Authority (GBRA), to begin collaborating with a group of industry experts to identify an approach to maintain and preserve local and regional water resources for the benefit of current and future generations.

**Discussion:** The One Water approach, as defined by the Water Research Foundation is an integrated planning and implementation approach to managing finite water resources for long-term resilience and reliability meeting both community and ecosystem needs. The OWWG established the following vision statement for the local effort: To ensure water remains a celebrated and protected feature of the New Braunfels community by collaboratively managing water resources to safeguard watersheds, waterways and groundwater.

The OWWG also created the New Braunfels One Water Roadmap, a high-level plan to achieve the identified vision, and the New Braunfels One Water Report, a document providing recommendations to agency leadership on steps to implement the Roadmap.

The following key objectives were identified as essential to maintain a high quality of life in the greater New Braunfels community:

- Plan for and manage water resources holistically and sustainably
- Maximize environmental, social, and economic benefits to New Braunfels
- Ensure water remains a celebrated feature of our community
- Build a community of water-conscious citizens
- Provide a sustainable and resilient water supply for people
- Ensure high-quality drinking water & water quality that meets the standards for its intended use
- Improve health of local watersheds, waterways, and groundwater resources

An interlocal agreement between the three agencies (NBU, City and GBRA) has been drafted to support continued partnership on the One Water Program. Through this interlocal agreement, GBRA will be contributing the following; (1) appoint one member and one alternate member to the One Water Advisory Committee (OWAC); (2) appoint one or more staff to serve as a member or members, as needed, of the OWWG to support work of the OWWG and committees; (3) provide in-kind services, as requested; and (4) provide funding in the amount of \$10,000.

The responsibilities of the OWAC include the following:

- 1. revising the Roadmap, as necessary;
- 2. providing strategic guidance on the Program and to the OWWG;
- determining appropriate use of money in the Program Fund and approving the Program budget for purposes aligned with the Roadmap and as recommended by the OWWG;
- 4. reporting to governing bodies of the Parties a minimum of once within 30 days of the Effective Date of this Agreement for year one and within 30 days of the anniversary of the Effective Date in subsequent years;
- 5. engaging in public outreach to advance the Program; and
- 6. holding no fewer than two OWAC meetings annually.

The responsibilities of the OWWG include the following:

- 1. gathering and sharing information on best practices for integrated water planning and management;
- 2. creating committees, as needed, to advance the Program;
- 3. evaluating strategies and progress on the Roadmap;
- 4. making recommendations to OWAC regarding Shared Projects for the Parties, changes to Roadmap strategies, and use of Program Fund money;
- 5. presenting to the OWAC bi-annually or more as is required;
- 6. engaging in public outreach to support the Program; and
- 7. attending no fewer than two OWWG meetings annually at agreed upon location.

The interlocal agreement is effective for 3-years beginning on October 1, 2023.

**Action Requested:** Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute an Interlocal Agreement with the City of New Braunfels and New Braunfels Utilities for the One Water Program.

# **ACTION ITEM**

10. Consideration of and possible action approving the use of financial reserves to cover construction activities for facilities in the Lake Dunlap Canal and to provide temporary debt service assistance. (Randy Staats, Darrell Nichols)

Attachment



# Board Meeting – July 19, 2023 Agenda Item 10 Action

**Item:** Consideration of and possible action approving the use of up to \$1,886,952 of financial reserves to reimburse construction activities for facilities in the Lake Dunlap Canal and to provide temporary debt service assistance.

**Staff:** Darrell Nichols, Randy Staats

**Summary:** Use of financial reserves is being requested to reimburse construction related activities and provide temporary debt service assistance.

**Discussion:** In December 2020, Guadalupe-Blanco River Authority (GBRA) executed a contract with the Lake Dunlap Water Control and Improvement District (WCID) for financing and operation of the Lake Dunlap dam and hydroelectric facilities.

A first amendment was authorized by the GBRA Board of Directors in April 2023. It addresses the allocation of costs for additional but related construction projects as well as a funding shortfall on the part of the WCID related to the timing of the start of operations and related receipt of hydroelectric revenues.

The first amendment has been approved by the WCID Board of Directors and calls for GBRA to provide temporary debt service assistance that will be repaid by the WCID over a four year period from 2024 to 2027. The agreement also provides for GBRA to provide funding for demolition of the emergency pump station and half of the costs of the canal gate replacement.

**Action Requested:** Consideration of and possible action approving the use of financial reserves to cover construction activities for facilities in the Lake Dunlap Canal and to provide temporary debt service assistance.

# **ACTION ITEM**

11. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a change order with Sundt Construction in an amount in excess of \$50,000.00 for the Lake McQueeney Spillgate Replacement and Dam Armoring Project (Change Order #1). (Darrell Nichols, Charlie Hickman)

Attachment



# Board Meeting – July 19, 2023 Agenda Item 11 Action

**Item:** Consideration of and possible action authorizing the General Manager to negotiate and execute a change order with Sundt Construction for the Lake McQueeney Spillgate Replacement and Dam Armoring Project in the amount in excess of \$50,000.00 for additional work associated with the demolition and removal of the retaining wall and construction of new sheet pile wall with concrete cap (Change Order #1).

Staff: Darrell Nichols, Charlie Hickman

**Summary:** Permanent repairs are required to address a failed retaining wall which is part of the original structure located on the upstream north embankment. The failure was identified once water levels were lowered in the lake to prepare for construction. The retaining wall is designed to provide protection to the core wall of the dam embankment. To mitigate risk to the core wall, repair work will include removing the original wall and constructing a new 40ft x 12ft sheet pile wall infilled with granular material and capped with structural concrete.

**Discussion:** This proposed change order is currently being negotiated with Sundt Construction and will provide the contractor additional days of contract time and additional cost for work associated with the removal of the retaining wall and construction of a new sheet pile wall. The cost of the new retaining wall structure will be fixed, but it will not be possible to determine the cost and time associated with the removal of the existing wall in advance of performing the work. The change order will include provisions for the reimbursing the actual cost of wall removal based upon negotiated unit pricing, and will establish a not to exceed value for the total cost of the removal work.

**Action Requested:** Consideration of and possible action authorizing the General Manager to negotiate and execute a change order with Sundt Construction for the Lake McQueeney Spillgate Replacement and Dam Armoring Project in an amount in excess of \$50,000.00 for the Lake McQueeney Spillgate Replacement and Dam Armoring Project (Change Order #1).

