

Guadalupe-Blanco River Authority

Board of Directors Meeting

November 15, 2023

GUADALUPE-BLANCO RIVER AUTHORITY

November Meeting Schedule

Board of Director's Meeting

Wednesday November 15, 2023 10:00 a.m. GBRA, River Annex Board Room 905 Nolan St., Seguin, Texas 78155

NOTICE OF MEETING GUADALUPE-BLANCO RIVER AUTHORITY BOARD OF DIRECTORS

In accordance with the provisions of the Texas Open Meetings Act, Chapter 551, Texas Government Code, the Guadalupe-Blanco River Authority (GBRA), whose principal office is in the City of New Braunfels, Comal County, Texas, hereby gives notice of a meeting of its **BOARD OF DIRECTORS** to be held at the **Guadalupe-Blanco River Authority, Annex Building, 905 Nolan, Seguin, Guadalupe County, Texas, at 10:00 a.m., on Wednesday, November 15, 2023.**

CALL TO ORDER

- Chair's consideration of posted notices
- Pledge of Allegiance
- Welcome guests

PUBLIC COMMENTS

1. Comments from the public. **NOTE:** This portion of the meeting is intended for comments from the public on non-agenda item related topics. Please limit comments to **3 MINUTES.** To address the Board please sign and completely fill out the Attendance Sheet maintained at the entrance to the building where meeting is being held. NO RESPONSE MAY BE MADE OR ACTION TAKEN BY THE BOARD DURING PUBLIC COMMENTS. To address the Board related to an item posted on the agenda for action or discussion, please indicate the Item number you wish to comment on using the Attendance Sheet. The Board will call individuals to make comments at the appropriate time.

CONSENT ITEMS

- 2. Consideration of and possible action approving the minutes of the October 18, 2023 Board Meeting. Attachment
- 3. Consideration of and possible action approving the monthly financial report for October 2023. Attachment
- 4. Consideration of and possible action approving the monthly operations report for October 2023.

Attachment

5. Consideration of and possible action approving Directors' expense vouchers for October 2023. Attachment

GENERAL MANAGER/CEO ITEMS

6. The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams, safety, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, stewardship, and update on GBRA Safety Work Plan. (David Harris, Charlie Hickman, Nathan Pence, Randy Staats, Vanessa Guerrero, Adeline Fox, Amanda Buchanan)

Attachment

ACTION ITEMS

7. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute an agreement with New Braunfels Utilities (NBU) for GBRA to provide laboratory testing services for NBU's water and wastewater facilities. **(Kylie Gudgell, Chad Norris)**

Attachment

8. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute an engagement agreement for legal services with a law firm to serve as GBRA's bond counsel. **(Randy Staats)**

Attachment

9. Consideration of and possible action approving an amendment to the GBRA Fiscal Year 2024 Work Plan and Budget to adopt a duplex rate within the Johnson Ranch Water Division and adjust the Coleto Creek park monthly camping fee. **(Randy Staats)**

Attachment

10. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Wastewater Service Agreement between Guadalupe-Blanco River Authority and Chesmar Homes, LLC for the NB West Tract. (Justin Adkins)

Attachment

11. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Firm Water Supply Agreement with Hyfuels Green Lake LLC.

(Courtney Kerr-Moore) Attachment

12. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a contract with a qualified engineering firm to conduct design and construction phase services related to the Carrizo Groundwater Supply Program (CGSP) Wellfield Expansion. (Peter Newell)

Attachment

DISCUSSION ITEMS

13. Discussion regarding Base Flow Report, Water Quality Index, long term weather pattern, and condition of the Guadalupe Basin. (Charlie Hickman) **Attachment**

ITEMS FOR EXECUTIVE SESSION

- 14. The Board may meet in Executive Session as authorized by Chapter 551, Texas Government Code, to discuss one or more of the following matters:
 - a. Any items listed on this agenda;

b. Advice from legal counsel about pending or threatened litigation, including litigation options, representation, settlements, settlement-related agreements and memoranda of understanding and, if applicable, the impact of pending or contemplated litigation on GBRA projects and proposed projects;

c. The following matters: (i) GBRA's Mid-Basin Water User Permit Application in Gonzales County (98th District Court of Travis County); (ii) San Antonio Water System's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iii) Cibolo Creek Municipal Authority's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iv) other pending applications for TCEQ water use or water quality permits on which GBRA is the permittee or co-permittee; (v) pending applications for TCEQ water use or water use or water quality permits in the Guadalupe or adjacent river basins; and (vi) pending or threatened litigation to which GBRA is a party or potential party;

d. Advice from legal counsel about pending litigation or threatened litigation relating to right of way acquisition; deliberation on matters relating to the purchase, exchange, lease, or value of real property interests and advice from legal counsel on those matters, including without limitation, issues relating to (i) right-of-way acquisitions for GBRA-related projects within or adjacent to the boundaries of GBRA's district; (ii) exchange, sale, or transfer of real property interests within or adjacent to the boundaries of GBRA's district; and (iii) sale, acquisition, and/or transfer of GBRA water treatment and distribution assets in Calhoun County;

e. Briefing and advice from legal counsel relating to matters covered by legal counsel's duty of confidentiality, including without limitation: (i) issues relating to agreements under negotiation; (ii) issues relating to potential litigation and representation in that litigation, including without limitation, issues or disputes arising from existing contracts to which GBRA is a party and bid protests, (iii) legal and regulatory issues relating to GBRA's groundwater and/or surface water rights and permits throughout the Guadalupe River Basin; (iv) issues relating to GBRA easement rights, enforcement of same, and other property rights; and (v) issues relating to agricultural water sales;

f. Deliberate the appointment, employment, evaluation, reassignment, duties, discipline, or dismissal of public officers or employees; and to receive and obtain legal advice regarding same from legal counsel.

• General Manager/CEO, public officers, or employees

No action will be taken in executive session. The Board may take final action on any of the abovementioned matters while convened in open session pursuant to Chapter 551 of the Texas Government Code.

ADJOURN

PUBLIC COMMENTS

1. Comments from the public. **NOTE:** This portion of the meeting is intended for comments from the public on non-agenda item related topics. Please limit comments to **3 MINUTES.** To address the Board please sign and completely fill out the Attendance Sheet maintained at the entrance to the building where meeting is being held. NO RESPONSE MAY BE MADE OR ACTION TAKEN BY THE BOARD DURING PUBLIC COMMENTS. To address the Board related to an item posted on the agenda for action or discussion, please indicate the Item number you wish to comment on using the Attendance Sheet. The Board will call individuals to make comments at the appropriate time.

CONSENT ITEM

2. Consideration of and possible action approving the minutes of the October 18, 2023 Board Meeting. **Attachment**

GUADALUPE-BLANCO RIVER AUTHORITY Minutes of the Board of Directors October 18, 2023

The Board of Directors of the Guadalupe-Blanco River Authority met in a regular meeting on October 18, 2023, at the GBRA Annex Building Board Room, 905 Nolan, Seguin, Guadalupe County, Texas. Directors present were Dennis Patillo, Sheila Old, Stephen B. Ehrig, Don B. Meador, William Carbonara, Emanuel Valdez, Patrick Cohoon, John Cyrier, and Robert Blaschke. Present in the Annex Building in Seguin, Texas were Darrell Nichols, General Manager/CEO; Jonathan Stinson, Deputy General Manager; Vanessa Guerrero, Executive Manager of Administration; Randy Staats, Executive Manager of Finance/CFO; Charles Hickman, Executive Manager of Engineering; David Harris, Executive Manager of Operations; Adeline Fox, Executive Manager of Communications and Outreach; and Joseph Cole, General Counsel.

Chairman Patillo called the meeting to order at 10:00 a.m. and took note of the certifications presented that notice of the meeting had been properly posted in the office of the Secretary of State and at the GBRA office in New Braunfels, Texas, pursuant to Title 5, Chapter 551 of the Texas Government Code. A quorum being present, the following proceedings were had:

Director Old led the Pledges of Allegiance to the United States flag and the Texas flag.

The Chairman then called for **Public Comments from the public.** There were no comments from the public.

The Chairman called for **Consent Item 2 - Consideration of and possible action approving the minutes** of the September 20, 2023 Board Meeting; Consent Item 3 - Consideration of and possible action approving the monthly financial report for September 2023; Consent Item 4 - Consideration of and possible action approving the monthly operations report for September 2023; Consent Item 5 - Consideration of and possible action approving Directors' expense vouchers for September 2023; Consent Item 6 - Consideration of and possible action approving the sale of equipment in accordance with GBRA Board Policy 411 - Capital Assets; and Consent Item 7 - Consideration of and possible action approving a Resolution authorizing the Guadalupe-Blanco River Authority Board of Directors to set the fees of office for performing the duties of a **director.** Upon Motion by Director Old, seconded by Director Ehrig, the Board unanimously approved Consent Items 2, 3, 4, 5, 6, and 7. A copy of the Resolution pertaining to Consent Item 7 is attached and made a part of these minutes.

The Chairman then called for General Manager/CEO Item 8 - The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams, safety, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, stewardship, and update on GBRA Safety Work Plan.

David Harris, Executive Manager of Operations, briefed the Board on the newly obtained water and wastewater licenses and operator training for basic wastewater treatment and operations, groundwater protection, water utility management, pump and motor maintenance, and membrane maintenance. The Coleto Creek Park paving project has been completed. In the Western Canyon Division, raw water pump maintenance and the zebra mussel removal project are ongoing. Recent construction developments at the Sunfield Wastewater Treatment Plant (WWTP) consist of the installation of the headworks equipment for the plant, the blower building, clarifier, and conduit work for controls and power. The Return Activated Sludge and Waste Activated Sludge pump structures are in place, along with the chlorine contact for the disinfection structure. Sunfield WWTP also has a new belt press that is now in operation. Next, Amanda Buchanan, Safety and Risk Manager, reported there were no lost time incidents of injuries or illnesses; however, four incidents and two near-miss incidents were reported. During October, anti-harassment, slip/trip/fall prevention (laboratory staff), workplace violence, and active shooter response (OPS staff) training were conducted. Additional activities included internal CPR/First Aid training classes, a review of the Substance Abuse Program, and the Safety Culture Survey which is part of the GBRA

Strategic Plan. Next, Chad Norris, Deputy Executive Manager of Environmental Science, introduced and welcomed Jenna Mack, Lab Sample Custodian. Next, Darrell Nichols, General Manager/CEO, briefed the Board on activation of Stage 2 of the GBRA Drought Contingency Plan for wholesale and raw water customers of Canyon Lake involving a 10 percent voluntary usage reduction as a conservation measure.

Next, the Chairman called for Action Item 9 - Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Recreation Grant Agreement and related documents for a grant through the Texas Parks and Wildlife Department for renovations to the trails at the Canyon Lake Gorge. Vanessa Guerrero, Executive Manager of Administration, is seeking authorization to execute a multi-year Recreation Grant Agreement and related documents for a grant awarded to GBRA to improve the trails at the Canyon Lake Gorge. The grant budget represents a total of \$250,000. GBRA will receive \$200,000 as part of the grant agreement through the Texas Parks and Wildlife Department recreational trails program through the Federal Highway Administration. GBRA will contribute \$50,000 in matching funds. The funding for GBRA's matching requirement is included in the fiscal year 2024 budget. Upon Motion by Director Old, seconded by Director Cohoon, the Board unanimously approved Action Item 9 authorizing the General Manager/CEO to negotiate and execute a Recreation Grant Agreement and related documents for a grant through the Texas Parks and Wildlife Department for a grant through the Texas Parks and Wildlife Department for one of the function of the fiscal year 2024 budget. Upon Motion by Director Old, seconded by Director Cohoon, the Board unanimously approved Action Item 9 authorizing the General Manager/CEO to negotiate and execute a Recreation Grant Agreement and related documents for a grant through the Texas Parks and Wildlife Department for improvements to the trails at the Canyon Lake Gorge.

The Chairman called for Action Item 10 - Consideration of and possible action approving the January 1, 2023 Actuarial Valuation for the Retirement Plan for Employees of the Guadalupe-Blanco River Authority and the recommended contribution of \$939,218 included therein. Randy Staats, Executive Manager of Finance/CFO, is seeking approval of the Actuarial Valuation report prepared in January 2023, which included the unfunded actuarial liability (UAL), the recommended annual contribution, and other calculations. Mr. Staats also provided the Board with a historical investment performance, the actuarial valuation report, and a comparison to other Texas retirement systems. Members of GBRA's Retirement and Benefit Committee approved the report on September 20, 2023, and recommends a contribution of \$939,218 for the calendar year 2023. Upon Motion by Director Meador, seconded by Director Valdez, the Board unanimously approved Action Item 10 approving the January 1, 2023 Actuarial Valuation for the Retirement Plan for Employees of the Guadalupe-Blanco River Authority and the recommended contribution of \$939,218.

The Chairman called for Action Item 11 - Consideration of and possible action approving a Resolution authorizing the Issuance of \$72,665,000 in Aggregate Principal Amount of Guadalupe-Blanco River Authority Contract Revenue Bonds, Series 2023 (Low-Interest Financing) (Carrizo Groundwater Supply Expansion Project); authorizing the sale thereof to the Texas Water Development Board (TWDB) through its State Water Implementation Fund for Texas (SWIFT) Program; approving and authorizing the execution of a Paying Agent/Registrar Agreement and an Escrow Agreement related to such bonds; approving and authorizing all other instruments and procedures related thereto; and providing for an immediate effective date. Randy Staats, Executive Manager of Finance/CFO, is seeking approval of a Resolution for GBRA to obtain \$72,665,000 from the TWDB's \$112,335,000 funding commitment to finance the Carrizo Groundwater Supply Expansion Project and to execute all related documents and agreements. Mr. Staats introduced Tom Spurgeon of McCall, Parkhurst, & Horton, LLP., GBRA's Bond Counsel, to brief the Board on the transaction highlights, pledges, covenants, designated paying agents, designation of bonds as tax-exempt, and compliance and disclosure obligations. Following Mr. Spurgeon's presentation, Mr. Staats congratulated Mr. Spurgeon on his upcoming retirement and thanked him for 34 years of service to GBRA as Bond Counsel. Upon Motion by Director Old, seconded by Director Blaschke, the Board unanimously approved Action Item 11 approving a Resolution authorizing the Issuance of \$72,665,000 in Aggregate Principal Amount of Guadalupe-Blanco River Authority Contract Revenue Bonds, Series 2023 (Low-Interest Financing) (Carrizo Groundwater Supply Expansion Project); authorizing the sale thereof to the Texas Water Development Board (TWDB) through its State Water Implementation Fund for Texas (SWIFT) Program; approving and authorizing the execution of a Paying Agent/Registrar Agreement and an Escrow Agreement related to such bonds; approving and authorizing all other instruments and procedures related thereto; and providing for an immediate effective date. A copy of the Resolution is attached and made part of these minutes.

The Chairman called for Action Item 12 - Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a contract for the replacement of three air switches at the Canyon Hydroelectric Plant. David Harris, Executive Manager of Operations, is seeking authorization for the replacement of three high-voltage air switches that connect the Canyon Hydroelectric Plant with the grid, and that have recently failed and cannot be safely reconnected with the transmission system. Upon Motion by Director Blaschke, seconded by Director Cohoon, the Board unanimously approved Action Item 12 authorizing the General Manager/CEO to negotiate and execute a contract for the replacement of three air switches at the Canyon Hydroelectric Plant.

The Chairman called for Action Item 13 - Consideration of and possible action authorizing the purchase of a shower and restroom facility at Coleto Creek Park. David Harris, Executive Manager of Operations, is seeking authorization to purchase a shower and restroom facility for Coleto Creek Park designed to be maintenancefriendly and enhance user comfort. Park staff will install plumbing connections, a pad, electrical work, and a sidewalk for the unit to reduce costs. Upon Motion by Director Valdez, seconded by Director Carbonara, the Board unanimously approved Action Item 13 authorizing the purchase of a shower and restroom facility at Coleto Creek Park.

The Chairman called for Action Item 14 - Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a lease for a multi-year agreement for office space for the Calhoun and Refugio County Operations Division staff. David Harris, Executive Manager of Operations, is seeking authorization to execute a multi-year agreement for office and shop space for the Calhoun and Refugio County Operations Division staff. With the transfer of the Port Lavaca water treatment plant facility and a change in operations in the division, staff would benefit from a suitable facility that is more centrally located and secure for employees and GBRA facilities. Upon Motion by Director Blaschke, seconded by Director Carbonara, the Board unanimously approved Action Item 14 authorizing the General Manager/CEO to negotiate and execute a lease for a multi-year agreement for office space for the Calhoun and Refugio County Operations Division staff.

The Chairman then called for Action Item 15 - Consideration of and possible action authorizing the General Manager/CEO to execute a Memorandum of Understanding with County Line Special Utility District

(SUD) acknowledging a mutual interest to cooperatively develop new water supplies. Brian Perkins, Deputy Executive Manager of Engineering, is seeking authorization to formalize an agreement with County Line Special Utility District ("SUD") relating to the I-35 and TX 130 projects in the Caldwell and Hays County areas. This Memorandum of Understanding ("MOU") with County Line SUD will allow them to obtain their board approval and present the agreement to future customers. The MOU will expire in 2028. Upon Motion by Director Cyrier, seconded by Director Cohoon, the Board unanimously approved Action Item 15 authorizing the General Manager/CEO to execute a Memorandum of Understanding with County Line SUD acknowledging a mutual interest to cooperatively develop new water supplies.

The Chairman then called for Action Item 16 - Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a professional engineering services agreement with a qualified engineering firm to conduct a feasibility study related to the WaterSECURE Initiative. Charles Hickman, Executive Manager of Engineering, is seeking authorization to execute a professional engineering services agreement to perform a detailed engineering feasibility study for the WaterSECURE Initiative to meet the accelerated demand for additional water supplies in the Guadalupe River Basin. GBRA has issued a Request for Qualification ("RFQ") for a qualified engineering firm to perform the detailed engineering feasibility study. The considerations, goals and objectives of the WaterSECURE Initiative are customer demands, participation level, lower basin storage and raw water conveyance and transmission infrastructure, mid-basin integration, optimization of treatment and conveyance infrastructure, scheduling, and permitting. The first step will include the feasibility study phases and the schedule for the RFQ. The Board commended the staff for the forethought to consider a strategy to address future water demands and for communicating with communities and customers about their water needs. Upon Motion by Director Meador, seconded by Director Old, the Board unanimously approved Action Item 16 authorizing the General Manager/CEO to negotiate and execute a professional engineering services agreement with a qualified engineering firm to conduct a feasibility study related to the WaterSECURE Initiative.

The Chairman then called for Discussion Item 17 - Discussion regarding Base Flow Report, Water Quality Index, long-term weather pattern, and condition of the Guadalupe Basin. Charles Hickman, Executive

Manager of Engineering, briefed the Board on the Guadalupe River Basin hydrologic conditions; the Base Flow Report; condition of the Guadalupe Basin including rainfall percentages, events, and totals; the U.S. Drought Monitor Seasonal Outlook; Edwards Aquifer level; Comal Springs level; Guadalupe River stream flows; El Niño modeled forecast; and elevation of Canyon Reservoir. Canyon Lake is showing about 889.92 feet. Currently, Comal Springs is flowing around 89 cfs.

There being no further business to be brought before the Board, the open meeting was recessed at 11:19 a.m. subject to call by the Chairman and convened the meeting in executive session at 11:35 a.m. pursuant to Chapter 551, Texas Government Code.

The open meeting reconvened at 12:12 p.m.

There being no further business to be brought before the Board, the meeting was adjourned at 12:13 p.m. subject to call by the Chairman.

Chairman

Secretary

CONSENT ITEM

3. Consideration of and possible action approving the monthly financial report for October 2023. Attachment



Guadalupe-Blanco River Authority

FINANCIAL REPORT TO THE BOARD OF DIRECTORS

Month Ending October 2023

Financial Report To The BOARD OF DIRECTORS Month Ending October 2023

Board of Directors

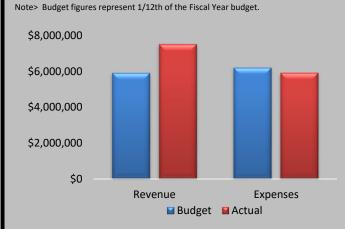
		COUNTY
NAME	POSITION	REPRESENTING
Dennis L. Patillo	Chair	Victoria
Sheila L. Old	Vice Chair	Guadalupe
Stephen B. "Steve" Ehrig	Sec/Treasurer	Gonzales
John P. Cyrier	Director	Caldwell
Emanuel Valdez, Jr.	Director	Comal
William R. Carbonara	Director	Dewitt
Don B. Meador	Director	Hays
James P. Cohoon	Director	Kendall
Robert E. Blaschke	Director	Refugio

Executive Team

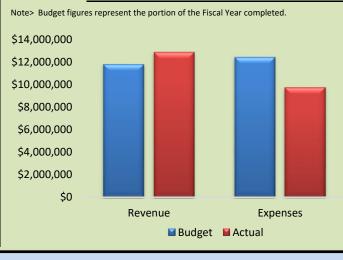
NAME	POSITION
Darrell Nichols	General Manager/CEO
Jonathan Stinson	Deputy General Manager
Joe Cole	General Counsel
Adeline Fox	Executive Manager of Communications and Outreach
Vanessa Guerrero	Executive Manager of Administration
David Harris	Executive Manager of Operations
Charlie Hickman	Executive Manager of Engineering
Nathan Pence	Executive Manager of Environmental Science
Randy Staats	Executive Manager of Finance/CFO

Guadalupe-Blanco River Authority Financial Statements Executive Summary For the Period Ending October 31, 2023

FINANCIAL RESULTS - MONTH											
	Budget	Actual	% of Budget								
Revenue	\$5,902,810	\$7,500,811	127.1%								
Expenses	\$6,209,742	\$5,915,941	95.3%								
Net Revenue	-\$306,932	\$1,584,870									



FINANCIAL RESULTS - FISCAL YEAR Budget Actual % of Budget Revenue \$11,805,621 \$12,882,416 109.1% Expenses \$12,419,486 \$9,725,372 78.3% Net Revenue -\$613,865 \$3,157,044 \$613,865



COMMENTS FOR MONTH

REVENUE:

Monthly total revenue was greater than budget by \$1.6 M due primarily to recognition of TxDOT reimbursement for the Texas highway 46 pipeline relocation project.

Water Sales were greater than budget by \$401 K due to higher sales for retail and industrial customers.

Wastewater Services were less than budget by \$22 K.

Power Sales were less than budget by \$91 K due to the inability to generate electricity on the GV Lakes due to current construction projects. Recreation was less than budget by \$31 K due to seasonality. Administrative & General was less than budget by \$63 K. Revenue is offset by the same amount in A & G expense.

EXPENSES:

Overall, expenses were less than budget by \$293 K.

Operating expenses were less than budget by \$189 K. Utility costs were in line with budget and chemical costs were slightly higher than budget by \$23 K.

Maintenance expenses were less than budget by \$134 K. The FY 23 budget included the addition of 9 full time equivalent positions. Several of these positions have not been filled.

COMMENTS FOR FISCAL YEAR

REVENUE:

Annual revenue year-to-date is greater than budget by 1 M. See explanation above under the monthly revenue section.

