



Guadalupe-Blanco River Authority

Board of Directors Meeting

August 16, 2023

GUADALUPE-BLANCO RIVER AUTHORITY

August Meeting Schedule

Board of Director's Meeting

Wednesday, August 16, 2023

10:00 a.m.

GBRA, River Annex Board Room
905 Nolan St., Seguin, Texas 78155

NOTICE OF MEETING GUADALUPE-BLANCO RIVER AUTHORITY BOARD OF DIRECTORS

In accordance with the provisions of the Texas Open Meetings Act, Chapter 551, Texas Government Code, the Guadalupe-Blanco River Authority (GBRA), whose principal office is in the City of Seguin, Guadalupe County, Texas, hereby gives notice of a meeting of its **BOARD OF DIRECTORS** to be held at the **Guadalupe-Blanco River Authority, Annex Building, 905 Nolan, Seguin, Guadalupe County, Texas, at 10:00 a.m., on Wednesday, August 16, 2023.**

CALL TO ORDER

- Chair's consideration of posted notices
- Pledge of Allegiance
- Welcome guests

PUBLIC COMMENTS

1. Comments from the public. **NOTE:** This portion of the meeting is intended for comments from the public on non-agenda item related topics. Please limit comments to **3 MINUTES**. To address the Board please sign and completely fill out the Attendance Sheet maintained at the entrance to the building where meeting is being held. **NO RESPONSE MAY BE MADE OR ACTION TAKEN BY THE BOARD DURING PUBLIC COMMENTS.** To address the Board related to an item posted on the agenda for action or discussion, please indicate the Item number you wish to comment on using the Attendance Sheet. The Board will call individuals to make comments at the appropriate time.

CONSENT ITEMS

2. Consideration of and possible action approving the minutes of the July 19, 2023 Board meeting and Board workshop.

Attachment

3. Consideration of and possible action approving the minutes of the July 28, 2023 Budget Workshop.

Attachment

4. Consideration of and possible action approving the monthly financial report for July 2023.

Attachment

5. Consideration of and possible action approving the monthly operations report for July 2023. **Attachment**

6. Consideration of and possible action approving Directors' expense vouchers for July 2023.

Attachment

GENERAL MANAGER/CEO ITEMS

7. The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams, safety, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, stewardship, and update on GBRA Safety Work Plan. **(David Harris, Charlie Hickman, Nathan Pence, Randy Staats, Vanessa Guerrero, Joe Cole, Amanda Buchanan)**

Attachment

ACTION ITEMS

8. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Wholesale Wastewater Service Agreement between Guadalupe-Blanco River Authority and Long Creek RV Park. **(Justin Adkins)**

Attachment

9. Consideration of and possible action adopting a Resolution Approving and Authorizing the Execution of a Financing Agreement with the Texas Water Development Board (TWDB) Relating to Financial Assistance Being Provided by the TWDB for the Carrizo Groundwater Supply Expansion Project. **(Randy Staats)**

Attachment

10. Consideration of and possible action approving the use of up to \$3,000,000 of financial reserves for professional fees and related costs to study, plan, design, and develop potential water supply projects for use within the Guadalupe River basin. **(Randy Staats)**

Attachment

11. Consideration of and possible action adopting a Resolution Expressing Official Intent to use proceeds of tax-exempt obligations to reimburse GBRA for costs incurred to study, plan, design, and develop potential water supply projects for use within the Guadalupe River basin. **(Randy Staats)**

Attachment

12. Consideration of and possible action approving the Fiscal Year 2024 Work Plan and Budget including rates, compensation tables, and asset management program, for the following divisions and giving authority to the General Manager/CEO to expend funds pursuant to the budget as well as execute contracts consistent with those expenditures within limitations allowed under policy:

- a. Guadalupe Valley Hydroelectric Division
- b. Shadow Creek Wastewater Reclamation System
- c. Canyon Park Estates Wastewater Reclamation System
- d. Stein Falls Wastewater Reclamation System
- e. Sunfield Wastewater Treatment Plant
- f. Water Sales System
- g. Calhoun Canal System
- h. San Marcos Water Treatment Plant System
- i. Buda Wastewater Treatment Plant System
- j. Carrizo Groundwater System
- k. Alliance Treated Water System
- l. Western Canyon Treated Water System
- m. 4S Ranch Wastewater Reclamation System
- n. Cordillera Water Distribution System
- o. Cordillera Wastewater Treatment Plant
- p. Comal Trace Water Delivery System
- q. Johnson Ranch Water Distribution System
- r. Johnson Ranch Wastewater Treatment System
- s. Bulverde Singing Hills Wastewater Treatment System
- t. Park Village Wastewater Reclamation System
- u. Boerne Independent School District Wastewater System
- v. Coletto Creek Reservoir System
- w. Coletto Creek Recreation System
- x. Luling Water Treatment Plant Division
- y. Canyon Hydroelectric Division
- z. Lockhart Wastewater Reclamation System
- aa. Lockhart Water Treatment Plant System
- bb. Dietz Wastewater System
- cc. General Division

(Randy Staats)

13. Consideration of and possible action approving the Ad-Hoc Committee funding recommendation for the Guadalupe-Blanco River Trust FY2023 Block Conservation Grant.

(Nathan Pence)

Attachment

14. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute an agreement with GVEC for a second electrical feed for the Regional Raw Water Pump Station No.2. **(David Harris)**

Attachment

15. Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority declaring a public necessity for the acquisition of certain treated pipeline easements for the Western Canyon Hwy. 46 Treated Water Pipeline Relocation

Project in connection therewith, over, across, upon and under certain privately owned real properties; authorizing all appropriate action by the General Manager/CEO, staff, retained attorneys and engineering and technical consultants in the institution and prosecution of condemnation proceedings to acquire any such needed easements and related rights of ingress and egress that cannot be acquired through negotiation; declaring further negotiations futile; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents, and attorneys of GBRA to acquire such property interests including necessary acts for any applicable lienholders for such properties; authorizing all other lawful action necessary and incidental to such acquisitions or eminent domain proceedings to survey, specify, define, and secure the necessary interests in real property; declaring the sections of the Resolution to be severable one from the other in the event any section of the Resolution is determined to be invalid; said property to be identified to wit:

Parcel 2 – Ocean View Property Group, Ltd., being a 5.893 acre (256,694 square feet) tract of land situated in the Frederick William Foerster Survey, Abstract No. 159, the T.W.N.G. RR. Co. Survey, Abstract No. 861, the Elias Flint Survey, Abstract No. 150 and the H.&O.B. RR. Co. Survey, Abstract No. 726 in the City of Bulverde, Comal County, Texas, said 5.893 acre tract being a portion of the remainder of a 767.849 acre tract of land (by Deed) deeded to Ocean View Property Group, Ltd. by Deed recorded in Document No. 201306051649 of the Official Public Records of Comal County, Texas (O.P.R.C.C.T.), and being a portion of Lot 901, Block 1, Braken Tract Unit-2A, a subdivision recorded in Document No. 201806035882 of the Official Public Records of Comal County, Texas (O.P.R.C.C.T.), attached as Exhibit “A”; and

Parcel 4 – American Ckritical Energy Systems, Inc., a Texas corporation, being a 1.249 acre (54,412 square feet) tract of land situated in the H.&O.B. RR. Co. Survey, Abstract No. 726 in Comal County, Texas, said 1.249 acre tract of land being a portion of a 21.531 acre tract of land, save and except a 0.874 acre tract of land and save and except a 0.322 acre tract of land (by Deed) deeded to American Critical Energy Systems, Inc. by Deed recorded in Document No. 200506030783 of Official Public Records of Comal County, Texas (O.P.R.C.C.T.), attached as Exhibit “B”. **(Courtney Kerr-Moore)**

Attachment

16. Consideration of and possible action authorizing the General Manager to negotiate and execute a Joint Funding Agreement between the United States Geological Survey and GBRA for the period of October 2023 through September 2024 for stream gauge monitoring. **(Charlie Hickman)**

Attachment

DISCUSSION ITEMS

17. Discussion regarding Base Flow Report, Water Quality Index, long term weather pattern, and condition of the Guadalupe Basin. **(Charlie Hickman)**
Attachment

ITEMS FOR EXECUTIVE SESSION

18. The Board may meet in Executive Session as authorized by Chapter 551, Texas Government Code, to discuss one or more of the following matters:
 - a. Any items listed on this agenda;
 - b. Advice from legal counsel about pending or threatened litigation, including litigation options, representation, settlements, settlement-related agreements and memoranda of understanding and, if applicable, the impact of pending or contemplated litigation on GBRA projects and proposed projects;
 - c. The following matters: (i) GBRA's Mid-Basin Water User Permit Application in Gonzales County (98th District Court of Travis County); (ii) San Antonio Water System's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iii) Cibolo Creek Municipal Authority's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iv) other pending applications for TCEQ water use or water quality permits on which GBRA is the permittee or co-permittee; (v) pending applications for TCEQ water use or water quality permits in the Guadalupe or adjacent river basins; and (vi) pending or threatened litigation to which GBRA is a party or potential party;
 - d. Advice from legal counsel about pending litigation or threatened litigation relating to right of way acquisition; deliberation on matters relating to the purchase, exchange, lease, or value of real property interests and advice from legal counsel on those matters, including without limitation, issues relating to (i) right-of-way acquisitions for GBRA-related projects within or adjacent to the boundaries of GBRA's district; (ii) exchange, sale, or transfer of real property interests within or adjacent to the boundaries of GBRA's district; and (iii) sale, acquisition, and/or transfer of GBRA water treatment and distribution assets in Calhoun County;
 - e. Briefing and advice from legal counsel relating to matters covered by legal counsel's duty of confidentiality, including without limitation: (i) issues relating to agreements under negotiation; (ii) issues relating to potential litigation and representation in that litigation, including without limitation, issues or disputes arising from existing contracts to which GBRA is a party and bid protests, (iii) legal and regulatory issues relating to GBRA's groundwater and/or surface water rights and permits throughout the Guadalupe River Basin; (iv) issues relating to GBRA easement rights, enforcement of same, and other property rights; and (v) issues relating to agricultural water sales;
 - f. Deliberate the appointment, employment, evaluation, reassignment, duties, discipline, or dismissal of public officers or employees; and to receive and obtain legal advice regarding same from legal counsel.
 - General Manager/CEO, public officers, or employees

No action will be taken in executive session. The Board may take final action on any of the above-mentioned matters while convened in open session pursuant to Chapter 551 of the Texas Government Code.

ADJOURN

PUBLIC COMMENTS

1. Comments from the public. **NOTE:** This portion of the meeting is intended for comments from the public on non-agenda item related topics. Please limit comments to **3 MINUTES**. To address the Board please sign and completely fill out the Attendance Sheet maintained at the entrance to the building where meeting is being held. NO RESPONSE MAY BE MADE OR ACTION TAKEN BY THE BOARD DURING PUBLIC COMMENTS. To address the Board related to an item posted on the agenda for action or discussion, please indicate the Item number you wish to comment on using the Attendance Sheet. The Board will call individuals to make comments at the appropriate time.

CONSENT ITEM

2. Consideration of and possible action approving the minutes of the July 19, 2023 Board meeting and Board workshop.

Attachment

GUADALUPE-BLANCO RIVER AUTHORITY
Minutes of the Board of Directors
July 19, 2023

The Board of Directors of the Guadalupe-Blanco River Authority met in a regular meeting on July 19, 2023, at the GBRA Annex Building Board Room, 905 Nolan, Seguin, Guadalupe County, Texas. Directors present were Dennis Patillo, Steve Ehrig, Don B. Meador, William Carbonara, Emanuel Valdez, Patrick Cohoon, John Cyrier, and Robert Blaschke. Director Old was not present. Present in the Annex Building in Seguin, Texas were Darrell Nichols, General Manager/CEO; Jonathan Stinson, Deputy General Manager; Vanessa Guerrero, Executive Manager of Administration; Randy Staats, Executive Manager of Finance/CFO; Nathan Pence, Executive Manager of Environmental Science; Charles Hickman, Executive Manager of Engineering; David Harris, Executive Manager of Operations; Brian Perkins, Deputy Executive Manager of Engineering; Joseph Cole, General Counsel; Courtney Kerr-Moore, Associate General Counsel; and Justin Adkins, Assistant General Counsel.

Chairman Patillo called the meeting to order at 10:00 a.m. and took note of the certifications presented that notice of the meeting had been properly posted in the office of the Secretary of State, in the Guadalupe County Courthouse, at the GBRA office in Seguin, Texas, and at the GBRA Annex Building in Seguin, Texas, pursuant to Title 5, Chapter 551 of the Texas Government Code. A quorum being present, the following proceedings were had:

Director Carbonara led the Pledges of Allegiance to the United States flag and the Texas flag.

The Chairman called for **Chairman Item 1 - Consideration of and possible action creating an ad-hoc committee to review and make recommendations related to conservation grant requests.** Chairmen Patillo proposed the following Directors for consideration to serve on an ad-hoc committee to review and make recommendations concerning special issues related to conservation grant requests: (1) Director Blaschke as Chairman; (2) Director Valdez; and (3) Director Carbonara. Upon Motion by Director Meador, seconded by Director Ehrig, the Board unanimously approved Chairman Item 1 appointing Director Blaschke, Director Valdez and Director Carbonara to service on the ad-hoc committee to review and make recommendations related to conservation grant requests.

The Chairman then called for **Public Comments from the public.** There were no comments from the public.

The Chairman called for **Consent Item 3 - Consideration of and possible action approving the minutes of the June 21, 2023 Board meeting; Consent Item 4 - Consideration of and possible action approving the monthly financial report for June 2023; Consent Item 5 - Consideration of and possible action approving the monthly operations report for June 2023; and Consent Item 6 - Consideration of and possible action approving Directors' expense vouchers for June 2023.** Upon Motion by Director Meador, seconded by Director Ehrig the Board unanimously approved Consent Items 3, 4, 5 and 6.

The Chairman then called for **General Manager/CEO Item 7 - The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management**

including plants and dams, safety, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, stewardship, and update on GBRA Safety Work Plan. David Harris, Executive Manager of Operations, provided the Board with a quarterly report on GBRA Operations. This briefing included discussion of new GBRA operator licenses and training, compliance inspections, and new solids dewatering equipment installed at Sunfield WWTP. GBRA received the NACWA Platinum Peak Performance award for its operations at the Singing Hills WWTP for five years of 100% compliance with applicable standards. All of GBRA's thirteen (13) wastewater plants received a national-level award this year for Gold or Silver Peak Performance. Mr. Harris also briefed the Board on the status of the San Marcos/Alliance connections, source water protection, and GBRA representation in the community. A FERC inspection was conducted at the Canyon Hydroelectric Plant, and TCEQ inspections at the Luling WTP and San Marcos WTP were both completed with no violations reported. Next, Amanda Buchanan, Safety and Risk Manager, gave a safety update stating in the past month there were no lost time incidents of injuries or illnesses, and four incidents were reported. Highlights from the previous month included injury and health prevention programs, laboratory training for compressed gas safety, and eye and face protection for operations staff. Occupational health exams will begin this month. Darrell Nichols, General Manager/CEO, briefed the Board on the Lake Dunlap Dam and armoring progress to include removal of the trestle

bridge, installation of all gates, contractor's plan to initiate operational and performance testing, and the refilling of the lake upon successful completion of performance testing.

Next, the Chairman called for **Action Item 8 - Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a contract with the Texas General Land Office for grant funding to assist in the updating of the GBRA Hazard Mitigation Plan.** Amanda Buchanan, Safety and Risk Manager, briefed the Board on the All-Hazard Mitigation Action Plan. The Federal Emergency Management Agency ("FEMA") requires that the plan be updated every five (5) years. The date of the last FEMA-approved plan was August 2018. The updated plan is due to FEMA in October 2023 and the grant funds will be used to prepare said update. Upon Motion by Director Blaschke, seconded by Director Meador, the Board unanimously approved Action Item 8 authorizing the General Manager/CEO to negotiate and execute a contract with the Texas General Land Office for grant funding to assist in the updating of the GBRA Hazard Mitigation Plan.

The Chairman called for **Action Item 9 - Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute an Interlocal Agreement with the City of New Braunfels and New Braunfels Utilities for the One Water Program.** Lauren Willis, Director of Government and Community Affairs, briefed the Board on the One Water Program and introduced David Hubbard, Chief Administrative Officer of New Braunfels Utilities. In August 2019, a One Water Working Group was created including staff from New Braunfels Utilities, the City of New Braunfels, and GBRA to maintain and preserve local and regional water resources for the benefit of current and future generations. The Interlocal Agreement will formalize the interagency partnership and establish the government and

management structures. New Braunfels Utilities will administer the program funds and maintain all documents and records. The One Water Advisory Council will consist of one member from each entity to provide strategic guidance and appropriate use of funds. The One Water Coordinator will be a staff member of NBU. The Interlocal Agreement is for a three (3) year term with annual funding contributions from each entity. Upon Motion by Director Ehrig, seconded by Director Carbonara, the Board unanimously approved Action Item 9 authorizing the General Manager/CEO to negotiate and execute an Interlocal Agreement with the City of New Braunfels and New Braunfels Utilities for the One Water Program.

The Chairman called for **Action Item 10 - Consideration of and possible action approving the use of financial reserves to cover construction activities for facilities in the Lake Dunlap Canal and to provide temporary debt service assistance.** Director Patillo called for Action Item 10 to be discussed following executive session.

The Chairman then called for **Action Item 11 - Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a change order with Sundt Construction in an amount in excess of \$50,000.00 for the Lake McQueeney Spillgate Replacement and Dam Armoring Project (Change Order #1).** Charles Hickman, Executive Manager of Engineering, is seeking authorization for the General Manager/CEO to negotiate and execute a change order with Sundt in an amount exceeding \$50,000.00 for demolition and replacement of a portion of the Lake McQueeney wingwall. The deteriorated wingwall was discovered after the recent drawdown of Lake McQueeney. Upon Motion by Director Ehrig, seconded by Director Meador, the Board unanimously approved Action Item 11 authorizing the General Manager/CEO to negotiate and execute a change order with Sundt Construction in an

amount in excess of \$50,000.00 for the Lake McQueeney Spillgate Replacement and Dam Armoring Project (Change Order #1).

The Chairman called for **Action Item 12 - Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority declaring a public necessity for the acquisition of certain treated pipeline easements and temporary construction easements for the Western Canyon Hwy. 46 Treated Water Pipeline Relocation Project in connection therewith, over, across, upon and under certain privately owned real properties; authorizing all appropriate action by the General Manager/CEO, staff, retained attorneys and engineering and technical consultants in the institution and prosecution of condemnation proceedings to acquire any such needed easements and temporary construction easements and related rights of ingress and egress that cannot be acquired through negotiation; declaring further negotiations futile; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents, and attorneys of GBRA to acquire such property interests including necessary acts for any applicable lienholders for such properties; authorizing all other lawful action necessary and incidental to such acquisitions or eminent domain proceedings to survey, specify, define, and secure the necessary interests in real property; declaring the sections of the Resolution to be severable one from the other in the event any section of the Resolution is determined to be invalid; said property to be identified to wit:**

Parcel 1 - 281 Partners, Ltd., a Texas limited partnership, being approximately 0.1385 acres (6,035 square feet) tract of land situated in the Theodore Miller Survey, Abstract No. 384 in Comal County, City of Bulverde, Texas, said 0.1385 acre tract being a portion of a 14.51 acre tract of land (by deed) deeded to 281 Partners, Ltd. by deed recorded in Document No. 201806040311 of the Official Public Records of Comal County, Texas (O.P.R.C.C.T.), attached as Exhibit "A"; and

Parcel 6 – Gwen Mary Reed, being a 0.1754 acre (7,641 square feet) tract of land situated in the Theodor Koester Survey, Abstract No. 340 in Comal County, Texas, said 0.1754 acre tract being a portion of the remainder of Lot 60 of Stony Creek Unit 3, a subdivision recorded in Volume 5, Page 353 of the Map and Plat Records of Comal County, Texas (M.P.R.C.C.T.), said Lot 60 conveyed to Gwen Mary Reed by Probate of Last Will and Testament Recorded in Document No. 201206011578 of the Official Public Records of Comal County, Texas (O.P.R.C.C.T.), and attached as Exhibit “B”.

Courtney Kerr-Moore, Associate General Counsel, is seeking authorization by Resolution for the acquisition of property through proceedings in eminent domain. These proceedings are a public necessity to acquire certain properties for the Western Canyon Hwy. 46 Treated Water Pipeline Relocation Project due to the Texas Department of Transportation (TXDOT) expansion of Hwy. 46 in Comal County, Texas. Upon Motion by Director Meador, seconded by Director Ehrig, the Board unanimously approved, by a record vote, Action Item 12 approving a Resolution by the Guadalupe-Blanco River Authority declaring a public necessity for the acquisition of certain treated pipeline easements and temporary construction easements for the Western Canyon Hwy. 46 Treated Water Pipeline Relocation Project in connection therewith, over, across, upon and under certain privately owned real properties; authorizing all appropriate action by the General Manager/CEO, staff, retained attorneys and engineering and technical consultants in the institution and prosecution of condemnation proceedings to acquire any such needed easements and temporary construction easements and related rights of ingress and egress that cannot be acquired through negotiation; declaring further negotiations futile; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents, and attorneys of GBRA to acquire such property interests including necessary acts for any applicable lienholders for such properties; authorizing all other lawful action necessary and incidental to such acquisitions or eminent domain proceedings to survey, specify, define, and secure the necessary interests in real property; declaring

the sections of the Resolution to be severable one from the other in the event any section of the Resolution is determined to be invalid. A copy of the Resolution is attached and made a part of these minutes.

The Chairman then called for **Discussion Item 13 - Discussion regarding Base Flow Report, Water Quality Index, long-term weather pattern, and condition of the Guadalupe Basin.** Charles Hickman, Executive Manager of Engineering, briefed the Board on the Guadalupe River Basin hydrologic conditions, the Base Flow Report, condition of the Guadalupe Basin including rainfall percentages, events and totals, the U.S. Drought Monitor Seasonal Outlook, Edwards Aquifer levels, Comal Springs level, Guadalupe River stream flows, El Niño modeled forecast, and elevation of Canyon Reservoir. Canyon Lake is showing about 895.11 feet. Currently, Comal Springs is flowing around 101 cfs.

The open meeting was recessed at 11:11 a.m. subject to call by the Chairman and convened the meeting in executive session at 11:11 a.m. pursuant to Chapter 551, Texas Government Code.

The open meeting reconvened at 11:31 a.m.

The Chairman re-called **Action Item 10 - Consideration of and possible action approving the use of financial reserves to cover construction activities for facilities in the Lake Dunlap Canal and to provide temporary debt service assistance.** Darrell Nichols, General Manager/CEO, is seeking approval for the use of financial reserves to reimburse construction-related activities in the Lake Dunlap Canal and provide temporary debt service assistance for the Lake Dunlap Water Control and Improvement District (WCID). Upon Motion by Director Ehrig, seconded by Director Meador, the Board unanimously approved Action Item

10 approving the use of financial reserves to cover construction activities for facilities in the Lake Dunlap Canal and to provide temporary debt service assistance.

There being no further business to be brought before the Board, the meeting was adjourned at 11:33 a.m. subject to call by the Chairman.

Chairman

Secretary

GUADALUPE-BLANCO RIVER AUTHORITY
Minutes of the Board of Directors – Workshop
July 19, 2023

The Board of Directors of the Guadalupe-Blanco River Authority met in a special meeting on July 19, 2023, at the GBRA Annex Building Board Room, 905 Nolan, Seguin, Guadalupe County, Texas. Directors present were Dennis Patillo, Steve Ehrig, Don B. Meador, William Carbonara, Emanuel Valdez, Patrick Cohoon, John Cyrier and Robert Blaschke. Present in the Annex Building in Seguin, Texas were Darrell Nichols, General Manager/CEO; Jonathan Stinson, Deputy General Manager; Vanessa Guerrero, Executive Manager of Administration; Randy Staats, Executive Manager of Finance/CFO; Nathan Pence, Executive Manager of Environmental Science; Charlie Hickman, Executive Manager of Engineering; Brian Perkins, Deputy Executive Manager of Engineering; David Harris, Executive Manager of Operations; and Joe Cole, General Counsel.

Chairman Patillo called the meeting to order at 12:07 p.m., and took note of the certifications presented that notice of the meeting had been properly posted in the office of the Secretary of State, in the Guadalupe County Courthouse, at the GBRA office in Seguin, Texas, and at the GBRA Annex Building in Seguin, Texas, pursuant to Title 5, Chapter 551 of the Texas Government Code. A quorum being present, the following proceedings were had:

The Chairman called for **Discussion Item 1 - Water Supply Planning**. Darrell Nichols, General Manager/CEO introduced the discussion of GBRA water supply planning and how recent rapid growth in some portions of the GBRA boundaries may

affect how GBRA plans for future municipal, industrial, and agricultural needs in GBRA's district. Charlie Hickman, Executive Manager of Engineering addressed Board members and presented information on the challenges of future water needs; GBRA's water supply commitments and planned GBRA water supply projects; changes in population projections and past projections being less than actuals for the region; and the expressed interest in water supply from municipal and industrial interests, especially in the I-35 and TX-130 corridors and in the lower basin. He also presented information water supply plan updates and the evaluation of new supplies and that GBRA may be the entity in the region that is best situated to provide water supplies for future projections based on current information. There was discussion among Directors and staff of the need for timely additional planning on water supply projects and the need to partner with other entities to develop possible solutions to meet the projected future needs in the District. Nathan Pence, Executive Manager of Environmental Science provided background on the Guadalupe River Habitat Conservation Plan (HCP) and the connection between species habitat, conservation, water supply, and growth in the basin.

The Chairman called for **Discussion Item 2 – Eminent Domain Review**. Joe Cole, General Counsel, presented a refresher on GBRA's authority to condemn private property for public purposes under eminent domain. He presented information on the process for eminent domain and relevant considerations for GBRA relating to the use of eminent domain authority in existing and future GBRA projects.

There being no further business to be brought before the Board, the meeting was adjourned at 1:43 p.m. subject to call by the Chairman.

Chairman

Secretary

CONSENT ITEM

3. Consideration of and possible action approving the minutes of the July 28, 2023 Budget Workshop.

Attachment

GUADALUPE-BLANCO RIVER AUTHORITY
Minutes of the Board of Directors – Budget Workshop
July 28, 2023

The Board of Directors of the Guadalupe-Blanco River Authority met on July 28, 2023, at the GBRA New Braunfels Office, 2225 E. Common St., New Braunfels, Comal County, Texas. Directors present were Dennis Patillo, William Carbonara, and Patrick Cohoon. Also present were Darrell Nichols, General Manager/CEO; Jonathan Stinson, Deputy General Manager; Randy Staats, Executive Manager of Finance/CFO; David Harris, Executive Manager of Operations Sandra Terry, Deputy Executive Manager of Finance, and Courtney Kerr-Moore, Associate General Counsel.

Chairman Patillo called the meeting to order at 10:34 a.m., and took note of the certifications presented that notice of the meeting had been properly posted in the office of the Secretary of State, in the Guadalupe County Courthouse, at the GBRA office in Seguin, Texas, at the GBRA Annex Building in Seguin, Texas, and at the GBRA New Braunfels office, pursuant to Title 5, Chapter 551 of the Texas Government Code. The following proceedings were had:

The Chairman called for **Discussion Item 3 -Fiscal Year 2024 Proposed Work Plan & Budget**. Randy Staats, Executive Manager of Finance, addressed Board members and proceeded to outline a list of topics for the FY 24 budget workshop. He presented the rate changes that were being proposed as part of the FY 24 budget and their impact to customers. Mr. Staats provided a staffing comparison among different divisional categories and discussed the proactive path that GBRA has initiated to provide additional support, enabling operations teams to provide high quality services. Specific budgeted

items that align directly with the Strategic Plan were highlighted for the Board's awareness. Also, outlined were components of certain agreements and their impact on the budget as well as recent debt transactions, debt administration practices, and the ongoing monitoring of bond covenants. Finally, Mr. Staats discussed GBRA's financial reserves policy and its current level of reserves, recent use of financial reserves for one-time items, and the requirements associated with reimbursement resolutions.

There being no further business to be brought before the Board, the meeting was adjourned at 12:17 p.m. subject to call by the Chairman.

Chairman

Secretary

CONSENT ITEM

4. Consideration of and possible action approving the monthly financial report for July 2023.

Attachment



Guadalupe-Blanco River Authority

FINANCIAL REPORT
TO THE
BOARD OF DIRECTORS

Month Ending July 2023

Financial Report To The
BOARD OF DIRECTORS
Month Ending July 2023

Board of Directors

| NAME | POSITION | COUNTY REPRESENTING |
|--------------------------|---------------|------------------------|
| Dennis L. Patillo | Chair | Victoria |
| Sheila L. Old | Vice Chair | Guadalupe |
| Stephen B. “Steve” Ehrig | Sec/Treasurer | Gonzales |
| John P. Cyrier | Director | Caldwell |
| Emanuel Valdez, Jr. | Director | Comal |
| William R. Carbonara | Director | Dewitt |
| Don B. Meador | Director | Hays |
| James P. Cohoon | Director | Kendall |
| Robert E. Blaschke | Director | Refugio |

Executive Team

| NAME | POSITION |
|------------------|--|
| Darrell Nichols | General Manager/CEO |
| Jonathan Stinson | Deputy General Manager |
| Joe Cole | General Counsel |
| Vanessa Guerrero | Executive Manager of Administration |
| Charlie Hickman | Executive Manager of Engineering |
| Nathan Pence | Executive Manager of Environmental Science |
| Randy Staats | Executive Manager of Finance/CFO |
| David Harris | Executive Manager of Operations |

Guadalupe-Blanco River Authority

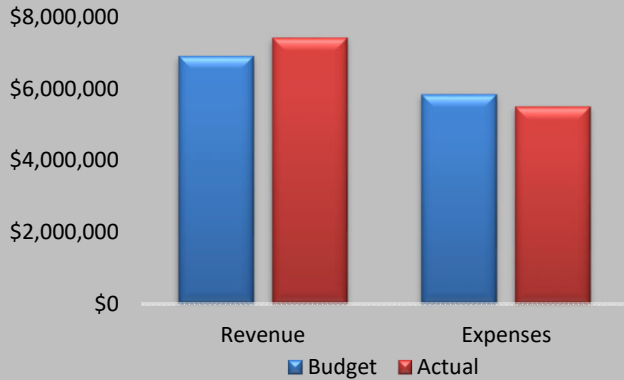
Financial Statements Executive Summary

For the Period Ending July 31, 2023

FINANCIAL RESULTS - MONTH

| | Budget | Actual | % of Budget |
|-------------|-------------|-------------|-------------|
| Revenue | \$6,907,155 | \$7,424,009 | 107.5% |
| Expenses | \$5,822,758 | \$5,486,742 | 94.2% |
| Net Revenue | \$1,084,397 | \$1,937,267 | |

Note> Budget figures represent 1/12th of the Fiscal Year budget.



COMMENTS FOR MONTH

REVENUE:

Monthly total revenue was greater than budget by \$516 K.

Water Sales were greater than budget by \$17 K due to higher sales for all classes of customers (municipal, retail, and industrial). These revenues offset the sale of the Port Lavaca water plant and operating agreement for the Rural Water division which were budgeted for the entire year, but no longer generating revenue.

Wastewater Services were greater than budget by \$183 K due to the timing of receipt of connection fee revenue throughout the year.

Power Sales were less than budget by \$416 K due to the limited releases from Canyon Reservoir and the inability to generate electricity on the GV Lakes due to current construction projects and accruals for debt service.

Recreation was greater than budget by \$33 K due to the summer busy season.

Administrative & General was less than budget by \$88 K. Revenue is offset by the same amount in A & G expense.

EXPENSES:

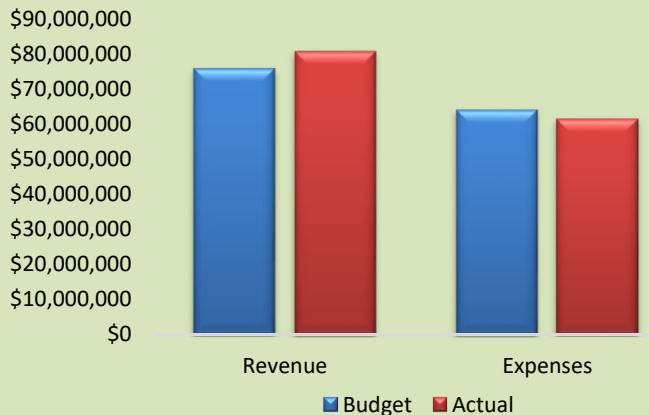
Overall, expenses were less than budget by \$336 K.

Operating expenses were less than budget by \$576 K. **Maintenance expenses** were less than budget by \$104 K. Utility costs were less than budget by \$39 K and chemical costs were more than budget by \$12 K.

FINANCIAL RESULTS - FISCAL YEAR

| | Budget | Actual | % of Budget |
|-------------|--------------|--------------|-------------|
| Revenue | \$75,978,705 | \$80,777,032 | 106.3% |
| Expenses | \$64,050,327 | \$61,282,846 | 95.7% |
| Net Revenue | \$11,928,378 | \$19,494,186 | |

Note> Budget figures represent the portion of the Fiscal Year completed.



COMMENTS FOR FISCAL YEAR

REVENUE:

Annual revenue year-to-date is greater than budget by \$4.7 M, due to interest earnings on construction proceeds. Interest income is only budgeted for operational funds, not restricted funds.

Water Sales - under by \$1.7 M

Wastewater Services - under by \$355 K

Power Sales - under by \$194 K

Recreation - over by \$17 K

A & G - under by \$664 K, offset by the same amount in A & G expense

Investment Income - over by \$7.4 M

Miscellaneous Income - over by \$946 K

EXPENSES:

Year-to-Date expenses are less than budget by \$2.7 M.

Operating Expenses were under budget by \$4.9 M, largely due to personnel related costs. **Maintenance & Repair** expenses were under budget by \$1.2 M.

Interest Expense is over budget by \$4.0 M due to accounting standards requiring recognition of deferred interest obligations related to the Carrizo Groundwater Supply Project.

GENERAL COMMENTS:

- There have been no financial concerns during the fiscal year.
- The third and final round of bond transactions for the Lake Placid dam and spillgate project totaling \$7.5 million closed on July 20.
- The Financial Practices & Strategies includes the establishment of a target reserve level of 90 days or 25% of budgeted operations and maintenance expenses. As of the end of the month, unrestricted cash and investments totaled **\$54.2 million**. This equates to **312 days** or **85%** of budgeted operations & maintenance expenses.

Guadalupe-Blanco River Authority
Combining Income and Expense
July 31, 2023

| | CURRENT | | YEAR TO DATE | ANNUAL | % |
|---|---------------------|---------------------|----------------------|----------------------|----------------|
| | ACTUAL | BUDGET | ACTUAL | BUDGET | of BDGT |
| REVENUE | | | | | |
| Power Sales | \$ (103,439) | \$ 313,354 | \$ 3,251,913 | \$ 3,760,247 | 86.48% |
| Water Sales and Lake Operations | 4,498,193 | 4,480,293 | 47,510,659 | 53,763,518 | 88.37% |
| Recreation and Land Use | 131,981 | 98,487 | 1,100,970 | 1,181,849 | 93.16% |
| Wastewater Services | 1,249,051 | 1,065,167 | 11,361,676 | 12,782,002 | 88.89% |
| Laboratory Services | 88,144 | 81,667 | 891,387 | 980,000 | 90.96% |
| Rental Income | 20,966 | 32,553 | 243,089 | 390,633 | 62.23% |
| Administrative and General | 318,629 | 407,092 | 3,813,409 | 4,885,106 | 78.06% |
| Interest Income | 875,976 | 42,231 | 7,915,774 | 506,775 | 1561.99% |
| Transfer to Project Fund Rev | 4,800 | - | 52,800 | - | - |
| Gain (Loss) on Cap. Assets | - | - | 272,782 | - | - |
| Miscellaneous | 271,528 | 189,153 | 3,027,674 | 2,269,837 | 133.39% |
| Grants & Local Contributions | 68,180 | 197,158 | 1,334,899 | 2,365,892 | 56.42% |
| Total Revenue | \$ 7,424,009 | \$ 6,907,155 | \$ 80,777,032 | \$ 82,885,859 | 97.46% |
| EXPENSES | | | | | |
| Operating Expenses | \$ 3,759,068 | \$ 4,335,833 | \$ 42,732,554 | \$ 52,029,999 | 82.13% |
| Maintenance and Repairs | 320,765 | 425,599 | 3,400,407 | 5,107,187 | 66.58% |
| Administrative and General | 318,629 | 407,935 | 3,813,409 | 4,895,220 | 77.90% |
| Interest Expense | 1,088,279 | 664,996 | 11,336,476 | 7,979,957 | 142.06% |
| Transfer to Project Fund Exp | - | 19,863 | - | 238,354 | 0.00% |
| Transfers-Restricted/Bond Covenant Fund Exp | - | - | - | - | - |
| Transfers-Reserve Fund Exp | - | (26,157) | - | (313,881) | 0.00% |
| Customer-owned Capital Exp | - | 358 | - | 4,300 | 0.00% |
| Total Expenses | \$ 5,486,742 | \$ 5,828,428 | \$ 61,282,846 | \$ 69,941,135 | 87.62% |
| Net Operating Revenues | \$ 1,937,267 | \$ 1,078,727 | \$ 19,494,185 | \$ 12,944,724 | 150.60% |
| Depreciation and Amortization | \$ 482,676 | \$ - | 5,336,272 | - | - |
| Contributed Capital | - | - | - | - | - |
| Total Long-Term Assets | \$ 482,676 | \$ - | \$ 5,336,272 | \$ - | - |
| Net Income | 1,454,591 | 1,078,727 | 14,157,913 | 12,944,724 | 109.37% |
| Deferred Revenues | \$ (182,178) | \$ - | \$ (1,909,052) | \$ - | - |
| NET INCOME TRANSFERRED TO NET POSITION | \$ 1,272,413 | \$ 1,078,727 | \$ 12,248,861 | \$ 12,944,724 | 94.62% |

Guadalupe-Blanco River Authority
Combined Balance Sheet
July 31, 2023

| | | | |
|-----------------------------------|-----------------------|---|-----------------------|
| CURRENT ASSETS | | CURRENT LIABILITIES (Unrestricted) | |
| Cash | \$ 14,130,073 | Curr. Portion, Long-term Loans | \$ 404,840 |
| Operating Investments | 40,092,050 | Interest Payable | 12,865 |
| Interest Receivable | 194,301 | A/P-Operating | 1,805,688 |
| A/R-Operating | 4,562,360 | A/P-Interfund | - |
| Other Current Assets | 854,088 | Total Current Liab. (Unrest.) | 2,223,393 |
| Total Current Assets | 59,832,872 | | |
| RESTRICTED ASSETS | | CURRENT LIABILITIES (Restricted) | |
| Cash | 108,558,156 | Current Portion, Revenue Bonds | 9,745,000 |
| Investments | 81,120,175 | Interest Payable | 15,890,575 |
| Interest Receivable | 339,778 | A/P-Construction | - |
| Total Restricted Assets | 190,018,109 | Total Current Liab. (Restr.) | 25,635,575 |
| LONG-TERM ASSETS | | LONG-TERM LIABILITIES | |
| Interfund Loans Receivable | 9,074,146 | Revenue Bonds Payable | 536,160,956 |
| Long-term Loan Receivable | 4,384,173 | Long-Term Loans Payable | 2,397,198 |
| Deferred Revenue | - | Interfund Loans Payable | 9,074,146 |
| Total Long-Term Assets | 13,458,320 | Less Current Portion | (10,149,840) |
| | | Total Long-Term Liabilities | 537,482,460 |
| FIXED ASSETS | | OTHER LIABILITIES | |
| Land and Land Rights | 18,972,511 | Advances for Operations | 130,047 |
| Water and Storage Rights | 59,047,185 | Defined Benefit Pension Plan Liability | 2,021,358 |
| Dams, Plants and Equip. | 215,995,276 | Deferred Inflows-Bonds | 15,585,186 |
| Work in Progress | 263,512,034 | Deferred Inflows-Grants | 1,770,223 |
| Capital Improvement Projects | 2,208,809 | Deferred Inflows-DB Pension Plan | 4,196,504 |
| Less Accum. Depreciation | (108,656,612) | Deferred Inflows-TCDRS | - |
| Total Fixed Assets | 451,079,203 | Total Other Liabilities | 23,703,318 |
| OTHER ASSETS | | TOTAL LIABILITIES | 589,044,747 |
| Debt Issuance Costs | - | | |
| FERC Permit | 294,116 | NET POSITION | |
| Deferred Outflows-DB Pension Plan | 1,711,642 | Reserved/Unreserved Net Position | 118,708,961 |
| Deferred Outflows-TCDRS | 2,411,855 | Net Income | 12,248,861 |
| Deferred Outflows-Bond Refunding | 1,196,451 | Total Net Position | 130,957,822 |
| Total Other Assets | 5,614,065 | | |
| TOTAL ASSETS | \$ 720,002,568 | TOTAL LIABILITIES & NET POSITION | \$ 720,002,568 |

Guadalupe-Blanco River Authority
Combining Balance Sheet
July 31, 2023

| | GENERAL | G.V. HYDRO | RURAL UTILITIES | WATER SUPPLY | PORT LAVACA | RURAL WATER | COLETO CREEK | LULING | CANYON HYDRO | LOCKHART | TOTAL |
|-----------------------------------|----------------------|-----------------------|----------------------|-----------------------|----------------|---------------------|---------------------|---------------------|---------------------|-------------------|-----------------------|
| CURRENT ASSETS | | | | | | | | | | | |
| Cash | \$ 3,764,375 | \$ (1,088,933) | \$ 5,405,310 | \$ 4,215,893 | \$ - | \$ 280,094 | \$ 504,998 | \$ 563,535 | \$ 161,426 | \$ 323,375 | \$ 14,130,073 |
| Designated Cash | - | - | - | - | - | - | - | - | - | - | - |
| Operating Investments | 5,170,299 | - | 3,797,002 | 29,884,358 | - | 547,307 | - | 693,084 | - | - | 40,092,050 |
| Designated Investments | - | - | - | - | - | - | - | - | - | - | - |
| Interest Receivable | 25,267 | - | 1,664 | 154,934 | - | 6,950 | - | 5,485 | - | - | 194,301 |
| A/R-Operating | 11,761 | 2,454,921 | 611,821 | 1,354,420 | - | - | 81,173 | - | - | 48,264 | 4,562,360 |
| Other Current Assets | 30,179 | 118,403 | 50,287 | 575,055 | - | 464 | 8,990 | 12,409 | 19,403 | 38,898 | 854,088 |
| Total Current Assets | 9,001,882 | 1,484,391 | 9,866,084 | 36,184,660 | - | 834,815 | 595,161 | 1,274,514 | 180,829 | 410,537 | 59,832,872 |
| RESTRICTED ASSETS | | | | | | | | | | | |
| Cash | - | 62,205,342 | 356,188 | 45,996,626 | - | - | - | - | - | - | 108,558,156 |
| Investments | - | 20,089,666 | 21,956,493 | 38,847,690 | - | - | - | 226,325 | - | - | 81,120,175 |
| Interest Receivable | 95 | 87,914 | 74,545 | 176,430 | - | - | - | 795 | - | - | 339,778 |
| Total Restricted Assets | 95 | 82,382,922 | 22,387,226 | 85,020,747 | - | - | - | 227,120 | - | - | 190,018,109 |
| LONG-TERM ASSETS | | | | | | | | | | | |
| Interfund Loans Receivable | 9,074,146 | - | - | - | - | - | - | - | - | - | 9,074,146 |
| Long-term Loan Receivable | 15,288 | - | - | 4,368,885 | - | - | - | - | - | - | 4,384,173 |
| Deferred Revenue | - | - | - | - | - | - | - | - | - | - | - |
| Total Long-Term Assets | 9,089,435 | - | - | 4,368,885 | - | - | - | - | - | - | 13,458,320 |
| FIXED ASSETS | | | | | | | | | | | |
| Land and Land Rights | 1,035,561 | 5,835,231 | 1,180,974 | 9,974,579 | - | 51,396 | - | 869,584 | 12,187 | 13,000 | 18,972,511 |
| Water and Storage Rights | - | 1,239,504 | - | 57,801,973 | - | - | - | 5,708 | - | - | 59,047,185 |
| Dams, Plants and Equip. | 2,735,543 | 11,205,105 | 18,866,198 | 155,806,079 | - | 3,421,556 | 2,434,489 | 7,798,849 | 12,553,881 | 1,173,576 | 215,995,276 |
| Work in Progress | - | 38,029,284 | 37,494,682 | 187,988,068 | - | - | - | - | - | - | 263,512,034 |
| Capital Improvement Projects | - | 2,208,809 | - | - | - | - | - | - | - | - | 2,208,809 |
| Less Accum. Depreciation | (2,277,399) | (9,061,236) | (7,240,639) | (71,635,461) | - | (2,052,742) | (1,913,013) | (4,307,200) | (9,227,623) | (941,300) | (108,656,612) |
| Total Fixed Assets | 1,493,706 | 49,456,697 | 50,301,215 | 339,935,238 | - | 1,420,210 | 521,475 | 4,366,941 | 3,338,444 | 245,276 | 451,079,203 |
| OTHER ASSETS | | | | | | | | | | | |
| FERC Permit | - | - | - | - | - | - | - | - | 294,116 | - | 294,116 |
| Deferred Outflows-DB Pension Plan | 1,711,642 | - | - | - | - | - | - | - | - | - | 1,711,642 |
| Deferred Outflows-TCDRS | 2,411,855 | - | - | - | - | - | - | - | - | - | 2,411,855 |
| Deferred Outflows-Bond Refunding | - | - | - | 1,196,451 | - | - | - | - | - | - | 1,196,451 |
| Total Other Assets | 4,123,497 | - | - | 1,196,451 | - | - | - | - | 294,116 | - | 5,614,065 |
| TOTAL ASSETS | \$ 23,708,614 | \$ 133,324,010 | \$ 82,554,525 | \$ 466,705,981 | \$ - | \$ 2,255,025 | \$ 1,116,636 | \$ 5,868,574 | \$ 3,813,390 | \$ 655,813 | \$ 720,002,568 |

Guadalupe-Blanco River Authority
Combining Balance Sheet
July 31, 2023

| | GENERAL | G.V. HYDRO | RURAL UTILITIES | WATER SUPPLY | PORT LAVACA | RURAL WATER | COLETO CREEK | LULING | CANYON HYDRO | LOCKHART | TOTAL |
|---|----------------------|-----------------------|----------------------|-----------------------|----------------|---------------------|---------------------|---------------------|---------------------|-------------------|-----------------------|
| CURRENT LIABILITIES (Unrestricted) | | | | | | | | | | | |
| Curr. Portion, Long-term Loans | - | - | 125,000 | 279,839 | - | - | - | - | - | - | 404,840 |
| Interest Payable | - | - | - | 12,865 | - | - | - | - | - | - | 12,865 |
| A/P-Operating | 445,041 | 90,001 | 210,977 | 827,070 | - | 39,570 | 84,052 | 36,330 | 23,585 | 49,063 | 1,805,688 |
| A/P-Interfund | - | - | (5) | 108 | - | (103) | - | (0) | - | - | 0 |
| Total Current Liab. (Unrest.) | 445,041 | 90,001 | 335,972 | 1,119,883 | - | 39,468 | 84,052 | 36,329 | 23,585 | 49,063 | 2,223,393 |
| CURRENT LIABILITIES (Restricted) | | | | | | | | | | | |
| Current Portion, Revenue Bonds | - | 2,360,000 | - | 7,075,000 | - | - | - | 310,000 | - | - | 9,745,000 |
| Interest Payable | - | 443,407 | 1,424,717 | 13,982,921 | - | - | - | 39,531 | - | - | 15,890,575 |
| A/P-Construction | - | - | - | - | - | - | - | - | - | - | - |
| Total Current Liab. (Restr.) | - | 2,803,407 | 1,424,717 | 21,057,921 | - | - | - | 349,531 | - | - | 25,635,575 |
| LONG-TERM LIABILITIES | | | | | | | | | | | |
| Revenue Bonds Payable | - | 120,000,000 | 57,702,483 | 355,962,045 | - | - | - | 2,496,428 | - | - | 536,160,956 |
| Long-Term Loans Payable | - | - | 1,515,000 | 882,198 | - | - | - | - | - | - | 2,397,198 |
| Interfund Loans Payable | - | 7,138,367 | 1,649,799 | - | - | - | - | - | 285,980 | - | 9,074,146 |
| Less Current Portion | - | (2,360,000) | (125,000) | (7,354,839) | - | - | - | (310,000) | - | - | (10,149,840) |
| Total Long-Term Liabilities | - | 124,778,367 | 60,742,282 | 349,489,403 | - | - | - | 2,186,428 | 285,980 | - | 537,482,460 |
| OTHER LIABILITIES | | | | | | | | | | | |
| Advances for Operations | - | - | - | 64,830 | - | - | - | 34,805 | - | 30,412 | 130,047 |
| Defined Benefit Pension Plan Liability | 2,021,358 | - | - | - | - | - | - | - | - | - | 2,021,358 |
| Deferred Inflows-Bonds | - | - | - | 11,184,218 | - | - | - | 781,640 | 3,619,328 | - | 15,585,186 |
| Deferred Inflows-Grants | - | - | - | 1,770,223 | - | - | - | - | - | - | 1,770,223 |
| Deferred Inflows-DB Pension Plan | 4,196,504 | - | - | - | - | - | - | - | - | - | 4,196,504 |
| Deferred Inflows-TCDRS | - | - | - | - | - | - | - | - | - | - | - |
| Total Other Liabilities | 6,217,862 | - | - | 13,019,271 | - | - | - | 816,446 | 3,619,328 | 30,412 | 23,703,318 |
| TOTAL LIABILITIES | 6,662,903 | 127,671,775 | 62,502,971 | 384,686,477 | - | 39,468 | 84,052 | 3,388,734 | 3,928,892 | 79,475 | 589,044,747 |
| NET POSITION | | | | | | | | | | | |
| Reserved/Unreserved Net Position | 16,707,044 | 2,519,747 | 19,282,124 | 75,177,758 | (322,335) | 2,189,509 | 697,348 | 2,087,020 | 100,605 | 270,141 | 118,708,961 |
| Net Income | 338,668 | 3,546,512 | 769,430 | 6,427,722 | 322,335 | 26,049 | 335,236 | 392,820 | (216,107) | 306,196 | 12,248,861 |
| Total Net Position | 17,045,712 | 6,066,259 | 20,051,554 | 81,605,480 | - | 2,215,558 | 1,032,584 | 2,479,840 | (115,502) | 576,337 | 130,957,822 |
| TOTAL LIABILITIES & NET POSITION | \$ 23,708,614 | \$ 133,738,034 | \$ 82,554,525 | \$ 466,291,957 | \$ - | \$ 2,255,025 | \$ 1,116,636 | \$ 5,868,574 | \$ 3,813,390 | \$ 655,812 | \$ 720,002,568 |

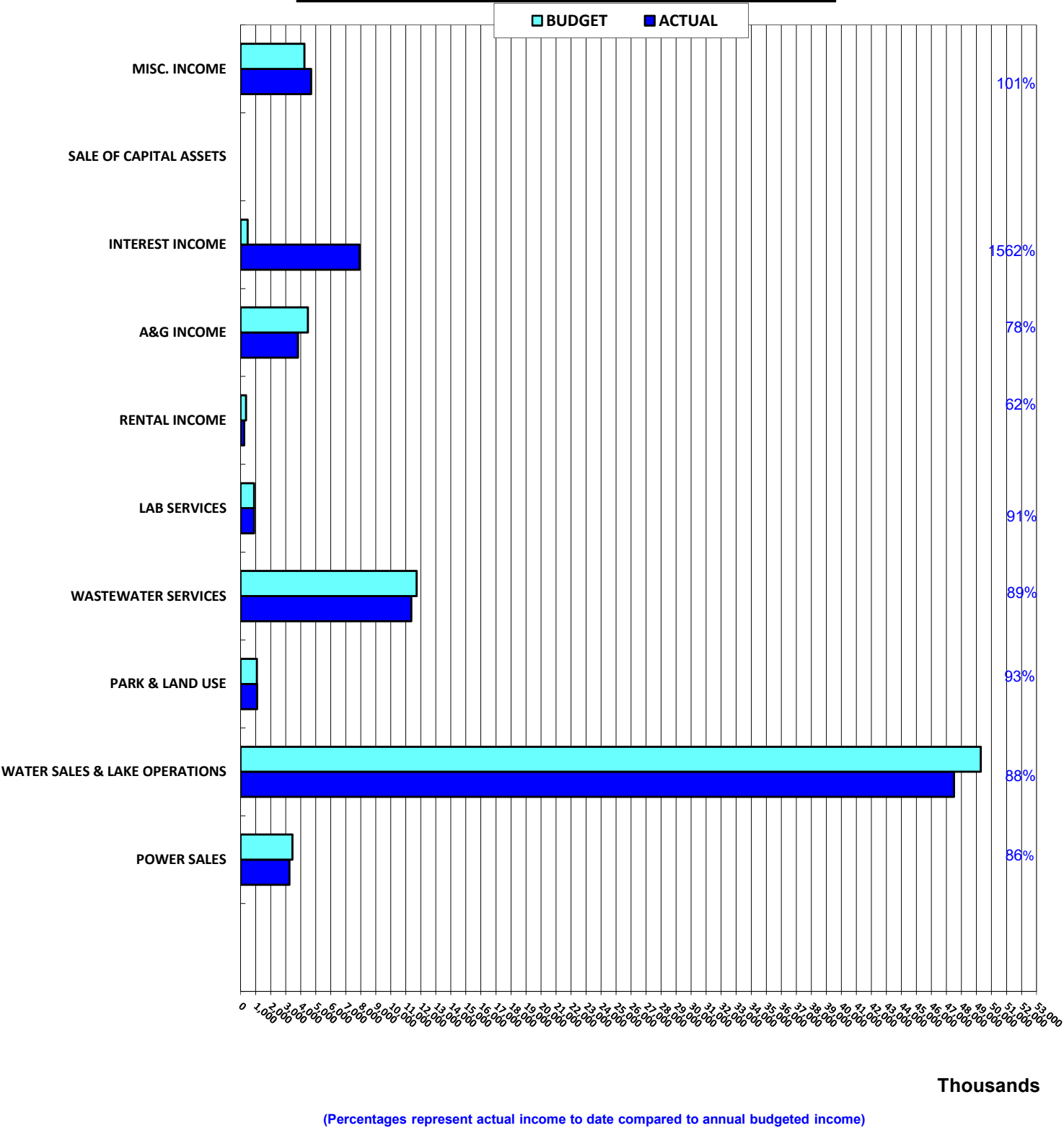
Guadalupe-Blanco River Authority
Combining Income and Expense
July 31, 2023

| | GENERAL | G.V. HYDRO | RURAL UTILITIES | WATER SUPPLY | PORT LAVACA | RURAL WATER | COLETO CREEK | LULING | CANYON HYDRO | LOCKHART | TOTAL |
|---|--------------------|---------------------|--------------------|---------------------|----------------|-------------------|-------------------|-------------------|--------------------|-------------------|---------------------|
| REVENUE | | | | | | | | | | | |
| Power Sales | \$ - | \$ (103,439) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (103,439) |
| Water Sales and Lake Operations | - | - | - | 4,169,689 | - | - | 80,804 | 169,902 | - | 77,798 | 4,498,193 |
| Recreation and Land Use | - | - | - | 18,501 | - | - | 113,481 | - | - | - | 131,981 |
| Wastewater Services | - | - | 869,854 | 318,044 | - | - | - | - | - | 61,154 | 1,249,051 |
| Laboratory Services | - | - | - | 88,144 | - | - | - | - | - | - | 88,144 |
| Rental Income | 5,555 | - | - | 15,411 | - | - | - | - | - | - | 20,966 |
| Administrative and General | 318,629 | - | - | - | - | - | - | - | - | - | 318,629 |
| Interest Income | 68,618 | 317,940 | 76,274 | 408,609 | - | 1,825 | 35 | 2,674 | - | - | 875,976 |
| Transfer to Project Fund Rev | 4,800 | - | - | - | - | - | - | - | - | - | 4,800 |
| Gain (Loss) on Cap. Assets | - | - | - | - | - | - | - | - | - | - | - |
| Miscellaneous | 150 | - | 18,409 | 172,932 | - | - | 163 | - | - | 79,874 | 271,528 |
| Grants & Local Contributions | - | - | - | 68,180 | - | - | - | - | - | - | 68,180 |
| Total Revenue | \$ 397,753 | \$ 214,501 | \$ 964,537 | \$ 5,259,510 | \$ - | \$ 1,825 | \$ 194,483 | \$ 172,576 | \$ - | \$ 218,825 | \$ 7,424,009 |
| EXPENSES | | | | | | | | | | | |
| Operating Expenses | 424,638 | 326,304 | 343,689 | 2,306,618 | - | 464 | 118,963 | 73,787 | 15,441 | 149,163 | 3,759,068 |
| Maintenance and Repairs | 9,168 | 27,584 | 31,887 | 224,748 | - | - | 14,726 | 6,901 | 220 | 5,532 | 320,765 |
| Administrative and General | - | 14,438 | 40,373 | 220,635 | - | - | 13,760 | 11,353 | 2,315 | 15,755 | 318,629 |
| Interest Expense | - | 80,619 | 182,513 | 817,960 | - | - | - | 7,188 | - | - | 1,088,279 |
| Transfer to Project Fund Exp | - | - | - | - | - | - | - | - | - | - | - |
| Transfers-Restricted/Bond Covenant Fund Exp | - | - | - | - | - | - | - | - | - | - | - |
| Transfers-Reserve Fund Exp | - | - | - | - | - | - | - | - | - | - | - |
| Customer-owned Capital Exp | - | - | - | - | - | - | - | - | - | - | - |
| Total Expenses | 433,806 | 448,946 | 598,463 | 3,569,961 | - | 464 | 147,449 | 99,229 | 17,975 | 170,450 | 5,486,742 |
| Net Operating Revenues | (36,053) | (234,445) | 366,074 | 1,689,550 | - | 1,361 | 47,034 | 73,347 | (17,975) | 48,376 | 1,937,267 |
| Depreciation and Amortization | 15,817 | 15,946 | 59,993 | 342,029 | - | 8,087 | 5,265 | 12,036 | 20,031 | 3,473 | 482,676 |
| Contributed Capital | - | - | - | - | - | - | - | - | - | - | - |
| Total Long-Term Assets | 15,817 | 15,946 | 59,993 | 342,029 | - | 8,087 | 5,265 | 12,036 | 20,031 | 3,473 | 482,676 |
| Net Income | (51,870) | (250,391) | 306,081 | 1,347,520 | - | (6,726) | 41,769 | 61,311 | (38,006) | 44,903 | 1,454,591 |
| Deferred Revenues | - | - | - | (189,946) | - | - | - | (12,263) | 20,031 | - | (182,178) |
| NET INCOME TRANSFERRED TO NET POSITION | \$ (51,870) | \$ (250,391) | \$ 306,081 | \$ 1,157,574 | \$ - | \$ (6,726) | \$ 41,769 | \$ 49,048 | \$ (17,975) | \$ 44,903 | \$ 1,272,413 |

Guadalupe-Blanco River Authority
Combining Income and Expense
Year to Date at
July 31, 2023