## **ACTION ITEM**

12. Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority declaring a public necessity for the acquisition of certain treated pipeline easements and temporary construction easements for the Western Canyon Hwy. 46 Treated Water Pipeline Relocation Project in connection therewith, over, across, upon and under certain privately owned real properties; authorizing all appropriate action by the General Manager/CEO, staff, retained attorneys and engineering and technical consultants in the institution and prosecution of condemnation proceedings to acquire any such needed easements and temporary construction easements and related rights of ingress and egress that cannot be acquired through negotiation; declaring further negotiations futile; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents, and attorneys of GBRA to acquire such property interests including necessary acts for any applicable lienholders for such properties; authorizing all other lawful action necessary and incidental to such acquisitions or eminent domain proceedings to survey, specify, define, and secure the necessary interests in real property; declaring the sections of the Resolution to be severable one from the other in the event any section of the Resolution is determined to be invalid; said property to be identified to wit:

<u>Parcel 1 - 281 Partners, Ltd., a Texas limited partnership,</u> being approximately 0.1385 acre (6,035 square feet) tract of land situated in the Theodore Miller Survey, Abstract No. 384 in Comal County, City of Bulverde, Texas, said 0.1385 acre tract being a portion of a 14.51 acre tract of land (by deed) deeded to 281 Partners, Ltd. by deed recorded in Document No. 201806040311 of the Official Public Records of Comal County, Texas (O.P.R.C.C.T.), attached as Exhibit "A"; and

<u>Parcel 6 – Gwen Mary Reed</u>, being a 0.1754 acre (7,641 square feet) tract of land situated in the Theodor Koester Survey, Abstract No. 340 in Comal County, Texas, said 0.1754 acre tract being a portion of the remainder of Lot 60 of Stony Creek Unit 3, a subdivision recorded in Volume 5, Page 353 of the Map and Plat Records of Comal County, Texas (M.P.R.C.C.T.), said Lot 60 conveyed to Gwen Mary Reed by Probate of Last Will and Testament Recorded in Document No. 201206011578 of the Official Public Records of Comal County, Texas (O.P.R.C.C.T.), and attached as Exhibit "B". (Courtney Kerr-Moore)

**Attachment** 



# Board Meeting – July 19, 2023 Agenda Item 12 Action

**Item:** Western Canyon Hwy. 46 Treated Water Pipeline Relocation Project– Phase II Resolution Approving Acquisition of Property through Proceedings in Eminent Domain

**Staff:** Courtney Kerr-Moore

**Summary:** Texas Department of Transportation (TxDOT) is in the process of expanding Hwy. 46 which requires Guadalupe-Blanco River Authority to relocate some areas of the Western Canyon Hwy. 46 Treated Water Pipeline.

**Discussion:** Proceedings in eminent domain are necessary to acquire certain properties for the Western Canyon Hwy. 46 Treated Water Pipeline Relocation Project. Efforts to negotiate for the acquisition of these properties have so far been unsuccessful.

**Action Requested:** Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority declaring a public necessity for the acquisition of certain treated pipeline easements and temporary construction easements for the Western Canyon Hwy. 46 Treated Water Pipeline Relocation Project in connection therewith, over, across, upon and under certain privately owned real properties; authorizing all appropriate action by the General Manager/CEO, staff, retained attorneys and engineering and technical consultants in the institution and prosecution of condemnation proceedings to acquire any such needed easements and temporary construction easements and related rights of ingress and egress that cannot be acquired through negotiation; declaring further negotiations futile; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents, and attorneys of GBRA to acquire such property interests including necessary acts for any applicable lienholders for such properties; authorizing all other lawful action necessary and incidental to such acquisitions or eminent domain proceedings to survey, specify, define, and secure the necessary interests in real property; declaring the sections of the Resolution to be severable one from the other in the event any section of the Resolution is determined to be invalid; said property to be identified to wit:

<u>Parcel 1 - 281 Partners, Ltd., a Texas limited partnership,</u> being approximately 0.1385 acre (6,035 square feet) tract of land situated in the Theodore Miller Survey, Abstract No. 384 in Comal County, City of Bulverde, Texas, said 0.1385 acre tract being a portion of a 14.51 acre tract of land (by deed) deeded to 281 Partners, Ltd. by deed recorded in Document No. 201806040311 of the Official Public Records of Comal County, Texas (O.P.R.C.C.T.), attached as Exhibit "A"; and

<u>Parcel 6 – Gwen Mary Reed</u>, being a 0.1754 acre (7,641 square feet) tract of land situated in the Theodor Koester Survey, Abstract No. 340 in Comal County, Texas, said 0.1754 acre tract being a portion of the remainder of Lot 60 of Stony Creek Unit 3, a subdivision recorded in Volume 5, Page 353 of the Map and Plat Records of Comal County, Texas (M.P.R.C.C.T.), said Lot 60 conveyed to Gwen Mary Reed by Probate of Last Will and Testament Recorded in Document No. 201206011578 of the Official Public Records of Comal County, Texas (O.P.R.C.C.T.), and attached as Exhibit "B".

### RESOLUTION OF THE GUADALUPE-BLANCO RIVER AUTHORITY

A Resolution by the Guadalupe-Blanco River Authority ("GBRA") declaring a public necessity for the acquisition of certain treated water pipeline easements for the relocation of a treated water pipeline system and related facilities for diversion, treatment, collection and delivery of water in connection therewith for the Western Canyon Hwy. 46 Treated Water Pipeline Relocation Project for portions of Comal County, over, across, upon and under private property and public property for the public purpose of the construction, operation, and maintenance of certain water diversion facilities and water pipeline systems and other system related improvements, and authorizing all appropriate action by the General Manager/CEO, staff and retained attorneys, and engineering and technical consultants, in the institution and prosecution of condemnation proceedings to acquire any such needed easements and related rights of ingress and egress that cannot be acquired through negotiation; declaring further negotiations futile; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents and attorneys of GBRA to acquire such property interests including necessary acts for any applicable lienholders for such property; authorizing all other lawful action including the making of archaeological, environmental, geotechnical and linear surveys necessary and incidental to such acquisitions whether by purchase or eminent domain proceedings; declaring the sections of the Resolution to be severable one from the other in the event any section of this Resolution is determined to be invalid.