Water Sales - over by \$709 K Wastewater Services - under by \$57 K Power Sales - under by \$183 K Recreation - under by \$32 K A & G - under by \$275 K, offset by the same amount in A & G expense Investment Income - over by \$563 K (interest generated from restricted funds is not budgeted) Miscellaneous Income - over by \$1 M

EXPENSES:

Year-to-Date expenses are less than budget by \$2.6 M.

Operating Expenses were under budget by \$2.2 M, largely due to personnel expenses. **Maintenance & Repair** expenses were under budget by \$407 K due to the timing of project starts.

GENERAL COMMENTS:

1. Two month's into the fiscal year, there have been no financial concerns.

2. GBRA's Financial Practices & Strategies establishes a target reserve level of 90 days or 25% of budgeted operations and maintenance expenses. As of the end of the month, unrestricted cash and investments totaled **\$54.2 million.** This equates to **313 days** or **85%** of budgeted operations & maintenance expenses.

Guadalupe-Blanco River Authority Combining Income and Expense

October 31, 2023

	CURRENT ACTUAL BUDGET	YEAR TO DATE ANNUAL ACTUAL BUDGET	% of BDGT
REVENUE			010001
Power Sales	\$ 173 \$ 92,051	\$ 306 \$ 1,104,61	3 0.03%
Water Sales and Lake Operations	4,005,686 3,604,089	7,918,107 43,249,07	
Recreation and Land Use	66,109 97,121	162,094 1,165,45	
Wastewater Services	1,140,010 1,162,371	2,267,716 13,948,45	
Laboratory Services	78,629 81,667	165,014 980,00	
Administrative and General	327,768 391,484	507,309 4,697,80	7 10.80%
Interest Income	657,926 100,322	763,850 1,203,86	4 63.45%
Transfer to Project Fund Rev	4,800 4,800	9,600 57,60	0 16.67%
Gain (Loss) on Cap. Assets			-
Miscellaneous	1,208,042 241,979	1,489,958 2,903,74	5 51.31%
Grants & Local Contributions	11,668 126,926	(401,538) 1,523,10	6 -26.36%
Total Revenue	\$ 7,500,811 \$ 5,902,810	\$ 12,882,415 \$ 70,833,71	5 18.19%
EXPENSES			
Operating Expenses	\$ 4,227,345 \$ 4,417,141	\$ 6,635,324 \$ 53,005,68	6 12.52%
Maintenance and Repairs	243,858 378,060	348,799 4,536,72	
Administrative and General	327,768 391,484	507,309 4,697,80	
Interest Expense	1,116,969 836,064	2,233,939 10,032,76	
Transfer to Project Fund Exp	- 151,213	- 1,814,55	
Transfers-Restricted/Bond Covenant Fund Exp			- 0.0078
Transfers-Reserve Fund Exp	- 9,590	- 115,07	6 0.00%
Customer-owned Capital Exp	- 26,192	- 314,30	
Total Expenses	\$ 5,915,941 \$ 6,209,742	\$ 9,725,370 \$ 74,516,90	
Net Operating Revenues	\$ 1,584,870 \$ (306,933)	\$ 3,157,044 \$ (3,683,19	3) -85.71%
Depreciation and Amortization	\$ (481,290) \$ -	(962,582) -	-
Capacity Charge Revenue	1,809,882 1,810,464	3,610,593 21,725,56	8 16.62%
Total Long-Term Assets	\$ 1,328,592 \$ 1,810,464	\$ 2,648,011 \$ 21,725,56	8 12.19%
Net Income	2,913,461 1,503,531	5,805,056 18,042,37	5 32.17%
Deferred Revenues	\$ (192,196) \$ -	\$ (384,392) \$ -	-
NET INCOME TRANSFERRED			
TO NET POSITION	\$ 2,721,265 \$ 1,503,531	\$ 5,420,663 \$ 18,042,37	5 30.04%

Guadalupe-Blanco River Authority Combined Balance Sheet October 31, 2023

CURRENT ASSETS		CURRENT LIABILITIES (Unrestricted)	
Cash	\$ 9,918,420	Curr. Portion, Long-term Loans	\$ 416,836
Operating Investments	44,282,048	Loans, Interest Payable	18,379
Interest Receivable	227,294	A/P-Operating	1,387,737
A/R-Operating	7,319,297	A/P-Interfund	
Other Current Assets	630,079	Total Current Liab. (Unrest.)	1,822,952
Total Current Assets	62,377,138		
		CURRENT LIABILITIES (Restricted)	
RESTRICTED ASSETS		Current Portion, Revenue Bonds	14,865,000
Cash	58,458,293	Current Portion, Interest Payable	2,868,276
Investments	95,989,551	A/P-Construction	-
Interest Receivable	345,327	Total Current Liab. (Restr.)	17,733,276
Total Restricted Assets	154,793,170		
		LONG-TERM LIABILITIES	
LONG-TERM ASSETS		Revenue Bonds Payable	527,063,719
Interfund Loans Receivable	10,058,093	Long-Term Loans Payable	2,267,198
Long-term Loan Receivable	4,268,885	Long-Term Interest Payable	10,964,844
Deferred Revenue	-	Interfund Loans Payable	10,058,093
Total Long-Term Assets	14,326,978	Less Current Portion	(15,281,836)
		Total Long-Term Liabilities	535,072,018
FIXED ASSETS			
Land and Land Rights	18,972,511	OTHER LIABILITIES	
Water and Storage Rights	59,047,185	Advances for Operations	130,047
Dams, Plants and Equip.	216,191,331	Defined Benefit Pension Plan Liability	9,827,004
Work in Progress	293,657,948	Deferred Inflows-Bonds	16,151,756
Capital Improvement Projects	2,208,809	Deferred Inflows-Grants	1,671,316
Less Accum. Depreciation	(110,092,135)	Deferred Inflows-DB Pension Plan	292,262
Total Fixed Assets	479,985,649	Deferred Inflows-TCDRS	179,118
		Leased Assets Liability	1,343,255
OTHER ASSETS		Total Other Liabilities	29,594,758
Debt Issuance Costs	-		
FERC Permit	288,636	TOTAL LIABILITIES	584,223,004
Deferred Outflows-DB Pension Plan	5,247,930		
Deferred Outflows-TCDRS	2,357,055		
Deferred Outflows-Bond Refunding	1,151,970	NET POSITION	
Leased Assets	1,724,322	Reserved/Unreserved Net Position	132,148,929
Less Accum. Amortization-Leases	(460,252)	Net Position	5,420,663
Total Other Assets	10,309,660	Total Net Position	137,569,592

TOTAL ASSETS

\$ 721,792,596

TOTAL LIABILITIES & NET POSITION

721,792,596

\$

Guadalupe-Blanco River Authority Combining Balance Sheet October 31, 2023

	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	PORT LAVACA	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
CURRENT ASSETS											
Cash	\$ (900,284)	\$ (289,994)	\$ 6,437,387	\$ 3,467,336	\$ -	\$ 277,479	\$ 306,047	\$ 492,495	\$ (33,317)	\$ 161,271	\$ 9,918,420
Designated Cash	-	-	-	-	-	-	-	-	-	-	-
Operating Investments	7,855,551	-	3,845,574	31,325,442	-	553,769	-	701,713	-	-	44,282,048
Designated Investments	-	-	-	-	-	-	-	-	-	-	-
Interest Receivable	50,836	-	1,778	160,662	-	7,598	-	6,420	-	-	227,294
A/R-Operating	4,239	1,521,478	1,093,403	4,335,964	-	-	110,637	-	237,883	15,693	7,319,297
Other Current Assets	21,949	120,902	36,441	392,727	-	-	6,538	9,025	14,209	28,289	630,079
Total Current Assets	7,032,291	1,352,386	11,414,583	39,682,131	-	838,846	423,222	1,209,652	218,775	205,253	62,377,138
RESTRICTED ASSETS											
Cash	-	10,034,394	1,624,118	46,799,781	-	-	-	-	-	-	58,458,293
Investments	-	60,986,094	16,683,718	18,031,704	-	-	-	288,035	-	-	95,989,551
Interest Receivable	95	188,435	54,497	101,038	-	-	-	1,262	-	-	345,327
Total Restricted Assets	95	71,208,922	18,362,333	64,932,524	-	-	-	289,297	-	-	154,793,170
LONG-TERM ASSETS											
Interfund Loans Receivable	10,058,093	-	-	-	-	-	-	-	-	-	10,058,093
Long-term Loan Receivable	(0)	-	-	4,268,885	-	-	-	-	-	-	4,268,885
Deferred Revenue	-	-	-	-	-	-	-	-	-	-	-
Total Long-Term Assets	10,058,093	-	-	4,268,885	-	-	-	-	-	-	14,326,978
FIXED ASSETS											
Land and Land Rights	1,035,561	5,835,231	1,180,974	9,974,579	-	51,396	-	869,584	12,187	13,000	18,972,511
Water and Storage Rights	-	1,239,504	-	57,801,973	-	-	-	5,708	-	-	59,047,185
Dams, Plants and Equip.	2,735,543	11,205,105	18,866,198	155,943,186	-	3,421,556	2,435,989	7,856,297	12,553,881	1,173,576	216,191,331
Work in Progress	-	50,196,653	40,659,546	202,801,749	-	-	-	-	-	-	293,657,948
Capital Improvement Projects	-	2,208,809	-	-	-	-	-	-	-	-	2,208,809
Less Accum. Depreciation	(2,322,028)	(9,109,067)	(7,418,088)	(72,663,122)	-	(2,076,843)	(1,928,810)	(4,345,096)	(9,282,236)	(946,846)	(110,092,135)
Total Fixed Assets	1,449,076	61,576,235	53,288,630	353,858,365	-	1,396,109	507,179	4,386,493	3,283,832	239,730	479,985,649
OTHER ASSETS											
FERC Permit	-	-	-	-	-	-	-	-	288,636	-	288,636
Deferred Outflows-DB Pension Plan	5,247,930	-	-	-	-	-	-	-	-	-	5,247,930
Deferred Outflows-TCDRS	2,357,055	-	-	-	-	-	-	-	-	-	2,357,055
Deferred Outflows-Bond Refunding	-	-	-	1,151,970	-	-	-	-	-	-	1,151,970
Leased Assets	289,579	77,032	143,590	1,214,122	-	-	-	-	-	-	1,724,322
Less Accum. Amort-Leased Assets	(59 <i>,</i> 557)	(11,969)	(58,587)	(330,139)	-	-	-	-	-	-	(460,252)
Total Other Assets	7,835,006	65,063	85,003	2,035,952	-	-	-	-	288,636	-	10,309,660
TOTAL ASSETS	\$ 26,374,562	\$ 134,202,605	\$ 83,150,549	\$ 464,777,858	\$-	\$ 2,234,955	\$ 930,401	\$ 5,885,442	\$ 3,791,242	\$ 444,983	\$ 721,792,596

Guadalupe-Blanco River Authority Combining Balance Sheet October 31, 2023

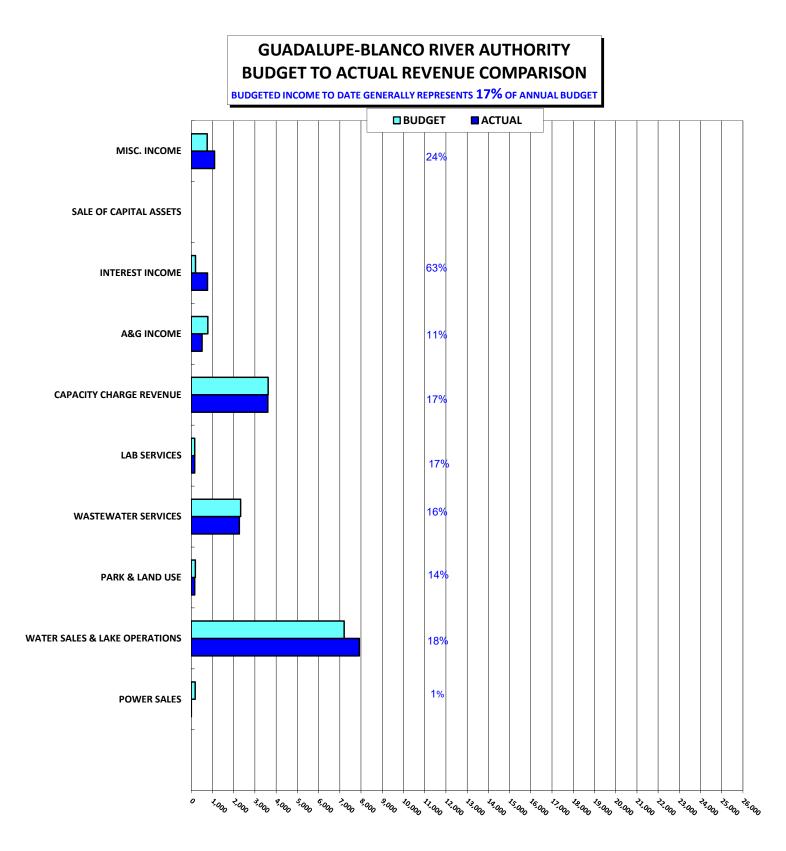
	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	PORT LAVACA	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
CURRENT LIABILITIES (Unrestricted)											
Curr. Portion, Long-term Loans	-	-	130,000	286,835	-	-	-	-	-	-	416,836
Loans, Interest Payable	-	-	-	18,379	-	-	-	-	-	-	18,379
A/P-Operating	372,768	88,922	127,305	627,289	-	1	84,305	21,955	13,207	51,984	1,387,737
A/P-Interfund	-	-	0	(0)	-	-	-	-	-	-	-
Total Current Liab. (Unrest.)	372,768	88,922	257,306	932,503	-	1	84,305	21,955	13,207	51,984	1,822,952
CURRENT LIABILITIES (Restricted)											
Current Portion, Revenue Bonds	-	3,680,000	-	10,865,000	-	-	-	320,000	-	-	14,865,000
Current Portion, Interest Payable	-	263,227	530,760	2,056,321	-	-	-	17,969	-	-	2,868,276
A/P-Construction	-	-	-	-	-	-	-	-	-	-	-
Total Current Liab. (Restr.)	-	3,943,227	530,760	12,921,321	-	-	-	337,969	-	-	17,733,276
LONG-TERM LIABILITIES											
Revenue Bonds Payable	-	117,640,000	57,658,963	349,268,201	-	-	-	2,496,554	-	-	527,063,719
Long-Term Loans Payable	-	-	1,385,000	882,198	-	-	-	-	-	-	2,267,198
Long-Term Interest Payable	-	-	-	10,964,844	-	-	-	-	-	-	10,964,844
Interfund Loans Payable	-	8,906,193	1,000,000	-	-	-	-	-	151,900	-	10,058,093
Less Current Portion	-	(3,680,000)	(130,000)	(11,151,835)	-	-	-	(320,000)	-	-	(15,281,836)
Total Long-Term Liabilities	-	122,866,193	59,913,963	349,963,408	-	-	-	2,176,554	151,900	-	535,072,018
OTHER LIABILITIES											
Advances for Operations	-	-	-	64,830	-	-	-	34,805	-	30,412	130,047
Defined Benefit Pension Plan Liability	9,827,004	-	-	-	-	-	-	-	-	-	9,827,004
Deferred Inflows-Bonds	-	-	-	11,772,426	-	-	-	820,095	3,559,235	-	16,151,756
Deferred Inflows-Grants	-	-	-	1,671,316	-	-	-	-	-	-	1,671,316
Deferred Inflows-DB Pension Plan	292,262	-	-	-	-	-	-	-	-	-	292,262
Deferred Inflows-TCDRS	179,118	-	-	-	-	-	-	-	-	-	179,118
Leased Assets Liability	230,842	65,528	85,026	961,859	-	-	-	-	-	-	1,343,255
Total Other Liabilities	10,529,226	65,528	85,026	14,470,431	-	-	-	854,900	3,559,235	30,412	29,594,758
TOTAL LIABILITIES	10,901,994	126,963,870	60,787,054	378,287,663	-	1	84,305	3,391,379	3,724,342	82,396	584,223,004
NET POSITION											
Reserved/Unreserved Net Position	15,793,498	6,912,441	22,063,917	81,736,130	-	2,249,743	778,510	2,285,620	100,605	228,466	132,148,929
Net Income	(320,929)	326,294	299,578	4,754,065	-	(14,790)	67,586	208,443	(33,704)	134,121	5,420,663
Total Net Position	15,472,569	7,238,735	22,363,495	86,490,195	-	2,234,953	846,096	2,494,063	66,901	362,587	137,569,592
TOTAL LIABILITIES & NET POSITION	\$ 26,374,563	\$ 134,202,605	\$ 83,150,549	\$ 464,777,858	\$-	\$ 2,234,954	\$ 930,401	\$ 5,885,442	\$ 3,791,243	\$ 444,983	\$ 721,792,596