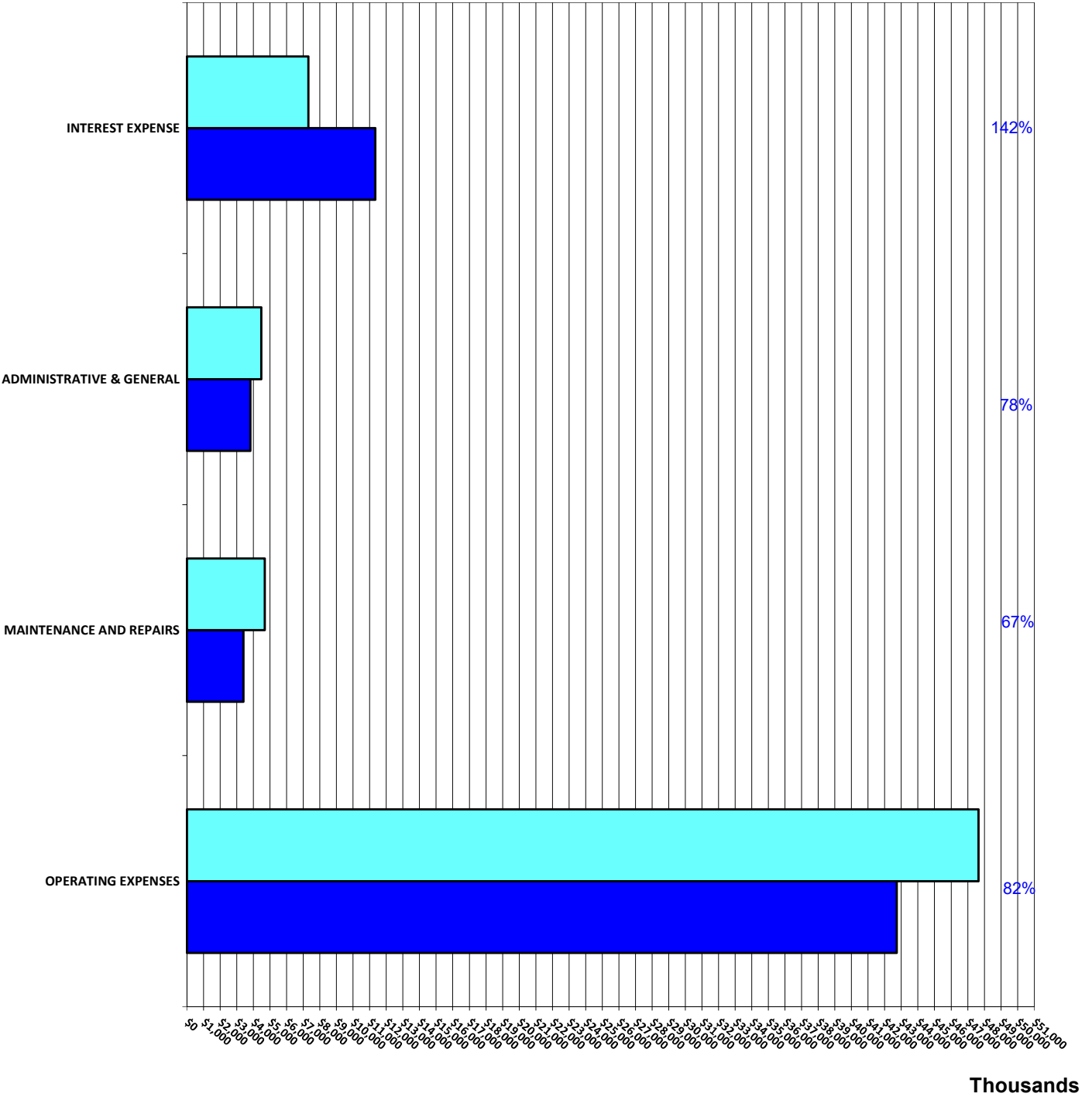
| | GENERAL | G.V. HYDRO | RURAL UTILITIES | WATER SUPPLY | PORT LAVACA | RURAL WATER | COLETO CREEK | LULING | CANYON HYDRO | LOCKHART | TOTAL |
|---|---------------------|---------------------|---------------------|----------------------|-------------------|-------------------|---------------------|---------------------|---------------------|---------------------|----------------------|
| REVENUE | | | | | | | | | | | |
| Power Sales | \$ - | \$ 3,251,913 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 3,251,913 |
| Water Sales and Lake Operations | - | - | - | 42,668,614 | 527,645 | 554,720 | 930,764 | 1,973,138 | - | 855,777 | 47,510,659 |
| Recreation and Land Use | - | - | - | 259,890 | - | - | 841,080 | - | - | - | 1,100,970 |
| Wastewater Services | - | - | 7,152,148 | 3,517,335 | - | 19,500 | - | - | - | 672,692 | 11,361,676 |
| Laboratory Services | - | - | - | 891,387 | - | - | - | - | - | - | 891,387 |
| Rental Income | (29,138) | 4,470 | - | 169,521 | - | - | 98,237 | - | - | - | 243,089 |
| Administrative and General | 3,813,409 | - | - | - | - | - | - | - | - | - | 3,813,409 |
| Interest Income | 519,690 | 3,011,410 | 809,502 | 3,541,186 | - | 9,695 | 493 | 23,799 | - | - | 7,915,774 |
| Transfer to Project Fund Rev | 52,800 | - | - | - | - | - | - | - | - | - | 52,800 |
| Gain (Loss) on Cap. Assets | - | - | - | - | 272,782 | - | - | - | - | - | 272,782 |
| Miscellaneous | 13,527 | 586 | 140,878 | 2,002,146 | - | 11,317 | 1,841 | - | - | 857,380 | 3,027,674 |
| Grants & Local Contributions | - | - | - | 1,334,899 | - | - | - | - | - | - | 1,334,899 |
| Total Revenue | \$ 4,370,287 | \$ 6,268,379 | \$ 8,102,528 | \$ 54,384,978 | \$ 800,427 | \$ 595,231 | \$ 1,872,416 | \$ 1,996,937 | \$ - | \$ 2,385,849 | \$ 80,777,032 |
| EXPENSES | | | | | | | | | | | |
| Operating Expenses | 3,753,891 | 1,370,845 | 3,969,921 | 28,727,758 | 465,432 | 392,284 | 1,268,514 | 1,008,728 | 181,077 | 1,594,104 | 42,732,554 |
| Maintenance and Repairs | 79,668 | 121,514 | 457,044 | 2,248,786 | 19,222 | 40,190 | 72,115 | 89,951 | 6,781 | 265,135 | 3,400,407 |
| Administrative and General | - | 166,757 | 458,302 | 2,596,064 | 47,122 | 39,448 | 141,066 | 154,189 | 28,249 | 182,212 | 3,813,409 |
| Interest Expense | - | 886,813 | 1,816,405 | 8,549,294 | - | - | - | 83,964 | - | - | 11,336,476 |
| Transfer to Project Fund Exp | - | - | - | - | - | - | - | - | - | - | - |
| Transfers-Restricted/Bond Covenant Fund Exp | - | - | - | - | - | - | - | - | - | - | - |
| Transfers-Reserve Fund Exp | - | - | - | - | - | - | - | - | - | - | - |
| Customer-owned Capital Exp | - | - | - | - | - | - | - | - | - | - | - |
| Total Expenses | 3,833,558 | 2,545,930 | 6,701,672 | 42,121,903 | 531,776 | 471,922 | 1,481,695 | 1,336,834 | 216,107 | 2,041,450 | 61,282,846 |
| Net Operating Revenues | 536,729 | 3,722,449 | 1,400,856 | 12,263,076 | 268,651 | 123,310 | 390,721 | 660,103 | (216,107) | 344,398 | 19,494,185 |
| Depreciation and Amortization | 198,062 | 175,937 | 631,426 | 3,745,943 | 41,223 | 97,261 | 55,485 | 132,393 | 220,342 | 38,202 | 5,336,272 |
| Contributed Capital | - | - | - | - | - | - | - | - | - | - | - |
| Total Long-Term Assets | 198,062 | 175,937 | 631,426 | 3,745,943 | 41,223 | 97,261 | 55,485 | 132,393 | 220,342 | 38,202 | 5,336,272 |
| Net Income | 338,668 | 3,546,512 | 769,430 | 8,517,132 | 227,428 | 26,049 | 335,236 | 527,710 | (436,449) | 306,196 | 14,157,913 |
| Deferred Revenues | - | - | - | (2,089,411) | 94,907 | - | - | (134,890) | 220,342 | - | (1,909,052) |
| NET INCOME TRANSFERRED TO NET POSITION | \$ 338,668 | \$ 3,546,512 | \$ 769,430 | \$ 6,427,722 | \$ 322,335 | \$ 26,049 | \$ 335,236 | \$ 392,820 | \$ (216,107) | \$ 306,196 | \$ 12,248,861 |

GUADALUPE-BLANCO RIVER AUTHORITY
BUDGET TO ACTUAL REVENUE COMPARISON
 BUDGETED INCOME TO DATE GENERALLY REPRESENTS 92% OF ANNUAL BUDGET



GUADALUPE-BLANCO RIVER AUTHORITY BUDGET TO ACTUAL EXPENSE COMPARISON BUDGETED EXPENSES TO DATE GENERALLY REPRESENTS 92% OF ANNUAL BUDGET

■ BUDGET
 ■ ACTUAL

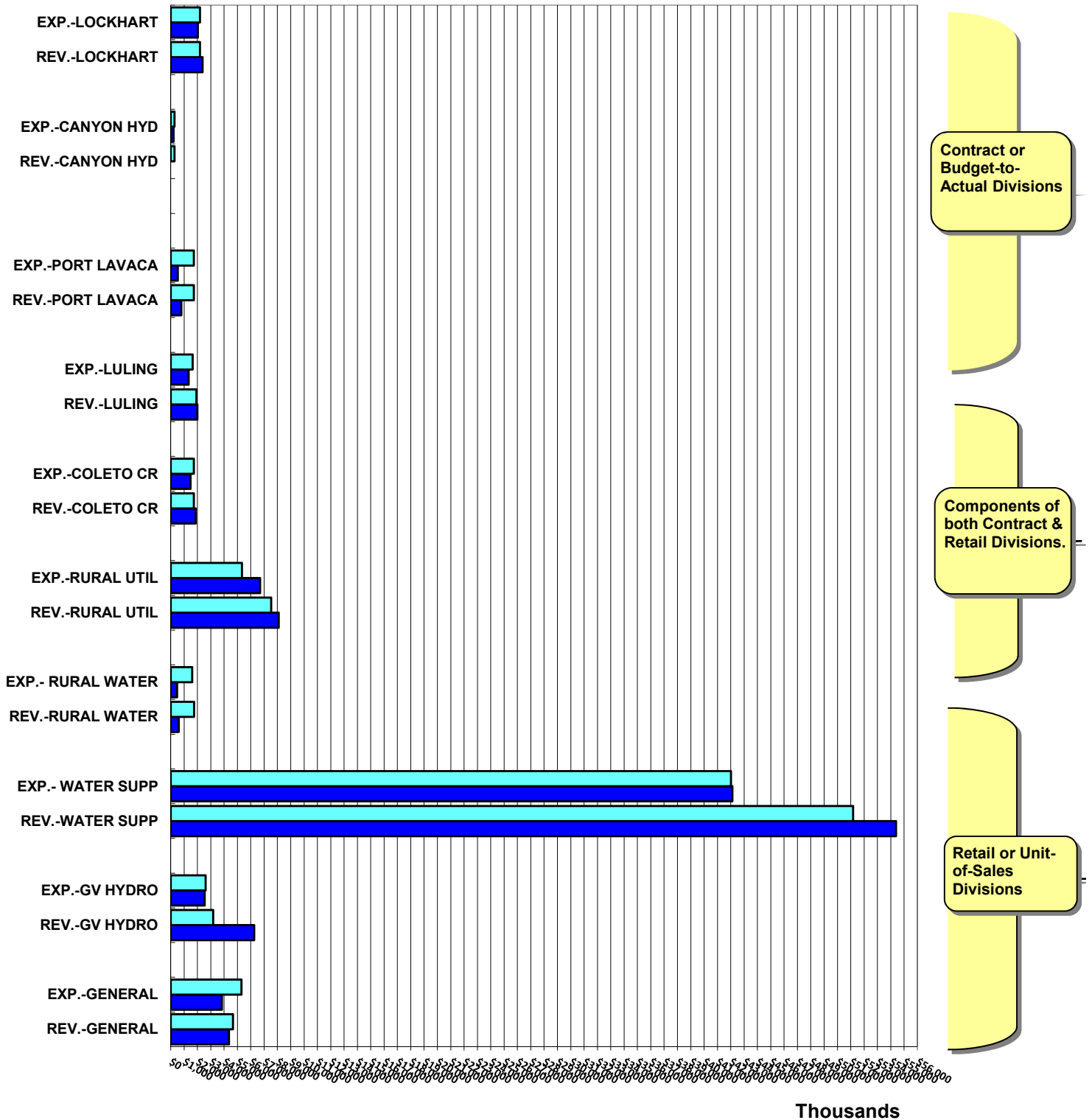


(Percentages represent actual expenses to date compared to annual budgeted expenses)

AS OF JULY 31, 2023

GUADALUPE-BLANCO RIVER AUTHORITY DIVISIONAL OPERATING REVENUE AND EXPENSES

BUDGET ACTUAL



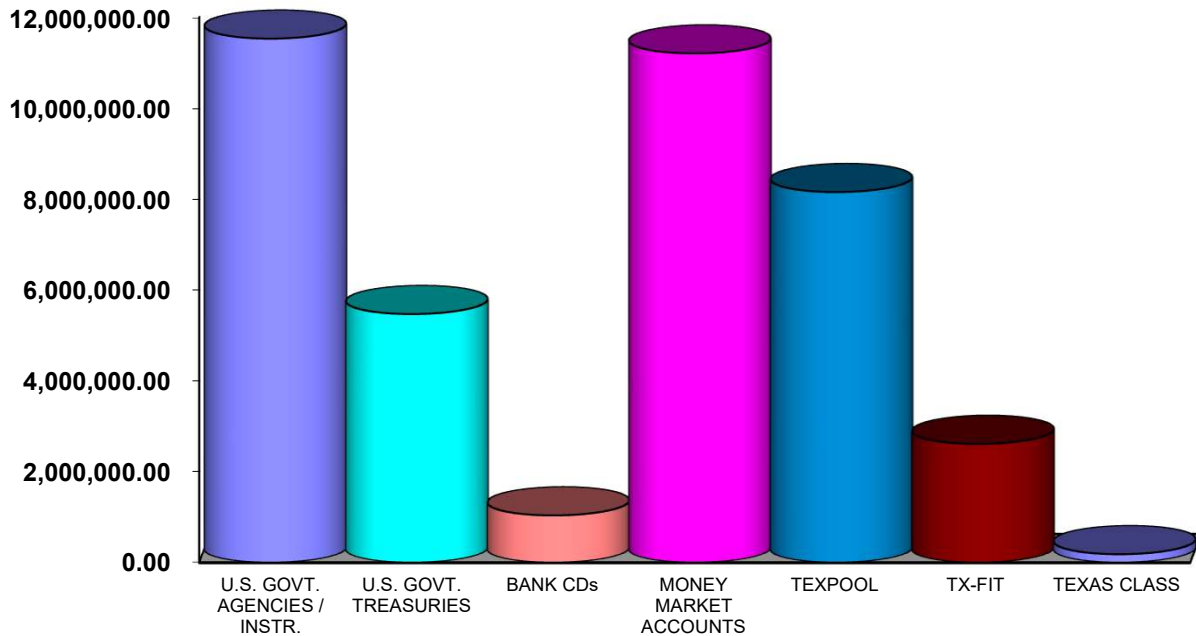
AS OF JULY 31, 2023

GUADALUPE-BLANCO RIVER AUTHORITY OPERATING INVESTMENTS

July 31, 2023

TOTAL OPERATING PORTFOLIO:

\$40,176,203



INVESTMENT POLICY: The operating funds portfolio should consist of no more than 75% U.S. government, its agencies and instrumentalities securities with no more than 50% of the portfolio in any one instrumentality; 100% public funds investment pools; 100% money market accounts; 50% bank certificates of deposit; or 50% of other types of eligible instruments.

US GOV'T, AGENCIES & INSTRUMENTALITIES

| Type | Amount | % of Portfolio |
|----------|---------------------|----------------|
| US TREAS | \$5,464,961 | 13.6% |
| FHLB | 3,776,312 | 9.4% |
| FNMA | - | 0.0% |
| FHLMC | 5,302,880 | 13.2% |
| FFCB | 2,447,775 | 6.1% |
| | \$16,991,928 | 42.3% |

BANK CERTIFICATE OF DEPOSITS (CDs)

| Type | Amount | % of Portfolio |
|------|-------------|----------------|
| CD | \$1,038,132 | 2.6% |

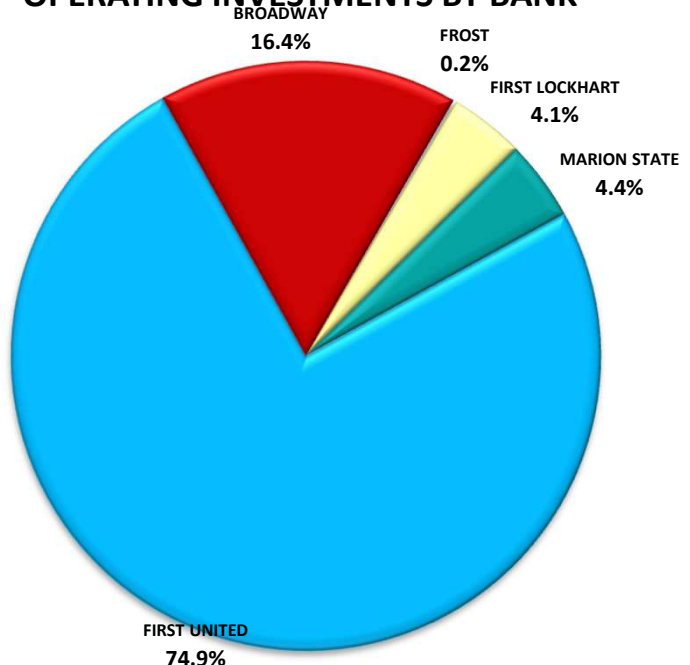
MONEY MARKET ACCOUNTS

| Type | Amount | % of Portfolio |
|------|--------------|----------------|
| MM | \$11,201,735 | 27.9% |

PUBLIC FUNDS INVESTMENT POOLS

| Type | Amount | % of Portfolio |
|-------------|---------------------|----------------|
| TEXPOOL | 8,149,425 | 20.3% |
| TX-FIT | 2,610,451 | 6.5% |
| TEXAS CLASS | 184,532 | 0.5% |
| | \$10,944,408 | 27.2% |

OPERATING INVESTMENTS BY BANK

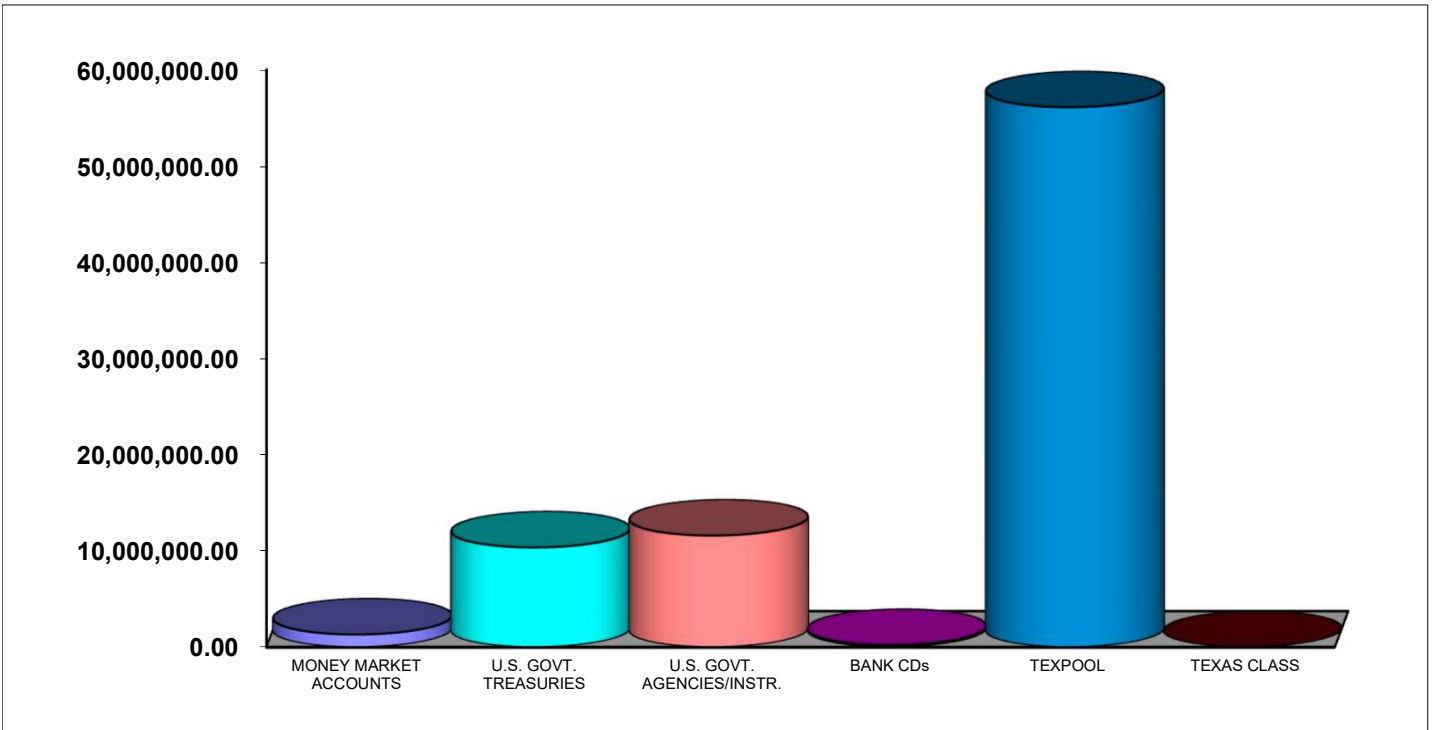


GUADALUPE-BLANCO RIVER AUTHORITY RESTRICTED INVESTMENTS

July 31, 2023

TOTAL RESTRICTED PORTFOLIO:

\$81,371,445



INVESTMENT POLICY: The restricted funds portfolio should consist of no more than 75% U.S. government, its agencies and instrumentalities securities with no more than 50% of the portfolio in any one instrumentality; 100% public funds investment pools; 100% money market accounts; 50% bank certificates of deposit; or 50% of other types of eligible instruments.

US GOV'T, AGENCIES & INSTRUMENTALITIES

| Type | Amount | % of Portfolio |
|----------|---------------|----------------|
| US TREAS | \$ 10,346,210 | 12.7% |
| FHLB | 11,100,606 | 13.6% |
| FNMA | 482,080 | 0.6% |
| FHLMC | - | 0.0% |
| FFCB | - | 0.0% |
| | \$ 21,928,896 | 26.9% |

BANK CERTIFICATE OF DEPOSITS (CDs)

| Type | Amount | % of Portfolio |
|------|------------|----------------|
| CD | \$ 215,253 | 0.3% |

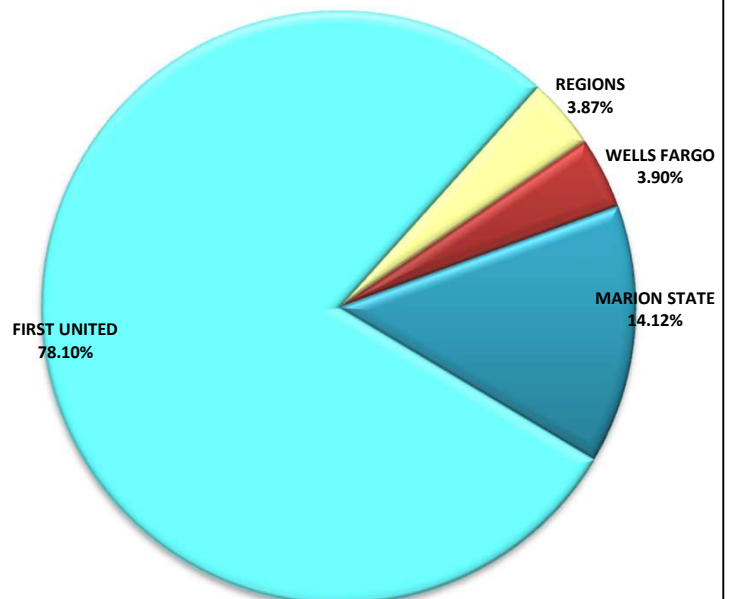
MONEY MARKET ACCOUNTS

| Type | Amount | % of Portfolio |
|------|--------------|----------------|
| MM | \$ 1,309,205 | 1.6% |

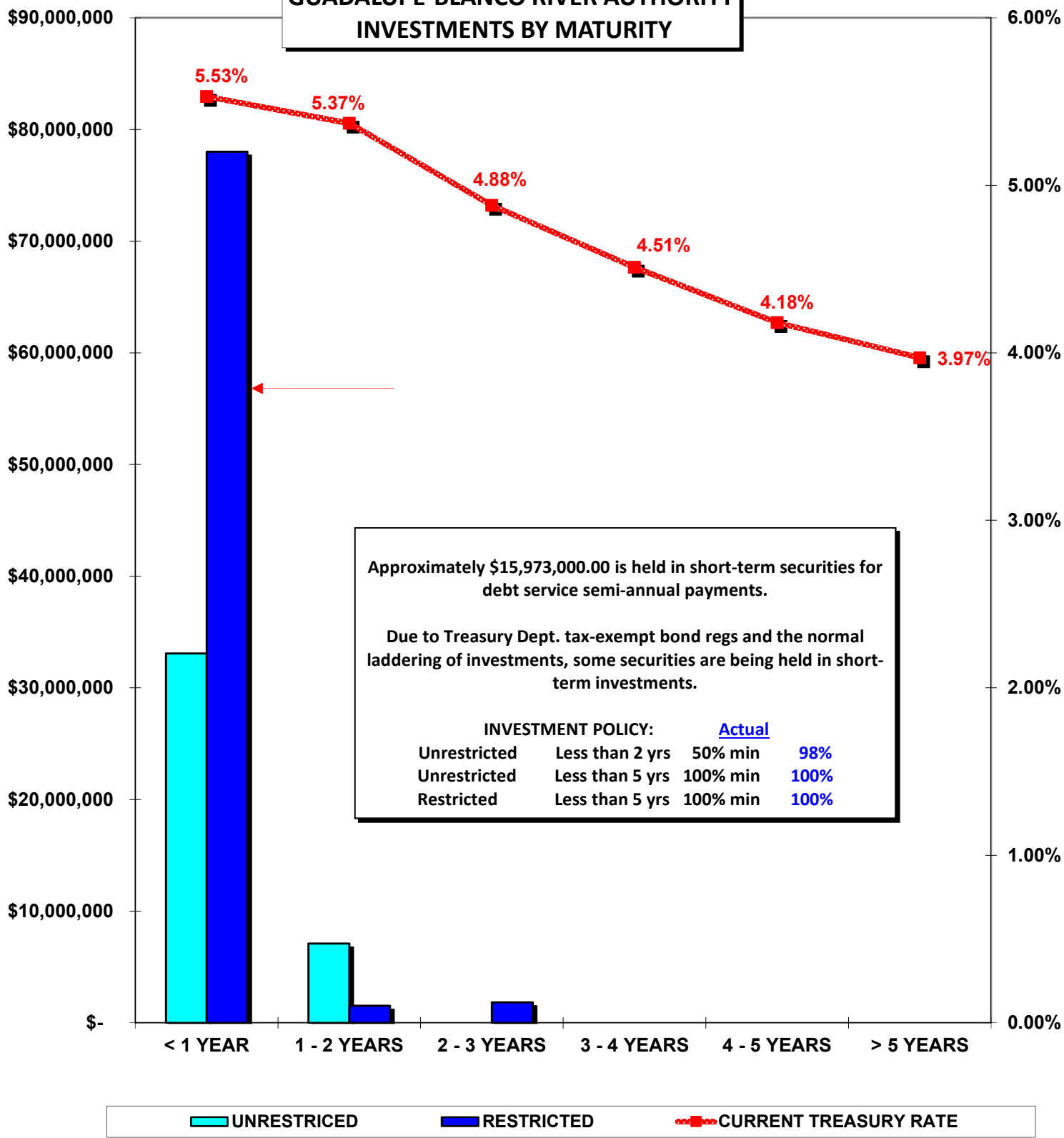
PUBLIC FUNDS INVESTMENT POOLS

| Type | Amount | % of Portfolio |
|-------------|---------------|----------------|
| BANK TRUST | \$ - | 0.0% |
| TEXPOOL | 56,079,108 | 68.9% |
| TEXAS CLASS | 1,838,983 | 2.3% |
| | \$ 57,918,091 | 71.2% |

RESTRICTED INVESTMENTS BY BANK



GUADALUPE-BLANCO RIVER AUTHORITY INVESTMENTS BY MATURITY





Guadalupe-Blanco River Auth.
Texas Compliance Details
Sorted by Fund
July 31, 2023

Guadalupe-Blanco River Auth
Seguin, TX

| CUSIP | Investment # | Fund | Issuer | Investmen Class | Par Value | Maturity Date | Call Date | Current Rate | Market Price | Market Date | Market Value | Book Value |
|--------------------------------------|--------------|--------|------------------------------|--------------------|---------------------|------------------|--------------|-----------------|-----------------|----------------|---------------------|---------------------|
| Fund: General Revenue | | | | | | | | | | | | |
| CMM-716278 | U010-100-096 | 01010U | First United Bank & Trust | Fair | 233,986.47 | | | 5.120 | | | 233,986.47 | 233,986.47 |
| TX-01-0175-0001 | U010-100-098 | 01010U | Texas Class | Fair | 184,532.39 | | | 5.325 | | | 184,532.39 | 184,532.39 |
| BC-400006076 | U010-100-006 | 01010U | Frost National Bank | Fair | 21,942.98 | | | 0.070 | | | 21,942.98 | 21,942.98 |
| 0941100002 | U010-100-095 | 01010U | Texas State Treasurer | Fair | 2,257,938.60 | | | 5.320 | | | 2,257,938.60 | 2,257,938.60 |
| BC-729205 | U010-100-090 | 01010U | First United Bank & Trust | Fair | 25,000.00 | | | 0.500 | | | 25,000.00 | 25,000.00 |
| MM-812818 | U010-100-092 | 01010U | First Lockhart National Bank | Fair | 2,571.78 | | | 1.350 | | | 2,571.78 | 2,571.78 |
| 3133ENAL4 | U010-100-001 | 01010U | Federal Farm Credit Bank | Fair | 1,000,000.00 | 10/12/2023 | | 0.290 | 97.911 | 05/31/2023 | 979,110.00 | 994,142.18 |
| CD-88155 | U010-100-007 | 01010U | First Lockhart National Bank | Fair | 500,000.00 | 12/13/2023 | | 4.668 | | | 500,000.00 | 500,000.00 |
| 91282CFA4 | U010-100-002 | 01010U | U.S. Treasury | Fair | 1,000,000.00 | 07/31/2024 | | 3.000 | 97.656 | 05/31/2023 | 976,560.00 | 996,815.48 |
| Subtotal | | | | | 5,225,972.22 | | | | | | 5,181,642.22 | 5,216,929.88 |
| Fund: 2021 Const-Lk Dunlap | | | | | | | | | | | | |
| 0941100016 | R023-100-095 | 02310R | Texas State Treasurer | Fair | 7,086,580.42 | | | 5.320 | | | 7,086,580.42 | 7,086,580.42 |
| Subtotal | | | | | 7,086,580.42 | | | | | | 7,086,580.42 | 7,086,580.42 |
| Fund: 2021 I&S-Lk Dunlap | | | | | | | | | | | | |
| 0941100017 | R023-200-095 | 02320R | Texas State Treasurer | Fair | 1,229.71 | | | 5.320 | | | 1,229.71 | 1,229.71 |
| Subtotal | | | | | 1,229.71 | | | | | | 1,229.71 | 1,229.71 |
| Fund: 2021 Const-Lk McQ | | | | | | | | | | | | |
| 0941100018 | R024-100-095 | 02410R | Texas State Treasurer | Fair | 6,189,133.82 | | | 5.320 | | | 6,189,133.82 | 6,189,133.82 |
| Subtotal | | | | | 6,189,133.82 | | | | | | 6,189,133.82 | 6,189,133.82 |
| Fund: 2021 I&S-Lk McQ | | | | | | | | | | | | |
| 0941100019 | R024-200-095 | 02420R | Texas State Treasurer | Fair | 1,328.24 | | | 5.320 | | | 1,328.24 | 1,328.24 |
| Subtotal | | | | | 1,328.24 | | | | | | 1,328.24 | 1,328.24 |
| Fund: 2021 Const-Lk PI | | | | | | | | | | | | |
| 0941100020 | R025-100-095 | 02510R | Texas State Treasurer | Fair | 6,651,822.11 | | | 5.320 | | | 6,651,822.11 | 6,651,822.11 |
| Subtotal | | | | | 6,651,822.11 | | | | | | 6,651,822.11 | 6,651,822.11 |
| Fund: 2021/2022 I&S Lk PI | | | | | | | | | | | | |
| 0941100021 | R025-200-095 | 02520R | Texas State Treasurer | Fair | 247,248.14 | | | 5.320 | | | 247,248.14 | 247,248.14 |
| Subtotal | | | | | 247,248.14 | | | | | | 247,248.14 | 247,248.14 |

Guadalupe-Blanco River Auth.
Texas Compliance Details
July 31, 2023

Page 2

| CUSIP | Investment # | Fund | Issuer | Investmen Class | Par Value | Maturity Date | Call Date | Current Rate | Market Price | Market Date | Market Value | Book Value |
|---------------------------------------|--------------|--------|----------------------------|--------------------|----------------------|------------------|--------------|-----------------|-----------------|----------------|----------------------|----------------------|
| Fund: Opr-Shadow Creek | | | | | | | | | | | | |
| CMM-716278 | U030-100-096 | 03010U | First United Bank & Trust | Fair | 424,105.37 | | | 5.120 | | | 424,105.37 | 424,105.37 |
| 313396SV6 | U030-100-002 | 03010U | Federal Home Loan Mtg Corp | Fair | 500,000.00 | 02/08/2024 | | | 96.416 | 05/31/2023 | 482,080.00 | 487,531.95 |
| | | | | Subtotal | 924,105.37 | | | | | | 906,185.37 | 911,637.32 |
| Fund: 2012 Reserve-Stein F | | | | | | | | | | | | |
| CMM-716278 | R033-100-096 | 03310R | First United Bank & Trust | Fair | 191,017.23 | | | 5.120 | | | 191,017.23 | 191,017.23 |
| | | | | Subtotal | 191,017.23 | | | | | | 191,017.23 | 191,017.23 |
| Fund: Opr-Stein Falls | | | | | | | | | | | | |
| 313396SV6 | U033-100-001 | 03310U | Federal Home Loan Mtg Corp | Fair | 2,000,000.00 | 02/08/2024 | | 4.700 | 96.416 | 05/31/2023 | 1,928,320.00 | 1,950,127.78 |
| | | | | Subtotal | 2,000,000.00 | | | | | | 1,928,320.00 | 1,950,127.78 |
| Fund: 2012 I&S-Stein Falls | | | | | | | | | | | | |
| 0941100002 | R033-200-095 | 03320R | Texas State Treasurer | Fair | 138,832.48 | | | 5.320 | | | 138,832.48 | 138,832.48 |
| | | | | Subtotal | 138,832.48 | | | | | | 138,832.48 | 138,832.48 |
| Fund: 2021 Const-Stein Fal | | | | | | | | | | | | |
| 0941100022 | R033-300-095 | 03330R | Texas State Treasurer | Fair | 2,122,281.07 | | | 5.320 | | | 2,122,281.07 | 2,122,281.07 |
| | | | | Subtotal | 2,122,281.07 | | | | | | 2,122,281.07 | 2,122,281.07 |
| Fund: 2021 I&S-Stein Falls | | | | | | | | | | | | |
| 0941100024 | R033-400-095 | 03340R | Texas State Treasurer | Fair | 299,202.86 | | | 5.320 | | | 299,202.86 | 299,202.86 |
| 313384JW0 | R033-400-001 | 03340R | Federal Home Loan Bank | Fair | 140,000.00 | 08/01/2023 | | 4.690 | 99.104 | 05/31/2023 | 138,745.60 | 140,000.00 |
| | | | | Subtotal | 439,202.86 | | | | | | 437,948.46 | 439,202.86 |
| Fund: 2022 Const-Sunfield | | | | | | | | | | | | |
| 0941100027 | R037-100-095 | 03710R | Texas State Treasurer | Fair | 12,091,919.98 | | | 5.320 | | | 12,091,919.98 | 12,091,919.98 |
| 912796CQ0 | R037-100-002 | 03710R | U.S. Treasury | Fair | 5,077,667.00 | 09/14/2023 | | 4.620 | 98.524 | 05/31/2023 | 5,002,720.64 | 5,048,995.03 |
| | | | | Subtotal | 17,169,586.98 | | | | | | 17,094,640.62 | 17,140,915.01 |
| Fund: Opr-Sunfield WWTP | | | | | | | | | | | | |
| 313396SV6 | U037-100-001 | 03710U | Federal Home Loan Mtg Corp | Fair | 1,000,000.00 | 02/08/2024 | | 4.700 | 96.416 | 05/31/2023 | 964,160.00 | 975,063.89 |
| | | | | Subtotal | 1,000,000.00 | | | | | | 964,160.00 | 975,063.89 |
| Fund: 2022 I&S-Sunfield | | | | | | | | | | | | |
| 0941100028 | R037-200-095 | 03720R | Texas State Treasurer | Fair | 811,783.18 | | | 5.320 | | | 811,783.18 | 811,783.18 |
| 313384JW0 | R037-200-001 | 03720R | Federal Home Loan Bank | Fair | 195,000.00 | 08/01/2023 | | 4.690 | 99.104 | 05/31/2023 | 193,252.80 | 195,000.00 |
| | | | | Subtotal | 1,006,783.18 | | | | | | 1,005,035.98 | 1,006,783.18 |

Guadalupe-Blanco River Auth.
Texas Compliance Details
July 31, 2023

| CUSIP | Investment # | Fund | Issuer | Investmen Class | Par Value | Maturity Date | Call Date | Current Rate | Market Price | Market Date | Market Value | Book Value |
|---------------------------------------|--------------|--------|----------------------------|--------------------|----------------------|------------------|--------------|-----------------|-----------------|----------------|----------------------|----------------------|
| Fund: 2021 Const-Dietz | | | | | | | | | | | | |
| 0941100023 | R038-100-095 | 03810R | Texas State Treasurer | Fair | 908,031.84 | | | 5.320 | | | 908,031.84 | 908,031.84 |
| | | | | Subtotal | 908,031.84 | | | | | | 908,031.84 | 908,031.84 |
| Fund: 2021 I&S-Dietz | | | | | | | | | | | | |
| 0941100024 | R038-400-095 | 03840R | Texas State Treasurer | Fair | 93,674.37 | | | 5.320 | | | 93,674.37 | 93,674.37 |
| 313384JW0 | R038-400-001 | 03840R | Federal Home Loan Bank | Fair | 40,000.00 | 08/01/2023 | | 4.690 | 99.104 | 05/31/2023 | 39,641.60 | 40,000.00 |
| | | | | Subtotal | 133,674.37 | | | | | | 133,315.97 | 133,674.37 |
| Fund: 2010 I&S-RRWDS | | | | | | | | | | | | |
| 0941100002 | R041-100-095 | 04110R | Texas State Treasurer | Fair | 221,298.23 | | | 5.320 | | | 221,298.23 | 221,298.23 |
| 313384JW0 | R041-100-001 | 04110R | Federal Home Loan Bank | Fair | 340,000.00 | 08/01/2023 | | 4.690 | 99.104 | 05/31/2023 | 336,953.60 | 340,000.00 |
| | | | | Subtotal | 561,298.23 | | | | | | 558,251.83 | 561,298.23 |
| Fund: Opr-Water Supply | | | | | | | | | | | | |
| 0941100002 | U041-100-095 | 04110U | Texas State Treasurer | Fair | 3,945,332.13 | | | 5.320 | | | 3,945,332.13 | 3,945,332.13 |
| CMM-716278 | U041-100-096 | 04110U | First United Bank & Trust | Fair | 2,939,361.03 | | | 5.120 | | | 2,939,361.03 | 2,939,361.03 |
| CMM-6257184 | U041-100-097 | 04110U | Broadway National Bank | Fair | 2,007,148.58 | | | 4.760 | 100.000 | 07/31/2023 | 2,007,148.58 | 2,007,148.58 |
| 1379800040 | U041-100-094 | 04110U | Texas Fixed Income Trust | Fair | 2,610,451.12 | | | 5.050 | | | 2,610,451.12 | 2,610,451.12 |
| 912796CQ0 | U041-100-007 | 04110U | U.S. Treasury | Fair | 2,077,667.00 | 09/14/2023 | | 4.620 | 98.524 | 05/31/2023 | 2,047,000.64 | 2,065,935.03 |
| 3133ENAL4 | U041-100-003 | 04110U | Federal Farm Credit Bank | Fair | 1,500,000.00 | 10/12/2023 | | 0.290 | 97.911 | 05/31/2023 | 1,468,665.00 | 1,491,213.27 |
| 313396SV6 | U041-100-005 | 04110U | Federal Home Loan Mtg Corp | Fair | 2,000,000.00 | 02/08/2024 | | 4.700 | 96.416 | 05/31/2023 | 1,928,320.00 | 1,950,127.78 |
| 91282CFA4 | U041-100-004 | 04110U | U.S. Treasury | Fair | 2,000,000.00 | 07/31/2024 | | 3.000 | 97.656 | 05/31/2023 | 1,953,120.00 | 1,993,630.95 |
| 3130AUVZ4 | U041-100-006 | 04110U | Federal Home Loan Bank | Fair | 3,000,000.00 | 02/13/2025 | | 4.500 | 99.384 | 05/31/2023 | 2,981,520.00 | 2,995,652.81 |
| | | | | Subtotal | 22,079,959.86 | | | | | | 21,880,918.50 | 21,998,852.70 |
| Fund: 2007B/2017 I&S-RRWDS | | | | | | | | | | | | |
| 0941100013 | R041-120-095 | 04112R | Texas State Treasurer | Fair | 268,126.14 | | | 5.320 | | | 268,126.14 | 268,126.14 |
| | | | | Subtotal | 268,126.14 | | | | | | 268,126.14 | 268,126.14 |
| Fund: 2007 Rate Stab-RRWDS | | | | | | | | | | | | |
| MM-6913022262 | R041-150-090 | 04115R | Wells Fargo Bank | Fair | 59,490.28 | | | 1.020 | | | 59,490.28 | 59,490.28 |
| 0941100002 | R041-150-095 | 04115R | Texas State Treasurer | Fair | 115,220.48 | | | 5.320 | | | 115,220.48 | 115,220.48 |
| CMM-716278 | R041-150-096 | 04115R | First United Bank & Trust | Fair | 305,614.36 | | | 5.120 | | | 305,614.36 | 305,614.36 |
| 313396SV6 | R041-150-002 | 04115R | Federal Home Loan Mtg Corp | Fair | 500,000.00 | 02/08/2024 | | 4.700 | 96.416 | 05/31/2023 | 482,080.00 | 487,531.95 |
| 91282CEA5 | R041-150-001 | 04115R | U.S. Treasury | Fair | 500,000.00 | 02/29/2024 | | 1.500 | 97.225 | 05/31/2023 | 486,125.00 | 494,812.80 |
| | | | | Subtotal | 1,480,325.12 | | | | | | 1,448,530.12 | 1,462,669.87 |

Guadalupe-Blanco River Auth.
Texas Compliance Details
July 31, 2023

| CUSIP | Investment # | Fund | Issuer | Investmen Class | Par Value | Maturity Date | Call Date | Current Rate | Market Price | Market Date | Market Value | Book Value |
|---------------------------------------|--------------|--------|--------------------------------|--------------------|---------------------|------------------|--------------|-----------------|-----------------|----------------|---------------------|---------------------|
| Fund: 2015 IWPP Bond | | | | | | | | | | | | |
| 796237G66 | R041-160-001 | 04116R | San Antonio General Obligation | Fair | 1,820,000.00 | 02/01/2026 | 02/01/2024 | 5.000 | 101.043 | 05/31/2023 | 1,838,982.60 | 1,852,920.43 |
| | | | | Subtotal | 1,820,000.00 | | | | | | 1,838,982.60 | 1,852,920.43 |
| Fund: 2016 I&S-SM WTP | | | | | | | | | | | | |
| CMM-716278 | R041-180-096 | 04118R | First United Bank & Trust | Fair | 96,846.94 | | | 5.120 | | | 96,846.94 | 96,846.94 |
| 313384JW0 | R041-180-001 | 04118R | Federal Home Loan Bank | Fair | 90,000.00 | 08/01/2023 | | 4.690 | 99.104 | 05/31/2023 | 89,193.60 | 90,000.00 |
| | | | | Subtotal | 186,846.94 | | | | | | 186,040.54 | 186,846.94 |
| Fund: 2020 I&S-Gen Imp/Ref | | | | | | | | | | | | |
| CMM-716278 | R041-200-096 | 04120R | First United Bank & Trust | Fair | 300,780.10 | | | 5.120 | | | 300,780.10 | 300,780.10 |
| 313384JW0 | R041-200-001 | 04120R | Federal Home Loan Bank | Fair | 550,000.00 | 08/01/2023 | | 4.690 | 99.104 | 05/31/2023 | 545,072.00 | 550,000.00 |
| | | | | Subtotal | 850,780.10 | | | | | | 845,852.10 | 850,780.10 |
| Fund: 2012 Reserve-MidBasi | | | | | | | | | | | | |
| MM-0159406038 | R041-250-001 | 04125R | Regions Bank | Fair | 59,071.65 | | | 0.010 | | | 59,071.65 | 59,071.65 |
| 0941100002 | R041-250-095 | 04125R | Texas State Treasurer | Fair | 22,062.74 | | | 5.320 | | | 22,062.74 | 22,062.74 |
| CD-26891 | R041-250-007 | 04125R | Marion State Bank | Fair | 107,626.48 | 12/19/2023 | | 1.250 | | | 107,626.48 | 107,626.48 |
| 91282CEA5 | R041-250-002 | 04125R | U.S. Treasury | Fair | 75,000.00 | 02/29/2024 | | 1.500 | 97.225 | 05/31/2023 | 72,918.75 | 74,221.92 |
| | | | | Subtotal | 263,760.87 | | | | | | 261,679.62 | 262,982.79 |
| Fund: 2012 I&S-Mid-Basin | | | | | | | | | | | | |
| CMM-716278 | R041-260-096 | 04126R | First United Bank & Trust | Fair | 97,105.29 | | | 5.120 | | | 97,105.29 | 97,105.29 |
| 313384JW0 | R041-260-001 | 04126R | Federal Home Loan Bank | Fair | 155,000.00 | 08/01/2023 | | 4.690 | 99.104 | 05/31/2023 | 153,611.20 | 155,000.00 |
| | | | | Subtotal | 252,105.29 | | | | | | 250,716.49 | 252,105.29 |
| Fund: 2013 RateStab-WCanyo | | | | | | | | | | | | |
| 0941100002 | R041-310-095 | 04131R | Texas State Treasurer | Fair | 238,608.86 | | | 5.320 | | | 238,608.86 | 238,608.86 |
| CD-26891 | R041-310-042 | 04131R | Marion State Bank | Fair | 107,626.48 | 12/19/2023 | | 1.250 | | | 107,626.48 | 107,626.48 |
| 91282CEA5 | R041-310-001 | 04131R | U.S. Treasury | Fair | 500,000.00 | 02/29/2024 | | 1.500 | 97.225 | 05/31/2023 | 486,125.00 | 494,812.80 |
| 91282CFA4 | R041-310-002 | 04131R | U.S. Treasury | Fair | 500,000.00 | 07/31/2024 | | 3.000 | 97.656 | 05/31/2023 | 488,280.00 | 498,407.74 |
| 3130AUVZ4 | R041-310-003 | 04131R | Federal Home Loan Bank | Fair | 500,000.00 | 02/13/2025 | | 4.500 | 99.384 | 05/31/2023 | 496,920.00 | 499,275.47 |
| | | | | Subtotal | 1,846,235.34 | | | | | | 1,817,560.34 | 1,838,731.35 |
| Fund: 2013 Rate Stab-IH35 | | | | | | | | | | | | |
| 0941100011 | R041-320-095 | 04132R | Texas State Treasurer | Fair | 100,311.56 | | | 5.320 | | | 100,311.56 | 100,311.56 |
| 3130AUVZ4 | R041-320-001 | 04132R | Federal Home Loan Bank | Fair | 250,000.00 | 02/13/2025 | | 4.500 | 99.384 | 05/31/2023 | 248,460.00 | 249,637.73 |
| | | | | Subtotal | 350,311.56 | | | | | | 348,771.56 | 349,949.29 |

Guadalupe-Blanco River Auth.
Texas Compliance Details
July 31, 2023

| CUSIP | Investment # | Fund | Issuer | Investmen Class | Par Value | Maturity Date | Call Date | Current Rate | Market Price | Market Date | Market Value | Book Value |
|---------------------------------------|--------------|--------|---------------------------|--------------------|---------------------|------------------|--------------|-----------------|-----------------|----------------|---------------------|---------------------|
| Fund: 2013 I&S-IH35 | | | | | | | | | | | | |
| 0941100008 | R041-350-095 | 04135R | Texas State Treasurer | Fair | 419,639.76 | | | 5.320 | | | 419,639.76 | 419,639.76 |
| 313384JW0 | R041-350-001 | 04135R | Federal Home Loan Bank | Fair | 545,000.00 | 08/01/2023 | | 4.690 | 99.104 | 05/31/2023 | 540,116.80 | 545,000.00 |
| | | | | Subtotal | 964,639.76 | | | | | | 959,756.56 | 964,639.76 |
| Fund: 2013 Reserve-IH35 | | | | | | | | | | | | |
| 0941100009 | R041-370-095 | 04137R | Texas State Treasurer | Fair | 119,863.45 | | | 5.320 | | | 119,863.45 | 119,863.45 |
| 91282CEA5 | R041-370-001 | 04137R | U.S. Treasury | Fair | 800,000.00 | 02/29/2024 | | 1.500 | 97.225 | 05/31/2023 | 777,800.00 | 791,700.48 |
| 3130AUVZ4 | R041-370-002 | 04137R | Federal Home Loan Bank | Fair | 300,000.00 | 02/13/2025 | | 4.500 | 99.384 | 05/31/2023 | 298,152.00 | 299,565.28 |
| | | | | Subtotal | 1,219,863.45 | | | | | | 1,195,815.45 | 1,211,129.21 |
| Fund: 2022 Const-NB Office | | | | | | | | | | | | |
| 0941100025 | R041-410-095 | 04141R | Texas State Treasurer | Fair | 1,481,724.18 | | | 5.320 | | | 1,481,724.18 | 1,481,724.18 |
| | | | | Subtotal | 1,481,724.18 | | | | | | 1,481,724.18 | 1,481,724.18 |
| Fund: 2022 I&S-NB Office | | | | | | | | | | | | |
| 0941100026 | R041-420-095 | 04142R | Texas State Treasurer | Fair | 86,440.86 | | | 5.320 | | | 86,440.86 | 86,440.86 |
| 313384JW0 | R041-420-002 | 04142R | Federal Home Loan Bank | Fair | 155,000.00 | 08/01/2023 | | 4.690 | 99.104 | 05/31/2023 | 153,611.20 | 155,000.00 |
| | | | | Subtotal | 241,440.86 | | | | | | 240,052.06 | 241,440.86 |
| Fund: 2022 Const-Saltwater | | | | | | | | | | | | |
| 0941100029 | R041-430-095 | 04143R | Texas State Treasurer | Fair | 1,486,328.87 | | | 5.320 | | | 1,486,328.87 | 1,486,328.87 |
| | | | | Subtotal | 1,486,328.87 | | | | | | 1,486,328.87 | 1,486,328.87 |
| Fund: 2022 I&S-Saltwater B | | | | | | | | | | | | |
| 0941100030 | R041-440-095 | 04144R | Texas State Treasurer | Fair | 179,627.84 | | | 5.320 | | | 179,627.84 | 179,627.84 |
| | | | | Subtotal | 179,627.84 | | | | | | 179,627.84 | 179,627.84 |
| Fund: Opr-Canal | | | | | | | | | | | | |
| CMM-716278 | U043-100-096 | 04310U | First United Bank & Trust | Fair | 523,668.01 | | | 5.120 | | | 523,668.01 | 523,668.01 |
| 3130AUVZ4 | U043-100-003 | 04310U | Federal Home Loan Bank | Fair | 200,000.00 | 02/13/2025 | | 4.500 | 99.384 | 05/31/2023 | 198,768.00 | 199,710.18 |
| | | | | Subtotal | 723,668.01 | | | | | | 722,436.01 | 723,378.19 |
| Fund: Opr-Buda WWTP | | | | | | | | | | | | |
| 0941100002 | U045-100-095 | 04510U | Texas State Treasurer | Fair | 37,580.20 | | | 5.320 | | | 37,580.20 | 37,580.20 |
| | | | | Subtotal | 37,580.20 | | | | | | 37,580.20 | 37,580.20 |
| Fund: Opr-Carrizo Grndwtr | | | | | | | | | | | | |
| CMM-716278 | U047-100-096 | 04710U | First United Bank & Trust | Fair | 1,041,867.54 | | | 5.120 | | | 1,041,867.54 | 1,041,867.54 |

Guadalupe-Blanco River Auth.
Texas Compliance Details
July 31, 2023

| CUSIP | Investment # | Fund | Issuer | Investmen Class | Par Value | Maturity Date | Call Date | Current Rate | Market Price | Market Date | Market Value | Book Value | | | |
|----------------------------|--------------|--------|---------------------------|--------------------|---------------|------------------|--------------|-----------------|-----------------|----------------|---------------|---------------|--------------|--|--|
| | | | | Subtotal | 1,041,867.54 | | | | | | 1,041,867.54 | 1,041,867.54 | | | |
| Fund: Const-Carrizo Grndwt | | | | | | | | | | | | | | | |
| 0941100014 | R047-470-095 | 04747R | Texas State Treasurer | Fair | 12,183,663.27 | 09/14/2023 | | 5.320 | 98.524 | 05/31/2023 | 12,183,663.27 | 12,183,663.27 | | | |
| CMM-716278 | R047-470-096 | 04747R | First United Bank & Trust | Fair | 59,552.75 | | 5.120 | 59,552.75 | | | 59,552.75 | | | | |
| 912796CQ0 | R047-470-002 | 04747R | U.S. Treasury | Fair | 3,077,667.00 | | 4.620 | 3,032,240.64 | | | 3,060,288.36 | | | | |
| | | | | Subtotal | 15,320,883.02 | | | | | | 15,275,456.66 | 15,303,504.38 | | | |
| Fund: I&S-Carrizo Grndwtr | | | | | | | | | | | | | | | |
| 0941100015 | R047-480-095 | 04748R | Texas State Treasurer | Fair | 823,133.19 | 08/01/2023 | | 5.320 | 99.104 | 05/31/2023 | 823,133.19 | 823,133.19 | | | |
| 313384JW0 | R047-480-002 | 04748R | Federal Home Loan Bank | Fair | 4,950,000.00 | | 4.690 | 4,905,648.00 | | | 4,950,000.00 | | | | |
| | | | | Subtotal | 5,773,133.19 | | | | | | | 5,728,781.19 | 5,773,133.19 | | |
| Fund: Opr-Western Canyon | | | | | | | | | | | | | | | |
| CMM-716278 | U050-100-096 | 05010U | First United Bank & Trust | Fair | 1,125,263.93 | 12/19/2023 | | 5.120 | 99.384 | 05/31/2023 | 1,125,263.93 | 1,125,263.93 | | | |
| CD-26891 | U050-100-016 | 05010U | Marion State Bank | Fair | 269,066.21 | | 1.250 | 269,066.21 | | | 269,066.21 | | | | |
| 3130AUVZ4 | U050-100-003 | 05010U | Federal Home Loan Bank | Fair | 500,000.00 | | 4.500 | 496,920.00 | | | 499,275.47 | | | | |
| | | | | Subtotal | 1,894,330.14 | | | | | | 1,891,250.14 | 1,893,605.61 | | | |
| Fund: 2020 I&S-WCanyon, re | | | | | | | | | | | | | | | |
| 0941100005 | R050-520-095 | 05052R | Texas State Treasurer | Fair | 1,689,990.75 | 08/01/2023 | | 5.320 | 99.104 | 05/31/2023 | 1,689,990.75 | 1,689,990.75 | | | |
| 313384JW0 | R050-520-001 | 05052R | Federal Home Loan Bank | Fair | 2,900,000.00 | | 4.690 | 2,874,016.00 | | | 2,900,000.00 | | | | |
| | | | | Subtotal | 4,589,990.75 | | | | | | | 4,564,006.75 | 4,589,990.75 | | |
| Fund: Opr-Cordillera WDS | | | | | | | | | | | | | | | |
| 0941100002 | U052-100-095 | 05210U | Texas State Treasurer | Fair | 275,290.51 | 07/31/2024 | | 5.320 | 97.656 | 05/31/2023 | 275,290.51 | 275,290.51 | | | |
| CMM-716278 | U052-100-096 | 05210U | First United Bank & Trust | Fair | 1,669,524.39 | | 5.120 | 1,669,524.39 | | | 1,669,524.39 | | | | |
| 91282CFA4 | U052-100-002 | 05210U | U.S. Treasury | Fair | 250,000.00 | | 3.000 | 244,140.00 | | | 249,203.87 | | | | |
| | | | | Subtotal | 2,194,814.90 | | | | | | 2,188,954.90 | 2,194,018.77 | | | |
| Fund: Opr-Comal Trace | | | | | | | | | | | | | | | |
| 0941100002 | U054-100-095 | 05410U | Texas State Treasurer | Fair | 1,155,359.78 | | | 5.320 | | | 1,155,359.78 | 1,155,359.78 | | | |
| | | | | Subtotal | 1,155,359.78 | | | | | | | 1,155,359.78 | 1,155,359.78 | | |
| Fund: Opr-Johnson Ranch WD | | | | | | | | | | | | | | | |
| CMM-716278 | U055-100-096 | 05510U | First United Bank & Trust | Fair | 789,396.95 | 07/31/2024 | | 5.120 | 97.656 | 05/31/2023 | 789,396.95 | 789,396.95 | | | |
| 91282CFA4 | U055-100-002 | 05510U | U.S. Treasury | Fair | 250,000.00 | | 3.000 | 244,140.00 | | | 249,203.87 | | | | |
| | | | | Subtotal | 1,039,396.95 | | | | | | | 1,033,536.95 | 1,038,600.82 | | |

Guadalupe-Blanco River Auth.
Texas Compliance Details
July 31, 2023

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| CUSIP | Investment # | Fund | Issuer | Investmen Class | Par Value | Maturity Date | Call Date | Current Rate | Market Price | Market Date | Market Value | Book Value |
|---------------------------------|--------------|--------|---------------------------|--------------------|-----------------------|------------------|--------------|-----------------|-----------------|----------------|-----------------------|-----------------------|
| Fund: Opr-Rural Wtr | | | | | | | | | | | | |
| 0941100002 | U070-100-095 | 07010U | Texas State Treasurer | Fair | 387,520.69 | | | 5.320 | | | 387,520.69 | 387,520.69 |
| CD-26891 | U070-100-069 | 07010U | Marion State Bank | Fair | 161,439.72 | 12/19/2023 | | 1.250 | | | 161,439.72 | 161,439.72 |
| | | | | Subtotal | 548,960.41 | | | | | | 548,960.41 | 548,960.41 |
| Fund: Opr-Luling WTP | | | | | | | | | | | | |
| 0941100002 | U100-100-095 | 10010U | Texas State Treasurer | Fair | 78,801.76 | | | 5.320 | | | 78,801.76 | 78,801.76 |
| 313384JW0 | U100-100-001 | 10010U | Federal Home Loan Bank | Fair | 100,000.00 | 08/01/2023 | | 4.690 | 99.104 | 05/31/2023 | 99,104.00 | 100,000.00 |
| | | | | Subtotal | 178,801.76 | | | | | | 177,905.76 | 178,801.76 |
| Fund: Opr-Lu-Lo | | | | | | | | | | | | |
| CMM-716278 | U100-200-096 | 10020U | First United Bank & Trust | Fair | 397,898.03 | | | 5.120 | | | 397,898.03 | 397,898.03 |
| 0941100002 | U100-200-095 | 10020U | Texas State Treasurer | Fair | 11,600.88 | | | 5.320 | | | 11,600.88 | 11,600.88 |
| CD-26891 | U100-200-021 | 10020U | Marion State Bank | Fair | 107,626.48 | 12/19/2023 | | 1.250 | | | 107,626.48 | 107,626.48 |
| | | | | Subtotal | 517,125.39 | | | | | | 517,125.39 | 517,125.39 |
| Fund: 2014 I&S-Lu-Lo | | | | | | | | | | | | |
| CMM-716278 | R100-400-096 | 10040R | First United Bank & Trust | Fair | 139,726.24 | | | 5.120 | | | 139,726.24 | 139,726.24 |
| 313384JW0 | R100-400-002 | 10040R | Federal Home Loan Bank | Fair | 88,000.00 | 08/01/2023 | | 4.690 | 99.104 | 05/31/2023 | 87,211.52 | 88,000.00 |
| | | | | Subtotal | 227,726.24 | | | | | | 226,937.76 | 227,726.24 |
| | | | | Total | 122,213,842.73 | | | | | | 121,547,647.92 | 121,985,646.23 |



Monthly Board Report
Accrued Interest
Sorted by Fund - Investment Number
July 1, 2023 - July 31, 2023

Guadalupe-Blanco River Auth
Seguin, TX

| CUSIP | Investment # | Security Type | Par Value | Maturity Date | Current Rate | * Beginning Accrued Interest | Adjusted Acc'd Int. at Purchase During Period | Interest Earned | Interest Received | * Ending Accrued Interest |
|--------------------------------|--------------|---------------|---------------------|---------------|--------------|---------------------------------|---|--------------------|----------------------|------------------------------|
| General Revenue | | | | | | | | | | |
| 3133ENAL4 | U010-100-001 | FAC | 1,000,000.00 | 10/12/2023 | 0.290 | 636.39 | 0.00 | 241.67 | 0.00 | 878.06 |
| 91282CFA4 | U010-100-002 | TRC | 1,000,000.00 | 07/31/2024 | 3.000 | 12,513.81 | 0.00 | 2,567.71 | 15,000.00 | 81.52 |
| BC-400006076 | U010-100-006 | PA2 | 21,942.98 | | 0.070 | 96.22 | 0.00 | 14.87 | 96.22 | 14.87 |
| CD-88155 | U010-100-007 | BCD | 500,000.00 | 12/13/2023 | 4.668 | 10,806.74 | 0.00 | 1,982.30 | 0.00 | 12,789.04 |
| BC-729205 | U010-100-090 | LA2 | 25,000.00 | | 0.500 | 31.17 | 0.00 | 10.61 | 0.00 | 41.78 |
| MM-402061279 | U010-100-091 | LA2 | 0.00 | | 0.050 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| MM-812818 | U010-100-092 | LA2 | 2,571.78 | | 1.350 | 8.66 | 0.00 | 2.94 | 0.00 | 11.60 |
| 0941100002 | U010-100-095 | LA3 | 2,257,938.60 | | 5.320 | 10,086.07 | 0.00 | 9,636.52 | 10,086.07 | 9,636.52 |
| CMM-716278 | U010-100-096 | LA2 | 233,986.47 | | 5.120 | 939.74 | 0.00 | 859.05 | 939.74 | 859.05 |
| CMM-6257184 | U010-100-097 | LA2 | 0.00 | | 2.230 | 99.84 | 0.00 | 0.00 | 0.00 | 99.84 |
| TX-01-0175-0001 | U010-100-098 | LA4 | 184,532.39 | | 5.325 | 793.46 | 0.00 | 832.47 | 793.46 | 832.47 |
| Subtotal | | | 5,225,972.22 | | | 36,012.10 | 0.00 | 16,148.14 | 26,915.49 | 25,244.75 |
| 2021 Const-Lk Dunlap | | | | | | | | | | |
| 0941100016 | R023-100-095 | LA3 | 7,086,580.42 | | 5.320 | 37,597.67 | 0.00 | 34,478.84 | 37,597.67 | 34,478.84 |
| Subtotal | | | 7,086,580.42 | | | 37,597.67 | 0.00 | 34,478.84 | 37,597.67 | 34,478.84 |
| 2021 I&S-Lk Dunlap | | | | | | | | | | |
| 0941100017 | R023-200-095 | LA3 | 1,229.71 | | 5.320 | 5.10 | 0.00 | 5.32 | 5.10 | 5.32 |
| Subtotal | | | 1,229.71 | | | 5.10 | 0.00 | 5.32 | 5.10 | 5.32 |
| 2021 Const-Lk McQ | | | | | | | | | | |
| 0941100018 | R024-100-095 | LA3 | 6,189,133.82 | | 5.320 | 29,875.95 | 0.00 | 26,816.48 | 29,875.95 | 26,816.48 |
| Subtotal | | | 6,189,133.82 | | | 29,875.95 | 0.00 | 26,816.48 | 29,875.95 | 26,816.48 |
| 2021 I&S-Lk McQ | | | | | | | | | | |
| 0941100019 | R024-200-095 | LA3 | 1,328.24 | | 5.320 | 5.41 | 0.00 | 5.63 | 5.40 | 5.64 |
| Subtotal | | | 1,328.24 | | | 5.41 | 0.00 | 5.63 | 5.40 | 5.64 |
| 2021 Const-Lk PI | | | | | | | | | | |
| 0941100020 | R025-100-095 | LA3 | 6,651,822.11 | | 5.320 | 22,782.46 | 0.00 | 25,926.42 | 22,782.32 | 25,926.56 |
| Subtotal | | | 6,651,822.11 | | | 22,782.46 | 0.00 | 25,926.42 | 22,782.32 | 25,926.56 |
| 2021/2022 I&S Lk PI | | | | | | | | | | |
| 0941100021 | R025-200-095 | LA3 | 247,248.14 | | 5.320 | 30.92 | 0.00 | 443.85 | 30.92 | 443.85 |
| Subtotal | | | 247,248.14 | | | 30.92 | 0.00 | 443.85 | 30.92 | 443.85 |

* Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.

