

Board of Directors Meeting

September 20, 2023

GUADALUPE-BLANCO RIVER AUTHORITY

September Meeting Schedule

Board of Director's Meeting

Wednesday, September 20, 2023 10:00 a.m. GBRA, River Annex Board Room 905 Nolan St., Seguin, Texas 78155

Retirement & Benefit Committee

Wednesday, September 20, 2023 12:15 p.m. GBRA, River Annex Board Room 905 Nolan St., Seguin, Texas 78155

NOTICE OF MEETING GUADALUPE-BLANCO RIVER AUTHORITY BOARD OF DIRECTORS

In accordance with the provisions of the Texas Open Meetings Act, Chapter 551, Texas Government Code, the Guadalupe-Blanco River Authority (GBRA), whose principal office is in the City of Seguin, Guadalupe County, Texas, hereby gives notice of a meeting of its BOARD OF DIRECTORS to be held at the Guadalupe-Blanco River Authority, Annex Building, 905 Nolan, Seguin, Guadalupe County, Texas, at 10:00 a.m., on Wednesday, September 20, 2023.

CALL TO ORDER

- Chair's consideration of posted notices
- Pledge of Allegiance
- Welcome guests

CHAIRMAN ITEM

1. Consideration of and possible action to add a Board Member to the ad-hoc committee and to continue review of GBRA's conservation grants process in support of nonprofit organizations.

PUBLIC COMMENTS

2. Comments from the public. **NOTE:** This portion of the meeting is intended for comments from the public on non-agenda item related topics. Please limit comments to **3 MINUTES.** To address the Board please sign and completely fill out the Attendance Sheet maintained at the entrance to the building where meeting is being held. NO RESPONSE MAY BE MADE OR ACTION TAKEN BY THE BOARD DURING PUBLIC COMMENTS. To address the Board related to an item posted on the agenda for action or discussion, please indicate the Item number you wish to comment on using the Attendance Sheet. The Board will call individuals to make comments at the appropriate time.

CONSENT ITEMS

3. Consideration of and possible action approving the minutes of the August 10, 2023 Board workshop.

Attachment

4. Consideration of and possible action approving the minutes of the August 16, 2023 Board Meeting.

Attachment

5. Consideration of and possible action approving the monthly financial report for August 2023.

Attachment

6. Consideration of and possible action approving the monthly operations report for August 2023.

Attachment

7. Consideration of and possible action approving Directors' expense vouchers for August 2023.

Attachment

GENERAL MANAGER/CEO ITEMS

8. The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams, safety, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, stewardship, and update on GBRA Safety Work Plan. (David Harris, Charlie Hickman, Nathan Pence, Randy Staats, Vanessa Guerrero, Amanda Buchanan)

Attachment

ACTION ITEMS

9. Consideration of and possible action authorizing the General Manager/CEO to execute a grant contract with the Texas State Soil and Water Conservation Board (TSSWCB) for Clean Water Act Section 319(h) Grant: Surface Water Quality Monitoring to Support the Implementation of the Geronimo and Alligator Creeks Watershed Protection Plan. (Elizabeth Edgerton, Kristyn Armitage)

Attachment

10. Consideration of and possible action authorizing the General Manager/CEO to execute a grant contract with the Texas State Soil and Water Conservation Board (TSSWCB) for Clean Water Act Section 319(h) Grant: Surface Water Quality Monitoring to Support the Implementation of the Plum Creek Watershed Protection Plan. (Elizabeth Edgerton, Kristyn Armitage)

Attachment

11. Consideration of and possible action authorizing the General Manager /CEO to negotiate and execute a contract with the lowest responsible bidder for Biosolids Disposal Services for operations in Hays, Caldwell and Comal County. (**David Harris**)

Attachment

12. Consideration of and possible action authorizing the General Manager/CEO to execute a Memorandum of Understanding with Maxwell Special Utility District (SUD) acknowledging a mutual interest to collaborate on development of new water supplies. (Brian Perkins)

Attachment

13. Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority, declaring a public necessity for the acquisition of court orders to obtain entry onto certain properties for the purpose of making boundary, topographic, environmental, archeological, and geotechnical surveys, and appraisals in connection with the construction of the treated water pipeline system for Hays, Caldwell, and Guadalupe counties onto said properties to be identified to wit:

Guadalupe County Appraisal District ID No. 70778 Randolph R. Lehmann, Diane J. Haliburton a/k/a Diane J. Halliburton, Gary S. Lehmann, and Gregory C. Lehmann, and identified on map attached as Exhibit "A"; and

Caldwell County Appraisal District ID No. 15005 Doris H. Steubing, and identified on map attached as Exhibit "B". (Courtney Kerr-Moore)

Attachment

- 14. Consideration of and possible action to amend the By-Laws of the Guadalupe-Blanco River Authority. (Joe Cole)
- 15. Consideration of and possible action to amend GBRA Board Policy 102.204, Delegations to the General Manager/CEO, to grant authority to the General Manager/CEO to approve change orders to construction and repair, equipment, materials and machinery contracts that involve the increase or decrease of \$150,000.00 or less. (**Joe Cole**)

Attachment

16. Consideration of and possible action to authorize the General Manager/CEO to negotiate and execute a Memorandum of Understanding with the Meadow Lake Water Control and Improvement District No. 1 (WCID) to set forth the mutual intentions of GBRA and WCID regarding the evaluation of possible rehabilitation and/or replacement solutions for Nolte Dam to be completed by the WCID, and ownership of Nolte Dam and some or all of the associated Nolte Dam hydroelectric assets. (Jonathan Stinson)

Attachment

DISCUSSION ITEMS

- 17. Discussion and update on GBRA's Strategic Plan FY 2023-2028. (Lauren Willis)
- 18. Discussion regarding Base Flow Report, Water Quality Index, long term weather pattern, and condition of the Guadalupe Basin. **(Charlie Hickman)**Attachment

ITEMS FOR EXECUTIVE SESSION

- 19. The Board may meet in Executive Session as authorized by Chapter 551, Texas Government Code, to discuss one or more of the following matters:
 - a. Any items listed on this agenda;
 - b. Advice from legal counsel about pending or threatened litigation, including litigation options, representation, settlements, settlement-related agreements and memoranda of understanding and, if applicable, the impact of pending or contemplated litigation on GBRA projects and proposed projects;
 - c. The following matters: (i) GBRA's Mid-Basin Water User Permit Application in Gonzales County (98th District Court of Travis County); (ii) San Antonio Water System's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iii) Cibolo Creek Municipal Authority's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iv) other pending applications for TCEQ water use or water quality permits on which GBRA is the permittee or copermittee; (v) pending applications for TCEQ water use or water quality permits in the Guadalupe or adjacent river basins; and (vi) pending or threatened litigation to which GBRA is a party or potential party;
 - d. Advice from legal counsel about pending litigation or threatened litigation relating to right of way acquisition; deliberation on matters relating to the purchase, exchange, lease, or value of real property interests and advice from legal counsel on those matters, including without limitation, issues relating to (i) right-of-way acquisitions for GBRA-related projects within or adjacent to the boundaries of GBRA's district; (ii) exchange, sale, or transfer of real property interests within or adjacent to the boundaries of GBRA's district; and (iii) sale, acquisition, and/or transfer of GBRA water treatment and distribution assets in Calhoun County;
 - e. Briefing and advice from legal counsel relating to matters covered by legal counsel's duty of confidentiality, including without limitation: (i) issues relating to agreements under negotiation; (ii) issues relating to potential litigation and representation in that litigation, including without limitation, issues or disputes arising from existing contracts to which GBRA is a party and bid protests, (iii) legal and regulatory issues relating to GBRA's groundwater and/or surface water rights and permits throughout the Guadalupe River Basin; (iv) issues relating to GBRA easement rights, enforcement of same, and other property rights; and (v) issues relating to agricultural water sales;
 - f. Deliberate the appointment, employment, evaluation, reassignment, duties, discipline, or dismissal of public officers or employees; and to receive and obtain legal advice regarding same from legal counsel.
 - General Manager/CEO, public officers, or employees

No action will be taken in executive session. The Board may take final action on any of the above-mentioned matters while convened in open session pursuant to Chapter 551 of the Texas Government Code.

ADJOURN

CHAIRMAN ITEM

1. Consideration of and possible action to add a Board Member to the ad-hoc committee and to continue review of GBRA's conservation grants process in support of nonprofit organizations.

PUBLIC COMMENTS

2. Comments from the public. **NOTE:** This portion of the meeting is intended for comments from the public on non-agenda item related topics. Please limit comments to **3 MINUTES.** To address the Board please <u>sign and completely fill out the Attendance Sheet</u> maintained at the entrance to the building where meeting is being held. NO RESPONSE MAY BE MADE OR ACTION TAKEN BY THE BOARD DURING PUBLIC COMMENTS. To address the Board related to an item posted on the agenda for action or discussion, please indicate the Item number you wish to comment on using the Attendance Sheet. The Board will call individuals to make comments at the appropriate time.

CONSENT ITEM

3. Consideration of and possible action approving the minutes of the August 10, 2023 Board workshop.

Attachment

GUADALUPE-BLANCO RIVER AUTHORITY Minutes of the Board of Directors – Budget Workshop August 10, 2023

The Board of Directors of the Guadalupe-Blanco River Authority met on August 10, 2023 at the GBRA New Braunfels Office, 2225 E. Common St., New Braunfels, Comal County, Texas. Directors present were Robert Blaschke, John Cyrier, Sheila Old, Don Meador, Steve Ehrig, and Emanuel Valdez. Also present were Darrell Nichols, General Manager/CEO; Randy Staats, Executive Manager of Finance/CFO; David Harris, Executive Manager of Operations; Sandra Terry, Deputy Executive Manager of Finance, and Joseph Cole, General Counsel.

Vice-Chair Old called the meeting to order at 10:55 a.m. and took note of the certifications presented that notice of the meeting had been properly posted in the office of the Secretary of State, in the Guadalupe County Courthouse, at the GBRA office in Seguin, Texas, at the GBRA Annex Building in Seguin, Texas, and at the GBRA New Braunfels office, pursuant to Title 5, Chapter 551 of the Texas Government Code. The following proceedings were had:

The Vice-Chair called for **Discussion Item 3 - Fiscal Year 2024 Proposed Work Plan & Budget.** Randy Staats, Executive Manager of Finance, addressed Board members and proceeded to outline a list of topics for the FY 24 budget workshop. He presented the rate changes that were being proposed as part of the FY 24 budget and their impact to customers. Mr. Staats provided a staffing comparison among different divisional categories and discussed the proactive path that GBRA has initiated to provide additional support, enabling operations teams to provide high quality services. Specific budgeted items that align directly with the Strategic Plan were highlighted for the Board's awareness. Also, outlined were components of certain agreements and their impact on the budget as well as recent debt transactions, debt administration practices, and

the ongoing monitoring of bond covenants. Finally, Mr. Staats discussed GBRA's financial reserves policy and its current level of reserves, recent use of financial reserves for one-time items, and the requirements associated with reimbursement resolutions.

There being no further business to be brought befor	re the Board, the meeting was adjourned
at 12:59 p.m. subject to call by the Vice-Chair.	
Chairman	Secretary

CONSENT ITEM

4. Consideration of and possible action approving the minutes of the August 16, 2023 Board Meeting.

Attachment

GUADALUPE-BLANCO RIVER AUTHORITY Minutes of the Board of Directors August 16, 2023

The Board of Directors of the Guadalupe-Blanco River Authority met in a regular meeting on August 16, 2023, at the GBRA Annex Building Board Room, 905 Nolan, Seguin, Guadalupe County, Texas. Directors present were Dennis Patillo, Sheila Old, Stephen B. Ehrig, Don B. Meador, William Carbonara, Emanuel Valdez, John Cyrier, and Robert Blaschke. Director James P. Cohoon was not present. Present in the Annex Building in Seguin, Texas were Darrell Nichols, General Manager/CEO; Jonathan Stinson, Deputy General Manager; Vanessa Guerrero, Executive Manager of Administration; Randy Staats, Executive Manager of Finance/CFO; Nathan Pence, Executive Manager of Environmental Science; Charles Hickman, Executive Manager of Engineering; David Harris, Executive Manager of Operations; Joseph Cole, General Counsel.

Chairman Patillo called the meeting to order at 10:00 a.m. and took note of the certifications presented that notice of the meeting had been properly posted in the office of the Secretary of State, in the Guadalupe County Courthouse, at the GBRA office in Seguin, Texas, and at the GBRA Annex Building in Seguin, Texas, pursuant to Title 5, Chapter 551 of the Texas Government Code. A quorum being present, the following proceedings were had:

Director Valdez led the Pledges of Allegiance to the United States flag and the Texas flag.

The Chairman then called for **Public Comments from the public.** There were no comments from the public.

The Chairman called for Consent Item 2 - Consideration of and possible action approving the minutes of the July 19, 2023 Board meeting and Board workshop; Consent

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Item 3 - Consideration of and possible action approving the minutes of the July 28, 2023 Budget Workshop; Consent Item 4 - Consideration of and possible action approving the monthly financial report for July 2023; Consent Item 5 - Consideration of and possible action approving the monthly operations report for July 2023; and Consent Item 6 - Consideration of and possible action approving Directors' expense vouchers for July 2023. Upon Motion by Director Ehrig, seconded by Director Old, the Board unanimously approved Consent Items 2, 3, 4, 5, and 6.

The Chairman then called for General Manager/CEO Item 7 - The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams, safety, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, stewardship, and update on GBRA Safety Work Plan. Randy Staats, Executive Manager of Finance/CFO, introduced and welcomed Andi Heppell, GBRA's new Finance department Payroll Coordinator. Next, Charles Hickman, Executive Manager of Engineering, congratulated Clay Sanderford, Construction Analyst, for being selected as Employee of the Quarter. Mr. Hickman briefed the Board on the current GBRA engineering projects in the basin. The new Saltwater

Barrier Project in Calhoun County is complete, and the Obermeyer gates are operating as expected. All systems have been installed on the Dunlap Dam project, and Zachry Construction is currently performing testing. The gantry crane has also been installed and being tested. During the testing, Zachry noticed a bearing in one of the cylinder arms was seizing up. The matter has now been resolved, and testing is continuing. The temporary work bridge has been removed, and the temporary electrical panel located in the control building has been replaced with a permanent panel. The temporary bypass pump will continue to run to maintain raw water service to wholesale water supply customers while the emergency pump station is being demolished. Upon completion of successful testing, Lake Dunlap will begin to refill, and the decommissioning of the emergency pump will commence. The replacement of the head gates on the hydroelectric canal has begun. This will not affect the re-ponding of the lake. The Lake McQueeney and Lake Placid dam replacement projects are underway, including widening the access roads, instituting retaining wall changes, and installing the temporary work bridges needed for construction. Mr. Hickman provided an overview of the Carrizo Groundwater Supply Project, including the raw water facilities, shared booster pump station, pipeline construction status, and schedule update. HDR Engineering has provided the 60% plans and specifications for the eastern pipeline section and the booster pump station associated with the TX 130 expansion of the Carrizo Groundwater Supply Project. Next, Darrell Nichols, General Manager/CEO, commented on the population projections and noted that GBRA is in active communication with various customers in the basin to discuss future plans for implementation of wastewater, water, and other activities for the next 10 to 15 years. Next, Joseph Cole, General Counsel, briefed the Board on proposed updates to the GBRA by-laws to align with the legislative actions taken in the recent regular session. These proposed updates could include changes to increase the General Manager/CEO's delegated authority to authorize change orders up to \$150,000, the posting of meeting agendas, a change to the amount of fees GBRA Directors may receive for GBRA-related service, references to the administrative and principal GBRA office location, and any other necessary clarifications of policies or procedures. Next, Allen Spelce, President of the Texas Water Safari, spoke to the Board and expressed his gratitude for the support GBRA has provided to the Texas Water Safari over the years. Mr. Spelce provided a brief summary of the history of the race. This year, 161 teams entered, and 93 teams completed the race consisting of teams from all over the United States, as well as international teams. Bob Spain, Texas Water Safari organizer, further briefed the Board on the history of the race in more detail. Next, Amanda Buchanan, Safety and Risk Manager, gave a safety and risk department update stating in the past month there was one no lost time incident of injuries or illnesses, and three incidents were reported. Highlights from the previous month include ergonomics training and site visits to the San Marcos WWTP for hazard work discussion and lagoon sludge dewatering activities, Lab training for tire repair safety, and operations staff training, including trenching service training involving soil type, cave-ins and inspections, were conducted. Lastly, Mr. Nichols, briefed the Board on the Clean Rivers Program five-year summary report.

Next, the Chairman called for Action Item 8 - Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Wholesale Wastewater Service Agreement between Guadalupe-Blanco River Authority and Long Creek RV Park.

Justin Adkins, Assistant General Counsel, is seeking authorization to negotiate an agreement with Long Creek RV Park to provide wholesale wastewater service on a tract of land near the Long

Creek residential development to which GBRA currently provides wastewater services. This proposed RV park is in the Stein Falls System within Guadalupe County. The development as currently planned will include 120 pads for recreational vehicles. Upon Motion by Director Old, seconded by Director Ehrig, the Board unanimously approved Action Item 8 authorizing the General Manager/CEO to negotiate and execute a Wholesale Wastewater Service Agreement between Guadalupe-Blanco River Authority and Long Creek RV Park.

The Chairman called for Action Item 9 - Consideration of and possible action adopting a Resolution Approving and Authorizing the Execution of a Financing Agreement with the Texas Water Development Board (TWDB) Relating to Financial Assistance Being Provided by the TWDB for the Carrizo Groundwater Supply Expansion Project. Randy Staats, Executive Manager of Finance/CFO, is seeking a Resolution to authorize the financing agreement between GBRA and the TWDB that will provide funds to close on the remaining \$72,665,000.00 of the total funding commitment from the TWDB for the Carrizo Groundwater Supply Expansion Project. The TWDB requires financing agreements with GBRA to demonstrate a commitment to the sale of bonds. A Bond Resolution action item will be included in the October GBRA Board Agenda with a bond closing planned for November this year. Upon Motion by Director Valdez, seconded by Director Carbonara, the Board unanimously approved Action Item 9 adopting a Resolution Approving and Authorizing the Execution of a Financing Agreement with the Texas Water Development Board (TWDB) Relating to Financial Assistance Being Provided by the TWDB for the Carrizo Groundwater Supply Expansion Project. A copy of the Resolution is attached and made a part of these minutes.

The Chairman called for Action Item 10 - Consideration of and possible action approving the use of to \$3,000,000 of financial reserves for professional fees and related costs to study, plan, design, and develop potential water supply projects for use within the Guadalupe River Basin. Randy Staats, Executive Manager of Finance/CFO, is seeking approval to identify and utilize financial reserves of up to \$3,000,000 to invest in the development of water supply projects within the Guadalupe River Basin to meet future demands. Upon Motion by Director Meador, seconded by Director Carbonara, the Board unanimously approved Action Item 10 approving the use of up to \$3,000,000 of financial reserves for professional fees and related costs to study, plan, design, and develop potential water supply projects for use within the Guadalupe River Basin.

The Chairman called for Action Item 11 - Consideration of and possible action adopting a Resolution Expressing Official Intent to use proceeds of tax-exempt obligations to reimburse GBRA for costs incurred to study, plan, design, and develop potential water supply projects for use within the Guadalupe River Basin. Randy Staats, Executive Manager of Finance/CFO, is seeking a Reimbursement Resolution for the financing of costs incurred to study and develop plans for water supply projects for use within the Guadalupe River Basin per Internal Revenue Service rules requiring GBRA to declare its official intent to reimburse costs. Upon Motion by Director Old, seconded by Director Carbonara, the Board unanimously approved Action Item 11 adopting a Resolution Expressing Official Intent to use proceeds of tax-exempt obligations to reimburse GBRA for costs incurred to study, plan, design, and develop potential water supply projects for use within the Guadalupe River Basin. A copy of the Resolution is attached and made part of these minutes.

The Chairman called for Action Item 12 - Consideration of and possible action approving the Fiscal Year 2024 Work Plan and Budget including rates, compensation tables, and asset management program, for the following divisions and giving authority to the General Manager/CEO to expend funds pursuant to the budget as well as execute contracts consistent with those expenditures within limitations allowed under policy:

- a. Guadalupe Valley Hydroelectric Division
- b. Shadow Creek Wastewater Reclamation System
- c. Canyon Park Estates Wastewater Reclamation System
- d. Stein Falls Wastewater Reclamation System
- e. Sunfield Wastewater Treatment Plant
- f. Water Sales System
- g. Calhoun Canal System
- h. San Marcos Water Treatment Plant System
- i. Buda Wastewater Treatment Plant System
- j. Carrizo Groundwater System
- k. Alliance Treated Water System
- **l. Western Canyon Treated Water System**
- m. 4S Ranch Wastewater Reclamation System
- n. Cordillera Water Distribution System
- o. Cordillera Wastewater Treatment Plant
- p. Comal Trace Water Delivery System
- q. Johnson Ranch Water Distribution System
- r. Johnson Ranch Wastewater Treatment System
- s. Bulverde Singing Hills Wastewater Treatment System
- t. Park Village Wastewater Reclamation System
- u. Boerne Independent School District Wastewater System
- v. Coleto Creek Reservoir System
- w. Coleto Creek Recreation System
- x. Luling Water Treatment Plant Division
- y. Canyon Hydroelectric Division
- z. Lockhart Wastewater Reclamation System
- aa. Lockhart Water Treatment Plant System
- bb. Dietz Wastewater System
- cc. General Division

Randy Staats, Executive Manager of Finance/CFO, briefed the Board on various highlights in the Fiscal Year 2024 Work Plan and Budget to include revenue and expense comparisons, and

changes in major rates. Mr. Staats is seeking approval of the Fiscal Year 2024 Work Plan and Budget and authorization for the General Manager/CEO to expend funds under the budget and execute contracts consistent with those expenditures. Upon Motion by Director Meador, seconded by Director Ehrig, the Board unanimously approved Action Item 12 approving the Fiscal Year 2024 Work Plan and Budget including rates, compensation tables, and asset management program, for the following divisions and giving authority to the General Manager/CEO to expend funds under the budget as well as execute contracts consistent with those expenditures within limitations allowed under policy.

The Chairman then called for Action Item 13 - Consideration of and possible action approving the Ad-Hoc Committee funding recommendation for the Guadalupe-Blanco River Trust FY2023 Block Conservation Grant. Nathan Pence, Executive Manager of Environmental Science, is seeking approval of the Ad-Hoc Committee funding recommendation for the Guadalupe-Blanco River Trust FY2023 Block Conservation Grant. The Ad-Hoc Committee is comprised of Director Blaschke (Chairman), Director Carbonara, Director Valdez, and Nathan Pence. The FY2023 grant application was submitted to GBRA at the July 2023 Board Meeting, and the committee met to review the grant application. The grant requested \$224,000 to be spread over six projects. Director Blaschke recommended approval of the funding of the Guadalupe-Blanco River Trust FY 2023 Block Conservation Grant for \$224,000. Director Meador stated that he had a personal interest in the proposed item and would not participate. Upon Motion by Director Blaschke, seconded by Director Carbonara, the remaining members of the Board unanimously approved Action Item 13 approving the Ad-Hoc Committee funding

recommendation for the Guadalupe-Blanco River Trust FY2023 Block Conservation Grant. Director Meador did not participate in discussion and did not vote on the item.

The Chairman then called for Action Item 14 - Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute an agreement with GVEC for a second electrical feed for the Regional Raw Water Pump Station No. 2. David Harris, Executive Manager of Operations, is seeking authorization to negotiate and execute an agreement with GVEC for a secondary electrical feed for the Regional Raw Water Pump Station No. 2, which pumps raw water from Lake Dunlap to the San Marcos Treatment Plant. Pump No. 2 is the most critical of the three pump stations, and the secondary electrical feed was the most appropriate solution for backup power supply. The cost of the project is estimated to be \$290,000. Upon Motion by Director Blaschke, seconded by Director Carbonara, the Board unanimously approved Action Item 14 authorizing the General Manager/CEO to negotiate and execute an agreement with GVEC for a second electrical feed for the Regional Raw Water Pump Station No. 2.

The Chairman then called for Action Item 15 - Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority declaring a public necessity for the acquisition of certain treated pipeline easements for the Western Canyon Hwy. 46 Treated Water Pipeline Relocation Project in connection therewith, over, across, upon and under certain privately owned real properties; authorizing all appropriate action by the General Manager/CEO, staff, retained attorneys and engineering and technical consultants in the institution and prosecution of condemnation proceedings to acquire any such needed easements and related rights of ingress and egress that cannot be acquired through negotiation; declaring further negotiations futile; ratifying and affirming all acts

and proceedings heretofore done or initiated by employees, agents, and attorneys of GBRA to acquire such property interests including necessary acts for any applicable lienholders for such properties; authorizing all other lawful action necessary and incidental to such acquisitions or eminent domain proceedings to survey, specify, define, and secure the necessary interests in real property; declaring the sections of the Resolution to be severable one from the other in the event any section of the Resolution is determined to be invalid; said property to be identified to wit:

Parcel 2 – Ocean View Property Group, Ltd., being a 5.893 acre (256,694 square feet) tract of land situated in the Frederick William Foerster Survey, Abstract No. 159, the T.W.N.G. RR. Co. Survey, Abstract No. 861, the Elias Flint Survey, Abstract No. 150, and the H.&O.B. RR. Co. Survey, Abstract No. 726 in the City of Bulverde, Comal County, Texas, said 5.893-acre tract being a portion of the remainder of a 767.849 acre tract of land (by Deed) deeded to Ocean View Property Group, Ltd. by Deed recorded in Document No. 201306051649 of the Official Public Records of Comal County, Texas (O.P.R.C.C.T.), and being a portion of Lot 901, Block 1, Braken Tract Unit-2A, a subdivision recorded in Document No. 201806035882 of the Official Public Records of Comal County, Texas (O.P.R.C.C.T.), attached as Exhibit "A"; and

Parcel 4 – American Ckritical Energy Systems, Inc., a Texas corporation, being a 1.249-acre (54,412 square feet) tract of land situated in the H.&O.B. RR. Co. Survey, Abstract No. 726 in Comal County, Texas, said 1.249-acre tract of land being a portion of a 21.531-acre tract of land, save and except a 0.874-acre tract of land and save and except a 0.322-acre tract of land (by Deed) deeded to American Ckritical Energy Systems, Inc. by Deed recorded in Document No. 200506030783 of Official Public Records of Comal County, Texas (O.P.R.C.C.T.), attached as Exhibit "B".

Courtney Kerr-Moore, Deputy General Counsel, is seeking authorization by Resolution for the acquisition of property through proceedings in eminent domain. These proceedings are a public necessity to acquire certain properties for the Western Canyon Hwy. 46 Treated Water Pipeline Relocation Project due to the Texas Department of Transportation (TXDOT) expansion of Hwy. 46 in Comal County, Texas. Upon Motion by Director Blaschke, seconded by Director Carbonara, the Board unanimously approved, by a record vote, Action Item 15 approving a

Resolution by the Guadalupe-Blanco River Authority declaring a public necessity for the acquisition of certain treated pipeline easements for the Western Canyon Hwy. 46 Treated Water Pipeline Relocation Project in connection therewith, over, across, upon and under certain privately owned real properties; authorizing all appropriate action by the General Manager/CEO, staff, retained attorneys and engineering and technical consultants in the institution and prosecution of condemnation proceedings to acquire any such needed easements and related rights of ingress and egress that cannot be acquired through negotiation; declaring further negotiations futile; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents, and attorneys of GBRA to acquire such property interests including necessary acts for any applicable lienholders for such properties; authorizing all other lawful action necessary and incidental to such acquisitions or eminent domain proceedings to survey, specify, define, and secure the necessary interests in real property; declaring the sections of the Resolution to be severable one from the other in the event any section of the Resolution is determined to be invalid. A copy of the Resolution is attached and made part of these minutes.

The Chairman then called for Action Item 16 - Consideration of and possible action authorizing the General Manager to negotiate and execute a Joint Funding Agreement between the United States Geological Survey and GBRA for the period of October 2023 through September 2024 for stream gauge monitoring. Charles Hickman, Executive Manager of Engineering, is seeking authorization to negotiate and execute an agreement with the United States Geological Survey for data, maintenance, and calibration of 14 gauges that monitor stream flow and water quality testing at various sites throughout the Guadalupe River Basin. The contract shall be in effect from October 2023 to September 2024 for a total amount of \$202,140. Upon

Motion by Director Blaschke, seconded by Director Meador, the Board unanimously approved Action Item 16 authorizing the General Manager to negotiate and execute a Joint Funding Agreement between the United States Geological Survey and GBRA from October 2023 through September 2024 for stream gauge monitoring.

The Chairman then called for **Discussion Item 17 - Discussion regarding the Base Flow Report, Water Quality Index, long-term weather pattern, and condition of the Guadalupe Basin.** Charles Hickman, Executive Manager of Engineering, briefed the Board on the Guadalupe River Basin hydrologic conditions, the Base Flow Report, condition of the Guadalupe Basin including rainfall percentages, events, and totals, the U.S. Drought Monitor Seasonal Outlook, Edwards Aquifer levels, Comal Springs level, Guadalupe River stream flows, El Niño modeled forecast, and elevation of Canyon Reservoir. Canyon Lake is showing about 893.43 feet. Currently, Comal Springs is flowing around 69 cfs.

There being no further business to be brought before the Board, the open meeting was recessed at 11:31 a.m. subject to call by the Chairman and convened the meeting in executive session at 11:45 a.m. pursuant to Chapter 551, Texas Government Code.

The open meeting reconvened at 12.22 p.m.

There being no further business to be brought before the Board, the meeting was adjourned at 12:23 p.m. subject to call by the Chairman.

Chairman	Secretary

CONSENT ITEM

5. Consideration of and possible action approving the monthly financial report for August 2023.

Attachment



FINANCIAL REPORT

TO THE

BOARD OF DIRECTORS

Month Ending August 2023

Preliminary

Financial Report To The BOARD OF DIRECTORS Month Ending August 2023

Board of Directors

		COUNTY
NAME	POSITION	REPRESENTING
Dennis L. Patillo	Chair	Victoria
Sheila L. Old	Vice Chair	Guadalupe
Stephen B. "Steve" Ehrig	Sec/Treasurer	Gonzales
John P. Cyrier	Director	Caldwell
Emanuel Valdez, Jr.	Director	Comal
William R. Carbonara	Director	Dewitt
Don B. Meador	Director	Hays
James P. Cohoon	Director	Kendall
Robert E. Blaschke	Director	Refugio

Executive Team

NAME	POSITION
Darrell Nichols	General Manager/CEO
Jonathan Stinson	Deputy General Manager
Joe Cole	General Counsel
Adeline Fox	Executive Manager of Communications and Outreach
Vanessa Guerrero	Executive Manager of Administration
David Harris	Executive Manager of Operations
Charlie Hickman	Executive Manager of Engineering
Nathan Pence	Executive Manager of Environmental Science
Randy Staats	Executive Manager of Finance/CFO

Guadalupe-Blanco River Authority Combining Income and Expense

August 31, 2023

	CURRENT	YEAR TO DATE	ANNUAL	%
	ACTUAL BUDGET	ACTUAL	BUDGET	of BDGT
REVENUE				
Power Sales	\$ 769,950 \$ 313,354	\$ 4,021,863	\$ 3,760,247	106.96%
Water Sales and Lake Operations	4,934,367 4,480,293	52,445,026	53,763,518	97.55%
Recreation and Land Use	78,880 98,487	1,179,850	1,181,849	99.83%
Wastewater Services	3,050,596 1,065,167	14,412,272	12,782,002	112.75%
Laboratory Services	79,687 81,667	971,074	980,000	99.09%
Rental Income	20,956 32,553	264,046	390,633	67.59%
Administrative and General	549,921 407,092	4,363,330	4,885,106	89.32%
Interest Income	1,374,374 42,231	9,290,149	506,775	1833.19%
Transfer to Project Fund Rev	4,800 -	57,600	-	-
Gain (Loss) on Cap. Assets		272,782	-	-
Miscellaneous	241,731 189,153	3,269,405	2,269,837	144.04%
Grants & Local Contributions	806,160 197,158	2,141,059	2,365,892	90.50%
Total Revenue	\$ 11,911,422 \$ 6,907,155	\$ 92,688,454	\$ 82,885,859	111.83%
EXPENSES				
Operating Expenses	\$ 6,292,633 \$ 4,335,833	\$ 49,025,187	\$ 52,029,999	94.22%
Maintenance and Repairs	784,344 425,599		5,107,187	81.94%
Administrative and General	549,921 407,935		4,895,220	89.13%
Interest Expense	1,264,056 664,996		7,979,957	157.90%
Transfer to Project Fund Exp	1,204,030 004,330		238,354	0.00%
Transfers-Restricted/Bond Covenant Fund Exp	- 19,803		230,334	0.0076
Transfers-Reserve Fund Exp	- (26,157)	- 1 -	(313,881)	0.00%
Customer-owned Capital Exp	- 358	•	4,300	0.00%
Total Expenses	\$ 8,890,953 \$ 5,828,428		\$ 69,941,135	100.33%
Net Operating Revenues	\$ 3,020,469 \$ 1,078,727	\$ 22,514,654	\$ 12,944,724	173.93%
Depreciation and Amortization	\$ 482,919 \$ -	5,819,191	_	_
Contributed Capital		-	_	_
Total Long-Term Assets	\$ 482,919 \$ -	\$ 5,819,191	\$ -	-
Net Income	2,537,550 1,078,727	16,695,463	12,944,724	128.98%
rec modifie	2,331,330 1,010,121	10,033,403	12,377,724	120.30/0
Deferred Revenues	\$ (182,178) \$ -	\$ (2,091,230)	\$ -	-
NET INCOME TRANSFERRED				
TO NET POSITION	\$ 2,355,372 \$ 1,078,727	\$ 14,604,233	\$ 12,944,724	112.82%

Guadalupe-Blanco River Authority Combined Balance Sheet August 31, 2023

CURRENT ASSETS		CURRENT LIABILITIES (Unrestricted)			
Cash	\$ 10,961,474	Curr. Portion, Long-term Loans \$			
Operating Investments	43,889,939	Interest Payable			
Interest Receivable	159,034	A/P-Operating	14,703 3,669,233		
A/R-Operating	4,441,022	A/P-Interfund	-		
Other Current Assets	822,033	Total Current Liab. (Unrest.)	4,088,776		
Total Current Assets	60,273,502	,	, ,		
		CURRENT LIABILITIES (Restricted)			
RESTRICTED ASSETS		Current Portion, Revenue Bonds	9,745,000		
Cash	55,889,349	Interest Payable	11,599,823		
Investments	99,017,649	A/P-Construction	-		
Interest Receivable	469,262	Total Current Liab. (Restr.)	21,344,823		
Total Restricted Assets	155,376,260	(,,		
		LONG-TERM LIABILITIES			
LONG-TERM ASSETS		Revenue Bonds Payable	527,118,432		
Interfund Loans Receivable	8,924,347	Long-Term Loans Payable	2,397,198		
Long-term Loan Receivable	4,384,173	Interfund Loans Payable	8,924,347		
Deferred Revenue	-	Less Current Portion	(10,149,840)		
Total Long-Term Assets	13,308,520	Total Long-Term Liabilities 528			
FIXED ASSETS		OTHER LIABILITIES			
Land and Land Rights	18,972,511	Advances for Operations	130,047		
Water and Storage Rights	59,047,185	Defined Benefit Pension Plan Liability	2,171,358		
Dams, Plants and Equip.	216,132,383	Deferred Inflows-Bonds	15,767,364		
Work in Progress	289,121,845	Deferred Inflows-Grants	1,748,481		
Capital Improvement Projects	2,208,809	Deferred Inflows-DB Pension Plan	4,196,504		
Less Accum. Depreciation	(109,136,226)	Deferred Inflows-TCDRS	-		
Total Fixed Assets	476,346,507	Total Other Liabilities	24,013,754		
OTHER ASSETS		TOTAL LIABILITIES	577,737,490		
Debt Issuance Costs	-				
FERC Permit	292,290				
Deferred Outflows-DB Pension Plan	1,711,642	NET POSITION			
Deferred Outflows-TCDRS	2,560,619	Reserved/Unreserved Net Position 118			
Deferred Outflows-Bond Refunding	1,181,343				
Total Other Assets	5,745,893		14,604,233		
	2,2 13,223	Total Net Position	133,313,194		
TOTAL ASSETS	\$ 711,050,683	TOTAL LIABILITIES & NET POSITION	\$ 711,050,683		

Guadalupe-Blanco River Authority Combining Balance Sheet August 31, 2023

	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	PORT LAVACA	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
CURRENT ASSETS	GENERAL	пъко	OTILITIES	301711	LAVACA	WAILK	CKLLK	LOLING	IIIDKO	LOCKHANI	IOIAL
Cash	\$ 1,420,870	\$ (1,267,826)	\$ 6,333,680	\$ 2,699,851	\$ -	\$ 279,101	\$ 546,157	\$ 568,536	\$ 134,491	\$ 246,614	\$ 10,961,474
Designated Cash	-	-	-	-	· -	-	-	-	-	-	-
Operating Investments	7,819,668	_	3,841,925	30,983,458	_	548,960	-	695,927	-	_	43,889,939
Designated Investments	-	_	-	-	_	-	-	-	-	_	-
Interest Receivable	33,292	_	1,845	110,074	_	7,461	-	6,363	-	_	159,034
A/R-Operating	4,239	840,683	974,704	2,546,661	_	-	469	-	-	74,264	4,441,022
Other Current Assets	27,436	149,981	45,672	526,459	_	-	8,173	11,281	17,672	35,362	822,033
Total Current Assets	9,305,505	(277,162)	11,197,825	36,866,503	-	835,523	554,799	1,282,107	152,162	356,240	60,273,502
RESTRICTED ASSETS											
Cash	-	9,291,585	339,489	46,258,274	-	-	-	-	-	-	55,889,349
Investments	-	63,063,973	18,874,068	16,861,153	-	-	-	218,456	-	-	99,017,649
Interest Receivable	95	317,254	65,821	85,164	-	-	-	928	-	-	469,262
Total Restricted Assets	95	72,672,811	19,279,379	63,204,591	-	-	-	219,384	-	-	155,376,260
LONG-TERM ASSETS											
Interfund Loans Receivable	8,924,347	-	-	-	-	-	-	-	-	-	8,924,347
Long-term Loan Receivable	15,288	-	-	4,368,885	-	-	-	-	-	-	4,384,173
Deferred Revenue	-	-	-	-	-	-	-	-	-	-	-
Total Long-Term Assets	8,939,635	-	=	4,368,885	=	-	=	-	=	=	13,308,520
FIXED ASSETS											
Land and Land Rights	1,035,561	5,835,231	1,180,974	9,974,579	-	51,396	-	869,584	12,187	13,000	18,972,511
Water and Storage Rights	-	1,239,504	-	57,801,973	-	-	-	5,708	-	-	59,047,185
Dams, Plants and Equip.	2,735,543	11,205,105	18,866,198	155,943,186	-	3,421,556	2,434,489	7,798,849	12,553,881	1,173,576	216,132,383
Work in Progress	-	48,397,178	39,505,433	201,219,234	-	-	-	-	-	-	289,121,845
Capital Improvement Projects	-	2,208,809	-	-	-	-	-	-	-	-	2,208,809
Less Accum. Depreciation	(2,293,215)	(9,077,182)	(7,300,631)	(71,976,299)	-	(2,060,826)	(1,918,279)	(4,319,194)	(9,245,827)	(944,773)	(109,136,226)
Total Fixed Assets	1,477,889	59,808,645	52,251,974	352,962,673	-	1,412,126	516,210	4,354,947	3,320,240	241,803	476,346,507
OTHER ASSETS											
FERC Permit	-	-	-	-	-	-	-	-	292,290	-	292,290
Deferred Outflows-DB Pension Plan	1,711,642	-	-	-	-	-	-	-	-	-	1,711,642
Deferred Outflows-TCDRS	2,560,619	-	-	-	-	-	-	-	-	-	2,560,619
Deferred Outflows-Bond Refunding		-	-	1,181,343	-	_	-	-	-	-	1,181,343
Total Other Assets	4,272,261	-	-	1,181,343	-	-	-	-	292,290	-	5,745,893
TOTAL ASSETS	\$ 23,995,385	\$ 132,204,294	\$ 82,729,178	\$ 458,583,995	\$ -	\$ 2,247,649	\$ 1,071,009	\$ 5,856,438	\$ 3,764,692	\$ 598,043	\$ 711,050,683