Guadalupe-Blanco River Authority Combining Income and Expense October 31, 2023

EVENUE Power Sales \$		GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
Wate sleis and Lake Operations - - - 3,645,152 - 78,837 201,696 - 80,002 4,005,686 Recreation and Land Use - - 13,181 - 47,927 - - - 66,109 Wastewater Services - - 78,829 - - - 78,629 Administrative and General 327,768 - - - - 78,629 Administrative and General 327,768 - - - - - 78,629 Crants & Local Contributions 69,710 175,885 56,219 350,184 1,964 38 3,925 - - 653,723 Crants & Local Contributions 5,545 64 5,003 1,138,867 - - - 1.1668 Total Revenue \$ 407,824 \$ 176,123 \$ 771,408 \$ 1,506,459 \$ 1,944 \$ 205,621 \$. \$ 210,371 \$ 7,508,311 Total Revenue \$ 407,824 \$ 176,123 \$ 771,408 \$ 1,506,459 \$ 1,964 \$ 127,041 \$ 205,621 \$.	REVENUE										
Hereation and Land Use - - - 18,11 - 47,927 - - - 66,009 Wastewater Services - - 78,629 - - - 78,629 Administrative and General 327,768 - - - - - - 32,768 Interest Income 69,710 175,885 56,219 350,184 1,964 38 3,925 - - 4,800 Gain (Loss) on Cap. Assets - <t< td=""><td>Power Sales</td><td>\$-</td><td>\$ 173</td><td>\$-</td><td>\$-</td><td>\$-</td><td>\$-</td><td>\$-</td><td>\$ -</td><td>\$-</td><td>\$ 173</td></t<>	Power Sales	\$-	\$ 173	\$-	\$-	\$-	\$-	\$-	\$ -	\$-	\$ 173
Wastewater Services - - 710,185 362,779 - - - 67,046 1,140,010 Laboratory Services - - - 78,629 - - - 78,629 Administrative and General 327,768 - - - - - 78,629 Administrative and General 327,768 - - - - - - - - - - - 67,926 Transfer to Project Fund Rev 4,800 - - - - - - - 63,723 1,208,042 Grants & Local Contributions - - 11,668 5,500,451 \$ 1,208,042 \$ 1,208,042 Grants & Local Contributions - - 11,668 \$ 1,914 \$ 205,621 \$ \$ 2,20,321 \$ 7,208,433 Operating Expenses 495,846 155,968 324,691 2,842,309 (47) 109,940 136,185 19,091 143,362 4,227,345 Mainternance and Repairs 5,140	Water Sales and Lake Operations	-	-	-	3,645,152	-	78,837	201,696	-	80,002	4,005,686
Laboratory Services - - - 78,629 - - - 78,629 Administrative and General 327,768 - - - - - 327,768 Interest Income 69,710 175,885 56,219 350,184 1,964 38 3,925 - - 657,726 Gain (Loss) on Cap. Assets - - - - - - 63,323 1,208,042 Grants & Local Contributions - - - 11,668 - - 63,323 1,208,042 Grants & Local Contributions - - 11,668 - - 63,323 1,208,042 Grants & Local Contributions - - - 11,668 - - 63,323 1,208,042 Grants & Local Contributions - - - 11,668 - - 12,722 2,888 53 1,278 4,227,345 Maintanance and Repairs 5,140 16,816 68,765 136,197 - 12,722 2,888 53 1,278 2,423,578	Recreation and Land Use	-	-	-	18,181	-	47,927	-	-	-	66,109
Administrative and General 327,768 - - - - - - - 327,768 Interest Income 69,710 175,885 56,219 350,184 1,964 38 3,925 - - 657,926 Transfer to Project Fund Rev 4,800 - - - - - - - 4,800 Gain (Loss) on Cap. Assets -	Wastewater Services	-	-	710,185	362,779	-	-	-	-	67,046	1,140,010
Interest Income 69,710 175,885 56,219 350,184 1,964 38 3,925 - - 657,926 Transfer to Project Fund Rev 4,800 - - - - - - - 4,800 Miscellaneous 5,545 64 5,003 1,133,867 - 240 - 63,323 1,208,042 Grant S& Local Contributions - - - 11,668 - - - 63,323 1,208,042 Grant S& Local Contributions - - - 11,668 - - - 63,323 1,208,042 Grant S& Local Contributions - - - 11,668 - - - 63,323 1,208,042 Operating Expenses 495,846 155,968 324,691 2,842,309 (47) 109,940 136,185 19,091 143,362 4,227,345 Maintenance and Repairs 5,140 16,816 68,765 136,197 - 12,722 2,888 53 1,278 243,858 Administrative and General -	Laboratory Services	-	-	-	78,629	-	-	-	-	-	78,629
Transfer to Project Fund Rev 4,800 - - - - - - - 4,800 Gain (Loss) on Cap. Assets - <t< td=""><td>Administrative and General</td><td>327,768</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>327,768</td></t<>	Administrative and General	327,768	-	-	-	-	-	-	-	-	327,768
Gain (Loss) on Cap. Assets 5,545 64 5,003 1,133,867 - - - 63,323 1,208,042 Miscellaneous 5,545 64 5,003 1,133,867 - 240 - 63,323 1,208,042 Total Revenue \$ 407,824 \$ 176,123 \$ 771,408 \$ 5,600,459 \$ 1,270,41 \$ 205,621 \$ - \$ 210,371 \$ 7,500,811 EXPENSES Operating Expenses 495,846 155,968 324,691 2,842,309 (47) 109,940 136,185 19,091 143,362 4,227,345 Maintenance and Repairs 5,140 16,816 68,765 136,197 - 12,722 2,888 53 1,278 243,858 Administrative and General - 14,125 41,462 224,500 98 14,962 13,989 2,452 16,181 327,768 Interest Expense - 98,107 199,252 13,281 13,989 2,452 16,181 327,768 Transfers-Reserve Fund Exp - - - - - - - - <td>Interest Income</td> <td>69,710</td> <td>175,885</td> <td>56,219</td> <td>350,184</td> <td>1,964</td> <td>38</td> <td>3,925</td> <td>-</td> <td>-</td> <td>657,926</td>	Interest Income	69,710	175,885	56,219	350,184	1,964	38	3,925	-	-	657,926
Miscellaneous 5,545 64 5,003 1,133,867 - 240 - 63,223 1,208,042 Grants & Local Contributions \$ 407,824 \$ 176,123 \$ 771,408 \$ 5,600,859 \$ 1,964 \$ 127,041 \$ 205,621 \$ \$ \$ \$ 210,371 \$ 7,500,811 EXPRNES Operating Expenses 495,846 155,968 324,691 2,842,309 (47) 109,940 136,185 19,091 143,362 4,227,345 Administrative and General 1 14,125 41,462 224,500 98 14,962 13,989 2,452 16,181 327,768 Interest Expense 98,107 199,252 812,423 - - 7,188 - - 1,116,969 Transfers-Restricted/Bond Covenant Fund Exp - 1,16,689 - 1,16,69 <t< td=""><td>Transfer to Project Fund Rev</td><td>4,800</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>4,800</td></t<>	Transfer to Project Fund Rev	4,800	-	-	-	-	-	-	-	-	4,800
Grants & Local Contributions - - 11,668 - - - 11,668 Total Revenue \$ 407,824 \$ 176,123 \$ 771,408 \$ 5,600,459 \$ 1,964 \$ 127,041 \$ 205,621 \$ - \$ 210,371 \$ 7,500,811 EXPENSES Operating Expenses 495,846 155,968 324,691 2,842,309 (47) 109,940 136,185 19,091 143,362 4,227,345 Maintenance and Repairs 5,140 16,816 68,755 136,197 - 12,722 2,888 53 1,278 243,858 Administrative and General - 14,125 41,462 224,500 98 14,962 13,989 2,452 16,181 337,768 Interest Expense - 98,107 199,252 812,423 - - 7,188 - - 1,116,969 Transfers Restricted/Bond Covenant Fund Exp -	Gain (Loss) on Cap. Assets	-	-	-	-	-	-	-	-	-	-
Total Revenue \$ 407,824 \$ 17,6123 \$ 771,408 \$ 5,600,459 \$ 1,944 \$ 127,041 \$ 205,621 \$ - \$ 210,371 \$ 7,500,811 EXPENSES Operating Expenses 495,846 155,968 324,691 2,842,309 (47) 109,940 136,185 19,091 143,362 4,227,345 Maintenance and Repairs 5,140 16,816 68,765 136,197 - 12,722 2,888 53 1,278 243,858 Administrative and General - 14,125 41,462 224,500 98 14,962 13,989 2,452 16,181 327,768 Interest Expense -	Miscellaneous	5,545	64	5,003	1,133,867	-	240	-	-	63,323	1,208,042
EXPENSES Operating Expenses 495,846 155,968 324,691 2,842,309 (47) 109,940 136,185 19,091 143,362 4,227,345 Maintenance and Repairs 5,140 16,816 68,755 136,197 - 12,722 2,888 53 1,278 243,858 Administrative and General - 14,125 41,462 224,500 98 14,962 13,989 2,452 16,181 327,768 Interest Expense - 98,107 199,252 812,423 - - 7,188 - - 1,116,969 Transfers Reserve Fund Exp -	Grants & Local Contributions	-	-	-	11,668	-	-	-	-	-	11,668
Operating Expenses 495,846 155,968 324,691 2,842,309 (47) 109,940 136,185 19,091 143,362 4,227,345 Maintenance and Repairs 5,140 16,816 68,765 136,197 - 12,722 2,888 53 1,278 243,858 Administrative and General - 14,125 41,462 224,500 98 14,962 13,989 2,452 16,181 327,768 Interest Expense - 98,107 199,252 812,423 - - 7,188 - - 1,116,969 Transfer Droject Fund Exp - <td< td=""><td>Total Revenue</td><td>\$ 407,824</td><td>\$ 176,123</td><td>\$ 771,408</td><td>\$ 5,600,459</td><td>\$ 1,964</td><td>\$ 127,041</td><td>\$ 205,621</td><td>\$ -</td><td>\$ 210,371</td><td>\$ 7,500,811</td></td<>	Total Revenue	\$ 407,824	\$ 176,123	\$ 771,408	\$ 5,600,459	\$ 1,964	\$ 127,041	\$ 205,621	\$ -	\$ 210,371	\$ 7,500,811
Operating Expenses 495,846 155,968 324,691 2,842,309 (47) 109,940 136,185 19,091 143,362 4,227,345 Maintenance and Repairs 5,140 16,816 68,765 136,197 - 12,722 2,888 53 1,278 243,858 Administrative and General - 14,125 41,462 224,500 98 14,962 13,989 2,452 16,181 327,768 Interest Expense - 98,107 199,252 812,423 - - 7,188 - - 1,116,969 Transfer Droject Fund Exp - <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>											
Maintenance and Repairs 5,140 16,816 68,765 136,197 - 12,722 2,888 53 1,278 243,858 Administrative and General - 14,125 41,462 224,500 98 14,962 13,989 2,452 16,181 327,768 Interest Expense - 98,107 199,252 812,423 - - 7,188 - - 1,116,969 Transfers-Restricted/Bond Covenant Fund Exp -		405.046	455.000	224 604	2 0 4 2 2 0 0	(47)	400.040	426 405	40.004	4 4 2 2 6 2	4 227 245
Administrative and General - 14,125 41,462 224,500 98 14,962 13,989 2,452 16,181 327,768 Interest Expense - 98,107 199,252 812,423 - - 7,188 - - 1,116,969 Transfer to Project Fund Exp - </td <td></td> <td></td> <td></td> <td></td> <td></td> <td>()</td> <td></td> <td></td> <td>,</td> <td>•</td> <td></td>						()			,	•	
Interest Expense 98,107 199,252 812,423 - 7,188 - - 1,116,969 Transfer to Project Fund Exp - <td></td> <td></td> <td>,</td> <td></td> <td></td> <td></td> <td>,</td> <td></td> <td></td> <td></td> <td></td>			,				,				
Transfer to Project Fund Exp - <td< td=""><td></td><td>-</td><td></td><td></td><td></td><td>98</td><td></td><td></td><td></td><td>16,181</td><td></td></td<>		-				98				16,181	
Transfers-Restricted/Bond Covenant Fund Exp -	-	-	98,107	199,252	812,423	-	-	7,188	-	-	1,116,969
Transfers-Reserve Fund Exp -		-	-	-	-	-	-	-	-	-	-
Customer-owned Capital Exp -	· · · · ·	-	-	-	-	-	-	-	-	-	-
Total Expenses 500,986 285,016 634,170 4,015,428 51 137,624 160,249 21,596 160,822 5,915,941 Net Operating Revenues (93,162) (108,893) 137,238 1,585,031 1,914 (10,583) 45,373 (21,596) 49,549 1,584,870 Depreciation and Amortization (14,406) (15,942) (58,728) (344,879) (8,008) (5,265) (12,993) (20,031) (1,037) (481,290) Capacity Charge Revenue 380,611 - 1,392,031 - - 37,240 - - 1,809,882 Total Long-Term Assets (107,569) 255,776 78,510 2,632,183 (6,095) (15,848) 69,620 (41,627) 48,512 2,913,461 Deferred Revenues - - - (199,131) - - (13,096) 20,031 - (192,196) NET INCOME TRANSFERRED - - - - (13,096) 20,031 - (192,196)	•	-	-	-	-	-	-	-	-	-	-
Net Operating Revenues (93,162) (108,893) 137,238 1,585,031 1,914 (10,583) 45,373 (21,596) 49,549 1,584,870 Depreciation and Amortization Capacity Charge Revenue (14,406) (15,942) (58,728) (344,879) (8,008) (5,265) (12,993) (20,031) (1,037) (481,290) Capacity Charge Revenue - 380,611 - 1,392,031 - - 37,240 - 1,809,882 Total Long-Term Assets (14,406) 364,669 (58,728) 1,047,152 (8,008) (5,265) 24,247 (20,031) (1,037) 1,328,592 Net Income (107,569) 255,776 78,510 2,632,183 (6,095) (15,848) 69,620 (41,627) 48,512 2,913,461 Deferred Revenues - - (199,131) - - (13,096) 20,031 - (192,196) NET INCOME TRANSFERED - - - (199,131) - - - (192,196)			-	-	-	-	-	-	-	-	-
Depreciation and Amortization (14,406) (15,942) (58,728) (344,879) (8,008) (5,265) (12,993) (20,031) (1,037) (481,290) Capacity Charge Revenue - 380,611 - 1,392,031 - - 37,240 - - 1,809,882 Total Long-Term Assets (14,406) 364,669 (58,728) 1,047,152 (8,008) (5,265) 24,247 (20,031) (1,037) 1,328,592 Net Income (107,569) 255,776 78,510 2,632,183 (6,095) (15,848) 69,620 (41,627) 48,512 2,913,461 Deferred Revenues - - - (199,131) - - (13,096) 20,031 - (192,196) NET INCOME TRANSFERRED - - - - - - - - (192,196)	Total Expenses	500,986	285,016	634,170	4,015,428	51	137,624	160,249	21,596	160,822	5,915,941
Capacity Charge Revenue - 380,611 - 1,392,031 - - 37,240 - - 1,809,882 Total Long-Term Assets (14,406) 364,669 (58,728) 1,047,152 (8,008) (5,265) 24,247 (20,031) (1,037) 1,328,592 Net Income (107,569) 255,776 78,510 2,632,183 (6,095) (15,848) 69,620 (41,627) 48,512 2,913,461 Deferred Revenues - - (199,131) - - (13,096) 20,031 - (192,196) NET INCOME TRANSFERRED - - - - - - - - - - - - - - - - - - 1,809,882 Net Income (107,569) 255,776 78,510 2,632,183 (6,095) (15,848) 69,620 (41,627) 48,512 2,913,461 NET INCOME TRANSFERRED - - (13,096) 20,031 - (192,196)	Net Operating Revenues	(93,162)	(108,893)	137,238	1,585,031	1,914	(10,583)	45,373	(21,596)	49,549	1,584,870
Capacity Charge Revenue - 380,611 - 1,392,031 - - 37,240 - - 1,809,882 Total Long-Term Assets (14,406) 364,669 (58,728) 1,047,152 (8,008) (5,265) 24,247 (20,031) (1,037) 1,328,592 Net Income (107,569) 255,776 78,510 2,632,183 (6,095) (15,848) 69,620 (41,627) 48,512 2,913,461 Deferred Revenues - - (199,131) - - (13,096) 20,031 - (192,196) NET INCOME TRANSFERRED - <t< td=""><td>Depreciation and Amortization</td><td>(14,406)</td><td>(15,942)</td><td>(58,728)</td><td>(344,879)</td><td>(8,008)</td><td>(5,265)</td><td>(12,993)</td><td>(20,031)</td><td>(1,037)</td><td>(481,290)</td></t<>	Depreciation and Amortization	(14,406)	(15,942)	(58,728)	(344,879)	(8,008)	(5,265)	(12,993)	(20,031)	(1,037)	(481,290)
Total Long-Term Assets (14,406) 364,669 (58,728) 1,047,152 (8,008) (5,265) 24,247 (20,031) (1,037) 1,328,592 Net Income (107,569) 255,776 78,510 2,632,183 (6,095) (15,848) 69,620 (41,627) 48,512 2,913,461 Deferred Revenues - - (199,131) - - (13,096) 20,031 - (192,196) NET INCOME TRANSFERRED - <t< td=""><td>Capacity Charge Revenue</td><td>-</td><td>380,611</td><td></td><td></td><td>-</td><td>-</td><td>37,240</td><td>-</td><td>-</td><td></td></t<>	Capacity Charge Revenue	-	380,611			-	-	37,240	-	-	
Deferred Revenues - - (199,131) - - (13,096) 20,031 - (192,196) NET INCOME TRANSFERRED - - - - - - (13,096) 20,031 - (192,196)		(14,406)	364,669	(58,728)	1,047,152	(8,008)	(5,265)	24,247	(20,031)	(1,037)	
Deferred Revenues - - (199,131) - - (13,096) 20,031 - (192,196) NET INCOME TRANSFERRED - - - - - - (13,096) 20,031 - (192,196)	Net Income	(107,569)	255,776	78,510	2,632,183	(6,095)	(15,848)	69,620	(41,627)	48,512	2,913,461
	Deferred Revenues	-	-	-			-			-	
	NET INCOME TRANSFERRED										
		\$ (107,569)	\$ 255,776	\$ 78,510	\$ 2,433,052	\$ (6,095)	\$ (15,848)	\$ 56,523	\$ (21,596)	\$ 48,512	\$ 2,721,265

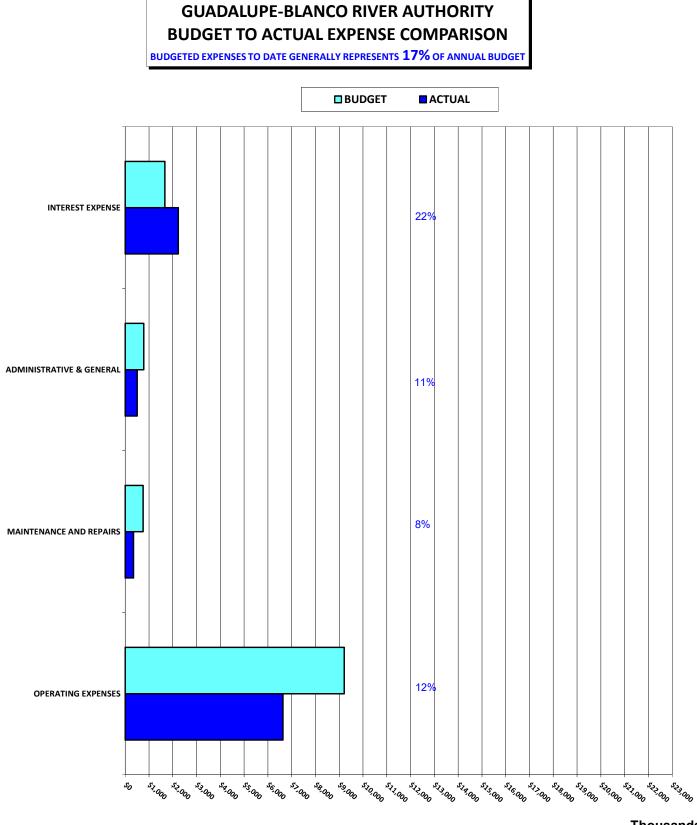
Guadalupe-Blanco River Authority Combining Income and Expense Year to Date at October 31, 2023

FVENUE Power sales S		GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
Water Sales and Lake Operations - - 7,183,322 - 162,405 412,376 - 160,003 7,918,107 Recreation and land Use - - 30,522 - 131,572 - - 162,094 Wastewater Services - 1,423,867 709,756 - - 162,094 Administrative and General 507,309 - - - - - 768,850 Transfer to Project Fund Rev 9,600 - - - - - - - - 64 5012 1,367,983 -	REVENUE										
Hecreation and Land Use - - - - - 131,572 - - - 162,094 Wastewater Services - - 1,423,867 709,756 - - - 165,014 Administrative and General 507,309 - - 165,014 - - - 165,014 Administrative and General 507,309 - - - - - - - - - - 763,850 Transfer to Project Fund Rev 9,600 - <td>Power Sales</td> <td>\$-</td> <td>\$ 306</td> <td>\$-</td> <td>\$-</td> <td>\$-</td> <td>\$-</td> <td>\$-</td> <td>\$ -</td> <td>\$-</td> <td>\$ 306</td>	Power Sales	\$-	\$ 306	\$-	\$-	\$-	\$-	\$-	\$ -	\$-	\$ 306
Wastewater Services - - 1,423,867 709,756 - - - 134,092 2,267,716 Laboratory Services - - 165,014 - - - - 165,014 - - - - 155,014 Administrative and General 507,309 -	Water Sales and Lake Operations	-	-	-	7,183,322	-	162,405	412,376	-	160,003	7,918,107
Laboratory Services - - 165,014 -<	Recreation and Land Use	-	-	-	30,522	-	131,572	-	-	-	162,094
Administrative and General 507,309 -	Wastewater Services	-	-	1,423,867	709,756	-	-	-	-	134,092	2,267,716
Interest Income 121,205 47,953 39,801 547,101 2,953 59 4,778 - - 763,850 Transfer to Project Fund Rev 9,600 - - - - - - - - 9,600 Gain (Loss) on Cap. Assets - - - - - - - - - - - - - - - 9,600 Gain (Loss) on Cap. Assets 11,191 64 5,012 1,367,983 - 240 554 - 104,914 1,489,958 Grants & Local Contributions - - (401,538) - - - (401,538) Total Revenue 5 649,305 \$ 48,323 \$ 1,468,679 \$ 9,602,161 \$ 2,953 \$ 240,765 \$ 417,708 \$ - \$ 399,010 \$ 12,882,415 Maintenance and Repairs 936,217 212,797 504,546 4,347,407 1,397 176,668 192,452 29,768 234,073 66,35,324 Maintenance and Repairs 5,204 20,734 84,715 216,360 <td>Laboratory Services</td> <td>-</td> <td>-</td> <td>-</td> <td>165,014</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>165,014</td>	Laboratory Services	-	-	-	165,014	-	-	-	-	-	165,014
Transfer to Project Fund Rev 9,600 - - - - - - - - 9,600 Gain (Loss) on Cap. Assets - <t< td=""><td>Administrative and General</td><td>507,309</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>507,309</td></t<>	Administrative and General	507,309	-	-	-	-	-	-	-	-	507,309
Gain (Loss) on Cap. Assets I.I. I.I. I.I. I.I.I.I.I.I.I.I.I.I.I.I.	Interest Income	121,205	47,953	39,801	547,101	2,953	59	4,778	-	-	763,850
Miscellaneous 11,191 64 5,012 1,367,983 - 240 554 - 104,914 1,489,958 Grants & Local Contributions 5 649,305 5 48,323 \$ 1,466,679 \$ 9,602,161 \$ 2,953 \$ 2,9276 \$ 417,708 \$ - - (401,538) Total Revenue \$ 649,305 \$ 48,823 \$ 1,466,679 \$ 9,602,161 \$ 2,953 \$ 2,92,76 \$ 417,708 \$ - \$ 399,010 \$ 1,2882,415 EXPENSES 936,217 212,797 504,546 4,347,407 1,397 176,668 192,452 29,768 234,073 6,635,324 Administrative and General - 21,621 63,880 346,554 328 25,172 21,404 3,875 24,674 507,399 Interest Expense - - - - - - - 2,233,939 Transfers-Restricted/Bond Covenant Fund Exp - - - - - - - - - - - - - -	Transfer to Project Fund Rev	9,600	-	-	-	-	-	-	-	-	9,600
Grants & Local Contributions I <th< td=""><td>Gain (Loss) on Cap. Assets</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td></th<>	Gain (Loss) on Cap. Assets	-	-	-	-	-	-	-	-	-	-
Total Revenue \$ 649,305 \$ 48,323 \$ 1,468,679 \$ 9,602,161 \$ 2,953 \$ 294,276 \$ 417,708 \$ - \$ 399,010 \$ 12,882,415 EXPENSES Operating Expenses 936,217 212,797 504,546 4,347,407 1,397 176,668 192,452 29,768 234,073 6,635,324 Maintenance and Repairs 5,204 20,734 84,715 216,360 - 14,319 3,336 61 4,068 348,799 Administrative and General - 21,621 63,880 346,354 328 25,172 21,404 3,875 24,674 507,309 Interest Expense - 196,215 398,503 1,624,845 - - 14,375 - - 2,233,939 Transfers-Reserve Fund Exp - - - - - - - - - - - - 2,233,939 Transfers-Reserve Fund Exp -	Miscellaneous	11,191	64	5,012	1,367,983	-	240	554	-	104,914	1,489,958
EXPENSES 936,217 212,797 504,546 4,347,407 1,397 176,668 192,452 29,768 234,073 6,635,324 Maintenance and Repairs 5,204 20,734 84,715 216,630 - 14,319 3,336 61 4,068 348,799 Administrative and General - 21,621 63,880 346,354 328 25,172 21,404 3,875 24,674 507,309 Interest Expense - 196,215 398,503 1,624,845 - - 14,375 - 2,233,939 Transfers-Restricted/Bond Covenant Fund Exp -<	Grants & Local Contributions	-	-	-	(401,538)	-	-	-	-	-	(401,538)
Operating Expenses 936,217 212,797 504,546 4,347,407 1,397 176,668 192,452 29,768 234,073 6,635,324 Maintenance and Repairs 5,204 20,734 84,715 216,660 - 14,319 3,336 61 4,068 348,799 Administrative and General - 21,621 63,880 346,354 328 25,172 21,404 3,875 24,674 507,309 Interest Expense - 196,215 398,503 1,624,845 - - 14,375 - - 2,233,939 Transfer to Project Fund Exp -	Total Revenue	\$ 649,305	\$ 48,323	\$ 1,468,679	\$ 9,602,161	\$ 2,953	\$ 294,276	\$ 417,708	\$-	\$ 399,010	\$ 12,882,415
Operating Expenses 936,217 212,797 504,546 4,347,407 1,397 176,668 192,452 29,768 234,073 6,635,324 Maintenance and Repairs 5,204 20,734 84,715 216,660 - 14,319 3,336 61 4,068 348,799 Administrative and General - 21,621 63,880 346,354 328 25,172 21,404 3,875 24,674 507,309 Interest Expense - 196,215 398,503 1,624,845 - - 14,375 - - 2,233,939 Transfer to Project Fund Exp -											
Maintenance and Repairs5,20420,73488,715216,360-14,3193,336614,068348,799Administrative and General-21,62163,880346,35432825,17221,4043,87524,674507,309Interest Expense-196,215398,5031,624,84514,3752,233,939Transfer to Project Fund Exp14,3752,233,939Transfers-Restricted/Bond Covenant Fund Exp <td>EXPENSES</td> <td></td>	EXPENSES										
Administrative and General-21,62163,880346,35432825,17221,4043,87524,674507,309Interest Expense-196,215398,5031,624,84514,375-2,233,939Transfer to Project Fund Exp2,233,939Transfers-Restricted/Bond Covenant Fund ExpTransfers-Reserve Fund ExpCustomer-owned Capital Exp1,051,6456,534,9661,725216,159231,56733,704262,8169,725,370Net Operating Revenues(292,117)(403,044)417,0343,067,1951,22878,117186,142(33,704)136,1943,157,044Depreciation and Amortization(28,813)(31,885)(117,457)(689,758)(16,017)(10,531)(25,986)(40,062)(2,073)(962,582)Capacity Charge Revenue-761,222-2,774,8913,610,593Total Long-Term Assets(28,813)729,338(117,457)2,085,133(16,017)(10,531)48,494(40,062)(2,073)2,648,011Net Income(320,929)326,294299,5785,152,327(14,790)67,586234,635(73,766)134,1215,805,056	Operating Expenses	936,217	212,797	504,546	4,347,407	1,397	176,668	192,452	29,768	234,073	6,635,324
Interest Expense - 196,215 398,503 1,624,845 - - 14,375 - 2,233,939 Transfer to Project Fund Exp -	•	5,204	20,734	84,715	216,360	-	,	3,336	61	4,068	348,799
Transfer to Project Fund Exp - <th< td=""><td>Administrative and General</td><td>-</td><td>21,621</td><td>63,880</td><td>346,354</td><td>328</td><td>25,172</td><td>21,404</td><td>3,875</td><td>24,674</td><td>507,309</td></th<>	Administrative and General	-	21,621	63,880	346,354	328	25,172	21,404	3,875	24,674	507,309
Transfers-Restricted/Bond Covenant Fund Exp -	Interest Expense	-	196,215	398,503	1,624,845	-	-	14,375	-	-	2,233,939
Transfers-Reserve Fund Exp Image: Customer-owned Capital Exp Image: Customer-ownea Image: Customer-ownea <td>Transfer to Project Fund Exp</td> <td>-</td>	Transfer to Project Fund Exp	-	-	-	-	-	-	-	-	-	-
Customer-owned Capital Exp I	Transfers-Restricted/Bond Covenant Fund Exp	-	-	-	-	-	-	-	-	-	-
Total Expenses941,421451,3671,051,6456,534,9661,725216,159231,56733,704262,8169,725,370Net Operating Revenues(292,117)(403,044)417,0343,067,1951,22878,117186,142(33,704)136,1943,157,044Depreciation and Amortization Capacity Charge Revenue(28,813)(31,885)(117,457)(689,758)(16,017)(10,531)(25,986)(40,062)(2,073)(962,582)Total Long-Term Assets(28,813)729,338(117,457)2,085,133(16,017)(10,531)48,494(40,062)(2,073)2,648,011Net Income(320,929)326,294299,5785,152,327(14,790)67,586234,635(73,766)134,1215,805,056	Transfers-Reserve Fund Exp	-	-	-	-	-	-	-	-	-	-
Net Operating Revenues (292,117) (403,044) 417,034 3,067,195 1,228 78,117 186,142 (33,704) 136,194 3,157,044 Depreciation and Amortization Capacity Charge Revenue (28,813) (31,885) (117,457) (689,758) (16,017) (10,531) (25,986) (40,062) (2,073) (962,582) Capacity Charge Revenue - 761,222 - 2,774,891 - - 74,480 - - 3,610,593 Total Long-Term Assets (28,813) 729,338 (117,457) 2,085,133 (16,017) (10,531) 48,494 (40,062) (2,073) 2,648,011 Net Income (320,929) 326,294 299,578 5,152,327 (14,790) 67,586 234,635 (73,766) 134,121 5,805,056	Customer-owned Capital Exp	-	-	-	-	-	-	-	-	-	-
Depreciation and Amortization (28,813) (31,885) (117,457) (689,758) (16,017) (10,531) (25,986) (40,062) (2,073) (962,582) Capacity Charge Revenue - 761,222 - 2,774,891 - - 74,480 - - 3,610,593 Total Long-Term Assets (28,813) 729,338 (117,457) 2,085,133 (16,017) (10,531) 48,494 (40,062) (2,073) 2,648,011 Net Income (320,929) 326,294 299,578 5,152,327 (14,790) 67,586 234,635 (73,766) 134,121 5,805,056	Total Expenses	941,421	451,367	1,051,645	6,534,966	1,725	216,159	231,567	33,704	262,816	9,725,370
Capacity Charge Revenue - 761,222 - 2,774,891 - - 74,480 - - 3,610,593 Total Long-Term Assets (28,813) 729,338 (117,457) 2,085,133 (16,017) (10,531) 48,494 (40,062) (2,073) 2,648,011 Net Income (320,929) 326,294 299,578 5,152,327 (14,790) 67,586 234,635 (73,766) 134,121 5,805,056	Net Operating Revenues	(292,117)	(403,044)	417,034	3,067,195	1,228	78,117	186,142	(33,704)	136,194	3,157,044
Capacity Charge Revenue - 761,222 - 2,774,891 - - 74,480 - - 3,610,593 Total Long-Term Assets (28,813) 729,338 (117,457) 2,085,133 (16,017) (10,531) 48,494 (40,062) (2,073) 2,648,011 Net Income (320,929) 326,294 299,578 5,152,327 (14,790) 67,586 234,635 (73,766) 134,121 5,805,056	Depreciation and Amortization	(28,813)	(31,885)	(117,457)	(689,758)	(16,017)	(10,531)	(25,986)	(40,062)	(2,073)	(962,582)
Total Long-Term Assets(28,813)729,338(117,457)2,085,133(16,017)(10,531)48,494(40,062)(2,073)2,648,011Net Income(320,929)326,294299,5785,152,327(14,790)67,586234,635(73,766)134,1215,805,056		-		-	2,774,891	-	-		-	-	
		(28,813)	729,338	(117,457)		(16,017)	(10,531)		(40,062)	(2,073)	
Deferred Revenues (398,262) (26,192) 40,062 - (384,392)	Net Income	(320,929)	326,294	299,578	5,152,327	(14,790)	67,586	234,635	(73,766)	134,121	5,805,056
	Deferred Revenues	-	-	-	(398,262)	-	-	(26,192)	40,062	-	(384,392)
NET INCOME TRANSFERRED	NET INCOME TRANSFERRED										
TO NET POSITION \$ (320,929) \$ 326,294 \$ 299,578 \$ 4,754,065 \$ (14,790) \$ 67,586 \$ 208,443 \$ (33,704) \$ 134,121 \$ 5,420,663	TO NET POSITION	\$ (320,929)	\$ 326,294	\$ 299,578	\$ 4,754,065	\$ (14,790)	\$ 67,586	\$ 208,443	\$ (33,704)	\$ 134,121	\$ 5,420,663