Monthly Board Report
Accrued Interest
Sorted by Fund - Investment Number

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| CUSIP | Investment # | Security Type | Par Value | Maturity Date | Current Rate | * Beginning Accrued Interest | Adjusted Acc'd Int. at Purchase During Period | Interest Earned | Interest Received | * Ending Accrued Interest |
|---------------------------------|-----------------|---------------|----------------------|---------------|--------------|---------------------------------|---|--------------------|----------------------|------------------------------|
| Opr-Shadow Creek | | | | | | | | | | |
| 313396SV6 | U030-100-002 | AFD | 500,000.00 | 02/08/2024 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| CMM-716278 | U030-100-096 | LA2 | 424,105.37 | | 5.120 | 1,819.97 | 0.00 | 1,663.71 | 1,819.97 | 1,663.71 |
| | Subtotal | | 924,105.37 | | | 1,819.97 | 0.00 | 1,663.71 | 1,819.97 | 1,663.71 |
| 2012 Reserve-Stein Falls | | | | | | | | | | |
| CMM-716278 | R033-100-096 | LA2 | 191,017.23 | | 5.120 | 819.72 | 0.00 | 749.34 | 819.72 | 749.34 |
| | Subtotal | | 191,017.23 | | | 819.72 | 0.00 | 749.34 | 819.72 | 749.34 |
| Opr-Stein Falls | | | | | | | | | | |
| 313396SV6 | U033-100-001 | AFD | 2,000,000.00 | 02/08/2024 | 4.700 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Subtotal | | 2,000,000.00 | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2012 I&S-Stein Falls | | | | | | | | | | |
| 0941100002 | R033-200-095 | LA3 | 138,832.48 | | 5.320 | 0.00 | 0.00 | 559.76 | 0.00 | 559.76 |
| CMM-6257184 | R033-200-097 | LA2 | 0.00 | | 1.510 | 140.47 | 0.00 | 0.00 | 140.47 | 0.00 |
| | Subtotal | | 138,832.48 | | | 140.47 | 0.00 | 559.76 | 140.47 | 559.76 |
| 2021 Const-Stein Falls | | | | | | | | | | |
| 0941100022 | R033-300-095 | LA3 | 2,122,281.07 | | 5.320 | 8,948.26 | 0.00 | 9,313.41 | 8,948.26 | 9,313.41 |
| | Subtotal | | 2,122,281.07 | | | 8,948.26 | 0.00 | 9,313.41 | 8,948.26 | 9,313.41 |
| 2021 I&S-Stein Falls | | | | | | | | | | |
| 313384JW0 | R033-400-001 | AFD | 140,000.00 | 08/01/2023 | 4.690 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 0941100024 | R033-400-095 | LA3 | 299,202.86 | | 5.320 | 650.77 | 0.00 | 1,086.41 | 650.77 | 1,086.41 |
| | Subtotal | | 439,202.86 | | | 650.77 | 0.00 | 1,086.41 | 650.77 | 1,086.41 |
| 2022 Const-Sunfield | | | | | | | | | | |
| 912796CQ0 | R037-100-002 | ATD | 5,077,667.00 | 09/14/2023 | 4.620 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 0941100027 | R037-100-095 | LA3 | 12,091,919.98 | | 5.320 | 41,014.05 | 0.00 | 55,724.31 | 41,014.05 | 55,724.31 |
| | Subtotal | | 17,169,586.98 | | | 41,014.05 | 0.00 | 55,724.31 | 41,014.05 | 55,724.31 |
| Opr-Sunfield WWTP | | | | | | | | | | |
| 313396SV6 | U037-100-001 | AFD | 1,000,000.00 | 02/08/2024 | 4.700 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Subtotal | | 1,000,000.00 | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2022 I&S-Sunfield | | | | | | | | | | |
| 313384JW0 | R037-200-001 | AFD | 195,000.00 | 08/01/2023 | 4.690 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 0941100028 | R037-200-095 | LA3 | 811,783.18 | | 5.320 | 1,702.60 | 0.00 | 2,911.02 | 1,702.60 | 2,911.02 |
| | Subtotal | | 1,006,783.18 | | | 1,702.60 | 0.00 | 2,911.02 | 1,702.60 | 2,911.02 |

* Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.

Monthly Board Report
Accrued Interest
Sorted by Fund - Investment Number

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| CUSIP | Investment # | Security Type | Par Value | Maturity Date | Current Rate | * Beginning Accrued Interest | Adjusted Acc'd Int. at Purchase During Period | Interest Earned | Interest Received | * Ending Accrued Interest |
|---------------------------------|--------------|-----------------|----------------------|---------------|--------------|---------------------------------|---|--------------------|----------------------|------------------------------|
| 2021 Const-Dietz | | | | | | | | | | |
| 0941100023 | R038-100-095 | LA3 | 908,031.84 | | 5.320 | 3,740.31 | 0.00 | 3,934.35 | 3,740.31 | 3,934.35 |
| | | Subtotal | 908,031.84 | | | 3,740.31 | 0.00 | 3,934.35 | 3,740.31 | 3,934.35 |
| 2021 I&S-Dietz | | | | | | | | | | |
| 313384JW0 | R038-400-001 | AFD | 40,000.00 | 08/01/2023 | 4.690 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 0941100024 | R038-400-095 | LA3 | 93,674.37 | | 5.320 | 198.80 | 0.00 | 331.88 | 198.80 | 331.88 |
| | | Subtotal | 133,674.37 | | | 198.80 | 0.00 | 331.88 | 198.80 | 331.88 |
| 2010 I&S-RRWDS | | | | | | | | | | |
| 313384JW0 | R041-100-001 | AFD | 340,000.00 | 08/01/2023 | 4.690 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 0941100002 | R041-100-095 | LA3 | 221,298.23 | | 5.320 | 0.00 | 0.00 | 830.06 | 0.00 | 830.06 |
| CMM-6257184 | R041-100-097 | LA2 | 0.00 | | 1.510 | 168.02 | 0.00 | 0.00 | 168.02 | 0.00 |
| | | Subtotal | 561,298.23 | | | 168.02 | 0.00 | 830.06 | 168.02 | 830.06 |
| Opr-Water Supply | | | | | | | | | | |
| 3133ENAL4 | U041-100-003 | FAC | 1,500,000.00 | 10/12/2023 | 0.290 | 954.58 | 0.00 | 362.50 | 0.00 | 1,317.08 |
| 91282CFA4 | U041-100-004 | TRC | 2,000,000.00 | 07/31/2024 | 3.000 | 25,027.62 | 0.00 | 5,135.42 | 30,000.00 | 163.04 |
| 313396SV6 | U041-100-005 | AFD | 2,000,000.00 | 02/08/2024 | 4.700 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3130AUVZ4 | U041-100-006 | FAC | 3,000,000.00 | 02/13/2025 | 4.500 | 51,750.00 | 0.00 | 11,250.00 | 0.00 | 63,000.00 |
| 912796CQ0 | U041-100-007 | ATD | 2,077,667.00 | 09/14/2023 | 4.620 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 1379800040 | U041-100-094 | LA5 | 2,610,451.12 | | 5.050 | 10,648.35 | 0.00 | 11,154.60 | 10,648.35 | 11,154.60 |
| 0941100002 | U041-100-095 | LA3 | 3,945,332.13 | | 5.320 | 26,589.53 | 0.00 | 18,214.76 | 26,589.53 | 18,214.76 |
| CMM-716278 | U041-100-096 | LA2 | 2,939,361.03 | | 5.120 | 11,818.80 | 0.00 | 11,210.56 | 11,818.80 | 11,210.56 |
| CMM-6257184 | U041-100-097 | LA2 | 2,007,148.58 | | 4.760 | 0.00 | 0.00 | 7,148.58 | 0.00 | 7,148.58 |
| | | Subtotal | 22,079,959.86 | | | 126,788.88 | 0.00 | 64,476.42 | 79,056.68 | 112,208.62 |
| 2007B/2017 I&S-RRWDS | | | | | | | | | | |
| 0941100013 | R041-120-095 | LA3 | 268,126.14 | | 5.320 | 434.36 | 0.00 | 914.17 | 434.36 | 914.17 |
| | | Subtotal | 268,126.14 | | | 434.36 | 0.00 | 914.17 | 434.36 | 914.17 |
| 2007 Rate Stab-RRWDS | | | | | | | | | | |
| 91282CEA5 | R041-150-001 | TRC | 500,000.00 | 02/29/2024 | 1.500 | 2,506.79 | 0.00 | 631.80 | 0.00 | 3,138.59 |
| 313396SV6 | R041-150-002 | AFD | 500,000.00 | 02/08/2024 | 4.700 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| MM-6913022262 | R041-150-090 | LA2 | 59,490.28 | | 1.020 | 60.84 | 0.00 | 51.15 | 48.84 | 63.15 |
| 0941100002 | R041-150-095 | LA3 | 115,220.48 | | 5.320 | 514.68 | 0.00 | 491.74 | 514.68 | 491.74 |
| CMM-716278 | R041-150-096 | LA2 | 305,614.36 | | 5.120 | 1,311.49 | 0.00 | 1,198.88 | 1,311.49 | 1,198.88 |
| | | Subtotal | 1,480,325.12 | | | 4,393.80 | 0.00 | 2,373.57 | 1,875.01 | 4,892.36 |
| 2015 IWPP Bond | | | | | | | | | | |
| 796237G66 | R041-160-001 | MUN | 1,820,000.00 | 02/01/2026 | 5.000 | 23,002.78 | 0.00 | 7,583.33 | 0.00 | 30,586.11 |

* Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.

Monthly Board Report
Accrued Interest
Sorted by Fund - Investment Number

Page 4

| CUSIP | Investment # | Security Type | Par Value | Maturity Date | Current Rate | * Beginning Accrued Interest | Adjusted Acc'd Int. at Purchase During Period | Interest Earned | Interest Received | * Ending Accrued Interest |
|---------------------------------|--------------|---------------|---------------------|---------------|--------------|---------------------------------|---|--------------------|----------------------|------------------------------|
| Subtotal | | | 1,820,000.00 | | | 23,002.78 | 0.00 | 7,583.33 | 0.00 | 30,586.11 |
| 2016 I&S-SM WTP | | | | | | | | | | |
| 313384JW0 | R041-180-001 | AFD | 90,000.00 | 08/01/2023 | 4.690 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| CMM-716278 | R041-180-096 | LA2 | 96,846.94 | | 5.120 | 365.13 | 0.00 | 423.30 | 365.13 | 423.30 |
| Subtotal | | | 186,846.94 | | | 365.13 | 0.00 | 423.30 | 365.13 | 423.30 |
| 2020 I&S-Gen Imp/Ref | | | | | | | | | | |
| 313384JW0 | R041-200-001 | AFD | 550,000.00 | 08/01/2023 | 4.690 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| CMM-716278 | R041-200-096 | LA2 | 300,780.10 | | 5.120 | 875.66 | 0.00 | 1,082.39 | 875.66 | 1,082.39 |
| Subtotal | | | 850,780.10 | | | 875.66 | 0.00 | 1,082.39 | 875.66 | 1,082.39 |
| 2012 Reserve-MidBasin | | | | | | | | | | |
| MM-0159406038 | R041-250-001 | LA2 | 59,071.65 | | 0.010 | 10.61 | 0.00 | 0.50 | 0.49 | 10.62 |
| 91282CEA5 | R041-250-002 | TRC | 75,000.00 | 02/29/2024 | 1.500 | 376.02 | 0.00 | 94.77 | 0.00 | 470.79 |
| CD-26891 | R041-250-007 | BCD | 107,626.48 | 12/19/2023 | 1.250 | 3,416.77 | 0.00 | 114.26 | 0.00 | 3,531.03 |
| 0941100002 | R041-250-095 | LA3 | 22,062.74 | | 5.320 | 0.00 | 0.00 | 94.16 | 0.00 | 94.16 |
| CMM-6257184 | R041-250-097 | LA2 | 0.00 | | 1.510 | 27.00 | 0.00 | 0.00 | 27.00 | 0.00 |
| Subtotal | | | 263,760.87 | | | 3,830.40 | 0.00 | 303.69 | 27.49 | 4,106.60 |
| 2012 I&S-Mid-Basin | | | | | | | | | | |
| 313384JW0 | R041-260-001 | AFD | 155,000.00 | 08/01/2023 | 4.690 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| CMM-716278 | R041-260-096 | LA2 | 97,105.29 | | 5.120 | 364.41 | 0.00 | 421.88 | 364.41 | 421.88 |
| Subtotal | | | 252,105.29 | | | 364.41 | 0.00 | 421.88 | 364.41 | 421.88 |
| 2013 RateStab-WCanyon | | | | | | | | | | |
| 91282CEA5 | R041-310-001 | TRC | 500,000.00 | 02/29/2024 | 1.500 | 2,506.79 | 0.00 | 631.80 | 0.00 | 3,138.59 |
| 91282CFA4 | R041-310-002 | TRC | 500,000.00 | 07/31/2024 | 3.000 | 5,197.13 | 0.00 | 1,283.85 | 7,500.00 | -1,019.02 |
| 3130AUVZ4 | R041-310-003 | FAC | 500,000.00 | 02/13/2025 | 4.500 | 8,625.00 | 0.00 | 1,875.00 | 0.00 | 10,500.00 |
| CD-26891 | R041-310-042 | BCD | 107,626.48 | 12/19/2023 | 1.250 | 3,416.77 | 0.00 | 114.26 | 0.00 | 3,531.03 |
| 0941100002 | R041-310-095 | LA3 | 238,608.86 | | 5.320 | 1,032.35 | 0.00 | 986.34 | 1,032.35 | 986.34 |
| Subtotal | | | 1,846,235.34 | | | 20,778.04 | 0.00 | 4,891.25 | 8,532.35 | 17,136.94 |
| 2013 Rate Stab-IH35 | | | | | | | | | | |
| 3130AUVZ4 | R041-320-001 | FAC | 250,000.00 | 02/13/2025 | 4.500 | 4,312.50 | 0.00 | 937.50 | 0.00 | 5,250.00 |
| 0941100011 | R041-320-095 | LA3 | 100,311.56 | | 5.320 | 413.15 | 0.00 | 434.62 | 413.15 | 434.62 |
| Subtotal | | | 350,311.56 | | | 4,725.65 | 0.00 | 1,372.12 | 413.15 | 5,684.62 |
| 2013 I&S-IH35 | | | | | | | | | | |
| 313384JW0 | R041-350-001 | AFD | 545,000.00 | 08/01/2023 | 4.690 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 0941100008 | R041-350-095 | LA3 | 419,639.76 | | 5.320 | 905.31 | 0.00 | 1,514.10 | 905.31 | 1,514.10 |
| Subtotal | | | 964,639.76 | | | 905.31 | 0.00 | 1,514.10 | 905.31 | 1,514.10 |

* Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.

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Accrued Interest
Sorted by Fund - Investment Number

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| CUSIP | Investment # | Security Type | Par Value | Maturity Date | Current Rate | * Beginning Accrued Interest | Adjusted Acc'd Int. at Purchase During Period | Interest Earned | Interest Received | * Ending Accrued Interest |
|---------------------------------------|-----------------|---------------|---------------------|---------------|--------------|---------------------------------|---|--------------------|----------------------|------------------------------|
| 2013 Reserve-IH35 | | | | | | | | | | |
| 91282CEA5 | R041-370-001 | TRC | 800,000.00 | 02/29/2024 | 1.500 | 4,010.87 | 0.00 | 1,010.87 | 0.00 | 5,021.74 |
| 3130AUVZ4 | R041-370-002 | FAC | 300,000.00 | 02/13/2025 | 4.500 | 5,175.00 | 0.00 | 1,125.00 | 0.00 | 6,300.00 |
| 0941100009 | R041-370-095 | LA3 | 119,863.45 | | 5.320 | 493.71 | 0.00 | 519.38 | 493.71 | 519.38 |
| | Subtotal | | 1,219,863.45 | | | 9,679.58 | 0.00 | 2,655.25 | 493.71 | 11,841.12 |
| 2022 Const-NB Office | | | | | | | | | | |
| 0941100025 | R041-410-095 | LA3 | 1,481,724.18 | | 5.320 | 6,550.50 | 0.00 | 6,537.99 | 6,550.50 | 6,537.99 |
| | Subtotal | | 1,481,724.18 | | | 6,550.50 | 0.00 | 6,537.99 | 6,550.50 | 6,537.99 |
| 2022 I&S-NB Office | | | | | | | | | | |
| 313384JW0 | R041-420-002 | AFD | 155,000.00 | 08/01/2023 | 4.690 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 0941100026 | R041-420-095 | LA3 | 86,440.86 | | 5.320 | 202.72 | 0.00 | 317.83 | 202.72 | 317.83 |
| | Subtotal | | 241,440.86 | | | 202.72 | 0.00 | 317.83 | 202.72 | 317.83 |
| 2022 Const-Saltwater Barrier | | | | | | | | | | |
| 0941100029 | R041-430-095 | LA3 | 1,486,328.87 | | 5.320 | 6,218.64 | 0.00 | 6,440.01 | 6,218.64 | 6,440.01 |
| | Subtotal | | 1,486,328.87 | | | 6,218.64 | 0.00 | 6,440.01 | 6,218.64 | 6,440.01 |
| 2022 I&S-Saltwater Barrier | | | | | | | | | | |
| 0941100030 | R041-440-095 | LA3 | 179,627.84 | | 5.320 | 739.87 | 0.00 | 778.32 | 739.87 | 778.32 |
| | Subtotal | | 179,627.84 | | | 739.87 | 0.00 | 778.32 | 739.87 | 778.32 |
| Opr-Canal | | | | | | | | | | |
| 313384JR1 | U043-100-001 | AFD | 0.00 | 07/27/2023 | 3.200 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3130AUVZ4 | U043-100-003 | FAC | 200,000.00 | 02/13/2025 | 4.500 | 3,450.00 | 0.00 | 750.00 | 0.00 | 4,200.00 |
| CMM-716278 | U043-100-096 | LA2 | 523,668.01 | | 5.120 | 1,388.86 | 0.00 | 1,295.02 | 1,388.86 | 1,295.02 |
| | Subtotal | | 723,668.01 | | | 4,838.86 | 0.00 | 2,045.02 | 1,388.86 | 5,495.02 |
| Opr-Buda WWTP | | | | | | | | | | |
| 0941100002 | U045-100-095 | LA3 | 37,580.20 | | 5.320 | 167.87 | 0.00 | 160.39 | 167.87 | 160.39 |
| | Subtotal | | 37,580.20 | | | 167.87 | 0.00 | 160.39 | 167.87 | 160.39 |
| Opr-Carrizo Grndwtr | | | | | | | | | | |
| CMM-716278 | U047-100-096 | LA2 | 1,041,867.54 | | 5.120 | 4,470.99 | 0.00 | 4,087.11 | 4,470.99 | 4,087.11 |
| | Subtotal | | 1,041,867.54 | | | 4,470.99 | 0.00 | 4,087.11 | 4,470.99 | 4,087.11 |
| Const-Carrizo Grndwtr | | | | | | | | | | |
| 912796CQ0 | R047-470-002 | ATD | 3,077,667.00 | 09/14/2023 | 4.620 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 0941100014 | R047-470-095 | LA3 | 12,183,663.27 | | 5.320 | 16,928.19 | 0.00 | 55,058.55 | 16,928.19 | 55,058.55 |
| CMM-716278 | R047-470-096 | LA2 | 59,552.75 | | 5.120 | 255.56 | 0.00 | 233.62 | 255.56 | 233.62 |

* Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.

Monthly Board Report
Accrued Interest
Sorted by Fund - Investment Number

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| CUSIP | Investment # | Security Type | Par Value | Maturity Date | Current Rate | * Beginning Accrued Interest | Adjusted Acc'd Int. at Purchase During Period | Interest Earned | Interest Received | * Ending Accrued Interest |
|--|--------------|---------------|----------------------|---------------|--------------|---------------------------------|---|--------------------|----------------------|------------------------------|
| Subtotal | | | 15,320,883.02 | | | 17,183.75 | 0.00 | 55,292.17 | 17,183.75 | 55,292.17 |
| I&S-Carrizo Grndwtr | | | | | | | | | | |
| 313384JW0 | R047-480-002 | AFD | 4,950,000.00 | 08/01/2023 | 4.690 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 0941100015 | R047-480-095 | LA3 | 823,133.19 | | 5.320 | 1,959.86 | 0.00 | 3,037.97 | 1,959.86 | 3,037.97 |
| Subtotal | | | 5,773,133.19 | | | 1,959.86 | 0.00 | 3,037.97 | 1,959.86 | 3,037.97 |
| Opr-Western Canyon | | | | | | | | | | |
| 3130AUVZ4 | U050-100-003 | FAC | 500,000.00 | 02/13/2025 | 4.500 | 8,625.00 | 0.00 | 1,875.00 | 0.00 | 10,500.00 |
| CD-26891 | U050-100-016 | BCD | 269,066.21 | 12/19/2023 | 1.250 | 8,541.93 | 0.00 | 285.66 | 0.00 | 8,827.59 |
| CMM-716278 | U050-100-096 | LA2 | 1,125,263.93 | | 5.120 | 4,828.87 | 0.00 | 4,414.26 | 4,828.87 | 4,414.26 |
| Subtotal | | | 1,894,330.14 | | | 21,995.80 | 0.00 | 6,574.92 | 4,828.87 | 23,741.85 |
| 2020 Const-WCanyon, refunding | | | | | | | | | | |
| 0941100002 | R050-510-095 | LA3 | 0.00 | | 4.792 | 143.49 | 0.00 | 0.00 | 0.00 | 143.49 |
| Subtotal | | | 0.00 | | | 143.49 | 0.00 | 0.00 | 0.00 | 143.49 |
| 2020 I&S-WCanyon, refunding | | | | | | | | | | |
| 313384JW0 | R050-520-001 | AFD | 2,900,000.00 | 08/01/2023 | 4.690 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 0941100005 | R050-520-095 | LA3 | 1,689,990.75 | | 5.320 | 7,801.39 | 0.00 | 7,003.45 | 5,291.27 | 9,513.57 |
| Subtotal | | | 4,589,990.75 | | | 7,801.39 | 0.00 | 7,003.45 | 5,291.27 | 9,513.57 |
| Opr-Cordillera WDS | | | | | | | | | | |
| 313384JR1 | U052-100-001 | AFD | 0.00 | 07/27/2023 | 3.200 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 91282CFA4 | U052-100-002 | TRC | 250,000.00 | 07/31/2024 | 3.000 | 2,598.56 | 0.00 | 641.93 | 3,750.00 | -509.51 |
| 0941100002 | U052-100-095 | LA3 | 275,290.51 | | 5.320 | 1,229.88 | 0.00 | 1,174.90 | 1,229.70 | 1,175.08 |
| CMM-716278 | U052-100-096 | LA2 | 1,669,524.39 | | 5.120 | 3,929.48 | 0.00 | 3,687.37 | 3,929.48 | 3,687.37 |
| Subtotal | | | 2,194,814.90 | | | 7,757.92 | 0.00 | 5,504.20 | 8,909.18 | 4,352.94 |
| Opr-Comal Trace | | | | | | | | | | |
| 313384JR1 | U054-100-001 | AFD | 0.00 | 07/27/2023 | 3.200 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 0941100002 | U054-100-095 | LA3 | 1,155,359.78 | | 5.320 | 2,927.14 | 0.00 | 2,865.81 | 2,927.14 | 2,865.81 |
| Subtotal | | | 1,155,359.78 | | | 2,927.14 | 0.00 | 2,865.81 | 2,927.14 | 2,865.81 |
| Opr-Johnson Ranch WDS | | | | | | | | | | |
| 313384JR1 | U055-100-001 | AFD | 0.00 | 07/27/2023 | 3.200 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 91282CFA4 | U055-100-002 | TRC | 250,000.00 | 07/31/2024 | 3.000 | 2,598.56 | 0.00 | 641.93 | 3,750.00 | -509.51 |
| CMM-716278 | U055-100-096 | LA2 | 789,396.95 | | 5.120 | 2,298.50 | 0.00 | 2,132.91 | 2,298.50 | 2,132.91 |
| Subtotal | | | 1,039,396.95 | | | 4,897.06 | 0.00 | 2,774.84 | 6,048.50 | 1,623.40 |
| Opr-Rural Wtr | | | | | | | | | | |
| CD-26891 | U070-100-069 | BCD | 161,439.72 | 12/19/2023 | 1.250 | 5,125.16 | 0.00 | 171.39 | 0.00 | 5,296.55 |

* Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.

Monthly Board Report
Accrued Interest
Sorted by Fund - Investment Number

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| CUSIP | Investment # | Security Type | Par Value | Maturity Date | Current Rate | * Beginning Accrued Interest | Adjusted Acc'd Int. at Purchase During Period | Interest Earned | Interest Received | * Ending Accrued Interest |
|---------------------------|--------------|-----------------|-----------------------|---------------|--------------|---------------------------------|---|--------------------|----------------------|------------------------------|
| Opr-Rural Wtr | | | | | | | | | | |
| 0941100002 | U070-100-095 | LA3 | 387,520.69 | | 5.320 | 0.00 | 0.00 | 1,653.88 | 0.00 | 1,653.88 |
| CMM-6257184 | U070-100-097 | LA2 | 0.00 | | 1.510 | 474.26 | 0.00 | 0.00 | 474.26 | 0.00 |
| | | Subtotal | 548,960.41 | | | 5,599.42 | 0.00 | 1,825.27 | 474.26 | 6,950.43 |
| Opr-Luling WTP | | | | | | | | | | |
| 313384JW0 | U100-100-001 | AFD | 100,000.00 | 08/01/2023 | 4.690 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 0941100002 | U100-100-095 | LA3 | 78,801.76 | | 5.320 | 0.00 | 0.00 | 336.31 | 0.00 | 336.31 |
| CMM-6257184 | U100-100-097 | LA2 | 0.00 | | 1.510 | 103.87 | 0.00 | 0.00 | 96.44 | 7.43 |
| | | Subtotal | 178,801.76 | | | 103.87 | 0.00 | 336.31 | 96.44 | 343.74 |
| Opr-Lu-Lo | | | | | | | | | | |
| CD-26891 | U100-200-021 | BCD | 107,626.48 | 12/19/2023 | 1.250 | 3,416.77 | 0.00 | 114.26 | 0.00 | 3,531.03 |
| 0941100002 | U100-200-095 | LA3 | 11,600.88 | | 5.320 | 0.00 | 0.00 | 49.51 | 0.00 | 49.51 |
| CMM-716278 | U100-200-096 | LA2 | 397,898.03 | | 5.120 | 1,707.51 | 0.00 | 1,560.90 | 1,707.51 | 1,560.90 |
| CMM-6257184 | U100-200-097 | LA2 | 0.00 | | 1.510 | 14.20 | 0.00 | 0.00 | 14.20 | 0.00 |
| | | Subtotal | 517,125.39 | | | 5,138.48 | 0.00 | 1,724.67 | 1,721.71 | 5,141.44 |
| 2014 I&S-Lu-Lo | | | | | | | | | | |
| 313384JW0 | R100-400-002 | AFD | 88,000.00 | 08/01/2023 | 4.690 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| CMM-716278 | R100-400-096 | LA2 | 139,726.24 | | 5.120 | 519.72 | 0.00 | 612.73 | 519.72 | 612.73 |
| | | Subtotal | 227,726.24 | | | 519.72 | 0.00 | 612.73 | 519.72 | 612.73 |
| | Total | | 122,213,842.73 | | | 480,873.93 | 0.00 | 376,859.41 | 339,459.23 | 518,274.11 |

* Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.



Monthly Board Report
Texas Compliance Change in Val Report
Sorted by Fund
July 1, 2023 - July 31, 2023

| Inv # | Issuer | Fund | Purch Date | Interest Accrual | Beginning Book Value | | | | Ending Book Value |
|------------------------------|--------------|--------|------------|-------------------|------------------------|----------------------|-------------|-----------------|---------------------|
| Cusip | Par Value | YTM | Mat Date | Interest Received | Beginning Market Value | Purchases/ Additions | Redemptions | Change in Value | Ending Market Value |
| Fund: General Revenue | | | | | | | | | |
| U010-100-001 | FFCB | 01010U | 08/26/2022 | 241.67 | 991,667.04 | 0.00 | 0.00 | 2,475.14 | 994,142.18 |
| 3133ENAL4 | 1,000,000.00 | 3.341 | 10/12/2023 | 0.00 | 979,110.00 | 0.00 | 0.00 | 0.00 | 979,110.00 |
| U010-100-002 | USTR | 01010U | 08/26/2022 | 2,567.71 | 996,545.01 | 0.00 | 0.00 | 270.47 | 996,815.48 |
| 91282CFA4 | 1,000,000.00 | 3.331 | 07/31/2024 | 15,000.00 | 976,560.00 | 0.00 | 0.00 | 0.00 | 976,560.00 |
| U010-100-006 | FROST | 01010U | 09/01/2022 | 14.87 | 21,928.11 | 111.09 | 0.00 | 14.87 | 21,942.98 |
| BC-400006076 | 21,942.98 | 0.070 | / / | 96.22 | 21,928.11 | 111.09 | 0.00 | 14.87 | 21,942.98 |
| U010-100-007 | FSTLOC | 01010U | 01/13/2023 | 1,982.30 | 500,000.00 | 0.00 | 0.00 | 0.00 | 500,000.00 |
| CD-88155 | 500,000.00 | 4.668 | 12/13/2023 | 0.00 | 500,000.00 | 0.00 | 0.00 | 0.00 | 500,000.00 |
| U010-100-090 | SEGST | 01010U | 09/01/2022 | 10.61 | 25,000.00 | 0.00 | 0.00 | 0.00 | 25,000.00 |
| BC-729205 | 25,000.00 | 0.500 | / / | 0.00 | 25,000.00 | 0.00 | 0.00 | 0.00 | 25,000.00 |
| U010-100-091 | FROST | 01010U | 09/01/2022 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| MM-402061279 | 0.00 | 0.050 | / / | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| U010-100-092 | FSTLOC | 01010U | 09/01/2022 | 2.94 | 2,571.78 | 0.00 | 0.00 | 0.00 | 2,571.78 |
| MM-812818 | 2,571.78 | 1.350 | / / | 0.00 | 2,571.78 | 0.00 | 0.00 | 0.00 | 2,571.78 |
| U010-100-095 | TXPOOL | 01010U | 09/01/2022 | 9,636.52 | 2,248,302.08 | 19,722.59 | 0.00 | 9,636.52 | 2,257,938.60 |
| 0941100002 | 2,257,938.60 | 5.320 | / / | 10,086.07 | 2,248,302.08 | 19,722.59 | 0.00 | 9,636.52 | 2,257,938.60 |
| U010-100-096 | SEGST | 01010U | 09/01/2022 | 859.05 | 218,127.42 | 16,798.79 | 0.00 | 15,859.05 | 233,986.47 |
| CMM-716278 | 233,986.47 | 5.120 | / / | 939.74 | 218,127.42 | 16,798.79 | 0.00 | 15,859.05 | 233,986.47 |
| U010-100-097 | BRDWAY | 01010U | 09/01/2022 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| CMM-6257184 | 0.00 | 2.230 | / / | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| U010-100-098 | TXCLAS | 01010U | 09/01/2022 | 832.47 | 183,699.92 | 1,625.93 | 0.00 | 832.47 | 184,532.39 |
| TX-01-0175-0001 | 184,532.39 | 5.324 | / / | 793.46 | 183,699.92 | 1,625.93 | 0.00 | 832.47 | 184,532.39 |

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| Inv # | Issuer | Fund | Purch Date | Interest Accrual | Beginning Book Value | | | | Ending Book Value |
|---|--------------|--------|------------|-------------------|------------------------|----------------------|--------------|-----------------|---------------------|
| Cusip | Par Value | YTM | Mat Date | Interest Received | Beginning Market Value | Purchases/ Additions | Redemptions | Change in Value | Ending Market Value |
| Sub Totals For: Fund: General Revenue | | | | 16,148.14 | 5,187,841.36 | 38,258.40 | 0.00 | 29,088.52 | 5,216,929.88 |
| | | | | 26,915.49 | 5,155,299.31 | 38,258.40 | 0.00 | 26,342.91 | 5,181,642.22 |
| Fund: 2021 Const-Lk Dunlap | | | | | | | | | |
| R023-100-095 | TXPOOL | 02310R | 09/01/2022 | 34,478.84 | 8,652,101.58 | 72,076.51 | 1,600,000.00 | -1,565,521.16 | 7,086,580.42 |
| 0941100016 | 7,086,580.42 | 5.320 | / / | 37,597.67 | 8,652,101.58 | 72,076.51 | 1,600,000.00 | -1,565,521.16 | 7,086,580.42 |
| Sub Totals For: Fund: 2021 Const-Lk Dunlap | | | | 34,478.84 | 8,652,101.58 | 72,076.51 | 1,600,000.00 | -1,565,521.16 | 7,086,580.42 |
| | | | | 37,597.67 | 8,652,101.58 | 72,076.51 | 1,600,000.00 | -1,565,521.16 | 7,086,580.42 |
| Fund: 2021 I&S-Lk Dunlap | | | | | | | | | |
| R023-200-095 | TXPOOL | 02320R | 09/01/2022 | 5.32 | 1,224.39 | 10.42 | 0.00 | 5.32 | 1,229.71 |
| 0941100017 | 1,229.71 | 5.320 | / / | 5.10 | 1,224.39 | 10.42 | 0.00 | 5.32 | 1,229.71 |
| Sub Totals For: Fund: 2021 I&S-Lk Dunlap | | | | 5.32 | 1,224.39 | 10.42 | 0.00 | 5.32 | 1,229.71 |
| | | | | 5.10 | 1,224.39 | 10.42 | 0.00 | 5.32 | 1,229.71 |
| Fund: 2021 Const-Lk McQ | | | | | | | | | |
| R024-100-095 | TXPOOL | 02410R | 02/15/2023 | 26,816.48 | 6,162,317.34 | 56,692.43 | 0.00 | 26,816.48 | 6,189,133.82 |
| 0941100018 | 6,189,133.82 | 5.320 | / / | 29,875.95 | 6,162,317.34 | 56,692.43 | 0.00 | 26,816.48 | 6,189,133.82 |
| Sub Totals For: Fund: 2021 Const-Lk McQ | | | | 26,816.48 | 6,162,317.34 | 56,692.43 | 0.00 | 26,816.48 | 6,189,133.82 |
| | | | | 29,875.95 | 6,162,317.34 | 56,692.43 | 0.00 | 26,816.48 | 6,189,133.82 |
| Fund: 2021 I&S-Lk McQ | | | | | | | | | |
| R024-200-095 | TXPOOL | 02420R | 09/01/2022 | 5.63 | 1,322.61 | 11.03 | 0.00 | 5.63 | 1,328.24 |
| 0941100019 | 1,328.24 | 5.320 | / / | 5.40 | 1,322.61 | 11.03 | 0.00 | 5.63 | 1,328.24 |
| Sub Totals For: Fund: 2021 I&S-Lk McQ | | | | 5.63 | 1,322.61 | 11.03 | 0.00 | 5.63 | 1,328.24 |
| | | | | 5.40 | 1,322.61 | 11.03 | 0.00 | 5.63 | 1,328.24 |
| Fund: 2021 Const-Lk PI | | | | | | | | | |
| R025-100-095 | TXPOOL | 02510R | 09/01/2022 | 25,926.42 | 5,506,942.76 | 1,317,661.67 | 150,000.00 | 1,144,879.35 | 6,651,822.11 |
| 0941100020 | 6,651,822.11 | 5.320 | / / | 22,782.32 | 5,506,942.76 | 1,317,661.67 | 150,000.00 | 1,144,879.35 | 6,651,822.11 |
| Sub Totals For: Fund: 2021 Const-Lk PI | | | | 25,926.42 | 5,506,942.76 | 1,317,661.67 | 150,000.00 | 1,144,879.35 | 6,651,822.11 |
| | | | | 22,782.32 | 5,506,942.76 | 1,317,661.67 | 150,000.00 | 1,144,879.35 | 6,651,822.11 |

Portfolio GBRA

Data Updated: SET_BD: 08/07/2023 14:24

Run Date: 08/07/2023 - 14:24

TC (PRF_TC) 7.0
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| Inv # | Issuer | Fund | Purch Date | Interest Accrual | Beginning Book Value | | | | Ending Book Value |
|--|--------------|--------|------------|-------------------|------------------------|----------------------|-------------|-----------------|---------------------|
| Cusip | Par Value | YTM | Mat Date | Interest Received | Beginning Market Value | Purchases/ Additions | Redemptions | Change in Value | Ending Market Value |
| Fund: 2021/2022 I&S Lk PI | | | | | | | | | |
| R025-200-095 | TXPOOL | 02520R | 09/01/2022 | 443.85 | 9,098.69 | 238,180.37 | 0.00 | 238,149.45 | 247,248.14 |
| 0941100021 | 247,248.14 | 5.320 | / / | 30.92 | 9,098.69 | 238,180.37 | 0.00 | 238,149.45 | 247,248.14 |
| Sub Totals For: Fund: 2021/2022 I&S Lk PI | | | | 443.85 | 9,098.69 | 238,180.37 | 0.00 | 238,149.45 | 247,248.14 |
| | | | | 30.92 | 9,098.69 | 238,180.37 | 0.00 | 238,149.45 | 247,248.14 |
| Fund: Opr-Shadow Creek | | | | | | | | | |
| U030-100-002 | FHLMC | 03010U | 02/10/2023 | 0.00 | 485,508.34 | 0.00 | 0.00 | 2,023.61 | 487,531.95 |
| 313396SV6 | 500,000.00 | 4.941 | 02/08/2024 | 0.00 | 482,080.00 | 0.00 | 0.00 | 0.00 | 482,080.00 |
| U030-100-096 | SEGST | 03010U | 09/01/2022 | 1,663.71 | 422,441.66 | 3,483.68 | 0.00 | 1,663.71 | 424,105.37 |
| CMM-716278 | 424,105.37 | 5.120 | / / | 1,819.97 | 422,441.66 | 3,483.68 | 0.00 | 1,663.71 | 424,105.37 |
| Sub Totals For: Fund: Opr-Shadow Creek | | | | 1,663.71 | 907,950.00 | 3,483.68 | 0.00 | 3,687.32 | 911,637.32 |
| | | | | 1,819.97 | 904,521.66 | 3,483.68 | 0.00 | 1,663.71 | 906,185.37 |
| Fund: 2012 Reserve-Stein F | | | | | | | | | |
| R033-100-096 | SEGST | 03310R | 04/30/2023 | 749.34 | 190,267.89 | 1,569.06 | 0.00 | 749.34 | 191,017.23 |
| CMM-716278 | 191,017.23 | 5.120 | / / | 819.72 | 190,267.89 | 1,569.06 | 0.00 | 749.34 | 191,017.23 |
| Sub Totals For: Fund: 2012 Reserve-Stein F | | | | 749.34 | 190,267.89 | 1,569.06 | 0.00 | 749.34 | 191,017.23 |
| | | | | 819.72 | 190,267.89 | 1,569.06 | 0.00 | 749.34 | 191,017.23 |
| Fund: Opr-Stein Falls | | | | | | | | | |
| U033-100-001 | FHLMC | 03310U | 02/10/2023 | 0.00 | 1,942,033.34 | 0.00 | 0.00 | 8,094.44 | 1,950,127.78 |
| 313396SV6 | 2,000,000.00 | 4.941 | 02/08/2024 | 0.00 | 1,928,320.00 | 0.00 | 0.00 | 0.00 | 1,928,320.00 |
| Sub Totals For: Fund: Opr-Stein Falls | | | | 0.00 | 1,942,033.34 | 0.00 | 0.00 | 8,094.44 | 1,950,127.78 |
| | | | | 0.00 | 1,928,320.00 | 0.00 | 0.00 | 0.00 | 1,928,320.00 |
| Fund: 2012 I&S-Stein Falls | | | | | | | | | |
| R033-200-095 | TXPOOL | 03320R | 07/01/2023 | 559.76 | 0.00 | 262,235.20 | 0.00 | 138,832.48 | 138,832.48 |
| 0941100002 | 138,832.48 | 5.320 | / / | 0.00 | 0.00 | 262,235.20 | 0.00 | 138,832.48 | 138,832.48 |
| R033-200-097 | BRDWAY | 03320R | 09/01/2022 | 0.00 | 123,402.72 | 140.47 | 123,402.72 | -123,402.72 | 0.00 |
| CMM-6257184 | 0.00 | 1.510 | / / | 140.47 | 123,402.72 | 140.47 | 123,402.72 | -123,402.72 | 0.00 |

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| Inv # | Issuer | Fund | Purch Date | Interest Accrual | Beginning Book Value | | | | Ending Book Value |
|---|---------------|--------|------------|-------------------|------------------------|----------------------|--------------|-----------------|---------------------|
| Cusip | Par Value | YTM | Mat Date | Interest Received | Beginning Market Value | Purchases/ Additions | Redemptions | Change in Value | Ending Market Value |
| Sub Totals For: Fund: 2012 I&S-Stein Falls | | | | 559.76 | 123,402.72 | 262,375.67 | 123,402.72 | 15,429.76 | 138,832.48 |
| | | | | 140.47 | 123,402.72 | 262,375.67 | 123,402.72 | 15,429.76 | 138,832.48 |
| Fund: 2021 Const-Stein Fal | | | | | | | | | |
| R033-300-095 | TXPOOL | 03330R | 09/01/2022 | 9,313.41 | 2,162,967.66 | 18,261.67 | 50,000.00 | -40,686.59 | 2,122,281.07 |
| 0941100022 | 2,122,281.07 | 5.320 | / / | 8,948.26 | 2,162,967.66 | 18,261.67 | 50,000.00 | -40,686.59 | 2,122,281.07 |
| Sub Totals For: Fund: 2021 Const-Stein Fal | | | | 9,313.41 | 2,162,967.66 | 18,261.67 | 50,000.00 | -40,686.59 | 2,122,281.07 |
| | | | | 8,948.26 | 2,162,967.66 | 18,261.67 | 50,000.00 | -40,686.59 | 2,122,281.07 |
| Fund: 2021 I&S-Stein Falls | | | | | | | | | |
| R033-400-001 | FHLB | 03340R | 03/20/2023 | 0.00 | 139,434.59 | 0.00 | 0.00 | 565.41 | 140,000.00 |
| 313384JW0 | 140,000.00 | 4.839 | 08/01/2023 | 0.00 | 138,745.60 | 0.00 | 0.00 | 0.00 | 138,745.60 |
| R033-400-095 | TXPOOL | 03340R | 09/01/2022 | 1,086.41 | 226,782.45 | 73,071.18 | 0.00 | 72,420.41 | 299,202.86 |
| 0941100024 | 299,202.86 | 5.320 | / / | 650.77 | 226,782.45 | 73,071.18 | 0.00 | 72,420.41 | 299,202.86 |
| Sub Totals For: Fund: 2021 I&S-Stein Falls | | | | 1,086.41 | 366,217.04 | 73,071.18 | 0.00 | 72,985.82 | 439,202.86 |
| | | | | 650.77 | 365,528.05 | 73,071.18 | 0.00 | 72,420.41 | 437,948.46 |
| Fund: 2022 Const-Sunfield | | | | | | | | | |
| R037-100-002 | USTR | 03710R | 03/20/2023 | 0.00 | 5,028,794.32 | 0.00 | 0.00 | 20,200.71 | 5,048,995.03 |
| 912796CQ0 | 5,077,667.00 | 4.793 | 09/14/2023 | 0.00 | 5,002,720.64 | 0.00 | 0.00 | 0.00 | 5,002,720.64 |
| R037-100-095 | TXPOOL | 03710R | 11/30/2022 | 55,724.31 | 13,036,195.67 | 96,738.36 | 1,000,000.00 | -944,275.69 | 12,091,919.98 |
| 0941100027 | 12,091,919.98 | 5.320 | / / | 41,014.05 | 13,036,195.67 | 96,738.36 | 1,000,000.00 | -944,275.69 | 12,091,919.98 |
| Sub Totals For: Fund: 2022 Const-Sunfield | | | | 55,724.31 | 18,064,989.99 | 96,738.36 | 1,000,000.00 | -924,074.98 | 17,140,915.01 |
| | | | | 41,014.05 | 18,038,916.31 | 96,738.36 | 1,000,000.00 | -944,275.69 | 17,094,640.62 |
| Fund: Opr-Sunfield WWTP | | | | | | | | | |
| U037-100-001 | FHLMC | 03710U | 02/10/2023 | 0.00 | 971,016.66 | 0.00 | 0.00 | 4,047.23 | 975,063.89 |
| 313396SV6 | 1,000,000.00 | 4.941 | 02/08/2024 | 0.00 | 964,160.00 | 0.00 | 0.00 | 0.00 | 964,160.00 |
| Sub Totals For: Fund: Opr-Sunfield WWTP | | | | 0.00 | 971,016.66 | 0.00 | 0.00 | 4,047.23 | 975,063.89 |
| | | | | 0.00 | 964,160.00 | 0.00 | 0.00 | 0.00 | 964,160.00 |
| Fund: 2022 I&S-Sunfield | | | | | | | | | |

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| Inv # | Issuer | Fund | Purch Date | Interest Accrual | Beginning Book Value | | | | Ending Book Value |
|--|------------|--------|------------|-------------------|------------------------|----------------------|-------------|-----------------|---------------------|
| Cusip | Par Value | YTM | Mat Date | Interest Received | Beginning Market Value | Purchases/ Additions | Redemptions | Change in Value | Ending Market Value |
| R037-200-001 | FHLB | 03720R | 03/20/2023 | 0.00 | 194,212.47 | 0.00 | 0.00 | 787.53 | 195,000.00 |
| 313384JW0 | 195,000.00 | 4.839 | 08/01/2023 | 0.00 | 193,252.80 | 0.00 | 0.00 | 0.00 | 193,252.80 |
| R037-200-095 | TXPOOL | 03720R | 11/30/2022 | 2,911.02 | 610,213.16 | 203,272.62 | 0.00 | 201,570.02 | 811,783.18 |
| 0941100028 | 811,783.18 | 5.320 | / / | 1,702.60 | 610,213.16 | 203,272.62 | 0.00 | 201,570.02 | 811,783.18 |
| Sub Totals For: Fund: 2022 I&S-Sunfield | | | | 2,911.02 | 804,425.63 | 203,272.62 | 0.00 | 202,357.55 | 1,006,783.18 |
| | | | | 1,702.60 | 803,465.96 | 203,272.62 | 0.00 | 201,570.02 | 1,005,035.98 |
| Fund: 2021 Const-Dietz | | | | | | | | | |
| R038-100-095 | TXPOOL | 03810R | 09/01/2022 | 3,934.35 | 904,097.49 | 7,674.66 | 0.00 | 3,934.35 | 908,031.84 |
| 0941100023 | 908,031.84 | 5.320 | / / | 3,740.31 | 904,097.49 | 7,674.66 | 0.00 | 3,934.35 | 908,031.84 |
| Sub Totals For: Fund: 2021 Const-Dietz | | | | 3,934.35 | 904,097.49 | 7,674.66 | 0.00 | 3,934.35 | 908,031.84 |
| | | | | 3,740.31 | 904,097.49 | 7,674.66 | 0.00 | 3,934.35 | 908,031.84 |
| Fund: 2021 I&S-Dietz | | | | | | | | | |
| R038-400-001 | FHLB | 03840R | 03/20/2023 | 0.00 | 39,838.46 | 0.00 | 0.00 | 161.54 | 40,000.00 |
| 313384JW0 | 40,000.00 | 4.839 | 08/01/2023 | 0.00 | 39,641.60 | 0.00 | 0.00 | 0.00 | 39,641.60 |
| R038-400-095 | TXPOOL | 03840R | 09/01/2022 | 331.88 | 71,625.49 | 22,247.68 | 0.00 | 22,048.88 | 93,674.37 |
| 0941100024 | 93,674.37 | 5.320 | / / | 198.80 | 71,625.49 | 22,247.68 | 0.00 | 22,048.88 | 93,674.37 |
| Sub Totals For: Fund: 2021 I&S-Dietz | | | | 331.88 | 111,463.95 | 22,247.68 | 0.00 | 22,210.42 | 133,674.37 |
| | | | | 198.80 | 111,267.09 | 22,247.68 | 0.00 | 22,048.88 | 133,315.97 |
| Fund: 2010 I&S-RRWDS | | | | | | | | | |
| R041-100-001 | FHLB | 04110R | 03/20/2023 | 0.00 | 338,626.87 | 0.00 | 0.00 | 1,373.13 | 340,000.00 |
| 313384JW0 | 340,000.00 | 4.839 | 08/01/2023 | 0.00 | 336,953.60 | 0.00 | 0.00 | 0.00 | 336,953.60 |
| R041-100-095 | TXPOOL | 04110R | 07/01/2023 | 830.06 | 0.00 | 389,827.40 | 0.00 | 221,298.23 | 221,298.23 |
| 0941100002 | 221,298.23 | 5.320 | / / | 0.00 | 0.00 | 389,827.40 | 0.00 | 221,298.23 | 221,298.23 |
| R041-100-097 | BRDWAY | 04110R | 09/01/2022 | 0.00 | 168,529.17 | 168.02 | 168,529.17 | -168,529.17 | 0.00 |
| CMM-6257184 | 0.00 | 1.510 | / / | 168.02 | 168,529.17 | 168.02 | 168,529.17 | -168,529.17 | 0.00 |
| Sub Totals For: Fund: 2010 I&S-RRWDS | | | | 830.06 | 507,156.04 | 389,995.42 | 168,529.17 | 54,142.19 | 561,298.23 |
| | | | | 168.02 | 505,482.77 | 389,995.42 | 168,529.17 | 52,769.06 | 558,251.83 |