WHEREAS, GBRA pursuant to its powers of eminent domain as outlined in Section 49.222 of the Texas Water Code and other pertinent statutory authority has determined that the acquisition of treated water pipeline easements in connection therewith, over, across, upon and under certain properties located in Comal County, Texas either by purchase or by proceedings in eminent domain, is necessary and for the public purpose of the relocation, construction, operation, and maintenance of water pipeline systems and other system related improvements.

WHEREAS, duly approved offers based on written appraisals by certified, independent real estate appraisers for the market value of each water pipeline easement to be bought or acquired have been transmitted to each of the owners thereof, along with a copy of the appraisal as to each parcel, and the owners have been unable to agree with the GBRA as to the market value of each described tract, and further negotiations have become futile. The permanent water pipeline easements are more fully described as follows:

<u>Parcel 1 - 281 Partners, Ltd., a Texas limited partnership,</u> being approximately 0.1385 acre (6,035 square feet) tract of land situated in the Theodore Miller Survey, Abstract No. 384 in Comal County, City of Bulverde, Texas, said 0.1385 acre tract being a portion of a 14.51 acre tract of land (by deed) deeded to 281 Partners, Ltd. by deed recorded in Document No. 201806040311 of the Official Public Records of Comal County, Texas (O.P.R.C.C.T.), attached as Exhibit "A"; and

<u>Parcel 6 – Gwen Mary Reed</u>, being a 0.1754 acre (7,641 square feet) tract of land situated in the Theodor Koester Survey, Abstract No. 340 in Comal County, Texas, said 0.1754 acre tract being a portion of the remainder of Lot 60 of Stony Creek Unit 3, a subdivision recorded in Volume 5, Page 353 of the Map and Plat Records of Comal County, Texas (M.P.R.C.C.T.), said Lot 60 conveyed to Gwen Mary Reed by Probate of Last Will and Testament Recorded in Document No. 201206011578 of the Official Public Records of Comal County, Texas (O.P.R.C.C.T.), and attached as Exhibit "B".

NOW THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF GUADALUPE-BLANCO RIVER AUTHORITY THAT:

SECTION 1: Public necessity requires that GBRA acquire certain treated water pipeline easements and other system related improvements, in connection therewith, over, across, upon and under certain privately owned real properties located in Comal County, Texas, more fully described herein for the public purpose of relocation, construction, operation and maintenance of treated water pipeline systems and other system related improvements in connection with the Western Canyon Hwy. 46 Treated Water Pipeline Relocation Project. Public necessity also requires that GBRA acquire the right of ingress and egress over and across such lands and adjacent lands either through purchase or by the process of eminent domain and that GBRA take all other lawful action necessary

and incidental to such purchases or eminent domain proceedings, including conducting archaeological, environmental, geotechnical and linear surveys as required so specify, define, and secure such easements according to existing law.

SECTION 2: It is hereby determined that GBRA has, in fact, transmitted bona fide offers as provided by Texas Property Code Section 21.0113, copies of the real estate appraisals in support thereof to each of the owners of the property interests sought to be acquired and as required by law, and a copy of the landowner's bill of rights statement as provided by Texas Property Code Section 21.0113, but GBRA and the owners of such property interests have been unable to agree upon the damages to be paid, and further settlement negotiations have become futile.

SECTION 3: The Board of Directors hereby directs and authorizes the General Manager/CEO, staff and retained attorneys to institute and prosecute to conclusion all necessary proceedings to condemn the property interests described herein and to acquire all such interests that GBRA is unable to acquire through negotiation by reason of its inability to agree with the owner thereof as to the damages to the landowner, and to take any other legal action necessary and incidental to such purchases or eminent domain proceedings to survey for archaeological, environmental, geotechnical and linear purposes to define, specify and secure such property interests.

SECTION 4: All acts and proceedings done or initiated by the employees, agents and attorneys of GBRA for the acquisition of such property are hereby authorized, ratified, approved, confirmed and validated and declared to be valid in all respects as of the respective dates thereof with and in regard to the real property owners from whom such rights have been or are being acquired.

SECTION 5: If any provisions, sections, subsections, sentences, clauses or phase of this resolution, or the application of same to any person or set of circumstances is for any reason held to be unconstitutional, void or invalid, the validity of the remaining portions of this resolution shall not be affected thereby, it being the intent of the Board of Directors of GBRA in adopting this Resolution

that no portion thereof, or provisions or regulation contained shall become inoperative for fail by reason of any unconstitutionality or invalidity of any other portion hereof and all provisions of this Resolution are declared to be severable for that purpose.

PASSED AND RESOLVED on this 19th day of July, 2023.

\_\_\_\_\_

Dennis L. Patillo, Chairman

Board of Directors

Guadalupe-Blanco River Authority

ATTEST:

\_\_\_\_\_

Steve Ehrig, Secretary Board of Directors

\_ .. \_. \_. \_. .

Guadalupe-Blanco River Authority

Guadalupe – Blanco River Authority Theodore Miller Survey, Abstract No. 384 Comal County, Texas November 4, 2020 Parcel 1 Page 1 of 6

### PROPERTY DESCRIPTION FOR PARCEL 1

BEING A 0.1385 ACRE (6,035 SQUARE FEET) TRACT OF LAND SITUATED IN THE THEODORE MILLER SURVEY, ABSTRACT NO. 384 IN COMAL COUNTY, CITY OF BULVERDE, TEXAS, SAID 0.1385 ACRE TRACT BEING A PORTION OF A 14.51 ACRE TRACT OF LAND (BY DEED) DEEDED TO 281 PARTNERS, LTD. BY DEED RECORDED IN DOCUMENT NO. 201806040311 OF THE OFFICIAL PUBLIC RECORDS OF COMAL COUNTY, TEXAS (0.P.R.C.C.T.), SAID 0.1385 ACRE TRACT OF LAND BEING MORE PARTICULARLY DESCRIBED BY METES AND BOUNDS AS FOLLOWS:

**BEGINNING** at a 1/2 inch iron rod with Texas Department of Transportation (TxDOT) aluminum cap found in the existing south right-of-way line of State Highway No. 46 (variable width right-of-way) being the southeast corner of Parcel 71, a 0.1472 acre tract of land (by deed) deeded to the State of Texas by deed recorded in Document No. 201806028052 of the O.P.R.C.C.T. and the southwest corner of proposed State Highway No. 46 Parcel 75, Part 1, a 2.493 acre tract of land (from property description provided by TxDOT, conveyance not yet recorded), and being the northeast corner of said 14.51 acre tract of land and being a point in the west line of a 767.849 acre tract of land (by deed) deeded to Ocean View Property Group, LTD. by deed recorded in Document No. 201306051649 of the O.P.R.C.C.T.;

**THENCE** South 00 degrees 00 minutes 19 seconds West, with the east line of said 14.51 acre tract of land, being the west line of said 767.849 acre tract of land, a distance of 40.07 feet to a 5/8 inch iron rod with plastic cap stamped "GORRONDONA" set for corner;

THENCE, crossing through said 14.51 acre tract of land the following five (5) courses:

- North 86 degrees 42 minutes 54 seconds West, a distance of 113.60 feet to a 5/8 inch iron rod with plastic cap stamped "GORRONDONA" set for a the beginning of a non-tangent curve;
- 2. Along a non-tangent curve to the right having a radius of 4,505.00 feet, a central angle of 02 degrees 59 minutes 39 seconds, and whose chord bears South 77 degrees 43 minutes 20 seconds West, a distance of 235.41 feet, an arc length of 235.43 feet to a 5/8 inch iron rod with plastic cap stamped "GORRONDONA" set for the end of curve;
- 3. South 78 degrees 30 minutes 41 seconds West, a distance of 73.24 feet to a 5/8 inch iron rod with plastic cap stamped "GORRONDONA" set for the beginning of a curve;
- 4. Along a curve to the right having a radius of 4,506.50 feet, a central angle of 03 degrees 37 minutes 23 seconds, and whose chord bears South 81 degrees 57 minutes 43 seconds West, a distance of 284.92 feet, an arc length of 284.97 feet to a 5/8 inch iron rod with plastic cap stamped "GORRONDONA" set in the west line of said 14.51 acre tract of land and being the east line of Lot 12 of Comal Trace Subdivision Unit 1, recorded in Volume 12, Page 186 of the Map and Plat Records of Comal County, Texas;

Guadalupe – Blanco River Authority Theodore Miller Survey, Abstract No. 384 Comal County, Texas November 4, 2020 Parcel 1 Page 2 of 6

THENCE North 00 degrees 10 minutes 04 seconds East, with said west line of the 14.51 acre tract of land, being the said east line of Lot 12, a distance of 1.54 feet to a 5/8 inch iron rod with plastic cap stamped "GORRONDONA" set in the south line of an existing 40 foot wide pipeline easement for treated water to the Guadalupe-Blanco River Authority recorded in Document No. 200406033762 of the O.P.R.C.C.T., from which 1/2 inch iron rod with TxDOT aluminum cap found in the existing south right-of-way line of State Highway No. 46 for the southwest corner of said Parcel 71, bears North 00 degrees 10 minutes 04 seconds East, with said west line of the 14.51 acre tract of land, being said east line of Lot 12, a distance of 38.72 feet;

THENCE, crossing through said 14.51 acre tract of land with the south line of said 40 foot wide easement, along a non-tangent curve to the left having a radius of 3,910.13 feet, a central angle of 10 degree 03 minutes 02 seconds, and whose chord bears North 78 degrees 22 minutes 36 seconds East, a distance of 685.01 feet, an arc length of 685.89 feet to a 5/8 inch iron rod with plastic cap stamped "GORRONDONA" set in the said existing south right-of-way line of State Highway 46, being the north line of said 14.51 acre tract of land, from which a 1/2 inch iron rod with TxDOT aluminum cap found for an angle point in the said existing south right-of-way line of State Highway 46, being the south line of said Parcel 71 and being an angle point in the north line of said 14.51 acre tract of land, bears North 86 degrees 42 minutes 54 seconds West, a distance of 90.91 feet;

# EXHIBIT "A"

Guadalupe – Blanco River Authority Theodore Miller Survey, Abstract No. 384 Comal County, Texas November 4, 2020 Parcel 1 Page 3 of 6

**THENCE** South 86 degrees 42 minutes 54 seconds East, with said existing south right-of-way line of State Highway 46, being the south line of said Parcel 71, and being the north line of said 14.51 acre tract of land, a distance of 26.41 feet to the **POINT OF BEGINNING** and containing 0.1385 acre (6,035 square feet) of land.

Notes:

A legal description of even date accompanies this plat.

All bearings are referenced to the Texas Coordinate System, NAD-83, the South Central Zone 4204, all distances and areas shown are surface, and may be converted to grid by dividing by the Combined Scale Factor of 1.00017.

I, David R. Hartman, Registered Professional Land Surveyor No. 5264, licensed in the State of Texas, do hereby certify that this legal description is true and correct and was produced from an actual on-the-ground survey under my direct supervision.

David R. Hartman, R.P.L.S.

Registered Professional Land Surveyor No. 5264

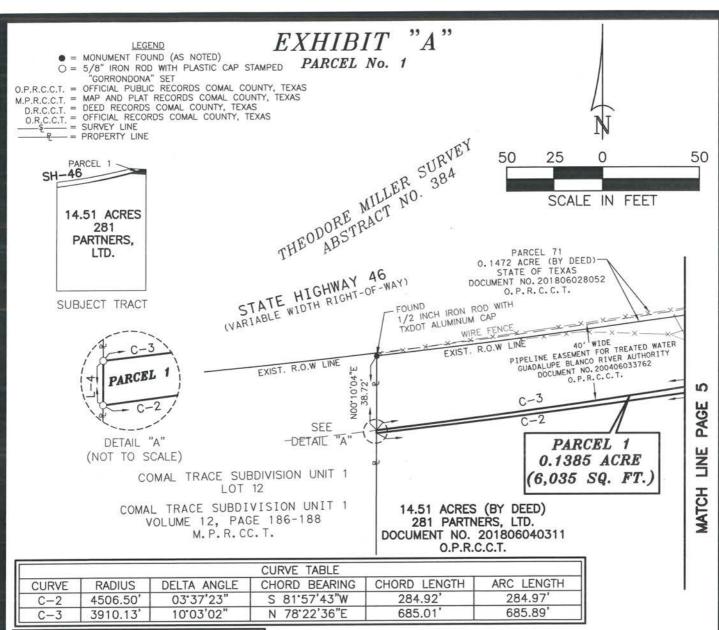
TBPELS Firm No. 10106900

Gorrondona and Associates, Inc.