Guadalupe-Blanco River Authority Combining Balance Sheet August 31, 2023

	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	PORT LAVACA	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
CURRENT LIABILITIES (Unrestricted)											
Curr. Portion, Long-term Loans	_	_	125,000	279,839	_	_	_	_	_	_	404,840
Interest Payable	_	_	123,000	14,703	_	_	_	_	_	_	14,703
A/P-Operating	515,138	166,268	366,711	2,076,535	_	38,031	309,307	60,651	21,717	114,874	3,669,233
A/P-Interfund	-	-	(5)	108	_	(103)	-	(0)	-	-	0
Total Current Liab. (Unrest.)	515,138	166,268	491,707	2,371,186	-	37,929	309,307	60,651	21,717	114,874	4,088,776
CURRENT LIABILITIES (Restricted)											
Current Portion, Revenue Bonds	_	2,360,000	_	7,075,000	_	_	_	310,000	_	_	9,745,000
Interest Payable	_	67,012	128,146	11,401,071	_	_	_	3,594	_	_	11,599,823
A/P-Construction	-	-	-	-	_	_	_	-	_	_	-
Total Current Liab. (Restr.)	-	2,427,012	128,146	18,476,071	-	-	-	313,594	-	-	21,344,823
LONG-TERM LIABILITIES											
Revenue Bonds Payable	_	117,640,000	57,688,400	349,293,562	_	_	_	2,496,470	_	_	527,118,432
Long-Term Loans Payable	_		1,515,000	882,198	_	_	_	-,,	_	_	2,397,198
Interfund Loans Payable	-	7,638,367	1,000,000	-	_	-	-	_	285,980	_	8,924,347
Less Current Portion	-	(2,360,000)	(125,000)	(7,354,839)	_	-	-	(310,000)	-	_	(10,149,840)
Total Long-Term Liabilities	-	122,918,367	60,078,399	342,820,920	-	-	-	2,186,470	285,980	-	528,290,137
OTHER LIABILITIES											
Advances for Operations	-	-	-	64,830	_	_	_	34,805	_	30,412	130,047
Defined Benefit Pension Plan Liability	2,171,358	-	-	-	-	-	-	-	-	-	2,171,358
Deferred Inflows-Bonds	-	-	-	11,374,164	-	-	-	793,903	3,599,297	-	15,767,364
Deferred Inflows-Grants	-	-	-	1,748,481	-	-	-	_	-	-	1,748,481
Deferred Inflows-DB Pension Plan	4,196,504	-	-	-	-	-	-	-	-	-	4,196,504
Deferred Inflows-TCDRS	-	-	-	-	-	-	-	-	-	-	-
Total Other Liabilities	6,367,862	=	=	13,187,475	-	=	=	828,708	3,599,297	30,412	24,013,754
TOTAL LIABILITIES	6,883,000	125,511,647	60,698,252	376,855,652	-	37,929	309,307	3,389,423	3,906,993	145,286	577,737,490
NET POSITION											
Reserved/Unreserved Net Position	16,707,044	2,519,747	19,282,124	75,177,758	(322,335)	2,189,509	697,348	2,087,020	100,605	270,141	118,708,961
Net Income	405,341	4,586,924	2,748,802	6,136,561	322,335	20,211	64,354	379,995	(242,906)	182,615	14,604,233
Total Net Position	17,112,385	7,106,671	22,030,926	81,314,319	-	2,209,720	761,702	2,467,015	(142,301)	452,756	133,313,194
TOTAL LIABILITIES & NET POSITION	\$ 23,995,385	\$ 132,618,317	\$ 82,729,178	\$ 458,169,971	\$ -	\$ 2,247,649	\$ 1,071,009	\$ 5,856,438	\$ 3,764,692	\$ 598,043	\$ 711,050,683

Guadalupe-Blanco River Authority Combining Income and Expense August 31, 2023

	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	PORT LAVACA	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
REVENUE											-
Power Sales	\$ -	\$ 769,950	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 769,950
Water Sales and Lake Operations	-	-	-	4,593,431	-	-	80,714	182,425	-	77,798	4,934,367
Recreation and Land Use	-	-	-	10,554	-	-	68,326	-	-	-	78,880
Wastewater Services	-	-	2,654,543	334,899	-	-	-	-	-	61,154	3,050,596
Laboratory Services	-	-	-	79,687	-	-	-	-	-	-	79,687
Rental Income	5,545	-	-	15,411	-	-	-	-	-	-	20,956
Administrative and General	549,921	-	-	-	-	-	-	-	-	-	549,921
Interest Income	82,879	583,906	178,588	521,570	-	2,165	11	5,255	-	-	1,374,374
Transfer to Project Fund Rev	4,800	-	-	-	-	-	-	-	-	-	4,800
Gain (Loss) on Cap. Assets	-	-	-	-	-	-	-	-	-	-	-
Miscellaneous	(0)	-	9	131,428	-	-	150	-	-	110,144	241,731
Grants & Local Contributions	-	-	-	806,160	-	-	-	-	-	-	806,160
Total Revenue	\$ 643,145	\$ 1,353,855	\$ 2,833,140	\$ 6,493,140	\$ -	\$ 2,165	\$ 149,201	\$ 187,680	\$ -	\$ 249,095	\$ 11,911,422
EXPENSES											
Operating Expenses	556,460	153,889	451,069	4,536,902	-	(82)	177,558	144,564	22,533	249,739	6,292,633
Maintenance and Repairs	4,194	12,749	33,604	422,082	-	-	215,480	4,896	221	91,117	784,344
Administrative and General	-	23,537	68,161	384,492	-	-	21,781	19,559	4,044	28,347	549,921
Interest Expense	-	107,322	240,942	908,605	-	-	-	7,188	-	-	1,264,056
Transfer to Project Fund Exp	-	-	-	-	-	-	-	-	-	-	-
Transfers-Restricted/Bond Covenant Fund Exp	-	-	-	-	-	-	-	-	-	-	-
Transfers-Reserve Fund Exp	-	-	-	-	-	-	-	-	-	-	-
Customer-owned Capital Exp		-	-	-	-	-	-	-	-	-	
Total Expenses	560,655	297,498	793,776	6,252,080	-	(82)	414,818	176,206	26,799	369,203	8,890,953
Net Operating Revenues	82,490	1,056,358	2,039,364	241,060	-	2,246	(265,617)	11,474	(26,799)	(120,108)	3,020,469
Depreciation and Amortization	15,816	15,946	59,992	342,275	-	8,084	5,265	12,036	20,031	3,473	482,919
Contributed Capital	-	-	_	-	-	-	-	-	-	-	-
Total Long-Term Assets	15,816	15,946	59,992	342,275	-	8,084	5,265	12,036	20,031	3,473	482,919
Net Income	66,674	1,040,412	1,979,372	(101,215)	-	(5,838)	(270,882)	(562)	(46,830)	(123,581)	2,537,550
Deferred Revenues	-	-	-	(189,946)	-	-	-	(12,263)	20,031	-	(182,178)
NET INCOME TRANSFERRED											
TO NET POSITION	\$ 66,674	\$ 1,040,412	\$ 1,979,372	\$ (291,161)	\$ -	\$ (5,838)	\$ (270,882)	\$ (12,825)	\$ (26,799)	\$ (123,581)	\$ 2,355,372

Guadalupe-Blanco River Authority Combining Income and Expense Year to Date at August 31, 2023

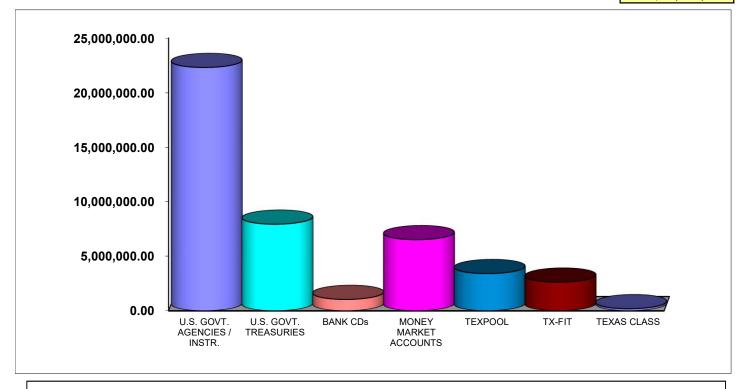
	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	PORT LAVACA	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
REVENUE	GENERAL	IIIDKO	OTILITIES	JOFFEI	LAVACA	WAILK	CKLLK	LOLING	IIIDKO	LOCKHAKI	TOTAL
Power Sales	\$ -	\$ 4,021,863	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,021,863
Water Sales and Lake Operations	· -	-	-	47,262,045	527,645	554,720	1,011,479	2,155,562	· -	933,575	52,445,026
Recreation and Land Use	-	-	-	270,444	-	-	909,406	-	-	-	1,179,850
Wastewater Services	_	-	9,806,691	3,852,234	-	19,500	-	-	-	733,846	14,412,272
Laboratory Services	-	-	-	971,074	-	-	-	-	-	-	971,074
Rental Income	(23,593)	4,470	-	184,932	-	-	98,237	-	-	-	264,046
Administrative and General	4,363,330	-	-	-	-	-	-	-	-	-	4,363,330
Interest Income	602,568	3,595,316	988,090	4,062,756	-	11,859	505	29,054	-	-	9,290,149
Transfer to Project Fund Rev	57,600	-	-	-	-	-	-	-	-	-	57,600
Gain (Loss) on Cap. Assets	-	-	-	-	272,782	-	-	-	-	-	272,782
Miscellaneous	13,527	586	140,887	2,133,574	-	11,317	1,991	-	-	967,523	3,269,405
Grants & Local Contributions		-	-	2,141,059	-	-	-	-	-	-	2,141,059
Total Revenue	\$ 5,013,432	\$ 7,622,234	\$ 10,935,668	\$ 60,878,118	\$ 800,427	\$ 597,396	\$ 2,021,617	\$ 2,184,616	\$ -	\$ 2,634,944	\$ 92,688,454
EXPENSES											
Operating Expenses	4,310,351	1,524,734	4,420,990	33,264,660	465,432	392,202	1,446,071	1,153,292	203,611	1,843,843	49,025,187
Maintenance and Repairs	83,862	134,264	490,648	2,670,868	19,222	40,190	287,595	94,847	7,002	356,252	4,184,751
Administrative and General	-	190,295	526,464	2,980,555	47,122	39,448	162,847	173,748	32,293	210,559	4,363,330
Interest Expense	-	994,135	2,057,347	9,457,899	-	-	-	91,152	-	-	12,600,532
Transfer to Project Fund Exp	-	-	-	-	-	-	-	-	-	-	-
Transfers-Restricted/Bond Covenant Fund Exp	-	-	-	-	-	-	-	-	-	-	-
Transfers-Reserve Fund Exp	-	-	-	-	-	-	-	-	-	-	-
Customer-owned Capital Exp		-	<u> </u>	-	-	-	-	<u> </u>		<u> </u>	
Total Expenses	4,394,213	2,843,427	7,495,448	48,373,983	531,776	471,840	1,896,513	1,513,039	242,906	2,410,654	70,173,800
Net Operating Revenues	619,219	4,778,807	3,440,220	12,504,136	268,651	125,556	125,104	671,577	(242,906)	224,290	22,514,654
Depreciation and Amortization	213,878	191,883	691,418	4,088,218	41,223	105,345	60,750	144,428	240,373	41,675	5,819,191
Contributed Capital	-	, -	-		-	-	· -	, -	-	, -	-
Total Long-Term Assets	213,878	191,883	691,418	4,088,218	41,223	105,345	60,750	144,428	240,373	41,675	5,819,191
Net Income	405,341	4,586,924	2,748,802	8,415,918	227,428	20,211	64,354	527,148	(483,279)	182,615	16,695,463
Deferred Revenues	-	-	-	(2,279,357)	94,907	-	-	(147,153)	240,373	-	(2,091,230)
NET INCOME TRANSFERRED					•			,	•		
TO NET POSITION	\$ 405,341	\$ 4,586,924	\$ 2,748,802	\$ 6,136,561	\$ 322,335	\$ 20,211	\$ 64,354	\$ 379,995	\$ (242,906)	\$ 182,615	\$ 14,604,233
		 			<u> </u>	<u> </u>	· · · · · · · · · · · · · · · · · · ·		· , , · · ,		

GUADALUPE-BLANCO RIVER AUTHORITY OPERATING INVESTMENTS

August 31, 2023

TOTAL OPERATING PORTFOLIO:

\$43,991,088



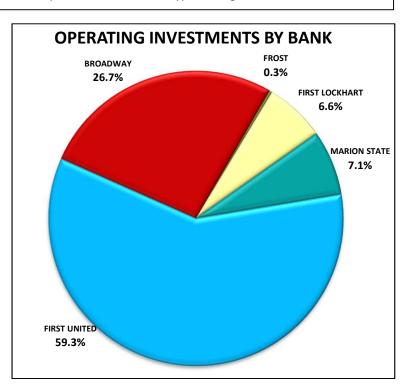
INVESTMENT POLICY: The operating funds portfolio should consist of no more than 75% U.S. government, its agencies and instrumentalities securities with no more than 50% of the portfolio in any one instrumentality; 100% public funds investment pools; 100% money market accounts; 50% bank certificates of deposit; or 50% of other types of eligible instruments.

US GOV'T, AGENCIES & INSTRUMENTALITIES									
Type	Amount	% of Portfolio							
US TREAS	\$7,930,574	18.0%							
FHLB	12,614,039	28.7%							
FSTSW	1,830,040	4.2%							
FHLMC	5,370,860	12.2%							
FFCB	2,482,925	5.6%							
	\$30,228,438	68.7%							

BANK CERTIFICATE OF DEPOSITS (CDs)									
Type	Amount	% of Portfolio							
CD	\$1,038,132	2.4%							

MONEY MARKET ACCOUNTS			
Туре	Amount	% of Portfolio	
MM	\$6,512,408	14.8%	

PUBLIC FUNDS INVESTMENT POOLS			
Type	Amount	% of Portfolio	
TEXPOOL	3,404,781	7.7%	
TX-FIT	2,621,937	6.0%	
TEXAS CLASS	185,392	0.4%	
	\$6,212,110	14.1%	

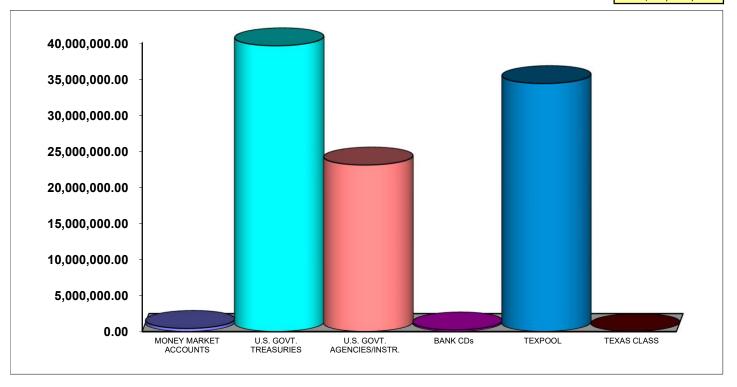


GUADALUPE-BLANCO RIVER AUTHORITY RESTRICTED INVESTMENTS

August 31, 2023

TOTAL RESTRICTED PORTFOLIO:

\$99,450,999



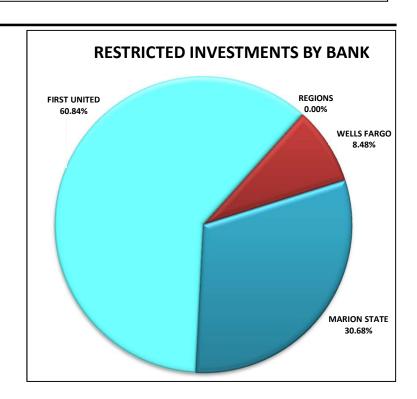
INVESTMENT POLICY: The restricted funds portfolio should consist of no more than 75% U.S. government, its agencies and instrumentalities securities with no more than 50% of the portfolio in any one instrumentality; 100% public funds investment pools; 100% money market accounts; 50% bank certificates of deposit; or 50% of other types of eligible instruments.

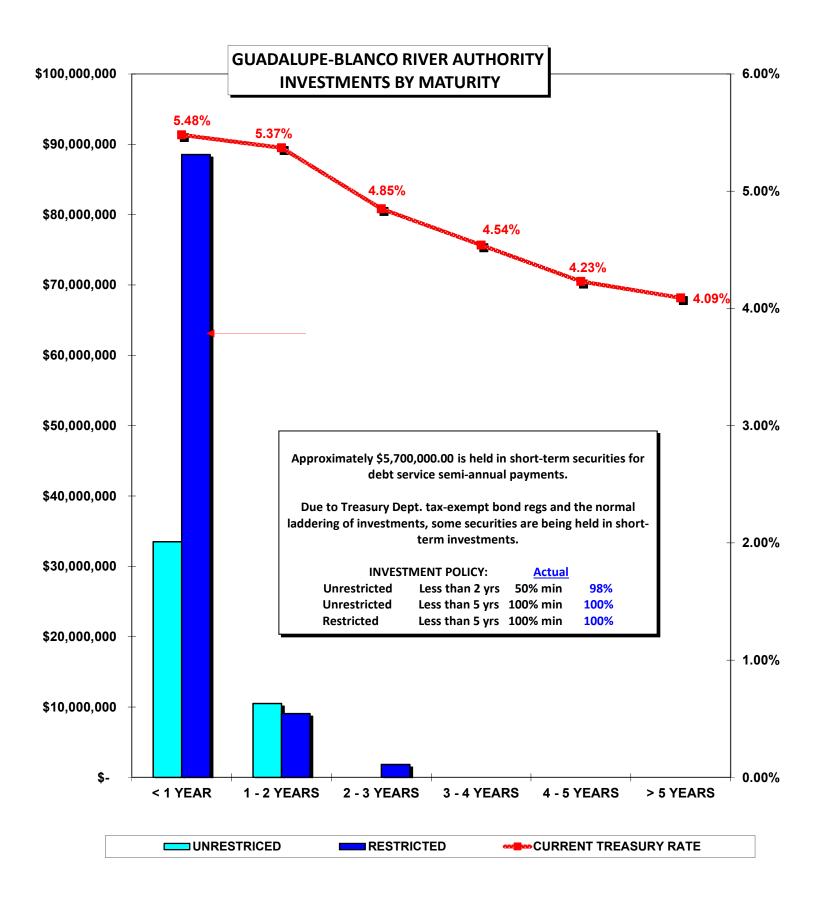
US GOV'T, AGENCIES & INSTRUMENTALITIES			
Туре		Amount	% of Portfolio
US TREAS	\$	39,579,165	39.8%
FHLB		21,531,860	21.7%
FNMA		488,260	0.5%
FHLMC		1,033,973	1.0%
FFCB		-	0.0%
	\$	62,633,258	63.0%

BANK CERTIFICATE OF DEPOSITS (CDs)			
Type		Amount	% of Portfolio
CD	\$	215,253	0.2%

MONEY MARKET ACCOUNTS

MONET MARKET ACCOUNTS				
Type		Amount	% of Portfolio	
MM	\$	426,893	0.4%	
PUBLIC FUNDS INVESTMENT POOLS				
Type		Amount	% of Portfolio	
BANK TRUST	\$	-	0.0%	
TEXPOOL		34,343,747	34.5%	
MUNICIPAL		1,831,848	1.8%	
	\$	36,175,595	36.4%	







Monthly Board Report Texas Compliance Details Sorted by Fund August 31, 2023

CUSIP	Investment #	Fund	Issuer	Investm Class	nen Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: General Re	evenue											
CMM-716278	U010-100-096	01010U	First United Bank & Trust	Fair	887,650.70			5.120			887,650.70	887,650.70
TX-01-0175-0001	U010-100-098	01010U	Texas Class	Fair	185,392.39			5.475			185,392.39	185,392.39
BC-400006076	U010-100-006	01010U	Frost National Bank	Fair	21,981.67			0.070			21,981.67	21,981.67
0941100002	U010-100-095	01010U	Texas State Treasurer	Fair	1,304,613.28			5.327			1,304,613.28	1,304,613.28
BC-729205	U010-100-090	01010U	First United Bank & Trust	Fair	25,000.00			0.500			25,000.00	25,000.00
3133ENAL4	U010-100-001	01010U	Federal Farm Credit Bank	Fair	1,000,000.00	10/12/2023		0.290	99.317 0	8/31/2023	993,170.00	996,617.31
CD-88155	U010-100-007	01010U	First Lockhart National Bank	Fair	500,000.00	12/13/2023		4.668			500,000.00	500,000.00
912797GP6	U010-100-003	01010U	U.S. Treasury	Fair	1,000,000.00	02/29/2024		5.270	97.321 0	8/31/2023	973,210.00	973,503.61
91282CFA4	U010-100-002	01010U	U.S. Treasury	Fair	1,000,000.00	07/31/2024		3.000	97.832 0	8/31/2023	978,320.00	997,085.94
3130AGWK7	U010-100-004	01010U	Federal Home Loan Bank	Fair	1,000,000.00	08/15/2024		1.500	96.369 0	8/31/2023	963,690.00	964,098.37
3130AX2R8	U010-100-008	01010U	Federal Home Loan Bank	Fair _	1,000,000.00	11/22/2024		5.375	100.013 0	8/31/2023	1,000,130.00	1,001,253.29
				Subtotal	7,924,638.04						7,833,158.04	7,857,196.56
Fund: 2021 Cons	t-Lk Dunlap											
0941100016	R023-100-095	02310R	Texas State Treasurer	Fair	6,018,347.74			5.327			6,018,347.74	6,018,347.74
				Subtotal	6,018,347.74						6,018,347.74	6,018,347.74
Fund: 2021 I&S-L	k Dunlap											
0941100017	R023-200-095	02320R	Texas State Treasurer	Fair	30,633.12			5.327			30,633.12	30,633.12
				Subtotal	30,633.12					_	30,633.12	30,633.12
Fund: 2021 Cons	t-Lk McQ											
0941100018	R024-100-095	02410R	Texas State Treasurer	Fair	6,870,974.71			5.327			6,870,974.71	6,870,974.71
912797FL6	R024-100-001	02410R	U.S. Treasury	Fair	6,000,000.00	11/24/2023		5.270	98.741 0	8/31/2023	5,924,460.00	5,926,220.00
912797GP6	R024-100-002	02410R	U.S. Treasury	Fair	6,000,000.00	02/29/2024		5.270	97.321 0	8/31/2023	5,839,260.00	5,841,021.66
3130AGWK7	R024-100-003	02410R	Federal Home Loan Bank	Fair	6,000,000.00	08/15/2024		1.500	96.369 0	8/31/2023	5,782,140.00	5,784,590.19
3130AX2R8	R024-100-004	02410R	Federal Home Loan Bank	Fair	3,500,000.00	11/22/2024		5.375	100.013 0	8/31/2023	3,500,455.00	3,504,386.50
				Subtotal	28,370,974.71					_	27,917,289.71	27,927,193.06
Fund: 2021 I&S-L	.k McQ											
0941100019	R024-200-095	02420R	Texas State Treasurer	Fair	6,842.56			5.327			6,842.56	6,842.56
				Subtotal	6,842.56					_	6,842.56	6,842.56

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CUSIP	Investment #	Fund	Issuer	Investmer Class	n Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: 2021 Co	nst-Lk Pl											
0941100020	R025-100-095	02510R	Texas State Treasurer	Fair	4,989,206.16			5.327			4,989,206.16	4,989,206.16
912796CQ0	R025-100-005	02510R	U.S. Treasury	Fair	3,077,667.00	09/14/2023		4.620	99.796	08/31/2023	3,071,388.56	3,072,532.40
912797FL6	R025-100-001	02510R	U.S. Treasury	Fair	6,000,000.00	11/24/2023		5.270	98.741	08/31/2023	5,924,460.00	5,926,220.00
912797GP6	R025-100-002	02510R	U.S. Treasury	Fair	6,000,000.00	02/29/2024		5.270	97.321	08/31/2023	5,839,260.00	5,841,021.66
3130AGWK7	R025-100-003	02510R	Federal Home Loan Bank	Fair	6,000,000.00	08/15/2024		1.500	96.369	08/31/2023	5,782,140.00	5,784,590.19
3130AX2R8	R025-100-004	02510R	Federal Home Loan Bank	Fair	3,500,000.00	11/22/2024		5.375	100.013	08/31/2023	3,500,455.00	3,504,386.50
				Subtotal	29,566,873.16						29,106,909.72	29,117,956.91
Fund: 2021/202	22 I&S Lk PI											
0941100021	R025-200-095	02520R	Texas State Treasurer	Fair	244,404.42			5.327		_	244,404.42	244,404.42
				Subtotal	244,404.42						244,404.42	244,404.42
Fund: Opr-Sha	dow Creek											
CMM-716278	U030-100-096	03010U	First United Bank & Trust	Fair	425,950.06			5.120			425,950.06	425,950.06
313396SV6	U030-100-002	03010U	Federal Home Loan Mtg Corp	Fair	500,000.00	02/08/2024			97.652	08/31/2023	488,260.00	489,555.56
				Subtotal	925,950.06					_	914,210.06	915,505.62
Fund: 2012 Res	serve-Stein F											
CMM-716278	R033-100-096	03310R	First United Bank & Trust	Fair	31,766.34			5.120			31,766.34	31,766.34
3135G05X7	R033-100-001	03310R	Hilltop Securities	Fair	175,000.00	08/25/2025		0.375	91.502	08/31/2023	160,128.50	160,048.66
				Subtotal	206,766.34					_	191,894.84	191,815.00
Fund: Opr-Stei	n Falls											
313396SV6	U033-100-001	03310U	Federal Home Loan Mtg Corp	Fair	2,000,000.00	02/08/2024		4.700	97.652	08/31/2023	1,953,040.00	1,958,222.22
				Subtotal	2,000,000.00						1,953,040.00	1,958,222.22
Fund: 2012 I&S	S-Stein Falls											
0941100002	R033-200-095	03320R	Texas State Treasurer	Fair	156,659.51			5.327		_	156,659.51	156,659.51
				Subtotal	156,659.51						156,659.51	156,659.51
Fund: 2021 Co	nst-Stein Fal											
0941100022	R033-300-095	03330R	Texas State Treasurer	Fair	2,067,812.08			5.327		_	2,067,812.08	2,067,812.08
				Subtotal	2,067,812.08						2,067,812.08	2,067,812.08
Fund: 2021 I&S	S-Stein Falls											
0941100024	R033-400-095	03340R	Texas State Treasurer	Fair	71,875.87			5.327		_	71,875.87	71,875.87
				Subtotal	71,875.87						71,875.87	71,875.87

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: 2022 Cor	nst-Sunfield											
0941100027	R037-100-095	03710R	Texas State Treasurer	Fair	4,743,157.28			5.327			4,743,157.28	4,743,157.28
912796CQ0	R037-100-002	03710R	U.S. Treasury	Fair	5,077,667.00	09/14/2023		4.620	99.796 (08/31/2023	5,067,308.56	5,069,195.73
912797FL6	R037-100-003	03710R	U.S. Treasury	Fair	2,700,000.00	11/24/2023		5.270	98.741 (08/31/2023	2,666,007.00	2,666,799.00
912797GP6	R037-100-004	03710R	U.S. Treasury	Fair	3,000,000.00	02/29/2024		5.270	97.321 (08/31/2023	2,919,630.00	2,920,510.84
				Subtotal	15,520,824.28						15,396,102.84	15,399,662.85
Fund: Opr-Sunt	field WWTP											
313396SV6	U037-100-001	03710U	Federal Home Loan Mtg Corp	Fair	1,000,000.00	02/08/2024		4.700	97.652 (08/31/2023	976,520.00	979,111.11
				Subtotal	1,000,000.00						976,520.00	979,111.11
Fund: 2022 I&S	-Sunfield											
0941100028	R037-200-095	03720R	Texas State Treasurer	Fair	118,165.53			5.327		_	118,165.53	118,165.53
				Subtotal	118,165.53						118,165.53	118,165.53
Fund: 2021 Cor	nst-Dietz											
0941100023	R038-100-095	03810R	Texas State Treasurer	Fair	915,499.24			5.327		_	915,499.24	915,499.24
				Subtotal	915,499.24						915,499.24	915,499.24
Fund: 2021 I&S	-Dietz											
0941100024	R038-400-095	03840R	Texas State Treasurer	Fair	21,934.23			5.327		_	21,934.23	21,934.23
				Subtotal	21,934.23						21,934.23	21,934.23
Fund: 2010 I&S	-RRWDS											
0941100002	R041-100-095	04110R	Texas State Treasurer	Fair	12,070.64			5.327		_	12,070.64	12,070.64
				Subtotal	12,070.64						12,070.64	12,070.64
Fund: Opr-Wate	er Supply											
0941100002	U041-100-095	04110U	Texas State Treasurer	Fair	544,432.73			5.327			544,432.73	544,432.73
CMM-716278	U041-100-096	04110U	First United Bank & Trust	Fair	311,469.75			5.120			311,469.75	311,469.75
CMM-6257184	U041-100-097	04110U	Broadway National Bank	Fair	2,015,672.09			5.120	100.000 (07/31/2023	2,015,672.09	2,015,672.09
1379800040	U041-100-094	04110U	Texas Fixed Income Trust	Fair	2,621,937.22			5.210			2,621,937.22	2,621,937.22
912796CQ0	U041-100-007	04110U	U.S. Treasury	Fair	2,077,667.00	09/14/2023		4.620	99.796 (08/31/2023	2,073,428.56	2,074,200.73
3133ENAL4	U041-100-003	04110U	Federal Farm Credit Bank	Fair	1,500,000.00	10/12/2023		0.290	99.317 (08/31/2023	1,489,755.00	1,494,925.97
313396SV6	U041-100-005	04110U	Federal Home Loan Mtg Corp	Fair	2,000,000.00	02/08/2024		4.700	97.652 (08/31/2023	1,953,040.00	1,958,222.22
91282CFA4	U041-100-004	04110U	U.S. Treasury	Fair	2,000,000.00	07/31/2024		3.000	97.832 (08/31/2023	1,956,640.00	1,994,171.88
3130AGWK7	U041-100-008	04110U	Federal Home Loan Bank	Fair	2,600,000.00	08/15/2024		1.500	96.369 (08/31/2023	2,505,594.00	2,506,655.75
3130AX2R8	U041-100-009	04110U	Federal Home Loan Bank	Fair	1,000,000.00	11/22/2024		5.375	100.013 (08/31/2023	1,000,130.00	1,001,253.29
3130AX2R8	U041-100-010	04110U	Federal Home Loan Bank	Fair	1,000,000.00	11/22/2024		5.375	100.013 (08/31/2023	1,000,130.00	1,001,253.29

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Subtotal Subtotal	2,969,400.00	
135G05X7	2,969,400.00	
Subtotal 22,671,178.79 Subtotal 22,671,178.79 Subtotal 22,671,178.79 Subtotal 22,671,178.79 Subtotal		2,995,889.07
Fund: 2007B/2017 I&S-RRWDS 0941100013 R041-120-095 04112R Texas State Treasurer Fair 350,656.73 Fund: 2007 Rate Stab-RRWDS 0941100002 R041-150-095 04115R Texas State Treasurer Fair 58,020.05 5.327 CMM-716278 R041-150-096 04115R First United Bank & Trust Fair 16,457.52 5.120 313396SV6 R041-150-002 04115R Federal Home Loan Mtg Corp Fair 500,000.00 02/08/2024 4.700 97.652 08/31/2023 91282CEA5 R041-150-001 04115R U.S. Treasury Fair 500,000.00 02/29/2024 1.500 98.039 08/31/2023 3135G05X7 R041-150-003 04115R Hilltop Securities Fair 450,000.00 08/25/2025 0.375 91.502 08/31/2023 Fund: 2015 IWPP Bond CMM-716278 R041-160-096 04116R First United Bank & Trust Fair 45,697.91 5.120	1,830,040.00	1,829,127.51
Pair 350,656.73 Subtotal 350,000.00 Subtotal	2,271,669.35	22,349,211.50
Subtotal 350,656.73 Fund: 2007 Rate Stab-RRWDS 0941100002 R041-150-095 04115R Texas State Treasurer Fair 58,020.05 5.327 CMM-716278 R041-150-096 04115R First United Bank & Trust Fair 16,457.52 5.120 313396SV6 R041-150-002 04115R Federal Home Loan Mtg Corp Fair 500,000.00 02/08/2024 4.700 97.652 08/31/2023 91282CEA5 R041-150-001 04115R U.S. Treasury Fair 500,000.00 02/29/2024 1.500 98.039 08/31/2023 3135G05X7 R041-150-003 04115R Hilltop Securities Fair 450,000.00 08/25/2025 0.375 91.502 08/31/2023 Fund: 2015 IWPP Bond CMM-716278 R041-160-096 04116R First United Bank & Trust Fair 45,697.91 5.120		
Fund: 2007 Rate Stab-RRWDS 0941100002 R041-150-095 04115R Texas State Treasurer Fair 58,020.05 5.327 CMM-716278 R041-150-096 04115R First United Bank & Trust Fair 16,457.52 5.120 313396SV6 R041-150-002 04115R Federal Home Loan Mtg Corp Fair 500,000.00 02/08/2024 4.700 97.652 08/31/2023 91282CEA5 R041-150-001 04115R U.S. Treasury Fair 500,000.00 02/29/2024 1.500 98.039 08/31/2023 3135G05X7 R041-150-003 04115R Hilltop Securities Fair 450,000.00 08/25/2025 0.375 91.502 08/31/2023 Subtotal 1,524,477.57 Fund: 2015 IWPP Bond CMM-716278 R041-160-096 04116R First United Bank & Trust Fair 45,697.91 5.120	350,656.73	350,656.73
0941100002 R041-150-095 04115R Texas State Treasurer Fair 58,020.05 5.327 CMM-716278 R041-150-096 04115R First United Bank & Trust Fair 16,457.52 5.120 313396SV6 R041-150-002 04115R Federal Home Loan Mtg Corp Fair 500,000.00 02/08/2024 4.700 97.652 08/31/2023 91282CEA5 R041-150-001 04115R U.S. Treasury Fair 500,000.00 02/29/2024 1.500 98.039 08/31/2023 3135G05X7 R041-150-003 04115R Hilltop Securities Fair 450,000.00 08/25/2025 0.375 91.502 08/31/2023 Subtotal 1,524,477.57 Fund: 2015 IWPP Bond CMM-716278 R041-160-096 04116R First United Bank & Trust Fair 45,697.91 5.120	350,656.73	350,656.73
CMM-716278 R041-150-096 04115R First United Bank & Trust Fair 16,457.52 5.120 313396SV6 R041-150-002 04115R Federal Home Loan Mtg Corp Fair 500,000.00 02/08/2024 4.700 97.652 08/31/2023 91282CEA5 R041-150-001 04115R U.S. Treasury Fair 500,000.00 02/29/2024 1.500 98.039 08/31/2023 3135G05X7 R041-150-003 04115R Hilltop Securities Fair 450,000.00 08/25/2025 0.375 91.502 08/31/2023 Subtotal 1,524,477.57 Fund: 2015 IWPP Bond CMM-716278 R041-160-096 04116R First United Bank & Trust Fair 45,697.91 5.120		
313396SV6 R041-150-002 04115R Federal Home Loan Mtg Corp Fair 500,000.00 02/08/2024 4.700 97.652 08/31/2023 91282CEA5 R041-150-001 04115R U.S. Treasury Fair 500,000.00 02/29/2024 1.500 98.039 08/31/2023 3135G05X7 R041-150-003 04115R Hilltop Securities Fair 450,000.00 08/25/2025 0.375 91.502 08/31/2023 Subtotal 1,524,477.57 Fund: 2015 IWPP Bond CMM-716278 R041-160-096 04116R First United Bank & Trust Fair 45,697.91 5.120	58,020.05	58,020.05
91282CEA5 R041-150-001 04115R U.S. Treasury Fair 500,000.00 02/29/2024 1.500 98.039 08/31/2023 3135G05X7 R041-150-003 04115R Hilltop Securities Fair 450,000.00 08/25/2025 0.375 91.502 08/31/2023 Subtotal 1,524,477.57 Fund: 2015 IWPP Bond CMM-716278 R041-160-096 04116R First United Bank & Trust Fair 45,697.91 5.120	16,457.52	16,457.52
3135G05X7 R041-150-003 04115R Hilltop Securities Fair 450,000.00 08/25/2025 0.375 91.502 08/31/2023 Subtotal 1,524,477.57 Fund: 2015 IWPP Bond CMM-716278 R041-160-096 04116R First United Bank & Trust Fair 45,697.91 5.120	488,260.00	489,555.56
Subtotal 1,524,477.57 Fund: 2015 IWPP Bond CMM-716278 R041-160-096 04116R First United Bank & Trust Fair 45,697.91 5.120	490,195.00	495,571.31
Fund: 2015 IWPP Bond CMM-716278 R041-160-096 04116R First United Bank & Trust Fair 45,697.91 5.120	411,759.00	411,553.69
CMM-716278 R041-160-096 04116R First United Bank & Trust Fair 45,697.91 5.120	1,464,691.57	1,471,158.13
796237G66 R041-160-001 04116R San Antonio General Obligation Fair 1,820,000.00 02/01/2026 02/01/2024 5.000 100.651 08/31/2023	45,697.91	45,697.91
	1,831,848.20	1,851,823.08
Subtotal 1,865,697.91	1,877,546.11	1,897,520.99
Fund: 2016 I&S-SM WTP		
CMM-716278 R041-180-096 04118R First United Bank & Trust Fair 22,723.12 5.120	22,723.12	22,723.12
Subtotal 22,723.12	22,723.12	22,723.12
Fund: 2020 I&S-Gen Imp/Ref		
CMM-716278 R041-200-096 04120R First United Bank & Trust Fair 69,413.00 5.120	69,413.00	69,413.00
Subtotal 69,413.00	69,413.00	69,413.00
Fund: 2012 Reserve-MidBasi		
0941100002 R041-250-095 04125R Texas State Treasurer Fair 8,775.84 5.327	8,775.84	8,775.84
CD-26891 R041-250-007 04125R Marion State Bank Fair 107,626.48 12/19/2023 1.250	107,626.48	107,626.48
91282CEA5 R041-250-002 04125R U.S. Treasury Fair 75,000.00 02/29/2024 1.500 98.039 08/31/2023	73,529.25	74,335.70
3135G05X7 R041-250-003 04125R Hilltop Securities Fair 80,000.00 08/25/2025 0.375 91.502 08/31/2023	73,201.60	73,165.09
Subtotal 271,402.32	263,133.17	263,903.11
Fund: 2012 I&S-Mid-Basin	200,100.17	200,000.11
CMM-716278 R041-260-096 04126R First United Bank & Trust Fair 21,633.00 5.120	200,100.11	