Portfolio GBRA

Data Updated: SET_BD: 08/07/2023 14:24

Run Date: 08/07/2023 - 14:24

TC (PRF_TC) 7.0
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| Inv # | Issuer | Fund | Purch Date | Interest Accrual | Beginning Book Value | | | | Ending Book Value |
|---|--------------|--------|------------|-------------------|------------------------|----------------------|--------------|-----------------|---------------------|
| Cusip | Par Value | YTM | Mat Date | Interest Received | Beginning Market Value | Purchases/ Additions | Redemptions | Change in Value | Ending Market Value |
| Fund: Opr-Water Supply | | | | | | | | | |
| U041-100-003 | FFCB | 04110U | 08/26/2022 | 362.50 | 1,487,500.56 | 0.00 | 0.00 | 3,712.71 | 1,491,213.27 |
| 3133ENAL4 | 1,500,000.00 | 3.341 | 10/12/2023 | 0.00 | 1,468,665.00 | 0.00 | 0.00 | 0.00 | 1,468,665.00 |
| U041-100-004 | USTR | 04110U | 08/26/2022 | 5,135.42 | 1,993,090.02 | 0.00 | 0.00 | 540.93 | 1,993,630.95 |
| 91282CFA4 | 2,000,000.00 | 3.331 | 07/31/2024 | 30,000.00 | 1,953,120.00 | 0.00 | 0.00 | 0.00 | 1,953,120.00 |
| U041-100-005 | FHLMC | 04110U | 02/10/2023 | 0.00 | 1,942,033.34 | 0.00 | 0.00 | 8,094.44 | 1,950,127.78 |
| 313396SV6 | 2,000,000.00 | 4.941 | 02/08/2024 | 0.00 | 1,928,320.00 | 0.00 | 0.00 | 0.00 | 1,928,320.00 |
| U041-100-006 | FHLB | 04110U | 02/13/2023 | 11,250.00 | 2,995,416.55 | 0.00 | 0.00 | 236.26 | 2,995,652.81 |
| 3130AUVZ4 | 3,000,000.00 | 4.600 | 02/13/2025 | 0.00 | 2,981,520.00 | 0.00 | 0.00 | 0.00 | 2,981,520.00 |
| U041-100-007 | USTR | 04110U | 03/20/2023 | 0.00 | 2,057,669.32 | 0.00 | 0.00 | 8,265.71 | 2,065,935.03 |
| 912796CQ0 | 2,077,667.00 | 4.793 | 09/14/2023 | 0.00 | 2,047,000.64 | 0.00 | 0.00 | 0.00 | 2,047,000.64 |
| U041-100-094 | TXFIT | 04110U | 09/01/2022 | 11,154.60 | 2,599,296.52 | 21,802.95 | 0.00 | 11,154.60 | 2,610,451.12 |
| 1379800040 | 2,610,451.12 | 5.050 | / / | 10,648.35 | 2,599,296.52 | 21,802.95 | 0.00 | 11,154.60 | 2,610,451.12 |
| U041-100-095 | TXPOOL | 04110U | 09/01/2022 | 18,214.76 | 5,927,117.37 | 44,804.29 | 2,000,000.00 | -1,981,785.24 | 3,945,332.13 |
| 0941100002 | 3,945,332.13 | 5.320 | / / | 26,589.53 | 5,927,117.37 | 44,804.29 | 2,000,000.00 | -1,981,785.24 | 3,945,332.13 |
| U041-100-096 | SEGST | 04110U | 09/01/2022 | 11,210.56 | 2,798,150.30 | 153,029.53 | 0.00 | 141,210.73 | 2,939,361.03 |
| CMM-716278 | 2,939,361.03 | 5.120 | / / | 11,818.80 | 2,798,150.30 | 153,029.53 | 0.00 | 141,210.73 | 2,939,361.03 |
| U041-100-097 | BRDWAY | 04110U | 09/01/2022 | 7,148.58 | 0.00 | 2,007,148.58 | 0.00 | 2,007,148.58 | 2,007,148.58 |
| CMM-6257184 | 2,007,148.58 | 4.760 | / / | 0.00 | 0.00 | 2,007,148.58 | 0.00 | 0.00 | 0.00 |
| Sub Totals For: Fund: Opr-Water Supply | | | | 64,476.42 | 21,800,273.98 | 2,226,785.35 | 2,000,000.00 | 198,578.72 | 21,998,852.70 |
| | | | | 79,056.68 | 21,703,189.83 | 2,226,785.35 | 2,000,000.00 | -1,829,419.91 | 19,873,769.92 |
| Fund: 2007B/2017 I&S-RRWDS | | | | | | | | | |
| R041-120-095 | TXPOOL | 04112R | 09/01/2022 | 914.17 | 186,101.97 | 82,458.53 | 0.00 | 82,024.17 | 268,126.14 |
| 0941100013 | 268,126.14 | 5.320 | / / | 434.36 | 186,101.97 | 82,458.53 | 0.00 | 82,024.17 | 268,126.14 |
| Sub Totals For: Fund: 2007B/2017 I&S-RRWDS | | | | 914.17 | 186,101.97 | 82,458.53 | 0.00 | 82,024.17 | 268,126.14 |
| | | | | 434.36 | 186,101.97 | 82,458.53 | 0.00 | 82,024.17 | 268,126.14 |
| Fund: 2007 Rate Stab-RRWDS | | | | | | | | | |

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| Inv # | Issuer | Fund | Purch Date | Interest Accrual | Beginning Book Value | | | | Ending Book Value |
|---|--------------|--------|------------|-------------------|------------------------|----------------------|-------------|-----------------|---------------------|
| Cusip | Par Value | YTM | Mat Date | Interest Received | Beginning Market Value | Purchases/ Additions | Redemptions | Change in Value | Ending Market Value |
| R041-150-001 | USTR | 04115R | 08/26/2022 | 631.80 | 494,054.30 | 0.00 | 0.00 | 758.50 | 494,812.80 |
| 91282CEA5 | 500,000.00 | 3.345 | 02/29/2024 | 0.00 | 486,125.00 | 0.00 | 0.00 | 0.00 | 486,125.00 |
| R041-150-002 | FHLMC | 04115R | 02/10/2023 | 0.00 | 485,508.34 | 0.00 | 0.00 | 2,023.61 | 487,531.95 |
| 313396SV6 | 500,000.00 | 4.941 | 02/08/2024 | 0.00 | 482,080.00 | 0.00 | 0.00 | 0.00 | 482,080.00 |
| R041-150-090 | WFARGO | 04115R | 09/01/2022 | 51.15 | 59,439.13 | 99.99 | 0.00 | 51.15 | 59,490.28 |
| MM-6913022262 | 59,490.28 | 1.020 | / / | 48.84 | 59,439.13 | 99.99 | 0.00 | 51.15 | 59,490.28 |
| R041-150-095 | TXPOOL | 04115R | 09/01/2022 | 491.74 | 114,728.74 | 1,006.42 | 0.00 | 491.74 | 115,220.48 |
| 0941100002 | 115,220.48 | 5.320 | / / | 514.68 | 114,728.74 | 1,006.42 | 0.00 | 491.74 | 115,220.48 |
| R041-150-096 | SEGST | 04115R | 09/01/2022 | 1,198.88 | 304,415.48 | 2,510.37 | 0.00 | 1,198.88 | 305,614.36 |
| CMM-716278 | 305,614.36 | 5.120 | / / | 1,311.49 | 304,415.48 | 2,510.37 | 0.00 | 1,198.88 | 305,614.36 |
| Sub Totals For: Fund: 2007 Rate Stab-RRWDS | | | | 2,373.57 | 1,458,145.99 | 3,616.78 | 0.00 | 4,523.88 | 1,462,669.87 |
| | | | | 1,875.01 | 1,446,788.35 | 3,616.78 | 0.00 | 1,741.77 | 1,448,530.12 |
| Fund: 2015 IWPP Bond | | | | | | | | | |
| R041-160-001 | SA TX | 04116R | 03/30/2023 | 7,583.33 | 1,854,017.78 | 0.00 | 0.00 | -1,097.35 | 1,852,920.43 |
| 796237G66 | 1,820,000.00 | 4.222 | 02/01/2026 | 0.00 | 1,838,982.60 | 0.00 | 0.00 | 0.00 | 1,838,982.60 |
| Sub Totals For: Fund: 2015 IWPP Bond | | | | 7,583.33 | 1,854,017.78 | 0.00 | 0.00 | -1,097.35 | 1,852,920.43 |
| | | | | 0.00 | 1,838,982.60 | 0.00 | 0.00 | 0.00 | 1,838,982.60 |
| Fund: 2016 I&S-SM WTP | | | | | | | | | |
| R041-180-001 | FHLB | 04118R | 03/20/2023 | 0.00 | 89,636.52 | 0.00 | 0.00 | 363.48 | 90,000.00 |
| 313384JW0 | 90,000.00 | 4.839 | 08/01/2023 | 0.00 | 89,193.60 | 0.00 | 0.00 | 0.00 | 89,193.60 |
| R041-180-096 | SEGST | 04118R | 09/01/2022 | 423.30 | 74,403.64 | 22,808.43 | 0.00 | 22,443.30 | 96,846.94 |
| CMM-716278 | 96,846.94 | 5.120 | / / | 365.13 | 74,403.64 | 22,808.43 | 0.00 | 22,443.30 | 96,846.94 |
| Sub Totals For: Fund: 2016 I&S-SM WTP | | | | 423.30 | 164,040.16 | 22,808.43 | 0.00 | 22,806.78 | 186,846.94 |
| | | | | 365.13 | 163,597.24 | 22,808.43 | 0.00 | 22,443.30 | 186,040.54 |
| Fund: 2020 I&S-Gen Imp/Ref | | | | | | | | | |
| R041-200-001 | FHLB | 04120R | 03/20/2023 | 0.00 | 547,778.76 | 0.00 | 0.00 | 2,221.24 | 550,000.00 |
| 313384JW0 | 550,000.00 | 4.839 | 08/01/2023 | 0.00 | 545,072.00 | 0.00 | 0.00 | 0.00 | 545,072.00 |

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| Inv # | Issuer | Fund | Purch Date | Interest Accrual | Beginning Book Value | | | | Ending Book Value |
|---|------------|--------|------------|-------------------|------------------------|----------------------|-------------|-----------------|---------------------|
| Cusip | Par Value | YTM | Mat Date | Interest Received | Beginning Market Value | Purchases/ Additions | Redemptions | Change in Value | Ending Market Value |
| R041-200-096 | SEGST | 04120R | 09/01/2022 | 1,082.39 | 230,351.71 | 71,304.05 | 0.00 | 70,428.39 | 300,780.10 |
| CMM-716278 | 300,780.10 | 5.120 | / / | 875.66 | 230,351.71 | 71,304.05 | 0.00 | 70,428.39 | 300,780.10 |
| Sub Totals For: Fund: 2020 I&S-Gen Imp/Ref | | | | 1,082.39 | 778,130.47 | 71,304.05 | 0.00 | 72,649.63 | 850,780.10 |
| | | | | 875.66 | 775,423.71 | 71,304.05 | 0.00 | 70,428.39 | 845,852.10 |
| Fund: 2012 Reserve-MidBasi | | | | | | | | | |
| R041-250-001 | REGION | 04125R | 09/01/2022 | 0.50 | 59,098.15 | 0.99 | 27.00 | -26.50 | 59,071.65 |
| MM-0159406038 | 59,071.65 | 0.010 | / / | 0.49 | 59,098.15 | 0.99 | 27.00 | -26.50 | 59,071.65 |
| R041-250-002 | USTR | 04125R | 08/26/2022 | 94.77 | 74,108.15 | 0.00 | 0.00 | 113.77 | 74,221.92 |
| 91282CEA5 | 75,000.00 | 3.345 | 02/29/2024 | 0.00 | 72,918.75 | 0.00 | 0.00 | 0.00 | 72,918.75 |
| R041-250-007 | MARION | 04125R | 12/16/2020 | 114.26 | 107,626.48 | 0.00 | 0.00 | 0.00 | 107,626.48 |
| CD-26891 | 107,626.48 | 1.250 | 12/19/2023 | 0.00 | 107,626.48 | 0.00 | 0.00 | 0.00 | 107,626.48 |
| R041-250-095 | TXPOOL | 04125R | 07/01/2023 | 94.16 | 0.00 | 44,031.32 | 0.00 | 22,062.74 | 22,062.74 |
| 0941100002 | 22,062.74 | 5.320 | / / | 0.00 | 0.00 | 44,031.32 | 0.00 | 22,062.74 | 22,062.74 |
| R041-250-097 | BRDWAY | 04125R | 09/01/2022 | 0.00 | 21,968.58 | 27.00 | 21,968.58 | -21,968.58 | 0.00 |
| CMM-6257184 | 0.00 | 1.510 | / / | 27.00 | 21,968.58 | 27.00 | 21,968.58 | -21,968.58 | 0.00 |
| Sub Totals For: Fund: 2012 Reserve-MidBasi | | | | 303.69 | 262,801.36 | 44,059.31 | 21,995.58 | 181.43 | 262,982.79 |
| | | | | 27.49 | 261,611.96 | 44,059.31 | 21,995.58 | 67.66 | 261,679.62 |
| Fund: 2012 I&S-Mid-Basin | | | | | | | | | |
| R041-260-001 | FHLB | 04126R | 03/20/2023 | 0.00 | 154,374.02 | 0.00 | 0.00 | 625.98 | 155,000.00 |
| 313384JW0 | 155,000.00 | 4.839 | 08/01/2023 | 0.00 | 153,611.20 | 0.00 | 0.00 | 0.00 | 153,611.20 |
| R041-260-096 | SEGST | 04126R | 09/01/2022 | 421.88 | 74,851.41 | 22,618.29 | 0.00 | 22,253.88 | 97,105.29 |
| CMM-716278 | 97,105.29 | 5.120 | / / | 364.41 | 74,851.41 | 22,618.29 | 0.00 | 22,253.88 | 97,105.29 |
| Sub Totals For: Fund: 2012 I&S-Mid-Basin | | | | 421.88 | 229,225.43 | 22,618.29 | 0.00 | 22,879.86 | 252,105.29 |
| | | | | 364.41 | 228,462.61 | 22,618.29 | 0.00 | 22,253.88 | 250,716.49 |
| Fund: 2013 RateStab-WCanyo | | | | | | | | | |
| R041-310-001 | USTR | 04131R | 08/26/2022 | 631.80 | 494,054.30 | 0.00 | 0.00 | 758.50 | 494,812.80 |
| 91282CEA5 | 500,000.00 | 3.345 | 02/29/2024 | 0.00 | 486,125.00 | 0.00 | 0.00 | 0.00 | 486,125.00 |

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| Inv # | Issuer | Fund | Purch Date | Interest Accrual | Beginning Book Value | | | Ending Book Value |
|---|------------|--------|------------|-------------------|------------------------|----------------------|-------------|-------------------|
| Cusip | Par Value | YTM | Mat Date | Interest Received | Beginning Market Value | Purchases/ Additions | Redemptions | Change in Value |
| R041-310-002 | USTR | 04131R | 08/26/2022 | 1,283.85 | 498,272.51 | 0.00 | 0.00 | 135.23 |
| 91282CFA4 | 500,000.00 | 3.331 | 07/31/2024 | 7,500.00 | 488,280.00 | 0.00 | 0.00 | 488,280.00 |
| R041-310-003 | FHLB | 04131R | 02/13/2023 | 1,875.00 | 499,236.09 | 0.00 | 0.00 | 39.38 |
| 3130AUVZ4 | 500,000.00 | 4.600 | 02/13/2025 | 0.00 | 496,920.00 | 0.00 | 0.00 | 496,920.00 |
| R041-310-042 | MARION | 04131R | 12/16/2020 | 114.26 | 107,626.48 | 0.00 | 0.00 | 107,626.48 |
| CD-26891 | 107,626.48 | 1.250 | 12/19/2023 | 0.00 | 107,626.48 | 0.00 | 0.00 | 107,626.48 |
| R041-310-095 | TXPOOL | 04131R | 09/01/2022 | 986.34 | 230,122.52 | 9,518.69 | 0.00 | 8,486.34 |
| 0941100002 | 238,608.86 | 5.320 | / / | 1,032.35 | 230,122.52 | 9,518.69 | 0.00 | 238,608.86 |
| Sub Totals For: Fund: 2013 RateStab-WCanyo | | | | 4,891.25 | 1,829,311.90 | 9,518.69 | 0.00 | 1,838,731.35 |
| | | | | 8,532.35 | 1,809,074.00 | 9,518.69 | 0.00 | 1,817,560.34 |
| Fund: 2013 Rate Stab-IH35 | | | | | | | | |
| R041-320-001 | FHLB | 04132R | 02/13/2023 | 937.50 | 249,618.05 | 0.00 | 0.00 | 19.68 |
| 3130AUVZ4 | 250,000.00 | 4.600 | 02/13/2025 | 0.00 | 248,460.00 | 0.00 | 0.00 | 248,460.00 |
| R041-320-095 | TXPOOL | 04132R | 09/01/2022 | 434.62 | 99,876.94 | 847.77 | 0.00 | 434.62 |
| 0941100011 | 100,311.56 | 5.320 | / / | 413.15 | 99,876.94 | 847.77 | 0.00 | 100,311.56 |
| Sub Totals For: Fund: 2013 Rate Stab-IH35 | | | | 1,372.12 | 349,494.99 | 847.77 | 0.00 | 349,949.29 |
| | | | | 413.15 | 348,336.94 | 847.77 | 0.00 | 348,771.56 |
| Fund: 2013 I&S-IH35 | | | | | | | | |
| R041-350-001 | FHLB | 04135R | 03/20/2023 | 0.00 | 542,798.96 | 0.00 | 0.00 | 2,201.04 |
| 313384JW0 | 545,000.00 | 4.839 | 08/01/2023 | 0.00 | 540,116.80 | 0.00 | 0.00 | 540,116.80 |
| R041-350-095 | TXPOOL | 04135R | 09/01/2022 | 1,514.10 | 318,477.66 | 102,067.41 | 0.00 | 101,162.10 |
| 0941100008 | 419,639.76 | 5.320 | / / | 905.31 | 318,477.66 | 102,067.41 | 0.00 | 419,639.76 |
| Sub Totals For: Fund: 2013 I&S-IH35 | | | | 1,514.10 | 861,276.62 | 102,067.41 | 0.00 | 964,639.76 |
| | | | | 905.31 | 858,594.46 | 102,067.41 | 0.00 | 959,756.56 |
| Fund: 2013 Reserve-IH35 | | | | | | | | |
| R041-370-001 | USTR | 04137R | 08/26/2022 | 1,010.87 | 790,486.87 | 0.00 | 0.00 | 1,213.61 |
| 91282CEA5 | 800,000.00 | 3.345 | 02/29/2024 | 0.00 | 777,800.00 | 0.00 | 0.00 | 777,800.00 |

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| Inv # | Issuer | Fund | Purch Date | Interest Accrual | Beginning Book Value | | | | Ending Book Value |
|---|--------------|--------|------------|-------------------|------------------------|----------------------|-------------|-----------------|---------------------|
| Cusip | Par Value | YTM | Mat Date | Interest Received | Beginning Market Value | Purchases/ Additions | Redemptions | Change in Value | Ending Market Value |
| R041-370-002 | FHLB | 04137R | 02/13/2023 | 1,125.00 | 299,541.65 | 0.00 | 0.00 | 23.63 | 299,565.28 |
| 3130AUVZ4 | 300,000.00 | 4.600 | 02/13/2025 | 0.00 | 298,152.00 | 0.00 | 0.00 | 0.00 | 298,152.00 |
| R041-370-095 | TXPOOL | 04137R | 09/01/2022 | 519.38 | 119,344.07 | 1,013.09 | 0.00 | 519.38 | 119,863.45 |
| 0941100009 | 119,863.45 | 5.320 | / / | 493.71 | 119,344.07 | 1,013.09 | 0.00 | 519.38 | 119,863.45 |
| Sub Totals For: Fund: 2013 Reserve-IH35 | | | | 2,655.25 | 1,209,372.59 | 1,013.09 | 0.00 | 1,756.62 | 1,211,129.21 |
| | | | | 493.71 | 1,195,296.07 | 1,013.09 | 0.00 | 519.38 | 1,195,815.45 |
| Fund: 2022 Const-NB Office | | | | | | | | | |
| R041-410-095 | TXPOOL | 04141R | 09/01/2022 | 6,537.99 | 1,525,186.19 | 13,088.49 | 50,000.00 | -43,462.01 | 1,481,724.18 |
| 0941100025 | 1,481,724.18 | 5.320 | / / | 6,550.50 | 1,525,186.19 | 13,088.49 | 50,000.00 | -43,462.01 | 1,481,724.18 |
| Sub Totals For: Fund: 2022 Const-NB Office | | | | 6,537.99 | 1,525,186.19 | 13,088.49 | 50,000.00 | -43,462.01 | 1,481,724.18 |
| | | | | 6,550.50 | 1,525,186.19 | 13,088.49 | 50,000.00 | -43,462.01 | 1,481,724.18 |
| Fund: 2022 I&S-NB Office | | | | | | | | | |
| R041-420-002 | FHLB | 04142R | 03/20/2023 | 0.00 | 154,374.02 | 0.00 | 0.00 | 625.98 | 155,000.00 |
| 313384JW0 | 155,000.00 | 4.839 | 08/01/2023 | 0.00 | 153,611.20 | 0.00 | 0.00 | 0.00 | 153,611.20 |
| R041-420-095 | TXPOOL | 04142R | 09/01/2022 | 317.83 | 67,560.03 | 19,083.55 | 0.00 | 18,880.83 | 86,440.86 |
| 0941100026 | 86,440.86 | 5.320 | / / | 202.72 | 67,560.03 | 19,083.55 | 0.00 | 18,880.83 | 86,440.86 |
| Sub Totals For: Fund: 2022 I&S-NB Office | | | | 317.83 | 221,934.05 | 19,083.55 | 0.00 | 19,506.81 | 241,440.86 |
| | | | | 202.72 | 221,171.23 | 19,083.55 | 0.00 | 18,880.83 | 240,052.06 |
| Fund: 2022 Const-Saltwater | | | | | | | | | |
| R041-430-095 | TXPOOL | 04143R | 12/15/2022 | 6,440.01 | 1,479,888.86 | 12,658.65 | 0.00 | 6,440.01 | 1,486,328.87 |
| 0941100029 | 1,486,328.87 | 5.320 | / / | 6,218.64 | 1,479,888.86 | 12,658.65 | 0.00 | 6,440.01 | 1,486,328.87 |
| Sub Totals For: Fund: 2022 Const-Saltwater | | | | 6,440.01 | 1,479,888.86 | 12,658.65 | 0.00 | 6,440.01 | 1,486,328.87 |
| | | | | 6,218.64 | 1,479,888.86 | 12,658.65 | 0.00 | 6,440.01 | 1,486,328.87 |
| Fund: 2022 I&S-Saltwater B | | | | | | | | | |
| R041-440-095 | TXPOOL | 04144R | 12/15/2022 | 778.32 | 178,849.52 | 1,518.19 | 0.00 | 778.32 | 179,627.84 |
| 0941100030 | 179,627.84 | 5.320 | / / | 739.87 | 178,849.52 | 1,518.19 | 0.00 | 778.32 | 179,627.84 |

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| Inv # | Issuer | Fund | Purch Date | Interest Accrual | Beginning Book Value | | | | Ending Book Value |
|---|---------------|--------|------------|-------------------|------------------------|----------------------|-------------|-----------------|---------------------|
| Cusip | Par Value | YTM | Mat Date | Interest Received | Beginning Market Value | Purchases/ Additions | Redemptions | Change in Value | Ending Market Value |
| Sub Totals For: Fund: 2022 I&S-Saltwater B | | | | 778.32 | 178,849.52 | 1,518.19 | 0.00 | 778.32 | 179,627.84 |
| | | | | 739.87 | 178,849.52 | 1,518.19 | 0.00 | 778.32 | 179,627.84 |
| Fund: Opr-Canal | | | | | | | | | |
| U043-100-001 | FHLB | 04310U | 08/19/2022 | 0.00 | 199,537.78 | 0.00 | 200,000.00 | -199,537.78 | 0.00 |
| 313384JR1 | 0.00 | 0.000 | 07/27/2023 | 0.00 | 198,370.00 | 0.00 | 200,000.00 | -198,370.00 | 0.00 |
| U043-100-003 | FHLB | 04310U | 02/13/2023 | 750.00 | 199,694.43 | 0.00 | 0.00 | 15.75 | 199,710.18 |
| 3130AUVZ4 | 200,000.00 | 4.600 | 02/13/2025 | 0.00 | 198,768.00 | 0.00 | 0.00 | 0.00 | 198,768.00 |
| U043-100-096 | SEGST | 04310U | 09/01/2022 | 1,295.02 | 322,372.99 | 202,683.88 | 0.00 | 201,295.02 | 523,668.01 |
| CMM-716278 | 523,668.01 | 5.120 | / / | 1,388.86 | 322,372.99 | 202,683.88 | 0.00 | 201,295.02 | 523,668.01 |
| Sub Totals For: Fund: Opr-Canal | | | | 2,045.02 | 721,605.20 | 202,683.88 | 200,000.00 | 1,772.99 | 723,378.19 |
| | | | | 1,388.86 | 719,510.99 | 202,683.88 | 200,000.00 | 2,925.02 | 722,436.01 |
| Fund: Opr-Buda WWTP | | | | | | | | | |
| U045-100-095 | TXPOOL | 04510U | 09/01/2022 | 160.39 | 37,419.81 | 328.26 | 0.00 | 160.39 | 37,580.20 |
| 0941100002 | 37,580.20 | 5.320 | / / | 167.87 | 37,419.81 | 328.26 | 0.00 | 160.39 | 37,580.20 |
| Sub Totals For: Fund: Opr-Buda WWTP | | | | 160.39 | 37,419.81 | 328.26 | 0.00 | 160.39 | 37,580.20 |
| | | | | 167.87 | 37,419.81 | 328.26 | 0.00 | 160.39 | 37,580.20 |
| Fund: Opr-Carrizo Grndwtr | | | | | | | | | |
| U047-100-096 | SEGST | 04710U | 09/01/2022 | 4,087.11 | 1,037,780.43 | 8,558.10 | 0.00 | 4,087.11 | 1,041,867.54 |
| CMM-716278 | 1,041,867.54 | 5.120 | / / | 4,470.99 | 1,037,780.43 | 8,558.10 | 0.00 | 4,087.11 | 1,041,867.54 |
| Sub Totals For: Fund: Opr-Carrizo Grndwtr | | | | 4,087.11 | 1,037,780.43 | 8,558.10 | 0.00 | 4,087.11 | 1,041,867.54 |
| | | | | 4,470.99 | 1,037,780.43 | 8,558.10 | 0.00 | 4,087.11 | 1,041,867.54 |
| Fund: Const-Carrizo Grndwt | | | | | | | | | |
| R047-470-002 | USTR | 04747R | 03/20/2023 | 0.00 | 3,048,044.32 | 0.00 | 0.00 | 12,244.04 | 3,060,288.36 |
| 912796CQ0 | 3,077,667.00 | 4.793 | 09/14/2023 | 0.00 | 3,032,240.64 | 0.00 | 0.00 | 0.00 | 3,032,240.64 |
| R047-470-095 | TXPOOL | 04747R | 09/01/2022 | 55,058.55 | 13,028,604.72 | 71,986.74 | 900,000.00 | -844,941.45 | 12,183,663.27 |
| 0941100014 | 12,183,663.27 | 5.320 | / / | 16,928.19 | 13,028,604.72 | 71,986.74 | 900,000.00 | -844,941.45 | 12,183,663.27 |

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| Inv # | Issuer | Fund | Purch Date | Interest Accrual | Beginning Book Value | | | | Ending Book Value |
|--|--------------|--------|------------|-------------------|------------------------|----------------------|-------------|-----------------|---------------------|
| Cusip | Par Value | YTM | Mat Date | Interest Received | Beginning Market Value | Purchases/ Additions | Redemptions | Change in Value | Ending Market Value |
| R047-470-096 | SEGST | 04747R | 09/01/2022 | 233.62 | 59,319.13 | 489.18 | 0.00 | 233.62 | 59,552.75 |
| CMM-716278 | 59,552.75 | 5.120 | / / | 255.56 | 59,319.13 | 489.18 | 0.00 | 233.62 | 59,552.75 |
| Sub Totals For: Fund: Const-Carrizo Grndwt | | | | 55,292.17 | 16,135,968.17 | 72,475.92 | 900,000.00 | -832,463.79 | 15,303,504.38 |
| | | | | 17,183.75 | 16,120,164.49 | 72,475.92 | 900,000.00 | -844,707.83 | 15,275,456.66 |
| Fund: I&S-Carrizo Grndwtr | | | | | | | | | |
| R047-480-002 | FHLB | 04748R | 03/20/2023 | 0.00 | 4,930,008.88 | 0.00 | 0.00 | 19,991.12 | 4,950,000.00 |
| 313384JW0 | 4,950,000.00 | 4.839 | 08/01/2023 | 0.00 | 4,905,648.00 | 0.00 | 0.00 | 0.00 | 4,905,648.00 |
| R047-480-095 | TXPOOL | 04748R | 09/01/2022 | 3,037.97 | 646,921.22 | 178,171.83 | 0.00 | 176,211.97 | 823,133.19 |
| 0941100015 | 823,133.19 | 5.320 | / / | 1,959.86 | 646,921.22 | 178,171.83 | 0.00 | 176,211.97 | 823,133.19 |
| Sub Totals For: Fund: I&S-Carrizo Grndwtr | | | | 3,037.97 | 5,576,930.10 | 178,171.83 | 0.00 | 196,203.09 | 5,773,133.19 |
| | | | | 1,959.86 | 5,552,569.22 | 178,171.83 | 0.00 | 176,211.97 | 5,728,781.19 |
| Fund: Opr-Western Canyon | | | | | | | | | |
| U050-100-003 | FHLB | 05010U | 02/13/2023 | 1,875.00 | 499,236.09 | 0.00 | 0.00 | 39.38 | 499,275.47 |
| 3130AUVZ4 | 500,000.00 | 4.600 | 02/13/2025 | 0.00 | 496,920.00 | 0.00 | 0.00 | 0.00 | 496,920.00 |
| U050-100-016 | MARION | 05010U | 12/16/2020 | 285.66 | 269,066.21 | 0.00 | 0.00 | 0.00 | 269,066.21 |
| CD-26891 | 269,066.21 | 1.250 | 12/19/2023 | 0.00 | 269,066.21 | 0.00 | 0.00 | 0.00 | 269,066.21 |
| U050-100-096 | SEGST | 05010U | 09/01/2022 | 4,414.26 | 1,120,849.67 | 9,243.13 | 0.00 | 4,414.26 | 1,125,263.93 |
| CMM-716278 | 1,125,263.93 | 5.120 | / / | 4,828.87 | 1,120,849.67 | 9,243.13 | 0.00 | 4,414.26 | 1,125,263.93 |
| Sub Totals For: Fund: Opr-Western Canyon | | | | 6,574.92 | 1,889,151.97 | 9,243.13 | 0.00 | 4,453.64 | 1,893,605.61 |
| | | | | 4,828.87 | 1,886,835.88 | 9,243.13 | 0.00 | 4,414.26 | 1,891,250.14 |
| Fund: 2020 Const-WCanyon, | | | | | | | | | |
| R050-510-095 | TXPOOL | 05051R | 09/01/2022 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 0941100002 | 0.00 | 4.792 | / / | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Sub Totals For: Fund: 2020 Const-WCanyon, | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Fund: 2020 I&S-WCanyon, re | | | | | | | | | |

Monthly Board Report
Texas Compliance Change in Val Report
July 1, 2023 - July 31, 2023

| Inv # | Issuer | Fund | Purch Date | Interest Accrual | Beginning Book Value | | | | Ending Book Value |
|---|--------------|--------|------------|-------------------|------------------------|----------------------|-------------|-----------------|---------------------|
| Cusip | Par Value | YTM | Mat Date | Interest Received | Beginning Market Value | Purchases/ Additions | Redemptions | Change in Value | Ending Market Value |
| R050-520-001 | FHLB | 05052R | 03/20/2023 | 0.00 | 2,888,288.03 | 0.00 | 0.00 | 11,711.97 | 2,900,000.00 |
| 313384JW0 | 2,900,000.00 | 4.839 | 08/01/2023 | 0.00 | 2,874,016.00 | 0.00 | 0.00 | 0.00 | 2,874,016.00 |
| R050-520-095 | TXPOOL | 05052R | 09/01/2022 | 7,003.45 | 1,285,552.30 | 409,729.72 | 0.00 | 404,438.45 | 1,689,990.75 |
| 0941100005 | 1,689,990.75 | 5.320 | / / | 5,291.27 | 1,285,552.30 | 409,729.72 | 0.00 | 404,438.45 | 1,689,990.75 |
| Sub Totals For: Fund: 2020 I&S-WCanyon, re | | | | 7,003.45 | 4,173,840.33 | 409,729.72 | 0.00 | 416,150.42 | 4,589,990.75 |
| | | | | 5,291.27 | 4,159,568.30 | 409,729.72 | 0.00 | 404,438.45 | 4,564,006.75 |
| Fund: Opr-Cordillera WDS | | | | | | | | | |
| U052-100-001 | FHLB | 05210U | 08/19/2022 | 0.00 | 748,266.67 | 0.00 | 750,000.00 | -748,266.67 | 0.00 |
| 313384JR1 | 0.00 | 0.000 | 07/27/2023 | 0.00 | 743,887.50 | 0.00 | 750,000.00 | -743,887.50 | 0.00 |
| U052-100-002 | USTR | 05210U | 08/26/2022 | 641.93 | 249,136.25 | 0.00 | 0.00 | 67.62 | 249,203.87 |
| 91282CFA4 | 250,000.00 | 3.331 | 07/31/2024 | 3,750.00 | 244,140.00 | 0.00 | 0.00 | 0.00 | 244,140.00 |
| U052-100-095 | TXPOOL | 05210U | 09/01/2022 | 1,174.90 | 274,115.61 | 2,404.60 | 0.00 | 1,174.90 | 275,290.51 |
| 0941100002 | 275,290.51 | 5.320 | / / | 1,229.70 | 274,115.61 | 2,404.60 | 0.00 | 1,174.90 | 275,290.51 |
| U052-100-096 | SEGST | 05210U | 09/01/2022 | 3,687.37 | 912,087.02 | 761,366.85 | 0.00 | 757,437.37 | 1,669,524.39 |
| CMM-716278 | 1,669,524.39 | 5.120 | / / | 3,929.48 | 912,087.02 | 761,366.85 | 0.00 | 757,437.37 | 1,669,524.39 |
| Sub Totals For: Fund: Opr-Cordillera WDS | | | | 5,504.20 | 2,183,605.55 | 763,771.45 | 750,000.00 | 10,413.22 | 2,194,018.77 |
| | | | | 8,909.18 | 2,174,230.13 | 763,771.45 | 750,000.00 | 14,724.77 | 2,188,954.90 |
| Fund: Opr-Comal Trace | | | | | | | | | |
| U054-100-001 | FHLB | 05410U | 08/19/2022 | 0.00 | 498,844.44 | 0.00 | 500,000.00 | -498,844.44 | 0.00 |
| 313384JR1 | 0.00 | 0.000 | 07/27/2023 | 0.00 | 495,925.00 | 0.00 | 500,000.00 | -495,925.00 | 0.00 |
| U054-100-095 | TXPOOL | 05410U | 09/01/2022 | 2,865.81 | 652,493.97 | 505,792.95 | 0.00 | 502,865.81 | 1,155,359.78 |
| 0941100002 | 1,155,359.78 | 5.320 | / / | 2,927.14 | 652,493.97 | 505,792.95 | 0.00 | 502,865.81 | 1,155,359.78 |
| Sub Totals For: Fund: Opr-Comal Trace | | | | 2,865.81 | 1,151,338.41 | 505,792.95 | 500,000.00 | 4,021.37 | 1,155,359.78 |
| | | | | 2,927.14 | 1,148,418.97 | 505,792.95 | 500,000.00 | 6,940.81 | 1,155,359.78 |
| Fund: Opr-Johnson Ranch WD | | | | | | | | | |
| U055-100-001 | FHLB | 05510U | 08/19/2022 | 0.00 | 249,422.22 | 0.00 | 250,000.00 | -249,422.22 | 0.00 |
| 313384JR1 | 0.00 | 0.000 | 07/27/2023 | 0.00 | 247,962.50 | 0.00 | 250,000.00 | -247,962.50 | 0.00 |

Monthly Board Report
Texas Compliance Change in Val Report
July 1, 2023 - July 31, 2023

| Inv # | Issuer | Fund | Purch Date | Interest Accrual | Beginning Book Value | | | | Ending Book Value |
|---|------------|--------|------------|-------------------|------------------------|----------------------|-------------|-----------------|---------------------|
| Cusip | Par Value | YTM | Mat Date | Interest Received | Beginning Market Value | Purchases/ Additions | Redemptions | Change in Value | Ending Market Value |
| U055-100-002 | USTR | 05510U | 08/26/2022 | 641.93 | 249,136.25 | 0.00 | 0.00 | 67.62 | 249,203.87 |
| 91282CFA4 | 250,000.00 | 3.331 | 07/31/2024 | 3,750.00 | 244,140.00 | 0.00 | 0.00 | 0.00 | 244,140.00 |
| U055-100-096 | SEGST | 05510U | 09/01/2022 | 2,132.91 | 533,514.04 | 258,181.41 | 0.00 | 255,882.91 | 789,396.95 |
| CMM-716278 | 789,396.95 | 5.120 | / / | 2,298.50 | 533,514.04 | 258,181.41 | 0.00 | 255,882.91 | 789,396.95 |
| Sub Totals For: Fund: Opr-Johnson Ranch WD | | | | 2,774.84 | 1,032,072.51 | 258,181.41 | 250,000.00 | 6,528.31 | 1,038,600.82 |
| | | | | 6,048.50 | 1,025,616.54 | 258,181.41 | 250,000.00 | 7,920.41 | 1,033,536.95 |
| Fund: Opr-Rural Wtr | | | | | | | | | |
| U070-100-069 | MARION | 07010U | 12/16/2020 | 171.39 | 161,439.72 | 0.00 | 0.00 | 0.00 | 161,439.72 |
| CD-26891 | 161,439.72 | 1.250 | 12/19/2023 | 0.00 | 161,439.72 | 0.00 | 0.00 | 0.00 | 161,439.72 |
| U070-100-095 | TXPOOL | 07010U | 07/01/2023 | 1,653.88 | 0.00 | 773,387.50 | 0.00 | 387,520.69 | 387,520.69 |
| 0941100002 | 387,520.69 | 5.320 | / / | 0.00 | 0.00 | 773,387.50 | 0.00 | 387,520.69 | 387,520.69 |
| U070-100-097 | BRDWAY | 07010U | 09/01/2022 | 0.00 | 385,866.81 | 474.26 | 385,866.81 | -385,866.81 | 0.00 |
| CMM-6257184 | 0.00 | 1.510 | / / | 474.26 | 385,866.81 | 474.26 | 385,866.81 | -385,866.81 | 0.00 |
| Sub Totals For: Fund: Opr-Rural Wtr | | | | 1,825.27 | 547,306.53 | 773,861.76 | 385,866.81 | 1,653.88 | 548,960.41 |
| | | | | 474.26 | 547,306.53 | 773,861.76 | 385,866.81 | 1,653.88 | 548,960.41 |
| Fund: Opr-Luling WTP | | | | | | | | | |
| U100-100-001 | FHLB | 10010U | 03/20/2023 | 0.00 | 99,596.14 | 0.00 | 0.00 | 403.86 | 100,000.00 |
| 313384JW0 | 100,000.00 | 4.731 | 08/01/2023 | 0.00 | 99,104.00 | 0.00 | 0.00 | 0.00 | 99,104.00 |
| U100-100-095 | TXPOOL | 10010U | 07/01/2023 | 336.31 | 0.00 | 157,267.21 | 0.00 | 78,801.76 | 78,801.76 |
| 0941100002 | 78,801.76 | 5.320 | / / | 0.00 | 0.00 | 157,267.21 | 0.00 | 78,801.76 | 78,801.76 |
| U100-100-097 | BRDWAY | 10010U | 09/01/2022 | 0.00 | 78,465.45 | 96.44 | 78,465.45 | -78,465.45 | 0.00 |
| CMM-6257184 | 0.00 | 1.510 | / / | 96.44 | 78,465.45 | 96.44 | 78,465.45 | -78,465.45 | 0.00 |
| Sub Totals For: Fund: Opr-Luling WTP | | | | 336.31 | 178,061.59 | 157,363.65 | 78,465.45 | 740.17 | 178,801.76 |
| | | | | 96.44 | 177,569.45 | 157,363.65 | 78,465.45 | 336.31 | 177,905.76 |
| Fund: Opr-Lu-Lo | | | | | | | | | |
| U100-200-021 | MARION | 10020U | 12/16/2020 | 114.26 | 107,626.48 | 0.00 | 0.00 | 0.00 | 107,626.48 |
| CD-26891 | 107,626.48 | 1.250 | 12/19/2023 | 0.00 | 107,626.48 | 0.00 | 0.00 | 0.00 | 107,626.48 |

Monthly Board Report
Texas Compliance Change in Val Report
July 1, 2023 - July 31, 2023

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| Inv # | Issuer | Fund | Purch Date | Interest Accrual | Beginning Book Value | | | | Ending Book Value |
|---|------------|--------|------------|-------------------|------------------------|----------------------|--------------|-----------------|---------------------|
| Cusip | Par Value | YTM | Mat Date | Interest Received | Beginning Market Value | Purchases/ Additions | Redemptions | Change in Value | Ending Market Value |
| U100-200-095 | TXPOOL | 10020U | 07/01/2023 | 49.51 | 0.00 | 23,152.25 | 0.00 | 11,600.88 | 11,600.88 |
| 0941100002 | 11,600.88 | 5.320 | / / | 0.00 | 0.00 | 23,152.25 | 0.00 | 11,600.88 | 11,600.88 |
| U100-200-096 | SEGST | 10020U | 09/01/2022 | 1,560.90 | 396,337.13 | 3,268.41 | 0.00 | 1,560.90 | 397,898.03 |
| CMM-716278 | 397,898.03 | 5.120 | / / | 1,707.51 | 396,337.13 | 3,268.41 | 0.00 | 1,560.90 | 397,898.03 |
| U100-200-097 | BRDWAY | 10020U | 09/01/2022 | 0.00 | 11,551.37 | 14.20 | 11,551.37 | -11,551.37 | 0.00 |
| CMM-6257184 | 0.00 | 1.510 | / / | 14.20 | 11,551.37 | 14.20 | 11,551.37 | -11,551.37 | 0.00 |
| Sub Totals For: Fund: Opr-Lu-Lo | | | | 1,724.67 | 515,514.98 | 26,434.86 | 11,551.37 | 1,610.41 | 517,125.39 |
| | | | | 1,721.71 | 515,514.98 | 26,434.86 | 11,551.37 | 1,610.41 | 517,125.39 |
| Fund: 2014 I&S-Lu-Lo | | | | | | | | | |
| R100-400-002 | FHLB | 10040R | 03/20/2023 | 0.00 | 87,644.60 | 0.00 | 0.00 | 355.40 | 88,000.00 |
| 313384JW0 | 88,000.00 | 4.839 | 08/01/2023 | 0.00 | 87,211.52 | 0.00 | 0.00 | 0.00 | 87,211.52 |
| R100-400-096 | SEGST | 10040R | 09/01/2022 | 612.73 | 105,258.51 | 34,987.45 | 0.00 | 34,467.73 | 139,726.24 |
| CMM-716278 | 139,726.24 | 5.120 | / / | 519.72 | 105,258.51 | 34,987.45 | 0.00 | 34,467.73 | 139,726.24 |
| Sub Totals For: Fund: 2014 I&S-Lu-Lo | | | | 612.73 | 192,903.11 | 34,987.45 | 0.00 | 34,823.13 | 227,726.24 |
| | | | | 519.72 | 192,470.03 | 34,987.45 | 0.00 | 34,467.73 | 226,937.76 |
| Report Grand Totals: | | | | 376,859.41 | 122,338,387.69 | 8,836,611.78 | 8,239,811.10 | -352,741.46 | 121,985,646.23 |
| | | | | 339,459.23 | 122,006,235.57 | 8,836,611.78 | 8,239,811.10 | -2,465,736.23 | 119,540,499.34 |

Portfolio GBRA



Your Trusted
Water Resource

Investment Report as of July 31, 2023

The preceding report has been prepared and is being distributed to you in accordance with Section 2256.023 of the Texas Public Funds Investment Act. We believe the investment portfolio that is described in this report complies with the Texas Public Funds Investment Act.

GBRA Investment Officers:

Randy Staats

Executive Manager of Finance/CFO

Sandra Terry

Deputy CFO-Finance & Administration

Denise Lyssy

Treasury & Budget Coordinator

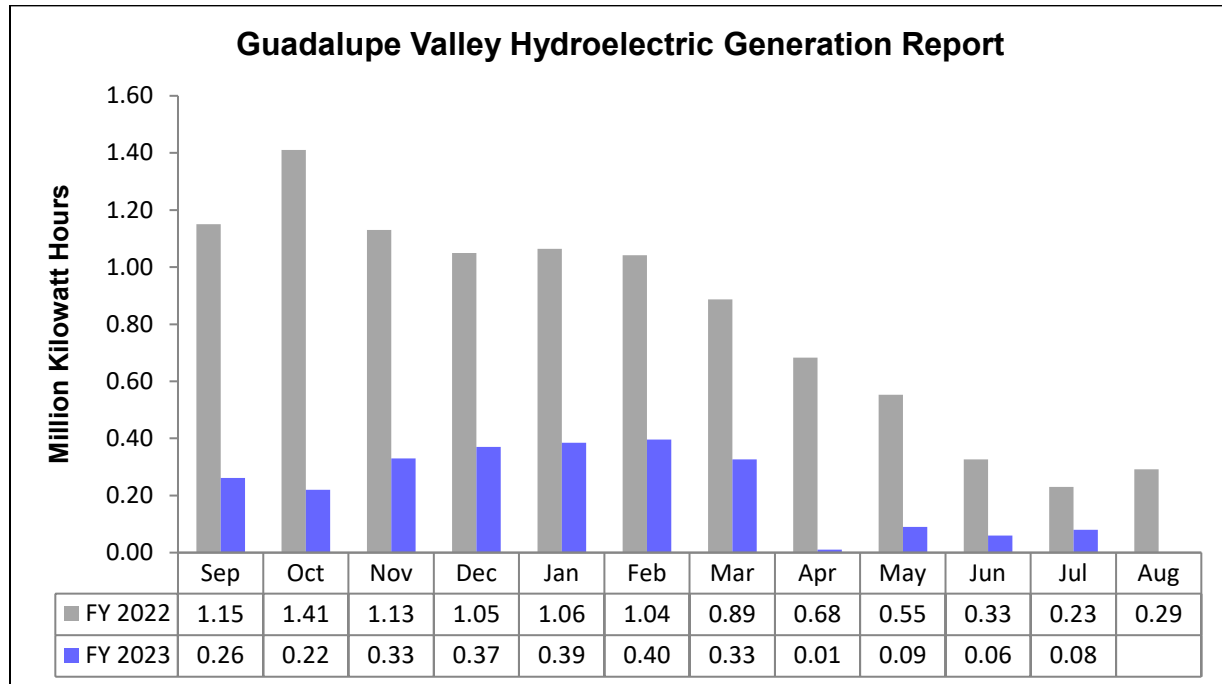
CONSENT ITEM

5. Consideration of and possible action approving the monthly operations report for July 2023.

Attachment

Report of Operations

Month of July
Fiscal Year 2023



During the month, the Guadalupe Valley Hydroelectric System (GVHS) generated .08 million kilowatt hours of electrical power for the Guadalupe Valley Electric Cooperative (GVEC) for a total of 2.4 million kilowatt hours for the fiscal year and delivered 134.5 million gallons of water to the Calpine Guadalupe Energy Center (CGEC) for a total 1005.5 million gallons for the year to date fiscal year.

The hydro crew has fabricated warning signs for the saltwater barrier. Prepped Nolte Park for the annual lineman's rodeo event. Pigged regional raw water distribution pipeline.

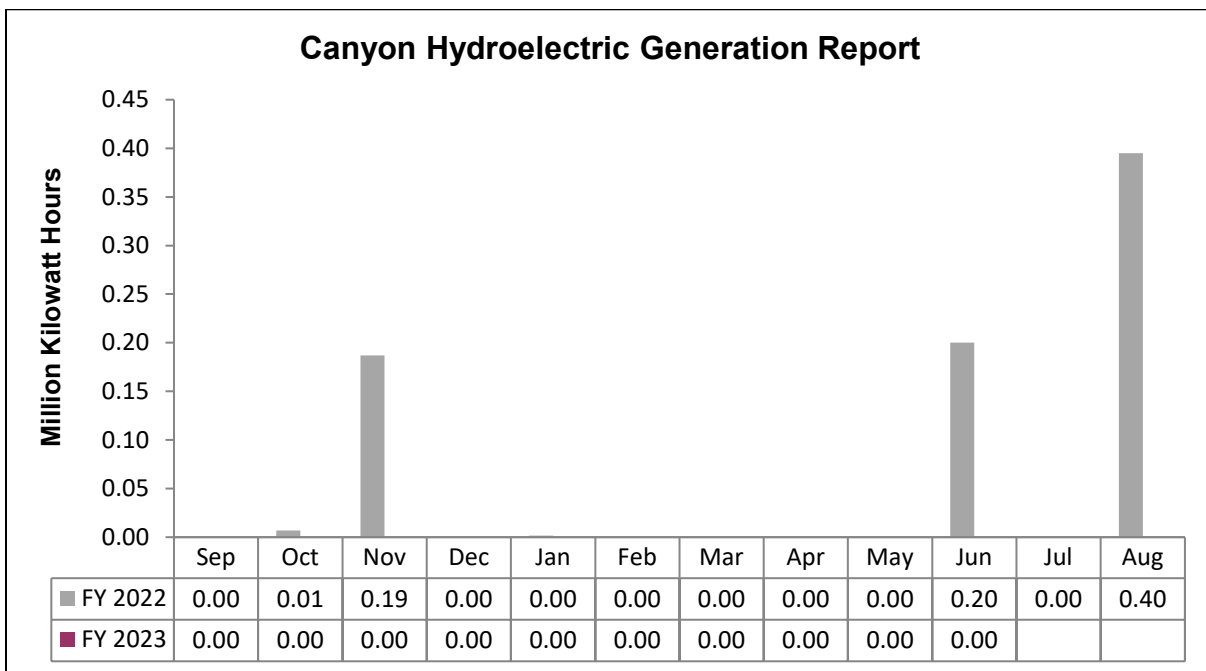
The heavy equipment operator has been working on shaping an area for roll offs at Sunfield waste water treatment plant and relocating a large spoil pile left over from Canal work at the Lake Dunlap Canal to make room for secondary power feed poles for the regional raw water distribution pump station #2.

This month the Electricians have completed Electrical PM's at sites within Western Canyon. They have also installed the vibration sensors and transmitter for Pump Motor #3 at Western Canyon raw water intake. Instrumentation at Joe Klar Booster Station at Cordillera that was damaged due to a lightning strike has been repaired.

The electricians replaced and rescaled instruments at the San Marcos water treatment plant.

The electrical crew installed temporary power for the rotary press and at Buda WWTP. The electrical crew programmed the soft starts at the Lockhart wells booster station to auto reset after non – critical fault trips. The electricians completed Electrical PM's at Lockhart water plant and the Larremore wastewater treatment plant.

The electricians programmed the WEG motor control drives at Pump Station #1 to auto reset after non- critical faults.



Due to the low flow conditions, the Canyon Hydroelectric Plant generated 0 million-kilowatt hours of power for New Braunfels Utilities (NBU). The total for the fiscal year is 0 million-kilowatt hours.

SHADOW CREEK WASTEWATER TREATMENT PLANT

| FY 2023 | Permit | Sept | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug |
|--|--------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-----|
| Avg. MGD | 0.61 | 0.256 | 0.252 | 0.275 | 0.274 | 0.276 | 0.287 | 0.274 | 0.291 | 0.298 | 0.287 | 0.281 | |
| CBOD (mg/L) | 5 | 1 | 1.5 | 1 | 1 | 1.5 | 1.8 | 1 | 1 | 1.3 | 1.4 | * | |
| TSS (mg/L) | 5 | 0.7 | 1.3 | 1.7 | 1.1 | 1.6 | 0.9 | 2.7 | 0.9 | 0.9 | 1.3 | * | |
| Ammonia (mg/L) | 2 | 0.1 | 0.1 | 0.1 | 0.1 | 1.3 | .01 | 0.1 | 0.2 | 0.1 | 0.7 | * | |
| Phosphorous (mg/L) | 1 | 0.7 | 0.4 | 0.4 | 0.3 | 0.4 | 0.3 | 0.4 | 0.5 | 0.5 | 0.5 | * | |
| E.coli (CFU/ 100 mL) | 126 | 1 | 1 | 1 | 2 | 15 | 1 | 8 | 10 | 4 | 4 | * | |
| Year to Date Flows (MG) | | 7.68 | 15.49 | 23.74 | 32.23 | 40.79 | 48.83 | 57.32 | 66.05 | 75.29 | 83.9 | 92.61 | |
| Biosolids Processing | | | | | | | | | | | | | |
| FY 2023 | Sept | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | |
| Biosolids Processed (metric tons) | 5.7 | 3.81 | 3.33 | 3.67 | 5.24 | 7.04 | 6.00 | 5.79 | 6.93 | 11.85 | * | | |
| Year to Date Biosolids Processed (metric tons) | 5.7 | 10.26 | 13.59 | 17.27 | 22.51 | 29.55 | 35.55 | 41.34 | 48.27 | 62.07 | * | | |

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are an estimated 1699 sewer connections in the Shadow Creek subdivision and 622 connections in the Trails at Windy Hills (South Grove) subdivision as of the end of the month. There are 4 mixed-use connections in the combined systems. The system received 0.0 inches of rain during the month.

System Activities:

Normal operations.

SUNFIELD WASTEWATER TREATMENT PLANT

| FY 2023 | Permit | Sept | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | June | July | Aug |
|--|--------|-------|-------|-------|-------|--------|-------|--------|--------|-------|--------|-------|-----|
| Avg. MGD | 0.50 | 0.493 | 0.515 | 0.531 | 0.521 | 0.554 | 0.558 | 0.586 | 0.601 | 0.599 | 0.602 | 0.598 | |
| CBOD (mg/L) | 5 | 1 | 1 | 1.2 | 1.8 | 1 | 2 | 2 | 1 | 1 | 1 | * | |
| TSS (mg/L) | 5 | 1.2 | 1.6 | 2.5 | 2.3 | 1.4 | 4.4 | 1.4 | 0.7 | 1.1 | 2.4 | * | |
| Ammonia (mg/L) | 2 | 0.1 | 0.1 | 0.1 | 0.1 | 0.2 | 1 | 0.2 | 0.2 | 1.5 | 0.3 | * | |
| Phosphorous (mg/L) | 1 | 0.4 | 0.4 | 0.6 | 0.8 | 0.7 | 0.5 | 0.5 | 0.4 | 0.4 | 0.4 | * | |
| E.coli (CFU/100 /mL) | 126 | 1 | 2 | 3 | 2 | 2 | 1 | 15 | 2 | 1 | 8 | * | |
| Year to Date Flows (MG) | | 14.79 | 30.76 | 46.69 | 62.84 | 80.01 | 95.63 | 113.8 | 131.83 | 150.4 | 168.46 | 186 | |
| FY 2023 | | Sept | Oct | Nov | Dec | Jan | Feb | Mar | April | May | June | July | Aug |
| Type I Reuse Avg MGD | | 0 | 0 | 0 | 0.244 | 0.096 | 0 | 0 | 0 | 0 | 0 | 0.291 | |
| Year to Date Reuse (MG) | | 0 | 0 | 0 | 7.575 | 10.553 | 10.55 | 10.55 | 10.55 | 10.55 | 10.55 | 19.57 | |
| Biosolids Processing | | | | | | | | | | | | | |
| Biosolids Processed (metric tons) | 7.98 | 6.36 | 11.82 | 15.35 | 16.81 | 5.46 | 23.71 | 12.75 | 8.61 | * | * | | |
| Year to Date Biosolids Processed (metric tons) | 7.98 | 14.34 | 26.16 | 41.51 | 58.32 | 63.78 | 87.49 | 100.24 | 108.85 | * | * | | |

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are an estimated 3,223 residential connections and 23 mixed-use connections in this system as of the end of the month. The system received 0.0 inches of rain during the month.

Construction Activities:

Work continued on the Sunfield WWTP 1.375 MGD expansion. Major components under construction include the headworks, blower electrical room, and septic receiving station. The new screw press was delivered. Construction continued at the new Turnersville Rd/Subaru Lift Station, the Prairie Lakes metering vault, and the Prose metering vault.

System Activities:

With the assistance of the Hydro Division, operators extended the metal runners on the biosolids roll-off pad. The team completed equipment startup and training on a new screw press for biosolids processing. GBRA electricians installed a new battery charger on the Turnersville Rd lift station generator. Operators completed 5 final tap inspections.

STEIN FALLS DIVISION

| FY 2023 | Permit | Sept | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | June | July | Aug |
|-------------------------|--------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-----|
| Avg. MGD | 0.95 | 0.455 | 0.449 | 0.548 | 0.523 | 0.478 | 0.544 | 0.508 | 0.595 | 0.695 | 0.531 | 0.468 | |
| CBOD (mg/L) | 10 | 3 | 2.8 | 2 | 2.8 | 2.3 | 2.3 | 4.2 | 3.3 | 3 | 2 | 2.3 | |
| TSS (mg/L) | 15 | 1.3 | 1.3 | 1.3 | 1.5 | 1.6 | 3 | 2.1 | 1.1 | 1.08 | 0.5 | 0.75 | |
| E.coli (org/100 mL) | 126 | 4 | 1 | 1 | 1 | 1 | 1 | 2 | 2 | 2.3 | 1.3 | 1 | |
| Ammonia Nitrogen (mg/L) | 2 | 0.24 | 0.22 | 0.12 | 0.10 | 0.14 | 0.13 | 0.28 | 0.10 | 0.12 | 0.18 | 0.22 | |
| Phosphorous (mg/L) | 1 | 0.615 | 0.196 | 0.177 | 0.189 | 0.251 | 0.24 | 0.181 | 0.195 | 0.227 | 0.333 | 0.427 | |
| YTD Gal. Proc. (MG) | - | 13.6 | 27.5 | 44 | 60.2 | 75 | 90.2 | 106 | 123.8 | 145.3 | 161.2 | 175.7 | |

System Statistics:

There are an estimated 3,095 sewer connections in this division as of the end of the month. The system received 0.0 inches of rain during the month. The team conducted 104 sewer inspections this month.

System Activities:

GBRA Operations and Engineering staff met with Design Engineer, EHT, on plant expansion project to go over 30% design documents. Flygt installed new pump at the Laubach Lift Station to replace existing pump that had a manufacture defect. Operators changed out blown bulbs on plant UV system.

Parkside Subdivision (Dietz):

There are approximately 23 sewer inspections this month. There are approximately 105 active sewer connections. We had a monthly total flow to NBU of 145,000 gallons.