4201 W. Parmer Lane, Building A, Suite 150

Austin, Texas 78727

(512) 719-9933



	LINE TABLE	
LINE	BEARING	DISTANCE
L-4	N 00'10'04"E	1.54'

### NOTES

- 1. A LEGAL DESCRIPTION OF EVEN DATE ACCOMPANIES THIS PLAT.
- ALL BEARINGS ARE REFERENCED TO THE TEXAS COORDINATE SYSTEM, NAD-83, THE SOUTH CENTRAL ZONE 4204, ALL DISTANCES AND AREAS SHOWN ARE SURFACE, AND MAY BE CONVERTED TO GRID BY DIVIDING BY THE COMBINED SCALE FACTOR OF 1.00017.

Guadalupe-Blanco River Authority

# STATE HIGHWAY 46 WATER TRANSMISSION LINE

OWNER: 281 PARTNERS, LTD.

SURVEY: THEODORE MILLER SURVEY, ABSTRACT NO. 384

LOCATION: CITY OF BULVERDE, COMAL COUNTY, TEXAS

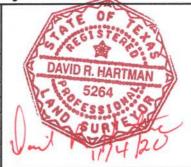
PARCEL 1 AREA: 0.1385 ACRE (6,035 SQUARE FEET)

WHOLE PROPERTY ACREAGE: 14.51 ACRES (BY DEED)

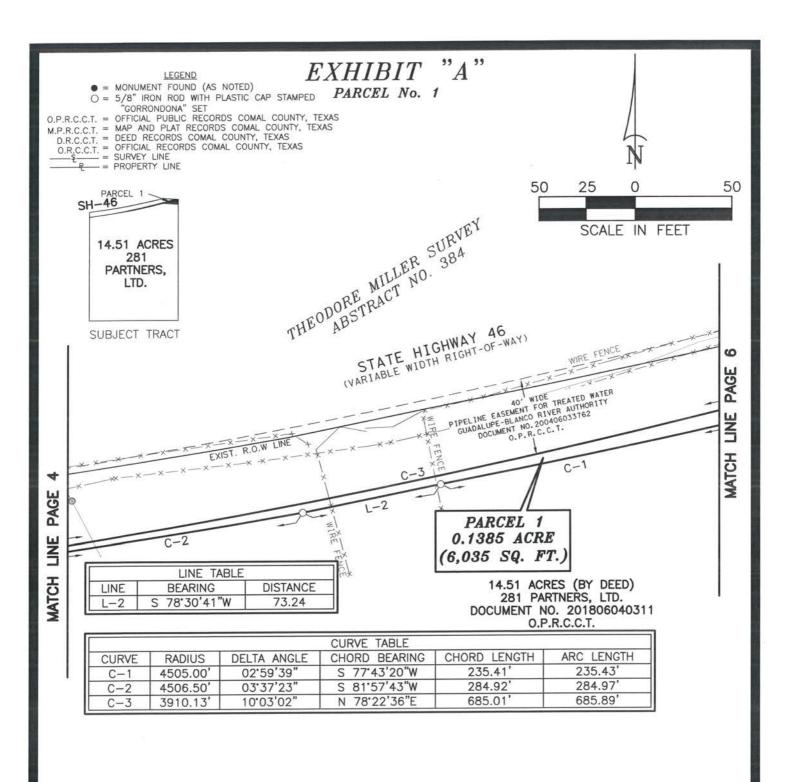
 JOB No. HDR\_1805.00
 DRAWN BY: DRH
 CHECKED BY: TW
 CAD FILE: GBRA PARCEL 1.DWG

 NOVEMBER 4, 2020
 PAGE 4 OF 6
 SCALE: 1" = 50'

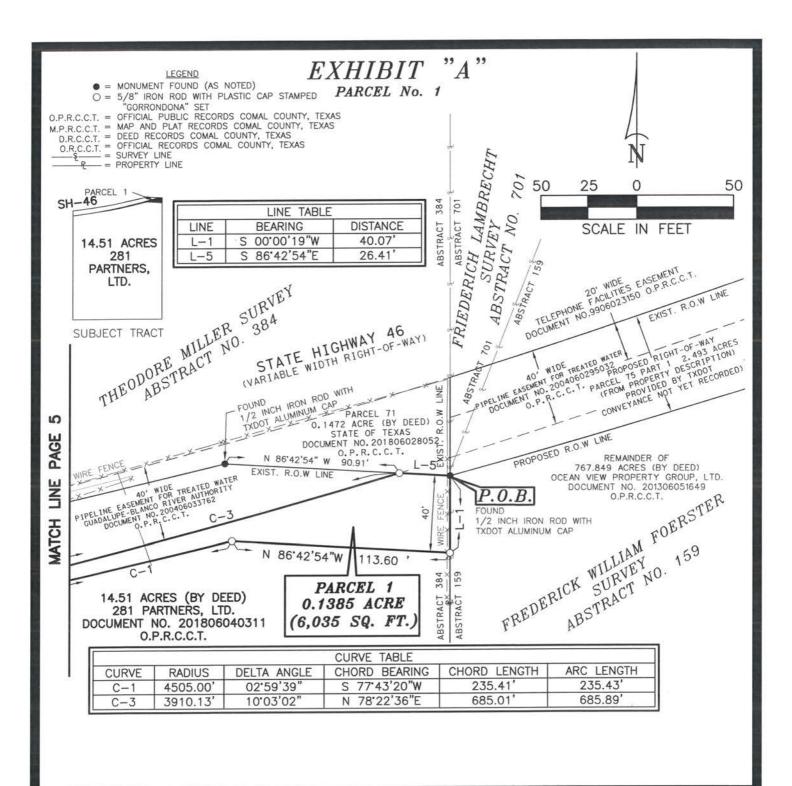
GORRONDONA & ASSOCIATES, INC. TBPELS FIRM NO. 10106900 4201 WEST PARMER LANE, BUILDING A, SUITE 150, AUSTIN, TX. 78727