Thousands

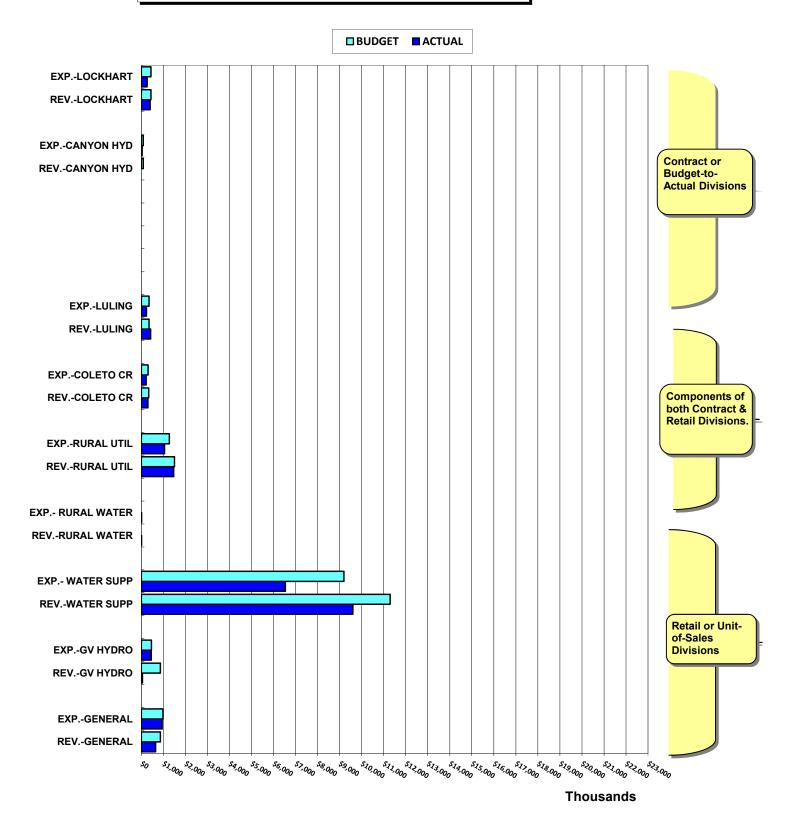
(Percentages represent actual income to date compared to annual budgeted income)



Thousands

(Percentages represent actual expenses to date compared to annual budgeted expenses)

GUADALUPE-BLANCO RIVER AUTHORITY DIVISIONAL OPERATING REVENUE AND EXPENSES

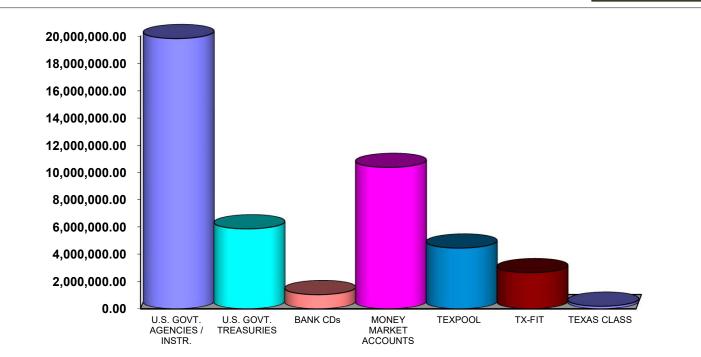


GUADALUPE-BLANCO RIVER AUTHORITY OPERATING INVESTMENTS

October 31, 2023

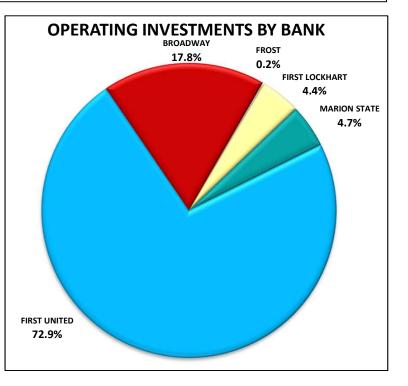
\$44,352,044





INVESTMENT POLICY: The operating funds portfolio should consist of no more than 75% U.S. government, its agencies and instrumentalities securities with no more than 50% of the portfolio in any one instrumentality; 100% public funds investment pools; 100% money market accounts; 50% bank certificates of deposit; or 50% of other types of eligible instruments.

US GOV'T, AGEN	NCIES & INSTRU	JMENTALITIES								
Туре	Amount	% of Portfolio								
US TREAS	\$5,857,145	13.2%								
FHLB	12,614,039	28.4%								
FSTSW	1,830,040	4.1%								
FHLMC	5,370,860	12.1%								
FFCB	-	0.0%								
	\$25,672,084	57.9%								
BANK CERTIFICATE OF DEPOSITS (CDs)										
Туре	Amount	% of Portfolio								
CD	\$1,038,132	2.3%								
MONEY MARKE	T ACCOUNTS									
Туре	Amount	% of Portfolio								
MM	\$10,361,071	23.4%								
PUBLIC FUNDS	INVESTMENT P	OOLS								
Туре	Amount	% of Portfolio								
TEXPOOL	4,448,728	10.0%								
TX-FIT	2,644,912	6.0%								
TEXAS CLASS	187,116	0.4%								
	\$7,280,757	16.4%								

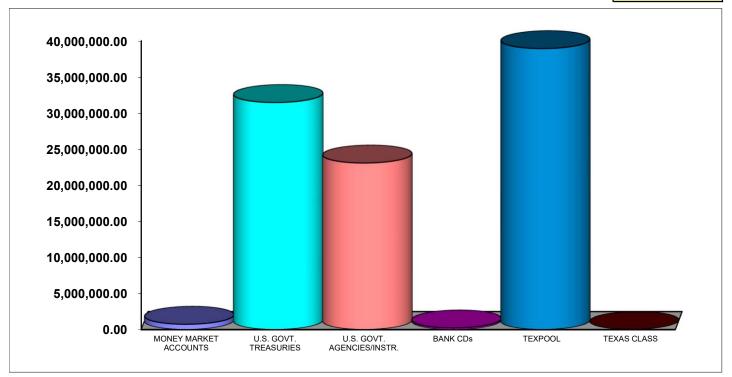


GUADALUPE-BLANCO RIVER AUTHORITY RESTRICTED INVESTMENTS

October 31, 2023

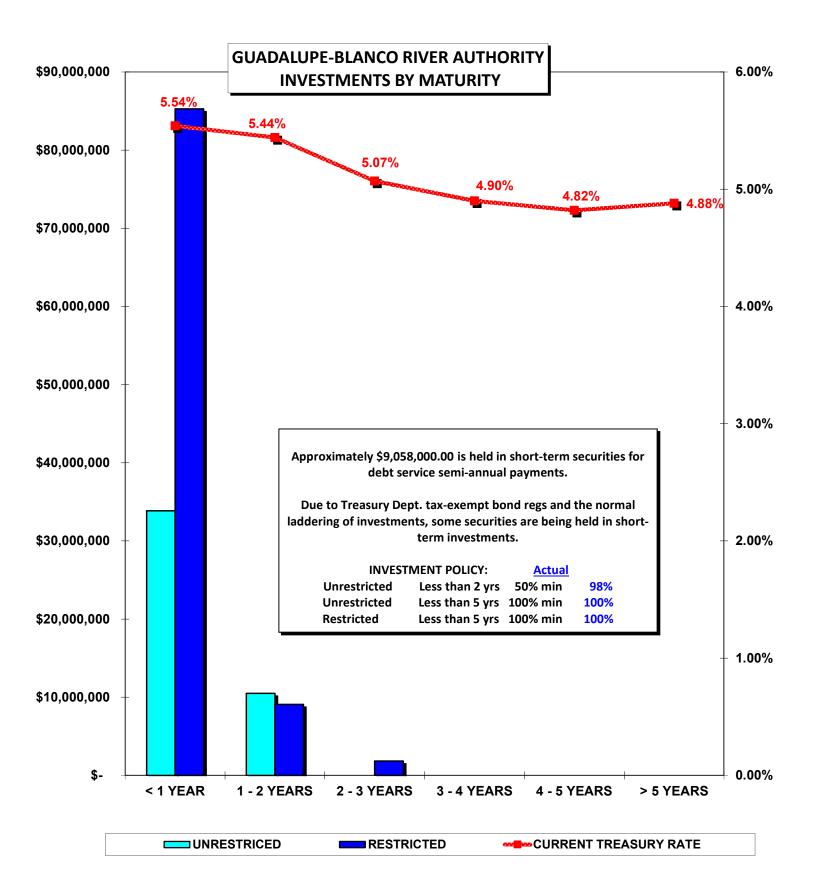
\$96,181,172

TOTAL RESTRICTED PORTFOLIO:



INVESTMENT POLICY: The restricted funds portfolio should consist of no more than 75% U.S. government, its agencies and instrumentalities securities with no more than 50% of the portfolio in any one instrumentality; 100% public funds investment pools; 100% money market accounts; 50% bank certificates of deposit; or 50% of other types of eligible instruments.

US GOV'T, AG	ENC	IES & INSTRU	MENTALITIES	
Туре		Amount	% of Portfolio	RESTRICTED INVESTMENTS BY BANK
US TREAS	\$	31,440,468	32.7%	
FHLB		21,531,860	22.4%	
FNMA		488,260	0.5%	
FHLMC		1,033,973	1.1%	FIRST UNITED
FFCB		-	0.0%	77.16%
	\$	54,494,561	56.7%	
BANK CERTIF	ICAT	E OF DEPOSI	TS (CDs)	
Туре		Amount	% of Portfolio	
CD	\$	215,253	0.2%	
MONEY MARK	ET A	ACCOUNTS		
Туре		Amount	% of Portfolio	
MM	\$	727,353	0.8%	
PUBLIC FUND	S IN	VESTMENT PO	DOLS	MARION STA
Туре		Amount	% of Portfolio	22.84%
BANK TRUST	\$	-	0.0%	
TEXPOOL		38,912,158	40.5%	
MUNICIPAL		1,831,848	1.9%	
	\$	40,744,006	42.4%	





Monthly Board Report Texas Compliance Details Sorted by Fund October 31, 2023

CUSIP	Investment #	Fund	lssuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: General Re	evenue											
CMM-716278	U010-100-096	01010U	First United Bank & Trust	Fair	895,115.32			5.270			895,115.32	895,115.32
TX-01-0175-0001	U010-100-098	01010U	Texas Class	Fair	187,116.11			5.555			187,116.11	187,116.11
BC-400006076	U010-100-006	01010U	Frost National Bank	Fair	22,094.69			0.070			22,094.69	22,094.69
0941100002	U010-100-095	01010U	Texas State Treasurer	Fair	2,323,712.34			5.374			2,323,712.34	2,323,712.34
BC-729205	U010-100-090	01010U	First United Bank & Trust	Fair	25,000.00			0.500			25,000.00	25,000.00
CD-88155	U010-100-007	01010U	First Lockhart National Bank	Fair	500,000.00	12/13/2023		4.668			500,000.00	500,000.00
912797GP6	U010-100-003	01010U	U.S. Treasury	Fair	1,000,000.00	02/29/2024		5.270	97.321 0	08/31/2023	973,210.00	982,433.33
91282CFA4	U010-100-002	01010U	U.S. Treasury	Fair	1,000,000.00	07/31/2024		3.000	97.832 0	08/31/2023	978,320.00	997,618.15
3130AGWK7	U010-100-004	01010U	Federal Home Loan Bank	Fair	1,000,000.00	08/15/2024		1.500	96.369 0	08/31/2023	963,690.00	970,360.28
3130AX2R8	U010-100-008	01010U	Federal Home Loan Bank	Fair	1,000,000.00	11/22/2024		5.375	100.013 0	08/31/2023	1,000,130.00	1,001,082.77
				Subtotal	7,953,038.46						7,868,388.46	7,904,532.99
Fund: 2021 Cons	t-Lk Dunlap											
0941100016	R023-100-095	02310R	Texas State Treasurer	Fair	5,444,367.95			5.374		_	5,444,367.95	5,444,367.95
				Subtotal	5,444,367.95						5,444,367.95	5,444,367.95
Fund: 2021 I&S-L	.k Dunlap											
0941100017	R023-200-095	02320R	Texas State Treasurer	Fair	88,934.91			5.374		_	88,934.91	88,934.91
				Subtotal	88,934.91						88,934.91	88,934.91
Fund: 2021 Cons	t-Lk McQ											
0941100018	R024-100-095	02410R	Texas State Treasurer	Fair	7,203,268.08			5.374			7,203,268.08	7,203,268.08
912797FL6	R024-100-001	02410R	U.S. Treasury	Fair	6,000,000.00	11/24/2023		5.270	98.741 0	08/31/2023	5,924,460.00	5,979,798.33
912797GP6	R024-100-002	02410R	U.S. Treasury	Fair	6,000,000.00	02/29/2024		5.270	97.321 0	08/31/2023	5,839,260.00	5,894,600.00
3130AGWK7	R024-100-003	02410R	Federal Home Loan Bank	Fair	6,000,000.00	08/15/2024		1.500	96.369 0	08/31/2023	5,782,140.00	5,822,161.67
3130AX2R8	R024-100-004	02410R	Federal Home Loan Bank	Fair	3,500,000.00	11/22/2024		5.375	100.013 0	8/31/2023	3,500,455.00	3,503,789.70
				Subtotal	28,703,268.08					_	28,249,583.08	28,403,617.78
Fund: 2021 I&S-L	_k McQ											
0941100019	R024-200-095	02420R	Texas State Treasurer	Fair	17,936.98			5.374		_	17,936.98	17,936.98
				Subtotal	17,936.98						17,936.98	17,936.98
Fund: 2021 Cons	t-Lk Pl											
0941100020	R025-100-095	02510R	Texas State Treasurer	Fair	5,974,683.20			5.374			5,974,683.20	5,974,683.20

CUSIP	Investment #	Fund	Issuer	Investmer Class	n Par Value	Maturity Date	Call Date	Current Rate	Market M Price	arket Date	Market Value	Book Value
Fund: 2021 Co	nst-Lk Pl											
912797FL6	R025-100-001	02510R	U.S. Treasury	Fair	6,000,000.00	11/24/2023		5.270	98.741 08/3	1/2023	5,924,460.00	5,979,798.33
912797GP6	R025-100-002	02510R	U.S. Treasury	Fair	6,000,000.00	02/29/2024		5.270	97.321 08/3	1/2023	5,839,260.00	5,894,600.00
3130AGWK7	R025-100-003	02510R	Federal Home Loan Bank	Fair	6,000,000.00	08/15/2024		1.500	96.369 08/3	1/2023	5,782,140.00	5,822,161.67
3130AX2R8	R025-100-004	02510R	Federal Home Loan Bank	Fair	3,500,000.00	11/22/2024		5.375	100.013 08/3	1/2023	3,500,455.00	3,503,789.70
				Subtotal	27,474,683.20						27,020,998.20	27,175,032.90
Fund: 2021/202	22 I&S Lk Pl											
0941100021	R025-200-095	02520R	Texas State Treasurer	Fair	258,216.36			5.374			258,216.36	258,216.36
				Subtotal	258,216.36						258,216.36	258,216.36
Fund: Opr-Sha	dow Creek											
CMM-716278	U030-100-096	03010U	First United Bank & Trust	Fair	429,532.05			5.270			429,532.05	429,532.05
313396SV6	U030-100-002	03010U	Federal Home Loan Mtg Corp	Fair	500,000.00	02/08/2024			97.652 08/3	1/2023	488,260.00	493,537.50
				Subtotal	929,532.05						917,792.05	923,069.55
Fund: 2012 Re	serve-Stein F											
CMM-716278	R033-100-096	03310R	First United Bank & Trust	Fair	32,033.48			5.270			32,033.48	32,033.48
3135G05X7	R033-100-001	03310R	Federal National Mtg Assn	Fair	175,000.00	08/25/2025		0.375	91.502 08/3	1/2023	160,128.50	161,305.08
				Subtotal	207,033.48					_	192,161.98	193,338.56
Fund: Opr-Stei	in Falls											
313396SV6	U033-100-001	03310U	Federal Home Loan Mtg Corp	Fair	2,000,000.00	02/08/2024		4.700	97.652 08/3	1/2023	1,953,040.00	1,974,150.00
				Subtotal	2,000,000.00						1,953,040.00	1,974,150.00
Fund: 2012 I&S	S-Stein Falls											
0941100002	R033-200-095	03320R	Texas State Treasurer	Fair	31,795.45			5.374		_	31,795.45	31,795.45
				Subtotal	31,795.45						31,795.45	31,795.45
Fund: 2021 Co	nst-Stein Fal											
0941100022	R033-300-095	03330R	Texas State Treasurer	Fair	1,733,689.47			5.374			1,733,689.47	1,733,689.47
				Subtotal	1,733,689.47						1,733,689.47	1,733,689.47
Fund: 2021 I&S	S-Stein Falls											
0941100024	R033-400-095	03340R	Texas State Treasurer	Fair	215,773.11			5.374		_	215,773.11	215,773.11
				Subtotal	215,773.11					_	215,773.11	215,773.11
Fund: 2022 Co	nst-Sunfield											
0941100027	R037-100-095	03710R	Texas State Treasurer	Fair	7,635,712.85			5.374			7,635,712.85	7,635,712.85