WATER RESOURCES DIVISION

| Canyon Reservoir: (cubic feet/second) | | | | | | | | | | | | |
|---------------------------------------|------|-------|-------|-------|-------|------|------|------|------|------|------|------|
| | Sept | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | June | July | Aug |
| FY 23 Avg Inflow | 10 | 0.2 | 13.4 | 24 | 24.2 | 26.6 | 17 | 18.5 | 29.9 | 19.1 | 0 | |
| FY 23 Avg release | 70 | 66.4 | 67.1 | 64.9 | 61.3 | 63.2 | 62.1 | 58.2 | 70.4 | 72.6 | 75.9 | |
| FY 22 Avg Inflow | 66.4 | 288.4 | 143.2 | 88.8 | 74.1 | 72.3 | 54.4 | 32.6 | 21.4 | 3.6 | 0 | 0 |
| FY 22 Avg release | 68.3 | 102 | 107.6 | 105.3 | 101.3 | 80.4 | 67 | 57.6 | 56.9 | 65.7 | 67.7 | 92.2 |

July 2023

| | |
|------------------------------------|-------------|
| Elevation beginning of month | 896.01' msl |
| Elevation end of the month | 894.42' msl |
| Current Elevation (August 8, 2023) | 894.01' msl |

CALHOUN CANAL DIVISION

The highest and lowest elevation (msl) of the Guadalupe River recorded during the current year on the upstream gauge at the saltwater barrier:

| FY 2023 | Sept | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | June | July | Aug |
|-------------------|------|------|------|------|------|------|------|------|------|------|------|-----|
| Highest Elevation | 6.16 | 4.62 | 5.59 | 5.85 | 6.83 | 5.82 | 4.70 | 7.99 | 8.72 | 5.66 | 4.19 | |
| Lowest Elevation | 3.83 | 2.96 | 4.13 | 3.17 | 4.33 | 4.7 | 3.21 | 3.11 | 3.84 | 2.95 | 3.85 | |

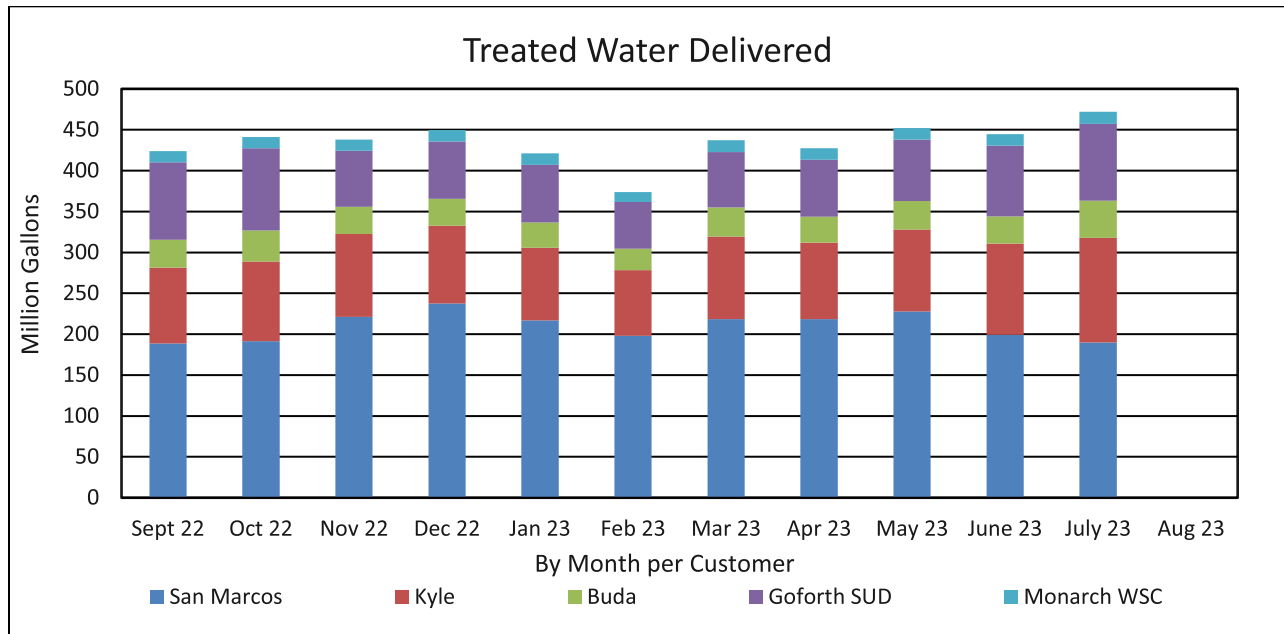
The highest and lowest recording (msl) on this gauge during the previous year:

| FY 2022 | Sept | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | June | July | Aug |
|-------------------|------|------|------|------|------|------|------|------|------|------|------|------|
| Highest Elevation | 4.06 | 9.22 | 6.45 | 6.53 | 4.32 | 6.32 | 4.36 | 4.11 | 4.39 | 4.14 | 4.77 | 5.15 |
| Lowest Elevation | 2.88 | 3.39 | 3.64 | 3.39 | 3.3 | 3.21 | 3.74 | 3.77 | 3.71 | 2.91 | 2.46 | 2.95 |

System Activities:

The contractor finished construction on the saltwater barrier this month. The canal crew attended training for operation of the new salt water barrier. The team pulled the remaining stop logs on the Calhoun side and put it in to operation. Canal operators cleaned and made repairs to the canals. Water Tenders are sending water for rice irrigation.

SAN MARCOS WATER TREATMENT PLANT



System Activities:

GBRA San Marcos team and the GBRA electricians replaced a booster pump at the Kingswood pump station. Austin Armature installed pump #1 motor at the Springlake booster station and returned to service. GBRA San Marcos employees began cleaning sludge drying area. GBRA San Marcos and Hydro crews worked together to pig the Regional Raw Water Delivery System (RRWDS).

BUDA WASTEWATER TREATMENT PLANT

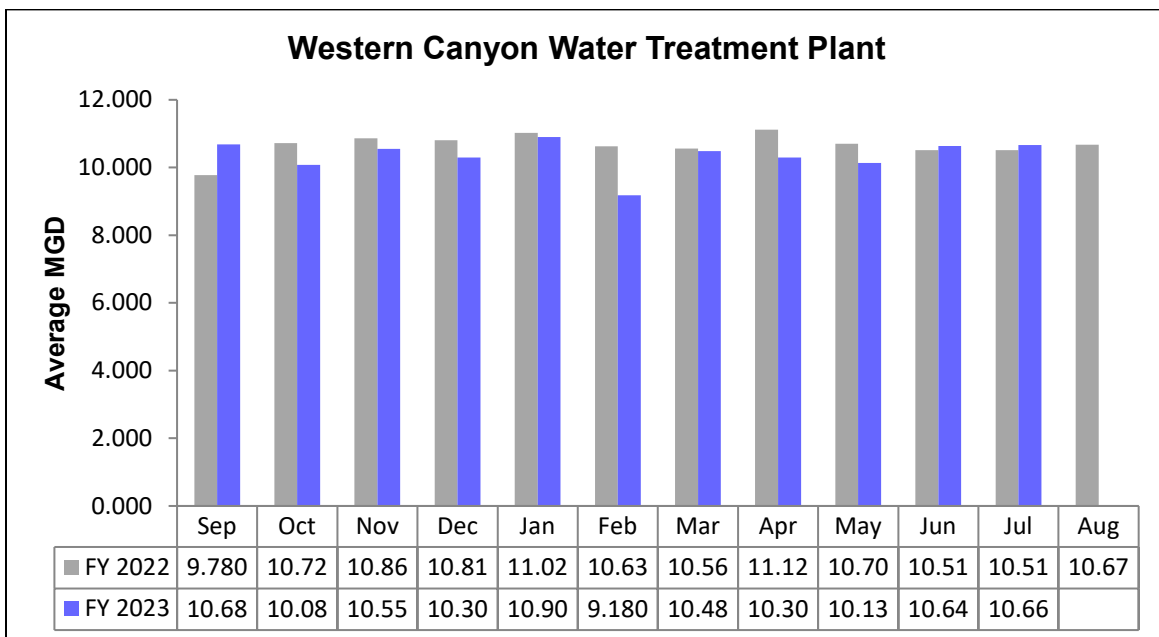
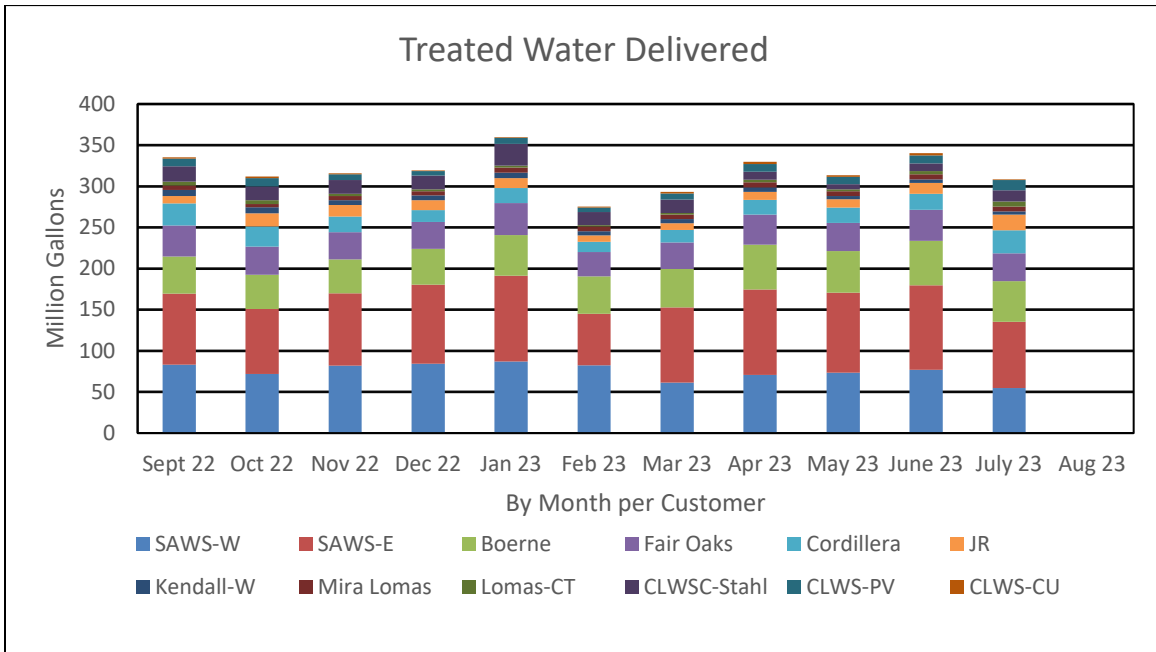
| Effluent Monitoring | | | | | | | | | | | | | |
|--|--------|-------|-------|--------|--------|--------|--------|--------|--------|--------|--------|-----|-----|
| FY 2023 | Permit | Sept | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | June | Jul | Aug |
| Avg. MGD | 1.75 | 1.263 | 1.217 | 1.284 | 1.251 | 1.246 | 1.298 | 1.231 | 1.269 | 1.316 | 1.264 | * | |
| CBOD (mg/L) | 5 | 2.1 | 2 | 2.3 | 2.6 | 2.4 | 3.1 | 1.4 | 1.8 | 2 | 2.1 | * | |
| TSS (mg/L) | 5 | 0.8 | 0.8 | 0.6 | 0.7 | 0.7 | 0.6 | 0.8 | 1 | 1.5 | 1.2 | * | |
| Ammonia (mg/L) | 1.2 | 0.3 | 0.1 | 0.1 | 0.3 | 0.1 | 0.1 | 0.1 | 0.5 | 0.1 | 0.1 | * | |
| Phosphorous (mg/L) | 0.8 | 0.5 | 0.5 | 0.4 | 0.6 | 0.4 | 0.5 | 0.4 | 0.4 | 0.5 | 0.4 | * | |
| E.coli (CFU/100 ml) | 126 | 2 | 4 | 3 | 2 | 2 | 5 | 3 | 4 | 5 | 3 | * | |
| Year to Date Flows (MG) | | 37.89 | 75.62 | 114.14 | 152.92 | 191.55 | 227.89 | 266.05 | 304.12 | 344.92 | 382.84 | * | |
| Additional Monitoring (at the Outfall) | | | | | | | | | | | | | |
| FY 2023 | | Sept | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | June | Jul | Aug |
| E.coli (SU) | | 4 | 6 | 3 | 1 | 1 | 12 | 7 | 2 | 6 | 4 | * | |
| pH (SU) | | 7.7 | 7.6 | 7.6 | 7.7 | 7.5 | 7.8 | 7.7 | 7.7 | 7.7 | 7.3 | 7.1 | |
| DO (mg/L) | | 7.6 | 7.7 | 7.8 | 7.8 | 9 | 9.2 | 8.9 | 8.8 | 8.87 | 8.0 | 7.8 | |
| Rainfall (inches) | | 0.3 | 1.3 | 2.7 | 1.7 | 1.7 | 1.4 | 1.9 | 3.2 | 5.5 | 2.7 | 0.5 | |
| Effluent Reuse and Biosolids Processing | | | | | | | | | | | | | |
| FY 2023 | | Sept | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | June | Jul | Aug |
| Type I Reuse Avg. MGD | | 0.018 | 0.014 | 0.012 | 0.01 | 0.002 | 0.002 | 0.0 | 0.008 | 0.012 | 0.006 | * | |
| Year to Date Reuse (MG) | | 0.529 | 0.949 | 1.319 | 1.616 | 1.674 | 1.732 | 1.739 | 1.978 | 2.349 | 2.511 | * | |
| Biosolids Processed (metric tons) | | 33.81 | 29.54 | 30.11 | 31.64 | 36.46 | 46.72 | 50.93 | 36.75 | 46.72 | * | * | |
| Year to Date Biosolids Processed (metric tons) | | 33.81 | 56.39 | 86.5 | 118.14 | 154.6 | 201.32 | 252.25 | 289 | 335.72 | * | * | |

(* data not available at printing. Report will be revised when this information is received.)

System Activities:

GBRA electricians rebuilt the grit system #1 control panel, and operators cleared the basin. The #5 blower was sent in for inspection and potential rehabilitation. The wash box seals were replaced on the belt press. TCEQ conducted a plant inspection on 7/13.

WESTERN CANYON DIVISION



System Statistics:

The Western Canyon Water Treatment plant produced an average of 10.66 MGD for the month as metered. Total gallons treated during the month were 309.28 MG. The total number of gallons produced during FY 2023 is 3513.3 MG. Raw water diversion for the month was 320.65 MG. The total number of gallons for raw water during FY 2023 is 3584.61 MG.

System Activities:

Staff hosted a tour of the Western Canyon water treatment plant to the Texas 4-H Water Ambassadors group. Operators conducted yearly cleaning of the rapid mix and flocculation basins. While drilling for a new electric pole a contractor working for CPS damaged 16" transmission line feeding SAWS East wholesale delivery. Operations crew and contractor repaired to restore service. Operators installed new air release valve on raw water pump # 2 to return it into service.

Canyon Park Estates WWTP

| FY 2023 | Permit | Sept | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug |
|-------------------------|--------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-----|
| Avg. MGD | 0.260 | 0.058 | 0.059 | 0.078 | 0.084 | 0.051 | 0.066 | 0.075 | 0.076 | 0.078 | 0.090 | 0.087 | |
| CBOD (mg/L) | 5 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 2 | 1 | 1 | |
| TSS (mg/L) | 5 | 0.73 | 1.35 | 0.5 | 1.13 | 1.55 | 2.56 | 1.15 | 1.78 | 1.65 | 1.18 | 2.38 | |
| Ammonia (mg/L) | 2 | 0.1 | 0.1 | 0.1 | 0.69 | 0.1 | .1 | .17 | 0.76 | 0.35 | 1.94 | 0.23 | |
| Phosphorous (mg/L) | 1 | 0.239 | 0.234 | 0.101 | 0.145 | 0.118 | 0.165 | 0.129 | 0.178 | 0.298 | 0.111 | 0.123 | |
| E.coli (CFU/100 mL) | 126 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | |
| Year to Date Flows (MG) | | 1.59 | 3.41 | 5.74 | 8.18 | 9.78 | 11.64 | 13.96 | 16.17 | 18.59 | 21.29 | 23.89 | |

System Statistics:

The system received 0.0 inches of rainfall during the month.

System Activities:

Operators assisted contractor with installation of repaired Oxidation Ditch rotor. Operators pulled and replacing several diffusers on the Schrieber plant aeration diffuser drop.

Comal Trace Subdivision:

System Statistics:

There are approximately 262 active water meters.

System Activities:

Operator conducted lead and copper sampling for the system. The electrical crew replaced malfunctioning main breaker for water plant and delivery sites.

Park Village/Ventana Subdivision:

| FY 2023 | Permit | Sept | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug |
|-------------------------|--------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-----|
| *Avg. MGD | 0.195 | 0.036 | 0.034 | 0.039 | 0.046 | 0.039 | 0.039 | 0.039 | 0.041 | 0.046 | 0.046 | 0.047 | |
| CBOD (mg/L) | 5 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | |
| TSS (mg/L) | 5 | 1.33 | 0.7 | 1.08 | 0.9 | 1.05 | 0.78 | 0.68 | 0.58 | 1.08 | 0.98 | 0.95 | |
| Ammonia (mg/L) | 2 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.28 | 0.14 | .1 | 0.1 | |
| Phosphorous (mg/L) | 1 | 0.139 | 0.137 | 0.054 | 0.05 | 0.08 | 0.068 | 0.057 | 0.070 | 0.089 | 0.079 | 0.069 | |
| E.coli (CFU/100 mL) | 126 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | |
| Year to Date Flows (MG) | | 1.07 | 2.08 | 3.24 | 4.61 | 5.85 | 6.94 | 8.15 | 9.27 | 10.71 | 12.1 | 13.57 | |

System Statistics:

The team conducted 15 sewer inspections this month. There are approximately 314 active sewer connections. The system received 0.0 inches of rainfall during the month.

System Activities:

Routine Operations

4S Ranch Subdivision:

| FY 2023 | Permit | Sept | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug |
|-------------------------|--------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-----|
| *Avg. MGD | 0.27 | 0.106 | 0.101 | 0.105 | 0.111 | 0.105 | 0.110 | 0.117 | 0.129 | 0.140 | 0.141 | 0.138 | |
| CBOD (mg/L) | 5 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | |
| TSS (mg/L) | 5 | 0.55 | 0.53 | 0.88 | 0.53 | 0.92 | 0.78 | 0.63 | 0.6 | 0.66 | 0.53 | 0.65 | |
| Ammonia (mg/L) | 2 | 0.1 | 0.1 | 0.1 | 0.25 | 0.11 | 0.11 | 0.1 | 0.64 | 0.1 | 0.42 | 0.57 | |
| Phosphorous (mg/L) | 0.5 | 0.084 | 0.109 | 0.189 | 0.068 | 0.091 | 0.077 | 0.35 | 0.129 | 0.088 | 0.088 | 0.56 | |
| E.coli (CFU/100 mL) | 126 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | |
| Year to Date Flows (MG) | - | 3.18 | 6.3 | 9.46 | 12.67 | 15.71 | 18.78 | 22.42 | 26.28 | 30.61 | 34.85 | 38.99 | |

System Statistics:

There are approximately 1169 active sewer connections. During the month, 111 sewer inspections were conducted. The system received 0.0 inches of rainfall during the month.

System Activities:

Chief Operator Hill working with contractors and District Engineer to try to resolve issues with influent lift station pumps.

Boerne ISD

| FY 2023 | Permit | Sept | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug |
|-------------------------|--------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-----|
| Avg. MGD | 0.030 | 0.002 | 0.002 | 0.002 | 0.002 | 0.001 | 0.003 | 0.004 | 0.003 | 0.003 | 0.001 | 0.001 | |
| BOD (mg/L) | 20 | 1 | 1 | 1 | 2 | 1 | 1 | 1 | 1 | 3 | 2 | 2 | |
| TSS (mg/L) | 20 | 0.5 | 0.5 | 0.5 | 0.55 | 0.5 | 0.5 | 0.5 | 1.85 | 0.5 | 0.5 | 0.5 | |
| Year to Date Flows (MG) | - | 0.064 | 0.122 | 0.186 | 0.236 | 0.277 | 0.363 | 0.491 | 0.557 | 0.635 | 0.652 | 0.664 | |

(* data not available at printing. Report will be revised when this information is received.)

System Activities:

Routine Operations

Cordillera Ranch

| FY 2023 | Permit | Sept | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug |
|-------------------------|--------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-----|
| Avg. MGD | 0.064 | 0.058 | 0.053 | 0.052 | 0.048 | 0.048 | 0.049 | 0.052 | 0.057 | 0.061 | 0.060 | 0.062 | |
| CBOD (mg/L) | 5 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1.3 | 1 | 1 | |
| TSS (mg/L) | 5 | 0.8 | 1.2 | 2.3 | 1.7 | 0.7 | 0.8 | 0.7 | 0.5 | 0.7 | 1.4 | 1 | |
| Ammonia (mg/L) | 2 | 0.1 | 0.1 | 0.1 | 0.1 | 0.3 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | |
| Year to Date Flows (MG) | | 1.75 | 3.4 | 4.95 | 6.43 | 7.91 | 9.27 | 10.88 | 12.6 | 14.49 | 16.3 | 18.22 | |

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are approximately 479 active sewer connections and 540 active water meters. The system received 1.2 inches of rainfall during the month.

System Activities:

Operators conducted lead and copper sampling for the system. Management team gave tour of the wastewater treatment plant to residents that live near the site to show them the progress of the expansion project.

Johnson Ranch

| FY 2023 | Permit | Sept | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug |
|-------------------------|--------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-----|
| Avg. MGD | 0.35 | 0.132 | 0.135 | 0.147 | 0.145 | 0.148 | 0.149 | 0.144 | 0.145 | 0.140 | 0.145 | 0.136 | |
| CBOD (mg/L) | 5 | 1 | 1 | 1 | 1 | 2 | 2 | 1 | 2 | 1 | 1 | 1 | |
| TSS (mg/L) | 5 | 1.46 | 1.68 | 0.98 | 0.9 | 1.49 | 1.35 | 0.64 | 0.83 | 0.5 | 0.5 | 0.71 | |
| Ammonia (mg/L) | 2 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.15 | 0.112 | 0.11 | 0.1 | 0.31 | 0.18 | |
| Phosphorous (mg/L) | 0.5 | 0.097 | 0.466 | 0.159 | 0.156 | 0.307 | 0.239 | 0.166 | 0.477 | 0.268 | 0.283 | 0.401 | |
| E.coli (CFU/100 mL) | 20 | 1.1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | |
| Turbidity | 3 | 1 | 1.3 | 1.05 | 1.2 | 1.97 | 1.4 | 1.2 | 1.12 | 0.85 | 0.7 | 0.72 | |
| Year to Date Flows (MG) | | 3.96 | 8.13 | 12.54 | 16.89 | 21.33 | 25.51 | 29.97 | 34.33 | 38.67 | 43.03 | 47.25 | |

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are approximately 767 active sewer connections and 835 active water meters. The system received 0.0 of rainfall during the month.

System Activities:

Operators conducted lead and copper sampling for the system. The SCADA team replaced PLC at the North water delivery point. Construction inspectors witnessed force main repair and testing per TCEQ agreed order.

Bulverde Singing Hills

| FY 2023 | Permit | Sept | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug |
|-------------------------|--------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-----|
| Avg. MGD | 0.240 | 0.083 | 0.084 | 0.084 | 0.091 | 0.089 | 0.106 | 0.113 | 0.116 | 0.123 | 0.131 | 0.127 | |
| CBOD (mg/L) | 5 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | |
| TSS (mg/L) | 5 | 0.55 | 0.85 | 0.85 | 0.53 | 0.5 | 0.5 | 1.3 | 1.08 | 0.83 | 0.95 | 1.93 | |
| Ammonia (mg/L) | 2 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | 0.37 | 0.14 | 0.1 | 0.11 | 0.1 | |
| E.coli (CFU/100 mL) | 126 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | |
| Year to Date Flows (MG) | - | 2.5 | 5.09 | 5.09 | 7.64 | 9.97 | 12.94 | 16.43 | 19.92 | 23.73 | 27.65 | 31.47 | |

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

The Singing Hills wastewater system has 24 commercial connections and 239 residential connections for a total of 263 wastewater connections. The system received 0.0 inches of rainfall during the month.

System Activities:

Routine Operations

COLETO CREEK DIVISION

Elevation beginning of month: 97.75' MSL
Elevation end of month: 96.84' MSL
Elevation of full pool: 98.00' MSL

A total of 0.69 inches of rain was recorded at the Coletto Creek headquarters office.

Reservoir System

Reservoir System work projects for the month of July include the application of herbicides to control vegetation in the rip-rap on the slopes of the main spillway discharge channel and for the control of brush growing on the slopes of the main dam and surrounding property, shredding the coal ash pond slopes for the power plant, and repair of the main spillway keep out barrier line.

Reservoir staff also assisted GBRA's environmental science division with a re-vegetation project in an effort to establish native aquatic vegetation on the lake and they constructed and installed a disc golf course entrance kiosk sign.

Recreation System

Permits Sold During July

| | July FY 2023 | July FY 2022 | Historical High for July | Y-T-D FY 2023 | Y-T-D FY 2022 | Historical Y-T-D High |
|--------------------------|--------------------|--------------------|--------------------------------|---------------------|---------------------|-----------------------------|
| Annual Permits | 17 | 26 | 85 (FY 83) | 246 | 226 | 474 (FY 82) |
| Day Permits | 2499 | 2046 | 3594 (FY 85) | 10114 | 10691 | 17889 (FY 95) |
| Camping Permits | 1471 | 1505 | 1856 (FY 17) | 15182 | 16462 | 14957 (FY 22) |
| Cabins / Trailers | 71 | 70 | 93 (FY 21) | 630 | 648 | 648 (FY 22) |

2

Volunteer Hours at Coletto Creek:

| | Hours | Hours for FY |
|-----------------------------|--------------|---------------------|
| Park Hosts | 160 | 1400 |
| Texas Master Naturalist | 0 | 83 |
| Photo Club Volunteers | 2 | 8 |
| Project Volunteers | 0 | 0 |
| Work Force Solutions Inters | 0 | 0 |
| TOTAL | 162 | 1483 |

Staff Activities:

The annual July 4th fireworks show was a success. In addition to being the busiest weekend in years, an additional 200 vehicles entered to watch the show. GBRA handed out koozies and glow sticks, and had a snow cone truck giving out free cones.

Staff began composition counts on the deer population in preparation for the 25th annual bow hunt season to be held on division properties.

Staff welcomed Clifton Langton as a park host this month.

Lake Wood Recreation Area

Permits Sold During July

| | July FY 2023 | July FY 2022 | Historical High For July | Y-T-D FY 2023 | Y-T-D FY 2022 | Historical Y-T-D High |
|------------------------|--------------------|--------------------|--------------------------------|---------------------|---------------------|-----------------------------|
| Annual Permits | 0 | 0 | 11 (FY98) | 0 | 0 | 57 (FY 01) |
| Day Permits | 194 | 282 | 519 (FY15) | 637 | 1117 | 3444 (FY14) |
| Camping Permits | 371 | 231 | 773 (FY99) | 2899 | 1990 | 4967 (FY13) |

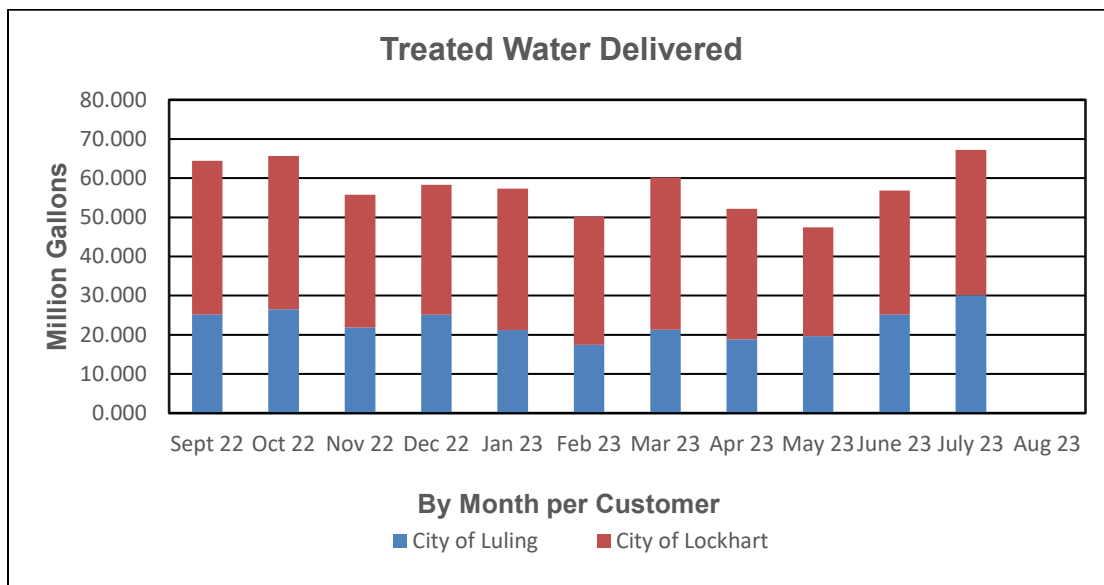
Volunteer Hours at Lake Wood:

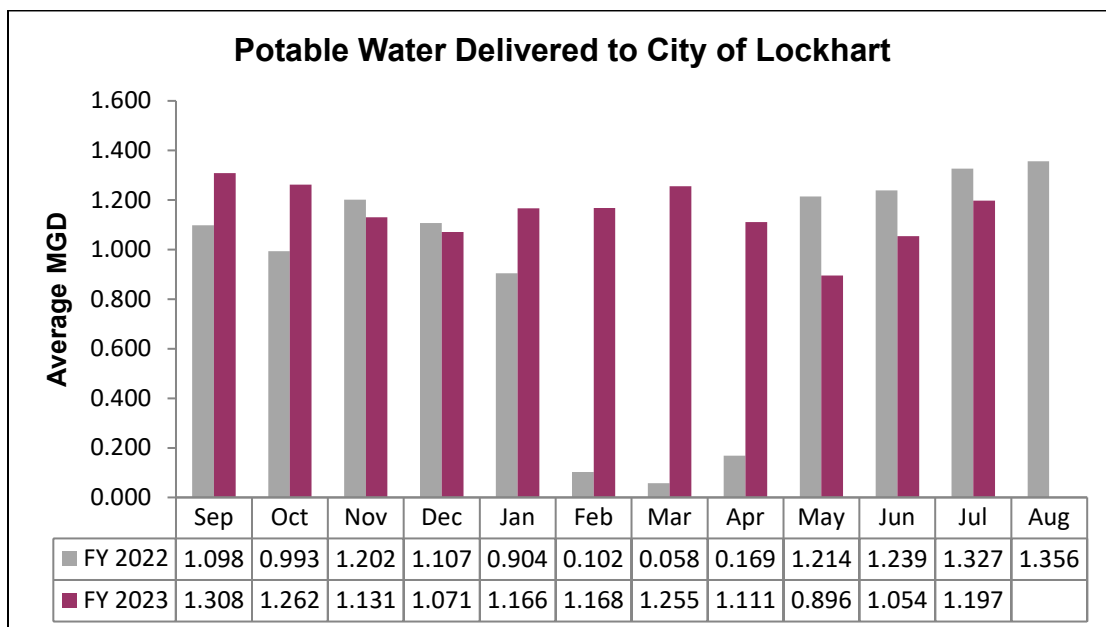
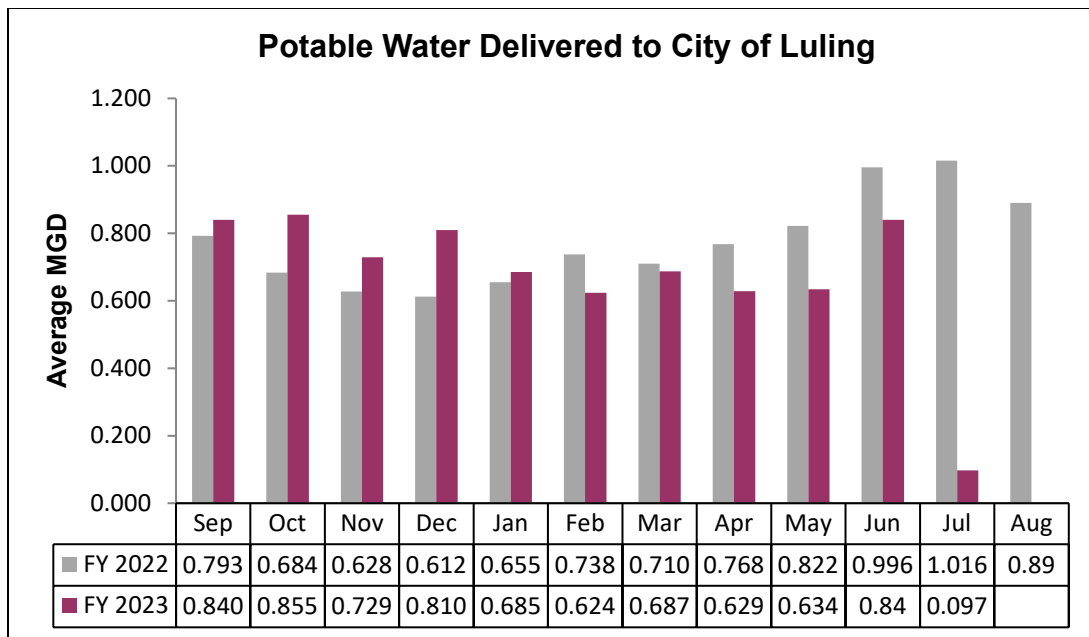
| | Hours | Hours for FY |
|------------------|------------|---------------|
| Park Hosts | 89 | 1079 |
| ISF Crew | 0 | 148 |
| CSR Workers | 78 | 459.5 |
| Event Volunteers | 24 | 204 |
| TOTAL | 191 | 1890.5 |

Staff Activities:

Staff conducted routine maintenance at the park. Staff completed the playground inspection at Nolte Park.

LULING WATER TREATMENT PLANT





System Statistics:

The plant delivered an average of 0.972 MGD to the City of Luling during the month. Total gallons treated for Luling during FY 2023 is 252.503 MG. The plant also delivered an average of 1.197 MGD to the City of Lockhart during the month. Total water delivered to the City of Lockhart for FY 2023 is 383.087 MG.

System Activities:

Moy's Water Service completed scheduled rebuild of 12-inch Lulo #2 pressure reducing valve. Electricians converted outdoor safety lights on all catwalks to LED. Maintenance operator completed quarterly maintenance on 800 Kw generator.

Luling WTP team members completed rehabilitation of Ferric Chloride day tank and isolation valve.

LOCKHART WASTEWATER TREATMENT PLANT

Lockhart Larremore Street Plant

| FY 2023 | Permit | Sept | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | June | July | Aug |
|-------------------------|--------|-------|-------|-------|-------|-------|-------|-------|-------|--------|--------|--------|-----|
| Avg. MGD | 1.1 | 0.414 | 0.378 | 0.373 | 0.418 | 0.402 | 0.420 | 0.395 | 0.425 | 0.461 | 0.431 | 0.422 | |
| CBOD (mg/L) | 10 | 1.8 | 1.5 | 1.8 | 1.8 | 2.1 | 2.3 | 2.1 | 2.4 | 2.0 | 1.4 | * | |
| TSS (mg/L) | 15 | 1.1 | 1.2 | 1 | 1 | 1.6 | 1.4 | 1.4 | 1.4 | 1.2 | 1.3 | * | |
| Ammonia (mg/L) | 3.0 | 0.2 | 0.1 | 0.1 | 0.1 | 0.4 | 0.2 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 | |
| E.coli | 126 | 1.2 | 1.1 | 1 | 1.7 | 2 | 2.0 | 1.3 | 1.0 | 1.5 | 2.8 | 1.1 | |
| Year to Date Flows (MG) | - | 12.42 | 24.15 | 35.32 | 48.3 | 60.76 | 72.51 | 84.78 | 97.53 | 111.83 | 124.76 | 137.86 | |

Lockhart FM 20 Plant

| FY 2023 | Permit | Sept | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | June | July | Aug |
|--|--------|-------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|-----|
| Avg. MGD | 1.5 | .607 | .602 | 0.645 | 0.7262 | 0.603 | 0.650 | 0.646 | 0.682 | 0.710 | 0.660 | 0.619 | |
| CBOD (mg/L) | 10 | 1.7 | 1.5 | 1.2 | 1.1 | 1.1 | 1.9 | 1.8 | 3.3 | 2.9 | 2.1 | * | |
| TSS (mg/L) | 15 | 3.2 | 2.4 | 2.8 | 2.5 | 2 | 3.7 | 4.1 | 3.8 | 3.2 | 2.5 | * | |
| Ammonia (mg/L) | 3 | 0.1 | 0.1 | 0.2 | 0.2 | 0.2 | 0.7 | 0.2 | 0.3 | 0.4 | 0.2 | 0.2 | |
| E.coli | 126 | 6.2 | 2.9 | 3.5 | 4.9 | 4.8 | 2.0 | 3.7 | 2.5 | 3.3 | 2.8 | 5.3 | |
| Year to Date Flows (MG) | - | 18.21 | 36.88 | 56.23 | 78.74 | 97.45 | 115.65 | 135.70 | 156.16 | 178.03 | 197.84 | 216.81 | |
| Biosolids Processing | | | | | | | | | | | | | |
| FY 2023 | Sept | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | |
| Biosolids Processed (metric tons) | 49.92 | 44.26 | 40.48 | 55.89 | 53.79 | 45.46 | 67.58 | 51.58 | 70.98 | 49.10 | 53.25 | | |
| Year to Date Biosolids Processed (metric tons) | 49.92 | 94.18 | 134.66 | 190.55 | 244.34 | 289.80 | 357.38 | 408.96 | 479.94 | 529.04 | 590.60 | | |

(* data not available at printing. Report will be revised when this information is received.)

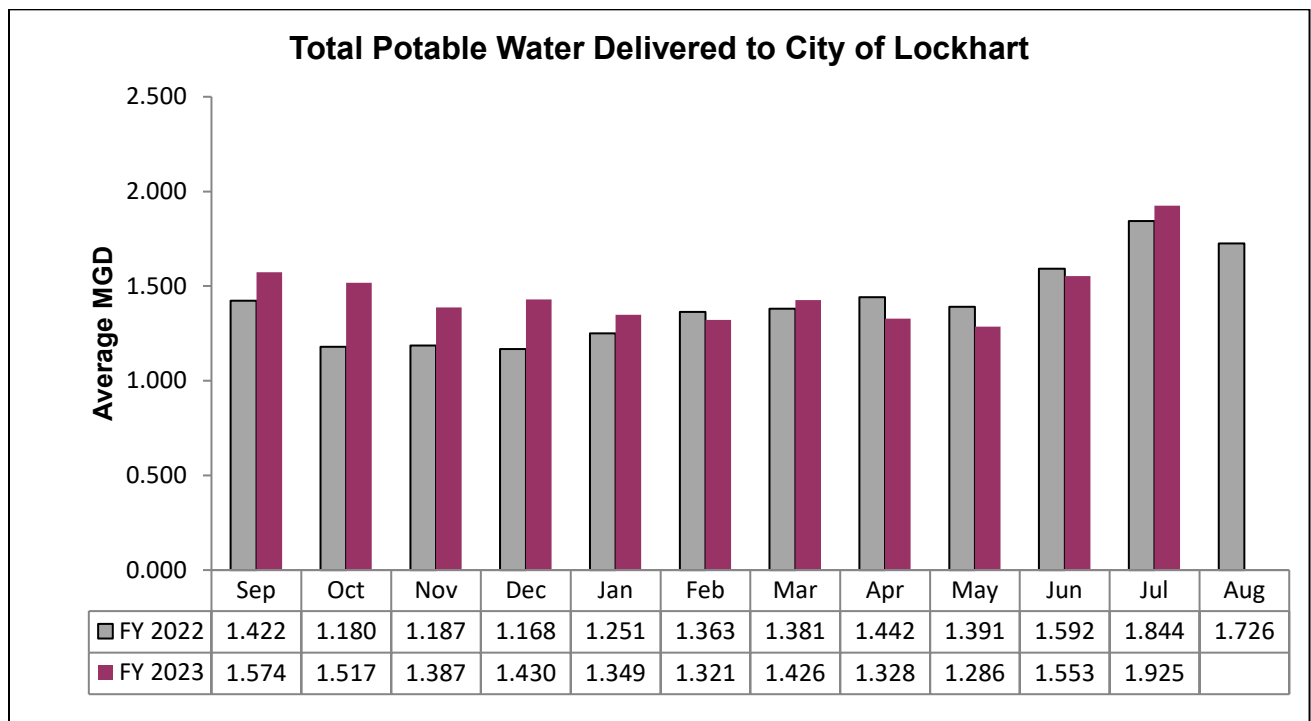
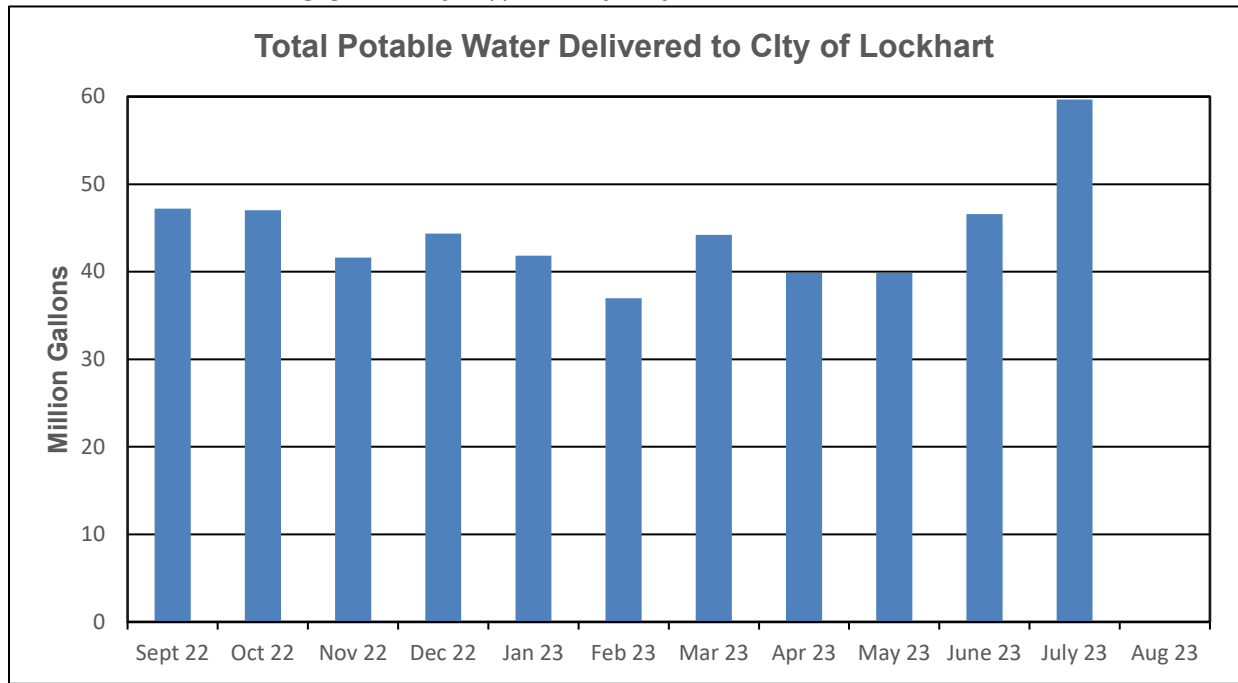
System Activities:

At the Larremore Plant; EI2 repaired a SO₂ regulator. The team completed rebuilding a storage shed.

At the FM 20 Plant; Team repaired the non-potable pump.

Biomonitoring was completed at both plants. TWUA meeting was held in Lockhart and hosted by GBRA.

LOCKHART WATER TREATMENT PLANT



System Statistics:

The Lockhart Water Treatment Plant produced an average of 1.925 MGD for a total of 59.680 MG for the month. Year-to-date total is 489.174 MG.

System Activities:

At the Lockhart Water Plant; Contractor Prota Construction replaced Venturi with a 24 inch Spool piece on the distribution line. Crew excavated the Alliance distribution line to prepare for the filling of the line and to be tested. TWUA meeting was held in Lockhart and hosted by GBRA.

CONSENT ITEM

6. Consideration of and possible action approving Directors' expense vouchers for July 2023.

Attachment

**GUADALUPE-BLANCO RIVER AUTHORITY
BOARD OF DIRECTORS' EXPENSES
FISCAL YEAR 2023**

Month Ending July 31, 2023

| Director | Fees | Auto | Airfare | Lodging | Meals | Registrations | Other | Total |
|----------------------------|-----------------|---------------|----------------|----------------|--------------|----------------------|---------------|-----------------|
| William R. Carbonara | 150.00 | 92.36 | | | | | | 242.36 |
| Oscar Fogle | | | | | | | | 0.00 |
| Don Meador | 300.00 | 57.64 | | | | | | 357.64 |
| Kenneth Motl | | | | | | | | 0.00 |
| Dennis Patillo | | | | | | | | 0.00 |
| Steve Ehrig | | | | | | | | 0.00 |
| Sheila L. Old | | | | | | | | 0.00 |
| Andra M. Wisian | | | | | | | | 0.00 |
| Emanuel Valdez | | | | | | | | 0.00 |
| Robert Blaschke | 300.00 | 327.50 | | | | | | 627.50 |
| James Cohoon | 300.00 | 179.47 | | | | | | 479.47 |
| John Cyrier | | | | | | | | 0.00 |
| Board Administrative Costs | | | | | | | 305.37 | 305.37 |
| Total | 1,050.00 | 656.97 | 0.00 | 0.00 | 0.00 | 0.00 | 305.37 | 2,012.34 |

Fiscal Year-To-Date Ending August 31, 2023

| Director | Fees | Auto | Airfare | Lodging | Meals | Registrations | Other | Total |
|----------------------------|------------------|-----------------|----------------|----------------|--------------|----------------------|-----------------|------------------|
| William R. Carbonara | 1,050.00 | 633.83 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,683.83 |
| Oscar Fogle | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Don Meador | 1,875.00 | 565.56 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2,440.56 |
| Kenneth Motl | 1,650.00 | 2,357.69 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 4,007.69 |
| Dennis Patillo | 1,350.00 | 1,117.71 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2,467.71 |
| Steve Ehrig | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Sheila L. Old | 2,100.00 | 234.14 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2,334.14 |
| Andra M. Wisian | 450.00 | 181.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 631.25 |
| Emanuel Valdez | 600.00 | 98.76 | 0.00 | 642.69 | 0.00 | 395.00 | 0.00 | 1,736.45 |
| Robert Blaschke | 750.00 | 779.45 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,529.45 |
| James Cohoon | 750.00 | 450.64 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,200.64 |
| John Cyrier | 750.00 | 187.33 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 937.33 |
| Board Administrative Costs | | | | | | | 4,820.67 | 4,820.67 |
| Total | 11,325.00 | 6,606.36 | 0.00 | 642.69 | 0.00 | 395.00 | 4,820.67 | 23,789.72 |

Director Fees and Expenses Budget-To-Date 13,750.00

Director Fees and Expenses Annual Budget 15,000.00

NOTE 1: In accordance with the Texas Water Code Chapter 49.060 and GBRA's Board Policy, the annual limit for director's fees is \$7,200.

**GUADALUPE-BLANCO RIVER AUTHORITY
BOARD OF DIRECTORS' EXPENSES
FISCAL YEAR 2023**

Board Administrative Costs

| Month | Date Pd. | Check # | Vendor | \$ Amount | Description |
|-----------------------|----------|---------|-----------------------------|-----------------|------------------------------------|
| Sept Total | | | | 0.00 | |
| | 27-Oct | EFT1963 | Einstein Bros Bagels | 36.08 | September Board Meeting Breakfast |
| | 27-Oct | EFT1963 | Texas General Land Office | 29.03 | Purchase of Merchandise |
| Oct Total | | | | 65.11 | |
| | 22-Nov | EFT2001 | True Texas BBQ | 180.64 | September Board Meeting Lunch |
| | 22-Nov | EFT2001 | Einstein Bros Bagels | 37.26 | October Board Meeting Breakfast |
| | 22-Nov | EFT2001 | Chuy's | 264.56 | October Board Meeting Lunch |
| Nov Total | | | | 482.46 | |
| | 31-Dec | EFT2035 | Einstein Bros Bagels | 42.76 | November Board Meeting Breakfast |
| | 31-Dec | EFT2035 | Chuy's | 264.55 | November Board Meeting Lunch |
| | 31-Dec | EFT2035 | Texas General Land Office | 29.03 | Purchase of Merchandise |
| Dec Total | | | | 336.34 | |
| | 19-Jan | 321233 | JL Special Risk Ins. | 360.00 | Public Official Director's Bond |
| | 20-Jan | EFT2075 | Einstein Bros Bagels | 42.76 | December Board Meeting Breakfast |
| | 20-Jan | EFT2075 | Kreuz Market | 311.54 | December Board Meeting Lunch |
| Jan Total | | | | 714.30 | |
| | 28-Feb | EFT2123 | Einstein Bros Bagels | 42.76 | January Board Meeting Breakfast |
| | 28-Feb | EFT2123 | Chuy's | 351.67 | January Board Meeting Lunch |
| Feb Total | | | | 394.43 | |
| | 9-Mar | 322141 | Hartford Insurance | 750.00 | Business Travel Accident Insurance |
| | 31-Mar | EFT2175 | True Texas BBQ | 170.76 | February Board Meeting Lunch |
| | 31-Mar | EFT2175 | McAlister's Deli | 45.11 | February Board Meeting Breakfast |
| | 31-Mar | EFT2175 | Einstein Bros Bagels | 28.49 | February Board Meeting Breakfast |
| March Total | | | | 994.36 | |
| | 30-Apr | EFT2222 | Chuy's | 255.14 | March Board Meeting Lunch |
| | 30-Apr | EFT2222 | McAlister's Deli | 52.61 | March Board Meeting Breakfast |
| | 30-Apr | EFT2222 | Einstein Bros Bagels | 30.95 | March Board Meeting Breakfast |
| April Total | | | | 338.70 | |
| | 31-May | EFT2262 | Chuy's | 263.46 | April Board Meeting Lunch |
| | 31-May | EFT2262 | McAlister's Deli | 45.93 | April Board Meeting Breakfast |
| | 31-May | EFT2262 | Einstein Bros Bagels | 31.73 | April Board Meeting Breakfast |
| May Total | | | | 341.12 | |
| | 30-Jun | EFT2316 | True Texas BBQ | 206.42 | May Board Meeting Lunch |
| | 30-Jun | EFT2316 | Donut Palace | 9.50 | May Board Meeting Breakfast |
| | 30-Jun | EFT2316 | Einstein Bros Bagels | 36.86 | May Board Meeting Breakfast |
| | 30-Jun | EFT2316 | Taqueria Atotonilco | 202.46 | New Director's Orientation |
| | 30-Jun | EFT2316 | Walmart | 19.96 | New Director's Orientation |
| | 30-Jun | EFT2316 | Garcia's Mexican Restaurant | 20.44 | New Director's Orientation |
| | 30-Jun | EFT2316 | Johnny's Bar-B-Que | 352.84 | New Director's Orientation |
| June Total | | | | 848.48 | |
| | 31-Jul | EFT2352 | Chuy's | 218.81 | June Board Meeting Lunch |
| | 31-Jul | EFT2352 | McAlister's Deli | 49.70 | June Board Meeting Breakfast |
| | 31-Jul | EFT2352 | Einstein Bros Bagels | 36.86 | June Board Meeting Breakfast |
| July Total | | | | 305.37 | |
| August Total | | | | 0.00 | |
| FY 2023 Total: | | | | 4,820.67 | |

GENERAL MANAGER/CEO ITEMS

7. The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams, safety, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, stewardship, and update on GBRA Safety Work Plan. **(David Harris, Charlie Hickman, Nathan Pence, Randy Staats, Vanessa Guerrero, Joe Cole, Amanda Reichle)**

Attachment

EXECUTIVE REPORT

August 2023

David Harris
Executive Manager of Operations

Licenses, Training, Compliance and Project Progress

Licenses

| | | |
|----------------|------------------------------|-------------|
| Adrian Medrano | Class B Ground Water License | Stein Falls |
| Hunter Duncan | Class B Wastewater License | Operations |

Training

Water Utility Safety
Basic Wastewater
Water Distribution

Compliance

- Johnson Ranch WWTP TCEQ compliance inspection field work was completed August 2nd. Some follow up questions and information sharing might take a few weeks. No violations have been noted so far. There were questions on sample qualifiers placed on a few sample results by GBRA Lab that we are working through.

Projects

- **Salt Water Barrier** – Work is complete. Staff training was completed. New Warnings sign installation completed early August.
- **Regional Raw Water Pipeline**- Pigging was completed with good success. Pipeline capacity was increased to the point we were able to reach the full 21 MGD treatment plant rating for a short time. The customers demand is being met with 17 to 19 MGD flow rate at the plant.
- **Sunfield WWTP**- New solids dewatering equipment was installed and put in service. Operators are using the unit and working to find the optimum settings to maximize solids treatment capabilities.
- **Lower Basin mussel sampling**- canal crews will be working with Water Quality staff to perform a sampling of mussels in the diversion and canal systems. This is part of the HCP project. Staff will use excavators and backhoes to sample the canals due to fact it is also alligator habitat.

Charlie Hickman
Executive Manager of Engineering

Projects Completed and in Progress since July Board Meeting

Zachry Construction began system testing at the Dunlap Dam project and is currently underway with replacement of deficient items that must be completed before resuming testing. A temporary bypass pumping system was installed at the site that will be utilized to maintain raw water service to water supply customers while the emergency pump station installed in 2019 is decommissioned. Upon completion of successful demonstration testing, Lake Dunlap will begin to refill and the decommissioning of the emergency pump station will commence.

Sundt Construction encountered concrete in the river channel upstream of Placid Dam that was in conflict with the piers that need to be driven for the temporary work bridge. Divers were brought in to remove the concrete and work has commenced to install the temporary work bridge. The removal and replacement of the failed retaining wall at McQueeney Dam that was discussed in the July board meeting is also underway.

In the July meeting of the Project Advisory Committee held for the Carrizo Water Supply Program, a number of schedule updates were discussed. Alliance Regional Water Authority (ARWA) provided an update on delays in delivery of critical electrical equipment that will delay the anticipated substantial completion date of the water treatment plant. ARWA also provided an update on delays to the substantial completion date for the booster pump station related to deficiencies in the concrete slab that will require repair. They also reported that the installation of the Segment D pipeline was slightly ahead of schedule. A summary of the anticipated substantial completion dates for each project component are provided below.

| | |
|--------------------------------------|----------------|
| GBRA Raw Water Facilities | September 2023 |
| Water Treatment Plant | February 2024 |
| Segment A Pipeline | September 2023 |
| Segment B Pipeline | September 2023 |
| Booster Pump Station | January 2024 |
| Segment D Pipeline | March 2024 |
| Segment E1 Pipeline | February 2024 |
| GBRA Customer Integration Facilities | September 2023 |

The critical path for substantial completion of the Carrizo Groundwater Supply Program continues to be tied to completion of the Segment D Pipeline and the anticipated substantial completion date has slightly advanced from April to March 2024. However, the reported delays on the water treatment plant and booster pump station are pushing substantial completion of those projects closer to the overall program completion date.

HDR Engineering provided the 60% plans and specifications for the eastern pipeline segment and the booster pump station associated with the SH130 expansion of Carrizo

Groundwater Supply Program. They plan to provide 60% design plans of the northern pipeline segment at the end of August. GBRA held a meeting with the customers of the SH130 expansion project in August to review the program costs and schedule. A meeting was also held with Alliance Regional Water Authority to discuss the timing of initiating design contracts for the shared water treatment plan expansion.

Change Order Summary

Change Orders Pending Board Approval

None this month.

Change Orders for General Manager/CEO Approval

Sunfield WWTP Expansion to 0.99 MGD – Change Order No. 2

This proposed change order provides Archer Western Construction no increase in contract price and 141 additional days of contract time. This is for the authorized use of contingency funds for the addition of components that will facilitate the 1.375 MGD expansion and to construct the storm water detention pond required by the City of Buda.

Carrizo Groundwater Supply Project Delivery Point Pipelines – Change Order No. 4

This proposed change order provides M5 Utilities 340 additional days of contract time and no change to the contract price. The change order includes allowing time for water delivery date changes from Alliance Regional Water Authority that affect system testing.

Saltwater Barrier Repairs – Change Order No. 6

This proposed change order provides MGC no increase in the contract price and 49 additional days of contract time. The change order includes installation of a new SPD and breaker.

Nathan Pence
Executive Manager of Environmental Science and Community Affairs

Projects Completed and in Progress since July Board Meeting

Environmental

- Staff attended the National Habitat Conservation Plan Coalition (NHCP) monthly Board Meeting.
- Staff is preparing a draft sampling plan for nutrients in the Hill Country.
- Staff held its monthly coordination meeting with The Aransas Project (TAP).
- Staff participated in the Edwards Aquifer Habitat Conservation Plan Stakeholder and Implementing committee meetings.
- Staff attended the New Braunfels One Water Media event.

Habitat Conservation Plan (HCP)

- Staff attended a number of HCP meetings with ICF, including:
 - Species Conceptual Impact Methodology
 - Eastern Black Rail/Whooping Crane Technical Memo.
 - Mussel Species "Tolerance Data"
- HCP staff updated GBRA Management on HCP progress to date and upcoming decision points.
- Staff conducted freshwater mussel presence & absence surveys throughout the basin to inform the HCP.
- Staff deployed thermal sensors throughout the basin to inform mussel habitat modeling.
- Staff hosted the Technical Advisory Group and US Fish and Wildlife Service members to review Mussel Impact Methodology.
- Staff attended the monthly coordination meeting with US Fish and Wildlife Service staff.

Water Quality

- Staff conducted aquatic life monitoring events on the: South Fork Guadalupe River in Kerr County near La Junta and Camp Arrowhead, Perdido Creek in Goliad County and Honey Creek at Guadalupe River State Park.
- Staff attended Texas Commission on Environmental Quality (TCEQ) Public Drinking Water Conference.
- Staff attended TCEQ Water Quality Advisory Work Group Meeting.
- Routine Sampling for July:
 - 34 Routine Grab samples collected.
 - 3 Quarterly Grab samples collected.
 - 7 Wastewater Treatment Facilities Sampled.
 - 12 Weather Targeted Grab Samples collected.
 - 5 Diurnal Deployments
 - 1 Aquatic Life Monitoring Event

Laboratory

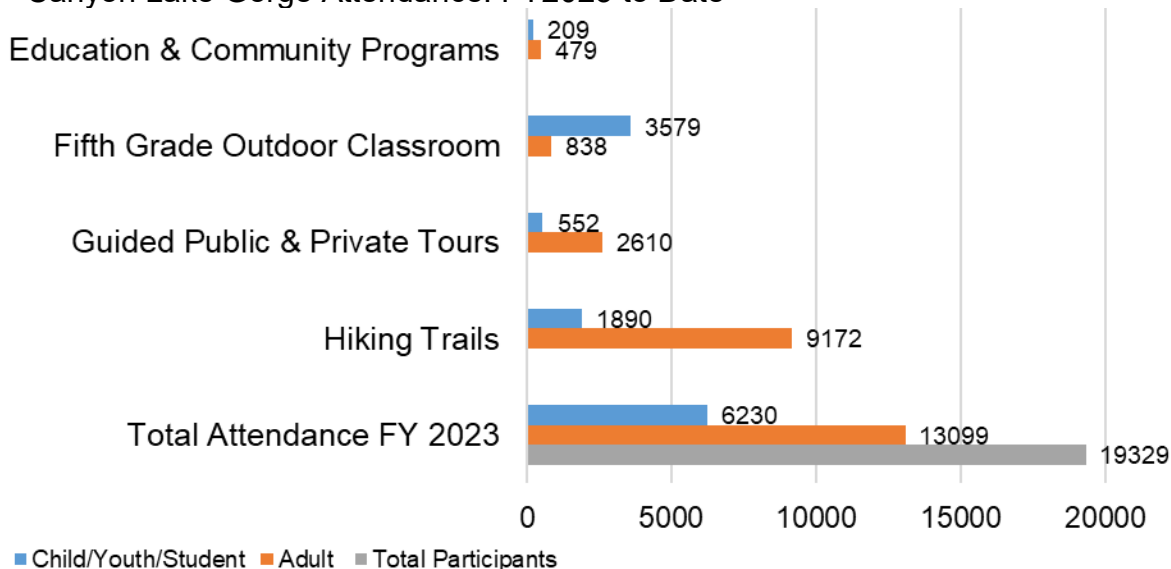
- The laboratory processed approximately 920 orders in July 2023 with approximately 2,500 individual tests. This compares to 940 orders received and processed during July 2022.
- New equipment was purchased for the laboratory: an industrial dishwasher, Total Organic Carbon analyzer, digestion block for Total Phosphorus, and a microbiological sample incubator.

Gorge Operations

- A new GBRA Heat Illness Prevention Policy was officially adopted and has been implemented at the Gorge.
- Gorge Staff and GBRA Executives attended a bat flight at the Bracken Bat Cave. The invitation to attend the private event was part of a tour exchange with Bat Conservation International (BCI). Bracken Bat Cave Volunteers will be taking a private tour of the Gorge this fall.
- Gorge Staff hosted nine 4-H Water Ambassadors and their chaperones for a two-hour tour of the Gorge followed by lunch. GBRA is a sponsor of the 4-H Water Ambassador program and provides this tour annually for the group.
- Gorge Education wrapped up two summer learning programs: Growing Up WILD (ages 3-6) and Project WILD (ages 7-11). Each program consisted of six classes that were offered throughout June and July. A combined total of 73 children and their parents were educated on various earth science topics over the two-month period.