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
				Subtotal	21,633.00					_	21,633.00	21,633.00
Fund: 2013 Rat	teStab-WCanyo											
0941100002	R041-310-095	04131R	Texas State Treasurer	Fair	71,891.77			5.327			71,891.77	71,891.77
CD-26891	R041-310-042	04131R	Marion State Bank	Fair	107,626.48	12/19/2023		1.250			107,626.48	107,626.48
91282CEA5	R041-310-001	04131R	U.S. Treasury	Fair	500,000.00	02/29/2024		1.500	98.039	08/31/2023	490,195.00	495,571.31
91282CFA4	R041-310-002	04131R	U.S. Treasury	Fair	500,000.00	07/31/2024		3.000	97.832	08/31/2023	489,160.00	498,542.97
3130AUVZ4	R041-310-003	04131R	Federal Home Loan Bank	Fair	500,000.00	02/13/2025		4.500	98.980	08/31/2023	494,900.00	499,314.85
3135G05X7	R041-310-004	04131R	Hilltop Securities	Fair	200,000.00	08/25/2025		0.375	91.502	08/31/2023	183,004.00	182,912.75
				Subtotal	1,879,518.25						1,836,777.25	1,855,860.13
Fund: 2013 Rat	te Stab-IH35											
0941100011	R041-320-095	04132R	Texas State Treasurer	Fair	14,904.56			5.327			14,904.56	14,904.56
3130AUVZ4	R041-320-001	04132R	Federal Home Loan Bank	Fair	250,000.00	02/13/2025		4.500	98.980	08/31/2023	247,450.00	249,657.42
3135G05X7	R041-320-002	04132R	Hilltop Securities	Fair	100,000.00	08/25/2025		0.375	91.502	08/31/2023	91,502.00	91,456.38
				Subtotal	364,904.56					_	353,856.56	356,018.36
Fund: 2013 I&S	S-IH35											
0941100008	R041-350-095	04135R	Texas State Treasurer	Fair	100,984.13			5.327		_	100,984.13	100,984.13
				Subtotal	100,984.13						100,984.13	100,984.13
Fund: 2013 Res	serve-IH35											
0941100009	R041-370-095	04137R	Texas State Treasurer	Fair	18,800.06			5.327			18,800.06	18,800.06
91282CEA5	R041-370-001	04137R	U.S. Treasury	Fair	800,000.00	02/29/2024		1.500	98.039	08/31/2023	784,312.00	792,914.09
3130AUVZ4	R041-370-002	04137R	Federal Home Loan Bank	Fair	300,000.00	02/13/2025		4.500	98.980	08/31/2023	296,940.00	299,588.90
3135G05X7	R041-370-003	04137R	Hilltop Securities	Fair	125,000.00	08/25/2025		0.375	91.502	08/31/2023	114,377.50	114,320.47
				Subtotal	1,243,800.06					_	1,214,429.56	1,225,623.52
Fund: 2022 Co	nst-NB Office											
0941100025	R041-410-095	04141R	Texas State Treasurer	Fair	1,502,555.28			5.327			1,502,555.28	1,502,555.28
				Subtotal	1,502,555.28					_	1,502,555.28	1,502,555.28
Fund: 2022 I&S	S-NB Office											
0941100026	R041-420-095	04142R	Texas State Treasurer	Fair	38,111.57			5.327		_	38,111.57	38,111.57
				Subtotal	38,111.57						38,111.57	38,111.57
Fund: 2022 Co	nst-Saltwater											
0941100029	R041-430-095	04143R	Texas State Treasurer	Fair	898,914.18			5.327		_	898,914.18	898,914.18
				Subtotal	898,914.18						898,914.18	898,914.18

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: 2022 I&S	S-Saltwater B											
0941100030	R041-440-095	04144R	Texas State Treasurer	Fair	28,102.75			5.327			28,102.75	28,102.75
				Subtotal	28,102.75					_	28,102.75	28,102.75
Fund: Opr-Can	al											
CMM-716278	U043-100-096	04310U	First United Bank & Trust	Fair	29,532.91			5.120			29,532.91	29,532.91
912797GP6	U043-100-004	04310U	U.S. Treasury	Fair	500,000.00	02/29/2024		5.270	97.321 (08/31/2023	486,605.00	486,751.80
3130AX2R8	U043-100-005	04310U	Federal Home Loan Bank	Fair	500,000.00	11/22/2024		5.375	100.013	08/31/2023	500,065.00	500,626.64
3130AUVZ4	U043-100-003	04310U	Federal Home Loan Bank	Fair	200,000.00	02/13/2025		4.500	98.980	08/31/2023	197,960.00	199,725.94
				Subtotal	1,229,532.91						1,214,162.91	1,216,637.29
Fund: Opr-Bud	la WWTP											
0941100002	U045-100-095	04510U	Texas State Treasurer	Fair	37,773.49			5.327		_	37,773.49	37,773.49
				Subtotal	37,773.49						37,773.49	37,773.49
Fund: Opr-Carr	rizo Grndwtr											
CMM-716278	U047-100-096	04710U	First United Bank & Trust	Fair	559,864.75			5.120			559,864.75	559,864.75
912797GP6	U047-100-003	04710U	U.S. Treasury	Fair	500,000.00	02/29/2024		5.270	97.321	08/31/2023	486,605.00	486,751.80
				Subtotal	1,059,864.75						1,046,469.75	1,046,616.55
Fund: Const-Ca	arrizo Grndwt											
0941100014	R047-470-095	04747R	Texas State Treasurer	Fair	2,712,081.09			5.327		_	2,712,081.09	2,712,081.09
				Subtotal	2,712,081.09						2,712,081.09	2,712,081.09
Fund: I&S-Carr	rizo Grndwtr											
0941100015	R047-480-095	04748R	Texas State Treasurer	Fair	1,870,002.82			5.327			1,870,002.82	1,870,002.82
3130AGWK7	R047-480-003	04748R	Federal Home Loan Bank	Fair	2,000,000.00	08/15/2024		1.500	96.369	08/31/2023	1,927,380.00	1,928,196.73
				Subtotal	3,870,002.82						3,797,382.82	3,798,199.55
Fund: Opr-Wes	stern Canyon											
CMM-716278	U050-100-096	05010U	First United Bank & Trust	Fair	349,333.26			5.120			349,333.26	349,333.26
CD-26891	U050-100-016	05010U	Marion State Bank	Fair	269,066.21	12/19/2023		1.250			269,066.21	269,066.21
912797GP6	U050-100-005	05010U	U.S. Treasury	Fair	500,000.00	02/29/2024		5.270	97.321 (08/31/2023	486,605.00	486,751.80
3130AX2R8	U050-100-004	05010U	Federal Home Loan Bank	Fair	500,000.00	11/22/2024		5.375	100.013	08/31/2023	500,065.00	500,626.64
3130AUVZ4	U050-100-003	05010U	Federal Home Loan Bank	Fair	500,000.00	02/13/2025		4.500	98.980	08/31/2023	494,900.00	499,314.85
				Subtotal	2,118,399.47						2,099,969.47	2,105,092.76
Fund: 2020 I&S	6-WCanyon, re											
0941100005	R050-520-095	05052R	Texas State Treasurer	Fair	402,362.87			5.327			402,362.87	402,362.87

Data Updated: SET_BD: 09/08/2023 14:30 Run Date: 09/08/2023 - 14:30

CUSIP	Investment #	Fund	Issuer	Investmer Class	n Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
				Subtotal	402,362.87					_	402,362.87	402,362.87
Fund: Opr-Core	dillera WDS											
0941100002	U052-100-095	05210U	Texas State Treasurer	Fair	276,706.48			5.327			276,706.48	276,706.48
CMM-716278	U052-100-096	05210U	First United Bank & Trust	Fair	693,493.68			5.120			693,493.68	693,493.68
91282CFA4	U052-100-002	05210U	U.S. Treasury	Fair	250,000.00	07/31/2024		3.000	97.832	08/31/2023	244,580.00	249,271.49
3130AGWK7	U052-100-003	05210U	Federal Home Loan Bank	Fair	500,000.00	08/15/2024		1.500	96.369	08/31/2023	481,845.00	482,049.18
3130AX2R8	U052-100-004	05210U	Federal Home Loan Bank	Fair	500,000.00	11/22/2024		5.375	100.013	08/31/2023	500,065.00	500,626.64
				Subtotal	2,220,200.16						2,196,690.16	2,202,147.47
Fund: Opr-Com	nal Trace											
0941100002	U054-100-095	05410U	Texas State Treasurer	Fair	660,358.86			5.327			660,358.86	660,358.86
3130AX2R8	U054-100-002	05410U	Federal Home Loan Bank	Fair	500,000.00	11/22/2024		5.375	100.013	08/31/2023	500,065.00	500,626.64
				Subtotal	1,160,358.86						1,160,423.86	1,160,985.50
Fund: Opr-Joh	nson Ranch WD											
CMM-716278	U055-100-096	05510U	First United Bank & Trust	Fair	792,830.52			5.120			792,830.52	792,830.52
91282CFA4	U055-100-002	05510U	U.S. Treasury	Fair	250,000.00	07/31/2024		3.000	97.832	08/31/2023	244,580.00	249,271.49
				Subtotal	1,042,830.52						1,037,410.52	1,042,102.01
Fund: Opr-Rura	al Wtr											
0941100002	U070-100-095	07010U	Texas State Treasurer	Fair	389,513.91			5.327			389,513.91	389,513.91
CD-26891	U070-100-069	07010U	Marion State Bank	Fair	161,439.72	12/19/2023		1.250		_	161,439.72	161,439.72
				Subtotal	550,953.63						550,953.63	550,953.63
Fund: Opr-Luli	ng WTP											
0941100002	U100-100-095	10010U	Texas State Treasurer	Fair	179,721.43			5.327		_	179,721.43	179,721.43
				Subtotal	179,721.43						179,721.43	179,721.43
Fund: Opr-Lu-L	Lo											
CMM-716278	U100-200-096	10020U	First United Bank & Trust	Fair	399,628.73			5.120			399,628.73	399,628.73
0941100002	U100-200-095	10020U	Texas State Treasurer	Fair	11,660.55			5.327			11,660.55	11,660.55
CD-26891	U100-200-021	10020U	Marion State Bank	Fair	107,626.48	12/19/2023		1.250		_	107,626.48	107,626.48
				Subtotal	518,915.76						518,915.76	518,915.76
Fund: 2014 I&S	S-Lu-Lo											
CMM-716278	R100-400-096	10040R	First United Bank & Trust	Fair	219,202.47			5.120		_	219,202.47	219,202.47
				Subtotal	219,202.47						219,202.47	219,202.47
				Total	145,356,544.98						143,442,087.71	143,656,089.64



Guadalupe-Blanco River Auth. Accrued Interest Sorted by Fund - Investment Number August 1, 2023 - August 31, 2023

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
General Revenue										
3133ENAL4	U010-100-001	FAC	1,000,000.00	10/12/2023	0.290	878.06	0.00	241.66	0.00	1,119.72
91282CFA4	U010-100-002	TRC	1,000,000.00	07/31/2024	3.000	81.52	0.00	2,527.18	0.00	2,608.70
912797GP6	U010-100-003	ATD	1,000,000.00	02/29/2024	5.270	0.00	0.00	0.00	0.00	0.00
3130AGWK7	U010-100-004	FAC	1,000,000.00	08/15/2024	1.500	0.00	0.00	41.67	0.00	41.67
BC-400006076	U010-100-006	PA2	21,981.67		0.070	14.87	0.00	38.69	14.87	38.69
CD-88155	U010-100-007	BCD	500,000.00	12/13/2023	4.668	12,789.04	0.00	1,982.30	0.00	14,771.34
3130AX2R8	U010-100-008	FAC	1,000,000.00	11/22/2024	5.375	0.00	0.00	149.31	0.00	149.31
BC-729205	U010-100-090	LA2	25,000.00		0.500	41.78	0.00	10.62	0.00	52.40
MM-402061279	U010-100-091	LA2	0.00		0.050	0.00	0.00	0.00	0.00	0.00
MM-812818	U010-100-092	LA2	0.00		1.350	-1.34	0.00	1.34	0.00	0.00
0941100002	U010-100-095	LA3	1,304,613.28		5.327	9,636.52	0.00	11,293.68	9,636.52	11,293.68
CMM-716278	U010-100-096	LA2	887,650.70		5.120	859.05	0.00	1,297.39	859.05	1,297.39
CMM-6257184	U010-100-097	LA2	0.00		2.230	0.00	0.00	0.00	0.00	0.00
TX-01-0175-0001	U010-100-098	LA4	185,392.39		5.475	832.47	0.00	860.00	832.47	860.00
		Subtotal	7,924,638.04			25,131.97	0.00	18,443.84	11,342.91	32,232.90
2021 Const-Lk Du	ınlap									
0941100016	R023-100-095	LA3	6,018,347.74		5.327	34,478.84	0.00	31,767.32	34,478.84	31,767.32
		Subtotal	6,018,347.74			34,478.84	0.00	31,767.32	34,478.84	31,767.32
2021 I&S-Lk Dunia	ар									
0941100017	R023-200-095	LA3	30,633.12		5.327	5.32	0.00	508.41	5.32	508.41
		Subtotal	30,633.12			5.32	0.00	508.41	5.32	508.41
2021 Const-Lk Mo	:Q									
912797FL6	R024-100-001	ATD	6,000,000.00	11/24/2023	5.270	0.00	0.00	0.00	0.00	0.00
912797GP6	R024-100-002	ATD	6,000,000.00	02/29/2024	5.270	0.00	0.00	0.00	0.00	0.00
3130AGWK7	R024-100-003	FAC	6,000,000.00	08/15/2024	1.500	0.00	0.00	250.00	0.00	250.00
3130AX2R8	R024-100-004	FAC	3,500,000.00	11/22/2024	5.375	0.00	0.00	522.57	0.00	522.57
0941100018	R024-100-095	LA3	6,870,974.71		5.327	26,816.48	0.00	133,861.59	26,816.48	133,861.59
		Subtotal	28,370,974.71			26,816.48	0.00	134,634.16	26,816.48	134,634.16
2021 I&S-Lk McQ										
0941100019	R024-200-095	LA3	6,842.56		5.327	5.64	0.00	20.32	5.63	20.33
		Subtotal	6,842.56			5.64	0.00	20.32	5.63	20.33

^{*} Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.

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Guadalupe-Blanco River Auth. Accrued Interest Sorted by Fund - Investment Number

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
2021 Const-Lk Pl										
912797FL6	R025-100-001	ATD	6,000,000.00	11/24/2023	5.270	0.00	0.00	0.00	0.00	0.00
912797GP6	R025-100-002	ATD	6,000,000.00	02/29/2024	5.270	0.00	0.00	0.00	0.00	0.00
3130AGWK7	R025-100-003	FAC	6,000,000.00	08/15/2024	1.500	0.00	0.00	250.00	0.00	250.00
3130AX2R8	R025-100-004	FAC	3,500,000.00	11/22/2024	5.375	0.00	0.00	522.57	0.00	522.57
912796CQ0	R025-100-005	ATD	3,077,667.00	09/14/2023	4.620	0.00	0.00	0.00	0.00	0.00
0941100020	R025-100-095	LA3	4,989,206.16		5.327	25,926.56	0.00	138,626.86	25,926.42	138,627.00
		Subtotal	29,566,873.16			25,926.56	0.00	139,399.43	25,926.42	139,399.57
2021/2022 I&S Lk	PI									
0941100021	R025-200-095	LA3	244,404.42		5.327	443.85	0.00	1,096.53	443.85	1,096.53
		Subtotal	244,404.42			443.85	0.00	1,096.53	443.85	1,096.53
Opr-Shadow Cree	ek									
313396SV6	U030-100-002	AFD	500,000.00	02/08/2024		0.00	0.00	0.00	0.00	0.00
CMM-716278	U030-100-096	LA2	425,950.06		5.120	1,663.71	0.00	1,844.69	1,663.71	1,844.69
		Subtotal	925,950.06		_	1,663.71	0.00	1,844.69	1,663.71	1,844.69
2012 Reserve-Ste	in Falls									
3135G05X7	R033-100-001	FAC	175,000.00	08/25/2025	0.375	0.00	0.00	1.83	0.00	1.83
CMM-716278	R033-100-096	LA2	31,766.34		5.120	749.34	0.00	785.94	749.34	785.94
		Subtotal	206,766.34		_	749.34	0.00	787.77	749.34	787.77
Opr-Stein Falls										
313396SV6	U033-100-001	AFD	2,000,000.00	02/08/2024	4.700	0.00	0.00	0.00	0.00	0.00
		Subtotal	2,000,000.00			0.00	0.00	0.00	0.00	0.00
2012 I&S-Stein Fa	alls									
0941100002	R033-200-095	LA3	156,659.51		5.327	559.76	0.00	773.51	559.76	773.51
CMM-6257184	R033-200-097	LA2	0.00		1.510	0.00	0.00	0.00	0.00	0.00
		Subtotal	156,659.51		_	559.76	0.00	773.51	559.76	773.51
2021 Const-Stein	Fallis									
0941100022	R033-300-095	LA3	2,067,812.08		5.327	9,313.41	0.00	9,328.15	9,313.41	9,328.15
		Subtotal	2,067,812.08			9,313.41	0.00	9,328.15	9,313.41	9,328.15
2021 I&S-Stein Fa	alls									
313384JW0	R033-400-001	AFD	0.00	08/01/2023	4.690	0.00	0.00	0.00	0.00	0.00
0941100024	R033-400-095	LA3	71,875.87		5.327	1,086.41	0.00	541.87	1,086.41	541.87
		Subtotal	71,875.87		_	1,086.41	0.00	541.87	1,086.41	541.87

^{*} Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.

CUSIP	Investment#	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
2022 Const-Sunf	ield									
912796CQ0	R037-100-002	ATD	5,077,667.00	09/14/2023	4.620	0.00	0.00	0.00	0.00	0.00
912797FL6	R037-100-003	ATD	2,700,000.00	11/24/2023	5.270	0.00	0.00	0.00	0.00	0.00
912797GP6	R037-100-004	ATD	3,000,000.00	02/29/2024	5.270	0.00	0.00	0.00	0.00	0.00
0941100027	R037-100-095	LA3	4,743,157.28		5.327	55,724.31	0.00	48,830.12	55,724.31	48,830.12
		Subtotal	15,520,824.28			55,724.31	0.00	48,830.12	55,724.31	48,830.12
Opr-Sunfield WW	VTP									
313396SV6	U037-100-001	AFD _	1,000,000.00	02/08/2024	4.700	0.00	0.00	0.00	0.00	0.00
		Subtotal	1,000,000.00			0.00	0.00	0.00	0.00	0.00
2022 I&S-Sunfield	d									
313384JW0	R037-200-001	AFD	0.00	08/01/2023	4.690	0.00	0.00	0.00	0.00	0.00
0941100028	R037-200-095	LA3	118,165.53		5.327	2,911.02	0.00	1,306.53	2,911.02	1,306.53
		Subtotal	118,165.53		_	2,911.02	0.00	1,306.53	2,911.02	1,306.53
2021 Const-Dietz	2									
0941100023	R038-100-095	LA3	915,499.24		5.327	3,934.35	0.00	4,093.03	3,934.35	4,093.03
		Subtotal	915,499.24			3,934.35	0.00	4,093.03	3,934.35	4,093.03
2021 I&S-Dietz										
313384JW0	R038-400-001	AFD	0.00	08/01/2023	4.690	0.00	0.00	0.00	0.00	0.00
0941100024	R038-400-095	LA3	21,934.23		5.327	331.88	0.00	217.23	331.88	217.23
		Subtotal	21,934.23		_	331.88	0.00	217.23	331.88	217.23
2010 I&S-RRWDS	S									
313384JW0	R041-100-001	AFD	0.00	08/01/2023	4.690	0.00	0.00	0.00	0.00	0.00
0941100002	R041-100-095	LA3	12,070.64		5.327	830.06	0.00	2,967.79	830.06	2,967.79
CMM-6257184	R041-100-097	LA2	0.00		1.510	0.00	0.00	0.00	0.00	0.00
		Subtotal	12,070.64			830.06	0.00	2,967.79	830.06	2,967.79
Opr-Water Suppl	ly									
3133ENAL4	U041-100-003	FAC	1,500,000.00	10/12/2023	0.290	1,317.08	0.00	362.50	0.00	1,679.58
91282CFA4	U041-100-004	TRC	2,000,000.00	07/31/2024	3.000	163.04	0.00	5,054.35	0.00	5,217.39
313396SV6	U041-100-005	AFD	2,000,000.00	02/08/2024	4.700	0.00	0.00	0.00	0.00	0.00
3130AUVZ4	U041-100-006	FAC	3,000,000.00	02/13/2025	4.500	63,000.00	0.00	11,250.00	67,500.00	6,750.00
912796CQ0	U041-100-007	ATD	2,077,667.00	09/14/2023	4.620	0.00	0.00	0.00	0.00	0.00
3130AGWK7	U041-100-008	FAC	2,600,000.00	08/15/2024	1.500	0.00	0.00	108.33	0.00	108.33
3130AX2R8	U041-100-009	FAC	1,000,000.00	11/22/2024	5.375	0.00	0.00	149.31	0.00	149.31
3130AX2R8	U041-100-010	FAC	1,000,000.00	11/22/2024	5.375	0.00	0.00	149.31	0.00	149.31
3135G05X7	U041-100-011	FAC	2,000,000.00	08/25/2025	0.375	0.00	0.00	20.83	0.00	20.83
1379800040	U041-100-094	LA5	2,621,937.22		5.210	11,154.60	0.00	11,486.10	11,154.60	11,486.10

^{*} Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
Opr-Water Supply	/									
0941100002	U041-100-095	LA3	544,432.73		5.327	18,214.76	0.00	19,409.36	18,214.76	19,409.36
CMM-716278	U041-100-096	LA2	311,469.75		5.120	11,210.56	0.00	12,106.62	11,210.56	12,106.62
CMM-6257184	U041-100-097	LA2	2,015,672.09		5.120	7,148.58	0.00	8,523.51	7,148.58	8,523.51
		Subtotal	22,671,178.79		_	112,208.62	0.00	68,620.22	115,228.50	65,600.34
2007B/2017 I&S-R	RWDS									
0941100013	R041-120-095	LA3	350,656.73		5.327	914.17	0.00	1,420.59	914.17	1,420.59
		Subtotal	350,656.73		_	914.17	0.00	1,420.59	914.17	1,420.59
2007 Rate Stab-RF	RWDS									
91282CEA5	R041-150-001	TRC	500,000.00	02/29/2024	1.500	3,138.59	0.00	632.01	3,750.00	20.60
313396SV6	R041-150-002	AFD	500,000.00	02/08/2024	4.700	0.00	0.00	0.00	0.00	0.00
3135G05X7	R041-150-003	FAC	450,000.00	08/25/2025	0.375	0.00	0.00	4.69	0.00	4.69
MM-6913022262	R041-150-090	LA2	0.00		1.020	17.90	0.00	33.25	51.15	0.00
0941100002	R041-150-095	LA3	58,020.05		5.327	491.74	0.00	572.85	491.74	572.85
CMM-716278	R041-150-096	LA2	16,457.52		5.120	1,198.88	0.00	1,322.95	1,198.88	1,322.95
		Subtotal	1,524,477.57			4,847.11	0.00	2,565.75	5,491.77	1,921.09
2015 IWPP Bond										
796237G66	R041-160-001	MUN	1,820,000.00	02/01/2026	5.000	30,586.11	0.00	7,583.33	30,586.11	7,583.33
CMM-716278	R041-160-096	LA2	45,697.91		5.120	0.00	0.00	197.91	0.00	197.91
		Subtotal	1,865,697.91		_	30,586.11	0.00	7,781.24	30,586.11	7,781.24
2016 I&S-SM WTP)									
313384JW0	R041-180-001	AFD	0.00	08/01/2023	4.690	0.00	0.00	0.00	0.00	0.00
CMM-716278	R041-180-096	LA2	22,723.12		5.120	423.30	0.00	120.12	423.30	120.12
		Subtotal	22,723.12		_	423.30	0.00	120.12	423.30	120.12
2020 I&S-Gen Imp	o/Ref									
313384JW0	R041-200-001	AFD	0.00	08/01/2023	4.690	0.00	0.00	0.00	0.00	0.00
CMM-716278	R041-200-096	LA2	69,413.00		5.120	1,082.39	0.00	1,867.73	1,082.39	1,867.73
		Subtotal	69,413.00		_	1,082.39	0.00	1,867.73	1,082.39	1,867.73
2012 Reserve-Mid	lBasin									
MM-0159406038	R041-250-001	LA2	0.00		0.010	0.34	0.00	0.16	0.50	0.00
91282CEA5	R041-250-002	TRC	75,000.00	02/29/2024	1.500	470.79	0.00	94.80	562.50	3.09
3135G05X7	R041-250-003	FAC	80,000.00	08/25/2025	0.375	0.00	0.00	0.83	0.00	0.83
CD-26891	R041-250-007	BCD	107,626.48	12/19/2023	1.250	3,531.03	0.00	114.26	0.00	3,645.29
0941100002	R041-250-095	LA3	8,775.84		5.327	94.16	0.00	265.64	94.16	265.64
CMM-6257184	R041-250-097	LA2	0.00		1.510	0.00	0.00	0.00	0.00	0.00

^{*} Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.

2012 L&S-Mid-Basin 313384JW0 R041-260-001 AFD 0.00 08/01/2023 4.690 0.00 0.00 0.00 0.00 CMM-716278 R041-260-096 LA2 21,633.00 5.120 421.88 0.00 532.03 42 2013 RateStab-WCanyon 91282CEA5 R041-310-001 TRC 500,000.00 02/29/2024 1.500 3,138.59 0.00 632.01 3,75 91282CEA4 R041-310-002 TRC 500,000.00 07/31/2025 4.500 1.0,500.00 0.00 1,263.59 31336U7Z4 R041-310-003 FAC 200,000.00 08/25/2025 0.375 0.00 0.00 1,875.00 11,25 3135G05X7 R041-310-004 FAC 200,000.00 08/25/2025 0.375 0.00 0.00 1,263.69 0.00 14.26 0.00 14.2		Interest Received	Interest Earned	Adjusted Acc'd Int. at Purchase During Period	* Beginning Accrued Interest	Current Rate	Maturity Date	Par Value	Security Type	Investment #	CUSIP
313384JW0	7.16 3,914.85	657.16	475.69	0.00	4,096.32	_		271,402.32	Subtotal		
CMM-716278 R041-260-096 Subtotal LA2 (21,633.00) 5.120 (421.88) 421.88 (0.00) 532.03 (42) 422.00 421.88 (0.00) 532.03 (42) 422.00 421.88 (0.00) 532.03 (42) 422.00 421.88 (0.00) 532.03 (0.00) 422.00 422.00 421.88 (0.00) 532.03 (0.00) 422.00 422.00 421.88 (0.00) 532.03 (0.00) 422.00										asin	2012 I&S-Mid-Ba
Subtotal 21,633.00 421.88 0.00 532.03 422.88 0.00 532.03 422.88 0.00 0.	0.00	0.00	0.00	0.00	0.00	4.690	08/01/2023	0.00	AFD	R041-260-001	313384JW0
2013 RateStab-WCanyon 91282CEA5 R041-310-001 TRC 500,000.00 02/29/2024 1.500 3,138.59 0.00 632.01 3,75 91282CFA4 R041-310-002 TRC 500,000.00 07/31/2024 3.000 1-1,019.02 0.00 1,263.59 3130AUVZ4 R041-310-003 FAC 500,000.00 02/13/2025 4.500 10,500.00 0.00 1,875.00 11,25 3135G05X7 R041-310-004 FAC 200,000.00 08/25/2025 0.375 0.00 0.00 2.08 CD-26891 R041-310-042 BCD 107,626.48 12/19/2023 1.250 3,531.03 0.00 114.26 0941100002 R041-310-095 LA3 71,891.77 5.327 986.34 0.00 1,182.15 98 2013 Rate Stab-IH35 2013 Rate Stab-IH35 3130AUVZ4 R041-320-001 FAC 250,000.00 02/13/2025 4.500 5,250.00 0.00 937.50 5,62 3135G05X7 R041-320-002 FAC 100,000.00 08/25/2025 0.375 0.00 0.00 937.50 5,62 3135G05X7 R041-320-002 FAC 100,000.00 08/25/2025 0.375 0.00 0.00 937.50 5,62 3135G05X7 R041-320-002 FAC 100,000.00 08/25/2025 0.375 0.00 0.00 433.23 43 314,904.56 5.327 434.62 0.00 433.23 43 32013 I&S-IH35	.88 532.03	421.88	532.03	0.00	421.88	5.120		21,633.00	LA2	R041-260-096	CMM-716278
91282CEA5 R041-310-001 TRC 500,000.00 02/29/2024 1.500 3,138.59 0.00 632.01 3,75 91282CFA4 R041-310-002 TRC 500,000.00 07/31/2024 3.000 -1,019.02 0.00 1,263.59 3130AUVZ4 R041-310-003 FAC 500,000.00 02/13/2025 4.500 10,500.00 0.00 1,875.00 11,25 3135G05X7 R041-310-004 FAC 200,000.00 08/25/2025 0.375 0.00 0.00 2.08 CD-26891 R041-310-042 BCD 107,626.48 12/19/2023 1.250 3,531.03 0.00 114.26 0941100002 R041-310-095 LA3 71,891.77 5.327 986.34 0.00 1,182.15 98 0.00 0.00 1,182.15 98 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	.88 532.03	421.88	532.03	0.00	421.88			21,633.00	Subtotal		
91282CFA4 R041-310-002 TRC 500,000.00 07/31/2024 3.000 -1,019.02 0.00 1,263.59 3130AUVZ4 R041-310-003 FAC 500,000.00 02/13/2025 4.500 10,500.00 0.00 1,875.00 11,25 3135G05X7 R041-310-004 FAC 200,000.00 08/25/2025 0.375 0.00 0.00 2.08 CD-26891 R041-310-042 BCD 107,626.48 12/19/2023 1.250 3,531.03 0.00 114.26 0941100002 R041-310-095 LA3 71,891.77 5.327 986.34 0.00 5,069.09 15,98 2013 Rate Stab-IH35 3130AUVZ4 R041-320-001 FAC 250,000.00 02/13/2025 4.500 5,250.00 0.00 937.50 5,62 3135G05X7 R041-320-002 FAC 100,000.00 08/25/2025 0.375 0.00 0.00 937.50 5,62 3135G05X7 R041-320-095 LA3 14,904.56 5.327 434.62 0.00 433.23 43 2013 I&S-IH35										VCanyon	2013 RateStab-V
3130AUVZ4 R041-310-003 FAC 500,000.00 02/13/2025 4.500 10,500.00 0.00 1,875.00 11,25 3135G05X7 R041-310-004 FAC 200,000.00 08/25/2025 0.375 0.00 0.00 2.08 CD-26891 R041-310-042 BCD 107,626.48 12/19/2023 1.250 3,531.03 0.00 114.26 0.00 114.26 0.00 041100002 R041-310-095 LA3 71,891.77 5.327 986.34 0.00 1,182.15 98 0.00 04110002 R041-310-095 LA3 71,891.77 5.327 986.34 0.00 5,069.09 15,98 0.00 04110002 R041-310-095 LA3 71,891.77 5.327 986.34 0.00 5,069.09 15,98 0.00 04110001 FAC 250,000.00 02/13/2025 4.500 5,250.00 0.00 937.50 5,62 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	0.00 20.60	3,750.00	632.01	0.00	3,138.59	1.500	02/29/2024	500,000.00	TRC	R041-310-001	91282CEA5
3135G05X7 R041-310-004 FAC 200,000.00 08/25/2025 0.375 0.00 0.00 2.08 CD-26891 R041-310-042 BCD 107,626.48 12/19/2023 1.250 3,531.03 0.00 114.26 0.00 0	0.00 244.57	0.00	1,263.59	0.00	-1,019.02	3.000	07/31/2024	500,000.00	TRC	R041-310-002	91282CFA4
CD-26891 R041-310-042 BCD 107,626.48 12/19/2023 1.250 3,531.03 0.00 114.26 0941100002 R041-310-095 LA3 71,891.77 5.327 986.34 0.00 1,182.15 98 0.00 5,069.09 15,98 0.00 0.00 5,069.09 15,98 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	0.00 1,125.00	11,250.00	1,875.00	0.00	10,500.00	4.500	02/13/2025	500,000.00	FAC	R041-310-003	3130AUVZ4
0941100002 R041-310-095 LA3 71,891.77 5.327 986.34 0.00 1,182.15 98 Subtotal 1,879,518.25 17,136.94 0.00 5,069.09 15,98 2013 Rate Stab-IH35 3130AUVZ4 R041-320-001 FAC 250,000.00 02/13/2025 4.500 5,250.00 0.00 937.50 5,62 3135G05X7 R041-320-002 FAC 100,000.00 08/25/2025 0.375 0.00 0.00 1.04 0941100011 R041-320-095 LA3 14,904.56 5.327 434.62 0.00 433.23 43 2013 I&S-IH35 Subtotal 364,904.56 5,684.62 0.00 1,371.77 6,05	0.00 2.08	0.00	2.08	0.00	0.00	0.375	08/25/2025	200,000.00	FAC	R041-310-004	3135G05X7
0941100002 R041-310-095 LA3 71,891.77 5.327 986.34 0.00 1,182.15 98 Subtotal 1,879,518.25 17,136.94 0.00 5,069.09 15,98 2013 Rate Stab-IH35 3130AUVZ4 R041-320-001 FAC 250,000.00 02/13/2025 4.500 5,250.00 0.00 937.50 5,62 3135G05X7 R041-320-002 FAC 100,000.00 08/25/2025 0.375 0.00 0.00 1.04 0941100011 R041-320-095 LA3 14,904.56 5.327 434.62 0.00 433.23 43 2013 I&S-IH35 Subtotal 364,904.56 5,684.62 0.00 1,371.77 6,05	3,645.29	0.00		0.00		1.250	12/19/2023	107,626.48	BCD	R041-310-042	CD-26891
2013 Rate Stab-IH35 3130AUVZ4 R041-320-001 FAC 250,000.00 02/13/2025 4.500 5,250.00 0.00 937.50 5,62 3135G05X7 R041-320-002 FAC 100,000.00 08/25/2025 0.375 0.00 0.00 1.04 0941100011 R041-320-095 LA3 14,904.56 5.327 434.62 0.00 433.23 43 Subtotal 364,904.56 5,684.62 0.00 1,371.77 6,05	5.34 1,182.15	986.34		0.00					LA3	R041-310-095	0941100002
3130AUVZ4 R041-320-001 FAC 250,000.00 02/13/2025 4.500 5,250.00 0.00 937.50 5,62 3135G05X7 R041-320-002 FAC 100,000.00 08/25/2025 0.375 0.00 0.00 1.04 0941100011 R041-320-095 LA3 14,904.56 5.327 434.62 0.00 433.23 43	6,219.69	15,986.34	5,069.09	0.00	17,136.94	_		1,879,518.25	Subtotal		
3135G05X7 R041-320-002 FAC 100,000.00 08/25/2025 0.375 0.00 0.00 1.04 0941100011 R041-320-095 LA3 14,904.56 5.327 434.62 0.00 433.23 43										IH35	2013 Rate Stab-I
0941100011 R041-320-095 LA3 14,904.56 5.327 434.62 0.00 433.23 43	5.00 562.50	5,625.00	937.50	0.00	5,250.00	4.500	02/13/2025	250,000.00	FAC	R041-320-001	3130AUVZ4
Subtotal 364,904.56 5,684.62 0.00 1,371.77 6,05 2013 I&S-IH35	0.00 1.04	0.00	1.04	0.00	0.00	0.375	08/25/2025	100,000.00	FAC	R041-320-002	3135G05X7
2013 I&S-IH35	433.23	434.62	433.23	0.00	434.62	5.327		14,904.56	LA3	R041-320-095	0941100011
	996.77	6,059.62	1,371.77	0.00	5,684.62			364,904.56	Subtotal		
											2013 I&S-IH35
313384JW0 R041-350-001 AFD 0.00 08/01/2023 4.690 0.00 0.00 0.00 0.00	0.00	0.00	0.00	0.00	0.00	4.690	08/01/2023	0.00	AFD	R041-350-001	313384JW0
0941100008 R041-350-095 LA3 100,984.13 5.327 1,514.10 0.00 878.13 1,514.10	878.13	1,514.10	878.13	0.00	1,514.10	5.327		100,984.13	LA3	R041-350-095	0941100008
Subtotal 100,984.13 1,514.10 0.00 878.13 1,51	878.13	1,514.10	878.13	0.00	1,514.10			100,984.13	Subtotal		
2013 Reserve-IH35										135	2013 Reserve-IH
91282CEA5 R041-370-001 TRC 800,000.00 02/29/2024 1.500 5,021.74 0.00 1,011.23 6,00	0.00 32.97	6,000.00	1,011.23	0.00	5,021.74	1.500	02/29/2024	800,000.00	TRC	R041-370-001	91282CEA5
3130AUVZ4 R041-370-002 FAC 300,000.00 02/13/2025 4.500 6,300.00 0.00 1,125.00 6,75	0.00 675.00	6,750.00	1,125.00	0.00	6,300.00	4.500	02/13/2025	300,000.00	FAC	R041-370-002	3130AUVZ4
3135G05X7 R041-370-003 FAC 125,000.00 08/25/2025 0.375 0.00 0.00 1.30	0.00 1.30	0.00	1.30	0.00	0.00	0.375	08/25/2025	125,000.00	FAC	R041-370-003	3135G05X7
0941100009 R041-370-095 LA3 18,800.06 5.327 519.38 0.00 498.63 51	9.38 498.63	519.38	498.63	0.00	519.38	5.327		18,800.06	LA3	R041-370-095	0941100009
Subtotal 1,243,800.06 11,841.12 0.00 2,636.16 13,26	1,207.90	13,269.38	2,636.16	0.00	11,841.12			1,243,800.06	Subtotal		
2022 Const-NB Office										Office	2022 Const-NB (
0941100025 R041-410-095 LA3 1,502,555.28 5.327 6,537.99 0.00 6,683.99 6,53	7.99 6,683.99	6,537.99	6,683.99	0.00	6,537.99	5.327		1,502,555.28	LA3	R041-410-095	0941100025
Subtotal 1,502,555.28 6,537.99 0.00 6,683.99 6,53	7.99 6,683.99	6,537.99	6,683.99	0.00	6,537.99	_		1,502,555.28	Subtotal		
2022 I&S-NB Office										fice	2022 I&S-NB Off
313384JW0 R041-420-002 AFD 0.00 08/01/2023 4.690 0.00 0.00 0.00	0.00	0.00	0.00	0.00	0.00	4.690	08/01/2023	0.00	AFD	R041-420-002	313384JW0
		317.83									
Subtotal 38,111.57 317.83 0.00 228.57 31	7.83 228.57	317.83	228.57	0.00	317.83	_		38,111.57	Subtotal -		

^{*} Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
2022 Const-Saltv	vater Barrier									
0941100029	R041-430-095	LA3	898,914.18		5.327	6,440.01	0.00	5,390.80	6,440.01	5,390.80
		Subtotal	898,914.18		_	6,440.01	0.00	5,390.80	6,440.01	5,390.80
2022 I&S-Saltwat	ter Barrier									
0941100030	R041-440-095	LA3	28,102.75		5.327	778.32	0.00	297.75	778.32	297.75
		Subtotal	28,102.75		_	778.32	0.00	297.75	778.32	297.75
Opr-Canal										
3130AUVZ4	U043-100-003	FAC	200,000.00	02/13/2025	4.500	4,200.00	0.00	750.00	4,500.00	450.00
912797GP6	U043-100-004	ATD	500,000.00	02/29/2024	5.270	0.00	0.00	0.00	0.00	0.00
3130AX2R8	U043-100-005	FAC	500,000.00	11/22/2024	5.375	0.00	0.00	74.65	0.00	74.65
CMM-716278	U043-100-096	LA2	29,532.91		5.120	1,295.02	0.00	2,142.27	1,295.02	2,142.27
		Subtotal	1,229,532.91			5,495.02	0.00	2,966.92	5,795.02	2,666.92
Opr-Buda WWTP)									
0941100002	U045-100-095	LA3	37,773.49		5.327	160.39	0.00	193.29	160.39	193.29
		Subtotal	37,773.49			160.39	0.00	193.29	160.39	193.29
Opr-Carrizo Grno	dwtr									
912797GP6	U047-100-003	ATD	500,000.00	02/29/2024	5.270	0.00	0.00	0.00	0.00	0.00
CMM-716278	U047-100-096	LA2	559,864.75		5.120	4,087.11	0.00	4,675.82	4,087.11	4,675.82
		Subtotal	1,059,864.75		_	4,087.11	0.00	4,675.82	4,087.11	4,675.82
Const-Carrizo Gr	rndwtr									
0941100014	R047-470-095	LA3	2,712,081.09		5.327	55,058.55	0.00	20,750.82	55,058.55	20,750.82
CMM-716278	R047-470-096	LA2	0.00		5.120	-16.99	0.00	250.61	233.62	0.00
		Subtotal	2,712,081.09		-	55,041.56	0.00	21,001.43	55,292.17	20,750.82
I&S-Carrizo Grno	lwtr									
313384JW0	R047-480-002	AFD	0.00	08/01/2023	4.690	0.00	0.00	0.00	0.00	0.00
3130AGWK7	R047-480-003	FAC	2,000,000.00	08/15/2024	1.500	0.00	0.00	83.33	0.00	83.33
0941100015	R047-480-095	LA3	1,870,002.82		5.327	3,037.97	0.00	13,030.18	3,037.97	13,030.18
		Subtotal	3,870,002.82		_	3,037.97	0.00	13,113.51	3,037.97	13,113.51
Opr-Western Car	nyon									
3130AUVZ4	U050-100-003	FAC	500,000.00	02/13/2025	4.500	10,500.00	0.00	1,875.00	11,250.00	1,125.00
3130AX2R8	U050-100-004	FAC	500,000.00	11/22/2024	5.375	0.00	0.00	74.65	0.00	74.65
912797GP6	U050-100-005	ATD	500,000.00	02/29/2024	5.270	0.00	0.00	0.00	0.00	0.00
CD-26891	U050-100-016	BCD	269,066.21	12/19/2023	1.250	8,827.59	0.00	285.65	0.00	9,113.24
CMM-716278	U050-100-096	LA2	349,333.26		5.120	4,414.26	0.00	4,892.15	4,414.26	4,892.15

^{*} Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.