CUSIP	Investment #	Fund	Issuer	Investme Class	n Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: 2022 Con	st-Sunfield											
912797FL6	R037-100-003	03710R	U.S. Treasury	Fair	2,700,000.00	11/24/2023		5.270	98.741	08/31/2023	2,666,007.00	2,690,909.25
912797GP6	R037-100-004	03710R	U.S. Treasury	Fair	3,000,000.00	02/29/2024		5.270	97.321	08/31/2023	2,919,630.00	2,947,300.00
				Subtotal	13,335,712.85					_	13,221,349.85	13,273,922.10
Fund: Opr-Sunfi	ield WWTP											
313396SV6	U037-100-001	03710U	Federal Home Loan Mtg Corp	Fair	1,000,000.00	02/08/2024		4.700	97.652	08/31/2023	976,520.00	987,075.00
				Subtotal	1,000,000.00						976,520.00	987,075.00
Fund: 2022 I&S-	Sunfield											
0941100028	R037-200-095	03720R	Texas State Treasurer	Fair	353,902.06			5.374		_	353,902.06	353,902.06
				Subtotal	353,902.06						353,902.06	353,902.06
Fund: 2021 Con	st-Dietz											
0941100023	R038-100-095	03810R	Texas State Treasurer	Fair	923,688.66			5.374			923,688.66	923,688.66
				Subtotal	923,688.66						923,688.66	923,688.66
Fund: 2021 I&S-	Dietz											
0941100024	R038-400-095	03840R	Texas State Treasurer	Fair	65,743.75			5.374		_	65,743.75	65,743.75
				Subtotal	65,743.75						65,743.75	65,743.75
Fund: 2010 I&S-	RRWDS											
0941100002	R041-100-095	04110R	Texas State Treasurer	Fair	118,532.84			5.374		_	118,532.84	118,532.84
				Subtotal	118,532.84						118,532.84	118,532.84
Fund: Opr-Wate	r Supply											
0941100002	U041-100-095	04110U	Texas State Treasurer	Fair	550,874.23			5.374			550,874.23	550,874.23
CMM-716278	U041-100-096	04110U	First United Bank & Trust	Fair	4,108,340.64			5.270			4,108,340.64	4,108,340.64
CMM-6257184	U041-100-097	04110U	Broadway National Bank	Fair	2,032,550.55			5.120	100.000	07/31/2023	2,032,550.55	2,032,550.55
1379800040	U041-100-094	04110U	Texas Fixed Income Trust	Fair	2,644,912.31			5.260			2,644,912.31	2,644,912.31
313396SV6	U041-100-005	04110U	Federal Home Loan Mtg Corp	Fair	2,000,000.00	02/08/2024		4.700	97.652	08/31/2023	1,953,040.00	1,974,150.00
91282CFA4	U041-100-004	04110U	U.S. Treasury	Fair	2,000,000.00	07/31/2024		3.000	97.832	08/31/2023	1,956,640.00	1,995,236.30
3130AGWK7	U041-100-008	04110U	Federal Home Loan Bank	Fair	2,600,000.00	08/15/2024		1.500	96.369	08/31/2023	2,505,594.00	2,522,936.72
3130AX2R8	U041-100-009	04110U	Federal Home Loan Bank	Fair	1,000,000.00	11/22/2024		5.375	100.013	08/31/2023	1,000,130.00	1,001,082.77
3130AX2R8	U041-100-010	04110U	Federal Home Loan Bank	Fair	1,000,000.00	11/22/2024		5.375	100.013	08/31/2023	1,000,130.00	1,001,082.77
3130AUVZ4	U041-100-006	04110U	Federal Home Loan Bank	Fair	3,000,000.00	02/13/2025		4.500	98.980	08/31/2023	2,969,400.00	2,996,361.59
3135G05X7	U041-100-011	04110U	Federal National Mtg Assn	Fair	2,000,000.00	08/25/2025		0.375		08/31/2023	1,830,040.00	1,843,486.54
				Subtotal	22,936,677.73					_	22,551,651.73	22,671,014.42

CUSIP	Investment #	Fund	lssuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: 2007B/2	017 I&S-RRWDS											
0941100013	R041-120-095	04112R	Texas State Treasurer	Fair	516,680.82			5.374			516,680.82	516,680.82
				Subtotal	516,680.82					_	516,680.82	516,680.82
Fund: 2007 Ra	te Stab-RRWDS											
0941100002	R041-150-095	04115R	Texas State Treasurer	Fair	58,706.52			5.374			58,706.52	58,706.52
CMM-716278	R041-150-096	04115R	First United Bank & Trust	Fair	16,595.92			5.270			16,595.92	16,595.92
313396SV6	R041-150-002	04115R	Federal Home Loan Mtg Corp	Fair	500,000.00	02/08/2024		4.700	97.652	08/31/2023	488,260.00	493,537.50
91282CEA5	R041-150-001	04115R	U.S. Treasury	Fair	500,000.00	02/29/2024		1.500	98.039	08/31/2023	490,195.00	497,063.85
3135G05X7	R041-150-003	04115R	Federal National Mtg Assn	Fair	450,000.00	08/25/2025		0.375	91.502	08/31/2023	411,759.00	414,784.47
				Subtotal	1,525,302.44						1,465,516.44	1,480,688.26
Fund: 2015 IW	PP Bond											
CMM-716278	R041-160-096	04116R	First United Bank & Trust	Fair	46,082.21			5.270			46,082.21	46,082.21
796237G66	R041-160-001	04116R	San Antonio General Obligation	Fair	1,820,000.00	02/01/2026 02/0	1/2024	5.000	100.651	08/31/2023	1,831,848.20	1,849,628.39
				Subtotal	1,866,082.21					_	1,877,930.41	1,895,710.60
Fund: 2016 I&S	S-SM WTP											
CMM-716278	R041-180-096	04118R	First United Bank & Trust	Fair	68,479.31			5.270			68,479.31	68,479.31
				Subtotal	68,479.31					_	68,479.31	68,479.31
Fund: 2020 1&S	S-Gen Imp/Ref											
CMM-716278	R041-200-096	04120R	First United Bank & Trust	Fair	209,438.29			5.270			209,438.29	209,438.29
				Subtotal	209,438.29						209,438.29	209,438.29
Fund: 2012 Re	serve-MidBasi											
0941100002	R041-250-095	04125R	Texas State Treasurer	Fair	8,879.67			5.374			8,879.67	8,879.67
CD-26891	R041-250-007	04125R	Marion State Bank	Fair	107,626.48	12/19/2023		1.250			107,626.48	107,626.48
91282CEA5	R041-250-002	04125R	U.S. Treasury	Fair	75,000.00	02/29/2024		1.500	98.039	08/31/2023	73,529.25	74,559.58
3135G05X7	R041-250-003	04125R	Federal National Mtg Assn	Fair	80,000.00	08/25/2025		0.375	91.502	08/31/2023	73,201.60	73,739.45
				Subtotal	271,506.15						263,237.00	264,805.18
Fund: 2012 I&S	S-Mid-Basin											
CMM-716278	R041-260-096	04126R	First United Bank & Trust	Fair	65,426.66			5.270			65,426.66	65,426.66
				Subtotal	65,426.66					_	65,426.66	65,426.66
Fund: 2013 Ra	teStab-WCanyo											
0941100002	R041-310-095	04131R	Texas State Treasurer	Fair	72,742.36			5.374			72,742.36	72,742.36
CD-26891	R041-310-042	04131R	Marion State Bank	Fair	107,626.48	12/19/2023		1.250			107,626.48	107,626.48

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Market Price Date	Market Value	Book Value
Fund: 2013 Ra	teStab-WCanyo										
91282CEA5	R041-310-001	04131R	U.S. Treasury	Fair	500,000.00	02/29/2024		1.500	98.039 08/31/2023	490,195.00	497,063.85
91282CFA4	R041-310-002	04131R	U.S. Treasury	Fair	500,000.00	07/31/2024		3.000	97.832 08/31/2023	489,160.00	498,809.08
3130AUVZ4	R041-310-003	04131R	Federal Home Loan Bank	Fair	500,000.00	02/13/2025		4.500	98.980 08/31/2023	494,900.00	499,393.60
3135G05X7	R041-310-004	04131R	Federal National Mtg Assn	Fair	200,000.00	08/25/2025		0.375	91.502 08/31/2023	183,004.00	184,348.65
				Subtotal	1,880,368.84					1,837,627.84	1,859,984.02
Fund: 2013 Ra	te Stab-IH35										
0941100011	R041-320-095	04132R	Texas State Treasurer	Fair	15,037.89			5.374		15,037.89	15,037.89
3130AUVZ4	R041-320-001	04132R	Federal Home Loan Bank	Fair	250,000.00	02/13/2025		4.500	98.980 08/31/2023	247,450.00	249,696.80
3135G05X7	R041-320-002	04132R	Federal National Mtg Assn	Fair	100,000.00	08/25/2025		0.375	91.502 08/31/2023	91,502.00	92,174.33
				Subtotal	365,037.89					353,989.89	356,909.02
Fund: 2013 I&S	S-IH35										
0941100008	R041-350-095	04135R	Texas State Treasurer	Fair	302,923.10			5.374		302,923.10	302,923.10
				Subtotal	302,923.10					302,923.10	302,923.10
Fund: 2013 Re	serve-IH35										
0941100009	R041-370-095	04137R	Texas State Treasurer	Fair	18,968.31			5.374		18,968.31	18,968.31
91282CEA5	R041-370-001	04137R	U.S. Treasury	Fair	800,000.00	02/29/2024		1.500	98.039 08/31/2023	784,312.00	795,302.16
3130AUVZ4	R041-370-002	04137R	Federal Home Loan Bank	Fair	300,000.00	02/13/2025		4.500	98.980 08/31/2023	296,940.00	299,636.16
3135G05X7	R041-370-003	04137R	Federal National Mtg Assn	Fair	125,000.00	08/25/2025		0.375	91.502 08/31/2023	114,377.50	115,217.91
				Subtotal	1,243,968.31					1,214,597.81	1,229,124.54
Fund: 2022 Co	nst-NB Office										
0941100025	R041-410-095	04141R	Texas State Treasurer	Fair	1,062,627.69			5.374		1,062,627.69	1,062,627.69
				Subtotal	1,062,627.69					1,062,627.69	1,062,627.69
Fund: 2022 I&S	S-NB Office										
0941100026	R041-420-095	04142R	Texas State Treasurer	Fair	114,524.34			5.374		114,524.34	114,524.34
				Subtotal	114,524.34					114,524.34	114,524.34
Fund: 2022 Co	onst-Saltwater										
0941100029	R041-430-095	04143R	Texas State Treasurer	Fair	906,955.24			5.374		906,955.24	906,955.24
				Subtotal	906,955.24					906,955.24	906,955.24
Fund: 2022 I&S	S-Saltwater B										
0941100030	R041-440-095	04144R	Texas State Treasurer	Fair	84,192.92			5.374		84,192.92	84,192.92
				Subtotal	84,192.92					84,192.92	84,192.92

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market M Price	larket Date	Market Value	Book Value
Fund: Opr-Cana	al											
CMM-716278	U043-100-096	04310U	First United Bank & Trust	Fair	29,781.26			5.270			29,781.26	29,781.26
912797GP6	U043-100-004	04310U	U.S. Treasury	Fair	500,000.00	02/29/2024		5.270	97.321 08/3	1/2023	486,605.00	491,216.67
3130AX2R8	U043-100-005	04310U	Federal Home Loan Bank	Fair	500,000.00	11/22/2024		5.375	100.013 08/3	1/2023	500,065.00	500,541.38
3130AUVZ4	U043-100-003	04310U	Federal Home Loan Bank	Fair	200,000.00	02/13/2025		4.500	98.980 08/3	1/2023	197,960.00	199,757.44
				Subtotal	1,229,781.26						1,214,411.26	1,221,296.75
Fund: Opr-Buda	a WWTP											
0941100002	U045-100-095	04510U	Texas State Treasurer	Fair	38,220.41			5.374		_	38,220.41	38,220.41
				Subtotal	38,220.41						38,220.41	38,220.41
Fund: Opr-Carr	izo Grndwtr											
CMM-716278	U047-100-096	04710U	First United Bank & Trust	Fair	564,572.90			5.270			564,572.90	564,572.90
912797GP6	U047-100-003	04710U	U.S. Treasury	Fair	500,000.00	02/29/2024		5.270	97.321 08/3	1/2023	486,605.00	491,216.67
				Subtotal	1,064,572.90						1,051,177.90	1,055,789.57
Fund: Const-Ca	arrizo Grndwt											
0941100014	R047-470-095	04747R	Texas State Treasurer	Fair	1,354,458.43			5.374		_	1,354,458.43	1,354,458.43
				Subtotal	1,354,458.43						1,354,458.43	1,354,458.43
Fund: I&S-Carr	izo Grndwtr											
0941100015	R047-480-095	04748R	Texas State Treasurer	Fair	3,123,732.66			5.374			3,123,732.66	3,123,732.66
3130AGWK7	R047-480-003	04748R	Federal Home Loan Bank	Fair	2,000,000.00	08/15/2024		1.500	96.369 08/3	1/2023	1,927,380.00	1,940,720.56
				Subtotal	5,123,732.66					_	5,051,112.66	5,064,453.22
Fund: Opr-Wes	tern Canyon											
CMM-716278	U050-100-096	05010U	First United Bank & Trust	Fair	352,270.95			5.270			352,270.95	352,270.95
CD-26891	U050-100-016	05010U	Marion State Bank	Fair	269,066.21	12/19/2023		1.250			269,066.21	269,066.21
912797GP6	U050-100-005	05010U	U.S. Treasury	Fair	500,000.00	02/29/2024		5.270	97.321 08/3	1/2023	486,605.00	491,216.67
3130AX2R8	U050-100-004	05010U	Federal Home Loan Bank	Fair	500,000.00	11/22/2024		5.375	100.013 08/3	1/2023	500,065.00	500,541.38
3130AUVZ4	U050-100-003	05010U	Federal Home Loan Bank	Fair	500,000.00	02/13/2025		4.500	98.980 08/3	1/2023	494,900.00	499,393.60
				Subtotal	2,121,337.16						2,102,907.16	2,112,488.81
Fund: 2020 I&S	-WCanyon, re											
0941100005	R050-520-095	05052R	Texas State Treasurer	Fair	1,205,482.24			5.374		_	1,205,482.24	1,205,482.24
				Subtotal	1,205,482.24						1,205,482.24	1,205,482.24
Fund: Opr-Cord	lillera WDS											
0941100002	U052-100-095	05210U	Texas State Treasurer	Fair	279,980.36			5.374			279,980.36	279,980.36

Monthly Board Report Texas Compliance Details October 31, 2023

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: Opr-Cord	illera WDS											
CMM-716278	U052-100-096	05210U	First United Bank & Trust	Fair	699,325.56			5.270			699,325.56	699,325.56
91282CFA4	U052-100-002	05210U	U.S. Treasury	Fair	250,000.00	07/31/2024		3.000	97.832	08/31/2023	244,580.00	249,404.54
3130AGWK7	U052-100-003	05210U	Federal Home Loan Bank	Fair	500,000.00	08/15/2024		1.500	96.369	08/31/2023	481,845.00	485,180.14
3130AX2R8	U052-100-004	05210U	Federal Home Loan Bank	Fair	500,000.00	11/22/2024		5.375	100.013	08/31/2023	500,065.00	500,541.38
				Subtotal	2,229,305.92						2,205,795.92	2,214,431.98
Fund: Opr-Com	al Trace											
0941100002	U054-100-095	05410U	Texas State Treasurer	Fair	668,171.96			5.374			668,171.96	668,171.96
3130AX2R8	U054-100-002	05410U	Federal Home Loan Bank	Fair	500,000.00	11/22/2024		5.375	100.013	08/31/2023	500,065.00	500,541.38
				Subtotal	1,168,171.96					-	1,168,236.96	1,168,713.34
Fund: Opr-John	son Ranch WD											
CMM-716278	U055-100-096	05510U	First United Bank & Trust	Fair	799,497.77			5.270			799,497.77	799,497.77
91282CFA4	U055-100-002	05510U	U.S. Treasury	Fair	250,000.00	07/31/2024		3.000	97.832	08/31/2023	244,580.00	249,404.54
				Subtotal	1,049,497.77					-	1,044,077.77	1,048,902.31
Fund: Opr-Rural	l Wtr											
0941100002	U070-100-095	07010U	Texas State Treasurer	Fair	394,122.48			5.374			394,122.48	394,122.48
CD-26891	U070-100-069	07010U	Marion State Bank	Fair	161,439.72	12/19/2023		1.250		_	161,439.72	161,439.72
				Subtotal	555,562.20					_	555,562.20	555,562.20
Fund: Opr-Lulin	g WTP											
0941100002	U100-100-095	10010U	Texas State Treasurer	Fair	181,847.82			5.374		_	181,847.82	181,847.82
				Subtotal	181,847.82						181,847.82	181,847.82
Fund: Opr-Lu-Lo	D											
CMM-716278	U100-200-096	10020U	First United Bank & Trust	Fair	402,989.38			5.270			402,989.38	402,989.38
0941100002	U100-200-095	10020U	Texas State Treasurer	Fair	11,798.51			5.374			11,798.51	11,798.51
CD-26891	U100-200-021	10020U	Marion State Bank	Fair	107,626.48	12/19/2023		1.250		_	107,626.48	107,626.48
				Subtotal	522,414.37					_	522,414.37	522,414.37
Fund: 2014 I&S-	Lu-Lo											
CMM-716278	R100-400-096	10040R	First United Bank & Trust	Fair	289,296.68			5.270		_	289,296.68	289,296.68
				Subtotal	289,296.68						289,296.68	289,296.68
				Total 1	42,409,723.38						140,533,216.43	141,210,162.96



Monthly Board Report Accrued Interest Sorted by Fund - Investment Number October 1, 2023 - October 31, 2023

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
General Revenue										
3133ENAL4	U010-100-001	FAC	0.00	10/12/2023	0.290	1,361.39	0.00	88.61	1,450.00	0.00
91282CFA4	U010-100-002	TRC	1,000,000.00	07/31/2024	3.000	5,054.35	0.00	2,527.17	0.00	7,581.52
912797GP6	U010-100-003	ATD	1,000,000.00	02/29/2024	5.270	0.00	0.00	0.00	0.00	0.00
3130AGWK7	U010-100-004	FAC	1,000,000.00	08/15/2024	1.500	1,291.67	0.00	1,250.00	0.00	2,541.67
BC-400006076	U010-100-006	PA2	22,094.69		0.070	82.04	0.00	30.98	82.04	30.98
CD-88155	U010-100-007	BCD	500,000.00	12/13/2023	4.668	16,689.70	0.00	1,982.30	0.00	18,672.00
3130AX2R8	U010-100-008	FAC	1,000,000.00	11/22/2024	5.375	4,628.47	0.00	4,479.17	0.00	9,107.64
BC-729205	U010-100-090	LA2	25,000.00		0.500	62.67	0.00	10.62	0.00	73.29
0941100002	U010-100-095	LA3	2,323,712.34		5.374	9,429.65	0.00	8,219.41	9,429.65	8,219.41
CMM-716278	U010-100-096	LA2	895,115.32		5.270	3,758.37	0.00	3,706.25	3,758.37	3,706.25
TX-01-0175-0001	U010-100-098	LA4	187,116.11		5.555	843.12	0.00	880.60	843.12	880.60
		Subtotal	7,953,038.46			43,201.43	0.00	23,175.11	15,563.18	50,813.36
2021 Const-Lk Du	ınlap									
0941100016	R023-100-095	LA3	5,444,367.95		5.374	26,112.93	0.00	24,907.28	26,112.93	24,907.28
		Subtotal	5,444,367.95		_	26,112.93	0.00	24,907.28	26,112.93	24,907.28
2021 I&S-Lk Dunla	ар									
0941100017	R023-200-095	LA3	88,934.91		5.374	180.53	0.00	331.26	180.53	331.26
		Subtotal	88,934.91			180.53	0.00	331.26	180.53	331.26
2021 Const-Lk Mc	Q									
912797FL6	R024-100-001	ATD	6,000,000.00	11/24/2023	5.270	0.00	0.00	0.00	0.00	0.00
912797GP6	R024-100-002	ATD	6,000,000.00	02/29/2024	5.270	0.00	0.00	0.00	0.00	0.00
3130AGWK7	R024-100-003	FAC	6,000,000.00	08/15/2024	1.500	7,750.00	0.00	7,500.00	0.00	15,250.00
3130AX2R8	R024-100-004	FAC	3,500,000.00	11/22/2024	5.375	16,199.65	0.00	15,677.09	0.00	31,876.74
0941100018	R024-100-095	LA3	7,203,268.08		5.374	29,908.05	0.00	33,472.32	29,908.05	33,472.32
		Subtotal	28,703,268.08		_	53,857.70	0.00	56,649.41	29,908.05	80,599.06
2021 I&S-Lk McQ										
0941100019	R024-200-095	LA3	17,936.98		5.374	38.78	0.00	67.65	38.77	67.66
		Subtotal	17,936.98			38.78	0.00	67.65	38.77	67.66
2021 Const-Lk Pl										
912797FL6	R025-100-001	ATD	6,000,000.00	11/24/2023	5.270	0.00	0.00	0.00	0.00	0.00
912797GP6	R025-100-002	ATD	6,000,000.00	02/29/2024	5.270	0.00	0.00	0.00	0.00	0.00
3130AGWK7	R025-100-003	FAC	6,000,000.00	08/15/2024	1.500	7,750.00	0.00	7,500.00	0.00	15,250.00

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CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
2021 Const-Lk Pl										
3130AX2R8	R025-100-004	FAC	3,500,000.00	11/22/2024	5.375	16,199.65	0.00	15,677.09	0.00	31,876.74
0941100020	R025-100-095	LA3	5,974,683.20		5.374	23,800.40	0.00	34,009.78	23,800.26	34,009.92
		- Subtotal	27,474,683.20		-	47,750.05	0.00	57,186.87	23,800.26	81,136.66
2021/2022 I&S Lk	PI									
0941100021	R025-200-095	LA3	258,216.36		5.374	1,078.39	0.00	1,155.55	1,078.39	1,155.55
		- Subtotal	258,216.36		-	1,078.39	0.00	1,155.55	1,078.39	1,155.55
Opr-Shadow Cree	k									
313396SV6	U030-100-002	AFD	500,000.00	02/08/2024		0.00	0.00	0.00	0.00	0.00
CMM-716278	U030-100-096	LA2	429,532.05		5.270	1,803.50	0.00	1,778.49	1,803.50	1,778.49
		Subtotal	929,532.05		-	1,803.50	0.00	1,778.49	1,803.50	1,778.49
2012 Reserve-Ste	in Falls									
3135G05X7	R033-100-001	FAC	175,000.00	08/25/2025	0.375	56.52	0.00	54.68	0.00	111.20
CMM-716278	R033-100-096	LA2	32,033.48		5.270	134.50	0.00	132.64	134.50	132.64
		Subtotal	207,033.48		-	191.02	0.00	187.32	134.50	243.84
Opr-Stein Falls										
313396SV6	U033-100-001	AFD	2,000,000.00	02/08/2024	4.700	0.00	0.00	0.00	0.00	0.00
		Subtotal	2,000,000.00			0.00	0.00	0.00	0.00	0.00
2012 I&S-Stein Fa	lls									
0941100002	R033-200-095	LA3	31,795.45		5.374	518.76	0.00	107.42	518.76	107.42
		Subtotal	31,795.45			518.76	0.00	107.42	518.76	107.42
2021 Const-Stein	Fallis									
0941100022	R033-300-095	LA3	1,733,689.47		5.374	8,022.45	0.00	7,854.94	8,022.45	7,854.94
		Subtotal	1,733,689.47			8,022.45	0.00	7,854.94	8,022.45	7,854.94
2021 I&S-Stein Fa	lls									
0941100024	R033-400-095	LA3	215,773.11		5.374	429.11	0.00	800.13	429.11	800.13
		Subtotal	215,773.11		-	429.11	0.00	800.13	429.11	800.13
2022 Const-Sunfie	eld									
912797FL6	R037-100-003	ATD	2,700,000.00	11/24/2023	5.270	0.00	0.00	0.00	0.00	0.00
912797GP6	R037-100-004	ATD	3,000,000.00	02/29/2024	5.270	0.00	0.00	0.00	0.00	0.00
0941100027	R037-100-095	LA3	7,635,712.85		5.374	25,140.55	0.00	39,748.02	25,140.55	39,748.02
		Subtotal	13,335,712.85			25,140.55	0.00	39,748.02	25,140.55	39,748.02