512-719-9933



# Guadalupe-Blanco River Authority STATE HIGHWAY 46 WATER TRANSMISSION LINE OWNER: 281 PARTNERS, LTD. SURVEY: THEODORE MILLER SURVEY, ABSTRACT NO. 384 LOCATION: CITY OF BULVERDE, COMAL COUNTY, TEXAS PARCEL 1 AREA: 0.1385 ACRE (6,035 SQUARE FEET) WHOLE PROPERTY ACREAGE: 14.51 ACRES (BY DEED) JOB No. HDR\_1805.00 DRAWN BY: DRH CHECKED BY: TW CAD FILE: GBRA PARCEL 1.DWG NOVEMBER 4, 2020 PAGE 5 OF 6 SCALE: 1" = 50' GORRONDONA & ASSOCIATES, INC. TBPELS FIRM NO. 10106900 4201 WEST PARMER LANE, BUILDING A, SUITE 150, AUSTIN, TX. 78727 512-719-9933



# Guadalupe-Blanco River Authority STATE HIGHWAY 46 WATER TRANSMISSION LINE OWNER: 281 PARTNERS, LTD SURVEY: THEODORE MILLER SURVEY, ABSTRACT NO. 384 LOCATION: CITY OF BULVERDE, COMAL COUNTY, TEXAS 0.1385 ACRE (6,035 SQUARE FEET) PARCEL 1 AREA: WHOLE PROPERTY ACREAGE: 14.51 ACRES (BY DEED) CAD FILE: GBRA PARCEL 1.DWG DRAWN BY: DRH CHECKED BY: TW JOB No. HDR\_1805.00 SCALE: 1" = 50' NOVEMBER 4, 2020 PAGE 6 OF 6 GORRONDONA & ASSOCIATES, INC. TBPELS FIRM NO. 10106900 4201 WEST PARMER LANE, BUILDING A, SUITE 150, AUSTIN, TX. 78727 512-719-9933

Guadalupe – Blanco River Authority Theodor Koester Survey, Abstract No. 340 Comal County, Texas October 23, 2020 Parcel 6 Page 1 of 3

# PROPERTY DESCRIPTION FOR PARCEL 6

BEING A 0.1754 ACRE (7,641 SQUARE FEET) TRACT OF LAND SITUATED IN THE THEODOR KOESTER SURVEY, ABSTRACT NO. 340 IN COMAL COUNTY, TEXAS, SAID 0.1754 ACRE TRACT BEING A PORTION OF THE REMAINDER OF LOT 60 OF STONY CREEK UNIT 3, A SUBDIVISION RECORDED IN VOLUME 5, PAGE 353 OF THE MAP AND PLAT RECORDS OF COMAL COUNTY, TEXAS (M.P.R.C.C.T.), SAID LOT 60 CONVEYED TO GWEN MARY REED BY PROBATE OF LAST WILL AND TESTAMENT RECORDED IN DOCUMENT NO. 201206011578 OF THE OFFICIAL PUBLIC RECORDS OF COMAL COUNTY, TEXAS (O.P.R.C.C.T.), SAID 0.1754 ACRE TRACT OF LAND BEING MORE PARTICULARLY DESCRIBED BY METES AND BOUNDS AS FOLLOWS:

**BEGINNING** at a 5/8 inch iron rod with plastic cap stamped "GORRONDONA" set in the north line of said remainder of Lot 60 being in the existing south right-of-way line of State Highway No. 46 (variable width right-of-way), being the south line of Parcel 103, a 0.1089 acre tract of land (by deed) deeded to the State of Texas recorded in Document No 201906035740 of the O.P.R.C.C.T., from which a 1/2 inch iron rod with Texas Department of Transportation (TxDOT) aluminum cap found for a point of tangency in the north line of said remainder of Lot 60, being the south line of said Parcel 103 and said existing south right-of-way line of State Highway No. 46, bears along a curve to the right having a radius of 141.00 feet, a central angle of 06 degrees 53 minutes 10 seconds, and whose chord bears South 83 degrees 19 minutes 22 seconds East, a distance of 16.94 feet, an arc length of 16.95 feet;

**THENCE**, crossing through said remainder of Lot 60 the following two (2) courses:

- 1. South 44 degrees 19 minutes 19 seconds West, a distance of 283.16 feet to a 5/8 inch iron rod with plastic cap stamped "GORRONDONA" set;
- 2. North 43 degrees 04 minutes 03 seconds West, a distance of 46.93 feet to a 5/8 inch iron rod with plastic cap stamped "GORRONDONA" set in the existing southeast right-of-way line of F.M. Highway 3159 (variable width right-of-way), being the southeast line of said Parcel 103 and being the northwest line of said remainder of Lot 60;

**THENCE** North 43 degrees 50 minutes 36 seconds East, with said existing southeast right-of-way line of F.M. Highway 3159, being said southeast line of Parcel 103 and being the northwest line of said remainder of Lot 60, a distance of 40.06 feet to a calculated point in the southwest line of an existing 30 foot wide Pipeline Easement for Treated Water to Guadalupe-Blanco River Authority recorded in Document No. 200406006283 of the O.P.R.C.C.T., from which a 1/2 inch iron rod with TxDOT aluminum cap found for a point of curvature, bears, with said existing southeast right-of-way line of F.M. Highway 3159, being said southeast line of Parcel 103 and being said northwest line of the remainder of Lot 60, North 43 degrees 50 minutes 36 seconds East, a distance of 69.73 feet to a calculated point, and North 43 degrees 50 minutes 43 seconds East, a distance of 63.80 feet;

Guadalupe – Blanco River Authority Theodor Koester Survey, Abstract No. 340 Comal County, Texas October 23, 2020 Parcel 6 Page 2 of 3

**THENCE**, crossing through said remainder of Lot 60 with the said southwest line and southeast line of said existing 30 foot wide easement the following three (3) courses:

- 1. South 43 degrees 04 minutes 03 seconds East, a distance of 23.04 feet to a calculated point;
- 2. North 43 degrees 50 minutes 38 seconds East, a distance of 211.95 feet to a calculated point in said existing south right-of-way line of State Highway No. 46, being said south line of Parcel 103, and being said north line of the remainder of Lot 60, from which a 1/2 inch iron rod with TxDOT aluminum cap found bears along a curve to the left with said existing south right-of-way line of State Highway No. 46, being said southeast line of Parcel 103 and being said northwest line of the remainder of Lot 60, having a radius of 141.00 feet, a central angle of 33 degrees 11 minutes 13 seconds, and whose chord bears South 60 degrees 26 minutes 20 seconds West, a distance of 80.53 feet, an arc length of 81.67 feet;
- 3. **THENCE**, with said existing south right-of-way line of State Highway No. 46, being said southeast line of Parcel 103 and being said north line of the remainder of Lot 60, along a curve to the right having a radius of 141.00 feet, a central angle of 16 degrees 12 minutes 09 seconds, and whose chord bears North 85 degrees 08 minutes 00 seconds East, a distance of 39.74 feet, an arc length of 39.87 feet to the **POINT OF BEGINNING** and containing 0.1754 acre (7,641 square feet) of land.