Subtool Const-WCanyon, refunding Const-WCanyon, re	* Ending Accrued Interest	Interest Received	Interest Earned	Adjusted Acc'd Int. at Purchase During Period	* Beginning Accrued Interest	Current Rate	Maturity Date	Par Value	Security Type	Investment #	CUSIP
0941100002 R050-510-095 LA3 0.00 4.792 143.49 0.00 0.00 0.00 2020 I&S-WCary-refunding 313384JW0 R050-520-001 AFD 0.00 80712028 5.327 9.513.57 0.00 0.00 4.589.87 7.003.45 0941100002 R050-520-005 AFD 0.00 80712028 5.327 9.513.57 0.00 4.589.87 7.003.45 Op-r-Cordillera WD-F LB3 402,362.87 1.022.20 8.00 0.00 0.00 4.589.87 7.003.45 Op-r-Cordillera WD-F LB3 402,362.87 8.00 5.327 9,513.57 0.00 4,589.87 7.003.45 Op-r-Cordillera WD-F LB3 402,362.87 2.00 5.05.51 0.00 4,589.87 7.003.45 Op-r-Cordillera WD-F LB3 250,000.00 0731/2024 3.00 0.00 0.00 631.79 0.00 Op-r-Cordillera WD-F LB2 250,000.00 0.911/2024 5.327 1.175.08	15,205.04	15,664.26	7,127.45	0.00	23,741.85	_		2,118,399.47	Subtotal		
Subtotal Part Par										nyon, refunding	2020 Const-WCa
	143.49	0.00	0.00	0.00	143.49	4.792		0.00	LA3	R050-510-095	0941100002
State Sta	143.49	0.00	0.00	0.00	143.49	_		0.00	Subtotal		
0941100005 R050-520-095 LA3 402,362.87 5.327 9,513.57 0.00 4,589.87 7,003.45 Opr-Cordillera WDF P0282CFA4 U052-100-002 TRC 250,000.00 07/31/2024 3.00 -509.51 0.00 631.79 0.00 3130ACWK7 U052-100-002 FRC 250,000.00 08/15/2024 1.500 0.00 0.00 20.83 0.00 3130ACWK7 U052-100-002 FAC 500,000.00 08/15/2024 1.500 0.00 0.00 20.83 0.00 0941100002 U052-100-005 LA3 276,706.48 5.327 1,175.08 0.00 14.15.97 1,174.90 CMM-716278 U052-100-09 LA2 693,493.88 5.327 1,175.08 0.00 7,066.16 3,687.37 COP-Comal Trace A1904 Mark U054-100-095 FAC 500,000.00 11/22/2024 5.375 0.00 0.00 7,766.45 0.00 A1904 Mark LA										on, refunding	2020 I&S-WCany
Page	0.00	0.00	0.00	0.00	0.00	4.690	08/01/2023	0.00	AFD	R050-520-001	313384JW0
Pop-Cordillera WDS	7,099.99	7,003.45	4,589.87	0.00	9,513.57	5.327		402,362.87	LA3	R050-520-095	0941100005
91282CFA4	7,099.99	7,003.45	4,589.87	0.00	9,513.57	_		402,362.87	Subtotal		
3130AGWK7										'DS	Opr-Cordillera W
3130AX2R8	122.28	0.00	631.79	0.00	-509.51	3.000	07/31/2024	250,000.00	TRC	U052-100-002	91282CFA4
0941100002 CMM-716278 U052-100-095 U052-100-096 LA3 LA2 276,706.48 693,493.68 5,327 5,120 1,175.08 3,687.37 0.00 3,687.37 1,415.97 0.00 1,415.97 7,056.16 1,174.90 3,687.37 Opr-Comal Trace 3130AX2R8 U054-100-002 U054-100-095 FAC LA3 500,000.00 660,358.86 11/22/2024 5.375 5.327 0.00 2,865.81 0.00 0.00 74.65 7,776.45 0.00 2,865.81 Opr-Johnson Ranth WDS 91282CFA4 U055-100-002 2,000 TRC 250,000.00 7,928.30.52 7,712/2024 3.00 5.120 2,865.81 2,865.81 0.00 0,00 631.79 0,00 0.00 2,865.81 Opr-Johnson Ranth WDS 1,62 250,000.00 7,928.30.52 7,712/2024 3.00 5.120 2,905.51 0.00 0,00 631.79 0,00 0.00 0,405.35 2,132.91 0.00 0.00 0,405.35 <td>20.83</td> <td>0.00</td> <td>20.83</td> <td>0.00</td> <td>0.00</td> <td>1.500</td> <td>08/15/2024</td> <td>500,000.00</td> <td>FAC</td> <td>U052-100-003</td> <td>3130AGWK7</td>	20.83	0.00	20.83	0.00	0.00	1.500	08/15/2024	500,000.00	FAC	U052-100-003	3130AGWK7
CMM-716278 U052-100-096 LA2 693,493.68 5.120 3,687.37 0.00 7,056.16 3,687.37 Opr-Comal Trace 3130AX2R8 U054-100-002 FAC 500,000.00 11/22/2024 5.375 0.00 0.00 74.65 0.00 941100002 U054-100-095 LA3 660,358.86 5.327 2,865.81 0.00 5,851.10 2,865.81 Opr-Johnson Ranch WDS 91282CFA4 U055-100-002 TRC 250,000.00 07/31/2024 3.000 -509.51 0.00 631.79 0.00 CMM-716278 U055-100-002 TRC 250,000.00 07/31/2024 3.000 -509.51 0.00 631.79 0.00 CMM-716278 U055-100-002 TRC 250,000.00 07/31/2024 3.000 -509.51 0.00 3,433.67 2,132.91 Opr-Rural Wr CD-26891 U070-100-095 BCD 161,439.72 12/19/2023 1.250 5,226.55 0.00 171.40 0.00	74.65	0.00	74.65	0.00	0.00	5.375	11/22/2024	500,000.00	FAC	U052-100-004	3130AX2R8
CDPr-Comal Trace	1,416.15	1,174.90	1,415.97	0.00	1,175.08	5.327		276,706.48	LA3	U052-100-095	0941100002
Opr-Comal Trace 3130AX2R8 U054-100-002 FAC 500,000.00 11/22/2024 5.375 0.00 0.00 74.65 0.00 0941100002 U054-100-095 LA3 660,358.86 5.327 2,865.81 0.00 5,776.45 2,865.81 Opr-Johnson Ranch WDS 91282CFA4 U055-100-002 TRC 250,000.00 07/31/2024 3.000 -509.51 0.00 631.79 0.00 CMM-716278 U055-100-096 LA2 792,830.52 5.120 2,132.91 0.00 3,433.57 2,132.91 Opr-Rural Wtr CD-26891 U070-100-069 BCD 161,439.72 12/19/2023 1.250 5,296.55 0.00 171.40 0.00 0941100002 U070-100-095 LA3 389,513.91 5.327 1,653.88 0.00 1,993.22 1,653.88	7,056.16	3,687.37	7,056.16	0.00	3,687.37	5.120		693,493.68	LA2	U052-100-096	CMM-716278
Nation 100 1	8,690.07	4,862.27	9,199.40	0.00	4,352.94			2,220,200.16	Subtotal		
0941100002 U054-100-095 LA3 660,358.86 5.327 2,865.81 0.00 5,776.45 2,865.81 Opr-Johnson Ranch WDS 91282CFA4 U055-100-002 TRC 250,000.00 07/31/2024 3.000 -509.51 0.00 631.79 0.00 CMM-716278 U055-100-096 LA2 792,830.52 5.120 2,132.91 0.00 3,433.57 2,132.91 Opr-Rural Wtr CD-26891 U070-100-069 BCD 161,439.72 12/19/2023 1.250 5,296.55 0.00 171.40 0.00 0941100002 U070-100-095 LA3 389,513.91 5.327 1,653.88 0.00 1,993.22 1,653.88)	Opr-Comal Trace
Subtotal 1,160,358.86 2,865.81 0.00 5,851.10 2,865.81	74.65	0.00	74.65	0.00	0.00	5.375	11/22/2024	500,000.00	FAC	U054-100-002	3130AX2R8
Opr-Johnson Ranch WDS 91282CFA4 U055-100-002 TRC 250,000.00 07/31/2024 3.000 -509.51 0.00 631.79 0.00 CMM-716278 U055-100-096 LA2 792,830.52 5.120 2,132.91 0.00 3,433.57 2,132.91 Opr-Rural Wtr CD-26891 U070-100-069 BCD 161,439.72 12/19/2023 1.250 5,296.55 0.00 171.40 0.00 0941100002 U070-100-095 LA3 389,513.91 5.327 1,653.88 0.00 1,993.22 1,653.88	5,776.45	2,865.81	5,776.45	0.00	2,865.81	5.327		660,358.86	LA3	U054-100-095	0941100002
91282CFA4 U055-100-002 TRC 250,000.00 07/31/2024 3.000 -509.51 0.00 631.79 0.00 CMM-716278 U055-100-096 LA2 792,830.52 5.120 2,132.91 0.00 3,433.57 2,132.91 CDP-Rural Wtr CD-26891 U070-100-069 BCD 161,439.72 12/19/2023 1.250 5,296.55 0.00 171.40 0.00 0941100002 U070-100-095 LA3 389,513.91 5.327 1,653.88 0.00 1,993.22 1,653.88	5,851.10	2,865.81	5,851.10	0.00	2,865.81	_		1,160,358.86	Subtotal		
CMM-716278 U055-100-096 LA2 792,830.52 5.120 2,132.91 0.00 3,433.57 2,132.91 Subtotal 1,042,830.52 1,623.40 0.00 4,065.36 2,132.91 Opr-Rural Wtr CD-26891 U070-100-069 BCD 161,439.72 12/19/2023 1.250 5,296.55 0.00 171.40 0.00 0941100002 U070-100-095 LA3 389,513.91 5.327 1,653.88 0.00 1,993.22 1,653.88										nch WDS	Opr-Johnson Ra
Subtotal 1,042,830.52 1,623.40 0.00 4,065.36 2,132.91 Opr-Rural Wtr CD-26891 U070-100-069 BCD 161,439.72 12/19/2023 1.250 5,296.55 0.00 171.40 0.00 0941100002 U070-100-095 LA3 389,513.91 5.327 1,653.88 0.00 1,993.22 1,653.88	122.28	0.00	631.79	0.00	-509.51	3.000	07/31/2024	250,000.00	TRC	U055-100-002	91282CFA4
Opr-Rural Wtr CD-26891 U070-100-069 BCD 161,439.72 12/19/2023 1.250 5,296.55 0.00 171.40 0.00 0941100002 U070-100-095 LA3 389,513.91 5.327 1,653.88 0.00 1,993.22 1,653.88	3,433.57	2,132.91	3,433.57	0.00	2,132.91	5.120		792,830.52	LA2	U055-100-096	CMM-716278
CD-26891 U070-100-069 BCD 161,439.72 12/19/2023 1.250 5,296.55 0.00 171.40 0.00 0941100002 U070-100-095 LA3 389,513.91 5.327 1,653.88 0.00 1,993.22 1,653.88	3,555.85	2,132.91	4,065.36	0.00	1,623.40	_		1,042,830.52	Subtotal		
0941100002 U070-100-095 LA3 389,513.91 5.327 1,653.88 0.00 1,993.22 1,653.88											Opr-Rural Wtr
0941100002 U070-100-095 LA3 389,513.91 5.327 1,653.88 0.00 1,993.22 1,653.88	5,467.95	0.00	171.40	0.00	5.296.55	1.250	12/19/2023	161.439.72	BCD	U070-100-069	CD-26891
	1,993.22	1.653.88	1.993.22	0.00		5.327		389.513.91	LA3	U070-100-095	0941100002
GIVIIVI=02.57 104 0070-100-037 LAZ 0.00 1.310 0.00 0.00 0.00 0.00 0.00	0.00	0.00	0.00	0.00	0.00	1.510		0.00	LA2	U070-100-097	CMM-6257184
Subtotal 550,953.63 6,950.43 0.00 2,164.62 1,653.88	7,461.17	1,653.88	2,164.62	0.00	6,950.43	_		550,953.63	Subtotal		
Opr-Luling WTP											Opr-Luling WTP
313384JW0 U100-100-001 AFD 0.00 08/01/2023 4.690 0.00 0.00 0.00 0.00 0.00	0.00	0.00	0.00	0.00	0.00	4.690	08/01/2023	0.00	AFD	U100-100-001	313384JW0
0941100002 U100-100-095 LA3 179,721.43 5.327 336.31 0.00 919.67 336.31	919.67										
CMM-6257184 U100-100-097 LA2 0.00 1.510 0.00 0.00 0.00 0.00	0.00										
Subtotal 179,721.43 336.31 0.00 919.67 336.31	919.67	336.31	919.67	0.00	336.31	_		179,721.43	Subtotal		

^{*} Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.

		0	D	NA material de la	0	+ Danianian	Adjusted Acc'd Int. at Purchase	linta in a t	lutaus at	* F., dia
CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	During Period	Interest Earned	Interest Received	* Ending Accrued Interest
Opr-Lu-Lo										
CD-26891	U100-200-021	BCD	107,626.48	12/19/2023	1.250	3,531.03	0.00	114.26	0.00	3,645.29
0941100002	U100-200-095	LA3	11,660.55		5.327	49.51	0.00	59.67	49.51	59.67
CMM-716278	U100-200-096	LA2	399,628.73		5.120	1,560.90	0.00	1,730.70	1,560.90	1,730.70
CMM-6257184	U100-200-097	LA2	0.00		1.510	0.00	0.00	0.00	0.00	0.00
		Subtotal	518,915.76			5,141.44	0.00	1,904.63	1,610.41	5,435.66
2014 I&S-Lu-Lo										
313384JW0	R100-400-002	AFD	0.00	08/01/2023	4.690	0.00	0.00	0.00	0.00	0.00
CMM-716278	R100-400-096	LA2	219,202.47		5.120	612.73	0.00	746.23	612.73	746.23
		Subtotal	219,202.47		_	612.73	0.00	746.23	612.73	746.23
		Total	145,356,544.98			517,847.76	0.00	581,019.63	486,947.26	611,920.13

^{*} Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.



Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Fund: General Revenue							·	<u> </u>	
U010-100-001	FFCB	01010U	08/26/2022	241.66	994,142.18	0.00	0.00	2,475.13	996,617.31
3133ENAL4	1,000,000.00	3.341	10/12/2023	0.00	979,110.00	0.00	0.00	14,060.00	993,170.00
U010-100-002	USTR	01010U	08/26/2022	2,527.18	996,815.48	0.00	0.00	270.46	997,085.94
91282CFA4	1,000,000.00	3.331	07/31/2024	0.00	976,560.00	0.00	0.00	1,760.00	978,320.00
U010-100-003	USTR	01010U	08/31/2023	0.00	0.00	973,357.22	0.00	973,503.61	973,503.61
912797GP6	1,000,000.00	5.489	02/29/2024	0.00	0.00	973,357.22	0.00	973,210.00	973,210.00
U010-100-004	FHLB	01010U	08/30/2023	41.67	0.00	963,994.00	0.00	964,098.37	964,098.37
3130AGWK7	1,000,000.00	5.405	08/15/2024	0.00	0.00	963,994.00	0.00	963,690.00	963,690.00
U010-100-006	FROST	01010U	09/01/2022	38.69	21,942.98	53.56	0.00	38.69	21,981.67
BC-400006076	21,981.67	0.070	11	14.87	21,942.98	53.56	0.00	38.69	21,981.67
U010-100-007	FSTLOC	01010U	01/13/2023	1,982.30	500,000.00	0.00	0.00	0.00	500,000.00
CD-88155	500,000.00	4.668	12/13/2023	0.00	500,000.00	0.00	0.00	0.00	500,000.00
U010-100-008	FHLB	01010U	08/30/2023	149.31	0.00	1,001,256.13	0.00	1,001,253.29	1,001,253.29
3130AX2R8	1,000,000.00	5.275	11/22/2024	0.00	0.00	1,001,256.13	0.00	1,000,130.00	1,000,130.00
U010-100-090	SEGST	01010U	09/01/2022	10.62	25,000.00	0.00	0.00	0.00	25,000.00
BC-729205	25,000.00	0.500	11	0.00	25,000.00	0.00	0.00	0.00	25,000.00
U010-100-091	FROST	01010U	09/01/2022	0.00	0.00	0.00	0.00	0.00	0.00
MM-402061279	0.00	0.050	11	0.00	0.00	0.00	0.00	0.00	0.00
U010-100-092	FSTLOC	01010U	09/01/2022	1.34	2,571.78	0.00	2,571.78	-2,571.78	0.00
MM-812818	0.00	1.350	11	0.00	2,571.78	0.00	2,571.78	-2,571.78	0.00
U010-100-095	TXPOOL	01010U	09/01/2022	11,293.68	2,257,938.60	20,930.20	964,619.00	-953,325.32	1,304,613.28
0941100002	1,304,613.28	5.326	11	9,636.52	2,257,938.60	20,930.20	964,619.00	-953,325.32	1,304,613.28

Run Date: 09/08/2023 - 14:30

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
U010-100-096	SEGST	01010U	09/01/2022	1,297.39	233,986.47	654,523.28	0.00	653,664.23	887,650.70
CMM-716278	887,650.70	5.120	/ /	859.05	233,986.47	654,523.28	0.00	653,664.23	887,650.70
U010-100-097	BRDWAY	01010U	09/01/2022	0.00	0.00	0.00	0.00	0.00	0.00
CMM-6257184	0.00	2.230	/ /	0.00	0.00	0.00	0.00	0.00	0.00
U010-100-098	TXCLAS	01010U	09/01/2022	860.00	184,532.39	1,692.47	0.00	860.00	185,392.39
TX-01-0175-0001	185,392.39	5.475	11	832.47	184,532.39	1,692.47	0.00	860.00	185,392.39
	Sub Totals F	or: Fund: Ge	neral Revenue	18,443.84	5,216,929.88	3,615,806.86	967,190.78	2,640,266.68	7,857,196.56
				11,342.91	5,181,642.22	3,615,806.86	967,190.78	2,651,515.82	7,833,158.04
Fund: 2021 Const-Lk	Dunlap								
R023-100-095	TXPOOL	02310R	09/01/2022	31,767.32	7,086,580.42	66,246.16	1,100,000.00	-1,068,232.68	6,018,347.74
0941100016	6,018,347.74	5.326	1.1	34,478.84	7,086,580.42	66,246.16	1,100,000.00	-1,068,232.68	6,018,347.74
	Sub Totals For: F	und: 2021 Co	nst-Lk Dunlap	31,767.32	7,086,580.42	66,246.16	1,100,000.00	-1,068,232.68	6,018,347.74
				34,478.84	7,086,580.42	66,246.16	1,100,000.00	-1,068,232.68	6,018,347.74
Fund: 2021 I&S-Lk Di	unlap								
R023-200-095	TXPOOL	02320R	09/01/2022	508.41	1,229.71	1,466,233.23	1,436,824.50	29,403.41	30,633.12
0941100017	30,633.12	5.326	1 1	5.32	1,229.71	1,466,233.23	1,436,824.50	29,403.41	30,633.12
	Sub Totals For:	: Fund: 2021	I&S-Lk Dunlap	508.41	1,229.71	1,466,233.23	1,436,824.50	29,403.41	30,633.12
				5.32	1,229.71	1,466,233.23	1,436,824.50	29,403.41	30,633.12
Fund: 2021 Const-Lk	McQ								
R024-100-001	USTR	02410R	08/30/2023	0.00	0.00	5,924,463.33	0.00	5,926,220.00	5,926,220.00
912797FL6	6,000,000.00	5.411	11/24/2023	0.00	0.00	5,924,463.33	0.00	5,924,460.00	5,924,460.00
R024-100-002	USTR	02410R	08/31/2023	0.00	0.00	5,840,143.33	0.00	5,841,021.66	5,841,021.66
912797GP6	6,000,000.00	5.489	02/29/2024	0.00	0.00	5,840,143.33	0.00	5,839,260.00	5,839,260.00
R024-100-003	FHLB	02410R	08/30/2023	250.00	0.00	5,783,964.00	0.00	5,784,590.19	5,784,590.19
3130AGWK7	6,000,000.00	5.405	08/15/2024	0.00	0.00	5,783,964.00	0.00	5,782,140.00	5,782,140.00
R024-100-004	FHLB	02410R	08/30/2023	522.57	0.00	3,504,396.45	0.00	3,504,386.50	3,504,386.50
3130AX2R8	3,500,000.00	5.275	11/22/2024	0.00	0.00	3,504,396.45	0.00	3,500,455.00	3,500,455.00

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
R024-100-095	TXPOOL	02410R	02/15/2023	133,861.59	6,189,133.82	26,806,419.62	26,097,762.25	681,840.89	6,870,974.71
0941100018	6,870,974.71	5.326	11	26,816.48	6,189,133.82	26,806,419.62	26,097,762.25	681,840.89	6,870,974.71
	Sub Totals For	: Fund: 2021	Const-Lk McQ	134,634.16	6,189,133.82	47,859,386.73	26,097,762.25	21,738,059.24	27,927,193.06
				26,816.48	6,189,133.82	47,859,386.73	26,097,762.25	21,728,155.89	27,917,289.71
Fund: 2021 I&S-Lk McQ									
R024-200-095	TXPOOL	02420R	09/01/2022	20.32	1,328.24	267,044.70	261,524.75	5,514.32	6,842.56
0941100019	6,842.56	5.326	11	5.63	1,328.24	267,044.70	261,524.75	5,514.32	6,842.56
	Sub Totals F	or: Fund: 202	21 I&S-Lk McQ	20.32	1,328.24	267,044.70	261,524.75	5,514.32	6,842.56
				5.63	1,328.24	267,044.70	261,524.75	5,514.32	6,842.56
Fund: 2021 Const-Lk Pl									
R025-100-001	USTR	02510R	08/30/2023	0.00	0.00	5,924,463.33	0.00	5,926,220.00	5,926,220.00
912797FL6	6,000,000.00	5.411	11/24/2023	0.00	0.00	5,924,463.33	0.00	5,924,460.00	5,924,460.00
R025-100-002	USTR	02510R	08/31/2023	0.00	0.00	5,840,143.33	0.00	5,841,021.66	5,841,021.66
912797GP6	6,000,000.00	5.489	02/29/2024	0.00	0.00	5,840,143.33	0.00	5,839,260.00	5,839,260.00
R025-100-003	FHLB	02510R	08/30/2023	250.00	0.00	5,783,964.00	0.00	5,784,590.19	5,784,590.19
3130AGWK7	6,000,000.00	5.405	08/15/2024	0.00	0.00	5,783,964.00	0.00	5,782,140.00	5,782,140.00
R025-100-004	FHLB	02510R	08/30/2023	522.57	0.00	3,504,396.45	0.00	3,504,386.50	3,504,386.50
3130AX2R8	3,500,000.00	5.275	11/22/2024	0.00	0.00	3,504,396.45	0.00	3,500,455.00	3,500,455.00
R025-100-005	USTR	02510R	03/20/2023	0.00	3,060,288.36	0.00	0.00	12,244.04	3,072,532.40
912796CQ0	3,077,667.00	4.793	09/14/2023	0.00	3,032,240.64	0.00	0.00	39,147.92	3,071,388.56
R025-100-095	TXPOOL	02510R	09/01/2022	138,626.86	6,651,822.11	27,498,739.72	29,135,429.25	-1,662,615.95	4,989,206.16
0941100020	4,989,206.16	5.326	11	25,926.42	6,651,822.11	27,498,739.72	29,135,429.25	-1,662,615.95	4,989,206.16
	Sub Totals F	or: Fund: 20	21 Const-Lk Pl	139,399.43	9,712,110.47	48,551,706.83	29,135,429.25	19,405,846.44	29,117,956.91
				25,926.42	9,684,062.75	48,551,706.83	29,135,429.25	19,422,846.97	29,106,909.72
Fund: 2021/2022 I&S Lk PI									
R025-200-095	TXPOOL	02520R	09/01/2022	1,096.53	247,248.14	1,142,967.13	1,145,367.00	-2,843.72	244,404.42
0941100021	244,404.42	5.326	11	443.85	247,248.14	1,142,967.13	1,145,367.00	-2,843.72	244,404.42

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value Beginning	Purchases/			Ending Book Value Ending
Cusip	Par Value	YTM	Mat Date	Interest Received	Market Value	Additions	Redemptions	Change in Value	Market Value
	Sub Totals For:	Fund: 2021/2	2022 I&S Lk PI	1,096.53	247,248.14	1,142,967.13	1,145,367.00	-2,843.72	244,404.42
				443.85	247,248.14	1,142,967.13	1,145,367.00	-2,843.72	244,404.42
Fund: Opr-Shadow Creel	k								
U030-100-002	FHLMC	03010U	02/10/2023	0.00	487,531.95	0.00	0.00	2,023.61	489,555.56
313396SV6	500,000.00	4.941	02/08/2024	0.00	482,080.00	0.00	0.00	6,180.00	488,260.00
U030-100-096	SEGST	03010U	09/01/2022	1,844.69	424,105.37	3,508.40	0.00	1,844.69	425,950.06
CMM-716278	425,950.06	5.120	11	1,663.71	424,105.37	3,508.40	0.00	1,844.69	425,950.06
	Sub Totals For	: Fund: Opr-	Shadow Creek	1,844.69	911,637.32	3,508.40	0.00	3,868.30	915,505.62
				1,663.71	906,185.37	3,508.40	0.00	8,024.69	914,210.06
Fund: 2012 Reserve-Stei	n F								
R033-100-001	FSTSW	03310R	08/30/2023	1.83	0.00	160,027.72	0.00	160,048.66	160,048.66
3135G05X7	175,000.00	4.951	08/25/2025	0.00	0.00	160,027.72	0.00	160,128.50	160,128.50
R033-100-096	SEGST	03310R	04/30/2023	785.94	191,017.23	1,535.28	160,036.83	-159,250.89	31,766.34
CMM-716278	31,766.34	5.120	11	749.34	191,017.23	1,535.28	160,036.83	-159,250.89	31,766.34
	Sub Totals For: F	Fund: 2012 R	eserve-Stein F	787.77	191,017.23	161,563.00	160,036.83	797.77	191,815.00
				749.34	191,017.23	161,563.00	160,036.83	877.61	191,894.84
Fund: Opr-Stein Falls									
U033-100-001	FHLMC	03310U	02/10/2023	0.00	1,950,127.78	0.00	0.00	8,094.44	1,958,222.22
313396SV6	2,000,000.00	4.941	02/08/2024	0.00	1,928,320.00	0.00	0.00	24,720.00	1,953,040.00
	Sub Totals	For: Fund: C	Opr-Stein Falls	0.00	1,950,127.78	0.00	0.00	8,094.44	1,958,222.22
				0.00	1,928,320.00	0.00	0.00	24,720.00	1,953,040.00
Fund: 2012 I&S-Stein Fal	Is								
R033-200-095	TXPOOL	03320R	07/01/2023	773.51	138,832.48	18,386.79	0.00	17,827.03	156,659.51
0941100002	156,659.51	5.326	11	559.76	138,832.48	18,386.79	0.00	17,827.03	156,659.51
R033-200-097	BRDWAY	03320R	09/01/2022	0.00	0.00	0.00	0.00	0.00	0.00
CMM-6257184	0.00	1.510	11	0.00	0.00	0.00	0.00	0.00	0.00

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
	Sub Totals For:	Fund: 2012 I	&S-Stein Falls	773.51	138,832.48	18,386.79	0.00	17,827.03	156,659.51
				559.76	138,832.48	18,386.79	0.00	17,827.03	156,659.51
Fund: 2021 Const-S	tein Fal								
R033-300-095	TXPOOL	03330R	09/01/2022	9,328.15	2,122,281.07	29,844.42	75,000.00	-54,468.99	2,067,812.08
0941100022	2,067,812.08	5.326	11	9,313.41	2,122,281.07	29,844.42	75,000.00	-54,468.99	2,067,812.08
	Sub Totals For: F	Fund: 2021 C	onst-Stein Fal	9,328.15	2,122,281.07	29,844.42	75,000.00	-54,468.99	2,067,812.08
				9,313.41	2,122,281.07	29,844.42	75,000.00	-54,468.99	2,067,812.08
Fund: 2021 I&S-Stei	in Falls								
R033-400-001	FHLB	03340R	03/20/2023	0.00	140,000.00	0.00	140,000.00	-140,000.00	0.00
313384JW0	0.00	0.000	08/01/2023	0.00	138,745.60	0.00	140,000.00	-138,745.60	0.00
R033-400-095	TXPOOL	03340R	09/01/2022	541.87	299,202.86	212,962.28	439,202.86	-227,326.99	71,875.87
0941100024	71,875.87	5.326	11	1,086.41	299,202.86	212,962.28	439,202.86	-227,326.99	71,875.87
	Sub Totals For:	Fund: 2021 I	&S-Stein Falls	541.87	439,202.86	212,962.28	579,202.86	-367,326.99	71,875.87
				1,086.41	437,948.46	212,962.28	579,202.86	-366,072.59	71,875.87
Fund: 2022 Const-S	unfield								
R037-100-002	USTR	03710R	03/20/2023	0.00	5,048,995.03	0.00	0.00	20,200.70	5,069,195.73
912796CQ0	5,077,667.00	4.793	09/14/2023	0.00	5,002,720.64	0.00	0.00	64,587.92	5,067,308.56
R037-100-003	USTR	03710R	08/30/2023	0.00	0.00	2,666,008.50	0.00	2,666,799.00	2,666,799.00
912797FL6	2,700,000.00	5.411	11/24/2023	0.00	0.00	2,666,008.50	0.00	2,666,007.00	2,666,007.00
R037-100-004	USTR	03710R	08/31/2023	0.00	0.00	2,920,071.67	0.00	2,920,510.84	2,920,510.84
912797GP6	3,000,000.00	5.489	02/29/2024	0.00	0.00	2,920,071.67	0.00	2,919,630.00	2,919,630.00
R037-100-095	TXPOOL	03710R	11/30/2022	48,830.12	12,091,919.98	118,041.78	7,411,080.17	-7,348,762.70	4,743,157.28
0941100027	4,743,157.28	5.326	11	55,724.31	12,091,919.98	118,041.78	7,411,080.17	-7,348,762.70	4,743,157.28
	Sub Totals For:	Fund: 2022 (Const-Sunfield	48,830.12	17,140,915.01	5,704,121.95	7,411,080.17	-1,741,252.16	15,399,662.85
				55,724.31	17,094,640.62	5,704,121.95	7,411,080.17	-1,698,537.78	15,396,102.84

Fund: Opr-Sunfield WWTP

Data Updated: SET_BD: 09/08/2023 14:30

Run Date: 09/08/2023 - 14:30

Inv#	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value Beginning	Purchases/			Ending Book Value Ending
Cusip	Par Value	YTM	Mat Date	Interest Received	Market Value	Additions	Redemptions	Change in Value	Market Value
U037-100-001	FHLMC	03710U	02/10/2023	0.00	975,063.89	0.00	0.00	4,047.22	979,111.11
313396SV6	1,000,000.00	4.941	02/08/2024	0.00	964,160.00	0.00	0.00	12,360.00	976,520.00
	Sub Totals For:	Fund: Opr-S	unfield WWTP	0.00	975,063.89	0.00	0.00	4,047.22	979,111.11
				0.00	964,160.00	0.00	0.00	12,360.00	976,520.00
Fund: 2022 I&S-Sunfield									
R037-200-001	FHLB	03720R	03/20/2023	0.00	195,000.00	0.00	195,000.00	-195,000.00	0.00
313384JW0	0.00	0.000	08/01/2023	0.00	193,252.80	0.00	195,000.00	-193,252.80	0.00
R037-200-095	TXPOOL	03720R	11/30/2022	1,306.53	811,783.18	316,076.55	1,006,783.18	-693,617.65	118,165.53
0941100028	118,165.53	5.326	11	2,911.02	811,783.18	316,076.55	1,006,783.18	-693,617.65	118,165.53
	Sub Totals Fo	or: Fund: 202	2 I&S-Sunfield	1,306.53	1,006,783.18	316,076.55	1,201,783.18	-888,617.65	118,165.53
				2,911.02	1,005,035.98	316,076.55	1,201,783.18	-886,870.45	118,165.53
Fund: 2021 Const-Dietz									
R038-100-095	TXPOOL	03810R	09/01/2022	4,093.03	908,031.84	11,401.75	0.00	7,467.40	915,499.24
0941100023	915,499.24	5.326	11	3,934.35	908,031.84	11,401.75	0.00	7,467.40	915,499.24
	Sub Totals F	or: Fund: 20	21 Const-Dietz	4,093.03	908,031.84	11,401.75	0.00	7,467.40	915,499.24
				3,934.35	908,031.84	11,401.75	0.00	7,467.40	915,499.24
Fund: 2021 I&S-Dietz									
R038-400-001	FHLB	03840R	03/20/2023	0.00	40,000.00	0.00	40,000.00	-40,000.00	0.00
313384JW0	0.00	0.000	08/01/2023	0.00	39,641.60	0.00	40,000.00	-39,641.60	0.00
R038-400-095	TXPOOL	03840R	09/01/2022	217.23	93,674.37	62,266.11	133,674.37	-71,740.14	21,934.23
0941100024	21,934.23	5.326	11	331.88	93,674.37	62,266.11	133,674.37	-71,740.14	21,934.23
	Sub Totals	s For: Fund: 2	2021 I&S-Dietz	217.23	133,674.37	62,266.11	173,674.37	-111,740.14	21,934.23
				331.88	133,315.97	62,266.11	173,674.37	-111,381.74	21,934.23
Fund: 2010 I&S-RRWDS									
R041-100-001	FHLB	04110R	03/20/2023	0.00	340,000.00	0.00	340,000.00	-340,000.00	0.00
313384JW0	0.00	0.000	08/01/2023	0.00	336,953.60	0.00	340,000.00	-336,953.60	0.00

Inv #	Issuer Par Value	Fund YTM	Purch Date Mat Date	Interest Accrual	Beginning Book Value Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Book Value Ending Market Value
R041-100-095	TXPOOL	04110R	07/01/2023	2,967.79	221,298.23	395,736.85	604,134.38	-209,227.59	12,070.64
0941100002	12,070.64	5.326	11	830.06	221,298.23	395,736.85	604,134.38	-209,227.59	12,070.64
R041-100-097	BRDWAY	04110R	09/01/2022	0.00	0.00	0.00	0.00	0.00	0.00
CMM-6257184	0.00	1.510	11	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Totals F	or: Fund: 201	0 I&S-RRWDS	2,967.79	561,298.23	395,736.85	944,134.38	-549,227.59	12,070.64
				830.06	558,251.83	395,736.85	944,134.38	-546,181.19	12,070.64
Fund: Opr-Water Supply									
U041-100-003	FFCB	04110U	08/26/2022	362.50	1,491,213.27	0.00	0.00	3,712.70	1,494,925.97
3133ENAL4	1,500,000.00	3.341	10/12/2023	0.00	1,468,665.00	0.00	0.00	21,090.00	1,489,755.00
U041-100-004	USTR	04110U	08/26/2022	5,054.35	1,993,630.95	0.00	0.00	540.93	1,994,171.88
91282CFA4	2,000,000.00	3.331	07/31/2024	0.00	1,953,120.00	0.00	0.00	3,520.00	1,956,640.00
U041-100-005	FHLMC	04110U	02/10/2023	0.00	1,950,127.78	0.00	0.00	8,094.44	1,958,222.22
313396SV6	2,000,000.00	4.941	02/08/2024	0.00	1,928,320.00	0.00	0.00	24,720.00	1,953,040.00
U041-100-006	FHLB	04110U	02/13/2023	11,250.00	2,995,652.81	0.00	0.00	236.26	2,995,889.07
3130AUVZ4	3,000,000.00	4.600	02/13/2025	67,500.00	2,981,520.00	0.00	0.00	-12,120.00	2,969,400.00
U041-100-007	USTR	04110U	03/20/2023	0.00	2,065,935.03	0.00	0.00	8,265.70	2,074,200.73
912796CQ0	2,077,667.00	4.793	09/14/2023	0.00	2,047,000.64	0.00	0.00	26,427.92	2,073,428.56
U041-100-008	FHLB	04110U	08/30/2023	108.33	0.00	2,506,384.40	0.00	2,506,655.75	2,506,655.75
3130AGWK7	2,600,000.00	5.405	08/15/2024	0.00	0.00	2,506,384.40	0.00	2,505,594.00	2,505,594.00
U041-100-009	FHLB	04110U	08/30/2023	149.31	0.00	1,001,256.13	0.00	1,001,253.29	1,001,253.29
3130AX2R8	1,000,000.00	5.275	11/22/2024	0.00	0.00	1,001,256.13	0.00	1,000,130.00	1,000,130.00
U041-100-010	FHLB	04110U	08/30/2023	149.31	0.00	1,001,256.13	0.00	1,001,253.29	1,001,253.29
3130AX2R8	1,000,000.00	5.275	11/22/2024	0.00	0.00	1,001,256.13	0.00	1,000,130.00	1,000,130.00
U041-100-011	FSTSW	04110U	08/30/2023	20.83	0.00	1,828,888.19	0.00	1,829,127.51	1,829,127.51
3135G05X7	2,000,000.00	4.951	08/25/2025	0.00	0.00	1,828,888.19	0.00	1,830,040.00	1,830,040.00
U041-100-094	TXFIT	04110U	09/01/2022	11,486.10	2,610,451.12	22,640.70	0.00	11,486.10	2,621,937.22
1379800040	2,621,937.22	5.210	11	11,154.60	2,610,451.12	22,640.70	0.00	11,486.10	2,621,937.22