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CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
Opr-Sunfield WW	/TP									
313396SV6	U037-100-001	AFD	1,000,000.00	02/08/2024	4.700	0.00	0.00	0.00	0.00	0.00
		– Subtotal	1,000,000.00		-	0.00	0.00	0.00	0.00	0.00
2022 I&S-Sunfield	d									
0941100028	R037-200-095	LA3	353,902.06		5.374	705.11	0.00	1,313.42	705.11	1,313.42
		– Subtotal	353,902.06		-	705.11	0.00	1,313.42	705.11	1,313.42
2021 Const-Dietz								.,		-,
0941100023	R038-100-095	LA3	923,688.66		5.374	4,004.47	0.00	4,184.95	4,004.47	4,184.95
0941100023	K036-100-093	-	· · · · · ·		5.574 -			,	,	,
		Subtotal	923,688.66			4,004.47	0.00	4,184.95	4,004.47	4,184.95
2021 I&S-Dietz										
0941100024	R038-400-095	LA3	65,743.75		5.374	131.09	0.00	244.43	131.09	244.43
		Subtotal	65,743.75			131.09	0.00	244.43	131.09	244.43
2010 I&S-RRWDS	3									
0941100002	R041-100-095	LA3	118,532.84		5.374	222.99	0.00	407.21	222.99	407.21
		– Subtotal	118,532.84		-	222.99	0.00	407.21	222.99	407.21
Opr-Water Supply	v									
3133ENAL4	U041-100-003	FAC	0.00	10/12/2023	0.290	2,042.08	0.00	132.92	2,175.00	0.00
91282CFA4	U041-100-004	TRC	2,000,000.00	07/31/2024	3.000	10,108.70	0.00	5,054.34	0.00	15,163.04
313396SV6	U041-100-005	AFD	2,000,000.00	02/08/2024	4.700	0.00	0.00	0.00	0.00	0.00
3130AUVZ4	U041-100-006	FAC	3,000,000.00	02/13/2025	4.500	18,000.00	0.00	11,250.00	0.00	29,250.00
3130AGWK7	U041-100-008	FAC	2,600,000.00	08/15/2024	1.500	3,358.33	0.00	3,250.00	0.00	6,608.33
3130AX2R8	U041-100-009	FAC	1,000,000.00	11/22/2024	5.375	4,628.47	0.00	4,479.17	0.00	9,107.64
3130AX2R8	U041-100-010	FAC	1,000,000.00	11/22/2024	5.375	4,628.47	0.00	4,479.17	0.00	9,107.64
3135G05X7	U041-100-011	FAC	2,000,000.00	08/25/2025	0.375	645.83	0.00	625.00	0.00	1,270.83
1379800040	U041-100-094	LA5	2,644,912.31		5.260	11,224.40	0.00	11,750.69	11,224.40	11,750.69
0941100002	U041-100-095	LA3	550,874.23		5.374	3,935.54	0.00	2,505.96	3,935.54	2,505.96
CMM-716278	U041-100-096	LA2	4,108,340.64		5.270	3,455.44	0.00	13,573.45	3,455.44	13,573.45
CMM-6257184	U041-100-097	LA2	2,032,550.55		5.120	8,283.58	0.00	8,594.88	8,283.58	8,594.88
		– Subtotal	22,936,677.73		-	70,310.84	0.00	65,695.58	29,073.96	106,932.46
2007B/2017 I&S-R	RRWDS									
0941100013	R041-120-095	LA3	516,680.82		5.374	1,664.43	0.00	2,139.66	1,664.43	2,139.66
		– Subtotal	516,680.82		-	1,664.43	0.00	2,139.66	1,664.43	2,139.66
2007 Rate Stab-R	RWDS									
91282CEA5	R041-150-001	TRC	500,000.00	02/29/2024	1.500	638.74	0.00	638.73	0.00	1,277.47
313396SV6	R041-150-002	AFD	500,000.00	02/08/2024	4.700	0.00	0.00	0.00	0.00	0.00

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CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
2007 Rate Stab-	RRWDS									
3135G05X7	R041-150-003	FAC	450,000.00	08/25/2025	0.375	145.31	0.00	140.63	0.00	285.94
0941100002	R041-150-095	LA3	58,706.52		5.374	419.41	0.00	267.06	419.41	267.06
CMM-716278	R041-150-096	LA2	16,595.92		5.270	69.68	0.00	68.72	69.68	68.72
		Subtotal	1,525,302.44			1,273.14	0.00	1,115.14	489.09	1,899.19
2015 IWPP Bond	d									
796237G66	R041-160-001	MUN	1,820,000.00	02/01/2026	5.000	15,166.67	0.00	7,583.33	0.00	22,750.00
CMM-716278	R041-160-096	LA2	46,082.21		5.270	193.49	0.00	190.81	193.49	190.81
		Subtotal	1,866,082.21		-	15,360.16	0.00	7,774.14	193.49	22,940.81
2016 I&S-SM W	ГР									
CMM-716278	R041-180-096	LA2	68,479.31		5.270	225.12	0.00	325.07	225.12	325.07
		Subtotal	68,479.31			225.12	0.00	325.07	225.12	325.07
2020 I&S-Gen Im	np/Ref									
CMM-716278	R041-200-096	LA2	209,438.29		5.270	2,312.19	0.00	754.83	444.46	2,622.56
		Subtotal	209,438.29		-	2,312.19	0.00	754.83	444.46	2,622.56
2012 Reserve-M	idBasin									
91282CEA5	R041-250-002	TRC	75,000.00	02/29/2024	1.500	95.81	0.00	95.81	0.00	191.62
3135G05X7	R041-250-003	FAC	80,000.00	08/25/2025	0.375	25.83	0.00	25.00	0.00	50.83
CD-26891	R041-250-007	BCD	107,626.48	12/19/2023	1.250	3,755.87	0.00	114.26	0.00	3,870.13
0941100002	R041-250-095	LA3	8,879.67		5.374	63.44	0.00	40.39	63.44	40.39
		Subtotal	271,506.15		-	3,940.95	0.00	275.46	63.44	4,152.97
2012 I&S-Mid-Ba	asin									
CMM-716278	R041-260-096	LA2	65,426.66		5.270	748.03	0.00	311.66	216.00	843.69
		Subtotal	65,426.66			748.03	0.00	311.66	216.00	843.69
2013 RateStab-V	VCanyon									
91282CEA5	R041-310-001	TRC	500,000.00	02/29/2024	1.500	638.74	0.00	638.73	0.00	1,277.47
91282CFA4	R041-310-002	TRC	500,000.00	07/31/2024	3.000	2,527.17	0.00	1,263.59	0.00	3,790.76
3130AUVZ4	R041-310-003	FAC	500,000.00	02/13/2025	4.500	3,000.00	0.00	1,875.00	0.00	4,875.00
3135G05X7	R041-310-004	FAC	200,000.00	08/25/2025	0.375	64.58	0.00	62.50	0.00	127.08
CD-26891	R041-310-042	BCD	107,626.48	12/19/2023	1.250	3,755.87	0.00	114.26	0.00	3,870.13
0941100002	R041-310-095	LA3	72,742.36		5.374	519.68	0.00	330.91	519.68	330.91
		Subtotal	1,880,368.84			10,506.04	0.00	4,284.99	519.68	14,271.35
2013 Rate Stab-	IH3 <mark>5</mark>									
3130AUVZ4	R041-320-001	FAC	250,000.00	02/13/2025	4.500	1,500.00	0.00	937.50	0.00	2,437.50
3135G05X7	R041-320-002	FAC	100,000.00	08/25/2025	0.375	32.29	0.00	31.25	0.00	63.54

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2013 Rate Stab-IH35 LA3 15.037.89 5.374 80.82 0.00 68.12 2013 I&S-IH35 Subtotal 366,037.89 1,613.11 0.00 1,038.87 2013 I&S-IH35 Subtotal 302,923.10 5.374 602.92 0.00 1,124.05 2013 Reserve-IH35 Subtotal 302,923.10 5.374 602.92 0.00 1,124.05 2013 Reserve-IH35 Subtotal 302,923.10 5.374 602.92 0.00 1,021.98 2133RAUV24 R041-370.001 TRC 900,00.00 02/320224 1.500 1,021.98 0.00 1,021.98 3130AUV24 R041-370.003 FAC 128,000.00 08/213/2025 4.500 1.800.00 0.00 1,125.00 3130AUV24 R041-370.005 LA3 15.895/2025 0.375 40.37 0.00 38.06 2022 Const-NB Office Subtotal 1,062,827.69 5.374 5.257.91 0.00 4.814.50 5. 2022 LAS-NB Office Subtotal 1,062,827.69 5.374<	CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest				
Subtotal 385,037,89 1,613,11 0.00 1,036,87 2013 I&S-IH35	2013 Rate Stab-IF	135													
2013 I&S-IH35 302,923.10 5.374 602.92 0.00 1,124.05 2013 Res-IH36 Subtotal 302,923.10 5.374 602.92 0.00 1,124.05 2013 Reserve-IH36 PERCEAS R041-370-001 TRC 800.000.00 02/29/2024 1,500 1,021.98 0.00 1,021.98 3136,00X7 R041-370-003 FAC 300,000.00 02/29/2025 4,500 1,080.00 0.00 1,124.05 3136,00X7 R041-370-003 FAC 18,968.31 5.374 482.24 0.00 486.01 2022 Const-NB Office U Subtotal 1,062,627.69 5.374 5.275.91 0.00 4,814.50 5.5 2022 I&S-NB Office U Subtotal 1,062,627.69 5.374 5.287.91 0.00 4,814.50 5.5 2022 I&S-NB Office U Subtotal 14,524.34 221.92 0.00 4,814.50 5.3 2022 I&S-NB Office U Subtotal 906,955.24 5.374 3,931.91 0.00 4,	0941100011	R041-320-095	LA3	15,037.89		5.374	80.82	0.00	68.12	65.21	83.73				
0941100008 R041-350-395 LA3 302.923.10 5.374 602.92 0.00 1,124.05 2013 subtotal 302,923.10 602.32 0.00 1,124.05 2013 Reserve-H35 91242CEA 70.00 1,124.05 0.00 1,124.05 2013 Reserve-H35 91370-002 FAC 300,000.00 0273/2024 1,500 1,021.88 0.000 0,0121.89 31304.V/24 R041-370-002 FAC 300,000.00 0273/2024 4.500 1,021.88 0.000 1,125.00 0.00 1,125.00 0.00 1,125.00 0.00 1,125.00 0.00 1,125.00 0.00 1,125.00 0.00 1,125.00 0.00 1,125.00 0.00 1,125.00 0.00 1,125.00 0.00 1,125.00 0.00 1,125.00 0.00 1,125.00 0.00 1,125.00 0.00 1,125.00 0.00 1,145.01 0.00 1,145.01 0.00 1,125.00 0.00 1,145.01 0.00 1,114.52.43 5.374			Subtotal	365,037.89		-	1,613.11	0.00	1,036.87	65.21	2,584.77				
Subtotal 302,923.10 662.92 0.00 1,124.05 2013 Reserve-IH35 91282CEAS R041-370-002 FAC 300,000.00 02292024 1.500 1,021.98 0.00 1,125.00 3139AUV24 R041-370-002 FAC 1280000 002132025 4.500 1,800.00 0.00 1,125.00 3139G05K7 R041-370-003 FAC 125,000.00 08252025 0.375 40.37 0.00 39.06 0941100099 R041-370-095 LA3 1,828.31 5.374 82.24 0.00 4.814.50 5. 2022 Const-NB Offic=	2013 I&S-IH35														
2013 Reserve-IH35 91/28/2CEA5 R041-370-001 TRC 800,000.00 02/29/2024 1.500 1.021.98 0.00 1.021.98 3130AUV24 R041-370-003 FAC 125,000.00 02/29/2024 4.500 1.000.00 0.00 1.125.00 313GB0K7 R041-370-003 FAC 125,000.00 02/29/2024 5.374 82.24 0.00 38.06 0941100009 R041-370-003 FAC 12,600.03 0825/2025 5.374 82.24 0.00 86.01 2022 Corst-NB Office	0941100008	R041-350-095	LA3	302,923.10		5.374	602.92	0.00	1,124.05	602.92	1,124.05				
91282CEA5 R041-370-001 TRC 800,000.00 02/29/2024 1.500 1.021.98 0.00 1.021.98 3136/UV24 R041-370-003 FAC 300,000.00 02/13/2025 4.500 1.800.00 0.000 1.125.00 3136/G/S7 R041-370-003 FAC 1262,000.00 0825/2025 4.500 1.800.00 0.000 1.125.00 0.000 30.06 0841100009 R041-370-003 FAC 1262,000.00 0825/2025 5.374 82.24 0.00 86.01 Const-NB Office USubotal 1.062,627.09 5.374 5.257.91 0.00 4.814.50 5, Subotal 1.062,627.09 5.374 5.257.91 0.00 4.814.50 5, Subotal 114,524.34 5.374 22.192 0.00 424.85 5, Const-Saltwater Barrier U841-100.095 LA3 966,955.24 5.374 3.931.91 0.00 4.109.15 3, <td c<="" colspan="4" td=""><td></td><td></td><td>Subtotal</td><td>302,923.10</td><td></td><td>-</td><td>602.92</td><td>0.00</td><td>1,124.05</td><td>602.92</td><td>1,124.05</td></td>	<td></td> <td></td> <td>Subtotal</td> <td>302,923.10</td> <td></td> <td>-</td> <td>602.92</td> <td>0.00</td> <td>1,124.05</td> <td>602.92</td> <td>1,124.05</td>						Subtotal	302,923.10		-	602.92	0.00	1,124.05	602.92	1,124.05
3130AUVZ4 R041-370-002 FAC 3000000 02/13/2025 4.500 1.800.00 0.000 1.125.00 30.06 313506X7 R041-370-005 FAC 125.000.00 02/252025 0.375 40.37 0.000 30.06 98.01 0941100005 R041-370-005 LA3 1.062,627.69 5.374 5.257.91 0.00 4.814.50 5. 2022 Const-NB Office subtotal 1.062,627.69 5.374 5.257.91 0.00 4.814.50 5. 2021 I6S-NB Office usubtotal 1.14,524.34 5.374 2.21.92 0.00 4.24.85 5. 2022 Const-Saltwater Barrier usubtotal 114,524.34 5.374 2.31.91 0.00 4.109.15 3. 2022 IAS-Saltwater Barrier usubtotal 906,955.24 5.374 3.931.91 0.00 4.109.15 3. 2022 IAS-Saltwater Barrier usubtotal 84.192.92 5.374 167.72 0.00 312.45 0941100030 R041-430-095 LA3 84.192.92	2013 Reserve-IH3	35													
3135Q05X7 0941100009 R041-370-003 R041-370-095 FAC LA3 125,000.00 1,243,968.31 0.0025/2025 0.375 8.224 0.00 39.06 8.01 2022 Const-NB Office 5.374 2.944.59 0.00 2.272.05 0941100025 R041-410-095 LA3 1.062.627.69 5.374 5.257.91 0.00 4.814.50 5.5 2022 I&S-NB Office 5.304 5.374 5.257.91 0.00 4.814.50 5.5 2022 I&S-NB Office LA3 1.062.627.69 5.374 5.257.91 0.00 4.814.50 5.5 2022 I&S-NB Office Jubital 114.524.34 5.374 221.92 0.00 424.65 2022 Const-Saltwater Barrier Jubital 906.955.24 5.374 3.931.91 0.00 4.109.15 3.3 2022 I&S-Saltwater Barrier Jubital 906.955.24 5.374 167.72 0.00 312.45 2041100030 R041-40-095 LA3 84.192.92 5.374 167.72 0.00 312.45 3130AUVZ4 U043-100-003 FAC	91282CEA5	R041-370-001	TRC	800,000.00	02/29/2024	1.500	1,021.98	0.00	1,021.98	0.00	2,043.96				
313505577 0941100009 R041-370-003 LA3 FAC LA3 125,000.00 1,243,968.31 0.025/2025 5.374 0.037 8.224 0.00 33.06 86.01 2022 Const-NB Office 3ubtolai 1,243,968.31 5.374 2,944.59 0.00 2,272.05 0941100025 R041-410-095 LA3 1,062,627.69 5.374 5.267.91 0.00 4,814.50 5. 2022 I&S-NB Office 3ubtolai 1,062,627.69 5.374 5.267.91 0.00 4,814.50 5. 2022 I&S-NB Office 3ubtolai 114,524.34 5.374 221.92 0.00 424.65 0941100026 R041-420-095 LA3 114,524.34 5.374 221.92 0.00 441.09 5. 2022 Const-Saltwater Barrier 0941100029 R041-430-095 LA3 906,955.24 5.374 3,931.91 0.00 4,109.15 3. 2022 I&S-Saltwater Barrier 0941100030 R041-40-095 LA3 84,192.92 5.374 167.77 0.00 312.45 3130AUX74 U043-100-003 FAC	3130AUVZ4	R041-370-002	FAC	300,000.00	02/13/2025	4.500	1,800.00	0.00	1,125.00	0.00	2,925.00				
Subtotal 1,243,968.31 2,944.59 0.00 2,272.05 2022 Const-NB Office	3135G05X7	R041-370-003	FAC							0.00	79.43				
2022 Const-NB Office 0941100025 R041-410-095 LA3 1,062,627.69 5.374 5,257.91 0.00 4,814.50 5.5 2022 L8S-NB Office 0941100026 R041-420-095 LA3 114,524.34 5.374 221.92 0.00 4,814.50 5.5 2022 L8S-NB Office 0941100026 R041-420-095 LA3 114,524.34 5.374 221.92 0.00 424.85	0941100009	R041-370-095	LA3	18,968.31		5.374	82.24	0.00	86.01	82.24	86.01				
0941100025 R041-410-095 LA3 1,062,627,69 5,374 5,257,91 0.00 4,814.50 5,55 2022 18S-NB Office			Subtotal	1,243,968.31		-	2,944.59	0.00	2,272.05	82.24	5,134.40				
Subtotal 1,062,627,69 5,257,91 0.00 4,814.50 5,7 2022 I&S-NB Office 0941100026 R041-420-095 LA3 114,524.34 5.374 221.92 0.00 424.85 0 2022 Const-Saltwater Barrier 0941100029 R041-430-095 LA3 906,955.24 5.374 3,931.91 0.00 4,109.15 3, 2022 L&S-Saltwater Barrier 0941100029 R041-430-095 LA3 906,955.24 5.374 3,931.91 0.00 4,109.15 3, 2022 L&S-Saltwater Barrier 0941100030 R041-440-095 LA3 84,192.92 5.374 167.72 0.00 312.45 0 0941100030 R041-440-095 LA3 84,192.92 5.374 167.72 0.00 312.45 0 2022 I&S-Saltwater Barrier 0941100030 R041-440-095 LA3 84,192.92 5.374 167.72 0.00 312.45 0 912797GP6 U043-100-003 FAC 200,000.00 02/13/0225 4.500 1.200.00 0.00 <td< td=""><td>2022 Const-NB O</td><td>ffice</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	2022 Const-NB O	ffice													
2022 I&S-NB Office NA 420-095 LA3 114,524.34 5.374 221.92 0.00 424.85 9041100026 R041-420-095 LA3 114,524.34 5.374 221.92 0.00 424.85 2022 Const-Saltwater Barrier 906,955.24 5.374 3,931.91 0.00 4,109.15 3, 0941100029 R041-430-095 LA3 906,955.24 5.374 3,931.91 0.00 4,109.15 3, 2022 I&S-Saltwater Barrier 906,955.24 5.374 167.72 0.00 312.45 - 0941100030 R041-440-095 LA3 84,192.92 5.374 167.72 0.00 312.45 - 0941100030 R041-440-095 LA3 84,192.92 5.374 167.72 0.00 312.45 - 0912797GP6 U043-100-003 FAC 200,000.00 02/13/2025 4.500 1,200.00 0.00 750.00 91/279/204 5.270 0.000 0.00 233.93 - - - - - - <td>0941100025</td> <td>R041-410-095</td> <td>LA3</td> <td>1,062,627.69</td> <td></td> <td>5.374</td> <td>5,257.91</td> <td>0.00</td> <td>4,814.50</td> <td>5,257.91</td> <td>4,814.50</td>	0941100025	R041-410-095	LA3	1,062,627.69		5.374	5,257.91	0.00	4,814.50	5,257.91	4,814.50				
0941100026 R041-420-095 LA3 114,524.34 5.374 221.92 0.00 424.85 2022 Const-Saltwater Barrier Subtotal 114,524.34 5.374 221.92 0.00 424.85 0941100029 R041-430-095 LA3 906,955.24 5.374 3.931.91 0.00 4,109.15 3. 2022 I&S-Saltwater Barrier Subtotal 906,955.24 5.374 167.72 0.00 312.45 0941100030 R041-440-095 LA3 84,192.92 5.374 167.72 0.00 312.45 0941279766 U043-100-003 FAC 200,000.00 02/13/2025 4.500 12,200.00 0.00 312.45 1330AUVZ4 U043-100-003 FAC 200,000.00 02/13/2025 4.500 1,200.00 0.00 0.00 2,239.59 1330AUVZ4 U043-100-005 FAC 200,000.00 02/13/2025 4.500 1,200.00 0.00 0.00 1330AUVZ4 U043-100-005 FAC 200,000.00 02/13/2025 4.500			Subtotal	1,062,627.69		-	5,257.91	0.00	4,814.50	5,257.91	4,814.50				
Subtotal 114,524.34 221.92 0.00 424.85 2022 Const-Saltwater Barrier 906,955.24 5.374 3,931.91 0.00 4,109.15 3, 0941100029 R041-430-095 LA3 906,955.24 5.374 3,931.91 0.00 4,109.15 3, 2022 I&S-Saltwater Barrier 906,955.24 5.374 167.72 0.00 312.45 906 0941100030 R041-440-095 LA3 84,192.92 5.374 167.72 0.00 312.45 906 0pr-Canal 3130AUVZ4 U043-100-003 FAC 200,000.00 02/13/2025 4.500 1,200.00 0.00 750.00 3130AUVZ4 U043-100-004 ATD 500,000.00 02/29/2024 5.270 0.00 0.00 0.000 312.95 2.314.23 0.000 2.239.59 2.239.59 2.239.59 2.239.59 2.239.59 2.239.59 2.239.59 2.239.59 2.239.59 2.239.59 2.239.59 2.239.59 2.239.59 2.239.59 2.239.59 2.239.59	2022 I&S-NB Offic	се													
2022 Const-Saltwater Barrier 0941100029 R041-430-095 LA3 906,955.24 5.374 3,931.91 0.00 4,109.15 3, 2022 I&S-Saltwater Barrier 906,955.24 5.374 3,931.91 0.00 4,109.15 3, 2022 I&S-Saltwater Barrier 906,955.24 5.374 167.72 0.00 312.45 0941100030 R041-440-095 LA3 84,192.92 5.374 167.72 0.00 312.45 0pr-Canal 3130AUVZ4 U043-100-003 FAC 200,000.00 02/13/2025 4.500 1,200.00 0.00 750.00 912797GP6 U043-100-004 ATD 500,000.00 02/29/2024 5.270 0.000 0.000 2.239.59 9130AX2R8 U043-100-005 FAC 500,000.00 11/22/2024 5.375 2.314.23 0.000 2.239.59 9130AX2R8 U043-100-096 LA2 2.9,781.26 5.270 125.04 0.000 123.31 9130AX2R8 0.000 3.112.90 9130AX2R8 0.000 3.112.90 9133.93 <th< td=""><td>0941100026</td><td>R041-420-095</td><td>LA3</td><td>114,524.34</td><td></td><td>5.374</td><td>221.92</td><td>0.00</td><td>424.85</td><td>221.92</td><td>424.85</td></th<>	0941100026	R041-420-095	LA3	114,524.34		5.374	221.92	0.00	424.85	221.92	424.85				
0941100029 R041-430-095 LA3 906,955.24 5.374 3,931.91 0.00 4,109.15 3, 2022 1&S-Saltwater Barrier 900			Subtotal	114,524.34		-	221.92	0.00	424.85	221.92	424.85				
Subtotal 906,955.24 3,931.91 0.00 4,109.15 3, 2022 I&S-Saltwater Barrier 941100030 R041-440-095 LA3 84,192.92 5.374 167.72 0.00 312.45	2022 Const-Saltw	ater Barrier													
2022 I&S-Saltwater Barrier 0941100030 R041-440-095 LA3 84,192.92 5.374 167.72 0.00 312.45 0pr-Canal subtotal 84,192.92 5.374 167.72 0.00 312.45 3130AUVZ4 U043-100-003 FAC 200,000.00 02/13/2025 4.500 1,200.00 0.00 750.00 912797GP6 U043-100-004 ATD 500,000.00 02/29/2024 5.270 0.00 0.00 0.00 0.00 312.45 Subtotal U043-100-005 FAC 200,000.00 02/13/2025 4.500 1,200.00 0.00 750.00 0.00	0941100029	R041-430-095	LA3	906,955.24		5.374	3,931.91	0.00	4,109.15	3,931.91	4,109.15				
0941100030 R041-440-095 LA3 84,192.92 5.374 167.72 0.00 312.45 Subtotal 84,192.92 5.374 167.72 0.00 312.45 Opr-Canal 130AUVZ4 U043-100-003 FAC 200,000.00 02/13/2025 4.500 1,200.00 0.00 750.00 912797GP6 U043-100-004 ATD 500,000.00 02/29/2024 5.270 0.000 0.000 0.00 0.000 0.000 0.000 0.001 0.000 0.000 0.000 0.001 0.000 0.000 0.001 0.000 0.000 0.000 0.001 0.000 0.000 0.001 0.000 0.000 0.000 0.001 0.000 0.000 0.001 0.000 0.000 0.001 0.000 0.001			Subtotal	906,955.24		-	3,931.91	0.00	4,109.15	3,931.91	4,109.15				
Subtotal 84,192.92 167.72 0.00 312.45 Opr-Canal 3130AUVZ4 U043-100-003 FAC 200,000.00 02/13/2025 4.500 1,200.00 0.00 750.00 912797GP6 U043-100-004 ATD 500,000.00 02/29/2024 5.270 0.00 0.00 0.00 312.45 S130AX2R8 U043-100-005 FAC 500,000.00 11/22/2024 5.375 2,314.23 0.00 2,239.59 CMM-716278 U043-100-096 LA2 29,781.26 5.270 125.04 0.00 123.31 Opr-Buda WWTP	2022 I&S-Saltwat	er Barrier													
Opr-Canal 3130AUVZ4 U043-100-003 FAC 200,000.00 02/13/2025 4.500 1,200.00 0.00 750.00 912797GP6 U043-100-004 ATD 500,000.00 02/29/2024 5.270 0.00 0.00 0.00 3130AX2R8 U043-100-005 FAC 500,000.00 11/22/2024 5.375 2,314.23 0.00 2,239.59 CMM-716278 U043-100-096 LA2 29,781.26 5.270 125.04 0.00 123.31 Subtotal 1,229,781.26 Stites to the second	0941100030	R041-440-095	LA3	84,192.92		5.374	167.72	0.00	312.45	167.72	312.45				
3130AUVZ4 U043-100-003 FAC 200,000.00 02/13/2025 4.500 1,200.00 0.00 750.00 912797GP6 U043-100-004 ATD 500,000.00 02/29/2024 5.270 0.00 0.00 0.00 3130AX2R8 U043-100-005 FAC 500,000.00 11/22/2024 5.375 2,314.23 0.00 2,239.59 CMM-716278 U043-100-096 LA2 29,781.26 5.270 125.04 0.00 123.31 Opr-Buda WWTP			Subtotal	84,192.92		-	167.72	0.00	312.45	167.72	312.45				
912797GP6 U043-100-004 ATD 500,000.00 02/29/2024 5.270 0.00 0.00 0.00 3130AX2R8 U043-100-005 FAC 500,000.00 11/22/2024 5.375 2,314.23 0.00 2,239.59 CMM-716278 U043-100-096 LA2 29,781.26 5.270 125.04 0.00 123.31 Subtotal 1,229,781.26 5.270 3,639.27 0.00 3,112.90	Opr-Canal														
3130AX2R8 U043-100-005 FAC 500,000.00 11/22/2024 5.375 2,314.23 0.00 2,239.59 CMM-716278 U043-100-096 LA2 29,781.26 5.270 125.04 0.00 123.31 Subtotal 1,229,781.26 3,639.27 0.00 3,112.90	3130AUVZ4	U043-100-003	FAC	200,000.00	02/13/2025	4.500	1,200.00	0.00	750.00	0.00	1,950.00				
CMM-716278 U043-100-096 LA2 29,781.26 5.270 125.04 0.00 123.31 Subtotal 1,229,781.26 3,639.27 0.00 3,112.90 Opr-Buda WWTP V	912797GP6	U043-100-004	ATD	500,000.00	02/29/2024	5.270	0.00	0.00	0.00	0.00	0.00				
Subtotal 1,229,781.26 3,639.27 0.00 3,112.90 Opr-Buda WWTP	3130AX2R8	U043-100-005	FAC	500,000.00	11/22/2024	5.375	2,314.23	0.00	2,239.59	0.00	4,553.82				
Opr-Buda WWTP	CMM-716278	U043-100-096	LA2	29,781.26		5.270	125.04	0.00	123.31	125.04	123.31				
			Subtotal	1,229,781.26			3,639.27	0.00	3,112.90	125.04	6,627.13				
0941100002 U045-100-095 LA3 38,220.41 5.374 273.05 0.00 173.87	Opr-Buda WWTP	ı													
	0941100002	U045-100-095	LA3	38,220.41		5.374	273.05	0.00	173.87	273.05	173.87				
Subtotal 38,220.41 273.05 0.00 173.87			Subtotal	38,220.41		-	273.05	0.00	173.87	273.05	173.87				