Notes:

A legal description of even date accompanies this plat.

All bearings are referenced to the Texas Coordinate System, NAD-83, the South Central Zone 4204, all distances and areas shown are surface, and may be converted to grid by dividing by the Combined Scale Factor of 1.00017.

I, David R. Hartman, Registered Professional Land Surveyor No. 5264, licensed in the State of Texas, do hereby certify that this legal description is true and correct and was produced from an actual on-the-ground survey under my direct supervision.

10/23/20

David R. Hartman, R.P.L.S.

Registered Professional Land Surveyor No. 5264

TBPELS Firm No. 10106900

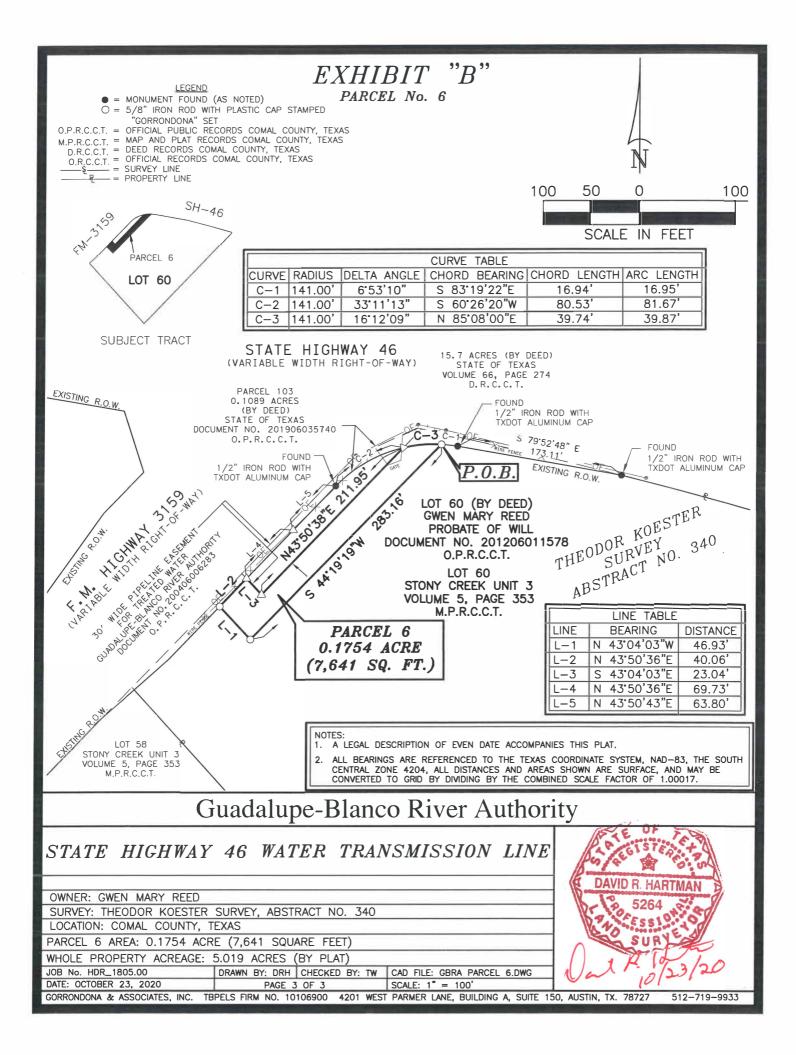
Gorrondona and Associates, Inc.

4201 W. Parmer Lane, Building A, Suite 150

Austin, Texas 78727 (512)

(512) 719-9933





# **DISCUSSION ITEM**

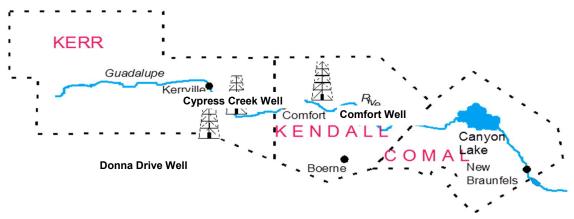
13. Discussion regarding Base Flow Report, Water Quality Index, long term weather pattern, and condition of the Guadalupe Basin. **(Charlie Hickman)**Attachment



# **GUADALUPE RIVER BASIN INFORMATION**



July 12, 2023



# Donna Drive Well (Read June 2023)

Surface Elev. 1755' msl Current Elev. 1377.67' msl Historical High 1495' msl Historical Low 1356.8' msl

# Cypress Creek Well (Read June 2023)

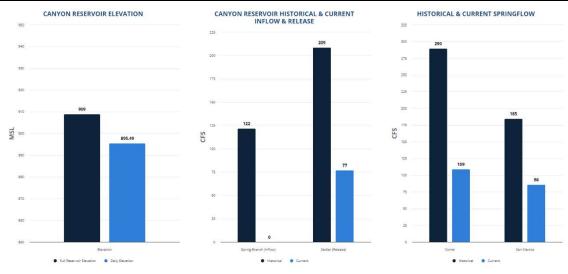
Surface Elev. 1562' msl Current Elev. 1405.50' msl Historical High 1513' msl Historical Low 1292.5' msl