Inv#	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value Beginning	Purchases/	Dadamatiana	Ohanna in Valua	Ending Book Value Ending
Cusip	Par Value	YTM	Mat Date	Interest Received	Market Value	Additions	Redemptions	Change in Value	Market Value
U041-100-095	TXPOOL	04110U	09/01/2022	19,409.36	3,945,332.13	126,879.50	3,509,564.14	-3,400,899.40	544,432.73
0941100002	544,432.73	5.326	11	18,214.76	3,945,332.13	126,879.50	3,509,564.14	-3,400,899.40	544,432.73
U041-100-096	SEGST	04110U	09/01/2022	12,106.62	2,939,361.03	213,866.38	2,830,547.10	-2,627,891.28	311,469.75
CMM-716278	311,469.75	5.120	1 1	11,210.56	2,939,361.03	213,866.38	2,830,547.10	-2,627,891.28	311,469.75
U041-100-097	BRDWAY	04110U	07/06/2023	8,523.51	2,007,148.58	15,672.09	0.00	8,523.51	2,015,672.09
CMM-6257184	2,015,672.09	5.120	1 1	7,148.58	2,007,148.58	15,672.09	0.00	8,523.51	2,015,672.09
	Sub Totals Fo	or: Fund: Opr	-Water Supply	68,620.22	21,998,852.70	6,716,843.52	6,340,111.24	350,358.80	22,349,211.50
				115,228.50	21,880,918.50	6,716,843.52	6,340,111.24	390,750.85	22,271,669.35
Fund: 2007B/2017 I&	S-RRWDS								
R041-120-095	TXPOOL	04112R	09/01/2022	1,420.59	268,126.14	83,444.76	0.00	82,530.59	350,656.73
0941100013	350,656.73	5.326	11	914.17	268,126.14	83,444.76	0.00	82,530.59	350,656.73
	Sub Totals For: Fun	d: 2007B/201	7 I&S-RRWDS	1,420.59	268,126.14	83,444.76	0.00	82,530.59	350,656.73
				914.17	268,126.14	83,444.76	0.00	82,530.59	350,656.73
Fund: 2007 Rate State	-RRWDS								
R041-150-001	USTR	04115R	08/26/2022	632.01	494,812.80	0.00	0.00	758.51	495,571.31
91282CEA5	500,000.00	3.345	02/29/2024	3,750.00	486,125.00	0.00	0.00	4,070.00	490,195.00
R041-150-002	FHLMC	04115R	02/10/2023	0.00	487,531.95	0.00	0.00	2,023.61	489,555.56
313396SV6	500,000.00	4.941	02/08/2024	0.00	482,080.00	0.00	0.00	6,180.00	488,260.00
R041-150-003	FSTSW	04115R	08/30/2023	4.69	0.00	411,499.84	0.00	411,553.69	411,553.69
3135G05X7	450,000.00	4.951	08/25/2025	0.00	0.00	411,499.84	0.00	411,759.00	411,759.00
R041-150-090	WFARGO	04115R	09/01/2022	33.25	59,490.28	81.08	59,520.21	-59,490.28	0.00
MM-6913022262	0.00	1.020	11	51.15	59,490.28	81.08	59,520.21	-59,490.28	0.00
R041-150-095	TXPOOL	04115R	09/01/2022	572.85	115,220.48	4,814.59	61,523.28	-57,200.43	58,020.05
0941100002	58,020.05	5.326	11	491.74	115,220.48	4,814.59	61,523.28	-57,200.43	58,020.05
R041-150-096	SEGST	04115R	09/01/2022	1,322.95	305,614.36	62,042.04	350,000.00	-289,156.84	16,457.52
CMM-716278	16,457.52	5.120	11	1,198.88	305,614.36	62,042.04	350,000.00	-289,156.84	16,457.52

Inv #	Issuer Par Value	Fund YTM	Purch Date Mat Date	Interest Accrual	Beginning Book Value Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Book Value Ending Market Value
Cusip							'		
	Sub Totals For: Fu	nd: 2007 Rate	Stab-RRWDS	2,565.75	1,462,669.87	478,437.55	471,043.49	8,488.26	1,471,158.13
Fund: 2015 IWPP E	Rond			5,491.77	1,448,530.12	478,437.55	471,043.49	16,161.45	1,464,691.57
R041-160-001	SA TX	04116R	03/30/2023	7,583.33	1,852,920.43	0.00	0.00	-1,097.35	1,851,823.08
796237G66	1,820,000.00	4.222	02/01/2026	30,586.11	1,838,982.60	0.00	0.00	-7,134.40	1,831,848.20
R041-160-096	SEGST	04116R	08/01/2023	197.91	0.00	91,197.91	0.00	45,697.91	45,697.91
CMM-716278	45,697.91	5.120	/ /	0.00	0.00	91,197.91	0.00	45,697.91	45,697.91
	Sub Totals F	or: Fund: 20	15 IWPP Bond	7,781.24	1,852,920.43	91,197.91	0.00	44,600.56	1,897,520.99
				30,586.11	1,838,982.60	91,197.91	0.00	38,563.51	1,877,546.11
Fund: 2016 I&S-SN	M WTP								
R041-180-001	FHLB	04118R	03/20/2023	0.00	90,000.00	0.00	90,000.00	-90,000.00	0.00
313384JW0	0.00	0.000	08/01/2023	0.00	89,193.60	0.00	90,000.00	-89,193.60	0.00
R041-180-096	SEGST	04118R	09/01/2022	120.12	96,846.94	113,146.42	186,846.94	-74,123.82	22,723.12
CMM-716278	22,723.12	5.120	11	423.30	96,846.94	113,146.42	186,846.94	-74,123.82	22,723.12
	Sub Totals Fo	or: Fund: 201	6 I&S-SM WTP	120.12	186,846.94	113,146.42	276,846.94	-164,123.82	22,723.12
				423.30	186,040.54	113,146.42	276,846.94	-163,317.42	22,723.12
Fund: 2020 I&S-Ge	en Imp/Ref								
R041-200-001	FHLB	04120R	03/20/2023	0.00	550,000.00	0.00	550,000.00	-550,000.00	0.00
313384JW0	0.00	0.000	08/01/2023	0.00	545,072.00	0.00	550,000.00	-545,072.00	0.00
R041-200-096	SEGST	04120R	09/01/2022	1,867.73	300,780.10	620,495.39	850,780.10	-231,367.10	69,413.00
CMM-716278	69,413.00	5.120	11	1,082.39	300,780.10	620,495.39	850,780.10	-231,367.10	69,413.00
	Sub Totals For: F	und: 2020 I&	S-Gen Imp/Ref	1,867.73	850,780.10	620,495.39	1,400,780.10	-781,367.10	69,413.00
				1,082.39	845,852.10	620,495.39	1,400,780.10	-776,439.10	69,413.00
Fund: 2012 Reserv	ve-MidBasi								
R041-250-001	REGION	04125R	09/01/2022	0.16	59,071.65	0.50	59,071.65	-59,071.65	0.00
MM-0159406038	0.00	0.010	11	0.50	59,071.65	0.50	59,071.65	-59,071.65	0.00

Inv #	Issuer Par Value	Fund YTM	Purch Date Mat Date	Interest Accrual	Beginning Book Value Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Book Value Ending Market Value
R041-250-002	USTR	04125R	08/26/2022	94.80	74,221.92	0.00	0.00	113.78	74,335.70
91282CEA5	75,000.00	3.345	02/29/2024	562.50	72,918.75	0.00	0.00	610.50	73,529.25
R041-250-003	FSTSW	04125R	08/30/2023	0.83	0.00	73,155.52	0.00	73,165.09	73,165.09
3135G05X7	80,000.00	4.951	08/25/2025	0.00	0.00	73,155.52	0.00	73,201.60	73,201.60
R041-250-007	MARION	04125R	12/16/2020	114.26	107,626.48	0.00	0.00	0.00	107,626.48
CD-26891	107,626.48	1.250	12/19/2023	0.00	107,626.48	0.00	0.00	0.00	107,626.48
R041-250-095	TXPOOL	04125R	07/01/2023	265.64	22,062.74	59,966.95	73,159.69	-13,286.90	8,775.84
0941100002	8,775.84	5.326	11	94.16	22,062.74	59,966.95	73,159.69	-13,286.90	8,775.84
R041-250-097	BRDWAY	04125R	09/01/2022	0.00	0.00	0.00	0.00	0.00	0.00
CMM-6257184	0.00	1.510	11	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Totals For: Fu	ınd: 2012 Re	serve-MidBasi	475.69	262,982.79	133,122.97	132,231.34	920.32	263,903.11
				657.16	261,679.62	133,122.97	132,231.34	1,453.55	263,133.17
Fund: 2012 I&S-Mid-Ba	asin								
R041-260-001	FHLB	04126R	03/20/2023	0.00	155,000.00	0.00	155,000.00	-155,000.00	0.00
313384JW0	0.00	0.000	08/01/2023	0.00	153,611.20	0.00	155,000.00	-153,611.20	0.00
R041-260-096	SEGST	04126R	09/01/2022	532.03	97,105.29	177,054.88	252,105.29	-75,472.29	21,633.00
CMM-716278	21,633.00	5.120	11	421.88	97,105.29	177,054.88	252,105.29	-75,472.29	21,633.00
	Sub Totals For:	Fund: 2012	I&S-Mid-Basin	532.03	252,105.29	177,054.88	407,105.29	-230,472.29	21,633.00
				421.88	250,716.49	177,054.88	407,105.29	-229,083.49	21,633.00
Fund: 2013 RateStab-\	<i>N</i> Canyo								
R041-310-001	USTR	04131R	08/26/2022	632.01	494,812.80	0.00	0.00	758.51	495,571.31
91282CEA5	500,000.00	3.345	02/29/2024	3,750.00	486,125.00	0.00	0.00	4,070.00	490,195.00
R041-310-002	USTR	04131R	08/26/2022	1,263.59	498,407.74	0.00	0.00	135.23	498,542.97
91282CFA4	500,000.00	3.331	07/31/2024	0.00	488,280.00	0.00	0.00	880.00	489,160.00
R041-310-003	FHLB	04131R	02/13/2023	1,875.00	499,275.47	0.00	0.00	39.38	499,314.85
3130AUVZ4	500,000.00	4.600	02/13/2025	11,250.00	496,920.00	0.00	0.00	-2,020.00	494,900.00

Inv #	Issuer Par Value	Fund	Beginning Fund Purch Date Interest Accrual Book Value Beginning Purchases/ YTM Mat Date Interest Received Market Value Additions Redemptions Change in Value		Change in Value	Ending Book Value Ending Market Value			
R041-310-004	FSTSW	04131R	08/30/2023	2.08	0.00	182,888.82	0.00	182,912.75	182,912.75
3135G05X7	200,000.00	4.951	08/25/2025	0.00	0.00	182,888.82	0.00	183,004.00	183,004.00
R041-310-042	MARION	04131R	12/16/2020	114.26	107,626.48	0.00	0.00	0.00	107,626.48
CD-26891	107,626.48	1.250	12/19/2023	0.00	107,626.48	0.00	0.00	0.00	107,626.48
R041-310-095	TXPOOL	04131R	09/01/2022	1,182.15	238,608.86	17,168.49	182,899.24	-166,717.09	71,891.77
0941100002	71,891.77	5.326	11	986.34	238,608.86	17,168.49	182,899.24	-166,717.09	71,891.77
	Sub Totals For: Fu	nd: 2013 Rate	eStab-WCanyo	5,069.09	1,838,731.35	200,057.31	182,899.24	17,128.78	1,855,860.13
			-	15,986.34	1,817,560.34	200,057.31	182,899.24	19,216.91	1,836,777.25
Fund: 2013 Rate Stab-	IH35								
R041-320-001	FHLB	04132R	02/13/2023	937.50	249,637.73	0.00	0.00	19.69	249,657.42
3130AUVZ4	250,000.00	4.600	02/13/2025	5,625.00	248,460.00	0.00	0.00	-1,010.00	247,450.00
R041-320-002	FSTSW	04132R	08/30/2023	1.04	0.00	91,444.41	0.00	91,456.38	91,456.38
3135G05X7	100,000.00	4.951	08/25/2025	0.00	0.00	91,444.41	0.00	91,502.00	91,502.00
R041-320-095	TXPOOL	04132R	09/01/2022	433.23	100,311.56	6,477.24	91,449.62	-85,407.00	14,904.56
0941100011	14,904.56	5.326	11	434.62	100,311.56	6,477.24	91,449.62	-85,407.00	14,904.56
	Sub Totals For:	Fund: 2013 I	Rate Stab-IH35	1,371.77	349,949.29	97,921.65	91,449.62	6,069.07	356,018.36
				6,059.62	348,771.56	97,921.65	91,449.62	5,085.00	353,856.56
Fund: 2013 I&S-IH35									
R041-350-001	FHLB	04135R	03/20/2023	0.00	545,000.00	0.00	545,000.00	-545,000.00	0.00
313384JW0	0.00	0.000	08/01/2023	0.00	540,116.80	0.00	545,000.00	-540,116.80	0.00
R041-350-095	TXPOOL	04135R	09/01/2022	878.13	419,639.76	647,498.23	964,639.76	-318,655.63	100,984.13
0941100008	100,984.13	5.326	11	1,514.10	419,639.76	647,498.23	964,639.76	-318,655.63	100,984.13
	Sub Total	ls For: Fund:	2013 I&S-IH35	878.13	964,639.76	647,498.23	1,509,639.76	-863,655.63	100,984.13
				1,514.10	959,756.56	647,498.23	1,509,639.76	-858,772.43	100,984.13
Fund: 2013 Reserve-IH	135								
R041-370-001	USTR	04137R	08/26/2022	1,011.23	791,700.48	0.00	0.00	1,213.61	792,914.09
91282CEA5	800,000.00	3.345	02/29/2024	6,000.00	777,800.00	0.00	0.00	6,512.00	784,312.00

Inv #	Issuer Par Value	Fund YTM	Purch Date Mat Date	Interest Accrual	Beginning Book Value Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Book Value Ending Market Value
R041-370-002	FHLB	04137R	02/13/2023	1,125.00	299,565.28	0.00	0.00	23.62	299,588.90
3130AUVZ4	300,000.00	4.600	02/13/2025	6,750.00	298,152.00	0.00	0.00	-1,212.00	296,940.00
R041-370-003	FSTSW	04137R	08/30/2023	1.30	0.00	114,305.51	0.00	114,320.47	114,320.47
3135G05X7	125,000.00	4.951	08/25/2025	0.00	0.00	114,305.51	0.00	114,377.50	114,377.50
R041-370-095	TXPOOL	04137R	09/01/2022	498.63	119,863.45	13,768.01	114,312.02	-101,063.39	18,800.06
0941100009	18,800.06	5.326	11	519.38	119,863.45	13,768.01	114,312.02	-101,063.39	18,800.06
	Sub Totals For	: Fund: 2013	Reserve-IH35	2,636.16	1,211,129.21	128,073.52	114,312.02	14,494.31	1,225,623.52
				13,269.38	1,195,815.45	128,073.52	114,312.02	18,614.11	1,214,429.56
Fund: 2022 Const-NB (Office								
R041-410-095	TXPOOL	04141R	09/01/2022	6,683.99	1,481,724.18	27,369.09	0.00	20,831.10	1,502,555.28
0941100025	1,502,555.28	5.326	11	6,537.99	1,481,724.18	27,369.09	0.00	20,831.10	1,502,555.28
	Sub Totals For: F	und: 2022 Co	onst-NB Office	6,683.99	1,481,724.18	27,369.09	0.00	20,831.10	1,502,555.28
				6,537.99	1,481,724.18	27,369.09	0.00	20,831.10	1,502,555.28
Fund: 2022 I&S-NB Off	ice								
R041-420-002	FHLB	04142R	03/20/2023	0.00	155,000.00	0.00	155,000.00	-155,000.00	0.00
313384JW0	0.00	0.000	08/01/2023	0.00	153,611.20	0.00	155,000.00	-153,611.20	0.00
R041-420-095	TXPOOL	04142R	09/01/2022	228.57	86,440.86	193,429.40	241,440.86	-48,329.29	38,111.57
0941100026	38,111.57	5.326	11	317.83	86,440.86	193,429.40	241,440.86	-48,329.29	38,111.57
	Sub Totals For:	Fund: 2022	I&S-NB Office	228.57	241,440.86	193,429.40	396,440.86	-203,329.29	38,111.57
				317.83	240,052.06	193,429.40	396,440.86	-201,940.49	38,111.57
Fund: 2022 Const-Salt	water								
R041-430-095	TXPOOL	04143R	12/15/2022	5,390.80	1,486,328.87	19,025.32	600,000.00	-587,414.69	898,914.18
0941100029	898,914.18	5.326	11	6,440.01	1,486,328.87	19,025.32	600,000.00	-587,414.69	898,914.18
	Sub Totals For: F	und: 2022 C	onst-Saltwater	5,390.80	1,486,328.87	19,025.32	600,000.00	-587,414.69	898,914.18
				6,440.01	1,486,328.87	19,025.32	600,000.00	-587,414.69	898,914.18

Fund: 2022 I&S-Saltwater B

Data Updated: SET_BD: 09/08/2023 14:30

Run Date: 09/08/2023 - 14:30

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value Beginning	Purchases/	Dedenotion	Ohan na in Value	Ending Book Value Ending
Cusip	Par Value	YTM	Mat Date	Interest Received	Market Value	Additions	Redemptions	Change in Value	Market Value
R041-440-095	TXPOOL	04144R	12/15/2022	297.75	179,627.84	28,881.07	179,627.84	-151,525.09	28,102.75
0941100030	28,102.75	5.326	11	778.32	179,627.84	28,881.07	179,627.84	-151,525.09	28,102.75
	Sub Totals For: F	und: 2022 I8	&S-Saltwater B	297.75	179,627.84	28,881.07	179,627.84	-151,525.09	28,102.75
				778.32	179,627.84	28,881.07	179,627.84	-151,525.09	28,102.75
Fund: Opr-Canal									
U043-100-003	FHLB	04310U	02/13/2023	750.00	199,710.18	0.00	0.00	15.76	199,725.94
3130AUVZ4	200,000.00	4.600	02/13/2025	4,500.00	198,768.00	0.00	0.00	-808.00	197,960.00
U043-100-004	USTR	04310U	08/31/2023	0.00	0.00	486,678.61	0.00	486,751.80	486,751.80
912797GP6	500,000.00	5.489	02/29/2024	0.00	0.00	486,678.61	0.00	486,605.00	486,605.00
U043-100-005	FHLB	04310U	08/30/2023	74.65	0.00	500,628.06	0.00	500,626.64	500,626.64
3130AX2R8	500,000.00	5.275	11/22/2024	0.00	0.00	500,628.06	0.00	500,065.00	500,065.00
U043-100-096	SEGST	04310U	09/01/2022	2,142.27	523,668.01	7,937.29	500,777.37	-494,135.10	29,532.91
CMM-716278	29,532.91	5.120	11	1,295.02	523,668.01	7,937.29	500,777.37	-494,135.10	29,532.91
	Sub To	otals For: Fu	nd: Opr-Canal	2,966.92	723,378.19	995,243.96	500,777.37	493,259.10	1,216,637.29
				5,795.02	722,436.01	995,243.96	500,777.37	491,726.90	1,214,162.91
Fund: Opr-Buda WW	TP								
U045-100-095	TXPOOL	04510U	09/01/2022	193.29	37,580.20	353.68	0.00	193.29	37,773.49
0941100002	37,773.49	5.326	11	160.39	37,580.20	353.68	0.00	193.29	37,773.49
	Sub Totals Fo	or: Fund: Op	r-Buda WWTP	193.29	37,580.20	353.68	0.00	193.29	37,773.49
				160.39	37,580.20	353.68	0.00	193.29	37,773.49
Fund: Opr-Carrizo Gr	ndwtr								
U047-100-003	USTR	04710U	08/31/2023	0.00	0.00	486,678.61	0.00	486,751.80	486,751.80
912797GP6	500,000.00	5.489	02/29/2024	0.00	0.00	486,678.61	0.00	486,605.00	486,605.00
U047-100-096	SEGST	04710U	09/01/2022	4,675.82	1,041,867.54	8,762.93	486,678.61	-482,002.79	559,864.75
CMM-716278	559,864.75	5.120	11	4,087.11	1,041,867.54	8,762.93	486,678.61	-482,002.79	559,864.75
	Sub Totals For: I	Fund: Opr-Ca	arrizo Grndwtr	4,675.82	1,041,867.54	495,441.54	486,678.61	4,749.01	1,046,616.55
				4,087.11	1,041,867.54	495,441.54	486,678.61	4,602.21	1,046,469.75

Inv#	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Fund: Const-Carrizo	Grndwt								
R047-470-095	TXPOOL	04747R	09/01/2022	20,750.82	12,183,663.27	3,153,476.37	12,570,000.00	-9,471,582.18	2,712,081.09
0941100014	2,712,081.09	5.326	/ /	55,058.55	12,183,663.27	3,153,476.37	12,570,000.00	-9,471,582.18	2,712,081.09
R047-470-096	SEGST	04747R	09/01/2022	250.61	59,552.75	233.62	59,552.75	-59,552.75	0.00
CMM-716278	0.00	5.120	11	233.62	59,552.75	233.62	59,552.75	-59,552.75	0.00
	Sub Totals For: Fi	und: Const-C	Carrizo Grndwt	21,001.43	12,243,216.02	3,153,709.99	12,629,552.75	-9,531,134.93	2,712,081.09
				55,292.17	12,243,216.02	3,153,709.99	12,629,552.75	-9,531,134.93	2,712,081.09
Fund: I&S-Carrizo G	irndwtr								
R047-480-002	FHLB	04748R	03/20/2023	0.00	4,950,000.00	0.00	4,950,000.00	-4,950,000.00	0.00
313384JW0	0.00	0.000	08/01/2023	0.00	4,905,648.00	0.00	4,950,000.00	-4,905,648.00	0.00
R047-480-003	FHLB	04748R	08/30/2023	83.33	0.00	1,927,988.00	0.00	1,928,196.73	1,928,196.73
3130AGWK7	2,000,000.00	5.405	08/15/2024	0.00	0.00	1,927,988.00	0.00	1,927,380.00	1,927,380.00
R047-480-095	TXPOOL	04748R	09/01/2022	13,030.18	823,133.19	5,582,035.15	4,532,127.55	1,046,869.63	1,870,002.82
0941100015	1,870,002.82	5.326	11	3,037.97	823,133.19	5,582,035.15	4,532,127.55	1,046,869.63	1,870,002.82
	Sub Totals For:	Fund: I&S-C	arrizo Grndwtr	13,113.51	5,773,133.19	7,510,023.15	9,482,127.55	-1,974,933.64	3,798,199.55
				3,037.97	5,728,781.19	7,510,023.15	9,482,127.55	-1,931,398.37	3,797,382.82
Fund: Opr-Western	Canyon								
U050-100-003	FHLB	05010U	02/13/2023	1,875.00	499,275.47	0.00	0.00	39.38	499,314.85
3130AUVZ4	500,000.00	4.600	02/13/2025	11,250.00	496,920.00	0.00	0.00	-2,020.00	494,900.00
U050-100-004	FHLB	05010U	08/30/2023	74.65	0.00	500,628.06	0.00	500,626.64	500,626.64
3130AX2R8	500,000.00	5.275	11/22/2024	0.00	0.00	500,628.06	0.00	500,065.00	500,065.00
U050-100-005	USTR	05010U	08/31/2023	0.00	0.00	486,678.61	0.00	486,751.80	486,751.80
912797GP6	500,000.00	5.489	02/29/2024	0.00	0.00	486,678.61	0.00	486,605.00	486,605.00
U050-100-016	MARION	05010U	12/16/2020	285.65	269,066.21	0.00	0.00	0.00	269,066.21
CD-26891	269,066.21	1.250	12/19/2023	0.00	269,066.21	0.00	0.00	0.00	269,066.21
U050-100-096	SEGST	05010U	09/01/2022	4,892.15	1,125,263.93	215,939.57	987,455.98	-775,930.67	349,333.26
CMM-716278	349,333.26	5.120	11	4,414.26	1,125,263.93	215,939.57	987,455.98	-775,930.67	349,333.26

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value Beginning	Purchases/			Ending Book Value Ending
Cusip	Par Value	YTM	Mat Date	Interest Received	Market Value	Additions	Redemptions	Change in Value	Market Value
	Sub Totals For: F	und: Opr-W	estern Canyon	7,127.45	1,893,605.61	1,203,246.24	987,455.98	211,487.15	2,105,092.76
				15,664.26	1,891,250.14	1,203,246.24	987,455.98	208,719.33	2,099,969.47
Fund: 2020 Const-V	WCanyon,								
R050-510-095	TXPOOL	05051R	09/01/2022	0.00	0.00	0.00	0.00	0.00	0.00
0941100002	0.00	4.792	11	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Totals For: Fu	und: 2020 Co	nst-WCanyon,	0.00	0.00	0.00	0.00	0.00	0.00
				0.00	0.00	0.00	0.00	0.00	0.00
Fund: 2020 I&S-WC	Canyon, re								
R050-520-001	FHLB	05052R	03/20/2023	0.00	2,900,000.00	0.00	2,900,000.00	-2,900,000.00	0.00
313384JW0	W0 0.00 0.000 08/01/2023		0.00	2,874,016.00	0.00	2,900,000.00	-2,874,016.00	0.00	
R050-520-095	TXPOOL	05052R	09/01/2022	4,589.87	1,689,990.75	3,309,366.32	4,589,990.75	-1,287,627.88	402,362.87
0941100005	402,362.87	5.326	1 1	7,003.45	1,689,990.75	3,309,366.32	4,589,990.75	-1,287,627.88	402,362.87
	Sub Totals For: Fu	ınd: 2020 I&	S-WCanyon, re	4,589.87	4,589,990.75	3,309,366.32	7,489,990.75	-4,187,627.88	402,362.87
				7,003.45	4,564,006.75	3,309,366.32	7,489,990.75	-4,161,643.88	402,362.87
Fund: Opr-Cordille	ra WDS								
U052-100-002	USTR	05210U	08/26/2022	631.79	249,203.87	0.00	0.00	67.62	249,271.49
91282CFA4	250,000.00	3.331	07/31/2024	0.00	244,140.00	0.00	0.00	440.00	244,580.00
U052-100-003	FHLB	05210U	08/30/2023	20.83	0.00	481,997.00	0.00	482,049.18	482,049.18
3130AGWK7	500,000.00	5.405	08/15/2024	0.00	0.00	481,997.00	0.00	481,845.00	481,845.00
U052-100-004	FHLB	05210U	08/30/2023	74.65	0.00	500,628.06	0.00	500,626.64	500,626.64
3130AX2R8	500,000.00	5.275	11/22/2024	0.00	0.00	500,628.06	0.00	500,065.00	500,065.00
U052-100-095	TXPOOL	05210U	09/01/2022	1,415.97	275,290.51	2,590.87	0.00	1,415.97	276,706.48
0941100002	276,706.48	5.326	11	1,174.90	275,290.51	2,590.87	0.00	1,415.97	276,706.48
U052-100-096	SEGST	05210U	09/01/2022	7,056.16	1,669,524.39	10,743.53	983,086.87	-976,030.71	693,493.68
CMM-716278	693,493.68	5.120	11	3,687.37	1,669,524.39	10,743.53	983,086.87	-976,030.71	693,493.68
	Sub Totals For:	Fund: Opr-C	ordillera WDS	9,199.40	2,194,018.77	995,959.46	983,086.87	8,128.70	2,202,147.47
				4,862.27	2,188,954.90	995,959.46	983,086.87	7,735.26	2,196,690.16

Inv #	Issuer Par Value	Fund YTM	Purch Date Mat Date	Interest Accrual	Beginning Book Value Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Book Value Ending Market Value
Fund: Opr-Comal Tra	се								
U054-100-002	FHLB	05410U	08/30/2023	74.65	0.00	500,628.06	0.00	500,626.64	500,626.64
3130AX2R8	500,000.00	5.275	11/22/2024	0.00	0.00	500,628.06	0.00	500,065.00	500,065.00
U054-100-095	TXPOOL	05410U	09/01/2022	5,776.45	1,155,359.78	8,642.26	500,777.37	-495,000.92	660,358.86
0941100002	660,358.86	5.326	11	2,865.81	1,155,359.78	8,642.26	500,777.37	-495,000.92	660,358.86
	Sub Totals F	or: Fund: Op	r-Comal Trace	5,851.10	1,155,359.78	509,270.32	500,777.37	5,625.72	1,160,985.50
				2,865.81	1,155,359.78	509,270.32	500,777.37	5,064.08	1,160,423.86
Fund: Opr-Johnson F	Ranch WD								
U055-100-002	USTR	05510U	08/26/2022	631.79	249,203.87	0.00	0.00	67.62	249,271.49
91282CFA4	250,000.00	3.331	07/31/2024	0.00 244,140.00 0.00 0.00		440.00	244,580.00		
U055-100-096	SEGST	05510U	09/01/2022	3,433.57	789,396.95	5,566.48	0.00	3,433.57	792,830.52
CMM-716278	792,830.52	5.120	11	2,132.91	789,396.95	5,566.48	0.00	3,433.57	792,830.52
	Sub Totals For: Fun	ıd: Opr-Johns	son Ranch WD	4,065.36	1,038,600.82	5,566.48	0.00	3,501.19	1,042,102.01
				2,132.91	1,033,536.95	5,566.48	0.00	3,873.57	1,037,410.52
Fund: Opr-Rural Wtr									
U070-100-069	MARION	07010U	12/16/2020	171.40	161,439.72	0.00	0.00	0.00	161,439.72
CD-26891	161,439.72	1.250	12/19/2023	0.00	161,439.72	0.00	0.00	0.00	161,439.72
U070-100-095	TXPOOL	07010U	07/01/2023	1,993.22	387,520.69	3,647.10	0.00	1,993.22	389,513.91
0941100002	389,513.91	5.326	11	1,653.88	387,520.69	3,647.10	0.00	1,993.22	389,513.91
U070-100-097	BRDWAY	07010U	09/01/2022	0.00	0.00	0.00	0.00	0.00	0.00
CMM-6257184	0.00	1.510	11	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	ls For: Fund:	Opr-Rural Wtr	2,164.62	548,960.41	3,647.10	0.00	1,993.22	550,953.63
				1,653.88	548,960.41	3,647.10	0.00	1,993.22	550,953.63
Fund: Opr-Luling WT	P								
U100-100-001	FHLB	10010U	03/20/2023	0.00	100,000.00	0.00	100,000.00	-100,000.00	0.00
313384JW0	0.00	0.000	08/01/2023	0.00	99,104.00	0.00	100,000.00	-99,104.00	0.00

Inv #	Issuer Par Value	Fund YTM	Purch Date Mat Date	Interest Accrual	Beginning Book Value Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Book Value Ending Market Value
U100-100-095	TXPOOL	10010U	07/01/2023	919.67	78,801.76	101,255.98	0.00	100,919.67	179,721.43
0941100002	179,721.43	5.326	/ /	336.31	78,801.76	101,255.98	0.00	100,919.67	179,721.43
U100-100-097	BRDWAY	10010U	09/01/2022	0.00	0.00	0.00	0.00	0.00	0.00
CMM-6257184	0.00	1.510	11	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Totals F	or: Fund: O	pr-Luling WTP	919.67	178,801.76	101,255.98	100,000.00	919.67	179,721.43
				336.31	177,905.76	101,255.98	100,000.00	1,815.67	179,721.43
Fund: Opr-Lu-Lo									
U100-200-021	MARION	10020U	12/16/2020	114.26	107,626.48	0.00	0.00	0.00	107,626.48
CD-26891	107,626.48	1.250	12/19/2023	0.00	107,626.48	0.00	0.00	0.00	107,626.48
U100-200-095	TXPOOL	10020U	07/01/2023	59.67	11,600.88	109.18	0.00	59.67	11,660.55
0941100002	11,660.55	5.326	/ /	49.51	11,600.88	109.18	0.00	59.67	11,660.55
U100-200-096	SEGST	10020U	09/01/2022	1,730.70	397,898.03	3,291.60	0.00	1,730.70	399,628.73
CMM-716278	399,628.73	5.120	/ /	1,560.90	397,898.03	3,291.60	0.00	1,730.70	399,628.73
U100-200-097	BRDWAY	10020U	09/01/2022	0.00	0.00	0.00	0.00	0.00	0.00
CMM-6257184	0.00	1.510	11	0.00	0.00	0.00	0.00	0.00	0.00
	Sub To	otals For: Fu	ınd: Opr-Lu-Lo	1,904.63	517,125.39	3,400.78	0.00	1,790.37	518,915.76
				1,610.41	517,125.39	3,400.78	0.00	1,790.37	518,915.76
Fund: 2014 I&S-Lu-Lo									
R100-400-002	FHLB	10040R	03/20/2023	0.00	88,000.00	0.00	88,000.00	-88,000.00	0.00
313384JW0	0.00	0.000	08/01/2023	0.00	87,211.52	0.00	88,000.00	-87,211.52	0.00
R100-400-096	SEGST	10040R	09/01/2022	746.23	139,726.24	123,213.96	43,125.00	79,476.23	219,202.47
CMM-716278	219,202.47	5.120	11	612.73	139,726.24	123,213.96	43,125.00	79,476.23	219,202.47
	Sub Totals	For: Fund: 2	2014 I&S-Lu-Lo	746.23	227,726.24	123,213.96	131,125.00	-8,523.77	219,202.47
				612.73	226,937.76	123,213.96	131,125.00	-7,735.29	219,202.47
		Report	Grand Totals:	581,019.63	121,985,646.23	138,050,957.69	116,083,070.31	21,670,443.41	143,656,089.64
				486,947.26	121,547,647.92	138,050,957.69	116,083,070.31	21,894,439.79	143,442,087.71



Investment Report as of August 31, 2023

The preceding report has been prepared and is being distributed to you in accordance with Section 2256.023 of the Texas Public Funds Investment Act. We believe the investment portfolio that is described in this report complies with the Texas Public Funds Investment Act.

GBRA Investment Officers:

Randy Staats

Executive Manager of Finance/CFO

Sandra Terry

Deputy CFO-Finance & Administration

Denise Lyssy

Treasury & Budget Coordinator

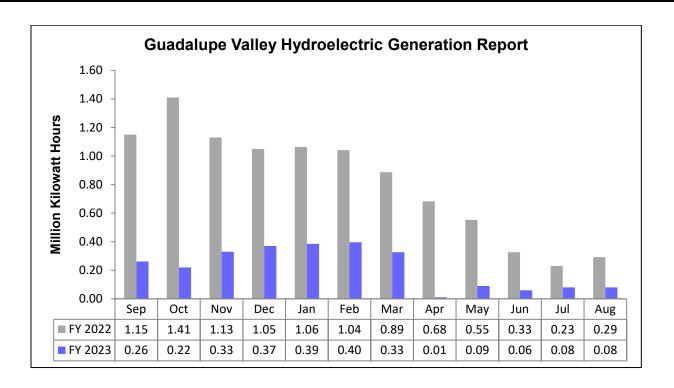
CONSENT ITEM

6. Consideration of and possible action approving the monthly operations report for August 2023.

Attachment

Report of Operations

Month of August Fiscal Year 2023

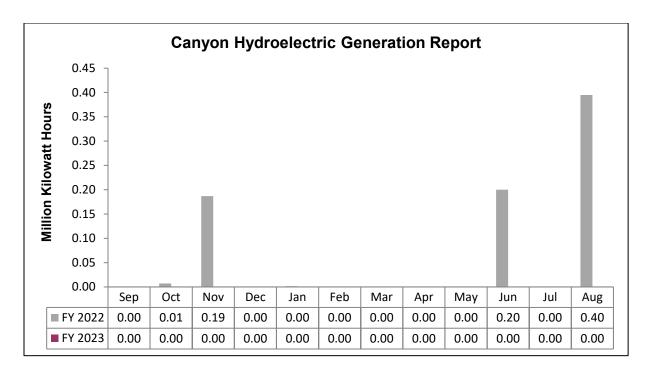


During the month, the Guadalupe Valley Hydroelectric System (GVHS) generated .08 million kilowatt hours of electrical power for the Guadalupe Valley Electric Cooperative (GVEC) for a total of 2.49 million kilowatt hours for the fiscal year and delivered 165 million gallons of water to the Calpine Guadalupe Energy Center (CGEC) for a total 1170.5 million gallons for the year to date fiscal year.

The maintenance team fabricated and installed warning signs at the saltwater barrier and assisted with repairing the surge anticipator valve indicator at the Guadalupe Power pump station. A team member assisted A-1 Shiner with annual fire extinguisher inspections.

The heavy equipment operator has completed relocating the spoil pile at Dunlap to make room for the secondary power feed for Regional Raw Water Pump Station #2. He also used a long-reach excavator to remove the sludge from the lagoons at the Luling water treatment plant.

This month, the electricians have installed all vibration sensors and transmitters for Motor #4 at Western Canyon's raw water intake.



Due to the low flow conditions, the Canyon Hydroelectric Plant generated 0 million-kilowatt hours of power for New Braunfels Utilities (NBU). The total for the fiscal year is 0 million-kilowatt hours.