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					-		Adjusted Acc'd Int.			-
CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
Opr-Carrizo Grn	ndwtr									
912797GP6	U047-100-003	ATD	500,000.00	02/29/2024	5.270	0.00	0.00	0.00	0.00	0.00
CMM-716278	U047-100-096	LA2	564,572.90		5.270	2,370.51	0.00	2,337.64	2,370.51	2,337.64
		- Subtotal	1,064,572.90		-	2,370.51	0.00	2,337.64	2,370.51	2,337.64
Const-Carrizo G	Grndwtr									
0941100014	R047-470-095	LA3	1,354,458.43		5.374	10,527.91	0.00	8,693.56	10,527.91	8,693.56
CMM-716278	R047-470-096	LA2	0.00		5.120	0.00	0.00	0.00	0.00	0.00
		- Subtotal	1,354,458.43		-	10,527.91	0.00	8,693.56	10,527.91	8,693.56
I&S-Carrizo Grn	dwtr									
3130AGWK7	R047-480-003	FAC	2,000,000.00	08/15/2024	1.500	2,583.33	0.00	2,500.00	0.00	5,083.33
0941100015	R047-480-095	LA3	3,123,732.66		5.374	9,171.60	0.00	12,624.24	9,171.60	12,624.24
		- Subtotal	5,123,732.66		-	11,754.93	0.00	15,124.24	9,171.60	17,707.57
Opr-Western Ca	anyon									
3130AUVZ4	U050-100-003	FAC	500,000.00	02/13/2025	4.500	3,000.00	0.00	1,875.00	0.00	4,875.00
3130AX2R8	U050-100-004	FAC	500,000.00	11/22/2024	5.375	2,314.23	0.00	2,239.59	0.00	4,553.82
912797GP6	U050-100-005	ATD	500,000.00	02/29/2024	5.270	0.00	0.00	0.00	0.00	0.00
CD-26891	U050-100-016	BCD	269,066.21	12/19/2023	1.250	9,389.68	0.00	285.65	0.00	9,675.33
CMM-716278	U050-100-096	LA2	352,270.95		5.270	1,479.10	0.00	1,458.59	1,479.10	1,458.59
		Subtotal	2,121,337.16			16,183.01	0.00	5,858.83	1,479.10	20,562.74
2020 I&S-WCan	yon, refunding									
0941100005	R050-520-095	LA3	1,205,482.24		5.374	5,146.85	0.00	4,936.64	2,636.73	7,446.76
		Subtotal	1,205,482.24			5,146.85	0.00	4,936.64	2,636.73	7,446.76
Opr-Cordillera V	NDS									
91282CFA4	U052-100-002	TRC	250,000.00	07/31/2024	3.000	1,263.59	0.00	631.79	0.00	1,895.38
3130AGWK7	U052-100-003	FAC	500,000.00	08/15/2024	1.500	645.83	0.00	625.00	0.00	1,270.83
3130AX2R8	U052-100-004	FAC	500,000.00	11/22/2024	5.375	2,314.23	0.00	2,239.59	0.00	4,553.82
0941100002	U052-100-095	LA3	279,980.36		5.374	2,000.41	0.00	1,273.65	2,000.23	1,273.83
CMM-716278	U052-100-096	LA2	699,325.56		5.270	2,936.30	0.00	2,895.58	2,936.30	2,895.58
		Subtotal	2,229,305.92			9,160.36	0.00	7,665.61	4,936.53	11,889.44
Opr-Comal Trac	e									
3130AX2R8	U054-100-002	FAC	500,000.00	11/22/2024	5.375	2,314.23	0.00	2,239.59	0.00	4,553.82
0941100002	U054-100-095	LA3	668,171.96		5.374	4,773.54	0.00	3,039.56	4,773.54	3,039.56
		Subtotal	1,168,171.96		-	7,087.77	0.00	5,279.15	4,773.54	7,593.38
Opr-Johnson Ra	anch WDS									
91282CFA4	U055-100-002	TRC	250,000.00	07/31/2024	3.000	1,263.59	0.00	631.79	0.00	1,895.38

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CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
Opr-Johnson Ran	ch WDS									
CMM-716278	U055-100-096	LA2	799,497.77		5.270	3,356.90	0.00	3,310.35	3,356.90	3,310.35
		Subtotal	1,049,497.77			4,620.49	0.00	3,942.14	3,356.90	5,205.73
Opr-Rural Wtr										
CD-26891	U070-100-069	BCD	161,439.72	12/19/2023	1.250	5,633.81	0.00	171.39	0.00	5,805.20
0941100002	U070-100-095	LA3	394,122.48		5.374	2,815.68	0.00	1,792.89	2,815.68	1,792.89
		Subtotal	555,562.20		-	8,449.49	0.00	1,964.28	2,815.68	7,598.09
Opr-Luling WTP										
0941100002	U100-100-095	LA3	181,847.82		5.374	1,299.15	0.00	827.24	1,299.15	827.24
		Subtotal	181,847.82		_	1,299.15	0.00	827.24	1,299.15	827.24
Opr-Lu-Lo										
CD-26891	U100-200-021	BCD	107,626.48	12/19/2023	1.250	3,755.87	0.00	114.26	0.00	3,870.13
0941100002	U100-200-095	LA3	11,798.51		5.374	84.29	0.00	53.67	84.29	53.67
CMM-716278	U100-200-096	LA2	402,989.38		5.270	1,692.06	0.00	1,668.59	1,692.06	1,668.59
		Subtotal	522,414.37		-	5,532.22	0.00	1,836.52	1,776.35	5,592.39
2014 I&S-Lu-Lo										
CMM-716278	R100-400-096	LA2	289,296.68		5.270	1,122.70	0.00	1,261.51	1,122.70	1,261.51
		Subtotal	289,296.68		-	1,122.70	0.00	1,261.51	1,122.70	1,261.51
		Total	142,409,723.38			421,637.55	0.00	379,884.04	227,678.93	573,842.66



Inv # Cusip	Issuer Par Value	Fund YTM	Purch Date Mat Date	Interest Accrual	Beginning Book Value Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Book Value Ending Market Value
Fund: General Revenue									
U010-100-001	FFCB	01010U	08/26/2022	88.61	999,092.45	0.00	1,000,000.00	-999,092.45	0.00
3133ENAL4	0.00	0.000	10/12/2023	1,450.00	993,170.00	0.00	1,000,000.00	-993,170.00	0.00
U010-100-002	USTR	01010U	08/26/2022	2,527.17	997,347.68	0.00	0.00	270.47	997,618.15
91282CFA4	1,000,000.00	3.331	07/31/2024	0.00	978,320.00	0.00	0.00	0.00	978,320.00
U010-100-003	USTR	01010U	08/31/2023	0.00	977,895.28	0.00	0.00	4,538.05	982,433.33
912797GP6	1,000,000.00	5.489	02/29/2024	0.00	973,210.00	0.00	0.00	0.00	973,210.00
U010-100-004	FHLB	01010U	08/30/2023	1,250.00	967,229.32	0.00	0.00	3,130.96	970,360.28
3130AGWK7	1,000,000.00	5.405	08/15/2024	0.00	963,690.00	0.00	0.00	0.00	963,690.00
U010-100-006	FROST	01010U	09/01/2023	30.98	22,063.71	113.02	0.00	30.98	22,094.69
BC-400006076	22,094.69	0.070	11	82.04	22,063.71	113.02	0.00	30.98	22,094.69
U010-100-007	FSTLOC	01010U	01/13/2023	1,982.30	500,000.00	0.00	0.00	0.00	500,000.00
CD-88155	500,000.00	4.668	12/13/2023	0.00	500,000.00	0.00	0.00	0.00	500,000.00
U010-100-008	FHLB	01010U	08/30/2023	4,479.17	1,001,168.03	0.00	0.00	-85.26	1,001,082.77
3130AX2R8	1,000,000.00	5.275	11/22/2024	0.00	1,000,130.00	0.00	0.00	0.00	1,000,130.00
U010-100-090	SEGST	01010U	09/01/2023	10.62	25,000.00	0.00	0.00	0.00	25,000.00
BC-729205	25,000.00	0.500	11	0.00	25,000.00	0.00	0.00	0.00	25,000.00
U010-100-095	TXPOOL	01010U	09/01/2023	8,219.41	1,314,042.93	1,019,099.06	0.00	1,009,669.41	2,323,712.34
0941100002	2,323,712.34	5.374	11	9,429.65	1,314,042.93	1,019,099.06	0.00	1,009,669.41	2,323,712.34
U010-100-096	SEGST	01010U	09/01/2023	3,706.25	891,409.07	7,464.62	0.00	3,706.25	895,115.32
CMM-716278	895,115.32	5.270	11	3,758.37	891,409.07	7,464.62	0.00	3,706.25	895,115.32
U010-100-098	TXCLAS	01010U	09/01/2023	880.60	186,235.51	1,723.72	0.00	880.60	187,116.11
TX-01-0175-0001	187,116.11	5.555	11	843.12	186,235.51	1,723.72	0.00	880.60	187,116.11

Inv # Cusip	Issuer Par Value	Fund YTM	Purch Date Mat Date	Interest Accrual	Beginning Book Value Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Book Value Ending Market Value
			neral Revenue	23,175.11	7,881,483.98	1,028,400.42	1,000,000.00	23,049.01	7,904,532.99
	Sub Totals FC	Dr. Fulla. Ge	neral Revenue	15,563.18	7,861,463.96	1,028,400.42	1,000,000.00	23,049.01	7,868,388.46
Fund: 2021 Const-Lk	Dunlap			13,303.10	7,047,271.22	1,020,400.42	1,000,000.00	21,117.24	7,000,000.40
R023-100-095	TXPOOL	02310R	09/01/2023	24,907.28	5,969,460.67	51,020.21	550,000.00	-525,092.72	5,444,367.95
0941100016	5,444,367.95	5.374	11	26,112.93	5,969,460.67	51,020.21	550,000.00	-525,092.72	5,444,367.95
	Sub Totals For: Fu	und: 2021 Co	onst-Lk Dunlap	24,907.28	5,969,460.67	51,020.21	550,000.00	-525,092.72	5,444,367.95
				26,112.93	5,969,460.67	51,020.21	550,000.00	-525,092.72	5,444,367.95
Fund: 2021 I&S-Lk Du	ınlap								
R023-200-095	TXPOOL	02320R	09/01/2023	331.26	59,708.65	29,406.79	0.00	29,226.26	88,934.91
0941100017	88,934.91	5.374	/ /	180.53	59,708.65	29,406.79	0.00	29,226.26	88,934.91
	Sub Totals For:	Fund: 2021	I&S-Lk Dunlap	331.26	59,708.65	29,406.79	0.00	29,226.26	88,934.91
				180.53	59,708.65	29,406.79	0.00	29,226.26	88,934.91
Fund: 2021 Const-Lk	McQ								
R024-100-001	USTR	02410R	08/30/2023	0.00	5,952,570.00	0.00	0.00	27,228.33	5,979,798.33
912797FL6	6,000,000.00	5.411	11/24/2023	0.00	5,924,460.00	0.00	0.00	0.00	5,924,460.00
R024-100-002	USTR	02410R	08/31/2023	0.00	5,867,371.66	0.00	0.00	27,228.34	5,894,600.00
912797GP6	6,000,000.00	5.489	02/29/2024	0.00	5,839,260.00	0.00	0.00	0.00	5,839,260.00
R024-100-003	FHLB	02410R	08/30/2023	7,500.00	5,803,375.93	0.00	0.00	18,785.74	5,822,161.67
3130AGWK7	6,000,000.00	5.405	08/15/2024	0.00	5,782,140.00	0.00	0.00	0.00	5,782,140.00
R024-100-004	FHLB	02410R	08/30/2023	15,677.09	3,504,088.10	0.00	0.00	-298.40	3,503,789.70
3130AX2R8	3,500,000.00	5.275	11/22/2024	0.00	3,500,455.00	0.00	0.00	0.00	3,500,455.00
R024-100-095	TXPOOL	02410R	09/01/2023	33,472.32	6,850,882.76	1,582,293.37	1,200,000.00	352,385.32	7,203,268.08
0941100018	7,203,268.08	5.374	11	29,908.05	6,850,882.76	1,582,293.37	1,200,000.00	352,385.32	7,203,268.08
	Sub Totals For:	Fund: 2021	Const-Lk McQ	56,649.41	27,978,288.45	1,582,293.37	1,200,000.00	425,329.33	28,403,617.78
				29,908.05	27,897,197.76	1,582,293.37	1,200,000.00	352,385.32	28,249,583.08

Fund: 2021 I&S-Lk McQ

lnv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value Beginning	Purchases/			Ending Book Value Ending
Cusip	Par Value	YTM	Mat Date	Interest Received	Market Value	Additions	Redemptions	Change in Value	Market Value
R024-200-095	TXPOOL	02420R	09/01/2023	67.65	12,375.33	5,600.42	0.00	5,561.65	17,936.98
0941100019	17,936.98	5.374	11	38.77	12,375.33	5,600.42	0.00	5,561.65	17,936.98
	Sub Totals F	For: Fund: 202	21 I&S-Lk McQ	67.65	12,375.33	5,600.42	0.00	5,561.65	17,936.98
				38.77	12,375.33	5,600.42	0.00	5,561.65	17,936.98
Fund: 2021 Const-Lk Pl									
R025-100-001	USTR	02510R	08/30/2023	0.00	5,952,570.00	0.00	0.00	27,228.33	5,979,798.33
912797FL6	6,000,000.00	5.411	11/24/2023	0.00	5,924,460.00	0.00	0.00	0.00	5,924,460.00
R025-100-002	USTR	02510R	08/31/2023	0.00	5,867,371.66	0.00	0.00	27,228.34	5,894,600.00
912797GP6	6,000,000.00	5.489	02/29/2024	0.00	5,839,260.00	0.00	0.00	0.00	5,839,260.00
R025-100-003	FHLB	02510R	08/30/2023	7,500.00	5,803,375.93	0.00	0.00	18,785.74	5,822,161.67
3130AGWK7	6,000,000.00	5.405	08/15/2024	0.00	5,782,140.00	0.00	0.00	0.00	5,782,140.00
R025-100-004	FHLB	02510R	08/30/2023	15,677.09	3,504,088.10	0.00	0.00	-298.40	3,503,789.70
3130AX2R8	3,500,000.00	5.275	11/22/2024	0.00	3,500,455.00	0.00	0.00	0.00	3,500,455.00
R025-100-095	TXPOOL	02510R	09/01/2023	34,009.78	7,840,673.42	57,810.04	1,900,000.00	-1,865,990.22	5,974,683.20
0941100020	5,974,683.20	5.374	11	23,800.26	7,840,673.42	57,810.04	1,900,000.00	-1,865,990.22	5,974,683.20
	Sub Totals I	For: Fund: 202	21 Const-Lk Pl	57,186.87	28,968,079.11	57,810.04	1,900,000.00	-1,793,046.21	27,175,032.90
				23,800.26	28,886,988.42	57,810.04	1,900,000.00	-1,865,990.22	27,020,998.20
Fund: 2021/2022 I&S Lk Pl									
R025-200-095	TXPOOL	02520R	09/01/2023	1,155.55	251,271.81	8,022.94	0.00	6,944.55	258,216.36
0941100021	258,216.36	5.374	11	1,078.39	251,271.81	8,022.94	0.00	6,944.55	258,216.36
	Sub Totals For	: Fund: 2021/	2022 I&S Lk Pl	1,155.55	251,271.81	8,022.94	0.00	6,944.55	258,216.36
				1,078.39	251,271.81	8,022.94	0.00	6,944.55	258,216.36
Fund: Opr-Shadow Creek									
U030-100-002	FHLMC	03010U	02/10/2023	0.00	491,513.89	0.00	0.00	2,023.61	493,537.50
313396SV6	500,000.00	4.941	02/08/2024	0.00	488,260.00	0.00	0.00	0.00	488,260.00
U030-100-096	SEGST	03010U	09/01/2023	1,778.49	427,753.56	3,581.99	0.00	1,778.49	429,532.05
CMM-716278	429,532.05	5.270	11	1,803.50	427,753.56	3,581.99	0.00	1,778.49	429,532.05