Gorge Statistics:

- Canyon Lake Gorge Attendance: FY2023 to Date



Randy Staats
Executive Manager of Finance/CFO

Projects Completed and in Progress since July Board Meeting

Ongoing Operations

- Receipt of 4 public information requests this month
- Review of reporting capabilities of purchasing card program
- Attendance at TCDRS annual conference

Projects and Planning

- Budget FY 2024
 - Completion of Budget Binders and submission to the Board
 - Distribution of budgets to meet contractual obligations
 - Rate increase notices to customers
 - Preparation of presentation for Budget Workshop
- Ongoing assistance with data for transition of Rural Water to Undine
- Defined Benefit Pension Plan – finalized audit and financial statements; submission to Texas Pension Review Board along with other required documents
- Planning and update meeting with TWCA risk management pool representative
- Interview and hiring of new Payroll Coordinator
- Planning for next round of bond issuance for the Carrizo Groundwater Supply Project
- Received credit rating upgrade from AA- to AA by Standard & Poor's for GBRA's 2010 RRWDS contract revenue bonds
- Received affirmed credit rating of Aa3 by Moody's for GBRA's 2007B, 2013, 2016, and 2017 bonds related to the pipelines for RRWDS, IH 35, and the San Marcos WTP.
- Consolidation of Calhoun County canal leases, history, and payment calendar
- Planning for fiscal year end activities

Upcoming Activities

- Finalize and post FY 24 budget to the financial system
- Development of post-issuance compliance procedures for debt service related activities

Vanessa Guerrero
Executive Manager of Administration

Projects Completed and in Progress since July Board Meeting

Information Technology

IT Support

- IT responded to 235 support requests for a total of 166 hours during June
- New Braunfels office move; access control and backup power systems are pending completion by the contractor; new servers will be installed onsite once access control system is complete and backup power is available
- All workstations and IT equipment associated with Seguin office reassignments have been completed

SCADA

- Working with Engineering on multiple projects, including Sunfield WWTP Plant expansion, Sunfield LS South, Prairie Lakes LS, Satterwhite LS, Carrizo Delivery sites / Alliance, Carrizo Well Field, I-35 Crosswinds Delivery Site, Stein Falls WWTP Expansion, Dunlap Dam, TX-130 Pipeline, TX –130 Booster Pump Station, Cordillera WTP upgrade, TX-130 Pipeline Delivery Points/Comms

GIS

- Completed upgrade of GIS production servers to latest version; deploying new tools and features for editing and field data collection by the end of July

Human Resources & Safety

Employee Relations

- Assisting with final steps of review process; reviewing supervisor responses and finalized reviews
- Publishing final pay scales; conducting market changes based on compensation analysis

Recruiting

- 15 vacancies, reviewing resumes and conducting interviews- extending three offers.
- Acquired an exhibitor booth at the TWUA annual school in Corpus Christi, 9/18-9/20

COVID-19

- COVID-19 data, 2 cases – Slight uptick in US case rates with end of summer travel and back to school

Safety Policies & Programs

- Incident/Near Miss Reporting – 1 Incident – Rolled ankle while employee was traversing rocky/uneven grade for a sampling project
 - Both previous Loss Time events have employees returned to full duty and no longer on any restrictions.
- Developing Fire Evac Routes and Maps – develop informal Employee training on all plans within next month

- (Internal) Safety Training: GEN - Office Assessment Self Evaluation (learn how to setup office with ergonomic considerations), LAB – Tire Repair Safety, OPS – Trenching Series: Soil Type, Inspections, Cave-In's
 - will develop an end of fiscal year compliance report for completion rate
- Completed **2 of 4** Mobile Site Occupational Health Testing rounds (Seguin, Coleta)
- Site Visits: Gorge (High Heat discussion), San Marcos WTP (Sludge Lagoon treatment), Western Canyon plants (Confined Space classifications)
- Annual ERCP Meeting with Caldwell County Emergency Response Coordinators (for our Lockhart and Luling operations)
- EPA Compliance Audit prep with H2O Consultants for Risk Management Plan (RMPs) at Buda WWTP
- Overall Accident Report for FY 2023 to highlight our events, recordables, loss time, WC cases, and trends
- HMP Kickoff Introductory Meeting scheduled for Aug 17th with TX GLO, GBRA, Consultants

Education

GBRA Curriculum and School Programs

- Current orders packaged and to be delivered in late August/ early September:
 - Programs:
 1. Journey Through the Guadalupe River Basin 4th Grade Program
 - 12 Requests, totaling 1,159 Booklets
 2. Water Makes the World Go 'Round 3rd Grade Program
 - 1 Request to be packaged totaling 25 booklets
 3. Guadalupe River Basin Map Requests
 - 3 Teacher Requests totaling 7 maps mailed

Outreach and Professional Development

- Watershed Education Teacher Training: invited to speak by Calhoun County Agrilife Extension Service Office. Took river basin model, 12 teachers trained, Total attendance with partners ~17. Partner Organizations Included: GBRA, LNRA, TPWD Coastal Fisheries, Calhoun County AgriLife Extension Service, Calhoun County Marine Advisory Committee, Matagorda Bay Foundation, Lavaca Bay Foundation, SA Bay Partnership

Communication

Projects

- Facilitated interview and provided background information for Wall Street Journal story on dam replacement projects (<https://www.wsj.com/articles/on-one-texas-river-four-dam-failures-show-harsh-reality-of-aging-infrastructure-bfc0f279>)

- Coordinated media requests from KSAT, San Antonio Express-News and Community Impact on Canyon Reservoir levels
- Executing safety advisory distribution in coordination with Saltwater Barrier completion
- Provided photo and video assets to Texas Water Development Board for Lake Dunlap video
- Coordinating with New Braunfels Utilities for One Water New Braunfels kick off news conference
- Updating GVLakes.com site map and content
- Updating gbra.org site content to align with We Are GBRA resource guide
- Planning for Lake McQueeney and Lake Placid construction kick off videos
- Gathering assets for Lake Dunlap project completion

Government & Community Affairs

Government & Regulatory

- Hosted Guadalupe Regional Flood Planning Meeting on June 27, 2023. Submitted Draft Guadalupe Regional Flood Plan to the TWDB
- Attended Texas Water Conservation Association (TWCA) Summer Conference

City and County Outreach

- Caldwell, Calhoun, Comal, Dewitt, Guadalupe, Hays, Kendall, Gonzales, Refugio and Victoria County Commissioners Court
- Attended Boerne Kendall County Economic Development Corporation Board meeting
- Attended Greater San Marcos Partnership Meeting
- Attended Victoria Economic Development Corporation Partnership weekly meeting
- Attended County/City Officials Luncheon for Comal County

Chamber of Commerce

- Attended Yoakum Area Chamber of Commerce Business Lunch & Learn with presentation by Yoakum EDC Director Genora Young

Community

- Hosted City of New Braunfels, Natural Resources Committee
- Attended Comal County/City Officials Luncheon
- Attended Lavaca Bay Foundation Speaker Series
- Sponsored Seadrift Shrimpfest
- Sponsored Lockhart Chisholm Trail Round-Up
- Sponsored Texas Lineman's Rodeo
- Sponsored Texas 4-H Water Ambassadors Tour of the Western Canyon Water Treatment Plant and the Gorge, and provided lunch to the group

ACTION ITEM

8. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Wholesale Wastewater Service Agreement between Guadalupe-Blanco River Authority and Long Creek RV Park. **(Justin Adkins)**

Attachment



Your Trusted
Water Resource

Board Meeting – August 16, 2023
Agenda Item 8
Action

Item: Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Wholesale Wastewater Service Agreement between Guadalupe-Blanco River Authority and Long Creek RV Park

Staff: Justin Adkins

Summary: Currently, GBRA provides retail and wholesale wastewater service to approximately 3,000 customers through its Stein Falls Wastewater Reclamation System (the “Stein Falls System”). The service area of the Stein Falls System is wholly within Guadalupe County and lies just west of the Guadalupe River and south of the City of New Braunfels.

Within the Stein Falls System service area, the Long Creek RV Park (“Long Creek”) is being developed on a tract of land adjacent to the west side of FM 725, near the existing Long Creek residential development to which GBRA currently provides wastewater service. The development as currently planned will include 120 slots for recreational vehicles.

Discussion: In order to provide the requested wholesale wastewater service, GBRA and Long Creek will need to execute an agreement principally requiring: (1) Long Creek to provide all construction plans and specifications for GBRA review; (2) Long Creek to construct the wastewater collection system within the developed tract; (3) Long Creek to construct the connecting infrastructure from the tract to GBRA’s existing facilities, (4) Long Creek to convey certain wastewater mains and associated rights-of-way to GBRA following construction; (5) Long Creek to pay GBRA Connection Fees (currently \$6,200 per LUE), and (6) GBRA to provide continuous wholesale wastewater service to Long Creek following the completion of the project.

Action Requested: Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Wholesale Wastewater Service Agreement between Guadalupe-Blanco River Authority and Long Creek RV Park.

ACTION ITEM

9. Consideration of and possible action adopting a Resolution Approving and Authorizing the Execution of a Financing Agreement with the Texas Water Development Board (TWDB) Relating to Financial Assistance Being Provided by the TWDB for the Carrizo Groundwater Supply Expansion Project. **(Randy Staats)**



Your Trusted
Water Resource

Board Meeting – August 16, 2023
Agenda Item 9
Action

Item: Approval of a Resolution to Execute a Financing Agreement for the Carrizo Groundwater Supply Expansion Project.

Staff: Randy Staats

Summary: This action will authorize the execution of a financing agreement between GBRA and the Texas Water Development Board (TWDB) that will provide funds to close on the remaining \$72,665,000 of the total funding commitment from the TWDB.

Discussion: The Carrizo Groundwater Supply Project was initially planned to provide up to 15,000 acre-feet of treated groundwater for three customers (New Braunfels Utilities, City of Lockhart, and Goforth Special Utility District). Given the demand for additional water supplies, other customers have sought participation in the project.

The project has been expanded to include an additional approximately 9,000 acre feet of groundwater. Customers of the expansion include Goforth Special Utility District, an existing customer, County Line Special Utility District, Maxwell Special Utility District, and Camino Real Utility in Caldwell & Hays Counties.

GBRA has previously closed on \$39,670,000 for the expansion project for a total of \$252,625,000 from the TWDB to develop this groundwater supply. This round of funding totals \$72,665,000.

The TWDB requires financing agreements with GBRA to demonstrate a commitment to the sale of bonds. A Bond Resolution action item will be included on the October GBRA Board agenda with a bond closing planned for November this year.

Action Requested: Consideration of and possible action adopting a Resolution Approving and Authorizing the Execution of a Financing Agreement with the Texas Water Development Board (TWDB) Relating to Financial Assistance Being Provided by the TWDB for the Carrizo Groundwater Supply Expansion Project.

**RESOLUTION APPROVING AND AUTHORIZING THE EXECUTION OF
A FINANCING AGREEMENT WITH THE TEXAS WATER
DEVELOPMENT BOARD (TWDB) RELATING TO FINANCIAL
ASSISTANCE BEING PROVIDED BY THE TWDB FOR THE CARRIZO
GROUNDWATER SUPPLY EXPANSION PROJECT**

STATE OF TEXAS

§

GUADALUPE-BLANCO RIVER AUTHORITY

§

WHEREAS, the **GUADALUPE-BLANCO RIVER AUTHORITY** ("**GBRA**") is an agency and political subdivision of the State of Texas, being a conservation and reclamation district created and functioning under Article 16, Section 59, of the Texas Constitution, pursuant to the provisions of Chapter 75, Acts of the 43rd Legislature, First Called Session, 1933, as amended; and

WHEREAS, the Board of Directors of GBRA previously has approved and authorized GBRA to plan, design, acquire, construct and equip a new groundwater supply project, known generally as the "Carrizo Groundwater Supply Project," which primarily consists of the acquisition of groundwater leases for the Carrizo Aquifer water in Gonzales and Caldwell counties, and the construction and equipping of facilities to pump, treat, and convey groundwater in and from Gonzales and Caldwell counties, including but not limited to water treatment plant(s) and associated facilities, and facilities to convey treated water through and to Gonzales, Guadalupe, Caldwell, Hays, and Comal counties, as well as storage and blending facilities, and other facilities necessary or desirable for the supply of treated water to GBRA customers (the "**Carrizo Groundwater Supply Project**"); and

WHEREAS, GBRA and the *Alliance Regional Water Authority* ["**Alliance**," which was formerly known as the *Hays Caldwell Public Utility Agency* and is comprised of the cities of San Marcos, Kyle, and Buda, and the Canyon Regional Water Authority (which represents County Line Special Utility District, Crystal Clear Water Supply Corporation, Green Valley Special Utility District, and Martindale Water Supply Corporation)] have entered into a *Water Treatment and Delivery Agreement*, executed and effective as of June 27, 2018 (the "**Regional Agreement**") relating to the Carrizo Groundwater Supply Project pursuant to which, among other things:

(i) Alliance will own the property interests in the "Project Facilities" (generally defined and described in the Regional Agreement as the water treatment plant and those water transmission lines, pump stations, metering equipment, piping, control devices, systems and appurtenances at delivery points, and other associated improvements to be used for the purpose of (a) receiving untreated groundwater from both parties in a volume, rate, and quality set forth in the Regional Agreement, and (b) delivering treated water to each party at the locations, volume, rate, and quality set forth in the Regional Agreement);

(ii) Alliance will own the property interests in the Project Facilities and any improvements to the Project Facilities;

(iii) GBRA will own capacity in the Project Facilities in the amount set forth in the Regional Agreement (which will be reflected in an easement in the pipeline);

(iv) GBRA and Alliance will have an undivided joint ownership in the real property interests and in any and all easements and sites in, over, under, and upon which all Project Facilities are or may be located; and

(v) GBRA and Alliance each will issue bonds to fund their proportional costs of the Project Facilities based on each party's ownership capacity; and

WHEREAS, in 2018, GBRA executed a separate *Gonzales Carrizo Water Supply Project Treated Water Agreement* with New Braunfels Utilities, the City of Lockhart, and Goforth Special Utility District (collectively referred to as the "**Initial Customers**") to annually supply up to 15,000 acre feet of treated water from the Carrizo Groundwater Supply Project; and

WHEREAS, in 2018, 2019, 2020, and 2021, GBRA issued contract revenue bonds and incurred other debt (referred to herein as the "**Initial Project Bonds**") to finance the acquisition of its portion of groundwater leases and the construction of the Carrizo Groundwater Supply Project and expects to complete, in the last quarter of 2023, the construction of those portions of the Carrizo Groundwater Supply Project necessary to pump, treat, and transport up to 15,000 acre feet annually of groundwater from the well fields in Gonzales and Caldwell counties to serve the Initial Customers; and

WHEREAS, the initial portion of the Carrizo Groundwater Supply Project to provide up to 15,000 acre feet of treated water to the Initial Customers as described above is herein referred as the "**Initial Project**"; and

WHEREAS, GBRA was advised by an Initial Customer, two other public entities, and a private entity that they require an additional source of water to meet their retail water demands in the future and have determined that obtaining water from the Carrizo Groundwater Supply Project was in their best interests; consequently, GBRA and such entities entered into a memorandum of understanding in 2021, the purpose of which was to identify their respective water supply needs, the infrastructure necessary to expand the Initial Project in order to supply such additional water through the Carrizo Groundwater Supply Project to the Expansion Customers (herein referred to as the "**Expansion Project**"), and the estimated total capital costs for such expansion infrastructure; and

WHEREAS, as of the date of passage of this Resolution, GBRA has entered into a separate *Treated Water Supply Agreement* with three public entities and one private entity¹ for the purpose of selling and delivering annually up to approximately 9,000 additional acre feet of treated water through the Carrizo Groundwater Supply Project; and

¹The private entity with which GBRA has entered into a *Gonzales Carrizo Water Supply Project Treated Water Supply Agreement* relating to the Expansion Project is known as Camino Real Utility, a Texas limited liability company ("**Camino Real**"). Pursuant to such Agreement, Camino Real (i) will be committed to purchase 2,419 acre-feet of treated water per Fiscal Year from the Carrizo Groundwater Supply Project, (ii) has contributed cash to GBRA to pay its pro rata portion of the costs to plan, design, acquire, construct and equip the Carrizo Groundwater Supply Project, and (iii) will have no obligation to pay any portion of the "Shared Project Debt Service Charge" (relating to the payment of debt service on the Initial Project Bonds), the "Expansion Bonds Debt Service Charge" (relating to the payment of debt service on the Expansion Bonds), or the "Additional Bonds Debt Service Charge" relating to the payment of debt service on any "Additional Bonds" issued in the future by GBRA to plan, design, construct, acquire, repair, extend, replace, improve, upgrade, or expand the Carrizo Groundwater Supply Project (as such capitalized terms are defined and more fully described in the Expansion Project Water Supply Agreements. Accordingly, while Camino Real is a customer of GBRA for purposes of purchasing treated water through the Carrizo Groundwater Supply Project, it is not an Expansion Customer for purposes of this Resolution, and it will not provide any funds to pay debt service relating to the Initial Project Bonds or the Expansion Bonds.

WHEREAS, the agreements with the three public entities referenced in the preceding recital are further described as follows:

Gonzales Carrizo Water Supply Project Treated Water Supply Agreement by and Between the Guadalupe-Blanco River Authority and County Line Special Utility District, effective as of June 29, 2022;

Gonzales Carrizo Water Supply Project Treated Water Supply Agreement by and Between the Guadalupe-Blanco River Authority and Goforth Special Utility District, effective as of June 29, 2022;

Gonzales Carrizo Water Supply Project Treated Water Supply Agreement by and Between the Guadalupe-Blanco River Authority and Maxwell Special Utility District, effective as of June 29, 2022;

WHEREAS, the Treated Water Supply Agreements described above, together with any amendments thereto, are collectively referred to herein as the "**Expansion Project Water Supply Agreements**," and the three public entities with whom GBRA has entered into the Expansion Project Water Supply Agreements described above are referred to herein as the "**Expansion Customers**"; and

WHEREAS, on April 20, 2022, the Board of Directors of GBRA authorized the submission of an *Application for Financial Assistance* (the "**Application**") to the **TEXAS WATER DEVELOPMENT BOARD** (the "**Texas Water Development Board**" or the "**TWDB**"), pursuant to which GBRA requested financial assistance in the aggregate amount of up to \$112,335,000 from the TWDB's *State Water Implementation Fund for Texas* ("**SWIFT**") program to finance the costs to plan, design, acquire, construct and equip the Expansion Project; and

WHEREAS, the TWDB reviewed the Application and, pursuant to Resolution No. 22-067 adopted on July 27, 2022, approved a commitment to provide financial assistance to GBRA for the costs of the Expansion Project by committing to purchase up to \$112,335,000 in principal amount of "Contract Revenue Bonds" over a period of two years, of which \$39,670,000 in aggregate principal amount of GBRA's *Contract Revenue Bonds, Series 2022 (Low-Interest Financing) (Expanded Carrizo Groundwater Supply Project)* (the "**Series 2022 Bonds**"), representing the first installment of such financial commitment, were issued and delivered by GBRA, and purchased by TWDB, on November 18, 2022; and

WHEREAS, GBRA expects to issue, in November of 2023, \$72,665,000 in aggregate principal amount of its *Contract Revenue Bonds, Series 2023 (Low-Interest Financing) (Expanded Carrizo Groundwater Supply Project)* (the "**Series 2023 Bonds**"), representing the second and final installment of financial commitment provided by TWDB pursuant to Resolution No. 22-067; and

WHEREAS, the TWDB will obtain funds to purchase the Series 2023 Bonds (and purchase bonds and obligations issued by other public entities in Texas) by issuing one or more series of revenue bonds to fund the *State Water Implementation Revenue Fund for Texas* ("**SWIRFT**"), which bonds will be issued pursuant to Article III, Section 49-d-13 of the Texas Constitution and Sections 15.472 and 15.475 of the Texas Water Code (the "**2023 SWIRFT Bonds**"); and

WHEREAS, rules and regulations of the SWIRFT program require GBRA to enter into a "Financing Agreement" with the TWDB to evidence certain commitments of GBRA that the TWDB will rely upon in connection with determining the total principal amount of 2023 SWIRFT Bonds to be issued by the TWDB to provide financial assistance to GBRA for the Expansion Project, the maturity schedule for the 2023 SWIRFT Bonds, and other related matters; and

WHEREAS, attached to this Resolution as Exhibit A is a substantially final form of the *Financing Agreement* between GBRA and the TWDB relating to the Series 2023 Bonds; and

WHEREAS, it is hereby officially found and determined that the meeting at which this Resolution was passed was open to the public, and public notice of the time, place and purpose of said meeting was given, all as required by Chapter 551, Texas Government Code; **NOW THEREFORE:**

BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE GUADALUPE-BLANCO RIVER AUTHORITY:

SECTION 1. APPROVAL OF FINANCING AGREEMENT. The Financing Agreement attached hereto as Exhibit A is hereby approved in substantially final form, with such changes thereto as are approved by the General Manager/CEO or the Deputy General Manager, upon advice of GBRA's General Counsel, Bond Counsel and Financial Advisor, and the General Manager/CEO and the Deputy General Manager are each authorized to execute the Financing Agreement in final form on behalf of GBRA and deliver it to the TWDB, and when executed and delivered the Financing Agreement shall become a valid and binding obligation of GBRA in accordance with its terms.

SECTION 2. AUTHORIZATION FOR OFFICERS AND OTHERS TO TAKE ALL NECESSARY ACTIONS. (a) The General Manager/CEO and Deputy General Manager, and any other officer, employee or agent of GBRA designated by the General Manager/CEO or Deputy General Manager of GBRA acting on their behalf, are hereby authorized to take any and all actions necessary to facilitate the transactions contemplated by the Financing Agreement, and are further expressly authorized, empowered, and directed from time to time and at any time to do and perform all such acts and things and to execute, acknowledge, and deliver in the name and under the corporate seal and on behalf of GBRA all such instruments, whether or not herein mentioned, as may be necessary or desirable in order to carry out the terms and provisions of this Resolution and the Financing Agreement. In addition, the General Manager/CEO and Deputy General Manager are each hereby authorized and directed to approve any technical changes or correction to this Resolution or to the Financing Agreement necessary in order to correct any ambiguity or mistake or properly or more completely document the transactions contemplated and approved by this Resolution.

SECTION 3. ENFORCEABILITY OF RESOLUTION. If any section, paragraph, clause, or provision of this Resolution shall be held to be invalid or unenforceable, the invalidity or unenforceability of such section, paragraph, clause, or provision shall not affect any of the remaining provisions of this Resolution. In case any obligation of GBRA authorized or established by this Resolution or the Financing Agreement is held to be in violation of law as applied to any person or any circumstance, such obligation shall be deemed to be the obligation of GBRA to the fullest extent permitted by law.

SECTION 4. INCORPORATION OF RECITALS. The Board of Directors hereby finds that the statements set forth in the recitals of this Resolution are true and correct, and the Board of Directors hereby incorporates such recitals as a part of this Resolution.

SECTION 5. EFFECTIVE DATE. This Resolution shall become effective immediately upon the passage hereof.

[The remainder of this page intentionally left blank.]

***ADOPTED BY THE BOARD OF DIRECTORS OF THE GUADALUPE-BLANCO
RIVER AUTHORITY AT A REGULAR MEETING HELD ON AUGUST 16, 2023.***

APPROVED:

Chair, Board of Directors

ATTEST:

Secretary/Treasurer, Board of Directors

Signature Page to Resolution Approving and Authorizing the Execution of
a Financing Agreement with the Texas Water Development Board (TWDB)
Relating to Financial Assistance Being Provided by the TWDB for
the Carrizo Groundwater Supply Expansion Project

EXHIBIT A

FORM OF FINANCING AGREEMENT RELATING TO SERIES 2023 BONDS

CERTIFICATE FOR RESOLUTION

THE STATE OF TEXAS

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GUADALUPE-BLANCO RIVER AUTHORITY

§

I, the undersigned Secretary/Treasurer of the Board of Directors of the **GUADALUPE-BLANCO RIVER AUTHORITY** ("**GBRA**"), hereby certify as follows:

1. The Board of Directors of GBRA (the "**Board**") convened in Regular Meeting on August 16, 2023, at the designated meeting place (the "**Meeting**"), and the roll was called of the duly constituted officers and members of the Board, to-wit:

Dennis L. Patillo, Chair
Sheila L. Old, Vice Chair
Steve Ehrig, Secretary/Treasurer
Robert E. Blaschke
James P. Cohoon

John P. Cyrier
William Carbonara
Don Meador
Emanuel Valdez

and all of said persons were present, except the following absentees: _____, thus constituting a quorum. Whereupon, among other business, the following was transacted at the Meeting: a written

RESOLUTION APPROVING AND AUTHORIZING THE EXECUTION OF A FINANCING AGREEMENT WITH THE TEXAS WATER DEVELOPMENT BOARD (TWDB) RELATING TO FINANCIAL ASSISTANCE BEING PROVIDED BY THE TWDB FOR THE CARRIZO GROUNDWATER SUPPLY EXPANSION PROJECT

(the "**Resolution**") was duly read. It was then duly moved and seconded that the Resolution be adopted; and, after due discussion, said motion, carrying with it the adoption of the Resolution, prevailed and carried by the following vote:

AYES: _____ NOES: _____ ABSTENTIONS: _____

2. A true, full, and correct copy of the Resolution adopted at the Meeting described in the above and foregoing paragraph is attached to and follows this Certificate; the Resolution has been duly recorded in the Board's minutes of the Meeting; the above and foregoing paragraph is a true, full, and correct excerpt from the Board's minutes of the Meeting pertaining to the adoption of the Resolution; the persons named in the above and foregoing paragraph are the duly chosen, qualified, and acting officers and members of the Board as indicated therein; each of the officers and members of the Board was duly and sufficiently notified officially and personally, in advance, of the time, place, and purpose of the Meeting, and that the Resolution would be introduced and considered for adoption at the Meeting; and the Meeting was open to the public, and public notice of the time, place, and purpose of the Meeting was given, all as required by Chapter 551, Texas Government Code.

SIGNED AND SEALED the 16th day of August, 2023.

(Seal)

Secretary/Treasurer, Board of Directors
Guadalupe-Blanco River Authority

Signature Page to Certificate for Resolution Relating to the Approval of a
Financing Agreement with the Texas Water Development Board
in Connection with the Carrizo Groundwater Supply Expansion Project

ACTION ITEM

10. Consideration of and possible action approving the use of up to \$3,000,000 of financial reserves for professional fees and related costs to study, plan, design, and develop potential water supply projects for use within the Guadalupe River basin.

(Randy Staats)

Board Meeting – August 16, 2023
Agenda Item 10
Action

Item: Consideration of and possible action approving the use of financial reserves for professional fees and related costs to develop water supply projects for use within the Guadalupe River basin.

Staff: Randy Staats

Summary: Use of financial reserves is being requested to invest in the development of water supply projects within the basin.

Discussion: GBRA holds permits for surface water, groundwater, and run-of-the-river water rights at various locations throughout the river basin. A portion of these water rights have not been fully developed and are available to meet future water demands. Implementation of water supply projects can take years to plan, develop, and construct.

Significant population growth over the last decade has outpaced the growth projections used by the State for regional water planning development along the IH 35 corridor in the basin. Current projections and inquiries from potential industrial customers indicate this increasing growth will continue. As a result, there is a need for GBRA to expeditiously update its planning for development of water supplies and related delivery systems to meet the needs in the basin. Authorization is being requested to access funds to begin development of the water supply projects to support the needs of the growing customer base.

Action Requested: Consideration of and possible action approving the use of up to \$3,000,000 of financial reserves for professional fees and related costs to develop water supply projects for use within the Guadalupe River basin.

ACTION ITEM

11. Consideration of and possible action adopting a Resolution Expressing Official Intent to use proceeds of tax-exempt obligations to reimburse GBRA for costs incurred to study, plan, design, and develop potential water supply projects for use within the Guadalupe River basin. **(Randy Staats)**

Board Meeting – August 16, 2023
Agenda Item 11
Action

Item: Reimbursement Resolution for the financing of costs incurred to study and develop plans for water supply projects for use within the Guadalupe River basin.

Staff: Randy Staats

Summary: Adoption of a resolution allowing reimbursement from bond funds for funds expended related to this project.

Discussion: GBRA will be undertaking a significant project to develop water supplies to serve the growing population and industry within the river basin over the next fifty years.

In order to protect GBRA's ability to finance costs associated with planning and developing water supplies and project costs incurred prior to the issuance of tax-exempt debt, Internal Revenue Service (IRS) rules require GBRA to declare its official intent to reimburse costs.

While the issuance of debt and execution of contracts to supply water to customers is not expected within the IRS' parameters for reimbursement, this action is requested in the event changes occur.

Action Requested: Consideration of and possible action adopting a Resolution Expressing Official Intent to reimburse costs incurred to study and develop plans for water supply projects for use within the Guadalupe River basin.

STATE OF TEXAS §
GUADALUPE-BLANCO RIVER AUTHORITY §

***THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE
GUADALUPE-BLANCO RIVER AUTHORITY THAT:***

SECTION 1. EXPECTATION TO INCUR DEBT. GBRA reasonably expects to incur debt, as one or more series of obligations, with an aggregate maximum principal amount not to exceed \$3,000,000, for the purpose of paying the costs of the Planning Project, in any event, with such amount not exceeding 20 percent of the aggregate issue price of the issue or issues that finance, or are reasonably expected by GBRA to finance, the water supply project or projects that are the subject of the Planning Project; and

SECTION 2. REIMBURSEMENT OF PRIOR EXPENDITURES. All costs to be reimbursed pursuant hereto will be capital expenditures within the meaning of Section 1.150-2 of the Treasury Regulations and will be preliminary expenditures within the meaning of Section 1.150(f)(2) of the Treasury Regulation. No tax-exempt obligations will be issued or incurred by GBRA in furtherance of this Resolution after a date which is later than 18 months after the later of (1) the date the expenditures are paid, or (2) the date on which the project or projects, with respect to which such expenditures were made, is placed in service.

SECTION 3. PUBLIC RECORD. This Resolution shall be maintained as a public record available for inspection by all persons in accordance with the provisions of Chapter 552, Texas Government Code, and no later than 30 days after this date, this Resolution will be made available for inspection by all members of the general public at the offices of GBRA.

SECTION 4. INCORPORATION OF RECITALS. The Board of Directors hereby finds that the statements set forth in the recitals of this Resolution are true and correct and hereby incorporates such recitals as a part of this Resolution.

SECTION 5. EFFECTIVE DATE. This Resolution shall become effective immediately upon passage thereof.

[The remainder of this page intentionally left blank]

***ADOPTED BY THE BOARD OF DIRECTORS OF THE GUADALUPE-BLANCO
RIVER AUTHORITY AT A REGULAR MEETING HELD ON THE 16TH DAY OF AUGUST,
2023.***

APPROVED:

Chair, Board of Directors

ATTEST:

Secretary/Treasurer, Board of Directors

** **

Execution Page to the Resolution Expressing Official Intent to Use Proceeds of
Tax-Exempt Obligations to Reimburse GBRA for Costs Incurred to Study, Plan, Design,
and Develop Potential Water Supply Projects For Use Within the Guadalupe River Basin

CERTIFICATE FOR RESOLUTION

THE STATE OF TEXAS
GUADALUPE-BLANCO RIVER AUTHORITY

§
§

I, the undersigned Secretary/Treasurer of the Board of Directors (the "**Board**") of the **GUADALUPE-BLANCO RIVER AUTHORITY** ("**GBRA**"), hereby certify as follows:

1. The Board of Directors of GBRA convened in Regular Meeting on August 16, 2023, at the designated meeting place (the "**Meeting**"), and the roll was called of the duly constituted officers and members of the Board, to-wit:

Dennis L. Patillo, Chair
Sheila L. Old, Vice Chair
Steve Ehrig, Secretary/Treasurer
Robert E. Blaschke
James P. Cohoon

John P. Cyrier
William Carbonara
Don Meador
Emanuel Valdez

and all of said persons were present, except the following absentees: _____
_____, thus constituting a quorum. Whereupon, among other business, the following was transacted at the Meeting: a written

**RESOLUTION EXPRESSING OFFICIAL INTENT TO USE PROCEEDS
OF TAX-EXEMPT OBLIGATIONS TO REIMBURSE GBRA FOR COSTS
INCURRED TO STUDY, PLAN, DESIGN, AND DEVELOP POTENTIAL
WATER SUPPLY PROJECTS FOR USE WITHIN THE GUADALUPE
RIVER BASIN**

(the "**Resolution**") was duly read. It was then duly moved and seconded that the Resolution be adopted; and, after due discussion, said motion, carrying with it the adoption of the Resolution, prevailed and carried by the following vote:

AYES: _____ NOES: _____ ABSTENTIONS: _____

2. A true, full, and correct copy of the Resolution adopted at the Meeting described in the above and foregoing paragraph is attached to and follows this Certificate; the Resolution has been duly recorded in the Board's minutes of the Meeting; the above and foregoing paragraph is a true, full, and correct excerpt from the Board's minutes of the Meeting pertaining to the adoption of the Resolution; the persons named in the above and foregoing paragraph are the duly chosen, qualified, and acting officers and members of the Board as indicated therein; each of the officers and members of the Board was duly and sufficiently notified officially and personally, in advance, of the time, place, and purpose of the Meeting, and that the Resolution would be introduced and considered for adoption at the Meeting; and the Meeting was open to the public, and public notice of the time, place, and purpose of the Meeting was given, all as required by Chapter 551, Texas Government Code.

SIGNED AND SEALED the 16th day of August, 2023.

(SEAL)

Secretary/Treasurer, Board of Directors
Guadalupe-Blanco River Authority

ACTION ITEM

12. Consideration of and possible action approving the Fiscal Year 2024 Work Plan and Budget including rates, compensation tables, and asset management program, for the following divisions and giving authority to the General Manager/CEO to expend funds pursuant to the budget as well as execute contracts consistent with those expenditures within limitations allowed under policy:

- a. Guadalupe Valley Hydroelectric Division
- b. Shadow Creek Wastewater Reclamation System
- c. Canyon Park Estates Wastewater Reclamation System
- d. Stein Falls Wastewater Reclamation System
- e. Sunfield Wastewater Treatment Plant
- f. Water Sales System
- g. Calhoun Canal System
- h. San Marcos Water Treatment Plant System
- i. Buda Wastewater Treatment Plant System
- j. Carrizo Groundwater System
- k. Alliance Treated Water System
- l. Western Canyon Treated Water System
- m. 4S Ranch Wastewater Reclamation System
- n. Cordillera Water Distribution System
- o. Cordillera Wastewater Treatment Plant
- p. Comal Trace Water Delivery System
- q. Johnson Ranch Water Distribution System
- r. Johnson Ranch Wastewater Treatment System
- s. Bulverde Singing Hills Wastewater Treatment System
- t. Park Village Wastewater Reclamation System
- u. Boerne Independent School District Wastewater System
- v. Coletto Creek Reservoir System
- w. Coletto Creek Recreation System
- x. Luling Water Treatment Plant Division
- y. Canyon Hydroelectric Division
- z. Lockhart Wastewater Reclamation System
- aa. Lockhart Water Treatment Plant System
- bb. Dietz Wastewater System
- cc. General Division

(Randy Staats)

ACTION ITEM

13. Consideration of and possible action approving the Ad-Hoc Committee funding recommendation for the Guadalupe-Blanco River Trust FY2023 Block Conservation Grant. **(Nathan Pence)**



Your Trusted
Water Resource

Board Meeting – August 16, 2023
Agenda Item 13
Action

Item: Discuss and consider funding recommendation, from the GBRA Board Ad-Hoc Committee, of the Guadalupe-Blanco River Trust (Trust) FY2023 Block Conservation Grant application.

Staff: Director Blaschke
Nathan Pence

Summary: GBRA and the Guadalupe-Blanco River Trust (Trust) entered into an Agreement in 2014 and amended in 2019, to implement the Sunset recommendations, which outlines the relationship between the entities. The Agreement establishes an annual grant amount (\$224,000 in FY2023), for which the Trust may apply for from GBRA. The grant funds are intended to further conservation and support Trust activities that support the mission of GBRA. The grant funds are not to be used for administrative support.

Discussion: At the July 2023 Board Meeting, the Trust submitted a FY2023 grant application to GBRA, requesting \$224,000, spread over 6 projects (see attached application). An ad-hoc committee of the Board was appointed to review the grant application. The committee met to review the grant application that same day, and received a presentation from Tyler Sanderson, Trust Executive Director, and GBRA staff.

Action Requested: Approval of the Ad-Hoc Committee funding recommendation for the Guadalupe-Blanco River Trust FY2023 Block Conservation Grant.

**Guadalupe-Blanco River Authority
FY 2023 – Block Conservation Grant**



Submitted by:

Guadalupe-Blanco River Trust

PO Box 1343

Seguin, TX 78156

Tyler Sanderson

Executive Director

(830)560-3981

tyler@gbrtx.org

www.gbrtx.org



Applicant Information

Organization Name: Guadalupe-Blanco River Trust

Contact Person: Tyler Sanderson, Executive Director

Phone: 830.305.6873

Email: tyler@gbrtx.org

Address: 933 East Court Street, Seguin, TX 78155

Tax ID: 73-1628865

Website: gbrtx.org

Organization Mission Statement: To preserve the unique natural heritage of the Guadalupe watershed for future generations, by protecting open landscapes, working farms and ranches, and wildlife habitat through conservation easements, education, and outreach that connects people to the water and land.

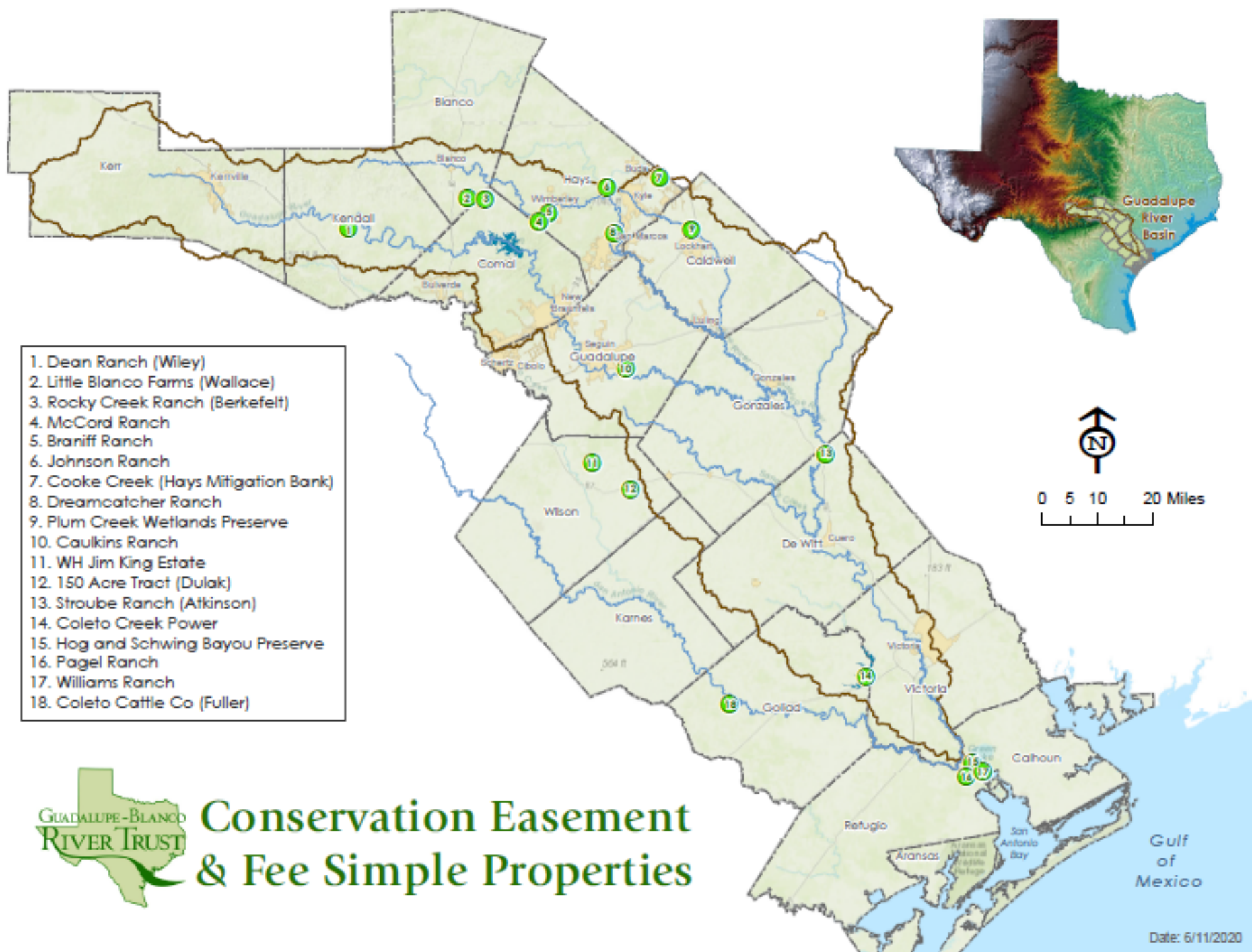
Total Operating Budget (current year): \$850,000

Amount Requested: \$224,000 is being requested from GBRA, with a match of \$407,100.

The projects listed below outline the budgets anticipated to be spent in one calendar year. Depending on the dates of Block Grant approval, the duration of the projects may carry into 2024. If funding carries over to the following fiscal year, GBRT will submit progress reports for each project, including a project extension request to GBRA.

Area of Service: We work, or have the ability to work, in approximately 18 counties within the Guadalupe River watershed and surrounding basins. Counties include: Aransas, Blanco, Caldwell, Calhoun, Comal, DeWitt, Goliad, Gonzales, Guadalupe, Hays, Karnes, Kendall, Kerr, Matagorda, Refugio, San Patricio, Victoria, and Wilson.

Map of service area below.



Board Members:

Bill Blackwell *President* – W.A. Blackwell Ranches, retired banker, Chisholm Trail Heritage Museum, Cuero Community Foundation, Cuero Rotary Club. Former GBRA Director and Chairman of the Board.

Oscar Fogle *Vice President* – Oak Hill Ranch, retired Exxon Corp., Trustee for Texas A&M University-Kingsville Foundation, Chairman of Caldwell County Appraisal District Agricultural Advisory Board, Director for Envision Central Texas, and current Director for Guadalupe-Blanco River Authority and former Chairman of the Board.

Denis Mueller *Secretary/Treasurer* – Denis Mueller Ranches, retired banker, Board member for Wells Fargo South Central, President of the Nixon, Smiley, Westhoff, Cuero, Hochheim Prairie Branch Board.

Wilfred Korth – Barnhart Q5 Ranch and Nature Retreat (a Texas Land Steward Award Winner), retired park manager, Goliad County Chamber of Commerce Tourism Committee, Chair of Canoe Trail Goliad, President of Goliad County Groundwater Conservation District, a Goliad representative on the San Antonio River Authority's Environmental Advisory Committee, and a Texas Master Naturalist.

Ronnie Luster – Client Advocate for Insurepointe of Texas, Executive Board member for Coastal Conservation Association National and Texas.

Diane McMahon – Retired from United Space Alliance, NASA, (experiment support scientist and payload integration manager for the U.S. space shuttle, Russian space station Mir, and the International Space Station). Director for Upper Guadalupe-River Authority, and an active Texas Master Naturalist. Previous board member for Headwaters Groundwater Conservation District and City of Kerrville Parks and Recreation Advisory Board.

John Schneider – President of Schneider and Associates, Inc., Director for the Texas Land Trust Council. Former GBRA Board member and former Chairman of the Board.

Maggie Snow – Co-owner of TexAppraise, Inc., Accredited Rural Appraiser (ARA).

Dr. Stephen Wilson – Retired veterinarian. Former GBRA Board member and former Chairman of the Board.

GBRT Staff

Executive Director
Tyler Sanderson

Conservation & Stewardship Manager
Stephen Risinger

DEI Statement: At GBRT, we understand that diversity, equity and inclusion are critical to our success and that of our communities and partners. We strive to ensure an unbiased representation supporting our partners, projects and programs, which demonstrate a commitment to advancing diversity, equity and inclusion for underserved and underrepresented populations.

Project Areas:**Request from GBRA:**

1. Plum Creek Wetlands Preserve Early Action Components \$163,000
Starting the implementation of the preserve Master Plan and providing matching funds to include in grant applications. Includes initial infrastructure, equipment, security, hog management and Re-Leaf volunteer reforestation components.
2. Conservation Easement Fund \$25,000
Bolstering and managing a fund for small grants to cover landowner and GBRT expenses in conservation easement projects.
3. San Antonio Bay Crab Trap Removal \$3,000
10-day annual shutdown of crabbing season. All traps left deployed are considered derelict and abandoned. GBRT assists with the San Antonio Bay effort by acquisition of project funds, and up to 6 days of staff time during the removal effort.
4. Strategic Planning \$8,000
The completion of the Plum Creek Master Plan creates new programming and new direction for GBRT. An updated 5-year strategic plan will build off the current GBRT Fundraising and Development Plan, the Plum Creek Master Plan, and a strategic conservation plan, to determine focus areas for GBRT's self-sustainability and growth.
5. Conservation Easement Remote Monitoring \$5,000
We own 2 fee simple properties and hold conservation easements on 16 other properties, which require monitoring and management visits at least annually. Monitoring software vastly improves the efficiency of our monitoring, and gives us a mapping and conservation strategy.
6. Transferring Conservation Easement- Plum Creek Wetlands Preserve \$20,000
Transferring a conservation easement on GBRT's Plum Creek Wetlands Preserve from GBRA to another entity. The conservation easement is currently held by GBRA, and would like to be transferred to a nationally accredited land trust from the Texas local area.

1. Plum Creek Wetlands Preserve Early Action Components

Project Location: Lockhart, Texas. Specifically the Plum Creek Nature Preserve

Total Budget: \$350,000 - \$500,000

Total Requested from GBRA: \$163,000



Project Overview:

The Plum Creek Wetland Preserve Master Development Plan is complete. The master plan includes plans for a nature center building, outdoor classroom, bird blinds, walking trails, observation decks, boardwalks, and will include an education plan with an educational tool cache. The goal for the property is to be utilized for school field trips (including underserved populations, public schools, and homeschool groups), scouting and other youth group events, nature workshops, group reservations, and a public hiking trail. The property will also include opportunities for research, higher education, agricultural and land restoration practices.

The master plan outlines the immediate needs and actions to begin creating the nature center, managing the land, allowing group access, hosting events, and securing property. These early action components include immediate infrastructure (i.e. electric, water, bathrooms, office), equipment and storage, security cameras and gates, hog management and some components of land restoration.

Implementing Partners:

Guadalupe-Blanco River Authority, City of Lockhart, Caldwell County, A&M AgriLife Extension, A&M Texas Forest Service, US Fish and Wildlife Service, Keep Texas Beautiful, Native Plant Society of Texas, Texas Master Naturalists, TreeFolks, Texas Parks and Wildlife Department, Scenic Texas, Plum Creek Wetland Partnership, LPA Architects and the Caterpillar Foundation.

Long-term Impact:

The early action components will be the launch of master plan implementation and the backbone needed for all improvements to eventually open the site for public engagement.

Future GBRA Involvement:

The Plum Creek Wetlands Preserve will be the outreach hub for GBRT. We anticipate many opportunities for GBRA collaboration through demonstration, education, events, research, and recreation.

Budget:

Funding requested will help cover costs including:

- repair and improve the electric utility line
- repair and connect City of Lockhart water utility
- construct composting toilet restrooms
- construct office building
- retrofit and repair existing restroom building
- construct a small barn for equipment storage
- security cameras and gates
- hog management
- Plum Creek Re-Leaf

Budget values are estimated based on the Plum Creek Master Plan. Funds may require reallocation.

For reference, the PCWP Master Development Plan is provided as an attachment to this application packet. Re-Leaf funds will serve as GBRT partner match for a Caterpillar Foundation grant.

| Project 1 Plum Creek Wetlands Preserve Early Action Components | | |
|---|---------------------------|--|
| Description of Program Costs | Total Program Costs (USD) | Proposed '23 GBRA Block Grant Contribution (USD) |
| Office | \$60,000 | \$30,000 |
| Restrooms | \$150,000 | \$25,000 |
| Water utilities | \$10,000 | \$10,000 |
| Electric utilities | \$5,000 | \$5,000 |
| Barn | \$100,000 | \$60,000 |
| Tractor and implements | \$30,000 | \$15,000 |
| Security | \$12,000 | \$12,000 |
| Hog management | \$5,000 | \$1,000 |
| Land restoration | \$30,000 | \$0 |
| Permitting | \$??? | \$0 |
| Fundraising | \$40,000 | \$5,000 |
| Total | \$442,000 | \$163,000 |

2. Conservation Easement Fund:

Project Location: Watershed wide

Total Budget: \$90,000

Total Requested from GBRA: **\$25,000**

Project Description:

The conservation easement world has changed a lot over the 21 years GBRT has been in service as a land trust. Many of our early conservation easements were voluntarily donated by landowners for income tax benefits. That schematic has changed a bit over the years, shifting to funded conservation easement transactions. While programs to help purchase conservation easements are helpful with acquiring more conservation land, a side effect is that full charitable contributions are fewer and far between. There are still many landowners who are willing to donate the value of the conservation easement or take a small bargain sale price for the easement, but they are not willing, or do not have the means to cover the costs of due diligence and stewardship necessary for a donated easement. Total closing costs for landowners can range from \$20,000 to \$100,000 and include fees for appraisals, baseline documentation, title reports, metes and bounds, and other expenses. One of the costs to a landowner is the required easement stewardship contribution for GBRT's perpetual monitoring, defense and enforcement of the conservation easement.

In the case of a "bargain sale" project, the landowner is selling a portion of the conservation easement value and the remainder is a charitable contribution. Generally, these require GBRT to apply for federal, state, local and foundation funding for the purchase. Most funding sources do not cover any cost of due diligence and stewardship. Additionally, they require a partner match from GBRT. Historically, our partner match has come by matching multiple funding sources, but a Conservation Easement Fund allows us to provide some funds to our landowners and match the grants.

GBRT would like continue adding to the Conservation Easement Fund to help cover some of our current and interested landowner's costs. This fund is a separate, board designated account held by GBRT. The account will only be used to grant landowners assistance funds up to \$20,000 of reimbursable expenses or cover long-term stewardship costs. Landowners interested in a conservation easement with GBRT may apply for an assistance grant. Recipients will be reviewed and approved by GBRT Board and staff.

Budget:

A portion of the funds from the FY2022 GBRA Block Conservation grant will be spent before the end of FY2023. GBRT anticipates only 1 project closing during the fiscal year, but we have two other properties currently working through the due diligence phase. While the total FY22 Block Grant funds will not be spent by August 2023, funds will be obligated, and further funds would be needed to complete any more than three conservation easement transactions. This FY2023 funding request will be added to the board designated bank account to continue making conservation easement assistance funds available to landowners without any gaps in available funding. Some funds will serve as a GBRT partner match for other landowner assistance fund grants.



| Project 2 | Conservation Easement Fund | |
|------------------------------------|----------------------------|--|
| Description of Program Costs | Total Program Costs (USD) | Proposed '23 GBRA Block Grant Contribution (USD) |
| Contribution to restricted account | \$90,000 | \$25,000 |
| Total | \$90,000 | \$25,000 |

3. San Antonio Bay Crab Trap Removal

Project Location: Port O'Connor and Seadrift, Texas. San Antonio Bay area.

Total Budget: \$12,000

Total Requested from GBRA: **\$3,000**



Project Overview:

An active crab fishery exists in the bays along the Texas coast, with thousands of traps being deployed to harvest crabs, primarily blue crabs. An unfortunate result of this fishery is lost or abandoned traps. These untended traps continue to entrap and kill sea life – a problem referred to as “ghost fishing.” In addition, these traps create user conflicts, visual pollution and possibly have negative effects on sensitive habitats. To address this problem, the Abandoned Crab Trap Removal Program was created by Texas Senate Bill 1410 during the 77th (2001) Legislative session, granting authority to the Texas Parks and Wildlife Department to establish, by rule, a ten-day crab fishery closure that begins the third Friday of each February. Crab traps left in the water during this time are considered litter and may be collected and disposed of appropriately by anyone. The law resulted in many grassroots volunteer efforts to collect abandoned traps from Texas bays. However, despite the efforts of volunteers over the years, the problems still exist, and much more work needs to be done to clear Texas bays of abandoned, lost or derelict crab traps.

For several years, GBRT has assisted with the annual crab trap pickup activities in the San Antonio Bay area. GBRT will utilize the requested funds to enhance and expand the scope and coordination of abandoned crab trap removal activities along the San Antonio Bay coast in February 2023. The February 2023 program for the San Antonio Bay system will build on the wider implementation and refinement of an “on-the-water” data collection protocol. This program was designed to inform recommendations for improving future pick up programs and establishing programs aimed at reducing the number of crab traps abandoned in Texas bays. The contribution from the Gulf Regions Grant Program allowed us to deploy this protocol and drastically improve our removal efforts. This program provides the “Project Evaluation Metrics” and recommendations listed below:

- Percent of target comprehensive search accomplished
- # of traps removed
- # boats and volunteers / hours on water removing traps
- Recommendations to improve efficiency and effectiveness of removal program
- Recommendations to reduce dereliction

Implementing Partners:

San Antonio Bay Partnership (SABP) will be responsible for overall Project management and coordination with adjacent bays’ programs, budgeting and reporting. Project implementation and management will also involve several cooperating individuals and organizations. The expanded Mid-Texas Coast Removal Project partners include: San Antonio Bay Partnership, Matagorda Bay Foundation, Lavaca Bay Foundation, Aransas National Wildlife Refuge, US Fish and Wildlife Service, Texas Master Naturalists, International Crane Foundation, Texas Parks and Wildlife Department, Texas Sea Grant Program, Coastal Conservation Association, Dallas Zoo, the Guadalupe-Blanco River Authority, and others.

Long-term Impact:

Since the event is a statewide effort among all Texas bays and estuaries, the Crab Trap Removal Program is not entirely contingent upon the specific grant funding. The San Antonio Bay cleanup effort is a collaboration between many organizations. However, additional funding from this grant will help ensure a successful event in 2023 and continued partner participation in years to come. This funding will help cover the cost of air boat rental for a 3-day period. Last year’s reconnaissance discovered that many traps were located in the shallow inlets. The boats used

were unable to access these traps because they were too large and could not enter these hard-to-reach shallows. This problem either forced volunteers to wade through the shallows, increasing time spent per trap, or traps had to be left behind. An air boat, utilized by several volunteer groups over the period, will increase our efficiency of shallow-water trap removal, allow us to cover more acreage and remove more traps. Larger boats will work with this air boat, transporting traps out of the shallows, loading onto larger boats, and caravanning traps back to drop-off locations. Efficiency will also improve effectiveness, allowing the removal of more traps throughout all the bays. Additionally, the funding will be used to purchase tools and safety equipment for volunteers, improving the process of trap removal.

Future GBRA Involvement:

GBRA is already involved in their own capacity with the crab trap removal effort. GBRT will not ask GBRA to increase their efforts outside of assisting with funding for materials. If GBRA has interest in teaming with GBRT during this effort, we are very much open to those ideas.

Budget:

This funding will help cover the cost of air boat rental for a 3-day period and some costs for equipment and materials, including tools for volunteers, mileage and lodging, and staff salary for participating. The funding will be matched by other small community grants. GBRT has received between \$3,000 - \$10,000 in grants each year for our efforts.

| Project 3 | San Antonio Bay Crab Trap Removal | |
|---------------------------------|-----------------------------------|--|
| Description of Program Costs | Total Program Costs (USD) | Proposed '23 GBRA Block Grant Contribution (USD) |
| Staff salary including benefits | 4% of time \$8,365 | \$1,500 |
| Air Boat Rental | \$2,500 | \$500 |
| Equipment and materials | \$500 | \$500 |
| Mileage and lodging | \$1,000 | \$500 |
| Total | \$11,865 | \$3,000 |

4. Strategic Planning

Project Location: Guadalupe watershed-wide.

Total Budget: \$33,000

Requested from GBRA: **\$8,000**



Project Overview:

GBRT has been working to create the plans necessary for organizational progress toward becoming a self-sustainable land trust. In 2018, GBRT created a strategic recommendation plan. In 2020, GBRT completed a fundraising and marketing 5-year plan. In 2022, GBRT completed the master development plan for the Plum Creek Wetlands Preserve. In 2023, GBRT would like embark on an organization-wide strategic planning session. The final product will be a set strategy for growth and sustainability of the organization, including fundraising, governance, development, marketing, outreach, and conservation strategies. This plan will incorporate the PCWP's plan for development to leverage future growth of the organization as a whole, possibly adding some strategy to GBRT's outreach efforts. The preserve will eventually be a new pillar of programming for GBRT, and will be our hub for outreach and education. Utilizing PCWP to its fullest extent will help set GBRT up for future success. A strategic plan will be facilitated and created by a third-party consultant. This plan will be the final piece of the current strategic planning efforts by GBRT.

Implementing Partners:

GBRA, Land Trust Alliance, Association of Nature Center Administrators, National Park Service.

Long-term Impact:

A strategic plan will be a driver of actions and efforts by GBRT, outlining growth in programming and outreach to help take GBRT to the next level of self-sufficiency. Without a proper strategy, GBRT's planned programming expansion will not be as successful and impactful to our mission. This plan will help determine all of GBRT's long-term community impact.

Future GBRA Involvement:

GBRA is welcome and encouraged to take part in any future planning or activities involved with this plan.

Budget:

The strategic plan is already being supported by the Land Trust Alliance through both in-kind and cash pledges. The majority of expenses will be consultant or contract labor.

| Project 4 | Strategic Planning | |
|--|-----------------------------------|--|
| Description of Program Costs | Total Program Costs (USD) | Proposed '23 GBRA Block Grant Contribution (USD) |
| Project management (consultant) | \$10,175 | \$5,175 |
| Research and writing (consultant) | \$2,300 | \$2,300 |
| Materials | \$525 | \$525 |
| Staff salary including benefits | 3% of time \$6,100 | \$0 |
| Land Trust Alliance consulting and planning (consultant) | In-Kind and cash support \$10,000 | \$0 |
| Total | \$33,000 | \$8,000 |

5. Conservation Easement Remote Monitoring

Project Location: Guadalupe watershed-wide. Primarily on conservation easements currently held by GBRT.

Total Budget: \$15,000

Requested from GBRA: \$5,000

Project Description:

GBRT owns 2 fee simple properties and holds conservation easements (CE) on 16 other properties, totaling over 11,000 acres. As stewards and an accredited land trust, we are required to monitor each property at least once annually. When GBRT enters into a conservation easement with a landowner, we are promising to look after that land and ensure that its future use complies with the terms of the easement. Our CEs run in perpetuity, and we take that seriously. Our CEs, new and old, are all our future and it's only by keeping our promises to the land that we succeed in what we are doing. This is done by responsible, consistent stewardship of the land.

CE stewardship priority is to make sure that the terms of the CE are carried out. A CE places certain restrictions on the land, often removing property rights to things such as subdivision of the property, development over a certain number of buildings or surface impact, certain land uses, and restrictions on water and mineral use. Land trusts must track activities on the land at least annually and make sure those activities are consistent with the easement. Of course, all land is different, all landowners are different, and pretty much all conservation easements have their differences. It is our responsibility, as stewards of the conservation easement, to understand each property and its intricacies in order to defend it. A core stewardship activity is clear communication with landowners. It benefits us, and the land, to maintain positive relationships and serve as a resource for them, helping answer any questions, assisting with land use decisions, and ideally helping with access to resources for their land.