SHADOW CREEK WASTEWATER TREATMENT PLANT

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.61	0.256	0.252	0.275	0.274	0.276	0.287	0.274	0.291	0.298	0.287	0.281	0.283
CBOD (mg/L)	5	1	1.5	1	1	1.5	1.8	1	1	1.3	1.4	1	*
TSS (mg/L)	5	0.7	1.3	1.7	1.1	1.6	0.9	2.7	0.9	0.9	1.3	3.2	*
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1	1.3	.01	0.1	0.2	0.1	0.7	0.1	*
Phosphorous (mg/L)	1	0.7	0.4	0.4	0.3	0.4	0.3	0.4	0.5	0.5	0.5	0.7	*
E.coli (CFU/ 100 mL)	126	1	1	1	2	15	1	8	10	4	4	11	*
Year to Date Flows (MG)		7.68	15.49	23.74	32.23	40.79	48.83	57.32	66.05	75.29	83.9	92.61	101.38
				Bio	solids P	rocessii	ng						
FY 2023	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Ju	l	Aug
Biosolids Processed	5.7	3.81	3.33	3.67	5.24	7.04	6.00	5.79	6.93	11.85	7.4	4	*
(metric tons)													
Year to Date Biosolids	5.7	10.26	13.59	17.27	22.51	29.55	35.55	41.34	48.27	62.07	69.5	51	*
Processed (metric tons)													

^{(*} data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are an estimated 1,699 sewer connections in the Shadow Creek subdivision and 622 connections in the Trails at Windy Hills (South Grove) subdivision as of the end of the month. There are 4 mixed-use connections in the combined systems. The system received 0 inches of rain during the month.

System Activities:

Completed 4 final tap inspections. Normal operations.

SUNFIELD WASTEWATER TREATMENT PLANT

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	0.50	0.493	0.515	0.531	0.521	0.554	0.558	0.586	0.601	0.599	0.602	0.598	0.601
CBOD (mg/L)	5	1	1	1.2	1.8	1	2	2	1	1	1	1	*
TSS (mg/L)	5	1.2	1.6	2.5	2.3	1.4	4.4	1.4	0.7	1.1	2.4	1.3	*
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1	0.2	1	0.2	0.2	1.5	0.3	0.1	*
Phosphorous (mg/L)	1	0.4	0.4	0.6	0.8	0.7	0.5	0.5	0.4	0.4	0.4	0.4	*
E.coli (CFU/100 /mL)	126	1	2	3	2	2	1	15	2	1	8	1	*
Year to Date Flows		14.79	30.76	46.69	62.84	80.01	95.63	113.8	131.83	150.4	168.46	186	204.63
(MG)													
				-	_	-				_		_	
FY 2023		Sept	Oct	Nov	Dec	Jan	Feb	Mar	April	May	June	July	Aug
Type I Reuse Avg MGD		0	0	0	0.244	0.096	0	0	0	0	0	0.291	0.601
Year to Date Reuse (MG)		0	0	0	7.575	10.553	10.55	10.55	10.55	10.55	10.55	19.57	38.2
					Biosolic	ls Proce	ssing						
Biosolids Processed (metons)	tric 7.	98 6.	36 11	.82 15			U	23.71	12.75	14.7	14	12.63	*
Year to Date Biosolids Processed (metric tons)	7.	98 14	.34 26	.16 41	.51 58	3.32 6	3.78 8	37.49 1	00.24	14.94 1	28.94	141.57	*

^{(*} data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are an estimated 3,280 residential connections and 24 mixed-use connections in this system as of the end of the month. The system received 0.0 inches of rain during the month.

Construction Activities:

Work continued on the Sunfield WWTP 1.375 MGD expansion. Major components under construction include the headworks, blower electrical room, and septic receiving station. The new screw press was placed into service. Construction continued at the new Turnersville Rd/Subaru Lift Station, the Prairie Lakes metering vault, and the Prose metering vault.

System Activities:

Operators ran the new screw press. The SCADA department installed a new camera on the plant radio antenna. Operators completed 43 final tap inspections. Contractors repaired a lateral line on Cherrystone Loop.

STEIN FALLS DIVISION

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	0.95	0.455	0.449	0.548	0.523	0.478	0.544	0.508	0.595	0.695	0.531	0.468	0.479
CBOD (mg/L)	10	3	2.8	2	2.8	2.3	2.3	4.2	3.3	3	2	2.3	2
TSS (mg/L)	15	1.3	1.3	1.3	1.5	1.6	3	2.1	1.1	1.08	0.5	0.75	0.87
E.coli (org/100 mL)	126	4	1	1	1	1	1	2	2	2.3	1.3	1	1.1
Ammonia Nitrogen (mg/L)	2	0.24	0.22	0.12	0.10	0.14	0.13	0.28	0.10	0.12	0.18	0.22	0.18
Phosphorous (mg/L)	1	0.615	0.196	0.177	0.189	0.251	0.24	0.181	0.195	0.227	0.333	0.427	0.294
YTD Gal. Proc. (MG)	_	13.6	27.5	44	60.2	75	90.2	106	123.8	145.3	161.2	175.7	190.5

System Statistics:

There are an estimated 3161 sewer connections in this division as of the end of the month. The system received 1.14 inches of rain during the month. The team conducted 68 final tap inspections.

System Activities:

Operations and Engineering met with the design engineer to review the Wastewater Treatment Plant Expansion Project 30% design drawings. Chief Operator Macias and the Electrical team are working together on decommissioning the Legends Pond Lift Station and storing what equipment for use elsewhere.

Parkside Subdivision (Dietz):

Operators installed bypass hose on lift station discharge piping to circulate clean water to exercise the pumps routinely until the lift station starts accepting flow.

WATER RESOURCES DIVISION

		(Canyor	ı Rese	rvoir:	(cubi	c feet	/secon	d)					
Sept Oct Nov Dec Jan Feb Mar Apr May June July Aug														
FY 23 Avg Inflow	10	0.2	13.4	24	24.2	26.6	17	18.5	29.9	19.1	0	0		
FY 23 Avg release	70	66.4	67.1	64.9	61.3	63.2	62.1	58.2	70.4	72.6	75.9	95.6		
FY 22 Avg Inflow	66.4	288.4	143.2	88.8	74.1	72.3	54.4	32.6	21.4	3.6	0	0		
FY 22 Avg release	68.3	102	107.6	105.3	101.3	80.4	67	57.6	56.9	65.7	67.7	92.2		

August 2023

Elevation beginning of month	894.34' msl
Elevation end of the month	892.45' msl
Current Elevation (September 1, 2023)	892.40' msl

CALHOUN CANAL DIVISION

The highest and lowest elevation (msl) of the Guadalupe River recorded during the current year on the upstream gauge at the saltwater barrier:

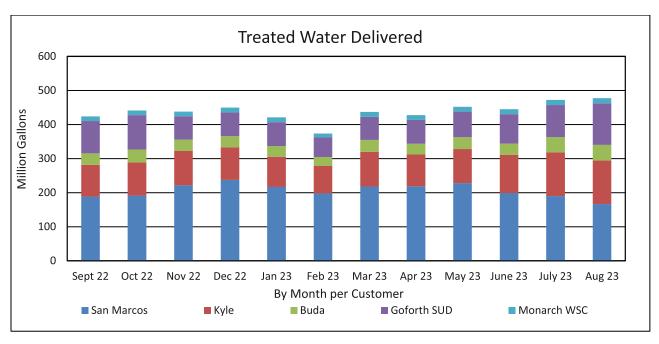
FY 2023	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Highest Elevation	6.16	4.62	5.59	5.85	6.83	5.82	4.70	7.99	8.72	5.66	4.19	4.09
Lowest Elevation	3.83	2.96	4.13	3.17	4.33	4.7	3.21	3.11	3.84	2.95	3.85	3.56

The highest and lowest recording (msl) on this gauge during the previous year:

			(0.1.10		p	J -				
FY 2022	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Highest Elevation	4.06	9.22	6.45	6.53	4.32	6.32	4.36	4.11	4.39	4.14	4.77	5.15
Lowest Elevation	2.88	3.39	3.64	3.39	3.3	3.21	3.74	3.77	3.71	2.91	2.46	2.95

System Activities:

Operators have been performing maintenance on large equipment. Operators repaired leaks on the main canal and cleaned vegetation around the re-lift station. Water Tenders have been irrigating rice. The crossings are being cleaned on the main canal. Operators mowed vegetation at the saltwater barrier.



SAN MARCOS WATER TREATMENT PLANT

System Activities:

GBRA San Marcos team dug up and replaced three-yard hydrants. The San Marcos staff began pumping the sludge to the drying bed area for disposal. The San Marcos team repaired/replaced a 2" ball valve for the chlorine dioxide line in the injection vault.

BUDA WASTEWATER TREATMENT PLANT

					F	Effluent N	Monitori	ng					
FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	Jul	Aug
Avg. MGD	1.75	1.263	1.217	1.284	1.251	1.246	1.298	1.231	1.269	1.316	1.264	1.2	1.23
CBOD (mg/L)	5	2.1	2	2.3	2.6	2.4	3.1	1.4	1.8	2	2.1	1.8	*
TSS (mg/L)	5	0.8	0.8	0.6	0.7	0.7	0.6	0.8	1	1.5	1.2	0.7	*
Ammonia (mg/L)	1.2	0.3	0.1	0.1	0.3	0.1	0.1	0.1	0.5	0.1	0.1	0.1	*
Phosphorous (mg/L)	0.8	0.5	0.5	0.4	0.6	0.4	0.5	0.4	0.4	0.5	0.4	0.4	*
E.coli (CFU/100 ml)	126	2	4	3	2	2	5	3	4	5	3	2	*
Year to Date Flows (MG)		37.89	75.62	114.14	152.92	191.55	227.89	266.05	304.12	344.92	382.84	420. 32	458.45

				Additi	onal Mo	nitoring ((at the O	utfall)				
FY 2023	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	Jul	Aug
E.coli (SU)	4	6	3	1	1	12	7	2	6	4	1	*
pH (SU)	7.7	7.6	7.6	7.7	7.5	7.8	7.7	7.7	7.7	7.3	7.1	7.2
DO (mg/L)	7.6	7.7	7.8	7.8	9	9.2	8.9	8.8	8.87	8.0	7.8	7.7
Rainfall (inches)	0.3	1.3	2.7	1.7	1.7	1.4	1.9	3.2	5.5	2.7	0.5	0.8
				Effluen	ıt Reuse :	and Bioso	olids Pro	cessing				
FY 2023	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	Jul	Aug
Type I Reuse Avg. MGD	0.018	0.014	0.012	0.01	0.002	0.002	0.0	0.008	0.012	0.006	0.011	0.006

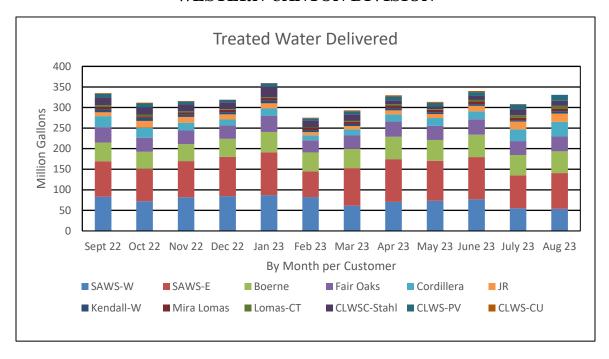
				Effluen	t Reuse :	and Biose	olids Pro	cessing				
FY 2023	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	Jul	Aug
Type I Reuse Avg. MGD	0.018	0.014	0.012	0.01	0.002	0.002	0.0	0.008	0.012	0.006	0.011	0.006
Year to Date Reuse (MG)	0.529	0.949	1.319	1.616	1.674	1.732	1.739	1.978	2.349	2.511	2.865	3.051
Biosolids Processed (metric tons)	33.81	29.54	30.11	31.64	36.46	46.72	50.93	36.75	46.72	40.52	34.05	*
Year to Date Biosolids Processed (metric tons)	33.81	56.39	86.5	118.14	154.6	201.32	252.25	289	335.72	376.24	410.29	*

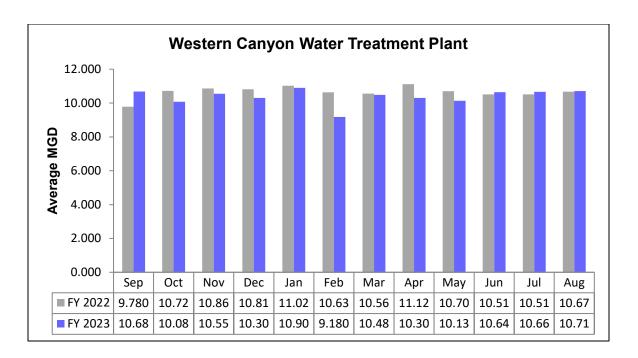
^{(*} data not available at printing. Report will be revised when this information is received.)

System Activities:

A Risk Management Plan compliance audit was held with Municipal H2O.

WESTERN CANYON DIVISION





System Statistics:

The Western Canyon Water Treatment plant produced an average of 10.71 MGD for the month as metered. Total gallons treated during the month were 331.98 MG. The total number of gallons produced during FY 2023 is 3845.28 MG.

System Activities:

Division Manager Holliday held a coordination meeting with vendors and consultants on ceramic pilot study start-up and pending issues. The study is anticipated to start by the end of September. The electrical team installed new vibration equipment on the last two raw water pumps. Now, all four have upgraded equipment and are operational. Construction contractors hit and damaged the Western Canyon distribution pipeline in two places, the worst being on the main 30" line off HWY 46 in Bulverde. GBRA crews and contractors worked efficiently and repaired the line within 15 hours, and the Western Canyon wholesale customers were only without delivery for 9 hours. No systems ran out of water, and no boil water notices were needed for the fast, efficient response. The SCADA team installed temperature sensors in the pump room at the raw water pump station. This will allow alarms to protect from pump and motor overheating.

Canyon Park Estates WWTP

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.260	0.058	0.059	0.078	0.084	0.051	0.066	0.075	0.076	0.078	0.090	0.087	0.060
CBOD (mg/L)	5	1	1	1	1	1	1	1	1	2	1	1	1
TSS (mg/L)	5	0.73	1.35	0.5	1.13	1.55	2.56	1.15	1.78	1.65	1.18	2.38	0.93
Ammonia (mg/L)	2	0.1	0.1	0.1	0.69	0.1	.1	.17	0.76	0.35	1.94	0.23	0.2
Phosphorous (mg/L)	1	0.239	0.234	0.101	0.145	0.118	0.165	0.129	0.178	0.298	0.111	0.123	0.095
E.coli (CFU/100 mL)	126	1	1	1	1	1	1	1	1	1	1	1	1
Year to Date Flows		1.59	3.41	5.74	8.18	9.78	11.64	13.96	16.17	18.59	21.29	23.89	25.75
(MG)													

System Statistics:

The system received 0.1 inches of rainfall during the month.

System Activities:

The plant operator assisted the K-3BMI contractor in cleaning out the three system lift stations to remove solids and rags. The electrical team troubleshot and repaired the out-of-service rotor # 2 on the oxidation ditch.

Comal Trace Subdivision:

System Statistics:

There are approximately 262 active water meters.

System Activities:

Lightning damaged the Western Canyon wholesale water delivery valve that feeds the ground storage tank. Chief Operator Rohwedder installed an altitude valve to keep water delivery operational while waiting for a replacement valve. The electrical team passed the final Pedernales Electric inspection on the site's new electrical service and emergency generator.

Park Village/Ventana Subdivision:

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
*Avg. MGD	0.195	0.036	0.034	0.039	0.046	0.039	0.039	0.039	0.041	0.046	0.046	0.047	0.045
CBOD (mg/L)	5	1	1	1	1	1	1	1	1	1	1	1	1
TSS (mg/L)	5	1.33	0.7	1.08	0.9	1.05	0.78	0.68	0.58	1.08	0.98	0.95	0.93
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.28	0.14	.1	0.1	0.1
Phosphorous (mg/L)	1	0.139	0.137	0.054	0.05	0.08	0.068	0.057	0.070	0.089	0.079	0.069	0.166
E.coli (CFU/100 mL)	126	1	1	1	1	1	1	1	1	1	1	1	1
Year to Date Flows		1.07	2.08	3.24	4.61	5.85	6.94	8.15	9.27	10.71	12.1	13.57	14.96
(MG)													

System Statistics:

The team conducted 5 final tap inspections. There are approximately 317 active sewer connections. The system received 1.55 inches of rainfall during the month.

System Activities:

Routine operations

4S Ranch Subdivision:

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
*Avg. MGD	0.27	0.106	0.101	0.105	0.111	0.105	0.110	0.117	0.129	0.140	0.141	0.138	0.149
CBOD (mg/L)	5	1	1	1	1	1	1	1	1	1	1	1	1
TSS (mg/L)	5	0.55	0.53	0.88	0.53	0.92	0.78	0.63	0.6	0.66	0.53	0.65	0.53
Ammonia (mg/L)	2	0.1	0.1	0.1	0.25	0.11	0.11	0.1	0.64	0.1	0.42	0.57	0.1
Phosphorous (mg/L)	0.5	0.084	0.109	0.189	0.068	0.091	0.077	0.35	0.129	0.088	0.088	0.56	0.058
E.coli (CFU/100 mL)	126	1	1	1	1	1	1	1	1	1	1	1	1
Year to Date Flows		3.18	6.3	9.46	12.67	15.71	18.78	22.42	26.28	30.61	34.85	38.99	43.61
(MG)													

System Statistics:

There are approximately 1196 active sewer connections. During the month, 30 final tap inspections were conducted. The system received 0.8 inches of rainfall during the month.

System Activities:

Division Manager Holliday is working with a mobile press vendor on coordinating delivery and set up for press at the site. The press is anticipated to be on site in mid-September and fully operational by October.

Boerne ISD

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.030	0.002	0.002	0.002	0.002	0.001	0.003	0.004	0.003	0.003	0.001	0.001	0.002
BOD (mg/L)	20	1	1	1	2	1	1	1	1	3	2	2	1
TSS (mg/L)	20	0.5	0.5	0.5	0.55	0.5	0.5	0.5	1.85	0.5	0.5	0.5	0.5
Year to Date Flows (MG)	-	0.064	0.122	0.186	0.236	0.277	0.363	0.491	0.557	0.635	0.652	0.664	0.725

^{(*} data not available at printing. Report will be revised when this information is received.)

System Activities:

The Boerne ISD school year has begun, and the plant began receiving more flow. The plant operator is adjusting plant set points to meet the flow of an active school.

Cordillera Ranch

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.064	0.058	0.053	0.052	0.048	0.048	0.049	0.052	0.057	0.061	0.060	0.062	0.062
CBOD (mg/L)	5	1	1	1	1	1	1	1	1	1.3	1	1	1
TSS (mg/L)	5	0.8	1.2	2.3	1.7	0.7	0.8	0.7	0.5	0.7	1.4	1	1.7
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1
Year to Date Flows (MG)		1.75	3.4	4.95	6.43	7.91	9.27	10.88	12.6	14.49	16.3	18.22	20.16

^{(*} data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are approximately 486 active sewer connections and 546 active water meters. The system received 0.5 inches of rainfall during the month.

System Activities:

Division Manager Holliday and GBRA Inspectors met with the contractor, design engineer, and owner about the wastewater plant expansion project and the path forward for the completion of the new chlorine basin. Operators and the Electrical team are working hard to keep the existing plant up and running well with the multiple issues of end-of-life equipment and the time it takes to complete the expansion project.

Johnson Ranch

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.35	0.132	0.135	0.147	0.145	0.148	0.149	0.144	0.145	0.140	0.145	0.136	0.136
CBOD (mg/L)	5	1	1	1	1	2	2	1	2	1	1	1	1
TSS (mg/L)	5	1.46	1.68	0.98	0.9	1.49	1.35	0.64	0.83	0.5	0.5	0.71	1.33
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1	0.1	0.15	0.112	0.11	0.1	0.31	0.18	0.13
Phosphorous (mg/L)	0.5	0.097	0.466	0.159	0.156	0.307	0.239	0.166	0.477	0.268	0.283	0.401	0.363
E.coli (CFU/100 mL)	20	1.1	1	1	1	1	1	1	1	1	1	1	1
Turbidity	3	1	1.3	1.05	1.2	1.97	1.4	1.2	1.12	0.85	0.7	0.72	1.17
Year to Date Flows (MG)		3.96	8.13	12.54	16.89	21.33	25.51	29.97	34.33	38.67	43.03	47.25	51.48

^{(*} data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are approximately 778 active sewer connections and 865 active water meters. The system received 0.54 of rainfall during the month.

System Activities:

TCEQ conducted an inspection of the wastewater system, and no major issues were found. Operators Chaney, Silvers, and Helmke attended the inspection to get an insight on what to expect in the future.

Bulverde Singing Hills

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.240	0.083	0.084	0.084	0.091	0.089	0.106	0.113	0.116	0.123	0.131	0.127	0.123
CBOD (mg/L)	5	1	1	1	1	1	1	1	1	1	1	1	1
TSS (mg/L)	5	0.55	0.85	0.85	0.53	0.5	0.5	1.3	1.08	0.83	0.95	1.93	1.8
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1	0.1	0.1	0.37	0.14	0.1	0.11	0.1	1
E.coli (CFU/100 mL)	126	1	1	1	1	1	1	1	1	1	1	1	1
Year to Date Flows		2.5	5.09	5.09	7.64	9.97	12.94	16.43	19.92	23.73	27.65	31.47	34.78
(MG)													

^{(*} data not available at printing. Report will be revised when this information is received.)

System Statistics:

The Singing Hills wastewater system has 24 commercial connections and 242 residential connections for a total of 266 wastewater connections. The system received 0.5 inches of rainfall during the month.

System Activities:

Routine Operations

COLETO CREEK DIVISION

Elevation beginning of month: 96.81' MSL Elevation end of month: 95.71' MSL Elevation of full pool: 98.00' MSL

A total of 0.68 inches of rain was recorded at the Coleto Creek headquarters office.

Reservoir System

Activities for the month include repairing a leaking pipe coupler in the aerial crossing of the diversion pipeline, replacing rotten wall studs in the shop restroom, herbicide applications for the control of brush growing on the main dam slopes and surrounding property, and assisting the environmental division with the planting of native aquatic vegetation.

Staff also began pre-operation checks of the diversion pumps and motors in anticipation of beginning diversions to the reservoir.

Recreation System

Permits Sold During August

	August FY 2023	August FY 2022	Historical High for August	Y-T-D FY 2023	Y-T-D FY 2022	Historical Y-T-D High
Annual Permits	15	23	67 (FY 82)	260	249	474 (FY 82)
Day Permits	1111	900	3637 (FY 83)	11225	11591	17889 (FY 95)
Camping Permits	891	676	1565 (FY 01)	16073	17061	17061 (FY 22)
Cabins / Trailers	60	52	76 (FY 13)	690	700	700 (FY 22)

2

Volunteer Hours at Coleto Creek:

	Hours	Hours for FY
Park Hosts	140	1540
Texas Master Naturalist	0	83
Photo Club Volunteers	0	0
Project Volunteers	0	0
Work Force Solutions Inters	0	0
TOTAL	140	1623

Staff Activities:

Park staff were busy with routine park cleanup, minor maintenance and facility repairs, pruning, and mowing.

Staff completed the white-tail deer herd composition counts, and data will be sent to the local biologist. The drawing for the 30th annual bow hunt was completed, and about 120 hunters were drawn for the public bow hunts.

The road paving project was completed to repair the park entrance road and the main campground road. The project consisted of reclaiming and cement stabilization of the existing base and applying two chip seal coats.

Lake Wood Recreation Area

Permits Sold During August

	August FY 2023	August FY 2022	Historical High For August	Y-T-D FY 2023	Y-T-D FY 2022	Historical Y-T-D High
Annual Permits	0	0	11 (FY98)	0	0	62 (FY 000)
Day Permits	71	123	571 (FY15)	637	1240	3855 (FY14)
Camping Permits	18	174	773 (FY99)	2899	2164	5403 (FY13)
RV Permits	370	-	-	-	-	-

^{*}Began separately tracking RV and tent camping August 2023

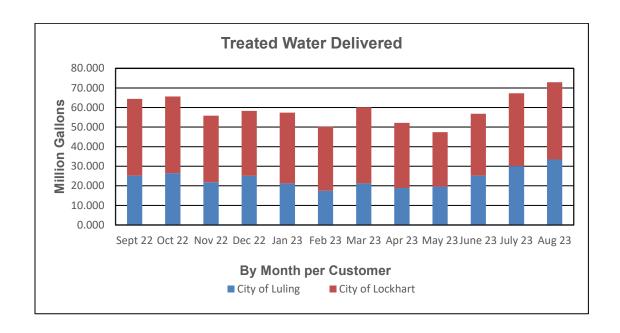
Volunteer Hours at Lake Wood:

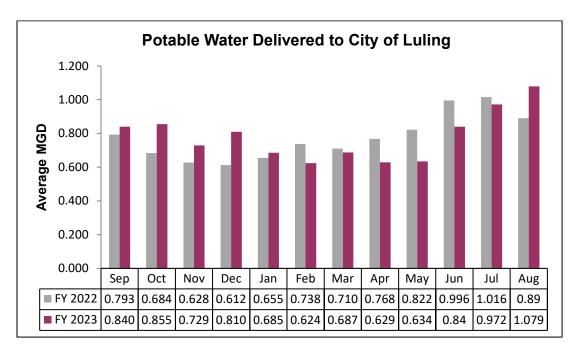
	Hours	Hours for FY
Park Hosts	91	1170
ISF Crew	36	184
CSR Workers	26	485.5
Event Volunteers	39	243
TOTAL	192	2082.5

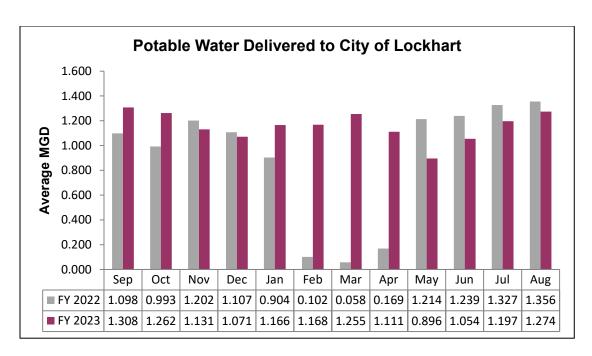
Staff Activities:

Clean restrooms and picked up trash. Checked for day/camping permits. Worked on kiosk issue of not printing reservation receipts for customers checking in. Picked up the fallen tree. Mowed grass around tent sites. Mowed grass at swimming area/gravel bars. Mowed park entrance/park road. Clean BBQ grills/fire ring. Worked with ISF weed trimming in the swimming area/gravel bar. Marked trees to identify dead limbs that need trimming. Clean the radiator and air filter on the Kubota mower. Secured all water faucets to keep them from breaking. Worked on replacing shower faucet in women's restroom. Cleaned all showerheads in restrooms. Drained and refilled the water pressure tank for the restroom. Secured trash barrels with chains. Worked on completing an incident report of a fallen tree limb on site #14. Completed inspection of Nolte Island playground. Repaired broken water line in the metal restroom.

LULING WATER TREATMENT PLANT







System Statistics:

The plant delivered an average of 1.079 MGD to the City of Luling during the month. Total gallons treated for Luling during FY 2023 is 285.948 MG. The plant also delivered an average of 1.274 MGD to the City of Lockhart during the month. Total water delivered to the City of Lockhart for FY 2023 is 422.585 MG.

System Activities:

City of Luling Councilman Lee Rust, Executive Manager of Operations Harris, Deputy Executive Manager of Operations Duncan, and Hays/Caldwell Division Manager Montana toured the Luling water treatment plant. Jean's Waterproofing of Texas completed the injection seal of a small leak on clarifier #2.

Operators cleaned out decant ponds and placed sludge into the drying bed. Operators replaced a 4-inch surface wash gate valve. The operators completed their annual pulmonary test, SCBA fit test, and audiograms.

LOCKHART WASTEWATER TREATMENT PLANT

Lockhart Larremore Street Plant

FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	1.1	0.414	0.378	0.373	0.418	0.402	0.420	0.395	0.425	0.461	0.431	0.422	0.424
CBOD (mg/L)	10	1.8	1.5	1.8	1.8	2.1	2.3	2.1	2.4	2.0	1.4	1.4	*
TSS (mg/L)	15	1.1	1.2	1	1	1.6	1.4	1.4	1.4	1.2	1.3	1.1	*
Ammonia (mg/L)	3.0	0.2	0.1	0.1	0.1	0.4	0.2	0.1	0.1	0.1	0.1	0.1	*
E.coli	126	1.2	1.1	1	1.7	2	2.0	1.3	1.0	1.5	2.8	1.1	1
Year to Date Flows (MG)		12.42	24.15	35.32	48.3	60.76	72.51	84.78	97.53	111.83	124.76	137.86	150.99

Lockhart FM 20 Plant

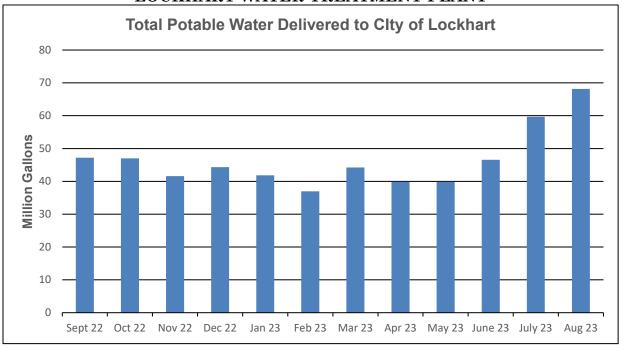
FY 2023	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mai	r Apr	May	June	July	Aug
Avg. MGD	1.5	.607	.602	0.645	0.7262	0.603	0.650	0.640	6 0.682	0.710	0.660	0.619	0.645
CBOD (mg/L)	10	1.7	1.5	1.2	1.1	1.1	1.9	1.8	3.3	2.9	2.1	1.4	*
TSS (mg/L)	15	3.2	2.4	2.8	2.5	2	3.7	4.1	3.8	3.2	2.5	2.6	*
Ammonia (mg/L)	3	0.1	0.1	0.2	0.2	0.2	0.7	0.2	0.3	0.4	0.2	0.2	*
E.coli	126	6.2	2.9	3.5	4.9	4.8	2.0	3.7	2.5	3.3	2.8	5.3	4.0
Year to Date Flows (MG)	-	18.21	36.88	56.23	78.74	97.45	115.6	5 135.7	0 156.16	178.03	197.84	216.81	236.79
				В	Siosolids	Proce	ssing			_	_		
FY 2023	Sept	Oct	Nov	Dec	Ja	n l	Feb	Mar	Apr	May	Jun	Jul	Aug
Biosolids Processed	49.92	44.26	40.48	55.89	53.	79 4	5.46	67.58	51.58	70.98	49.10	53.25	*
(metric tons)													
Year to Date Biosolids Processed (metric tons)	49.92	94.18	134.66	190.5	5 244.	.34 28	89.80	357.38	408.96	479.94	529.04	590.60	*

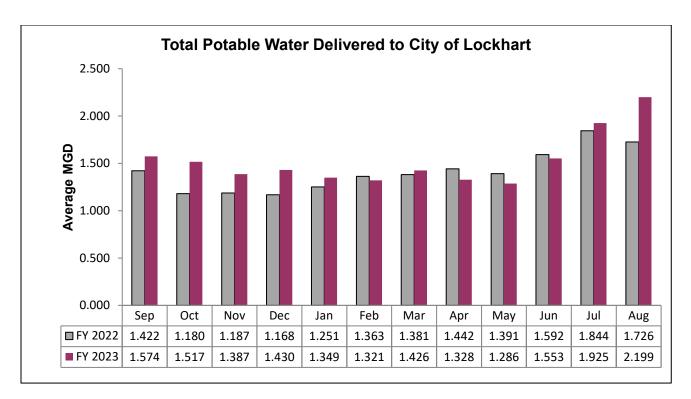
^{(*} data not available at printing. Report will be revised when this information is received.)

System Activities:

At the FM20 plant, contractor Environmental Treatment Technologies replaced the classifier at the head works. The thickener secondary gearbox was taken to Hamilton to have the shaft and gear sprocket installed into the new assembly

LOCKHART WATER TREATMENT PLANT





System Statistics:

The Lockhart Water Treatment Plant produced an average of 2.199 MGD for a total of 68.177 MG for the month. Year-to-date total is 557.351 MG.

System Activities:

At the Water Plant Contractor Aus-Tex Sandblasting and Paint, painted the aeration towers. Contractor Xylem and the Lockhart team started work on setting up a temporary line to fill a section of the Alliance water line.

CONSENT ITEM

7. Consideration of and possible action approving Directors' expense vouchers for August 2023.

Attachment

GUADALUPE-BLANCO RIVER AUTHORITY BOARD OF DIRECTORS' EXPENSES FISCAL YEAR 2023

Directors Fees paid on 09/07/2023 were accured in August 2023

Month Ending August 31, 2023

Director	Fees	Auto	Airfare	Lodging	Meals	Registrations	Other	Total
William R. Carbonara	300.00	216.81						516.81
Oscar Fogle								0.00
Don Meador	450.00	72.05						522.05
Kenneth Motl								0.00
Dennis Patillo								0.00
Steve Ehrig								0.00
Sheila L. Old	900.00	69.70						969.70
Andra M. Wisian								0.00
Emanuel Valdez								0.00
Robert Blaschke	450.00	150.65						600.65
James Cohoon	450.00	196.50						646.50
John Cyrier	-							0.00
Board Administrative Costs							565.63	565.63
Total	2,550.00	705.71	0.00	0.00	0.00	0.00	565.63	3,821.34

Fiscal Year-To-Date Ending August 31, 2023

Director	Fees	Auto	Airfare	Lodging	Meals	Registrations	Other	Total
William R. Carbonara	1,350.00	850.64	0.00	0.00	0.00	0.00	0.00	2,200.64
Oscar Fogle	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Don Meador	2,325.00	637.61	0.00	0.00	0.00	0.00	0.00	2,962.61
Kenneth Motl	1,650.00	2,357.69	0.00	0.00	0.00	0.00	0.00	4,007.69
Dennis Patillo	1,350.00	1,117.71	0.00	0.00	0.00	0.00	0.00	2,467.71
Steve Ehrig	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sheila L. Old	3,000.00	303.84	0.00	0.00	0.00	0.00	0.00	3,303.84
Andra M. Wisian	450.00	181.25	0.00	0.00	0.00	0.00	0.00	631.25
Emanuel Valdez	600.00	98.76	0.00	642.69	0.00	395.00	0.00	1,736.45
Robert Blaschke	1,200.00	930.10	0.00	0.00	0.00	0.00	0.00	2,130.10
James Cohoon	1,200.00	647.14	0.00	0.00	0.00	0.00	0.00	1,847.14
John Cyrier	750.00	187.33	0.00	0.00	0.00	0.00	0.00	937.33
Board Administrative Costs							5,386.30	5,386.30
Total	13,875.00	7,312.07	0.00	642.69	0.00	395.00	5,386.30	27,611.06

Director Fees and Expenses Budget-To-Date

15,000.00

Director Fees and Expenses Annual Budget

15,000.00

NOTE 1: Director fees totaling \$300.00 were paid to Robert Blaschke on September 7, 2023. These expenses were accrued into the fiscal year (FY 2023) and therefore will not be included in the FY 2024 summary.

NOTE 2: In accordance with the Texas Water Code Chapter 49.060 and GBRA's Board Policy, the annual limit for director's fees is \$7,200.

GUADALUPE-BLANCO RIVER AUTHORITY BOARD OF DIRECTORS' EXPENSES FISCAL YEAR 2023

				YEAR 2023	
	5 1 51	01 - 1 - 11		inistrative Cos	
Month	Date Pd.	Check #	Vendor	\$ Amount	Description
Sept T	otal			0.00	
		EFT1963	Einstein Bros Bagels	36.08	September Board Meeting Breakfast
	27-Oct	EFT1963	Texas General Land Office		Purchase of Merchandise
Oct To	tal			65.11	4.3
i	22-Nov		True Texas BBQ		September Board Meeting Lunch
	22-Nov		Einstein Bros Bagels		October Board Meeting Breakfast
	22-Nov	EFT2001	Chuy's		October Board Meeting Lunch
Nov To	otal			482.46	
			Einstein Bros Bagels		November Board Meeting Breakfast
	31-Dec		Chuy's		November Board Meeting Lunch
!	31-Dec	EFT2035	Texas General Land Office		Purchase of Merchandise
Dec To	otal			336.34	
	40.	88455	110	000.00	Dublic Official Discrete Board
	19-Jan		JI Special Risk Ins.		Public Official Director's Bond
	20-Jan		Einstein Bros Bagels		December Board Meeting Breakfast
	20-Jan	EFT2075	Kreuz Market		December Board Meeting Lunch
Jan To	tai		1000	714.30	
				40.50	L D I Marker Desertion
			Einstein Bros Bagels		January Board Meeting Breakfast
	28-Feb	EFT2123	Chuy's		January Board Meeting Lunch
Feb To	otal			394.43	
				750.00	D. Control And John Market
	9-Mar		Hartford Insurance		Business Travel Accident Insurance
	31-Mar		True Texas BBQ		February Board Meeting Lunch
	31-Mar		McAlister's Deli		February Board Meeting Breakfast
	31-Mar	EF12175	Einstein Bros Bagels		February Board Meeting Breakfast
March	Total			994.36	
					Man Barrier Control
		EFT2222	Chuy's		March Board Meeting Lunch
	30-Apr		McAlister's Deli		March Board Meeting Breakfast
	30-Apr	EF 12222	Einstein Bros Bagels		March Board Meeting Breakfast
April T	otal		.,	338.70	-
	24 May	EETOOGO	Churde	262.46	April Board Meeting Lunch
		EFT2262	McAlister's Deli		April Board Meeting Eurich April Board Meeting Breakfast
	31-May			45.53	April Board Meeting Breakfast
	31-May	EF 12262	Einstein Bros Bagels	341.12	April Board Meeting Breaklast
May T	otai			341.12	
	20 1.00	EET2246	True Toyes BBO	206.42	May Roard Mooting Lunch
			True Texas BBQ Donut Palace		May Board Meeting Lunch May Board Meeting Breakfast
					May Board Meeting Breakfast
	30-Jun		Einstein Bros Bagels		New Director's Orientation
	30-Jun		Taqueria Atotonilco	·	
	30-Jun			-1	New Director's Orientation
	30-Jun		Garcia's Mexican Restaurant		New Director's Orientation New Director's Orientation
lara - =	30-Jun	CF 12316	Johnny's Bar-B-Que		New Director's Orientation
June 1	otal			848.48	g
	24 6.1	CETOSES	Chunda	249.94	June Board Meeting Lunch
	31-Jul				June Board Meeting Lunch
	31-Jul		McAlister's Deli	_	June Board Meeting Breakfast June Board Meeting Breakfast
lube T	31-Jul	EF 12352	Einstein Bros Bagels	36.86	Julie Doald Meeting Dieaklast
July T	otai		ļ	305.37	
	31-Aug	EFT2395	Chuy's	242 90	July Board Meeting Lunch
			McAlister's Deli		July Board Meeting Breakfast
	31-Aug				
	31-Aug		Einstein Bros Bagels		July Board Meeting Breakfast August Board Meeting Lunch
	31-Aug	EFT2414			August Board Meeting Lunch August Board Meeting Breakfast
	31-Aug	CF12414	Einstein Bros Bagels	31.27	August Dodro Meeting Dreaklast
Augus	t Total			565.63	
Augus	TOTAL		S-C-F-S-MARKET-	300.03	
EV 201	2 Total			5,386.30	
r I ZUZ	23 Total:		,	5,300.30	<u> </u>

GENERAL MANAGER/CEO ITEMS

8. The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams, safety, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, stewardship, and update on GBRA Safety Work Plan. (David Harris, Charlie Hickman, Nathan Pence, Randy Staats, Vanessa Guerrero, Amanda Reichle)

Attachment

EXECUTIVE REPORT

September 2023

David Harris Executive Manager of Operations

Licenses, Training, Compliance and Project Progress since August Board Meeting

Licenses

Travis Rohwedder Class A Water License Western Canyon Operations

Training

- Wastewater Treatment
- Basic Wastewater
- Disaster Management

Compliance

- **Luling WTP-** We received the official letter noting no violations from the June TCEQ compliance investigation.
- **Buda WTP-** We receive the official letter from the TCEQ investigation in June as well. No operational violations were noted. One alleged violation related to the plant design was noted and will be handled by the City Engineer.