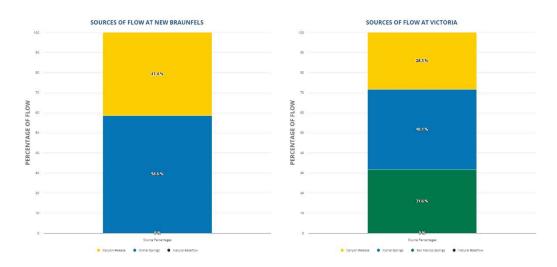
# Comfort Well (Read Daily)\*\*

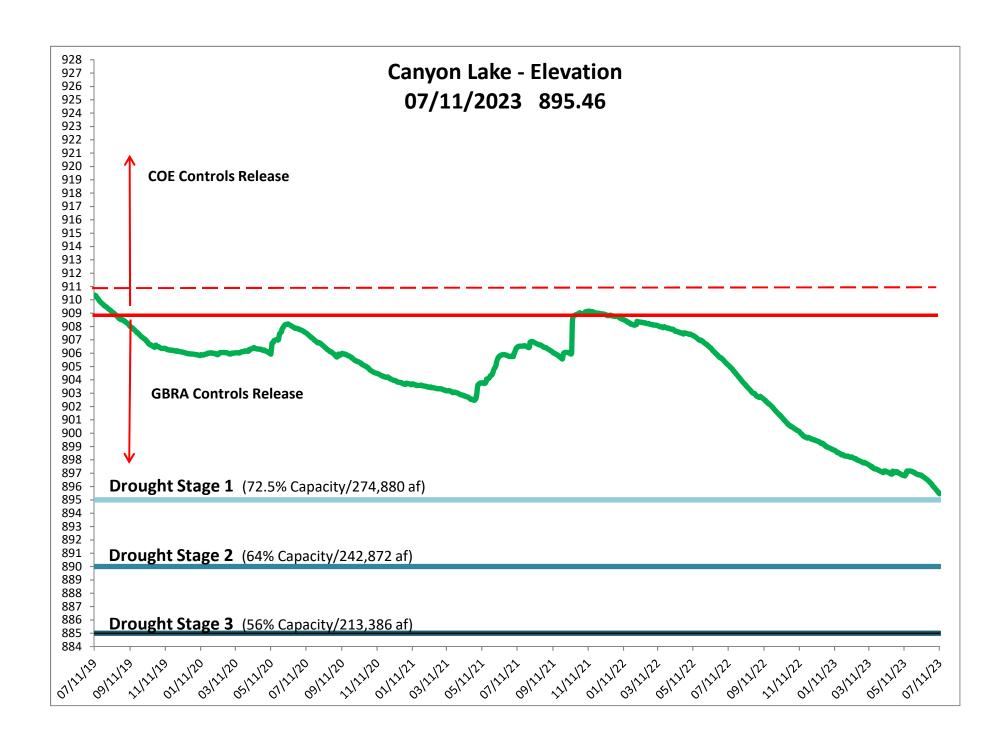
Surface Elev. 1405' msl Current Elev. 1125.00' msl Historical High 1224.98' msl Historical Low 1324.75' msl

\*Provided by Headwaters Groundwater Conservation District

\*\*Provided by TWDB







# SUMMARY OF WATERSHED CONDITIONS IN THE GUADALUPE RIVER BASIN TUESDAY, JULY 11, 2023

This page is updates once a day with data obtained from USGS.



	Flow (cfs)	% of Daily Median
A. Guadalupe River @ Comfort	4	6%
B. Canyon Reservoir		
Inflow	Not Available	0%
Release	77	37%
Full Res. Elev msl (Conservation pool)	909	
Reservoir Elev. Today - msl	895.49	
Capacity (Conservation pool)	73%	
C. Blanco River @ Wimberley	5	9%
D. Comal Springs	109	38%
E. San Marcos Springs	86	46%
F. Guadalupe River @ Gonzales	203	28%
G. Guadalupe River @ Victoria	255	27%
H. San Antonio River @ Goliad	181	67%
I. Guadalupe River @ Tivoli	461	43%

# ITEMS FOR EXECUTIVE SESSION

- 14. The Board may meet in Executive Session as authorized by Chapter 551, Texas Government Code, to discuss one or more of the following matters:
  - a. Any items listed on this agenda;
  - b. Advice from legal counsel about pending or threatened litigation, including litigation options, representation, settlements, settlement-related agreements and memoranda of understanding and, if applicable, the impact of pending or contemplated litigation on GBRA projects and proposed projects;
  - c. The following matters: (i) GBRA's Mid-Basin Water User Permit Application in Gonzales County (98th District Court of Travis County); (ii) San Antonio Water System's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iii) Cibolo Creek Municipal Authority's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iv) GBRA v. Henke (24th District Court of Calhoun County); (v) other pending applications for TCEQ water use or water quality permits on which GBRA is the permittee or co-permittee; (vi) pending applications for TCEQ water use or water quality permits in the Guadalupe or adjacent river basins; and (vii) pending or threatened litigation to which GBRA is a party or potential party;
  - d. Advice from legal counsel about pending litigation or threatened litigation relating to right of way acquisition; deliberation on matters relating to the purchase, exchange, lease, or value of real property interests and advice from legal counsel on those matters, including without limitation, issues relating to (i) right-of-way acquisitions for GBRA-related projects within or adjacent to the boundaries of GBRA's district; (ii) exchange, sale, or transfer of real property interests within or adjacent to the boundaries of GBRA's district; and (iii) sale, acquisition, and/or transfer of GBRA water treatment and distribution assets in Calhoun County;
  - e. Briefing and advice from legal counsel relating to matters covered by legal counsel's duty of confidentiality, including without limitation: (i) issues relating to agreements under negotiation; (ii) issues relating to potential litigation and representation in that litigation, including without limitation, issues or disputes arising from existing contracts to which GBRA is a party and bid protests, (iii) legal and regulatory issues relating to GBRA's groundwater and/or surface water rights and permits throughout the Guadalupe River Basin; (iv) issues relating to GBRA easement rights, enforcement of same, and other property rights; and (v) issues relating to agricultural water sales;
  - f. Deliberate the appointment, employment, evaluation, reassignment, duties, discipline, or dismissal of public officers or employees; and to receive and obtain legal advice regarding same from legal counsel.
  - General Manager/CEO, public officers, or employees

No action will be taken in executive session. The Board may take final action on any of the above-mentioned matters while convened in open session pursuant to Chapter 551 of the Texas Government Code.

# **ADJOURN**