Since the COVID-19 pandemic began, land trusts across the country have strategized how to monitor the land in a safe and effective way. Like many other land trusts, GBRT began using remote monitoring software and mapping for annual review of our easements. Most of our 16 visits were remote in 2020 and 2022. While remote monitoring software does make our stewardship process more efficient and effective, it also removes us from the land and the face-to-face relationship with our landowners. In this more virtual and immediate world, our goal is to integrate these two approaches, building on lasting relationships. In order to do so, we must utilize a remote monitoring software called LENS. We have used it for one year of monitoring and have already discovered more about the conservation lands than we could by being in person, on the ground.

Budget:

Funding will cover the cost of a 1-year subscription to the Lens remote monitoring software, and the cost of imagery from that software. Aerial imagery is \$0.08 per acre. We must purchase approximately 12,500 acres to receive aerial imagery of all our conservation lands.



| Project 5 | Conservation Easement Remote Monitoring | | |
|--|---|-----------------|--|
| Description of Program Costs | Total Program Costs (USD) | | Proposed '23 GBRA Block Grant Contribution (USD) |
| Lens remote monitoring software subscription | 1-year access | \$4,000 | \$4,000 |
| Current imagery purchase | \$0.08 per acre | \$1,000 | \$1,000 |
| Staff salary including benefits | 5% of time | \$10,167 | \$0 |
| Total | | \$15,167 | \$5,000 |

6. Transferring Conservation Easement – Plum Creek Wetlands Preserve

Project Location: GBRA

Total Budget: \$39,000

Requested from GBRA: **\$20,000**



Project Overview:

In 2014, the Texas Department of Transportation (TXDoT) met all mitigation requirements for the Plum Creek Wetlands Preserve (PCWP). The U.S. Army Corps of Engineers (USACE) relieved TXDoT of any mitigation requirements, except that the property remain in conservation forever. Also in 2014, TXDoT transferred fee-title of the PCWP to GBRT for future management. Even though we are a land conservation organization, just donating the property to us did not ensure perpetual conservation. Therefore, in 2016, GBRT placed a conservation easement on the property. The conservation easement is currently held by GBRA. GBRT does all annual monitoring, inspecting and management of the preserve. There is not really a need for GBRA to continue holding and stewarding the conservation easement. The USACE has a preference (not requirement) that conservation easements on permittee required mitigation projects be held by a nationally accredited land trust. We are recommending the transfer of the conservation easement to the Texas Land Conservancy, or another local, accredited land trust. General practice of conservation easement transfers is that the transferor also provide the transferee with a stewardship contribution that is sufficient for the transferee to hold the easement in perpetuity. In order for a land trust to accept the conservation easement on PCWP, we must provide a stewardship contribution of approximately \$30,000.

Implementing Partners:

Guadalupe-Blanco River Authority, Land Trust Alliance, Texas Land Trust Council, Texas Land Conservancy.

Long-term Impact:

The transfer will appease the USACE by having the property conserved with an accredited land trust. It will benefit the Texas Land Conservancy by adding a new easement to their portfolio and creating new partnerships. It will benefit GBRA by removing any obligation to maintaining a conservation easement, a practice not familiar to GBRA's mission. And it will benefit GBRT in several ways. A new partnership with another small, nonprofit land trust will improve programming and outreach to the community, bring new and more interest to the property, and the Texas Land Conservancy has excellent community conservation programming.

Future GBRA Involvement:

GBRA is still just as welcome to take part in any programming, outreach or work at the PCWP. The transfer of the conservation easement does not change the GBRT/GBRA relationship related to PCWP.

Budget:

The transfer of the conservation easement will be managed by GBRT staff. The stewardship contribution of approximately \$30,000 will be paid at closing on the conservation easement, along with some fees and other closing costs. Funding from GBRA will go toward the amount requested by the transferee land trust for their stewardship.

| | | |
|--|--|---|
| Project 6 | Transferring Conservation Easement – Plum Creek Wetlands Preserve | |
| Description of Program Costs | Total Program Costs (USD) | Proposed '23 GBRA Block Grant Contribution (USD) |
| CE Stewardship Contribution (paid to transferee) | \$30,000 | \$20,000 |
| Fees and closing costs | \$5,000 | \$0 |
| Staff salary including benefits | 2% of time \$4,067 | \$0 |
| Total | \$39,067 | \$20,000 |

Condensed Budget

| Program Projects | Total Program Costs (USD) | | Proposed GBRA Block Grant Contribution (USD) |
|------------------|--|-----------|--|
| Project 1 | Plum Creek Wetland Preserve Early Action Components | | |
| Total | | \$442,000 | \$163,000 |
| Project 2 | Conservation Easement Fund | | |
| Total | | \$90,000 | \$25,000 |
| Project 3 | San Antonio Bay Crab Trap Removal | | |
| Total | | \$11,865 | \$3,000 |
| Project 4 | Strategic Planning | | |
| Total | | \$33,000 | \$8,000 |
| Project 5 | Conservation Easement Remote Monitoring | | |
| Total | | \$15,167 | \$5,000 |
| Project 6 | Transferring Conservation Easement Plum Creek Wetlands Preserve | | |
| Total | | \$39,067 | \$20,000 |
| | | | |
| Cumulative Total | | \$631,100 | \$224,000 |

ACTION ITEM

14. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute an agreement with GVEC for a second electrical feed for the Regional Raw Water Pump Station No.2. **(David Harris)**

Attachment

Board Meeting – August 16, 2023
Agenda Item 14
Action

Item: Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute agreement with GVEC for a second electrical feed for the Regional Raw Water Pump Station No.2.

Staff: David Harris

Summary: GBRA's Regional Raw Water Delivery System includes three pump stations and over 20 miles of transmission main to deliver raw water from Lake Dunlap to the San Marcos Water Treatment Plant. The most critical of the three pump stations is pump station No.2. After an evaluation, GBRA determined a secondary feed from another electrical circuit was the most appropriate solution for alternative or backup power supply.

Discussion: GBRA evaluated options for backup power supply generators for pump station No.2 but there was significant cost and time delays compared to the second feed option from a different substation. The reliability of this option was verified and a scenario was developed to have a line extended with an automatic switch if power fails from the primary substation. The cost of the project is estimated at \$290,000 and is included in the FY 24 Budget.

Action Requested: Authorize the General Manager/CEO to negotiate and execute an agreement with GVEC for a second electrical feed for the Regional Raw Water Pump Station No.2.

ACTION ITEM

15. Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority declaring a public necessity for the acquisition of certain treated pipeline easements for the Western Canyon Hwy. 46 Treated Water Pipeline Relocation Project in connection therewith, over, across, upon and under certain privately owned real properties; authorizing all appropriate action by the General Manager/CEO, staff, retained attorneys and engineering and technical consultants in the institution and prosecution of condemnation proceedings to acquire any such needed easements and related rights of ingress and egress that cannot be acquired through negotiation; declaring further negotiations futile; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents, and attorneys of GBRA to acquire such property interests including necessary acts for any applicable lienholders for such properties; authorizing all other lawful action necessary and incidental to such acquisitions or eminent domain proceedings to survey, specify, define, and secure the necessary interests in real property; declaring the sections of the Resolution to be severable one from the other in the event any section of the Resolution is determined to be invalid; said property to be identified to wit:

Parcel 2 – Ocean View Property Group, Ltd., being a 5.893 acre (256,694 square feet) tract of land situated in the Frederick William Foerster Survey, Abstract No. 159, the T.W.N.G. RR. Co. Survey, Abstract No. 861, the Elias Flint Survey, Abstract No. 150 and the H.&O.B. RR. Co. Survey, Abstract No. 726 in the City of Bulverde, Comal County, Texas, said 5.893 acre tract being a portion of the remainder of a 767.849 acre tract of land (by Deed) deeded to Ocean View Property Group, Ltd. by Deed recorded in Document No. 201306051649 of the Official Public Records of Comal County, Texas (O.P.R.C.C.T.), and being a portion of Lot 901, Block 1, Braken Tract Unit-2A, a subdivision recorded in Document No. 201806035882 of the Official Public Records of Comal County, Texas (O.P.R.C.C.T.), attached as Exhibit “A”; and

Parcel 4 – American Ckritical Energy Systems, Inc., a Texas corporation, being a 1.249 acre (54,412 square feet) tract of land situated in the H.&O.B. RR. Co. Survey, Abstract No. 726 in Comal County, Texas, said 1.249 acre tract of land being a portion of a 21.531 acre tract of land, save and except a 0.874 acre tract of land and save and except a 0.322 acre tract of land (by Deed) deeded to American Ckritical Energy Systems, Inc. by Deed recorded in Document No. 200506030783 of Official Public Records of Comal County, Texas (O.P.R.C.C.T.), attached as Exhibit “B”. **(Courtney Kerr-Moore)**



Your Trusted
Water Resource

Board Meeting – August 16, 2023
Agenda Item 15
Action

Item: Western Canyon Hwy. 46 Treated Water Pipeline Relocation Project– Phase II Resolution Approving Acquisition of Property through Proceedings in Eminent Domain

Staff: Courtney Kerr-Moore

Summary: Texas Department of Transportation (TxDOT) is in the process of expanding Hwy. 46 which requires Guadalupe-Blanco River Authority to relocate some areas of the Western Canyon Hwy. 46 Treated Water Pipeline.

Discussion: Proceedings in eminent domain are necessary to acquire certain properties for the Western Canyon Hwy. 46 Treated Water Pipeline Relocation Project. Efforts to negotiate for the acquisition of these properties have so far been unsuccessful.

Action Requested: Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority declaring a public necessity for the acquisition of certain treated pipeline easements for the Western Canyon Hwy. 46 Treated Water Pipeline Relocation Project in connection therewith, over, across, upon and under certain privately owned real properties; authorizing all appropriate action by the General Manager/CEO, staff, retained attorneys and engineering and technical consultants in the institution and prosecution of condemnation proceedings to acquire any such needed easements and related rights of ingress and egress that cannot be acquired through negotiation; declaring further negotiations futile; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents, and attorneys of GBRA to acquire such property interests including necessary acts for any applicable lienholders for such properties; authorizing all other lawful action necessary and incidental to such acquisitions or eminent domain proceedings to survey, specify, define, and secure the necessary interests in real property; declaring the sections of the Resolution to be severable one from the other in the event any section of the Resolution is determined to be invalid; said property to be identified to wit:

Parcel 2 – Ocean View Property Group, Ltd., being a 5.893 acre (256,694 square feet) tract of land situated in the Frederick William Foerster Survey, Abstract No. 159, the T.W.N.G. RR. Co. Survey, Abstract No. 861, the Elias Flint Survey, Abstract No. 150 and the H.&O.B. RR. Co. Survey, Abstract No. 726 in the City of Bulverde, Comal County,

Texas, said 5.893 acre tract being a portion of the remainder of a 767.849 acre tract of land (by Deed) deeded to Ocean View Property Group, Ltd. by Deed recorded in Document No. 201306051649 of the Official Public Records of Comal County, Texas (O.P.R.C.C.T.), and being a portion of Lot 901, Block 1, Braken Tract Unit-2A, a subdivision recorded in Document No. 201806035882 of the Official Public Records of Comal County, Texas (O.P.R.C.C.T.), attached as Exhibit "A"; and

Parcel 4 – American Ckritical Energy Systems, Inc., a Texas corporation, being a 1.249 acre (54,412 square feet) tract of land situated in the H.&O.B. RR. Co. Survey, Abstract No. 726 in Comal County, Texas, said 1.249 acre tract of land being a portion of a 21.531 acre tract of land, save and except a 0.874 acre tract of land and save and except a 0.322 acre tract of land (by Deed) deeded to American Ckritical Energy Systems, Inc. by Deed recorded in Document No. 200506030783 of Official Public Records of Comal County, Texas (O.P.R.C.C.T.), attached as Exhibit "B".

RESOLUTION OF THE GUADALUPE-BLANCO RIVER AUTHORITY

A Resolution by the Guadalupe-Blanco River Authority ("GBRA") declaring a public necessity for the acquisition of certain treated water pipeline easements for the relocation of a treated water pipeline system and related facilities for diversion, treatment, collection and delivery of water in connection therewith for the Western Canyon Hwy. 46 Treated Water Pipeline Relocation Project for portions of Comal County, over, across, upon and under private property and public property for the public purpose of the construction, operation, and maintenance of certain water diversion facilities and water pipeline systems and other system related improvements, and authorizing all appropriate action by the General Manager/CEO, staff and retained attorneys, and engineering and technical consultants, in the institution and prosecution of condemnation proceedings to acquire any such needed easements and related rights of ingress and egress that cannot be acquired through negotiation; declaring further negotiations futile; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents and attorneys of GBRA to acquire such property interests including necessary acts for any applicable lienholders for such property; authorizing all other lawful action including the making of archaeological, environmental, geotechnical and linear surveys necessary and incidental to such acquisitions whether by purchase or eminent domain proceedings; declaring the sections of the Resolution to be severable one from the other in the event any section of this Resolution is determined to be invalid.

WHEREAS, GBRA pursuant to its powers of eminent domain as outlined in Section 49.222 of the Texas Water Code and other pertinent statutory authority has determined that the acquisition of treated water pipeline easements in connection therewith, over, across, upon and under certain properties located in Comal County, Texas either by purchase or by proceedings in eminent domain, is necessary and for the public purpose of the relocation, construction, operation, and maintenance of water pipeline systems and other system related improvements.

WHEREAS, duly approved offers based on written appraisals by certified, independent real estate appraisers for the market value of each water pipeline easement to be bought or acquired have been transmitted to each of the owners thereof, along with a copy of the appraisal as to each parcel, and the owners have been unable to agree with the GBRA as to the market value of each described tract, and further negotiations have become futile. The permanent water pipeline easements are more fully described as follows:

Parcel 2 – Ocean View Property Group, Ltd., being a 5.893 acre (256,694 square feet) tract of land situated in the Frederick William Foerster Survey, Abstract No. 159, the T.W.N.G. RR. Co. Survey, Abstract No. 861, the Elias Flint Survey, Abstract No. 150 and the H.&O.B. RR. Co. Survey, Abstract No. 726 in the City of Bulverde, Comal County, Texas, said 5.893 acre tract being a portion of the remainder of a 767.849 acre tract of land (by Deed) deeded to Ocean View Property Group, Ltd. by Deed recorded in Document No. 201306051649 of the Official Public Records of Comal County, Texas (O.P.R.C.C.T.), and being a portion of Lot 901, Block 1, Braken Tract Unit-2A, a subdivision recorded in Document No. 201806035882 of the Official Public Records of Comal County, Texas (O.P.R.C.C.T.), attached as Exhibit “A”; and

Parcel 4 – American Ckritical Energy Systems, Inc., a Texas corporation, being a 1.249 acre (54,412 square feet) tract of land situated in the H.&O.B. RR. Co. Survey, Abstract No. 726 in Comal County, Texas, said 1.249 acre tract of land being a portion of a 21.531 acre tract of land, save and except a 0.874 acre tract of land and save and except a 0.322 acre tract of land (by Deed) deeded to American Ckritical Energy Systems, Inc. by Deed recorded in Document No. 200506030783 of Official Public Records of Comal County, Texas (O.P.R.C.C.T.), attached as Exhibit “B”.

NOW THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF GUADALUPE-BLANCO RIVER AUTHORITY THAT:

SECTION 1: Public necessity requires that GBRA acquire certain treated water pipeline easements and other system related improvements, in connection therewith, over, across, upon and under certain privately owned real properties located in Comal County, Texas, more fully described herein for the public purpose of relocation, construction, operation and maintenance of treated water pipeline systems and other system related improvements in connection with the Western Canyon Hwy. 46 Treated Water Pipeline Relocation Project. Public

necessity also requires that GBRA acquire the right of ingress and egress over and across such lands and adjacent lands either through purchase or by the process of eminent domain and that GBRA take all other lawful action necessary and incidental to such purchases or eminent domain proceedings, including conducting archaeological, environmental, geotechnical and linear surveys as required so specify, define, and secure such easements according to existing law.

SECTION 2: It is hereby determined that GBRA has, in fact, transmitted bona fide offers as provided by Texas Property Code Section 21.0113, copies of the real estate appraisals in support thereof to each of the owners of the property interests sought to be acquired and as required by law, and a copy of the landowner's bill of rights statement as provided by Texas Property Code Section 21.0113, but GBRA and the owners of such property interests have been unable to agree upon the damages to be paid, and further settlement negotiations have become futile.

SECTION 3: The Board of Directors hereby directs and authorizes the General Manager/CEO, staff and retained attorneys to institute and prosecute to conclusion all necessary proceedings to condemn the property interests described herein and to acquire all such interests that GBRA is unable to acquire through negotiation by reason of its inability to agree with the owner thereof as to the damages to the landowner, and to take any other legal action necessary and incidental to such purchases or eminent domain proceedings to survey for archaeological, environmental, geotechnical and linear purposes to define, specify and secure such property interests.

SECTION 4: All acts and proceedings done or initiated by the employees, agents and attorneys of GBRA for the acquisition of such property are hereby authorized, ratified, approved, confirmed and validated and declared to be valid in all respects as of the respective dates thereof with and in regard to the real property owners from whom such rights have been or are being acquired.

SECTION 5: If any provisions, sections, subsections, sentences, clauses or phase of this resolution, or the application of same to any person or set of

circumstances is for any reason held to be unconstitutional, void or invalid, the validity of the remaining portions of this resolution shall not be affected thereby, it being the intent of the Board of Directors of GBRA in adopting this Resolution that no portion thereof, or provisions or regulation contained shall become inoperative for fail by reason of any unconstitutionality or invalidity of any other portion hereof and all provisions of this Resolution are declared to be severable for that purpose.

PASSED AND RESOLVED on this 16th day of August, 2023.

Dennis L. Patillo, Chairman
Board of Directors
Guadalupe-Blanco River Authority

ATTEST:

Steve Ehrig, Secretary
Board of Directors
Guadalupe-Blanco River Authority

EXHIBIT "B"

Guadalupe – Blanco River Authority
H.&O.B. RR. Co. Survey, Abstract No. 726
Comal County, Texas

October 22, 2020
Parcel 4
Page 1 of 5

PROPERTY DESCRIPTION FOR PARCEL 4

BEING A 1.249 ACRE (54,412 SQUARE FEET) TRACT OF LAND SITUATED IN THE H.&O.B. RR. CO. SURVEY, ABSTRACT NO. 726 IN COMAL COUNTY, TEXAS, SAID 1.249 ACRE TRACT OF LAND BEING A PORTION OF A 21.531 ACRE TRACT OF LAND, SAVE AND EXCEPT A 0.874 ACRE TRACT OF LAND AND SAVE AND EXCEPT A 0.322 ACRE TRACT OF LAND (BY DEED) DEEDED TO AMERICAN CKRITICAL ENERGY SYSTEMS, INC. BY DEED RECORDED IN DOCUMENT NO. 200506030783 OF THE OFFICIAL PUBLIC RECORDS OF COMAL COUNTY, TEXAS (O.P.R.C.C.T.), SAID 1.249 ACRE TRACT OF LAND BEING MORE PARTICULARLY DESCRIBED BY METES AND BOUNDS AS FOLLOWS:

BEGINNING at a 5/8 inch iron rod with plastic cap stamped "GORRONDONA" set in the northwest line of the remainder of said 21.531 acre tract of land, being in the southeast line of said 0.874 acre tract of land and an interior line of the remainder of a 1,495 acre tract of land (by deed) deeded to W. E. Green by deed recorded in Volume 73, Page 245 of the Deed Records of Comal County, Texas (D.R.C.C.T.), from which a 1/2 inch iron rod with cap stamped " RPLS 4069" found for the southeast corner of said 0.874 acre tract of land, the most westerly corner of the remainder of said 21.531 acre tract of land, and an interior corner of said remainder of 1,495 acre tract of land, bears South 30 degrees 59 minutes 18 seconds West, a distance of 82.25 feet;

THENCE North 30 degrees 59 minutes 18 seconds East, with the northwest line of said remainder of 21.531 acre tract of land, being the southeast line of said 0.874 acre tract of land and an interior line of the remainder of said 1,495 acre tract of land, a distance of 25.24 feet to a 1/2 inch iron rod with cap stamped "RPLS 4069" found for an angle point in the northwest line of said remainder of 21.531 acre tract of land, being an angle point in the southeast line of said 0.874 acre tract of land and an angle point in an interior line of the remainder of said 1,495 acre tract of land;

THENCE North 73 degrees 50 minutes 08 seconds East, with the northwest line of said remainder of 21.531 acre tract of land, being the southeast line of said 0.874 acre tract of land and an interior line of the remainder of said 1,495 acre tract of land, a distance of 116.05 feet to a 1/2 inch iron rod with Texas Department of Transportation (TxDOT) aluminum cap found in the proposed south right-of-way line of State Highway No. 46 (variable width right-of-way) being an angle point in the south line of State Highway No. 46 proposed Parcel 89, Part 1, a 0.7084 acre tract of land (by property description from TxDOT, conveyance not yet recorded), and the most westerly corner of State Highway No. 46 proposed Parcel 87, a 1.926 acre tract of land (by property description from TxDOT, conveyance not yet recorded);

EXHIBIT "B"

Guadalupe – Blanco River Authority
H.&O.B. RR. Co. Survey, Abstract No. 726
Comal County, Texas

October 22, 2020
Parcel 4
Page 2 of 5

THENCE North 83 degrees 42 minutes 55 seconds East, crossing through the remainder of said 21.531 acre tract of land with the said proposed south right-of-way line of State Highway No. 46, being the south line of said Parcel 87, a distance of 1,270.58 feet to a 1/2 inch iron rod with TxDOT aluminum cap found in the east line of said remainder of 21.531 acre tract of land, being the west line of said 0.332 acre tract of land and an interior line of the remainder of said 1,495 acre tract of land, also being the southeast corner of said Parcel 87 and the southwest corner of State Highway No. 46 proposed Parcel 89, Part 2, a 13.673 acre tract of land (by property description from TxDOT, conveyance not yet recorded);

THENCE South 06 degrees 17 minutes 10 seconds East, with the east line the remainder of said 21.531 acre tract of land, being the west line of said 0.332 acre tract of land and an interior west line of the remainder of said 1,495 acre tract of land, a distance of 40.00 feet to a 5/8 inch iron rod with plastic cap stamped "GORRONDONA" set;


THENCE South 83 degrees 42 minutes 55 seconds West, crossing through said remainder of 21.531 acre tract of land, a distance of 1400.20 feet to the **POINT OF BEGINNING** and containing 1.249 acres (54,412 square feet) of land.

Notes:

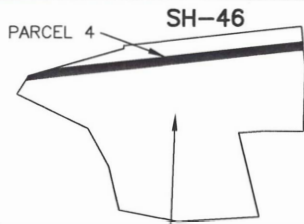
A legal description of even date accompanies this plat.

All bearings are referenced to the Texas Coordinate System, NAD-83, the South Central Zone 4204, all distances and areas shown are surface, and may be converted to grid by dividing by the Combined Scale Factor of 1.00017.

I, David R. Hartman, Registered Professional Land Surveyor No. 5264, licensed in the State of Texas, do hereby certify that this legal description is true and correct and was produced from an actual on-the-ground survey under my direct supervision.


David R. Hartman, R.P.L.S.
Registered Professional Land Surveyor No. 5264
TBPELS Firm No. 10106900
Gorrondona and Associates, Inc.
4201 W. Parmer Lane, Building A, Suite 150
Austin, Texas 78727
(512) 719-9933





20.335 ACRES
AMERICAN CKRITICAL
ENERGY SYSTEMS, INC.
SUBJECT TRACT

EXHIBIT "B"

PARCEL No. 4

LEGEND

- = MONUMENT FOUND (AS NOTED)
- = 5/8" IRON ROD WITH PLASTIC CAP STAMPED "GORRONDONA" SET
- O.P.R.C.C.T. = OFFICIAL PUBLIC RECORDS COMAL COUNTY, TEXAS
- M.P.R.C.C.T. = MAP AND PLAT RECORDS COMAL COUNTY, TEXAS
- D.R.C.C.T. = DEED RECORDS COMAL COUNTY, TEXAS
- O.R.C.C.T. = OFFICIAL RECORDS COMAL COUNTY, TEXAS
- S — = SURVEY LINE
- P — = PROPERTY LINE



SCALE IN FEET

| LINE TABLE | | |
|------------|---------------|----------|
| LINE | BEARING | DISTANCE |
| L-1 | N 30°59'18" E | 25.24' |
| L-2 | N 73°50'08" E | 116.05' |
| L-3 | S 30°59'18" W | 82.25' |

20' TELE. ESM'T.
DOCUMENT NO. 9906019809
O.P.R.C.C.T.

PARCEL 75 PART 2 8.750 ACRES
(FROM PROPERTY DESCRIPTION
PROVIDED BY TXDOT,
CONVEYANCE NOT YET RECORDED)

REMAINDER OF
767.849 ACRES (BY DEED)
OCEAN VIEW PROPERTY GROUP, LTD.
DOCUMENT NO. 201306051649
O.P.R.C.C.T.

WIRE FENCE
PRIVATE DRIVE
L-5
CALLED 0.874 ACRES (BY DEED)
SAVE AND EXCEPT TRACT
DOCUMENT NO. 200506030783
O.P.R.C.C.T.

FOUND 1/2 INCH IRON ROD
WITH PLASTIC CAP STAMPED
"RPLS 4069"
REMAINDER OF
1,495 ACRES (BY DEED)
W. E. GREEN
VOLUME 73, PAGE 245
D.R.C.C.T.

PARCEL 89 PART 1
0.7084 ACRES
(FROM PROPERTY DESCRIPTION
PROVIDED BY TXDOT,
CONVEYANCE NOT YET RECORDED)

EXIST. R.O.W.

40' PIPELINE EASEMENT FOR TREATED WATER
GUADALUPE-BLANCO RIVER AUTHORITY
DOCUMENT NO. 200406014332 O.P.R.C.C.T.

FOUND 1/2 INCH IRON ROD
WITH TXDOT ALUMINUM CAP
PROPOSED R.O.W.

FOUND 1/2 INCH IRON ROD WITH
PLASTIC CAP STAMPED "RPLS 4069"

N 83°42'55" E 1270.58'
S 83°42'55" W 1400.20'

PARCEL 4
1.249 ACRES
(54,412 SQ. FT.)

21.531 ACRES
SAVE AND EXCEPT 0.874 ACRE
SAVE AND EXCEPT 0.322 ACRE
(BY DEED)
AMERICAN CKRITICAL ENERGY SYSTEMS, INC.
DOCUMENT NO. 200506030783
O.P.R.C.C.T.

H.&O.B. RR. CO. SURVEY
ABSTRACT NO. 726

NOTES:

1. A LEGAL DESCRIPTION OF EVEN DATE ACCOMPANIES THIS PLAT.
2. ALL BEARINGS ARE REFERENCED TO THE TEXAS COORDINATE SYSTEM, NAD-83, THE SOUTH CENTRAL ZONE 4204, ALL DISTANCES AND AREAS SHOWN ARE SURFACE, AND MAY BE CONVERTED TO GRID BY DIVIDING BY THE COMBINED SCALE FACTOR OF 1.00017.

Guadalupe-Blanco River Authority

STATE HIGHWAY 46 WATER TRANSMISSION LINE

OWNER: AMERICAN CKRITICAL ENERGY SYSTEMS, INC.
SURVEY: H.&O.B. RR. CO. SURVEY, ABSTRACT. NO. 726
LOCATION: COMAL COUNTY, TEXAS
PARCEL 4 AREA: 1.249 ACRES (54,412 SQUARE FEET)
WHOLE PROPERTY ACREAGE: 20.335 ACRES (BY DEEDS)

JOB No. HDR_1805.00 DRAWN BY: DRH CHECKED BY: TEC CAD FILE: GBRA PARCEL 4.DWG
DATE: OCTOBER 22, 2020 PAGE 3 OF 5 SCALE: 1" = 100'

GORRONDONA & ASSOCIATES, INC. TBPELS FIRM NO. 10106900 4201 WEST PARMER LANE, BUILDING A, SUITE 150, AUSTIN, TX. 78727 512-719-9933



MATCH LINE PAGE 4

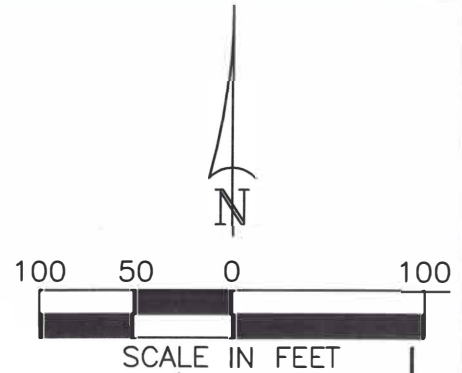
EXHIBIT "B"

PARCEL No. 4

LEGEND

- = MONUMENT FOUND (AS NOTED)
- = 5/8" IRON ROD WITH PLASTIC CAP STAMPED

"GORRONDONA" SET
O.P.R.C.C.T. = OFFICIAL PUBLIC RECORDS COMAL COUNTY, TEXAS
M.P.R.C.C.T. = MAP AND PLAT RECORDS COMAL COUNTY, TEXAS
D.R.C.C.T. = DEED RECORDS COMAL COUNTY, TEXAS
O.R.C.C.T. = OFFICIAL RECORDS COMAL COUNTY, TEXAS
— S — = SURVEY LINE
— P — = PROPERTY LINE



H.&O.B. RR. CO. SURVEY
ABSTRACT NO. 726

SCALE IN FEET

MITCHELL DRIVE
(60' WIDE RIGHT-OF-WAY)

MATCH LINE PAGE 3

MATCH LINE PAGE 5

PARCEL 89 PART 1
0.7084 ACRES
(FROM PROPERTY DESCRIPTION
PROVIDED BY TXDOT,
CONVEYANCE NOT YET RECORDED)

STATE HIGHWAY 46
(VARIABLE WIDTH RIGHT-OF-WAY)

EXIST. R.O.W.

40' PIPELINE EASEMENT FOR TREATED WATER
GUADALUPE-BLANCO RIVER AUTHORITY
DOCUMENT NO. 200406014332 O.P.R.C.C.T.

20' TELE. ESM'T.
DOCUMENT NO. 9906019809 O.P.R.C.C.T.

PARCEL 87 1.926 ACRES
(FROM PROPERTY DESCRIPTION
PROVIDED BY TXDOT,
CONVEYANCE NOT YET RECORDED)

SPK

SPK
PROPOSED R.O.W.

N 83°42'55" E 1270.58'

S 83°42'55" W 1400.20'

21.531 ACRES

SAVE AND EXCEPT 0.874 ACRE
SAVE AND EXCEPT 0.322 ACRE

(BY DEED)

AMERICAN CKRITICAL ENERGY SYSTEMS, INC.
DOCUMENT NO. 200506030783
O.P.R.C.C.T.

PARCEL 4
1.249 ACRES
(54,412 SQ. FT.)

PARCEL 4
1.249 ACRES
(54,412 SQ. FT.)

Guadalupe-Blanco River Authority

STATE HIGHWAY 46 WATER TRANSMISSION LINE

OWNER: AMERICAN CKRITICAL ENERGY SYSTEMS, INC.
SURVEY: H.&O.B. RR. CO. SURVEY, ABSTRACT. NO. 726
LOCATION: COMAL COUNTY, TEXAS

PARCEL 4 AREA: 1.249 ACRES (54,412 SQUARE FEET)

WHOLE PROPERTY ACREAGE: 20.335 ACRES (BY DEEDS)

JOB No. HDR_1805.00

DRAWN BY: DRH

CHECKED BY: TEC

CAD FILE: GBRA PARCEL 4.DWG

DATE: OCTOBER 22, 2020

PAGE 4 OF 5

SCALE: 1" = 100'

GORRONDONA & ASSOCIATES, INC. TBPELS FIRM NO. 10106900 4201 WEST PARKER LANE, BUILDING A, SUITE 150, AUSTIN, TX. 78727

512-719-9933

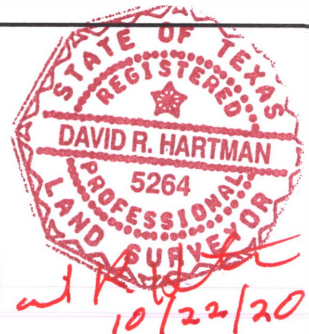
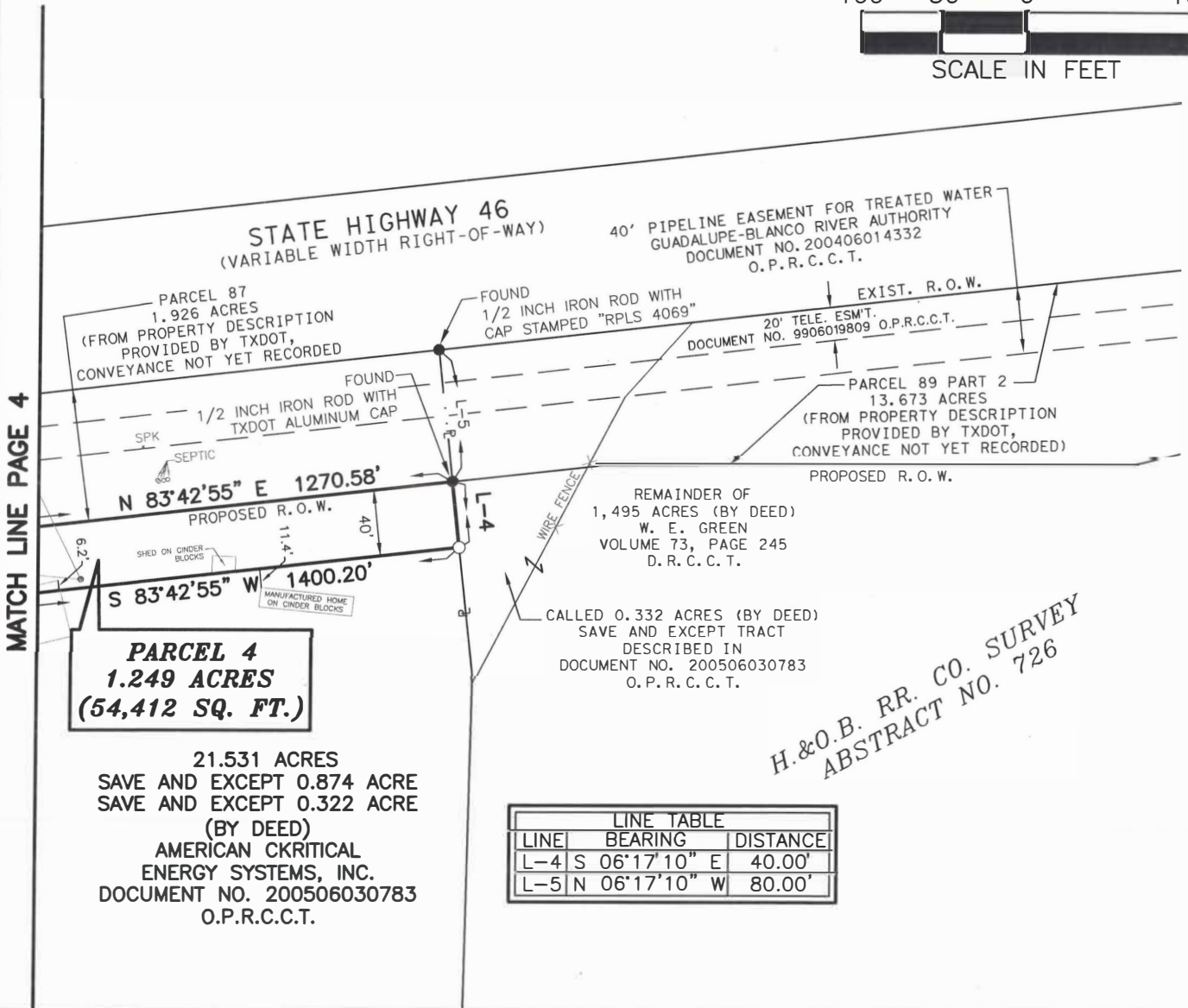


EXHIBIT "B"

PARCEL No. 4

LEGEND

- = MONUMENT FOUND (AS NOTED)
- = 5/8" IRON ROD WITH PLASTIC CAP STAMPED "GORRONDONA" SET
- O.P.R.C.C.T. = OFFICIAL PUBLIC RECORDS COMAL COUNTY, TEXAS
- M.P.R.C.C.T. = MAP AND PLAT RECORDS COMAL COUNTY, TEXAS
- D.R.C.C.T. = DEED RECORDS COMAL COUNTY, TEXAS
- O.R.C.C.T. = OFFICIAL RECORDS COMAL COUNTY, TEXAS
- = SURVEY LINE
- = PROPERTY LINE



Guadalupe-Blanco River Authority

STATE HIGHWAY 46 WATER TRANSMISSION LINE

OWNER: AMERICAN CKRITICAL ENERGY SYSTEMS, INC.
SURVEY: H.&O.B. RR. CO. SURVEY, ABSTRACT. NO. 726
LOCATION: COMAL COUNTY, TEXAS
PARCEL 4 AREA: 1.249 ACRES (54,412 SQUARE FEET)

WHOLE PROPERTY ACREAGE: 20.335 ACRES (BY DEEDS)

JOB No. HDR_1805.00 DRAWN BY: DRH CHECKED BY: TEC CAD FILE: GBRA PARCEL 4.DWG
DATE: OCTOBER 22, 2020 PAGE 5 OF 5 SCALE: 1" = 100'

GORRONDONA & ASSOCIATES, INC. TBPELS FIRM NO. 10106900 4201 WEST PARMER LANE, BUILDING A, SUITE 150, AUSTIN, TX. 78727 512-719-9933



EXHIBIT "A"

Guadalupe – Blanco River Authority
Frederick William Foerster Survey, Abstract No. 159
T.W.N.G. RR. Co. Survey, Abstract No. 861
Elias Flint Survey, Abstract No. 150
H.&O.B. RR. Co. Survey, Abstract No. 726
Comal County, Texas

October 22, 2020
Parcel 2
Page 1 of 17

PROPERTY DESCRIPTION FOR PARCEL 2

BEING A 5.893 ACRE (256,694 SQUARE FEET) TRACT OF LAND SITUATED IN THE FREDERICK WILLIAM FOERSTER SURVEY, ABSTRACT NO. 159, THE T.W.N.G. RR. CO. SURVEY, ABSTRACT NO. 861, THE ELIAS FLINT SURVEY, ABSTRACT NO. 150 AND THE H.&O.B. RR. CO. SURVEY, ABSTRACT NO. 726 IN THE CITY OF BULVERDE, COMAL COUNTY, TEXAS, SAID 5.893 ACRE TRACT BEING A PORTION OF THE REMAINDER OF A 767.849 ACRE TRACT OF LAND (BY DEED) DEEDED TO OCEAN VIEW PROPERTY GROUP, LTD. BY DEED RECORDED IN DOCUMENT NO. 201306051649 OF THE OFFICIAL PUBLIC RECORDS OF COMAL COUNTY, TEXAS (O.P.R.C.C.T.), AND BEING A PORTION OF LOT 901, BLOCK 1, BRAKEN TRACT UNIT-2A, A SUBDIVISION RECORDED IN DOCUMENT NO. 201806035882 OF THE O.P.R.C.T., SAID 5.893 ACRE TRACT OF LAND BEING MORE PARTICULARLY DESCRIBED BY METES AND BOUNDS AS FOLLOWS:

BEGINNING at a 1/2 inch iron rod with Texas Department of Transportation (TxDOT) aluminum cap found in the existing south right-of-way line of State Highway No. 46 (variable width right-of-way) being the southeast corner of Parcel 71, a 0.1472 acre tract of land (by deed) deeded to the State of Texas by deed recorded in Document No. 201806028052 of the O.P.R.C.C.T. and the most southerly southwest corner of proposed State Highway No. 46 Parcel 75, Part 1, a 2.493 acre tract of land (by property description from TxDOT, conveyance not yet recorded), and being a point in the west line of the remainder of said 767.849 acre tract of land and the west line of a 14.51 acre tract of land (by deed) deeded to 281 Partners, LTD by deed recorded in Document No. 201806040311 of the O.P.R.C.C.T., from which a 1/2 inch iron rod with TxDOT aluminum cap found for an angle point in the south line of said Parcel 71, being the north line of said 14.51 acre tract of land, bears North 86 degrees 42 minutes 54 seconds West, a distance of 117.32 feet;

THENCE, crossing through the remainder of the said 767.849 acre tract of land with the proposed south right-of-way of State Highway No. 46, being the south line of said Parcel 75, Part 1, the following three (3) courses:

1. With a curve to the left having a radius of 4,501.00 feet, a central angle of 08 degrees 25 minutes 38 seconds, and whose chord bears North 70 degrees 30 minutes 37 seconds East, a distance of 661.43 feet, an arc length of 662.03 feet to a 1/2 inch iron rod with TxDOT aluminum cap found for a point of tangency;
2. North 66 degrees 17 minutes 37 seconds East, a distance of 790.23 feet to a 1/2 inch iron rod with TxDOT aluminum cap found;

EXHIBIT "A"

Guadalupe – Blanco River Authority
Frederick William Foerster Survey, Abstract No. 159
T.W.N.G. RR. Co. Survey, Abstract No. 861
Elias Flint Survey, Abstract No. 150
H.&O.B. RR. Co. Survey, Abstract No. 726
Comal County, Texas

October 22, 2020
Parcel 2
Page 2 of 17

3. North 74 degrees 32 minutes 24 seconds East, a distance of 158.51 feet to a 1/2 inch iron rod with TxDOT aluminum cap found for a point in an interior line of the remainder of said 767.849 acre tract of land, being the most easterly corner of said Parcel 75, Part 1, the northwest corner of said Lot 901, Block 1 of Bracken Tract Unit-2A, and the southwest corner of a 0.387 acre (by plat) right-of-way dedication by said plat of Bracken Tract Unit-2A, and being an angle point on the said existing south right-of-way line of State Highway 46;

THENCE, with the north line of said Lot 901, being the existing south right-of-way line of State Highway No. 46, being the south line of said 0.387 acre tract of land, the following two (2) courses:

1. North 74 degrees 32 minutes 24 seconds East, a distance of 54.71 feet to a 1/2 inch iron rod with TxDOT aluminum cap found;
2. North 59 degrees 17 minutes 35 seconds East, a distance of 123.90 feet to a 1/2 inch iron rod with TxDOT aluminum cap found for the northeast corner of said Lot 901, being the southeast corner of said 0.387 acre tract of land, a point in an interior line of the remainder of said 767.849 acre tract of land, and the southwest corner of proposed State Highway No 46, Parcel 75, Part 2, a 8.750 acre tract of land (by property description from TxDOT, conveyance not yet recorded) and being an angle point in the said existing south right-of-way line of State Highway No. 46;

THENCE, crossing through the remainder of the said 767.849 acre tract of land with said proposed south right-of-way line of State Highway No. 46, being the south line of said Parcel 75, Part 2, the following sixteen (17) courses:

1. North 59 degrees 17 minutes 35 seconds East, a distance of 85.99 feet to a 1/2 inch iron rod with TxDOT aluminum cap found;
2. North 66 degrees 17 minutes 37 seconds East, a distance of 1,442.19 feet to a 1/2 inch iron rod with TxDOT aluminum cap found;
3. With a curve to the right having a radius of 6,394.00 feet, a central angle of 03 degrees 33 minutes 30 seconds, and whose chord bears North 68 degrees 04 minutes 22 seconds East, a distance of 397.03 feet, an arc length of 397.09 feet to a 1/2 inch iron rod with TxDOT aluminum cap found;
4. North 76 degrees 11 minutes 55 seconds East, a distance of 226.54 feet to a 1/2 inch iron rod with TxDOT aluminum cap found;

EXHIBIT "A"

Guadalupe – Blanco River Authority
Frederick William Foerster Survey, Abstract No. 159
T.W.N.G. RR. Co. Survey, Abstract No. 861
Elias Flint Survey, Abstract No. 150
H.&O.B. RR. Co. Survey, Abstract No. 726
Comal County, Texas

October 22, 2020

Parcel 2

Page 3 of 17

5. North 56 degrees 14 minutes 46 seconds East, a distance of 294.02 feet to a 1/2 inch iron rod with TxDOT aluminum cap found;
6. North 66 degrees 17 minutes 37 seconds East, a distance of 72.09 feet to a 1/2 inch iron rod with TxDOT aluminum cap found;
7. With a curve to the right having a radius of 3,662.00 feet, a central angle of 10 degrees 03 minutes 30 seconds, and whose chord bears North 71 degrees 19 minutes 22 seconds East, a distance of 642.04 feet, an arc length of 642.87 feet to a 1/2 inch iron rod with TxDOT aluminum cap found;
8. South 58 degrees 02 minutes 59 seconds East, a distance of 27.17 feet to a 1/2 inch iron rod with TxDOT aluminum cap found;
9. North 76 degrees 57 minutes 01 second East, a distance of 50.00 feet to a 1/2 inch iron rod with TxDOT aluminum cap found;
10. North 31 degrees 57 minutes 01 second East, a distance of 26.97 feet to a 1/2 inch iron rod with TxDOT aluminum cap found;
11. With a curve to the right having a radius of 3,662.00 feet, a central angle of 05 degrees 58 minutes 59 seconds, and whose chord bears North 80 degrees 43 minutes 28 seconds East, a distance of 382.22 feet, an arc length of 382.39 feet to a 1/2 inch iron rod with TxDOT aluminum cap found for a point of non-tangency;
12. South 51 degrees 08 minutes 23 seconds East, a distance of 26.80 feet to a 1/2 inch iron rod with TxDOT aluminum cap found;
13. North 83 degrees 42 minutes 55 seconds East, a distance of 324.62 feet to a 1/2 inch iron rod with TxDOT aluminum cap found;
14. North 38 degrees 48 minutes 19 seconds East, a distance of 14.16 feet to a 1/2 inch iron rod with TxDOT aluminum cap found;
15. North 83 degrees 42 minutes 55 seconds East, a distance of 358.69 feet to a 1/2 inch iron rod with TxDOT aluminum cap found;
16. North 76 degrees 51 minutes 43 seconds East, a distance of 41.90 feet to a 1/2 inch iron rod with TxDOT aluminum cap found;

EXHIBIT "A"

Guadalupe – Blanco River Authority
Frederick William Foerster Survey, Abstract No. 159
T.W.N.G. RR. Co. Survey, Abstract No. 861
Elias Flint Survey, Abstract No. 150
H.&O.B. RR. Co. Survey, Abstract No. 726
Comal County, Texas

October 22, 2020

Parcel 2

Page 4 of 17

17. North 83 degrees 42 minutes 55 seconds East, a distance of 219.95 feet to a 1/2 inch iron rod with TxDOT aluminum cap found in the east line of the remainder of said 767.849 acre tract of land and in the west line of the remainder of a 1,495 acre tract of land (by deed) deeded to W.E. Green by deed recorded on Volume 73, Page 245 of the Deed Records of Comal County, Texas (D.R.C.C.T.), now Tessie Green Arnold Living Trust, (undivided 1/2 interest), Amma Belle Green Testamentary Trust FBO Tessye Belle Maurer, Roseann Maurer, and Michael Leslie Maurer, and Katy Ann Louthen, Independent Executrix of the Estate of Paul Joe Maurer, Jr. deceased, (undivided 1/2 interest), and being the west line of a 0.874 acre save and except tract of land (by deed) described in deed recorded in Document No. 200506030783 of the O.P.R.C.C.T., said 1/2 inch iron rod with TxDOT aluminum cap also being the southeast corner of said Parcel 75 Part 2 and the southwest corner of proposed State Highway No. 46 Parcel 89, Part 1, a 0.7084 acre tract of land (from property description provided by TxDOT, conveyance not yet recorded), from which a 1/2 inch iron rod with plastic cap stamped "RPLS 4069" found in said existing south right-of-way line of State Highway No. 46 for the northeast corner of the remainder of said 767.849 acre tract of land, being the northwest corner of said Parcel 75 Part 2 and the northeast corner of the remainder of said 1,495 acre tract of land, being the northwest corner of said Parcel 89 Part 1 and the northwest corner of said 0.874 acre tract of land, bears North 16 degrees 03 minutes 09 seconds East, a distance of 86.49 feet;

THENCE South 16 degrees 03 minutes 09 seconds West, with the east line of the remainder of said 767.849 acre tract of land and the west line of the remainder of said 1,495 acre tract of land, being the west line of said 0.874 acre tract of land, a distance of 43.24 feet to a 5/8 inch iron rod with plastic cap stamped "GORRONDONA" set;

THENCE crossing through the remainder of the said 767.849 acre tract of land the following sixteen (17) courses:

1. South 83 degrees 42 minutes 55 seconds West, a distance of 201.12 feet to a 5/8 inch iron rod with plastic cap stamped "GORRONDONA" set;
2. South 76 degrees 51 minutes 43 seconds West, a distance of 41.90 feet to a 5/8 inch iron rod with plastic cap stamped "GORRONDONA" set;
3. South 83 degrees 42 minutes 55 seconds West, a distance of 344.56 feet to a 5/8 inch iron rod with plastic cap stamped "GORRONDONA" set;
4. South 38 degrees 48 minutes 19 seconds West, a distance of 14.16 feet to a 5/8 inch iron rod with plastic cap stamped "GORRONDONA" set;

EXHIBIT "A"

Guadalupe – Blanco River Authority
Frederick William Foerster Survey, Abstract No. 159
T.W.N.G. RR. Co. Survey, Abstract No. 861
Elias Flint Survey, Abstract No. 150
H.&O.B. RR. Co. Survey, Abstract No. 726
Comal County, Texas

October 22, 2020

Parcel 2

Page 5 of 17

5. South 83 degrees 42 minutes 55 seconds West, a distance of 357.78 feet to a 5/8 inch iron rod with plastic cap stamped "GORRONDONA" set;
6. North 51 degrees 08 minutes 23 seconds West, a distance of 26.74 feet to a 5/8 inch iron rod with plastic cap stamped "GORRONDONA" set;
7. With a curve to the left having a radius of 3,622.00 feet, a central angle of 05 degrees 27 minutes 14 seconds, and whose chord bears South 80 degrees 43 minutes 36 seconds West, a distance of 344.64 feet, an arc length of 344.77 feet to a 5/8 inch iron rod with plastic cap stamped "GORRONDONA" set;
8. South 31 degrees 57 minutes 01 seconds West, a distance of 26.59 feet to a 5/8 inch iron rod with plastic cap stamped "GORRONDONA" set;
9. South 76 degrees 57 minutes 01 second West, a distance of 83.14 feet to a 5/8 inch iron rod with plastic cap stamped "GORRONDONA" set;
10. North 58 degrees 02 minutes 59 second West, a distance of 26.86 feet to a 5/8 inch iron rod with plastic cap stamped "GORRONDONA" set;
11. With a curve to the left having a radius of 3,622.00 feet, a central angle of 09 degrees 47 minutes 35 seconds, and whose chord bears South 71 degrees 11 minutes 24 seconds West a distance of 618.32 feet, an arc length of 619.07 feet to a 5/8 inch iron rod with plastic cap stamped "GORRONDONA" set;
12. South 66 degrees 17 minutes 37 seconds West, a distance of 68.57 feet to a 5/8 inch iron rod with plastic cap stamped "GORRONDONA" set;
13. South 56 degrees 14 minutes 46 seconds West, a distance of 297.54 feet to a 5/8 inch iron rod with plastic cap stamped "GORRONDONA" set;
14. South 76 degrees 11 minutes 55 seconds West, a distance of 231.36 feet to a 5/8 inch iron rod with plastic cap stamped "GORRONDONA" set;
15. With a curve to the left having a radius of 6,354.53 feet, a central angle of 03 degrees 32 minutes 18 seconds, and whose chord bears South 68 degrees 03 minutes 46 seconds West a distance of 392.37 feet, an arc length of 392.43 feet to a 5/8 inch iron rod with plastic cap stamped "GORRONDONA" set;

EXHIBIT "A"

Guadalupe – Blanco River Authority
Frederick William Foerster Survey, Abstract No. 159
T.W.N.G. RR. Co. Survey, Abstract No. 861
Elias Flint Survey, Abstract No. 150
H.&O.B. RR. Co. Survey, Abstract No. 726
Comal County, Texas

October 22, 2020

Parcel 2

Page 6 of 17

16. South 66 degrees 17 minutes 37 seconds West, a distance of 1,439.71 feet to a 5/8 inch iron rod with plastic cap stamped "GORRONDONA" set;
17. South 59 degrees 17 minutes 35 seconds West, a distance of 88.62 feet to a 5/8 inch iron rod with plastic cap stamped "GORRONDONA" set in an interior line of the remainder of said 767.849 acre tract of land, being the east line of said Lot 901;

THENCE, crossing through said Lot 901 the following two (2) courses:

1. South 59 degrees 17 minutes 35 seconds West, a distance of 124.18 feet to a 5/8 inch iron rod with plastic cap stamped "GORRONDONA" set;
2. South 74 degrees 32 minutes 24 seconds West, a distance of 54.43 feet to a 5/8 inch iron rod with plastic cap stamped "GORRONDONA" set in an interior line of the remainder of said 767.849 acre tract, being the west line of said Lot 901;

THENCE, crossing through the remainder of the said 767.849 acre tract of land, the following four (4) courses:

1. South 74 degrees 32 minutes 24 seconds West, a distance of 161.25 feet to a 5/8 inch iron rod with plastic cap stamped "GORRONDONA" set;
2. South 66 degrees 17 minutes 37 seconds West, a distance of 787.35 feet to a 5/8 inch iron rod with cap stamped "GORRONDONA" set;
3. With a curve to the right having a radius of 4,541.00 feet, a central angle of 08 degrees 30 minutes 36 seconds, and whose chord bears South 70 degrees 33 minutes 06 seconds West, a distance of 673.84 feet, an arc length of 674.46 feet to a 5/8 inch iron rod with plastic cap stamped "GORRONDONA" set;
4. North 86 degrees 42 minutes 54 seconds West, a distance of 4.23 feet to a 5/8 inch iron rod with plastic cap stamped "GORRONDONA" set for in said west line of the remainder of said 767.849 acre tract of land, being said east line of said 14.51 acre tract of land;

EXHIBIT "A"

Guadalupe – Blanco River Authority
Frederick William Foerster Survey, Abstract No. 159
T.W.N.G. RR. Co. Survey, Abstract No. 861
Elias Flint Survey, Abstract No. 150
H.&O.B. RR. Co. Survey, Abstract No. 726
Comal County, Texas

October 22, 2020

Parcel 2

Page 7 of 17

THENCE North 00 degrees 00 minutes 19 seconds East, with the west line of the remainder of said 767.849 acre tract of land, being said east line of said 14.51 acre tract of land, a distance of 40.07 feet to the **POINT OF BEGINNING** and containing 5.893 acres (256,694 square feet) of land.

Notes:

A legal description of even date accompanies this plat.

All bearings referenced to the Texas Coordinate System, NAD-83, the South Central Zone 4204, all distances and areas shown are surface, and may be converted to grid by dividing by the Combined Scale Factor of 1.00017.

I, David R. Hartman, Registered Professional Land Surveyor No. 5264, licensed in the State of Texas, do hereby certify that this legal description is true and correct and was produced from an actual on-the-ground survey under my direct supervision.

David R. Hartman 10/22/2020

David R. Hartman, R.P.L.S.
Registered Professional Land Surveyor No. 5264
TBPELS Firm No. 10106900
Gorrondona and Associates, Inc.
4201 W. Parmer Lane, Building A, Suite 150
Austin, Texas 78727
(512) 719-9933



LOT 901 BLOCK 1
BRACKEN TRACT UNIT -2A

EXHIBIT "A"

PARCEL No. 2

LEGEND

- = MONUMENT FOUND (AS NOTED)
- = 5/8" IRON ROD WITH PLASTIC CAP STAMPED "GERRONDONA" SET

- O.P.R.C.C.T. = OFFICIAL PUBLIC RECORDS COMAL COUNTY, TEXAS
- M.P.R.C.C.T. = MAP AND PLAT RECORDS COMAL COUNTY, TEXAS
- D.R.C.C.T. = DEED RECORDS COMAL COUNTY, TEXAS
- O.R.C.C.T. = OFFICIAL RECORDS COMAL COUNTY, TEXAS
- = SURVEY LINE
- = PROPERTY LINE



100 50 0 100



SCALE IN FEET

SUBJECT TRACT

THEODORE MILLER SURVEY
ABSTRACT NO. 384

FRIEDRICH
LAMBRECHT
SURVEY
ABSTRACT NO. 701

4.18 ACRES (BY DEED)
STATE OF TEXAS
VOLUME 68, PAGE 587
D.R.C.C.T.

STATE HIGHWAY NO. 46
(VARIABLE WIDTH RIGHT-OF-WAY)

40' PIPELINE EASEMENT FOR TREATED WATER
GUADALUPE-BLANCO RIVER AUTHORITY
DOCUMENT NO. 200406029503 O.P.R.C.C.T.

PARCEL 75 PART 1 2.493 ACRES
(FROM PROPERTY DESCRIPTION
PROVIDED BY TXDOT,
CONVEYANCE NOT YET RECORDED)
PROPOSED R.O.W.

PARCEL 71
0.1472 ACRE (BY DEED)
STATE OF TEXAS
DOCUMENT NO. 201806028052
O.P.R.C.C.T.

40' PIPELINE EASEMENT
FOR TREATED WATER
GUADALUPE-BLANCO RIVER AUTHORITY
DOCUMENT NO. 200406033762
O.P.R.C.C.T.

EXIST. R.O.W.
L-1

FOUND
1/2 INCH IRON ROD WITH
TXDOT ALUMINUM CAP

14.51 ACRES (BY DEED)
281 PARTNERS, LTD.
DOCUMENT NO. 201806040311
O.P.R.C.C.T.

P.O.B.

FOUND
1/2 INCH IRON ROD WITH
TXDOT ALUMINUM CAP

ABSTRACT 384
ABSTRACT 701
ABSTRACT 159

FREDERICK WILLIAM
FOERSTER SURVEY
ABSTRACT NO. 159

POND

PARCEL 2
5.893 ACRES
(256,694 SQ. FT.)

REMAINDER OF
767.849 ACRES (BY DEED)
OCEAN VIEW PROPERTY GROUP, LTD.
DOCUMENT NO. 201306051649
O.P.R.C.C.T.

MATCH LINE PAGE 9

LINE TABLE

| LINE | BEARING | DISTANCE |
|------|---------------|----------|
| L-1 | N 86°42'54" W | 117.32' |
| L-26 | N 86°42'54" W | 4.23' |
| L-27 | N 00°00'19" E | 40.07' |

FREDERICK WILLIAM
FOERSTER SURVEY
ABSTRACT NO. 159

NOTES:

- A LEGAL DESCRIPTION OF EVEN DATE ACCOMPANIES THIS PLAT.
- ALL BEARINGS ARE REFERENCED TO THE TEXAS COORDINATE SYSTEM, NAD-83, THE SOUTH CENTRAL ZONE 4204, ALL DISTANCES AND AREAS SHOWN ARE SURFACE, AND MAY BE CONVERTED TO GRID BY DIVIDING BY THE COMBINED SCALE FACTOR OF 1.00017.