Projects

- Coleto Creek Park Paving project complete. The main entrance was recycled and repaved. Some of the park roads were widened and chip sealed. This was just under a \$200,000 park improvement.
- **Seguin Office-** The parking lot project was completed as well. All parking lots had large cracks filled, and micro-sealed with asphalt coating and restriped for parking and fire lanes.
- Western Canyon Distribution- Two major leaks were repaired in less than 20 hours. Two separate breaks were caused by separate contractors about 5 miles apart. Two contractors were brought in for emergency repairs that completed the repairs work and returned the system to service. No retail or wholesale customers ran out of water during the process.
- Western Canyon WTP- We began a pilot project with two vendors of ceramic membranes with engineering assistance from Ardura. Contracts were signed and equipment is scheduled to arrive any day. Staff are putting together new piping to run a side by side test to see if ceramic membranes can increase the treatment capacity of the current plant for a future expansion project. The pilot will also secure the needed data for TCEQ to approve an expansion or even just replacement of our existing membrane modules that are 4-5 years from end of life.

Charlie Hickman Executive Manager of Engineering

Projects Completed and in Progress since August Board Meeting

Zachry Construction completed all functional testing at the Dunlap Dam project at the end of August and gate operations have commenced that are allowing Lake Dunlap to slowly refill. Additional load testing of the gates will be required after lake levels are restored. Temporary bypass pumping operations have begun and Zachry is currently dewatering the area around the emergency pump station to begin the demolition of that facility. Zachry is also underway with installation of the steel guide plates that will allow the new canal head gates to operate on the upstream side of the canal entrance and one of the two guide plates have been completed. The new canal gates are anticipated to arrive on the site at the end of September.

Sundt Construction is underway with construction of the temporary work bridge at Placid Dam that will be necessary to access the work area in the primary spillway. During installation of the temporary bridge, movement of one of the installed piers was experienced that will require removal and reinstallation. Sundt is underway with this work. Equipment failures were experienced at McQueeney Dam that delayed completion of the failed wingwall removal required on the upstream side of the dam. The equipment has been repaired and the wingwall removal is nearing completion.

At the shared water treatment plant for the Carrizo Water Supply Program, Alliance reported receipt of the first of two major electrical equipment deliveries needed to keep the project on target for the revised substantial completion date of February 2024. GBRA initiated a contract to provide SCADA programming for the operation of the raw water wells that will provide raw water to the facility. The estimated substantial completion of the Carrizo Water Supply Program continues to be anticipated in late March 2024.

Keystone construction achieved final completion of the new regional lift station for the Stein Falls collection system improvements including completion of all punchlist items and closeout documentation.

A notice to proceed was provided to Gracon for replacement of the relief gates at the Goff Bayou control structure in the Lower Guadalupe Diversion System in the Guadalupe Delta and a kickoff meeting was held in early September. Currently the contractor and gate manufacturer are underway with preparing the design submittal for the new gates and the maintenance bulkhead system that will be added to the existing structure.

Change Order Summary

Change Orders Pending Board Approval

None this month.

Change Orders for General Manager/CEO Approval

None this month.

Nathan Pence Executive Manager of Environmental Science and Community Affairs

Projects Completed and in Progress since August Board Meeting

Environmental

- Staff attended the National Habitat Conservation Plan Coalition (NHCPC) monthly Board Meeting.
- Staff attended Customer and Community Interaction Plan Review meeting.
- The new HCP Director, Daniel Large, joined the Guad Squad.
- Staff attended meeting with Finance on Federal Grants and single audit.
- Staff conducted aquatic native vegetation enhancement surveys with BIO-WEST Inc., our consultants on Coleto Creek Reservoir.

Habitat Conservation Plan (HCP)

- Staff attended several HCP meetings with ICF, including:
 - o Covered Activities details, locations, and potential impact mechanisms
 - Covered species finalizing species for inclusion
 - Mussels address USFWS comments
- HCP staff updated GBRA Management on HCP progress to date and upcoming decision points.
- Staff conducted freshwater mussel presence & absence surveys with BIO-WEST Inc. consultants in the GBRA canals in Calhoun County to inform the HCP.
- Staff conducted freshwater mussel ammonia toxicity research at the USFWS San Marcos Aquatic Resource Center.
- Staff downloaded and compiled data from deployed thermal sensors throughout the basin to inform mussel habitat modeling.
- Staff performed aerial drone surveys on drought affected portions of the lower Guadalupe River to inform the HCP.
- Staff hosted the Technical Advisory Group and US Fish and Wildlife Service to discuss ongoing HCP development.
- Staff attended the monthly coordination meeting with US Fish and Wildlife Service staff.
- Staff attended an online UC Berkley HCP Implementation Course
- Staff led a tour of the San Marcos Aquatic Resource Center with US Fish and Wildlife.

Water Quality

- Staff conducted aquatic life monitoring events on the: South Fork Guadalupe River in Kerr County near La Junta and Camp Arrowhead, Perdido Creek in Goliad County and Honey Creek at Guadalupe River State Park.
- Staff attended the Texas Water Resource Institute (TWRI) Watershed Planning Short Course.
- Staff is attending Ichthyology Course at Texas State University.

- Routine Sampling for August:
 - 34 Routine Grab samples collected.
 - 11 Quarterly Grab samples collected.
 - 7 Wastewater Treatment Facilities Sampled.
 - <u>26</u> Weather Targeted Grab Samples collected.
 - 3 Diurnal Deployments
 - 2 Aquatic Life Monitoring Event

Laboratory

- The laboratory processed approximately 1,088 orders in August 2023 with approximately 2,400 individual tests. This compares to 1,089 orders received and processed during August 2022.
- Interviews for the open Lab Sample Custodian position have been completed and a candidate has accepted the position.
- Laboratory staff held a virtual introductory meeting with representatives of the laboratories of the Trinity River Authority and Sabine River Authority.

Randy Staats Executive Manager of Finance/CFO

Projects Completed and in Progress since August Board Meeting

Ongoing Operations

- Set up of new rates in billing systems
- Coordination with WCIDs on timing of payments to meet debt service requirements
- Attendance at National Institute of Governmental Purchasing conference and Single Audit accounting webinar

Projects and Planning

- FY 2024 Budget
 - Posted to financial system
- FY 2023 Financial Audit
 - Planning for end of fiscal year closing
 - o Preparation of procedures and documentation for Single Audit
- Planning and preparation for submission of grant to Department of Energy for Maintaining and Enhancing Hydroelectric Incentives (Lakes Dunlap, McQueeney, Placid, & Meadow)
- Coordination with the Federal Emergency Management Agency (FEMA) and GBRA's Engineering Department related to FEMA's desk review of the Cooperating Technical Partner grants
- Completion of final reconciliation of outstanding balances for transition of the Calhoun County Rural Water operation to Undine
- Planning with arbitrage consultants on upcoming calculations and potential exemptions
- Defined Benefit Pension Plan submission of training hours to Texas Pension Review Board
- Meeting with WCID office representative regarding cash flow and financial projections

Upcoming Activities

- Planning for next round of bond issuance for the Carrizo Groundwater Supply Project
- Development of post-issuance compliance procedures for debt service related activities

Vanessa Guerrero Executive Manager of Administration

Projects Completed and in Progress since August Board Meeting

Information Technology

IT Support

- > IT responded to 222 support requests for a total of 151 hours during August
- New Braunfels office move; access control system completed; backup generator expected to be complete by September 30; new servers will be installed onsite once backup power is available
- Completed upgrade to Finance database server ahead of upcoming Finance software upgrade

SCADA

- Working with Engineering on multiple projects, including Sunfield WWTP Plant expansion, Sunfield LS South, Prairie Lakes LS, Satterwhite LS, Carrizo Delivery sites / Alliance, Carrizo Well Field, I-35 Crosswinds Delivery Site, Stein Falls WWTP Expansion, Dunlap Dam, TX-130 Pipeline, TX –130 Booster Pump Station, Cordillera WTP upgrade, TX-130 Pipeline Delivery Points/Comms
- Completed installation of new licensed radio link between Roland Tower and Hillside Terrace

GIS

➤ Continuing to develop and deploy new apps in Portal including a sewer maintenance dashboard for management with editing capabilities for operators

Human Resources & Safety

Recruiting

- > 10 vacancies, reviewing resumes and conducting interviews- extending four offers.
- Attended Seguin, Schertz, Cibolo, New Braunfels job fair.
- Preparing job descriptions.

Facilities

Facilitated contracts for window cleaning and janitorial services.

COVID-19

COVID-19 data, 2 cases – Slight uptick in US case rates with end of summer travel and back to school

Safety Policies & Programs

- Incident/Near Miss Reporting Previous Loss Time Event in August- Employee remains out of work
 - 1 New Incident Lower back pain Employee was reaching into clarifier and felt a sharp pain while conducting work. First Report Notification, OTC first aid care, no further attention needed.
- Developing informal Employee training for Fire Evacuation and Lockdown scenarios
- (Internal) Safety Training: GEN/LAB Workplace Violence & Active Shooter Response, OPS – Compressed Gas Cylinder Safety

- Completed all 4 Mobile Site Occupational Health Testing for Respiratory Protection and Hearing Conservation Programs
- ➤ Site Visits: Western Canyon plants with write-up (Plant Walk-Throughs with Hunter Duncan, Deputy Exec Mgr of OPS for any/all safety considerations), Stein Falls WWTP for Potholing activities and safety considerations for equipment/setup

Education

Projects in Progress

- Water Calculator Module –pending update to review
- Updated Gorge Outdoor Classroom student booklet for the 2023-2024 school year
- Outreach to elementary and secondary schools to promote curriculum, school programs, and trunks
- Education Brand alignment and marketing of programs

Community Requests and Outreach

- Partnering with Lockhart State Park to provide lessons for Lockhart ISD 5th Fieldtrips in the fall semester
- Answered request from Texas Floating Classroom to provide shoreline lessons to High school and middle students from Cuero, Victoria ISD, and Private Schools in Seadrift, TX for field trips in October

Communication

Projects

- Coordinated with Victoria Advocate to place saltwater barrier dam safety story; Amplified via paid social media posts targeted to Calhoun County residents
- ➤ Developed Lake Dunlap refilling communications plan; Distributed advisory to local media and posted on GVLakes.com
- Coordinated with San Antonio Express-News, Seguin Gazette, KSAT, Community Impact and San Antonio Report on GV Lakes inquiries
- Added One Water New Braunfels to gbra.org in coordination with kick off news conference
- Coordinated with lab and HCP teams on email outreach projects
- Gathering assets for Lake Dunlap project completion

Government & Community Affairs

Government & Regulatory

- Attended One Water New Braunfels Press Conference and the Texas One Water Quarterly Meeting
- Participated on Texas Water Conservation Association (TWCA) Outreach & Inclusion Committee

City and County Outreach

- ➤ Caldwell, Calhoun, Comal, Dewitt, Guadalupe, Hays, Kendall, Gonzales, Refugio, and Victoria County Commissioners Court
- Attended Victoria Economic Development Corporation Partnership weekly meeting and open board meeting
- > Attended County/City Officials Luncheon for Comal County

Chamber of Commerce

- Attended Kyle Chamber of Commerce Monthly Luncheon State of the City with Mayor Travis Mitchell
- > Attended Victoria Chamber of Commerce Luncheon

Community

- Hosted City of New Braunfels, Natural Resources Committee
- Hosted Hill Country Conservation Network Water Team
- Attended Golden Crescent Regional Planning Commission REDAC meeting
- Sponsored Cuero Chamber of Commerce World Series of Poker and Casino Night
- > Sponsored Hardhead Derby in Port Lavaca
- > Sponsored and attended Port Lavaca Chapter CCA Banquet
- Sponsored Guadalupe Valley Chapter CCA Banquet in Cuero
- Sponsored Flip Flop Festival in Port Lavaca
- Distributed GBRA mesh trash bags for cleanup events in Calhoun County
- Supported GBRA staff and consultant at Coleto Creek Reservoir to monitor and document the growth of native aquatic vegetation plantings

ACTION ITEM

9. Consideration of and possible action authorizing the General Manager/CEO to execute a grant contract with the Texas State Soil and Water Conservation Board (TSSWCB) for Clean Water Act Section 319(h) Grant: Surface Water Quality Monitoring to Support the Implementation of the Geronimo and Alligator Creeks Watershed Protection Plan. (Elizabeth Edgerton, Kristyn Armitage)

Attachment



Board Meeting – September 20, 2023 Agenda Item 9 Action

Item: Action authorizing the General Manager/CEO to execute a grant contract with the Texas State Soil and Water Conservation Board (TSSWCB) for the Clean Water Act Section 319(h) Grant: Surface Water Quality Monitoring to Support the Implementation of the Geronimo and Alligator Creeks Watershed Protection Plan.

Staff: Elizabeth Edgerton, Kristyn Armitage

Summary: The grant agreement is for three years (October 2023 – September 2026) with a total authorized reimbursed amount from TSSWCB of \$208,128. The following items will be funded: (1) water quality monitoring for routine sampling, (2) dry and wet weather targeted sampling, (3) aquatic life monitoring, (4) supplies to support sampling such as bottles and chemicals, and (5) continuous monitoring probes to measure temperature, dissolved oxygen, pH, specific conductance, and turbidity.

GBRA will provide non-federal in-kind match of \$122,234 consisting of monitoring from the Clean Rivers Program, labor, fringe, indirect personnel costs, and volunteer hours from the annual Geronimo & Alligator creeks clean-up events. Personnel costs are for the development of the Quality Assurance Project Plan, project administration, and water quality sampling.

Discussion: The EPA approved the Geronimo and Alligator Creek Watershed Protection Plan (WPP) in 2012. The WPP is a proactive, voluntary strategy for protecting and improving water quality. Geronimo Creek has been designated as impaired for elevated *E. coli* bacteria and shows concerns for nutrients due to elevated nitrate-nitrogen. Collection of water quality data facilitates the assessment of water quality improvements and progress in achieving restoration goals.

Action Requested: Consideration of and possible action authorizing the General Manager/CEO to execute the grant contract: Clean Water Act Section 319(h) Grant: Surface Water Quality Monitoring to Support the Implementation of the Geronimo and Alligator Creeks Watershed Protection Plan with the Texas State Soil and Water Conservation Board.

ACTION ITEM

10. Consideration of and possible action authorizing the General Manager/CEO to execute a grant contract with the Texas State Soil and Water Conservation Board (TSSWCB) for Clean Water Act Section 319(h) Grant: Surface Water Quality Monitoring to Support the Implementation of the Plum Creek Watershed Protection Plan. (Elizabeth Edgerton, Kristyn Armitage)

Attachment



Board Meeting – September 20, 2023 Agenda Item 10 Action

Item: Action authorizing the General Manager/CEO to execute a grant contract with the Texas State Soil and Water Conservation Board (TSSWCB) for the Clean Water Act Section 319(h) Grant: Surface Water Quality Monitoring to Support the Implementation of the Plum Creek Watershed Protection Plan.

Staff: Elizabeth Edgerton, Kristyn Armitage

Summary: The grant agreement is for three years (October 2023 – September 2026) with a total authorized reimbursed amount from TSSWCB of \$363,884. The following items will be funded: (1) water quality monitoring for routine sampling, (2) dry and wet weather targeted sampling, (3) wastewater treatment facility effluent sampling, (4) aquatic life monitoring, (5) supplies to support sampling such as bottles and chemicals, and (6) continuous monitoring probe to measure temperature, dissolved oxygen, pH, specific conductance, and turbidity.

GBRA will provide non-federal in-kind match totaling \$213,710, which consists of monitoring from the Clean Rivers Program, labor, fringe and indirect personnel costs, and volunteer time at clean up events. Personnel costs are for the development of the Quality Assurance Project Plan, project administration, and water quality sampling.

Discussion: The EPA approved the Plum Creek Watershed Protection Plan (WPP) in 2008. The WPP is a proactive, voluntary strategy for protecting and improving water quality. Plum Creek has been designated as impaired for elevated *E. coli* bacteria and shows concerns for nutrients due to elevated ammonia-nitrogen, nitrate-nitrogen and total phosphorus. Collection of water quality data assesses water quality improvements and progress in achieving restoration.

Action Requested: Consideration of and possible action authorizing the General Manager/CEO to execute the grant contract Clean Water Act Section 319(h) Grant: Surface Water Quality Monitoring to Support the Implementation of the Plum Creek Watershed Protection Plan with the Texas State Soil and Water Conservation Board (TSSWCB).

ACTION ITEM

11. Consideration of and possible action authorizing the General Manager /CEO to negotiate and execute a contract with the lowest responsible bidder for Biosolids Disposal Services for operations in Hays, Caldwell and Comal County. (David Harris)

Attachment



Board Meeting – September 20, 2023 Agenda Item 11 Action

Item: Biosolids Disposal services for Hays, Caldwell and Comal County Operations.

Staff: David Harris

Summary: The Guadalupe-Blanco River Authority has operations in Hays, Caldwell and Comal Counties that require the disposal of wastewater and water treatment biosolids (sludge).

Discussion: Operations in Hays, Caldwell, and Comal Counties have multiple wastewater and water treatment plants that produce sludge as part of the treatment process that require disposal services. The biosolids are transported to a Texas Commission on Environmental Quality permitted facility for further processing including composting and recycling processes. The facilities served include wastewater treatment plants in Lockhart, Buda, Sunfield, Shadow Creek, Johnson Ranch, 4S Ranches, Park Village, Singing Hills and water treatment plants in Luling and San Marcos.

The current contract was bid, awarded, and executed in 2019 and is set to expire on October 18, 2023.

Action Requested: Consideration of and possible action authorizing the General Manager /CEO to negotiate and execute a contract with the lowest responsible bidder for Biosolids Disposal Services for operations in Hays, Caldwell and Comal County.

ACTION ITEM

12. Consideration of and possible action authorizing the General Manager/CEO to execute a Memorandum of Understanding with Maxwell Special Utility District (SUD) acknowledging a mutual interest to collaborate on development of new water supplies. (Brian Perkins)

Attachment



Board Meeting – September 20, 2023 Agenda Item 12 Action

Item: Consideration of and possible action authorizing the General Manager/CEO to execute a Memorandum of Understanding with Maxwell Special Utility District (SUD) to collaborate and share information on development of new water supplies.

Staff: Brian Perkins

Summary: GBRA and Maxwell SUD have a vested interest in cooperatively developing new water supplies to serve the Caldwell and Hays County area. The purpose of the MOU is to collaborate and share information related to respective water demands, wholesale water availability, and water supply planning.

Discussion: Growth projections in the Guadalupe River Basin, particularly in the IH35 and TX130 corridors, are expected to surge in the coming decades. With the influx of people to the Central Texas area, as well as the recruitment of new industry, Maxwell SUD will be a key utility in meeting the growing water demands. GBRA and Maxwell SUD acknowledge that it will be imperative to continue to collaborate in order to prepare for the coming growth.

Action Requested: Consideration of and possible action authorizing the General Manager/CEO to execute a Memorandum of Understanding with Maxwell Special Utility District (SUD) acknowledging a mutual interest to collaborate on development of new water supplies.

MEMORANDUM OF UNDERSTANDING BETWEEN GUADALUPE-BLANCO RIVER AUTHORITY AND MAXWELL SPECIAL UTILITY DISTRICT

This Memorandum of Understanding ("MOU") is made and entered into this 304 day of August 2023 (the "Effective Date") by and between the Guadalupe-Blanco River Authority ("GBRA"), a conservation and reclamation district and political subdivision of the State of Texas created pursuant to Article XVI, Section 59 of the Texas Constitution by special act of the Legislature, formerly compiled at Article 8280-106, Vernon's Annotated Civil Statutes and Maxwell Special Utility District ("District"), a Texas conservation and reclamation district organized under Article 16, Section 59 of the Texas Constitution. GBRA and District may be referred to herein individually as a "Party" or collectively as the "Parties".

RECITALS

WHEREAS, GBRA is a conservation and reclamation district created under the authority of Article XVI, Section 59 of the Texas Constitution, consisting of that part of the State of Texas that is located within the boundaries of the Counties of Hays, Comal, Guadalupe, Caldwell, Gonzales, DeWitt, Victoria, Kendall, Refugio and Calhoun; and

WHEREAS, District is a conservation and reclamation district created under the authority of Article XVI, Section 59 of the Texas Constitution, and which provides retail, treated water service to portions of Hays and Caldwell Counties, Texas; and

WHEREAS, District currently has water rights and contracts to receive treated water from the Edwards Aquifer, Canyon Regional Water Authority and Alliance Regional Water Authority but due to unprecedented growth in its service area, the District has determined that additional water supplies will be needed both in the short-term and long-term; and

WHEREAS, GBRA currently provides wholesale raw and treated water to customers throughout its jurisdictional boundaries and is further expanding its water supply capabilities through projects currently under construction as well as projects currently undergoing permitting and planning; and

WHEREAS, on June 29, 2022 GBRA and District executed a Treated Water Supply Agreement pursuant to which GBRA will supply District with up to 1,500 acre-feet per year (AFY) of treated water with an anticipated initial delivery date in calendar year 2027; and

WHEREAS, the Parties desire to further evaluate which GBRA water supply projects that are existing, under construction, or planned in the future, could be utilized to timely and cost effectively meet the burgeoning residential, industrial, and commercial water supply demands of the District both on a short-term and long-term basis.

AGREEMENT

For and in consideration of the mutual promises, obligations and benefits described in this MOU, the sufficiency of which is hereby acknowledge, GBRA and District agree as follows:

MOU SCOPE

- 1. PURPOSE. The Parties agree to collaborate and share information related to their respective water demand, wholesale water availability, and water supply project planning and development.
- 2. FOCUS AREA. The Parties intend to collaborate on water information with a focus on Hays and Caldwell Counties, Texas.
- 3. FOCUS TERM. The Parties intend to collaborate on and share water information that is focused on information currently available, as well as information about the Parties' projected short-term and long-term water demands, availability and new project planning and development.
- 4. STAKEHOLDER PARTICIPATION. GBRA will include the District and provide opportunities to participate in stakeholder meetings to exchange information related to current water supply sharing options as well as the timing, location and sizing of GBRA's future water supply projects.
- 5. COST RESPONSIBILITY. The Parties agree that each shall be responsible for the costs they incur in the development and sharing of information as described herein.
- 6. PROJECT PARTICIPATION. GBRA shall provide the District the opportunity to participate in and receive water from current and future GBRA water supply projects that have available or uncommitted water supplies. Said project participation shall be based upon non-discriminatory contract terms applicable to all participants of a given project. See Exhibit A for a listing of GBRA's current and proposed projects that supply or will supply water into Hays and Caldwell Counties, Texas.
- 7. INTERIM WATER SUPPLIES. GBRA shall identify for the District any water supplies, committed to other GBRA customers in Hays and Caldwell Counties ("Providing Customers"), which are not currently being utilized by said Providing Customers and which may be available for use by the District on a short-term, interim basis. GBRA shall further identify for the District, the terms pursuant to which GBRA and the Providing Customers could provide the short-term, interim water supply to the District. Key terms of any interim water supply agreement would include (1) the date that the short-term, interim water would no longer be available to the District (the "Return Date"), and (2) the District's acknowledgement that in order to ensure that the short-term, interim water supply

is returned to the Providing Customers by the Return Date, the District would be required to commit to a similar or greater amount of water from a GBRA water supply project that is expected to be constructed and delivering water on or before the Return Date.

GENERAL PROVISIONS

- 8. WORK PRODUCT OWNERSHIP. The Parties shall retain ownership, right, title and interest in all written materials and information prepared, produced, and otherwise shared pursuant to this MOU.
- 9. PARTICIPATION IN SIMILAR ACTIVITIES. The Parties agree that this MOU shall not restrict either Party from participating in similar activities with other public or private agencies, organizations and individuals.
- 10. DENIAL OF PARTNERSHIP. The Parties are independent entities and are not agents, partners, joint venture participants or otherwise responsible for the acts, omission, or conduct of the other Party.
- 11. APPLICABLE LAW. The Parties agree that this MOU shall be governed by and construed in accordance with the laws of the State of Texas without regard to its conflict of law provisions.
- 12. SEVERABILITY. The Parties agree that whenever possible, each provision of this MOU shall be interpreted in such a manner as to be effective and valid under applicable law, but if any provision hereof shall be prohibited by or invalid under applicable law, such provision shall be ineffective to the extent of such prohibition or invalidity, without invalidating the remainder of such provision or the remaining provisions of this MOU.
- 13. ENTIRE AGREEMENT. The Parties agree that this MOU constitutes the entire agreement among and between the Parties, and supersedes any prior oral or written agreement among and between the Parties concerning the subject matter hereof.
- 14. TERMINATION. This MOU shall terminate upon the earlier of (1) December 31, 2028, or (2) upon ninety (90) days following the prior written notice of termination provided by either Party.
- 15. AMENDMENTS. This MOU shall be subject to change or modification only with the mutual written consent of the governing bodies of each of the Parties.
- 16. ASSIGNMENT. This MOU shall not be assignable by either Party without the prior written consent of the other Party.

- 17. THIRD PARTIES. This MOU shall be for the sole and exclusive benefit of the Parties and shall not be construed to confer any benefit or right upon any third party.
- 18. NOTICES. For the purposes of notice, the addresses of and the designated representative for receipt of notice for each of the Parties shall be as follows:

For GBRA:

Guadalupe-Blanco River Authority Attn: General Manager/CEO 2225 E. Common Street New Braunfels, TX 78130 For District:

Maxwell Special Utility District Attn: General Manager 216 Main Street Maxwell, TX 78656

Executed in duplicate originals on the dates shown below.

Guadalupe-Blanco River Authority	Maxwell Special Utility District
By:	By:
Darrell Nichols, General Manager/CEO	Justin Ivicic, General Manager
Date:	Date: 6-30-23

EXHIBIT A

I

WATER SUPPLY PROJECTS OWNED AND/OR OPERATED BY GBRA AND CURRENTLY SERVE PORTIONS OF HAYS AND CALDWELL COUNTIES

- 1. GBRA IH35 Treated Water Distribution System. GBRA currently provides up to an aggregate of 11.8 million gallons per day (MGD) of treated surface water to the City of Buda, City of Kyle, Goforth Special Utility District, and Monarch Utilities L.P.
- 2. GBRA Luling Water Treatment Plant and Luling-to-Lockhart Treated Water Distribution System. GBRA currently provides up to an aggregate of 2.5 million gallons per day of treated surface water to the City of Luling and City of Lockhart.
- 3. City of Lockhart Groundwater Treatment Plant. GBRA currently operates the City of Lockhart groundwater well system and treatment plant providing up to 4.8 MGD of treated groundwater to the City of Lockhart.
- 4. City of San Marcos Surface Water Treatment Plant. GBRA currently operates the City of San Marcos surface water treatment Plant providing up to 9.0 MGD of treated surface water to the City of San Marcos.

II

GBRA WATER SUPPLY PROJECTS CURRENTLY UNDER CONSTRUCTION AND WHICH WILL SERVE PORTIONS OF HAYS AND CALDWELL COUNTIES

- 1. GBRA and Alliance Carrizo Groundwater Project Phase One. GBRA and Alliance Regional Water Authority are partnering to construct a groundwater collection, treatment and distribution system. GBRA's share of Phase One of the project is 15,000 AFY of which 7,000 AFY or 6.23 MGD will be supplied to portions of Hays and Caldwell Counties.
- 2. GBRA and Alliance Carrizo Groundwater Project Phase Two. GBRA and Alliance Regional Water Authority are partnering to construct an expansion of the groundwater collection, treatment and distribution system. GBRA's share of Phase Two of the project approximates 9,000 AFY or 8.0 MGD, all of which be supplied to portions of Hays and Caldwell Counties, including Maxwell SUD which has contracted for 1,500 AFY from this Project.

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GBRA WATER SUPPLY PROJECTS CURRENTLY IN PERMITTING OR PLANNING AND WHICH WILL SERVE PORTIONS OF HAYS AND CALDWELL COUNTIES

1. GBRA Mid Basin Project. The Texas Commission on Environmental Quality has already granted GBRA a surface water division permit downstream of the confluence of the Guadalupe and San Marcos Rivers. The combination of this permit along with planned Aquifer Storage and Recovery or additional Carrizo Groundwater Production will provide

- up to 40,000 AFY of additional water supplies for use in the upper portions of GBRA's district.
- 2. GBRA Lower Basin Project. GBRA holds run-of-river diversion water rights near the confluence of the Guadalupe and San Antonio Rivers. The combination of these permitted rights along with a planned scalable off-channel reservoir and conveyance system, will provide up to 100,000 AFY of additional water supplies for both the lower and upper portions of GBRA's district.

ACTION ITEM

13. Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority, declaring a public necessity for the acquisition of court orders to obtain entry onto certain properties for the purpose of making boundary, topographic, environmental, archeological, and geotechnical surveys, and appraisals in connection with the construction of the treated water pipeline system for Hays, Caldwell, and Guadalupe counties onto said properties to be identified to wit:

Guadalupe County Appraisal District ID No. 70778 Randolph R. Lehmann, Diane J. Haliburton a/k/a Diane J. Halliburton, Gary S. Lehmann, and Gregory C. Lehmann, and identified on map attached as Exhibit "A"; and

Caldwell County Appraisal District ID No. 15005 Doris H. Steubing, and identified on map attached as Exhibit "B". (Courtney Kerr-Moore)

Attachment



Board Meeting – September 20, 2023 Agenda Item 13 Action

Item: Resolution by the Guadalupe-Blanco River Authority, declaring a public necessity for the acquisition of court orders to obtain entry onto certain properties for the purpose of making boundary, topographic, environmental, archeological, and geotechnical surveys, and appraisals in connection with construction of the treated water pipeline system for the Carrizo Groundwater Supply Expansion Project – TX130 ("CGSP-TX130") in portions of Caldwell, Hays and Guadalupe County, Texas.

Staff: Courtney Kerr-Moore

Summary: GBRA is constructing the treated water pipeline system for the CGSP-TX130 in, over, under, through, and across certain real property located in Caldwell, Hays and Guadalupe County, Texas, for the public use of the construction, operation, and maintenance of the CGSP-TX130.

Discussion: Proceedings to acquire court orders are necessary to obtain access to certain properties for the purposes of conducting boundary, topographic, environmental, archeological, and geotechnical surveys in connection with the CGSP-TX130. This project will allow GBRA to provide additional water to customers in Caldwell, Hays and Guadalupe counties. GBRA has hired HDR to provide real estate services for this project. HDR and GBRA have repeatedly attempted to contact landowners in an effort to obtain the necessary right of entries to no avail.

Action Requested: Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority, declaring a public necessity for the acquisition of court orders to obtain entry onto certain properties for the purpose of making boundary, topographic, environmental, archeological, and geotechnical surveys, and appraisals in connection with the construction of the treated water pipeline system for Hays, Caldwell, and Guadalupe counties onto said properties to be identified to wit:

Guadalupe County Appraisal District ID No. 70778 Randolph R. Lehmann, Diane J. Haliburton a/k/a Diane J. Halliburton, Gary S. Lehmann, and Gregory C. Lehmann, and identified on map attached as Exhibit "A"; and

Caldwell County Appraisal District ID No. 15005 Doris H. Steubing, and identified on map attached as Exhibit "B".

RESOLUTION OF THE GUADALUPE-BLANCO RIVER AUTHORITY

A Resolution by the Guadalupe-Blanco River Authority ("GBRA") declaring a public necessity for the acquisition of court orders to obtain entry onto certain properties for the purpose of making boundary, topographic, environmental, archeological, and geotechnical surveys, and appraisals in connection with construction of the treated water pipeline system for the Carrizo Groundwater Supply Expansion Project – TX130 ("CGSP-TX130") for portions of Caldwell, Hays and Guadalupe County, in connection therewith, over, across, upon private property and public property, as shown on the maps, Exhibits A and B, as attached hereto; and authorizing all appropriate action by the General Manager/CEO, staff and retained attorneys, and engineering and technical consultants, in the institution and prosecution of court orders to acquire any such needed right of entries that cannot be acquired through negotiation; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents and attorneys of GBRA to acquire such right of entries; authorizing all other lawful action including the making of boundary, topographic, environmental, archeological, and geotechnical surveys, and appraisals necessary and incidental to such right of entries; declaring the sections of the Resolution to be severable one from the other in the event any section of this Resolution is determined to be invalid.

WHEREAS, GBRA pursuant to its powers of eminent domain as outlined in Section 49.222 of the Texas Water Code, its powers of right of entry as outlined in Section 49. 221 of the Texas Water Code, and other pertinent statutory authority has determined that court orders for right of entry for certain properties located in Caldwell, Hays and

Guadalupe County Texas, is necessary for the purpose of making boundary, topographic, environmental, archeological, and geotechnical surveys, and appraisals in connection with the public purpose of the construction, operation and maintenance of a water pipeline system and other system related improvements.

WHEREAS, employees, agents, and attorneys acting for GBRA are in the process of surveying, defining and negotiating for the right of entry on behalf of GBRA, and right of entries have been transmitted to each of the owners on several occasions thereof, and the owners have been unable to agree with GBRA, or the owners have not responded or the owners cannot be located.

WHEREAS, the properties requiring a court order (including without limitation a temporary restraining order) are as follows:

Guadalupe County Appraisal District ID No. No. 70778 Randolph R. Lehmann, Diane J. Haliburton a/k/a Diane J. Halliburton, Gary S. Lehmann, and Gregory C. Lehmann, identified on map attached as Exhibit "A"; and

Caldwell County Appraisal District ID No. No. 15005, Doris H. Steubing, identified on map attached as Exhibit "B".

NOW THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE GUADALUPE-BLANCO RIVER AUTHORITY THAT:

SECTION 1: Public necessity requires that GBRA acquire court orders for right of entry in connection therewith, over, across, upon and under certain privately owned real properties in Caldwell, Hays and Guadalupe County for the public purpose of construction, operation and maintenance for the treated water pipeline system for the CGSP-TX130 for portions of Caldwell, Hays and Guadalupe County,

SECTION 2: The Board of Directors hereby directs and authorizes the General Manager/CEO, staff and retained attorneys, engineering and technical consultants to institute and prosecute to conclusion all necessary proceedings to obtain court orders for the right of entry for the properties described herein for which GBRA is unable to acquire through negotiation by reason of its inability to agree with the owner thereof as to the right of entry, and to take any other legal action necessary and incidental to such court orders for the purpose of making boundary, topographic, environmental, archeological, and geotechnical surveys, and appraisals in connection with construction of the treated water pipeline system for the CGSP-TX130 for portions of Caldwell, Hays and Guadalupe County.

SECTION 3: All acts and proceedings done or initiated by the employees, agents and attorneys of GBRA for such properties are hereby authorized, ratified, approved, confirmed and validated and declared to be valid in all respects as of the respective dates thereof with and in regard to the property owners from whom such rights of entry have been or are being acquired.

SECTION 4: If any provisions, sections, subsections, sentences, clauses or phase of this resolution or the application of same to any person, other governmental entity, or set of circumstances is for any reasons held to be unconstitutional, void or invalid, the validity of the remaining portions of this resolution shall not be affected thereby, it being the intent of the Board of Directors of GBRA in adopting this Resolution that no portion thereof, or provision or regulation contained herein shall become inoperative or fail by reason of any unconstitutionality or invalidity of any other portion hereof then all provisions of this Resolution are declared to be severable for that purpose.

PASSED AND RESOLVED on this 20th day of September, 2023.

Dennis L. Patillo, Chairman
Board of Directors
Guadalupe-Blanco River Authority

ATTEST:

Steve Ehrig, Secretary

Steve Ehrig, Secretary
Board of Directors
Guadalupe-Blanco River Authority

ACTION ITEM

14.	Consideration o	f and	possible	action t	o amend	the	By-Laws	of th	e Gu	adalupe	}-
Blanco	River Authority.	(Jo	e Cole)								



Board Meeting – September 20, 2023 Agenda Item 14 Action

Item: Consideration of and possible action to amend the By-Laws of the Guadalupe-

Blanco River Authority

Staff: Joe Cole

Summary: The amendments to the By-Laws of the Guadalupe-Blanco River Authority as proposed would update the By-Laws to reflect changes to Texas law, changes to GBRA's enabling legislation, and codify recommendations and best practices.

Discussion: The existing GBRA By-Laws have been in effect since 2012. Since that time, there have been changes to Texas law, recommendations to GBRA by the Texas Sunset Advisory Commission, and amendments to GBRA's enabling legislation, which have not been codified in the By-Laws. Amendments to the By-Laws will incorporate changes to law such as the increased authority to approve contracts under the Water Code, new requirements under the Texas Open Meetings, as well as amendments to GBRA's enabling legislation relating to changes affecting the presiding officer of the Board. In addition, the opening of the New Braunfels office necessitates updates to the By-Laws to reflect that and to align with requirements under the Texas Open Meetings Act and the Texas Public Information Act. Finally, additional edits and restructuring are recommended to revise authorities, provide consistency and clarity, and update the By-Laws. The proposed amendments will better align the By-Laws of the Guadalupe-Blanco River Authority with the current state of legal requirements, Board Policy, and better provide for the conduct of the affairs of the Authority

Action Requested: Consideration of and possible action to amend the By-Laws of the Guadalupe-Blanco River Authority.

BY-LAWS OF THE BOARD OF DIRECTORS OF

GUADALUPE-BLANCO RIVER AUTHORITY AS AMENDED AND EFFECTIVE APRIL 18, 2012SEPTEMBER

ARTICLE I GENERAL PROVISIONS

Section 1.01. *Purpose*. The purpose of these By-Laws is to provide for the conduct of the affairs of the Guadalupe-Blanco River Authority (hereinafter called the "Authority"), in conformity with and pursuant to the Act creating the <u>aA</u>uthority known as <u>the</u> "GUADALUPE-BLANCO RIVER AUTHORITY ACT,", as amended, (Article 8280-106 Vernon's Texas Civil Statutescts 1933, 43rd Leg., 1st C.S., ch.75, p. 198), and the general laws applicable to the Authority.

Section 1.02. <u>Limitation On Principal Functions</u>. The Board of Directors finds and determines that the Authority's does not propose to provide water and sewer services or either of these services to household users as the principal functions of the Authority, even though the Authority does actually provide water and sewer services to a limited number of household users in certain areas within the boundaries of the Authorityprincipal functions are water supply and treatment; wastewater collection and treatment; hydroelectric generation; water quality and laboratory testing; and parks and water-based recreation.

Section 1.03. *Nature and Jurisdiction of Authority*. The Board of Directors finds and determines that the Authority is a river authority within the meaning of the General Laws of the State that are applicable to river authorities; that, as a river authority, the Authority is a regional agency, the whose authority of which is limited to a geographical portion of the State; and that the Authority does not have statewide jurisdiction. (Chapter 2001 Texas Government Code).