CURVE TABLE

| CURVE | RADIUS | DELTA ANGLE | CHORD BEARING | CHORD LENGTH | ARC LENGTH |
|-------|----------|-------------|---------------|--------------|------------|
| C-1 | 4501.00' | 8°25'38" | N 70°30'37" E | 661.43' | 662.03' |
| C-9 | 4541.00' | 8°30'36" | S 70°33'06" W | 673.84' | 674.46' |

Guadalupe-Blanco River Authority

STATE HIGHWAY 46 WATER TRANSMISSION LINE

| | | | |
|---|---------------|------------------|-----------------------------|
| OWNER: OCEAN VIEW PROPERTY GROUP, LTD. | | | |
| SURVEY: FREDERICK WILLIAM FOERSTER SURVEY, ABSTRACT NO. 159 | | | |
| LOCATION: CITY OF BULVERDE, COMAL COUNTY, TEXAS | | | |
| PARCEL 2 AREA: 5.893 ACRES (256,694 SQUARE FEET) | | | |
| WHOLE PROPERTY ACREAGE: 767.462 ACRES (CALCULATED FROM DEEDS) | | | |
| JOB No. HDR_1805.00 | DRAWN BY: DRH | CHECKED BY: TEC | CAD FILE: GBRA PARCEL 2.DWG |
| DATE: OCTOBER 22, 2020 | PAGE 8 OF 17 | SCALE: 1" = 100' | |

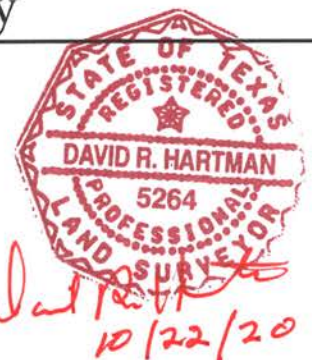


EXHIBIT "A"

PARCEL No. 2

LEGEND

- = MONUMENT FOUND (AS NOTED)
- = 5/8" IRON ROD WITH PLASTIC CAP STAMPED "GORRONDONA" SET
- O.P.R.C.C.T. = OFFICIAL PUBLIC RECORDS COMAL COUNTY, TEXAS
- M.P.R.C.C.T. = MAP AND PLAT RECORDS COMAL COUNTY, TEXAS
- D.R.C.C.T. = DEED RECORDS COMAL COUNTY, TEXAS
- O.R.C.C.T. = OFFICIAL RECORDS COMAL COUNTY, TEXAS
- S— = SURVEY LINE
- P— = PROPERTY LINE



FREDERICK WILLIAM FOERSTER SURVEY
ABSTRACT NO. 159

4.18 ACRES (BY DEED)
STATE OF TEXAS
VOLUME 68, PAGE 587
D.R.C.C.T.

STATE HIGHWAY NO. 46
(VARIABLE WIDTH RIGHT-OF-WAY)

40' PIPELINE EASEMENT FOR TREATED WATER
GUADALUPE-BLANCO RIVER AUTHORITY
DOCUMENT NO. 200406029503 O.P.R.C.C.T.

FOUND
1/2 INCH IRON ROD WITH
TXDOT ALUMINUM CAP

20' WIDE TELEPHONE FACILITIES EASEMENT
DOCUMENT NO. 9906023150 O.P.R.C.C.T.

EXIST. R.O.W.

PARCEL 75 PART 1.2.493 ACRES
(FROM PROPERTY DESCRIPTION
PROVIDED BY TXDOT,
CONVEYANCE NOT YET RECORDED)

N 66°17'37" E 790.23'

S 66°17'37" W 787.35'

REMAINDER OF
767.849 ACRES (BY DEED)
OCEAN VIEW PROPERTY GROUP, LTD.
DOCUMENT NO. 201306051649
O.P.R.C.C.T.

PARCEL 2
5.893 ACRES
(256,694 SQ. FT.)

| CURVE TABLE | | | | | |
|-------------|----------|-------------|---------------|--------------|------------|
| CURVE | RADIUS | DELTA ANGLE | CHORD BEARING | CHORD LENGTH | ARC LENGTH |
| C-1 | 4501.00' | 8°25'38" | N 70°30'37" E | 661.43' | 662.03' |
| C-9 | 4541.00' | 8°30'36" | S 70°33'06" W | 673.84' | 674.46' |

Guadalupe-Blanco River Authority

STATE HIGHWAY 46 WATER TRANSMISSION LINE

OWNER: OCEAN VIEW PROPERTY GROUP, LTD.

SURVEY: FREDERICK WILLIAM FOERSTER SURVEY, ABSTRACT NO. 159

LOCATION: CITY OF BULVERDE, COMAL COUNTY, TEXAS

PARCEL 2 AREA: 5.893 ACRES (256,694 SQUARE FEET)

WHOLE PROPERTY ACREAGE: 767.462 ACRES (CALCULATED FROM DEEDS)

JOB No. HDR_1805.00

DRAWN BY: DRH

CHECKED BY: TEC

CAD FILE: GBRA PARCEL 2.DWG

DATE: OCTOBER 22, 2020

PAGE 9 OF 17

SCALE: 1" = 100'

GORRONDONA & ASSOCIATES, INC. TBP/ELS FIRM NO. 10106900 4201 WEST PARMER LANE, BUILDING A, SUITE 150, AUSTIN, TX. 78727 512-719-9933

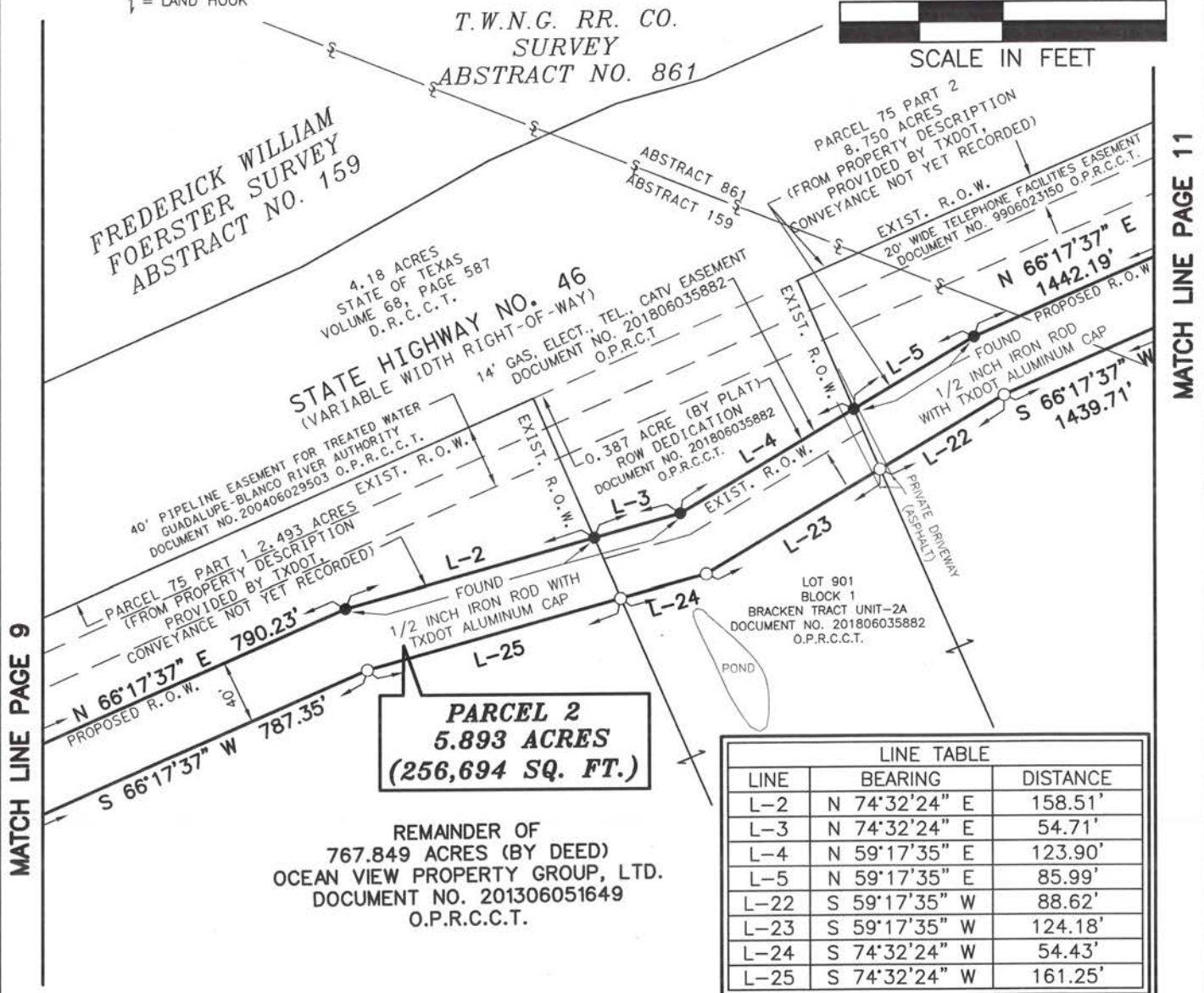


David R. Hartman
10/22/20

EXHIBIT "A"

PARCEL No. 2

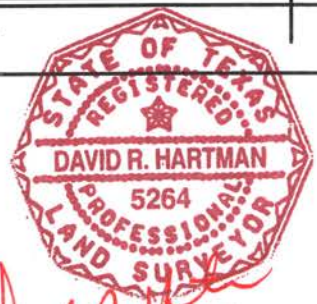
- LEGEND**
- = MONUMENT FOUND (AS NOTED)
 - = 5/8" IRON ROD WITH PLASTIC CAP STAMPED "GORRONDONA" SET
 - O.P.R.C.C.T. = OFFICIAL PUBLIC RECORDS COMAL COUNTY, TEXAS
 - M.P.R.C.C.T. = MAP AND PLAT RECORDS COMAL COUNTY, TEXAS
 - D.R.C.C.T. = DEED RECORDS COMAL COUNTY, TEXAS
 - O.R.C.C.T. = OFFICIAL RECORDS COMAL COUNTY, TEXAS
 - = SURVEY LINE
 - = PROPERTY LINE
 - └ = LAND HOOK



Guadalupe-Blanco River Authority

STATE HIGHWAY 46 WATER TRANSMISSION LINE

| | | | |
|---|---------------|-----------------|-----------------------------|
| OWNER: OCEAN VIEW PROPERTY GROUP, LTD. | | | |
| SURVEY: FREDERICK WILLIAM FOERSTER SURVEY, ABSTRACT NO. 159 | | | |
| LOCATION: CITY OF BULVERDE, COMAL COUNTY, TEXAS | | | |
| PARCEL 2 AREA: 5.893 ACRES (256,694 SQUARE FEET) | | | |
| WHOLE PROPERTY ACREAGE: 767.462 ACRES (CALCULATED FROM DEEDS) | | | |
| JOB No. HDR_1805.00 | DRAWN BY: DRH | CHECKED BY: TEC | CAD FILE: GBRA PARCEL 2.DWG |
| DATE: OCTOBER 22, 2020 | PAGE 10 OF 17 | | SCALE: 1" = 100' |



David R. Hartman
10/22/20

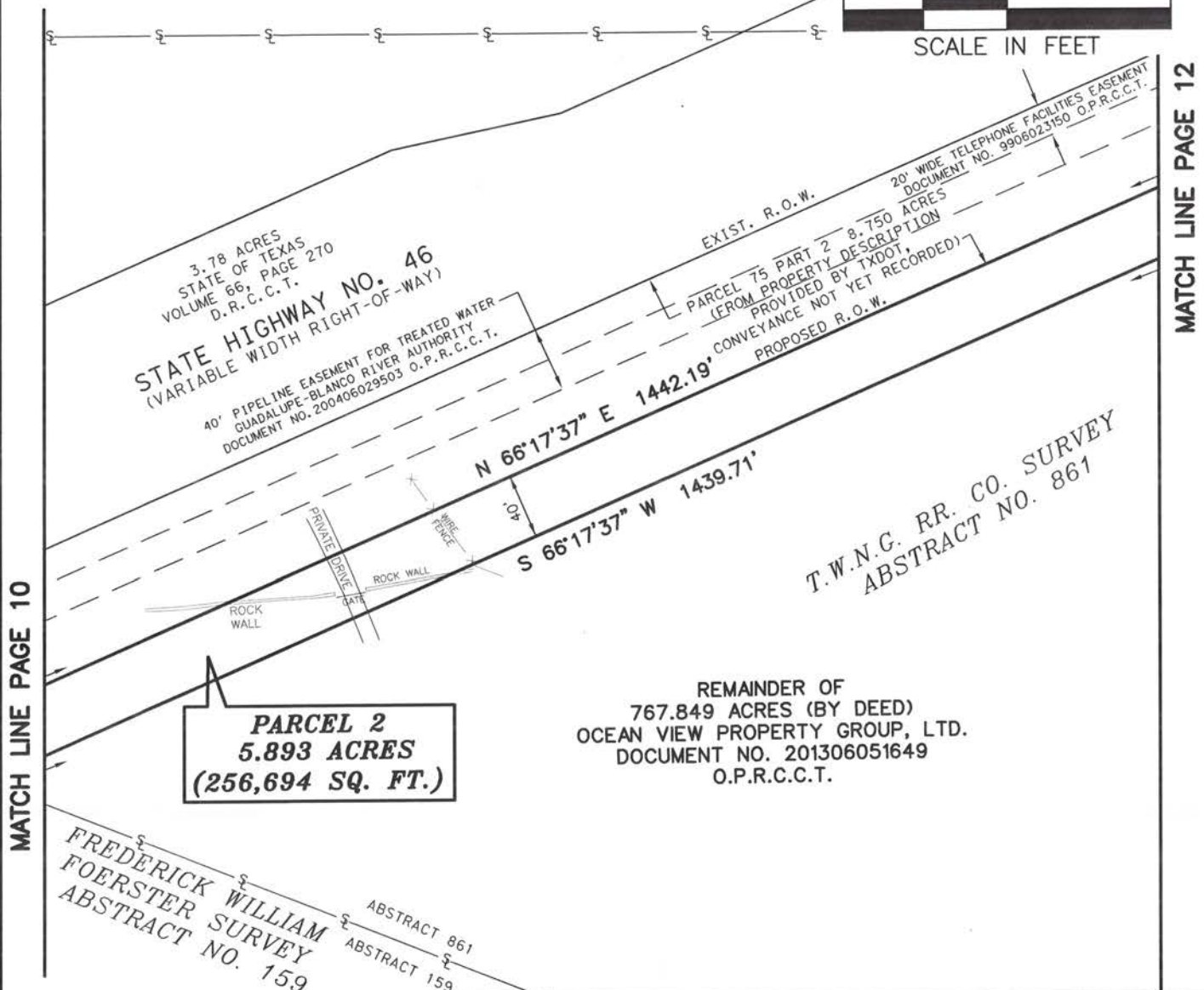
EXHIBIT "A"

PARCEL No. 2

LEGEND
 ● = MONUMENT FOUND (AS NOTED)
 ○ = 5/8" IRON ROD WITH PLASTIC CAP STAMPED
 "GORRONDONA" SET
 O.P.R.C.C.T. = OFFICIAL PUBLIC RECORDS COMAL COUNTY, TEXAS
 M.P.R.C.C.T. = MAP AND PLAT RECORDS COMAL COUNTY, TEXAS
 D.R.C.C.T. = DEED RECORDS COMAL COUNTY, TEXAS
 O.R.C.C.T. = OFFICIAL RECORDS COMAL COUNTY, TEXAS
 S = SURVEY LINE
 P = PROPERTY LINE



100 50 0 100
 SCALE IN FEET



PARCEL 2
5.893 ACRES
(256,694 SQ. FT.)

REMAINDER OF
 767.849 ACRES (BY DEED)
 OCEAN VIEW PROPERTY GROUP, LTD.
 DOCUMENT NO. 201306051649
 O.P.R.C.C.T.

T.W.N.G. RR. CO. SURVEY
 ABSTRACT NO. 861

FREDERICK WILLIAM
 FOERSTER SURVEY
 ABSTRACT NO. 159

Guadalupe-Blanco River Authority

STATE HIGHWAY 46 WATER TRANSMISSION LINE

| | | | |
|---|---------------|-----------------|-----------------------------|
| OWNER: OCEAN VIEW PROPERTY GROUP, LTD. | | | |
| SURVEY: T.W.N.G. RR. CO. SURVEY, ABSTRACT NO. 861 | | | |
| LOCATION: CITY OF BULVERDE, COMAL COUNTY, TEXAS | | | |
| PARCEL 2 AREA: 5.893 ACRES (256,694 SQUARE FEET) | | | |
| WHOLE PROPERTY ACREAGE: 767.462 ACRES (CALCULATED FROM DEEDS) | | | |
| JOB No. HDR_1805.00 | DRAWN BY: DRH | CHECKED BY: TEC | CAD FILE: GBRA PARCEL 2.DWG |
| DATE: OCTOBER 22, 2020 | PAGE 11 OF 17 | | SCALE: 1" = 100' |

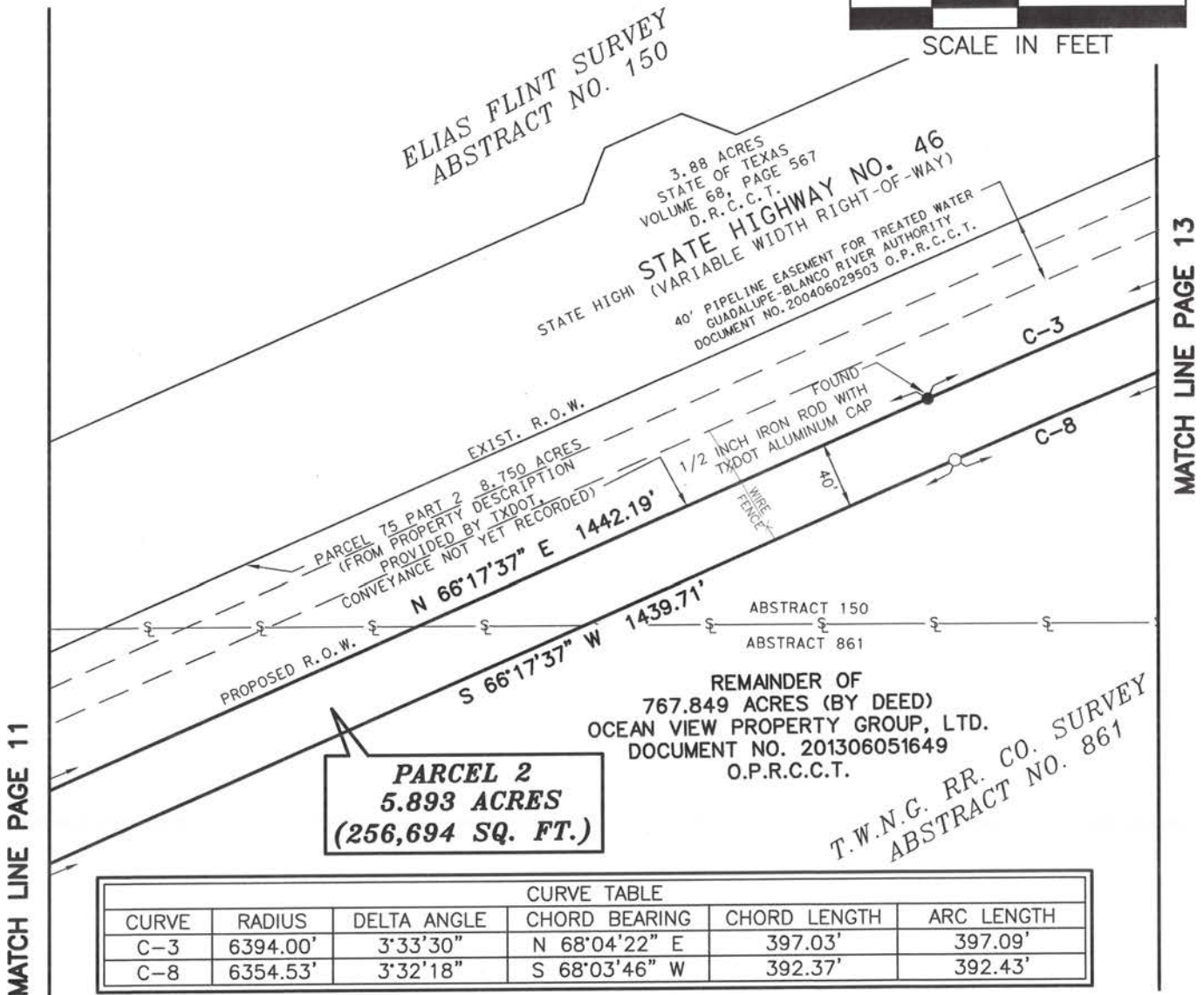


EXHIBIT "A"

PARCEL No. 2

LEGEND

- = MONUMENT FOUND (AS NOTED)
- = 5/8" IRON ROD WITH PLASTIC CAP STAMPED "GERRONDONA" SET
- O.P.R.C.C.T. = OFFICIAL PUBLIC RECORDS COMAL COUNTY, TEXAS
- M.P.R.C.C.T. = MAP AND PLAT RECORDS COMAL COUNTY, TEXAS
- D.R.C.C.T. = DEED RECORDS COMAL COUNTY, TEXAS
- O.R.C.C.T. = OFFICIAL RECORDS COMAL COUNTY, TEXAS
- S— = SURVEY LINE
- P— = PROPERTY LINE



Guadalupe-Blanco River Authority

STATE HIGHWAY 46 WATER TRANSMISSION LINE

OWNER: OCEAN VIEW PROPERTY GROUP, LTD.

SURVEY: T.W.N.G. RR. CO. SURVEY, ABSTRACT NO. 861

LOCATION: CITY OF BULVERDE, COMAL COUNTY, TEXAS

PARCEL 2 AREA: 5.893 ACRES (256,694 SQUARE FEET)

WHOLE PROPERTY ACREAGE: 767.462 ACRES (CALCULATED FROM DEEDS)

JOB No. HDR_1805.00

DRAWN BY: DRH

CHECKED BY: TEC

CAD FILE: GBRA PARCEL 2.DWG

DATE: OCTOBER 22, 2020

PAGE 12 OF 17

SCALE: 1" = 100'

GERRONDONA & ASSOCIATES, INC. TBP/ELS FIRM NO. 10106900 4201 WEST FARMER LANE, BUILDING A, SUITE 150, AUSTIN, TX. 78727

512-719-9933

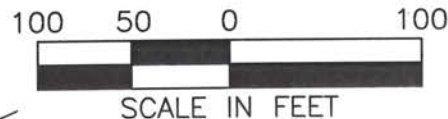


EXHIBIT "A"

PARCEL No. 2

LEGEND

- = MONUMENT FOUND (AS NOTED)
- = 5/8" IRON ROD WITH PLASTIC CAP STAMPED "GORRONDONA" SET
- O.P.R.C.C.T. = OFFICIAL PUBLIC RECORDS COMAL COUNTY, TEXAS
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- D.R.C.C.T. = DEED RECORDS COMAL COUNTY, TEXAS
- O.R.C.C.T. = OFFICIAL RECORDS COMAL COUNTY, TEXAS
- S— = SURVEY LINE
- P— = PROPERTY LINE



ELIAS FLINT SURVEY
ABSTRACT NO. 150

3.88 ACRES
STATE OF TEXAS
VOLUME 68, PAGE 567
D.R.C.C.T.
STATE HIGHWAY NO. 46
(VARIABLE WIDTH RIGHT-OF-WAY)
EXIST. R.O.W.

PARCEL 75 PART 2 8.750 ACRES
(FROM PROPERTY DESCRIPTION
PROVIDED BY TXDOT,
CONVEYANCE NOT YET RECORDED)

40' PIPELINE EASEMENT FOR TREATED WATER
GUADALUPE-BLANCO RIVER AUTHORITY
DOCUMENT NO. 200406029503 O.P.R.C.C.T.

20' WIDE TELEPHONE FACILITIES EASEMENT
DOCUMENT NO. 9906023150 O.P.R.C.C.T.

C-3 PROPOSED R.O.W.

C-8

PARCEL 2
5.893 ACRES
(256,694 SQ. FT.)

FOUND
1/2 INCH IRON ROD WITH
TXDOT ALUMINUM CAP
N 76°11'55" E 226.54'

FOUND
1/2 INCH IRON ROD WITH
TXDOT ALUMINUM CAP
N 56°14'46" E 294.02'

REMAINDER OF
767.849 ACRES (BY DEED)
OCEAN VIEW PROPERTY GROUP, LTD.
DOCUMENT NO. 201306051649
O.P.R.C.C.T.

CURVE TABLE

| CURVE | RADIUS | DELTA ANGLE | CHORD BEARING | CHORD LENGTH | ARC LENGTH |
|-------|----------|-------------|---------------|--------------|------------|
| C-3 | 6394.00' | 3°33'30" | N 68°04'22" E | 397.03' | 397.09' |
| C-8 | 6354.53' | 3°32'18" | S 68°03'46" W | 392.37' | 392.43' |

Guadalupe-Blanco River Authority

STATE HIGHWAY 46 WATER TRANSMISSION LINE

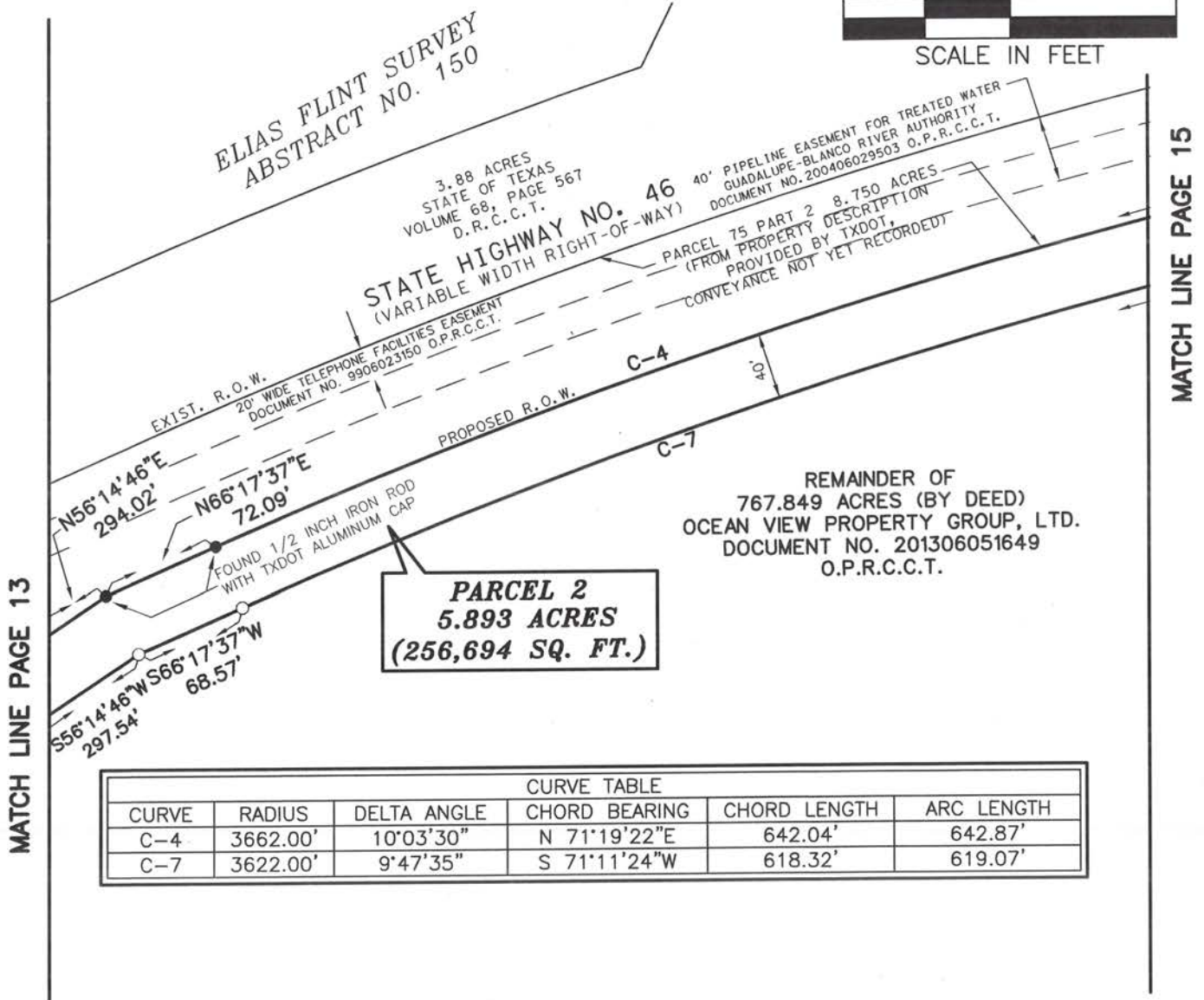
OWNER: OCEAN VIEW PROPERTY GROUP, LTD.
SURVEY: ELIAS FLINT SURVEY, ABSTRACT NO. 150
LOCATION: CITY OF BULVERDE, COMAL COUNTY, TEXAS
PARCEL 2 AREA: 5.893 ACRES (256,694 SQUARE FEET)
WHOLE PROPERTY ACREAGE: 767.462 ACRES (CALCULATED FROM DEEDS)
JOB No. HDR_1805.00 DRAWN BY: DRH CHECKED BY: TEC CAD FILE: GBRA PARCEL 2.DWG
DATE: OCTOBER 22, 2020 PAGE 13 OF 17 SCALE: 1" = 100'



EXHIBIT "A"

PARCEL No. 2

- LEGEND**
- = MONUMENT FOUND (AS NOTED)
 - = 5/8" IRON ROD WITH PLASTIC CAP STAMPED "GORRONDONA" SET
 - O.P.R.C.C.T. = OFFICIAL PUBLIC RECORDS COMAL COUNTY, TEXAS
 - M.P.R.C.C.T. = MAP AND PLAT RECORDS COMAL COUNTY, TEXAS
 - D.R.C.C.T. = DEED RECORDS COMAL COUNTY, TEXAS
 - O.R.C.C.T. = OFFICIAL RECORDS COMAL COUNTY, TEXAS
 - S— = SURVEY LINE
 - P— = PROPERTY LINE



Guadalupe-Blanco River Authority

STATE HIGHWAY 46 WATER TRANSMISSION LINE

OWNER: OCEAN VIEW PROPERTY GROUP, LTD.

SURVEY: ELIAS FLINT SURVEY, ABSTRACT NO. 150

LOCATION: CITY OF BULVERDE, COMAL COUNTY, TEXAS

PARCEL 2 AREA: 5.893 ACRES (256,694 SQUARE FEET)

WHOLE PROPERTY ACREAGE: 767.462 ACRES (CALCULATED FROM DEEDS)

JOB No. HDR_1805.00 DRAWN BY: DRH CHECKED BY: TEC CAD FILE: GBRA PARCEL 2.DWG

DATE: OCTOBER 22, 2020 PAGE 14 OF 17 SCALE: 1" = 100'



EXHIBIT "A"

PARCEL No. 2

LEGEND

- = MONUMENT FOUND (AS NOTED)
- = 5/8" IRON ROD WITH PLASTIC CAP STAMPED "GORRONDONA" SET
- O.P.R.C.C.T. = OFFICIAL PUBLIC RECORDS COMAL COUNTY, TEXAS
- M.P.R.C.C.T. = MAP AND PLAT RECORDS COMAL COUNTY, TEXAS
- D.R.C.C.T. = DEED RECORDS COMAL COUNTY, TEXAS
- O.R.C.C.T. = OFFICIAL RECORDS COMAL COUNTY, TEXAS
- S— = SURVEY LINE
- P— = PROPERTY LINE



ELIAS FLINT SURVEY
ABSTRACT NO. 150

3.88 ACRES
STATE OF TEXAS
VOLUME 68, PAGE 567
D.R.C.C.T.

STATE HIGHWAY NO. 46
(VARIABLE WIDTH RIGHT-OF-WAY)

EXIST. R.O.W.
20' WIDE TELEPHONE FACILITIES EASEMENT
DOCUMENT NO. 9906023150 O.P.R.C.C.T.

40' PIPELINE EASEMENT FOR TREATED WATER
GUADALUPE-BLANCO RIVER AUTHORITY
DOCUMENT NO. 200406029503 O.P.R.C.C.T.

PARCEL 75 PART 2 8.750 ACRES
(FROM PROPERTY DESCRIPTION
PROVIDED BY TXDOT,
CONVEYANCE NOT YET RECORDED)

N83°42'55"E
324.62'

S83°42'55"W
357.78'

MATCH LINE PAGE 16

MATCH LINE PAGE 14

PARCEL 2
5.893 ACRES
(256,694 SQ. FT.)

REMAINDER OF
767.849 ACRES (BY DEED)
OCEAN VIEW PROPERTY GROUP, LTD.
DOCUMENT NO. 201306051649
O.P.R.C.C.T.

| LINE TABLE | | |
|------------|---------------|----------|
| LINE | BEARING | DISTANCE |
| L-6 | S 58°02'59" E | 27.17' |
| L-7 | N 76°57'01" E | 50.00' |
| L-8 | N 31°57'01" E | 26.97' |
| L-9 | S 51°08'23" E | 26.80' |
| L-18 | N 51°08'23" W | 26.74' |
| L-19 | S 31°57'01" W | 26.59' |
| L-20 | S 76°57'01" W | 83.14' |
| L-21 | N 58°02'59" W | 26.86' |

| CURVE TABLE | | | | | |
|-------------|----------|-------------|---------------|--------------|------------|
| CURVE | RADIUS | DELTA ANGLE | CHORD BEARING | CHORD LENGTH | ARC LENGTH |
| C-4 | 3662.00' | 10°03'30" | N 71°19'22"E | 642.04' | 642.87' |
| C-5 | 3662.00' | 5°58'59" | N 80°43'28" E | 382.22' | 382.39' |
| C-6 | 3622.00' | 5°27'14" | S 80°43'36" W | 344.64' | 344.77' |
| C-7 | 3622.00' | 9°47'35" | S 71°11'24"W | 618.32' | 619.07' |

Guadalupe-Blanco River Authority

STATE HIGHWAY 46 WATER TRANSMISSION LINE

OWNER: OCEAN VIEW PROPERTY GROUP, LTD.

SURVEY: ELIAS FLINT SURVEY, ABSTRACT NO. 150

LOCATION: CITY OF BULVERDE, COMAL COUNTY, TEXAS

PARCEL 2 AREA: 5.893 ACRES (256,694 SQUARE FEET)

WHOLE PROPERTY ACREAGE: 767.462 ACRES (CALCULATED FROM DEEDS)

JOB No. HDR_1805.00

DRAWN BY: DRH

CHECKED BY: TEC

CAD FILE: GBRA PARCEL 2.DWG

DATE: OCTOBER 22, 2020

PAGE 15 OF 17

SCALE: 1" = 100'

GORRONDONA & ASSOCIATES, INC. TBPELS FIRM NO. 10106900 4201 WEST FARMER LANE, BUILDING A, SUITE 150, AUSTIN, TX. 78727

512-719-9933



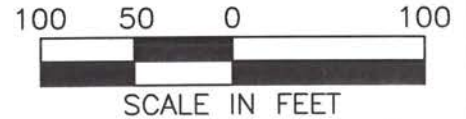
John R. Hartman
10/22/20

EXHIBIT "A"

PARCEL No. 2

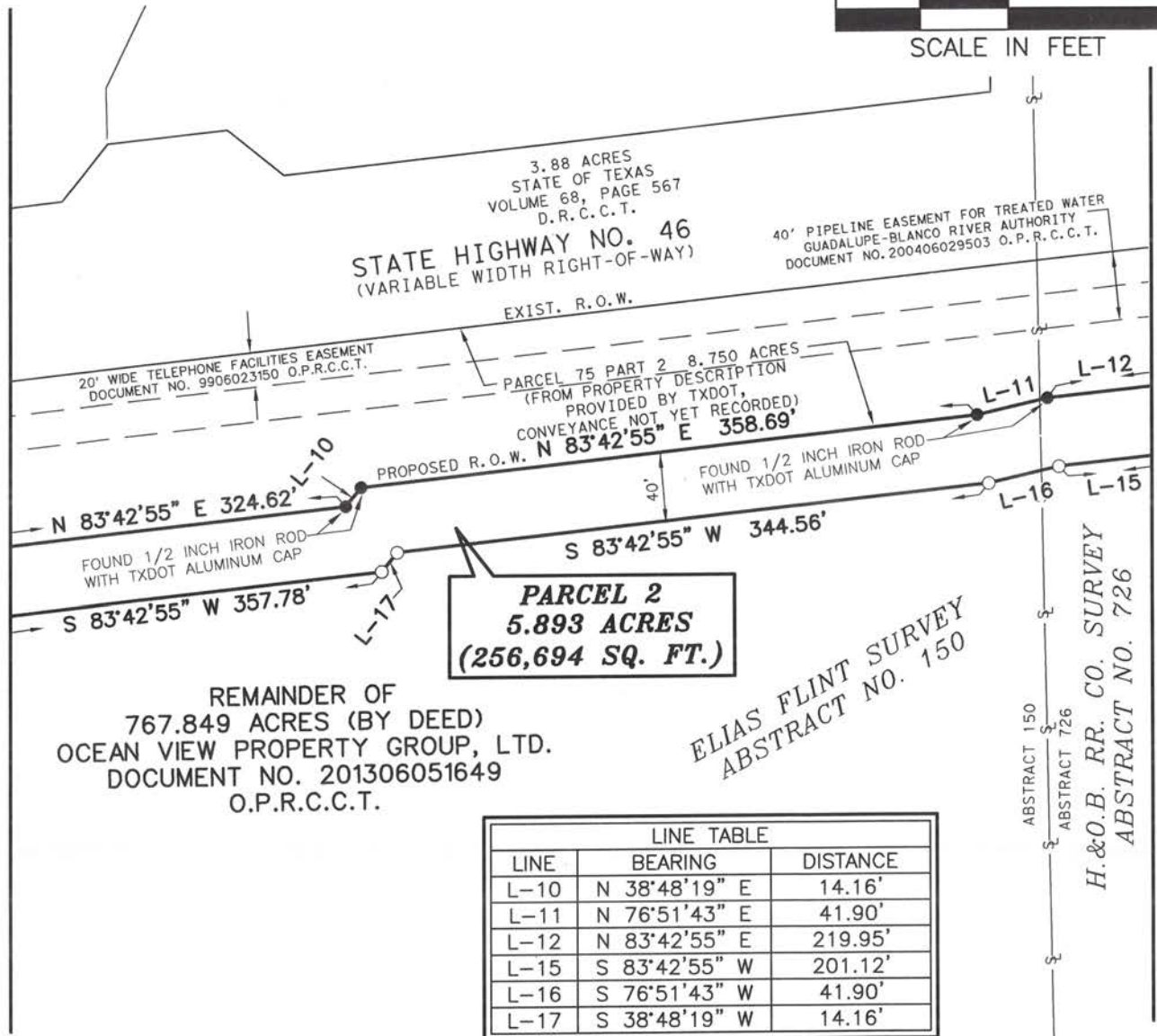
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MATCH LINE PAGE 15

MATCH LINE PAGE 17



Guadalupe-Blanco River Authority

STATE HIGHWAY 46 WATER TRANSMISSION LINE

OWNER: OCEAN VIEW PROPERTY GROUP, LTD.

SURVEY: ELIAS FLINT SURVEY, ABSTRACT NO. 150

LOCATION: CITY OF BULVERDE, COMAL COUNTY, TEXAS

PARCEL 2 AREA: 5.893 ACRES (256,694 SQUARE FEET)

WHOLE PROPERTY ACREAGE: 767.462 ACRES (CALCULATED FROM DEEDS)

JOB No. HDR_1805.00

DATE: OCTOBER 22, 2020

DRAWN BY: DRH

CHECKED BY: TEC

CAD FILE: GBRA PARCEL 2.DWG

PAGE 16 OF 17

SCALE: 1" = 100'



EXHIBIT "A"

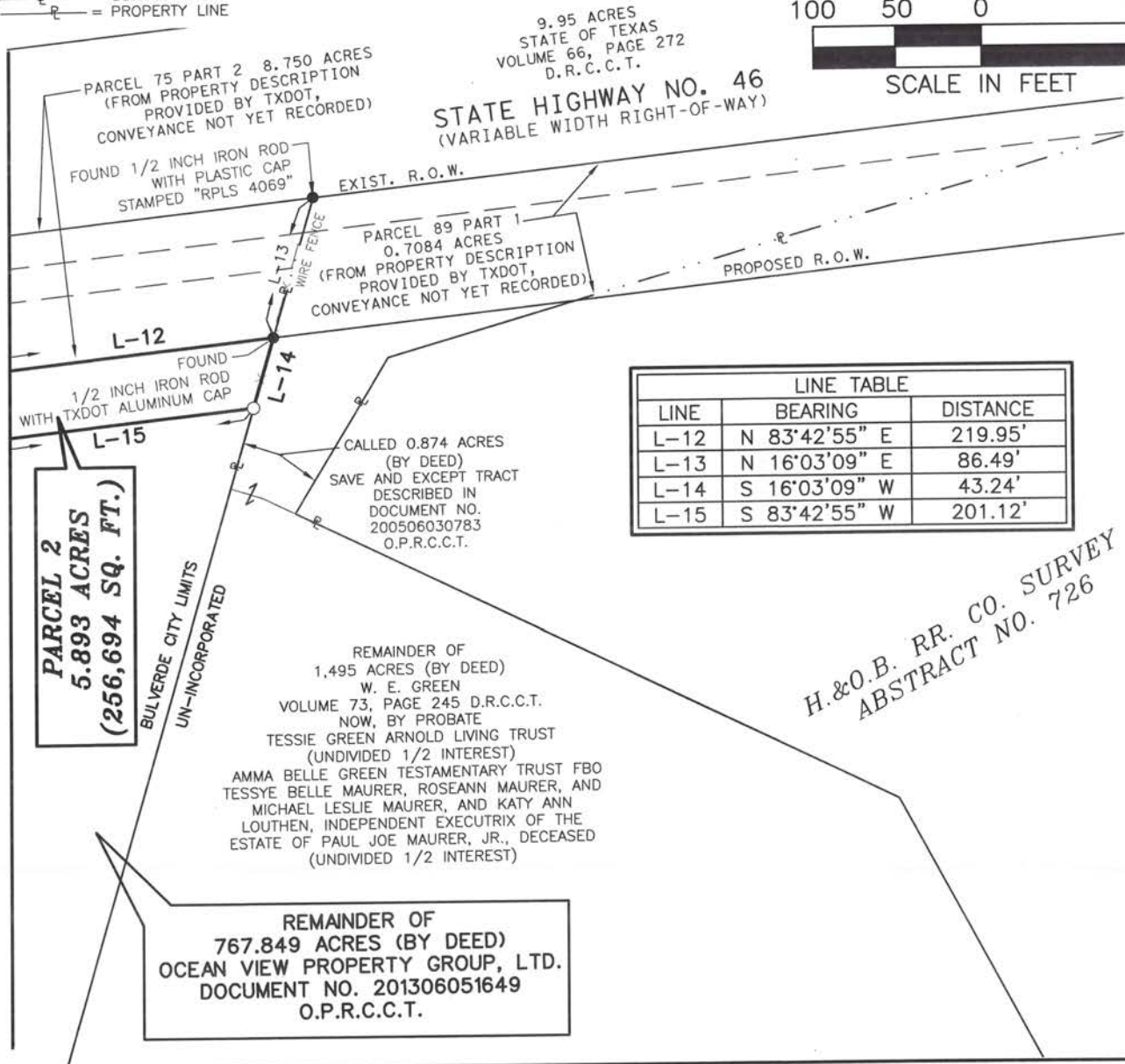
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MATCH LINE PAGE 16



| LINE TABLE | | |
|------------|---------------|----------|
| LINE | BEARING | DISTANCE |
| L-12 | N 83°42'55" E | 219.95' |
| L-13 | N 16°03'09" E | 86.49' |
| L-14 | S 16°03'09" W | 43.24' |
| L-15 | S 83°42'55" W | 201.12' |

H.&O.B. RR. CO. SURVEY
ABSTRACT NO. 726

Guadalupe-Blanco River Authority

STATE HIGHWAY 46 WATER TRANSMISSION LINE

OWNER: OCEAN VIEW PROPERTY GROUP, LTD.

SURVEY: H.&O.B. RR. CO. SURVEY, ABSTRACT NO. 726

LOCATION: CITY OF BULVERDE, COMAL COUNTY, TEXAS

PARCEL 2 AREA: 5.893 ACRES (256,694 SQUARE FEET)

WHOLE PROPERTY ACREAGE: 767.462 ACRES (CALCULATED FROM DEEDS)

JOB No. HDR_1805.00

DRAWN BY: DRH

CHECKED BY: TEC

CAD FILE: GBRA PARCEL 2.DWG

DATE: OCTOBER 22, 2020

PAGE 17 OF 17

SCALE: 1" = 100'

GORRONDONA & ASSOCIATES, INC. TBPELS FIRM NO. 10106900 4201 WEST PARMER LANE, BUILDING A, SUITE 150, AUSTIN, TX. 78727

512-719-9933



ACTION ITEM

16. Consideration of and possible action authorizing the General Manager to negotiate and execute a Joint Funding Agreement between the United States Geological Survey and GBRA for the period of October 2023 through September 2024 for stream gauge monitoring. **(Charlie Hickman)**

Attachment



Your Trusted
Water Resource

Board Meeting – August 16, 2023
Agenda Item 16
Action

Item: Consideration of and possible action authorizing the General Manager to negotiate and execute a Joint Funding Agreement between the United States Geological Survey and GBRA for the period of October 2023 through September 2024 for stream gauge and water quality monitoring.

Staff: Charlie Hickman

Summary: GBRA has contracted with the United States Geological Survey (USGS) since the early 1960's to provide stage and stream flow gauging and water quality testing at various sites. The GBRA contract includes funding for fourteen gauges and testing for pesticides in the Calhoun Canal System. Joint funding for the current Fiscal Year amounted to \$212,570 and GBRA's share of the contract is \$202,140.

The Guadalupe River Basin contains a total of 54 river gauges with funding from various sources including the U.S. Army Corps of Engineers, the Edwards Aquifer Authority, the Upper Guadalupe River Authority, the Texas Water Development Board, and GBRA.

Discussion: The proposed federal fiscal year 2024 USGS contract includes 15 streamflow gauging sites and includes water quality sample collection and processing at the Calhoun Canal Pump Station. GBRA's share of the contract is \$202,140.

Action Requested: Consideration of and possible action authorizing the General Manager to negotiate and execute a Joint Funding Agreement between the United States Geological Survey and GBRA for the period of October 2023 through September 2024 for stream gauge monitoring.

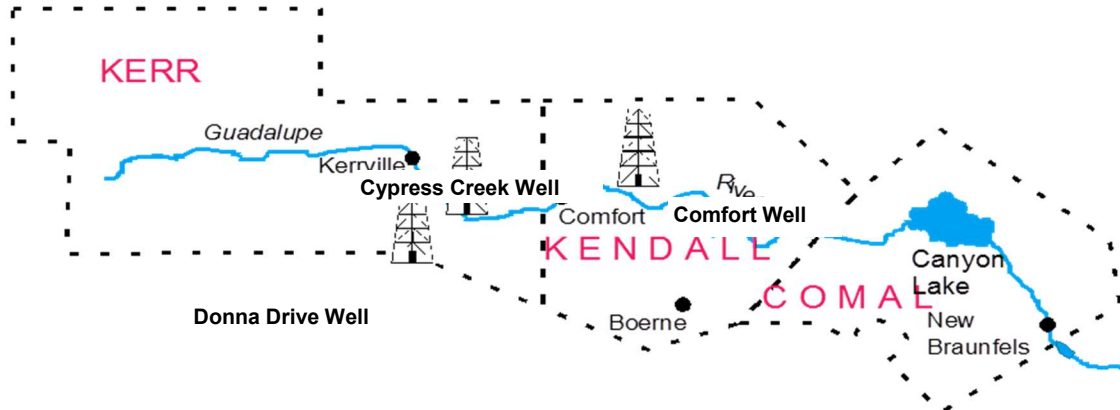
DISCUSSION ITEM

17. Discussion regarding Base Flow Report, Water Quality Index, long term weather pattern, and condition of the Guadalupe Basin. **(Charlie Hickman)**
Attachment



GUADALUPE RIVER BASIN INFORMATION

August 16, 2023



Donna Drive Well (Read July 2023)

Surface Elev. 1755' msl
Current Elev. 1373.45' msl
Historical High 1495' msl
Historical Low 1356.8' msl

Cypress Creek Well (Read July 2023)

Surface Elev. 1562' msl
Current Elev. 1403.90' msl
Historical High 1513' msl
Historical Low 1292.5' msl

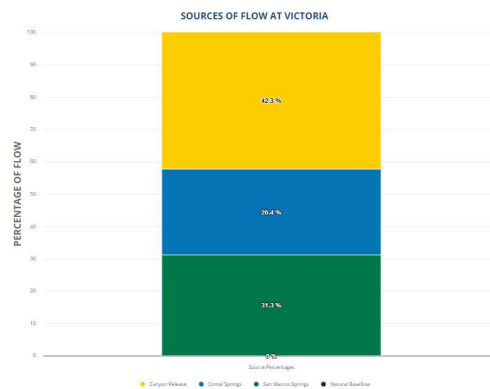
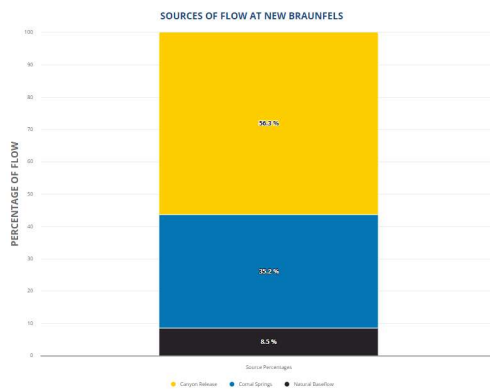
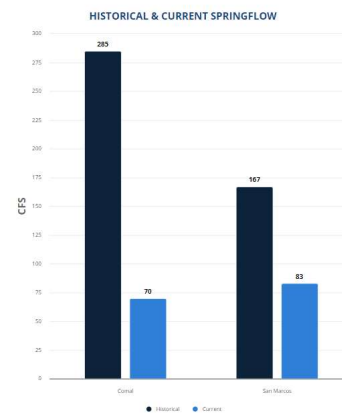
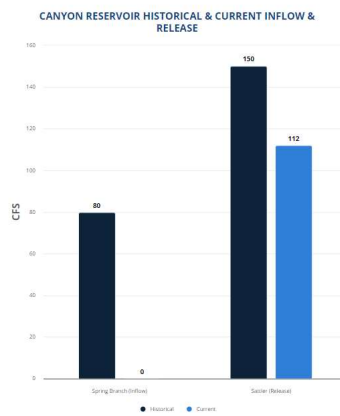
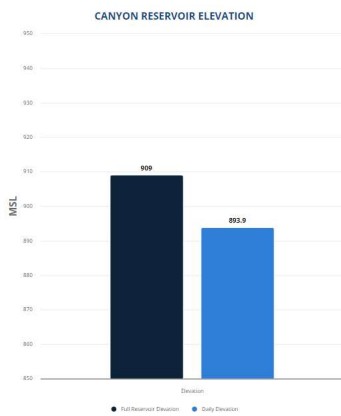
Comfort Well (Read Daily)**

Surface Elev. 1405' msl
Current Elev. 1125.00' msl
Historical High 1224.98' msl
Historical Low 1324.75' msl

*Provided by Headwaters Groundwater Conservation District

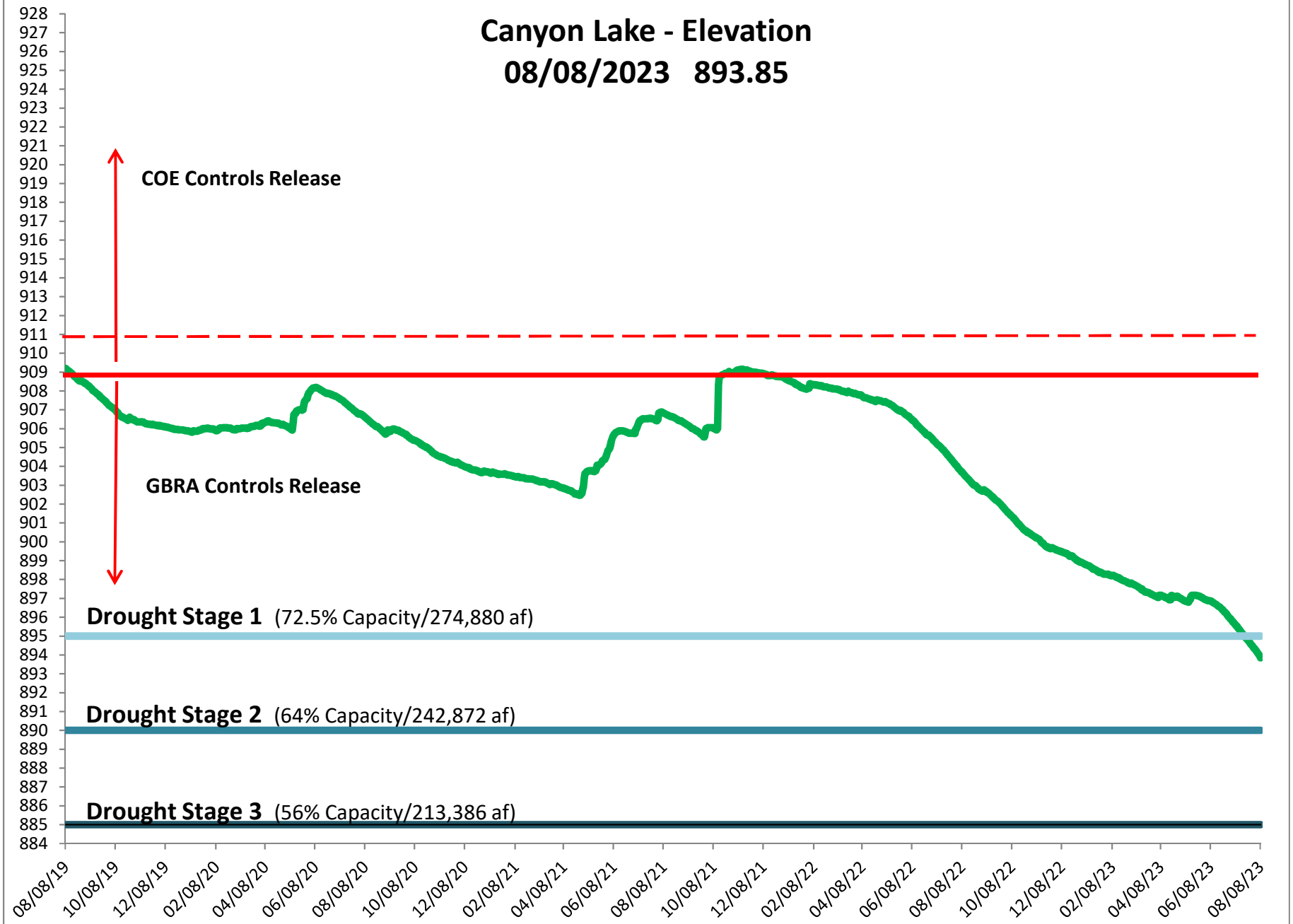
**Provided by TWDB

WATERSHED CHARTS



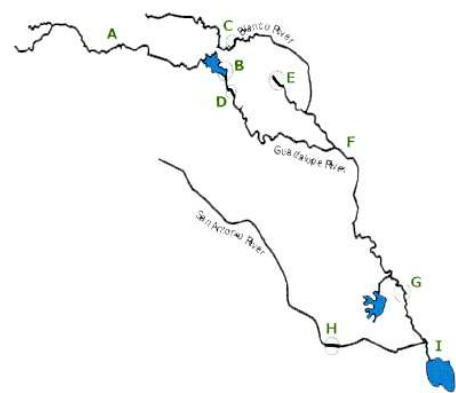
Canyon Lake - Elevation

08/08/2023 893.85



SUMMARY OF WATERSHED CONDITIONS IN THE GUADALUPE RIVER BASIN
TUESDAY, AUGUST 8, 2023

This page is updates once a day with data obtained from USGS.



| | Flow (cfs) | % of Daily Median |
|---|---------------|-------------------|
| A. Guadalupe River @ Comfort | Not Available | 0% |
| B. Canyon Reservoir | | |
| Inflow | Not Available | 0% |
| Release | 112 | 75% |
| Full Res. Elev. - msl (Conservation pool) | 909 | |
| Reservoir Elev. Today - msl | 893.90 | |
| Capacity (Conservation pool) | 71% | |
| | | |
| C. Blanco River @ Wimberley | 4 | 11% |
| D. Comal Springs | 70 | 25% |
| E. San Marcos Springs | 83 | 50% |
| F. Guadalupe River @ Gonzales | 136 | 19% |
| G. Guadalupe River @ Victoria | 88 | 12% |
| H. San Antonio River @ Goliad | 146 | 65% |
| I. Guadalupe River @ Tivoli | 226 | 28% |
| | | |
| Bay & Estuary Inflow | 56 | |

ITEMS FOR EXECUTIVE SESSION

18. The Board may meet in Executive Session as authorized by Chapter 551, Texas Government Code, to discuss one or more of the following matters:
 - a. Any items listed on this agenda;
 - b. Advice from legal counsel about pending or threatened litigation, including litigation options, representation, settlements, settlement-related agreements and memoranda of understanding and, if applicable, the impact of pending or contemplated litigation on GBRA projects and proposed projects;
 - c. The following matters: (i) GBRA's Mid-Basin Water User Permit Application in Gonzales County (98th District Court of Travis County); (ii) San Antonio Water System's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iii) Cibolo Creek Municipal Authority's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iv) other pending applications for TCEQ water use or water quality permits on which GBRA is the permittee or co-permittee; (v) pending applications for TCEQ water use or water quality permits in the Guadalupe or adjacent river basins; and (vi) pending or threatened litigation to which GBRA is a party or potential party;
 - d. Advice from legal counsel about pending litigation or threatened litigation relating to right of way acquisition; deliberation on matters relating to the purchase, exchange, lease, or value of real property interests and advice from legal counsel on those matters, including without limitation, issues relating to (i) right-of-way acquisitions for GBRA-related projects within or adjacent to the boundaries of GBRA's district; (ii) exchange, sale, or transfer of real property interests within or adjacent to the boundaries of GBRA's district; and (iii) sale, acquisition, and/or transfer of GBRA water treatment and distribution assets in Calhoun County;
 - e. Briefing and advice from legal counsel relating to matters covered by legal counsel's duty of confidentiality, including without limitation: (i) issues relating to agreements under negotiation; (ii) issues relating to potential litigation and representation in that litigation, including without limitation, issues or disputes arising from existing contracts to which GBRA is a party and bid protests, (iii) legal and regulatory issues relating to GBRA's groundwater and/or surface water rights and permits throughout the Guadalupe River Basin; (iv) issues relating to GBRA easement rights, enforcement of same, and other property rights; and (v) issues relating to agricultural water sales;
 - f. Deliberate the appointment, employment, evaluation, reassignment, duties, discipline, or dismissal of public officers or employees; and to receive and obtain legal advice regarding same from legal counsel.
 - General Manager/CEO, public officers, or employees

No action will be taken in executive session. The Board may take final action on any of the above-mentioned matters while convened in open session pursuant to Chapter 551 of the Texas Government Code.

ADJOURN