ARTICLE II OFFICES

Section 2.01. *Domicile*. The domicile of the Authority shall be in the City of New Braunfels, County of Comal, Texas, where an office shall be maintained in charge of the General Manager/CEO. (Section 7, GBRA Act).

Section 2.02. *Principal Office.* The principal office of the Authority shall be the official office located at:

<u>2225 E. Common</u>933 East Court Street New BraunfelsSeguin, Texas- 7813055

and the original, a paper copy, or an electronic copy of all contracts, documents, records and accounts of the Authority shall be kept at the principal office, other than current documents, records and accounts which are kept at or one of the Authority's other official offices where the business of the Authority is transacted. The keeping of such contracts, documents, records and accounts shall be subject to the Texas Local Government Records Act and the appropriate records control schedules issued by the Texas State Library and Archives Commission.

Section 2.03. Other Official Offices. The Authority shall maintain other official offices, in Calhoun County and at such other places as may be authorized by the Board of Directors which. Each official office—shall be maintained in charge of the General Manager/CEO.

Section 2.04. *Administrative Office.* The administrative office of the Authority for purposes of the <u>Texas</u> Open Meetings Act shall be the principal office in <u>New BraunfelsSeguin</u>, Texas. (<u>Tex. Gov't Code §ChapterSection</u> 551.053 <u>Texas Government Code</u>).

ARTICLE III SEAL

Section 3.01. *Description.* The Authority shall have a seal formed of two circles, one within the other, with the words, "Guadalupe-Blanco River Authority,", between the two circles, with a five-pointed star within the inner circle, and with the letters, "T-E-X-A-S,", to be placed one letter between each point of said star. There is depicted below a impressed facsimile below of the official seal which is hereby adopted for the Authority:



Section 3.02. *Purpose of Seal.* The seal may be used in attesting all the official acts of the Authority or the Board of Directors, or otherwise, as the Board may direct.

Section 3.03. Use of Seal. The seal may be used by causing it, or a facsimile thereof, to be impressed, affixed, printed, engraved, lithographed, stamped, or otherwise placed in facsimile upon any document, bond, note, or other instrument executed or entered into by the Authority or the Board of Directors as provided in Section 3.02. The facsimile of the seal shall have the same effect as the manual impression of the seal. (Tex. Gov't Code §Section 618.007 and 618.008 Texas Government Code).

ARTICLE IV BOARD OF DIRECTORS

Section 4.01. *Number and Term of Office.* The powers, rights, privileges, and functions of the Authority shall be exercised by a Board of nine (9) directors. Each director shall be appointed and confirmed and shall hold office for a term of years as provided by law. Each director shall continue to serve after the expiration of his/her term of office until his/her successor shall have been appointed and qualified. (Section 4, GBRA Act, V.T.C.S.).

——Section 4.02. Qualification for Office. Each director shall qualify to serve on the Board of Directors after completion of the training program as described in GBRAthe Authority's enabling legislation, and after subscribing to statements and taking the official oath of office as required by the Texas Constitution. Each director shall subscribe to the constitutional oath of office as follows:

Each director shall qualify to serve on the Board of Directors upon taking the oath of office prescribed above. (Section 4A, GBRA Act, V.T.C.S.; Tex. Const. art. Article XVIXVI, Section § 1, Texas Constitution).

Section 4.03. Compensation. Each director is entitled to shall receive as fees of office as established by the Texas Water Code, currently affixed as the sum of not more than twoone hundred and twenty-onefifty dollars (\$221150.00) per day for each day spent performing the duties of a director, plus actual traveling and other expenses. Such duties include participating in board and committee meetings and other activities of Authority business. Excluded from such duties is routine or ministerial activities such as execution of documents. -in attending meetings of the Board of Directors and any other business of the Authority that the Board of Directors thinks necessary, plus actual traveling and other expenses. To receive such fees and expenses, Eeach director shall may file with the GBRAAuthority's Finance Department ControllerExecutive Manager of Finance/CFO, on the last day of the month, or as soon thereafter as practicable, a verified expense statement showing his/her actual number of days of service that monthsince their last such expense statement, and the same shall be approved by a vote of the Board of Directors. (Section 4(a), GBRA Act; Tex. Water Code § Section 49.060 Texas Water Code).

Section 4.04. Notice to Texas Commission on Environmental Quality. The Authority shall, within thirty (30) days of the appointment and confirmation of a director or the election of an officer of the Board, notify the Texas Commission on Environmental Quality (TCEQ) of the name and mailing address of the director, together with the date that his/her term of office shall expire. (Tex. Water Code §Section 49.054(f) Texas Water Code).

ARTICLE V MEETINGS OF THE BOARD

Section 5.01. Regular Meetings. Regular meetings of the Board of Directors shall be held each month. Unless otherwise ordered by the Board, the regular monthly meeting shall be held on the third Wednesday of each month at 10:00 o'clock

a.m. in the board meeting room at the <u>principal office River Annex</u> of the Authority <u>located at 905 Nolan Street, Seguin, Texas</u>. If that day <u>should fall on be</u> a legal holiday, such meeting will be rescheduled.

Section 5.02. Special Meetings. Special meetings of the Board of Directors may be called by the ChairmanChairperson to convene at such times and at such places as he/she may deem proper, and the ChairmanChairperson shall call special meetings at such times and places as may be requested by any five members of the Board, by written request filed with the General Manager/CEO.

Section 5.03. Notice to Directors. The General Manager/CEO shall give or cause to be given a notice to each director of each special meeting (and of each regular meeting at a changed time or place) in person, by telephone, telegraph, e-mail, or regular mail at least one (1) day before the meeting to each director. The attendance of a director at any meeting shall constitute a waiver of notice of such meeting except where a director attends for the purpose of objecting to the transaction of any business on the grounds that the meeting is not lawfully called or convened.

Section 5.04. Meetings Open to the Public. All regular and special meetings of the Board of Directors shall be open to the public, except as otherwise permitted by the Constitution of the State of Texas or in the Texas Open meetings Meetings Act, -Chapter 551, Texas Government Code. No closed or executive meeting or session shall be held unless a meeting has first been convened in open session for which notice has been given as provided in these bylaws by-laws and during which open meeting or session the presiding officer has publicly announced that a closed or executive meeting or session will be held and identified the section or sections under the Texas Open Meetings Act authorizing holding of such closed or executive session, and provided further that no final action, decision, or vote with regard to any matter considered in the closed meeting shall be made except in the meeting which is open to the public in compliance with Section 3ASubchapter D of the Texas Open Meetings Act. Subject to the foregoing requirement, closed or executive meetings or sessions may be held for the following purposes and to the extent herein below provided:

- (a) For the purpose of excluding any witness or witnesses from thea hearing during examination of another witness in thea matter being investigated. (Tex. Gov't Code Section 551.084 Texas Government Code).
- (b) For the purpose of private consultation between the Authority and its attorney in those instances in which the attorney's advice is sought with respect to pending or contemplated litigation, settlement offers, and matters where the duty of a public body's owed by counsel to his clientthe Authority, pursuant to the Texas Disciplinary Rules of Code of Professional Responsibility Conduct of the State Bar of Texas, clearly conflicts with the Texas Open Meetings Act. (Tex. Gov't Code Section 551.071 Texas Government Code).

- (c) For the purpose of excluding the public from that portion of the meeting during which a deliberation is had with respect to the purchase, exchange, lease, or value of real property, or to deliberate a negotiated contract or contracts for prospective gifts or donations to the Authority, if;, when such a deliberation such discussion would have a detrimental effect on the negotiating position of the Authority as between it and a third person, firm, or corporation. (Tex. Gov't Code §§ Sections 551.072 and and 551.073 Texas Government Code).
- (d) For the purpose of cases involving the appointment, employment, evaluation, reassignment, duties, discipline, or dismissal of a public an officer or employee of the Authority, or to hear complaints or charges against such officer or employee, unless such officer or employee requests a public hearing. (Tex. Gov't Code Section 551.074 Texas Government Code).
- (e) For the purpose of deliberations regarding the deployment or specific occasions for implementation of security personnel, <u>critical infrastructure</u>, <u>orsecurity</u> devices, <u>or security audits</u>. (<u>Tex. Gov't Code §§ Section 55</u>51.076, <u>and 551.089-Texas Government Code</u>).
- (f) For the purpose of deliberations regarding security assessments or deployments relating to information resources technology or network security information. (Tex. Gov't Code § 551.089).
- (fg) For any other purpose specifically permitted by the Constitution of the State of Texas or in the <u>Texas</u> Open Meetings Act or any amendment thereto. (Chapter 551 Texas Government Code).
- Section 5.05. Agenda Preparation. Except in case of <u>an</u> emergency or urgent public necessity, directors desiring to place items on the agenda shall submit subject items to the General Manager/CEO no later than the close of business on the tenth (10th) calendar day preceding the day of the meeting at which the item is to be acted upon.
- Section 5.06. Public Notice. The General Manager/CEO shall post, or cause to be posted, written notice of the date, hour, place and subject(s) of each meeting of the Board of Directors enat or in the front entrancedoer of the Authority's administrative office located at 2225 E. Common St., New Braunfels, Texas, on the front door of the principal office of the Authority located at 933 East Court Street, Seguin, Texas, which the Board of Directors finds and determines to be a place convenient and readily accessible to the general public at theas the administrative offices of the Authority. Notice of each meeting shall be posted at or in the front entrance of the administrative office of the Authority, during normal business hours, at all times for at least seventy-two (72) hours preceding the scheduled time of the meeting. However, in the case of emergency or urgent public necessity, which shall be expressed in the notice, it is sufficient that the notice is posted one (1) hour before the

meeting is convened. Notice and an agenda of each meeting shall also be posted on the Authority's Internet website concurrently with the posted, written notice. The AuthorityGBRA shall also furnish the notice to the Secretary of State for posting no less than three (3) days prior to the day of each meeting; and shall also as well as furnish the notice to the County Clerk of Guadalupe County, Texas, for posting on a bulletin board located at a place convenient to the public in or near the County Courthouse. Notice shall be delivered or e-mailed to the Secretary of State and County Clerk or mailed by certified mail, return receipt requested, no less than threefive (35) days prior to the day of the meeting. Notice of the meeting shall be posted on the front door of the principal administrative office of the Authority at all times for at least seventy-two (72) hours preceding the scheduled time of the meeting. However, in the case of emergency or urgent public necessity which shall be expressed in the notice, it is sufficient that the notice is posted two (2) hours before the meeting is convened or called to order. (-Chapter 551,(c) Tex_as Governmen't Code).

Section 5.07. Quorum. Five (5) directors shall constitute a quorum at any meeting. Unless otherwise provided herein, all actions of the Board of Directors may be taken by an affirmative vote of a majority of the directors present at any meeting.

Section 5.08. *Special Matters.* None of the following shall be valid unless authorized or ratified by an affirmative vote of at least five (5) directors:

- (a) Contracts of the Authority which involve any amount greater than ten one hundred thousand dollars (\$100,000) or which run for a period longer than a year; and
 - (b) Bonds, notes, or other evidence of indebtedness of the Authority-; and
- <u>(c)</u> An amendment of these <u>bylaws_by-laws_shall_not_be_valid_unless_authorized as hereinafter provided in these bylaws_pursuant to Section 10.01 below. (Section 4(b), GBRA Act, V.T.C.S.).</u>

Section 5.09. *Order of Business.* At meetings of the Board of Directors, business shall be transacted in such order as from time to time the Board of Directors may determine.

Section 5.10. Rules of Order. All procedural questionsmatters during meetings of the Board of Directors shall be governed by Robert's Rules of Order, as revised.

Revised: 75th Anniversary11th Edition (19712019).

ARTICLE VI OFFICERS

Section 6.01. *Number and Titles of Office.* The principal officers of the Authority shall be a ChairmanChairperson of the Board of Directors, a Vice-ChairmanChairperson, a Secretary, and a Treasurer, all of whom shall be members of the Board of Directors; a General Manager/CEO, a ControllerChief Financial Officer, and if deemed necessary, an Assistant Secretary or Secretaries, an Assistant Treasurer or Treasurers, and such other officers as the Board of Directors names. Any officer of the Authority, excepting the ChairmanChairperson of the Board of Directors, may hold two offices at the same time; that is, a member of the Board may act as both Secretary and Treasurer of the Authority, or a separate person may be named to each of those offices, as may be determined by the Board-ordered.

Section 6.02. Selection and Term. The ChairmanChairperson, shall be designated by the Governor of the State of Texas as the presiding officer of the Board and shall serve in that capacity at the pleasure of the Governor. The Board shall annually approve by vote the selection ofselect a Vice-ChairmanChairperson, Secretary, and Treasurer shall be chosen during at the first meeting of the Board of Directors in each year at which a quorum shall be present, and the terms of office of all-such Vice-Chairperson, Secretary, and Treasurer officers shall be for the calendar year for which they are elected; provided, however, that they shall continue in office until their successors are elected and qualified, except in the event of death, resignation, or removal, as hereinafter provided.

Section 6.03. Chairman Chairperson. The Chairman Chairperson of the Board of Directors; shall preside at all meetings of the Board of Directors; helperson of the Board in his/her official capacity; and he/she shall have such other powers and duties as designated in by these bylaws by-laws and as from time to time may be assigned to him/her by the Board of Directors. The office of Chairman Chairperson shall be rotated in such a way that no director shall serve more than two (2) consecutive terms of one (1) year each, except by the unanimous consent of all the members of the Board of Directors present at the election of the Chairman Chairperson.

Section 6.04. *Vice-ChairmanChairperson*. The Vice-ChairmanChairperson of the, Board of Directors, shall, in case of absence or inability of the ChairmanChairperson to act, perform all of the duties of the ChairmanChairperson.

Section 6.05. Secretary. The Secretary shall keep, or cause to be kept, true and complete records of all proceedings of the Board, and may attest contracts and other documents executed by the ChairmanChairperson, or the General Manager/CEO on behalf of the Authority. (Section 5, GBRA Act, V.T.C.S.).

Section 6.06. *Treasurer*. The Treasurer shall be responsible, or shall cause the Chief Financial Officer to be responsible, for supervision of the keeping of all books and other records of the District, and in accounting for all the funds of the District. (Section 5, GBRA Act, V.T.C.S.).

Section 6.07. Chairman Chairperson Pro-Tem and Secretary Pro-Tem. In the absence or inability of the Secretary to act, the Board of Directors shall approve by vote in a regular meeting the selection of a select some member of the Board, or some other officer of the Authority, to act as Secretary Pro-Tem. In the event the Board of Directors is not inconvened in a regular meeting session during the absence or inability of the Secretary to act, a simple designation in writing by the Chairman Chairperson, or the Vice-Chairman Chairperson, shall be sufficient to authorize any such person to act, during such the absence of the Secretary, as Secretary Pro-Tem and to perform all duties herein provided to be performed by the Secretary. (Section 5, GBRA Act, absence —In the of the **Chairman** Chairperson Vice-Chairman Chairperson of the Board, the Board may approve by vote the selection of a member of the Board to act as elect from its membership a Chairman Chairperson Pro-Tem, who shall thereupon be fully empowered, during the absence of the Chairman Chairperson and Vice-Chairman Chairperson, to do and perform all the duties of the Chairman Chairperson of the Board. (Section 5, GBRA Act, V.T.C.S.).

Section 6.08. General Manager/CEO. The Board of Directors shall employ a General Manager/CEO for the Authority, who shall be the chief executive officer of the Authority. Subject to the control of the Board of Directors and the limitations set forth in these bylawsby-laws, the General Manager/CEO shall have general executive charge, management, and control of the properties, business, and operations of the Authority with all such powers as may be reasonably incident to such responsibilities.; Tthe General Manager/CEO may execute all leases, contracts, evidences of indebtedness, and other obligations in the name of the Authority and may expend funds consistent with the annual Work Plan and Budget. The General Manager/CEO may negotiate and execute contracts consistent with the annual Work Plan and Budget subject to any limitations established in Section 5.08 of these by-Bylaws; the General Manager may designate an one or more Assistant or Deputy General Managers authorized to fulfill his/her responsibilities; and shall have such other powers and duties as designated in accordance with these bylawsby-laws and as from time to time may be assigned to him/her by the Board of Directors. The term of office and compensation to be paid the General Manager/CEO shall be determined by the Board of Directors. (Section 5, GBRA Act, V.T.C.S.).

Section 6.09. Chief Financial Officer. The Board of DirectorsGeneral Manager/CEO shall employ a chief financial officer for the Authority. The Chief Financial Officer (CFO) may be alternatively designated from time-to-time as the Executive Manager of Finance/CFO and Administration, Director of Finance or Controller, the latter designation being utilized within these by-lawsor other similar such titles. The Controller CFO shall have charge of all fiscal and accounting affairs of the

Authority, including all borrowings and related financial arrangements and claims activities; shall have charge of the custody, safekeeping, and disbursement of all funds of the Authority; shall be responsible for documents relating to the general financing operations of the Authority; shall arrange for the payment of interest owed and the repayment of all borrowings of the Authority; and shall have authority to control all moneys due the Authority and to the receipt therefor, and to dispose of same for the account of the Authority. The Controller CFO shall further have charge of the general books and accounts of the Authority and the preparation of financial statements-and papers. The Controller CFO shall be responsible for the initiation, preparation, and issuance of policies and practices related to accounting matters and procedures, including official inventories, records, accountings, and related office procedures, where standardized, and. The CFO shall also be responsible for adequate subsidiary records of revenues, expenses, assets, and liabilities. Whenever required by the Board of Directors or the General Manager/CEO, the Controller CFO shall render a statement of the cash account and shall enter, or cause to be entered, regularly in the books of the Authority to be kept by him/her for that purpose, full and accurate accounts of all moneys received and paid out on account of the Authority, and shall perform all acts incident to the office of ControllerCFO, subject to the control of the Board of Directors and the General Manager/CEO.

Section 6.10. Additional Duties. All officers of the Authority shall perform such further duties and shall be controlled in the discharge of their duties <u>as determined</u> by the General Manager/CEO by such resolution as the Board may from time to time see fit to pass.

Section 6.11. Removal. Any officerThe Vice-Chairperson, Secretary, and Treasurer of the Board may be removed from their respective officer positions at any time by affirmative vote of six (6) members of the Board of Directors and otherwise by affirmative vote of five (5) members of the Board of Directors, for any cause deemed adequate; provided that, before any such officer is so removed, he/she shall be given notice in writing of the charges against him/her, a reasonable time in which to answer such charges, and a hearing before the Board. This section is not applicable to employee officers of Guadalupe-Blanco River the Authority whose employment is terminated. This section is not intended to modify the employment-at-will status of employee officers of the Guadalupe-Blanco River Authority, including the General Manager/CEO and ControllerCFO. All employee officers of the Authority shall perform such further duties and shall be controlled in the discharge of their duties as determined by the General Manager/CEO.

Section 6.12. Vacancies. All vVacancies in the Vice-Chairperson, Secretary, or Treasurer office positions that are caused by death, resignation, or removal of such officers shall be promptly filled by the Board of Directors.

Section 6.13. Resignation. Any officer may resign at any time. Such resignation shall be in writing to the Chairperson or Secretary and shall take effect at

the time specified therein, or, if no time <u>beis</u> specified, at the time of its receipt by the <u>ChairmanChairperson</u> or Secretary. The acceptance of a resignation shall not be necessary to make it effective <u>unless expressly so provided in the resignation</u>.

Section 6.14. Other Officers, Agents, eteand Employees. From time to time, and for such terms and for such compensation as it may deem appropriate, the Board may authorize the employment of such additional officers, agents, servants, or employees as it may deem necessary for the conduct of the business of the Authority.

Section 6.15. Compensation. The oOfficers of the Authority who are members of the Board of Directors shall not receive any compensation for acting as such officer, other than their compensation for acting as a director.

ARTICLE VII ACCOUNTING PROVISIONS

Section 7.01. Fiscal Year. The fiscal year of the Authority shall be from September 1 to August 31 of the following year.

Section 7.02. Annual Audit. The books of account and financial records of the Authority shall be audited annually at the expense of the Authority expense by an independent certified public accountant or public accountant holding a permit from the Texas State Board of Public Accountancy Accountancy or by the State Auditor, which audit shall be completed within ninetyone hundred and twenty (-90120) days after the close of the Authority's fiscal year. The audit shall be performed according to the generally accepted auditing standards adopted by the American Institute of Certified Public Accountants and shall include the auditor's representation of that the financial statements' compliance have been prepared in accordance with generally accepted accounting principles. (Section 7, GBRA Act; Tex. Water Code Section 1 and 2; Section 49.191 Texas Water Code).

Section 7.03. Report to Texas Commission on Environmental Quality. After Following the Board of Directors' approves of the annual audit report, the Authority shall file the audit report with the TCEQ but no more later than one hundred and thirty-five (135) days following the Authority's fiscal year end, the report shall be placed and kept on file with the Texas Commission on Environmental Quality (TCEQ). If the Board of Directors does not refuses to approve the audit report, the Board shall nevertheless file the audit report with the TCEQ and a include long with a statement detailing the reasons why the audit report was not approved accepted. (Section 7, GBRA Act; Tex. Water Code §Section 49.194 Texas Water Code).

Section 7.04. Filing of Audit with Texas Comptroller of Public Accounts. A copy of the annual audit report shall be placed and kept on file with the Texas Comptroller of Public Accounts. (Section 7, GBRA Act, V.T.C.S.).

Section 7.05. *Public Record.* A copy of the audit report shall be available for public inspection in the principal office of the Authority during regular office hours. (Section 7, GBRA Act; <u>Tex. Water Code §Section</u> 49.194 <u>Texas Water Code</u>).

ARTICLE VIII PUBLIC FUNDS

Section 8.01. Disbursement of Funds. The moneys of the Authority may be disbursed by checks, vouchers—Automated Clearing House (ACH), or bank wires using the Federal Reserve wire system. If asuch disbursements is made by check exceeding \$50,000, with the exception of disbursements from the payroll account, health insurance accounts, and revolving expense fund, such checks shall be signed by the ChairmanChairperson, the Vice-ChairmanChairperson, the general Manager, and countersigned by and the Treasurer or the ControllerCFO or the Deputy CFO. Any Disbursements from the payroll account, health insurance accounts, and revolving expense fund may, however, be made by checks bearing only the signature of the Controller, or of the Assistant Controller or of the General Manager. Cchecks less than \$50,000 may be digitally signed.

Section 8.02. Deposit of Funds. The funds of the Authority shall be deposited only in such bank or banks as the Board of Directors shall select as depositories of the Authority funds, which depositories shall be selected by the Board from time to time, as they deem best in its discretion.

Section 8.03. Security of Funds. Unless otherwise specifically directed by resolution of the Board of Directors, each bank selected as a depository of the Authority's funds belonging to the Authority shall enter into a written contract agreement with the Authority, approved by the Board of Directors, in which such bank shall agree to maintain at all timess, as sufficient collateral to provide security for all funds of the Authority on deposit with it. (Chapter 2257, Tex.as Governmen't Code)

Section 8.04. *Investment of Funds*. Funds in excess of current requirements may be invested to the extent and only if permitted by applicable bond indentures and the laws of Texas, specifically the Public Funds Investment Act and the <u>Public Funds</u> Collateral for <u>Public Funds</u> Act. All earnings on such investments shall be applied as the Board directs; provided, however, that the Authority shall have the right to have sold in the open market a sufficient amount of such investments to meet its obligations, and neither the Authority, nor any of its Directors of or officers shall be liable for any loss arising out of the sale of any investment.

Section 8.05. Subject to Bond Resolutions. The powers of the Authority set forth in this Article are expressly made subject to the terms, conditions, and

covenants contained in any <u>Bb</u>ond <u>Rresolution</u> heretofore or <u>from time to time</u> hereafter promulgated by the Authority, so long as the bonds issued pursuant to such <u>Rresolution</u> remain outstanding.

ARTICLE IX MISCELLANEOUS PROVISIONS

Section 9.01. Bonds. The ChairmanChairperson, Vice-ChairmanChairperson, General Manager/CEO, Treasurer, and all other officers, employees, and agents of the Authority charged with the collection, custody, or disbursement of any funds of the Authority shall be required to give bond conditioned on the faithful performance of their duties and an accounting for all funds and property of the Authority for which each is responsible coming into their respective hands, eEach of which bonds shall be in form and amount and with a surety (which shall be a surety company authorized to do business in the State of Texas), approved by the Board, and the premiums on such bonds shall be paid by the Authority and charged as an operating expense of the Authority. (Section 6, GBRA Act, V.T.C.S.).

Section 9.02. *Filing Bonds.* Copies of all bonds required in Section 9.01 shall be filed with the <u>Texas</u> Secretary of State within ten (10) days of the date such bond is required by law to be filed. (<u>Tex. Gov't Code</u> §Section 604.004 <u>Texas</u> Government Code).

Section 9.03. *Contracts of the Authority*. Contracts of the Authority relating to any of its activities may be executed in its name by the ChairmanChairperson or Vice-ChairmanChairperson of the Board of Directors, or the General Manager/CEO, and if required, attested by the Secretary, any Assistant Secretary, Deputy General Manager, the General Counsel, or the ControllerCEO.

Section 9.04. *Public Records*. The records of the Authority including a true and full account of all meetings of the Board of Directors and proceedings, the minutes, contracts, records, notices, accounts, receipts and records of all kinds shall be kept at the principal office or one of the other official offices of the Authority. Such records where they shall be retained pursuant to the rules of the Texas State Library and Archives Commission and beare subject to public inspection during normal business hours.

Section 9.05. Peculation Standards of Conduct; Conflicts of Interest. No director, officer, agent, or employee of the Authority shall be directly or indirectly interested in any contract for the purchase of any property or construction of any work by or for the Authority. Violation of this Section shall make such person subject to fines up to ten thousand dollars (\$10,000) or imprisonment for one (1) to ten (10) years, or both. (Section 8, GBRA Act, V.T.C.S.).

(a) Any director or officer having a legal or equitable substantial interest in any business entity or real property to be acquired that is the subject of an action or decision by the Authority, by purchase or condemnation such director or officer shall file thean affidavit, as required by Section 171.004 of the Texas Local Government Code, with the Secretary of the Board of Directors. (Tex. Loc. Gov't Code Section 171.004 Texas Local Government Code).

Section 9.06. Disclosure of Conflict of Interest.(b)—If any director or officer has a personal or private interest in any measure, proposal, or decision pending before the Board of Directors, he/she shall publicly disclose the fact to the Board in a meeting open to the public and shall not vote or otherwise participate in the decision. The disclosure shall be entered in the minutes of the meeting. (Tex. Gov't Code § 572.058).

ARTICLE X FINAL PROVISIONS

Section 10.01. *Amendments*. These <u>bylawsby-laws</u> may be altered, amended, or repealed by the affirmative vote of <u>six-five</u> (65) members of the Board of Directors at any regular or special meeting provided notice of the proposed amendmentction(s) <u>be-is</u> contained in the notice of the meeting. (Section 4(b), GBRA Act, V.T.C.S.).

Section 10.02. *Conflicts.* In the event these bylawsby-laws or any provision hereof conflicts with the provisions of any applicable statute or law, such statute or law shall control.

ACTION ITEM

15. Consideration of and possible action to amend GBRA Board Policy 102.204, Delegations to the General Manager/CEO, to grant authority to the General Manager/CEO to approve change orders to construction and repair, equipment, materials and machinery contracts that involve the increase or decrease of \$150,000.00 or less. (**Joe Cole**)

Attachment



Board Meeting – September 20, 2023 Agenda Item 15 Action

Item: Consideration of an amendment to GBRA Board Policy 102.204

Staff: Joe Cole

Summary: Approval of an amendment to GBRA Board Policy 102.204 to grant authority to the General Manager/CEO to approve change orders to construction, equipment, materials and machinery contracts that involve the decrease or increase of \$150,000.00 or less.

Discussion: Texas Water Code Section 49.273 (i) was amended in the Regular Session of the Texas 88th Legislature, and became effective on September 1, 2023, to allow for the Board to grant the General Manger/CEO the authority to approve a change order that calls for an increase or decrease in the contract price for a construction, equipment, materials and machinery contract if such change order is \$150,000 or less. GBRA's current board policy delegates authority to the General Manager/CEO to approve such change orders if \$50,000.00 or less. The requested amendment is consistent with the Board Policy relating to delegations and aligns management authority with that provided under the Texas Water Code.

Action Requested: Consideration of and possible action to amend GBRA Board Policy 102.204, Delegations to the General Manager/CEO, to grant authority to the General Manager/CEO to approve change orders to construction and repair, equipment, materials and machinery contracts that involve the increase or decrease of \$150,000.00 or less.

ACTION ITEM

16. Consideration of and possible action to authorize the General Manager/CEO to negotiate and execute a Memorandum of Understanding with the Meadow Lake Water Control and Improvement District No. 1 (WCID) to set forth the mutual intentions of GBRA and WCID regarding the evaluation of possible rehabilitation and/or replacement solutions for Nolte Dam to be completed by the WCID, and ownership of Nolte Dam and some or all of the associated Nolte Dam hydroelectric assets. (Jonathan Stinson)

Attachment



Board Meeting – September 20, 2023 Agenda Item 16 Action

Item: Consideration of a Memorandum of Understanding (MOU) with the Meadow Lake Water Control and Improvement District No. 1 (WCID) to set forth the mutual intentions of GBRA and WCID regarding the evaluation of possible rehabilitation and/or replacement solutions for Nolte Dam to be completed by the WCID, and ownership of Nolte Dam and some or all of the associated Nolte Dam hydroelectric assets.

Staff: Jonathan Stinson

Summary: The MOU would set forth the mutual intentions of GBRA and WCID regarding evaluation of possible replacement solutions for Nolte Dam and consideration of sale or transfer of Nolte Dam and some or all of the associated hydroelectric assets. Although the MOU would not be a binding contract between the parties, it is intended to memorialize the current intentions and expectations of both parties and the necessary steps to be completed to better inform those intentions.

Discussion: The WCID was formed by Order of the Commissioners Court of Guadalupe County on August 16, 2022 for the purpose of financing, constructing, improving, reconstructing, repairing, and maintaining dams in order to store and preserve the waters within Meadow Lake. GBRA and the WCID have continued discussions regarding the potential rehabilitation and conveyance of Nolte Dam and its related facilities to the WCID.

The WCID has called an election for November 7, 2023, the first uniform election date following the completion of the district's preliminary engineering design and financial analyses, for authorization to issue tax bonds to fund the construction of Obermeyer Gates and other improvements at Nolte Dam.

Subject to passage of the Bond Election, the WCID will develop and provide an Operations Plan identifying the manner in which the WCID or third parties will operate the facilities to manage the flow of water, include adequate financial ability to implement necessary requirements, and agree to comply with any and implement all federal, state, and local requirements regarding Nolte Dam construction, operation, and any required embankment hardening/improvements.

Below are milestones enumerated in the MOU that would be accomplished to execute the conveyance of GBRA assets to the WCID:

- successful passage of the Bond Election and securing of adequate funding by WCID
- GBRA and the WCID reach agreement on the terms of sale/transfer
 - Will require GBRA and WCID board approval to authorize the terms of sale/transfer
- the WCID bids the Rehabilitation Project
- the WCID elects to proceed with the Rehabilitation Project
- GBRA and the WCID approve and execute the sale/transfer

Action Requested: Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Memorandum of Understanding with the Meadow Lake Water Control and Improvement District No. 1 (WCID) to set forth the mutual intentions of GBRA and WCID regarding the evaluation of possible rehabilitation and/or replacement solutions for Nolte Dam to be completed by the WCID, and ownership of Nolte Dam and some or all of the associated Nolte Dam hydroelectric assets.

DISCUSSION ITEM

17.	Discussion and update on G	GBRA's Strategic Plan	FY 2023-2028.	(Lauren Willis)

DISCUSSION ITEM

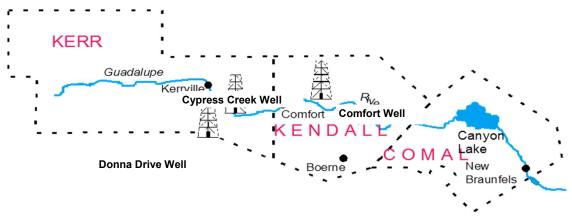
18. Discussion regarding Base Flow Report, Water Quality Index, long term weather pattern, and condition of the Guadalupe Basin. **(Charlie Hickman)**Attachment



GUADALUPE RIVER BASIN INFORMATION



September 13, 2023



Donna Drive Well (Read Aug 2023)

Surface Elev. 1755' msl Current Elev. 1369.84' msl Historical High 1495' msl Historical Low 1356.8' msl

Cypress Creek Well (Read Aug 2023)

Surface Elev. 1562' msl Current Elev. 1395.70' msl Historical High 1513' msl Historical Low 1292.5' msl

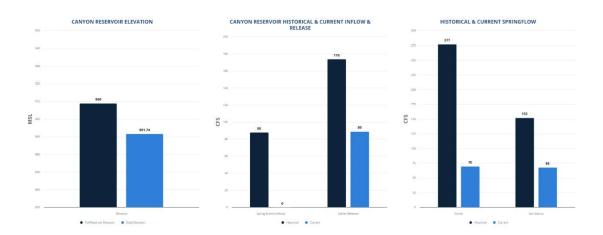
Comfort Well (Read Daily)**

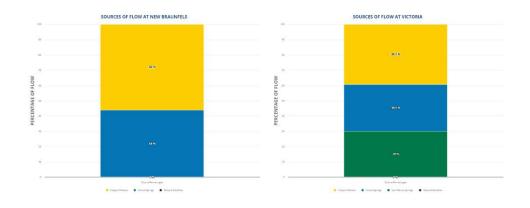
Surface Elev. 1405' msl Current Elev. 1226.54' msl Historical High 1224.96' msl Historical Low 1324.75' msl

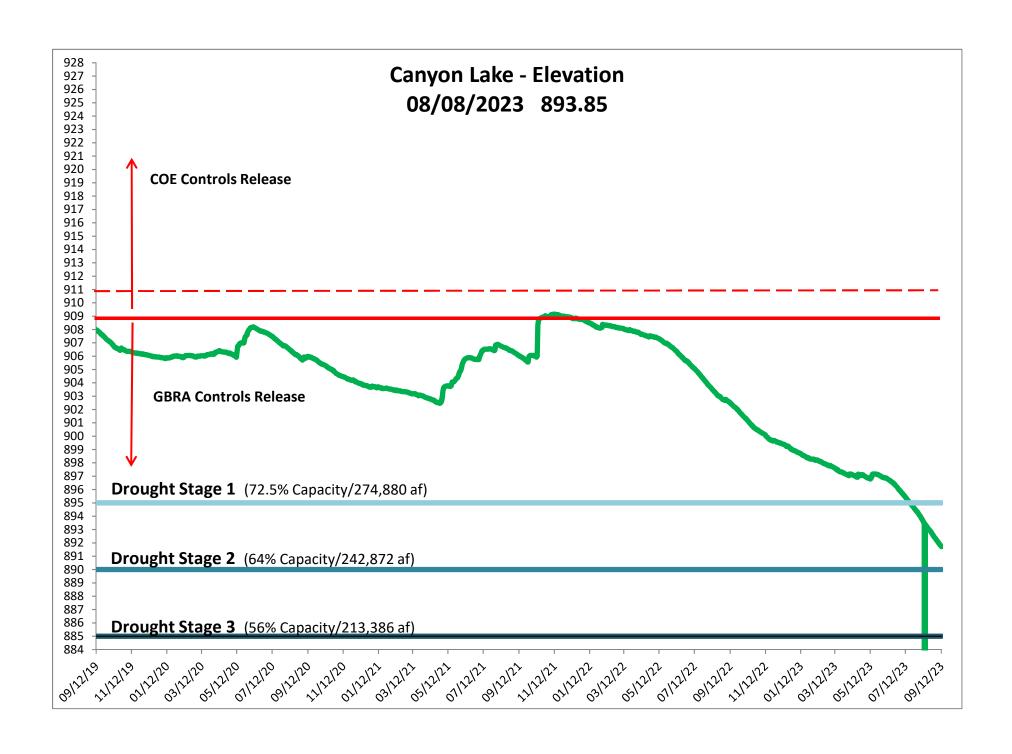
*Provided by Headwaters Groundwater Conservation District

**Provided by TWDB

WATERSHED CHARTS







SUMMARY OF WATERSHED CONDITIONS IN THE GUADALUPE RIVER BASIN TUESDAY, SEPTEMBER 12, 2023

This page is updates once a day with data obtained from USGS.



	Flow (cfs)	% of Daily Median
A. Guadalupe River @ Comfort	Not Available	096
B. Canyon Reservoir		
nflow	Not Available	096
Release	89	51%
Full Res. Elev msl (Conservation pool)	909	
Reservoir Elev. Today - msl	891.74	
Capacity (Conservation pool)	6796	
C. Blanco River @ Wimberley	4	10%
D. Comal Springs	70	25%
E. San Marcos Springs	68	45%
F. Guadalupe River @ Gonzales	76	896
G. Guadalupe River @ Victoria	91	1196
H. San Antonio River @ Goliad	115	37%
. Guadalupe River @ Tivoli	222	23%

ITEMS FOR EXECUTIVE SESSION

- 19. The Board may meet in Executive Session as authorized by Chapter 551, Texas Government Code, to discuss one or more of the following matters:
 - a. Any items listed on this agenda;
 - b. Advice from legal counsel about pending or threatened litigation, including litigation options, representation, settlements, settlement-related agreements and memoranda of understanding and, if applicable, the impact of pending or contemplated litigation on GBRA projects and proposed projects;
 - c. The following matters: (i) GBRA's Mid-Basin Water User Permit Application in Gonzales County (98th District Court of Travis County); (ii) San Antonio Water System's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iii) Cibolo Creek Municipal Authority's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iv) other pending applications for TCEQ water use or water quality permits on which GBRA is the permittee or copermittee; (v) pending applications for TCEQ water use or water quality permits in the Guadalupe or adjacent river basins; and (vi) pending or threatened litigation to which GBRA is a party or potential party;
 - d. Advice from legal counsel about pending litigation or threatened litigation relating to right of way acquisition; deliberation on matters relating to the purchase, exchange, lease, or value of real property interests and advice from legal counsel on those matters, including without limitation, issues relating to (i) right-of-way acquisitions for GBRA-related projects within or adjacent to the boundaries of GBRA's district; (ii) exchange, sale, or transfer of real property interests within or adjacent to the boundaries of GBRA's district; and (iii) sale, acquisition, and/or transfer of GBRA water treatment and distribution assets in Calhoun County;
 - e. Briefing and advice from legal counsel relating to matters covered by legal counsel's duty of confidentiality, including without limitation: (i) issues relating to agreements under negotiation; (ii) issues relating to potential litigation and representation in that litigation, including without limitation, issues or disputes arising from existing contracts to which GBRA is a party and bid protests, (iii) legal and regulatory issues relating to GBRA's groundwater and/or surface water rights and permits throughout the Guadalupe River Basin; (iv) issues relating to GBRA easement rights, enforcement of same, and other property rights; and (v) issues relating to agricultural water sales;
 - f. Deliberate the appointment, employment, evaluation, reassignment, duties, discipline, or dismissal of public officers or employees; and to receive and obtain legal advice regarding same from legal counsel.
 - General Manager/CEO, public officers, or employees

No action will be taken in executive session. The Board may take final action on any of the above-mentioned matters while convened in open session pursuant to Chapter 551 of the Texas Government Code.

ADJOURN