Portfolio GBRA

TC (PRF_TC) 7.0 Report Ver. 7.3.6.1

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value	Durch co.c.c.(Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
	Sub Totals For	r: Fund: Opr-	Shadow Creek	1,778.49	919,267.45	3,581.99	0.00	3,802.10	923,069.55
				1,803.50	916,013.56	3,581.99	0.00	1,778.49	917,792.05
Fund: 2012 Reserve-Stein	n F								
R033-100-001	FNMA	03310R	08/30/2023	54.68	160,676.87	0.00	0.00	628.21	161,305.08
3135G05X7	175,000.00	4.951	08/25/2025	0.00	160,128.50	0.00	0.00	0.00	160,128.50
R033-100-096	SEGST	03310R	09/01/2023	132.64	31,900.84	267.14	0.00	132.64	32,033.48
CMM-716278	32,033.48	5.270	11	134.50	31,900.84	267.14	0.00	132.64	32,033.48
	Sub Totals For: I	Fund: 2012 R	eserve-Stein F	187.32	192,577.71	267.14	0.00	760.85	193,338.56
				134.50	192,029.34	267.14	0.00	132.64	192,161.98
Fund: Opr-Stein Falls									
U033-100-001	FHLMC	03310U	02/10/2023	0.00	1,966,055.56	0.00	0.00	8,094.44	1,974,150.00
313396SV6	2,000,000.00	4.941	02/08/2024	0.00	1,953,040.00	0.00	0.00	0.00	1,953,040.00
	Sub Totals	For: Fund: C	Opr-Stein Falls	0.00	1,966,055.56	0.00	0.00	8,094.44	1,974,150.00
				0.00	1,953,040.00	0.00	0.00	0.00	1,953,040.00
Fund: 2012 I&S-Stein Fal	ls								
R033-200-095	TXPOOL	03320R	09/01/2023	107.42	16,770.03	15,544.18	0.00	15,025.42	31,795.45
0941100002	31,795.45	5.374	//	518.76	16,770.03	15,544.18	0.00	15,025.42	31,795.45
	Sub Totals For:	Fund: 2012 I	&S-Stein Falls	107.42	16,770.03	15,544.18	0.00	15,025.42	31,795.45
				518.76	16,770.03	15,544.18	0.00	15,025.42	31,795.45
Fund: 2021 Const-Stein F	Fal								
R033-300-095	TXPOOL	03330R	09/01/2023	7,854.94	1,725,834.53	15,877.39	0.00	7,854.94	1,733,689.47
0941100022	1,733,689.47	5.374	11	8,022.45	1,725,834.53	15,877.39	0.00	7,854.94	1,733,689.47
	Sub Totals For:	Fund: 2021 C	onst-Stein Fal	7,854.94	1,725,834.53	15,877.39	0.00	7,854.94	1,733,689.47
				8,022.45	1,725,834.53	15,877.39	0.00	7,854.94	1,733,689.47
Fund: 2021 I&S-Stein Fal	ls								
R033-400-095	TXPOOL	03340R	09/01/2023	800.13	143,638.98	72,563.24	0.00	72,134.13	215,773.11
0941100024	215,773.11	5.374	11	429.11	143,638.98	72,563.24	0.00	72,134.13	215,773.11

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value Beginning	Purchases/			Ending Book Value Ending
Cusip	Par Value	YTM	Mat Date	Interest Received	Market Value	Additions	Redemptions	Change in Value	Market Value
	Sub Totals For:	Fund: 2021 I	&S-Stein Falls	800.13	143,638.98	72,563.24	0.00	72,134.13	215,773.11
				429.11	143,638.98	72,563.24	0.00	72,134.13	215,773.11
Fund: 2022 Const-Sunfiel	d								
R037-100-003	USTR	03710R	08/30/2023	0.00	2,678,656.50	0.00	0.00	12,252.75	2,690,909.25
912797FL6	2,700,000.00	5.411	11/24/2023	0.00	2,666,007.00	0.00	0.00	0.00	2,666,007.00
R037-100-004	USTR	03710R	08/31/2023	0.00	2,933,685.84	0.00	0.00	13,614.16	2,947,300.00
912797GP6	3,000,000.00	5.489	02/29/2024	0.00	2,919,630.00	0.00	0.00	0.00	2,919,630.00
R037-100-095	TXPOOL	03710R	09/01/2023	39,748.02	9,820,964.83	64,888.57	2,225,000.00	-2,185,251.98	7,635,712.85
0941100027	7,635,712.85	5.374	11	25,140.55	9,820,964.83	64,888.57	2,225,000.00	-2,185,251.98	7,635,712.85
	Sub Totals For:	Fund: 2022 C	Const-Sunfield	39,748.02	15,433,307.17	64,888.57	2,225,000.00	-2,159,385.07	13,273,922.10
				25,140.55	15,406,601.83	64,888.57	2,225,000.00	-2,185,251.98	13,221,349.85
Fund: Opr-Sunfield WWT	Р								
U037-100-001	FHLMC	03710U	02/10/2023	0.00	983,027.78	0.00	0.00	4,047.22	987,075.00
313396SV6	1,000,000.00	4.941	02/08/2024	0.00	976,520.00	0.00	0.00	0.00	976,520.00
	Sub Totals For:	Fund: Opr-S	unfield WWTP	0.00	983,027.78	0.00	0.00	4,047.22	987,075.00
				0.00	976,520.00	0.00	0.00	0.00	976,520.00
Fund: 2022 I&S-Sunfield									
R037-200-095	TXPOOL	03720R	09/01/2023	1,313.42	235,729.64	118,877.53	0.00	118,172.42	353,902.06
0941100028	353,902.06	5.374	11	705.11	235,729.64	118,877.53	0.00	118,172.42	353,902.06
	Sub Totals Fo	or: Fund: 202	2 I&S-Sunfield	1,313.42	235,729.64	118,877.53	0.00	118,172.42	353,902.06
				705.11	235,729.64	118,877.53	0.00	118,172.42	353,902.06
Fund: 2021 Const-Dietz									
R038-100-095	TXPOOL	03810R	09/01/2023	4,184.95	919,503.71	8,189.42	0.00	4,184.95	923,688.66
0941100023	923,688.66	5.374	/ /	4,004.47	919,503.71	8,189.42	0.00	4,184.95	923,688.66
	Sub Totals F	or: Fund: 202	21 Const-Dietz	4,184.95	919,503.71	8,189.42	0.00	4,184.95	923,688.66
				4,004.47	919,503.71	8,189.42	0.00	4,184.95	923,688.66
Fund: 2021 18 S Diatz									

Fund: 2021 I&S-Dietz

Portfolio GBRA

TC (PRF_TC) 7.0 Report Ver. 7.3.6.1

Inv #	lssuer	Fund	Purch Date	Interest Accrual	Beginning Book Value Beginning	Purchases/			Ending Book Value Ending
Cusip	Par Value	YTM	Mat Date	Interest Received	Market Value	Additions	Redemptions	Change in Value	Market Value
R038-400-095	TXPOOL	03840R	09/01/2023	244.43	43,782.32	22,092.52	0.00	21,961.43	65,743.75
0941100024	65,743.75	5.374	11	131.09	43,782.32	22,092.52	0.00	21,961.43	65,743.75
	Sub Total	s For: Fund: 2	2021 I&S-Dietz	244.43	43,782.32	22,092.52	0.00	21,961.43	65,743.75
				131.09	43,782.32	22,092.52	0.00	21,961.43	65,743.75
Fund: 2010 I&S-RRWDS									
R041-100-095	TXPOOL	04110R	09/01/2023	407.21	65,209.63	53,546.20	0.00	53,323.21	118,532.84
0941100002	118,532.84	5.374	11	222.99	65,209.63	53,546.20	0.00	53,323.21	118,532.84
	Sub Totals F	or: Fund: 201	0 I&S-RRWDS	407.21	65,209.63	53,546.20	0.00	53,323.21	118,532.84
				222.99	65,209.63	53,546.20	0.00	53,323.21	118,532.84
Fund: Opr-Water Supply									
U041-100-003	FFCB	04110U	08/26/2022	132.92	1,498,638.67	0.00	1,500,000.00	-1,498,638.67	0.00
3133ENAL4	0.00	0.000	10/12/2023	2,175.00	1,489,755.00	0.00	1,500,000.00	-1,489,755.00	0.00
U041-100-004	USTR	04110U	08/26/2022	5,054.34	1,994,695.37	0.00	0.00	540.93	1,995,236.30
91282CFA4	2,000,000.00	3.331	07/31/2024	0.00	1,956,640.00	0.00	0.00	0.00	1,956,640.00
U041-100-005	FHLMC	04110U	02/10/2023	0.00	1,966,055.56	0.00	0.00	8,094.44	1,974,150.00
313396SV6	2,000,000.00	4.941	02/08/2024	0.00	1,953,040.00	0.00	0.00	0.00	1,953,040.00
U041-100-006	FHLB	04110U	02/13/2023	11,250.00	2,996,125.33	0.00	0.00	236.26	2,996,361.59
3130AUVZ4	3,000,000.00	4.600	02/13/2025	0.00	2,969,400.00	0.00	0.00	0.00	2,969,400.00
U041-100-008	FHLB	04110U	08/30/2023	3,250.00	2,514,796.24	0.00	0.00	8,140.48	2,522,936.72
3130AGWK7	2,600,000.00	5.405	08/15/2024	0.00	2,505,594.00	0.00	0.00	0.00	2,505,594.00
U041-100-009	FHLB	04110U	08/30/2023	4,479.17	1,001,168.03	0.00	0.00	-85.26	1,001,082.77
3130AX2R8	1,000,000.00	5.275	11/22/2024	0.00	1,000,130.00	0.00	0.00	0.00	1,000,130.00
U041-100-010	FHLB	04110U	08/30/2023	4,479.17	1,001,168.03	0.00	0.00	-85.26	1,001,082.77
3130AX2R8	1,000,000.00	5.275	11/22/2024	0.00	1,000,130.00	0.00	0.00	0.00	1,000,130.00
U041-100-011	FNMA	04110U	08/30/2023	625.00	1,836,307.02	0.00	0.00	7,179.52	1,843,486.54
3135G05X7	2,000,000.00	4.951	08/25/2025	0.00	1,830,040.00	0.00	0.00	0.00	1,830,040.00

TC (PRF_TC) 7.0 Report Ver. 7.3.6.1

	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
U041-100-094	TXFIT	04110U	09/01/2023	11,750.69	2,633,161.62	22,975.09	0.00	11,750.69	2,644,912.31
1379800040	2,644,912.31	5.260	/ /	11,224.40	2,633,161.62	22,975.09	0.00	11,750.69	2,644,912.31
U041-100-095	TXPOOL	04110U	09/01/2023	2,505.96	548,368.27	6,441.50	0.00	2,505.96	550,874.23
0941100002	550,874.23	5.374	/ /	3,935.54	548,368.27	6,441.50	0.00	2,505.96	550,874.23
U041-100-096	SEGST	04110U	09/01/2023	13,573.45	2,492,592.19	1,619,203.89	0.00	1,615,748.45	4,108,340.64
CMM-716278	4,108,340.64	5.270	/ /	3,455.44	2,492,592.19	1,619,203.89	0.00	1,615,748.45	4,108,340.64
U041-100-097	BRDWAY	04110U	09/01/2023	8,594.88	2,023,955.67	16,878.46	0.00	8,594.88	2,032,550.55
CMM-6257184	2,032,550.55	5.120	11	8,283.58	2,023,955.67	16,878.46	0.00	8,594.88	2,032,550.55
	Sub Totals Fo	r: Fund: Opr	-Water Supply	65,695.58	22,507,032.00	1,665,498.94	1,500,000.00	163,982.42	22,671,014.42
				29,073.96	22,402,806.75	1,665,498.94	1,500,000.00	148,844.98	22,551,651.73
Fund: 2007B/2017 I&S-RF	RWDS								
R041-120-095	TXPOOL	04112R	09/01/2023	2,139.66	433,431.16	84,914.09	0.00	83,249.66	516,680.82
0941100013	516,680.82	5.374	/ /	1,664.43	433,431.16	84,914.09	0.00	83,249.66	516,680.82
5	Sub Totals For: Fun	d: 2007B/201	7 I&S-RRWDS	2,139.66	433,431.16	84,914.09	0.00	83,249.66	516,680.82
				1,664.43	433,431.16	84,914.09	0.00	83,249.66	516,680.82
Fund: 2007 Rate Stab-RR	WDS								
R041-150-001	USTR	04115R	08/26/2022	638.73	496,305.34	0.00	0.00	758.51	497,063.85
91282CEA5	500,000.00	3.345	02/29/2024	0.00	490,195.00	0.00	0.00	0.00	490,195.00
R041-150-002	FHLMC	04115R	02/10/2023	0.00	491,513.89	0.00	0.00	2,023.61	493,537.50
313396SV6	500,000.00	4.941	02/08/2024	0.00	488,260.00	0.00	0.00	0.00	488,260.00
R041-150-003	FNMA	04115R	08/30/2023	140.63	413,169.08	0.00	0.00	1,615.39	414,784.47
3135G05X7	450,000.00	4.951	08/25/2025	0.00	411,759.00	0.00	0.00	0.00	411,759.00
R041-150-095	TXPOOL	04115R	09/01/2023	267.06	58,439.46	686.47	0.00	267.06	58,706.52
0941100002	58,706.52	5.374	11	419.41	58,439.46	686.47	0.00	267.06	58,706.52
R041-150-096	SEGST	04115R	09/01/2023	68.72	16,527.20	138.40	0.00	68.72	16,595.92
CMM-716278	16,595.92	5.270	11	69.68	16,527.20	138.40	0.00	68.72	16,595.92

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value Beginning	Purchases/	Dedemations	Obarana in Valua	Ending Book Value Ending
Cusip	Par Value	YTM	Mat Date	Interest Received	Market Value	Additions	Redemptions	Change in Value	Market Value
	Sub Totals For: Fu	nd: 2007 Rate	Stab-RRWDS	1,115.14	1,475,954.97	824.87	0.00	4,733.29	1,480,688.26
Fund: 2015 IWPP Bond				489.09	1,465,180.66	824.87	0.00	335.78	1,465,516.44
R041-160-001	SA TX	04116R	03/30/2023	7,583.33	1,850,725.74	0.00	0.00	-1,097.35	1,849,628.39
796237G66	1,820,000.00	4.222	02/01/2026	0.00	1,831,848.20	0.00	0.00	0.00	1,831,848.20
	, ,								, ,
R041-160-096	SEGST	04116R	09/01/2023	190.81	45,891.40	384.30	0.00	190.81	46,082.21
CMM-716278	46,082.21	5.270	11	193.49	45,891.40	384.30	0.00	190.81	46,082.21
	Sub Totals F	For: Fund: 20	15 IWPP Bond	7,774.14	1,896,617.14	384.30	0.00	-906.54	1,895,710.60
				193.49	1,877,739.60	384.30	0.00	190.81	1,877,930.41
Fund: 2016 I&S-SM WTF	b								
R041-180-096	SEGST	04118R	09/01/2023	325.07	45,551.24	23,153.19	0.00	22,928.07	68,479.31
CMM-716278	68,479.31	5.270	/ /	225.12	45,551.24	23,153.19	0.00	22,928.07	68,479.31
	Sub Totals Fo	or: Fund: 2016	BI&S-SM WTP	325.07	45,551.24	23,153.19	0.00	22,928.07	68,479.31
				225.12	45,551.24	23,153.19	0.00	22,928.07	68,479.31
Fund: 2020 I&S-Gen Imp	o/Ref								
R041-200-096	SEGST	04120R	09/01/2023	754.83	139,270.46	70,612.29	0.00	70,167.83	209,438.29
CMM-716278	209,438.29	5.270	11	444.46	139,270.46	70,612.29	0.00	70,167.83	209,438.29
	Sub Totals For: F	und: 2020 I&S	6-Gen Imp/Ref	754.83	139,270.46	70,612.29	0.00	70,167.83	209,438.29
				444.46	139,270.46	70,612.29	0.00	70,167.83	209,438.29
Fund: 2012 Reserve-Mid	IBasi								
R041-250-002	USTR	04125R	08/26/2022	95.81	74,445.80	0.00	0.00	113.78	74,559.58
91282CEA5	75,000.00	3.345	02/29/2024	0.00	73,529.25	0.00	0.00	0.00	73,529.25
R041-250-003	FNMA	04125R	08/30/2023	25.00	73,452.27	0.00	0.00	287.18	73,739.45
3135G05X7	80,000.00	4.951	08/25/2025	0.00	73,201.60	0.00	0.00	0.00	73,201.60
R041-250-007	MARION	04125R	12/16/2020	114.26	107,626.48	0.00	0.00	0.00	107,626.48
CD-26891	107,626.48	1.250	12/19/2023	0.00	107,626.48	0.00	0.00	0.00	107,626.48

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
R041-250-095	TXPOOL	04125R	09/01/2023	40.39	8,839.28	103.83	0.00	40.39	8,879.67
0941100002	8,879.67	5.374	11	63.44	8,839.28	103.83	0.00	40.39	8,879.67
	Sub Totals For: F	und: 2012 Re:	serve-MidBasi	275.46	264,363.83	103.83	0.00	441.35	264,805.18
				63.44	263,196.61	103.83	0.00	40.39	263,237.00
Fund: 2012 I&S-Mid-	Basin								
R041-260-096	SEGST	04126R	09/01/2023	311.66	43,482.00	22,160.66	0.00	21,944.66	65,426.66
CMM-716278	65,426.66	5.270	/ /	216.00	43,482.00	22,160.66	0.00	21,944.66	65,426.66
	Sub Totals For	: Fund: 2012	I&S-Mid-Basin	311.66	43,482.00	22,160.66	0.00	21,944.66	65,426.66
				216.00	43,482.00	22,160.66	0.00	21,944.66	65,426.66
Fund: 2013 RateStab	-WCanyo								
R041-310-001	USTR	04131R	08/26/2022	638.73	496,305.34	0.00	0.00	758.51	497,063.85
91282CEA5	500,000.00	3.345	02/29/2024	0.00	490,195.00	0.00	0.00	0.00	490,195.00
R041-310-002	USTR	04131R	08/26/2022	1,263.59	498,673.84	0.00	0.00	135.24	498,809.08
91282CFA4	500,000.00	3.331	07/31/2024	0.00	489,160.00	0.00	0.00	0.00	489,160.00
R041-310-003	FHLB	04131R	02/13/2023	1,875.00	499,354.22	0.00	0.00	39.38	499,393.60
3130AUVZ4	500,000.00	4.600	02/13/2025	0.00	494,900.00	0.00	0.00	0.00	494,900.00
R041-310-004	FNMA	04131R	08/30/2023	62.50	183,630.70	0.00	0.00	717.95	184,348.65
3135G05X7	200,000.00	4.951	08/25/2025	0.00	183,004.00	0.00	0.00	0.00	183,004.00
R041-310-042	MARION	04131R	12/16/2020	114.26	107,626.48	0.00	0.00	0.00	107,626.48
CD-26891	107,626.48	1.250	12/19/2023	0.00	107,626.48	0.00	0.00	0.00	107,626.48
R041-310-095	TXPOOL	04131R	09/01/2023	330.91	72,411.45	850.59	0.00	330.91	72,742.36
0941100002	72,742.36	5.374	11	519.68	72,411.45	850.59	0.00	330.91	72,742.36
	Sub Totals For: Fu	nd: 2013 Rate	Stab-WCanyo	4,284.99	1,858,002.03	850.59	0.00	1,981.99	1,859,984.02
			519.68	1,837,296.93	850.59	0.00	330.91	1,837,627.84	
Fund: 2013 Rate Stal	b-IH35								
R041-320-001	FHLB	04132R	02/13/2023	937.50	249,677.11	0.00	0.00	19.69	249,696.80
3130AUVZ4	250,000.00	4.600	02/13/2025	0.00	247,450.00	0.00	0.00	0.00	247,450.00

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lnv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value	Durah sa sa (Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
R041-320-002	FNMA	04132R	08/30/2023	31.25	91,815.35	0.00	0.00	358.98	92,174.33
3135G05X7	100,000.00	4.951	08/25/2025	0.00	91,502.00	0.00	0.00	0.00	91,502.00
R041-320-095	TXPOOL	04132R	09/01/2023	68.12	14,969.77	133.33	0.00	68.12	15,037.89
0941100011	15,037.89	5.374	11	65.21	14,969.77	133.33	0.00	68.12	15,037.89
	Sub Totals For:	Fund: 2013 I	Rate Stab-IH35	1,036.87	356,462.23	133.33	0.00	446.79	356,909.02
				65.21	353,921.77	133.33	0.00	68.12	353,989.89
Fund: 2013 I&S-IH35									
R041-350-095	TXPOOL	04135R	09/01/2023	1,124.05	201,693.05	101,832.97	0.00	101,230.05	302,923.10
0941100008	302,923.10	5.374	11	602.92	201,693.05	101,832.97	0.00	101,230.05	302,923.10
	Sub Totals	s For: Fund:	2013 I&S-IH35	1,124.05	201,693.05	101,832.97	0.00	101,230.05	302,923.10
				602.92	201,693.05	101,832.97	0.00	101,230.05	302,923.10
Fund: 2013 Reserve-IH35									
R041-370-001	USTR	04137R	08/26/2022	1,021.98	794,088.55	0.00	0.00	1,213.61	795,302.16
91282CEA5	800,000.00	3.345	02/29/2024	0.00	784,312.00	0.00	0.00	0.00	784,312.00
R041-370-002	FHLB	04137R	02/13/2023	1,125.00	299,612.53	0.00	0.00	23.63	299,636.16
3130AUVZ4	300,000.00	4.600	02/13/2025	0.00	296,940.00	0.00	0.00	0.00	296,940.00
R041-370-003	FNMA	04137R	08/30/2023	39.06	114,769.19	0.00	0.00	448.72	115,217.91
3135G05X7	125,000.00	4.951	08/25/2025	0.00	114,377.50	0.00	0.00	0.00	114,377.50
R041-370-095	TXPOOL	04137R	09/01/2023	86.01	18,882.30	168.25	0.00	86.01	18,968.31
0941100009	18,968.31	5.374	11	82.24	18,882.30	168.25	0.00	86.01	18,968.31
	Sub Totals For	r: Fund: 2013	Reserve-IH35	2,272.05	1,227,352.57	168.25	0.00	1,771.97	1,229,124.54
				82.24	1,214,511.80	168.25	0.00	86.01	1,214,597.81
Fund: 2022 Const-NB Off	ice								
R041-410-095	TXPOOL	04141R	09/01/2023	4,814.50	1,057,813.19	10,072.41	0.00	4,814.50	1,062,627.69
0941100025	1,062,627.69	5.374	11	5,257.91	1,057,813.19	10,072.41	0.00	4,814.50	1,062,627.69
	Sub Totals For: F	und: 2022 C	onst-NB Office	4,814.50	1,057,813.19	10,072.41	0.00	4,814.50	1,062,627.69
				5,257.91	1,057,813.19	10,072.41	0.00	4,814.50	1,062,627.69

Data Updated: SET_BD: 11/07/2023 10:45 Run Date: 11/07/2023 - 10:45

Inv # Cusip	lssuer Par Value	Fund YTM	Purch Date Mat Date	Interest Accrual	Beginning Book Value Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Book Value Ending Market Value
Fund: 2022 I&S-NB Office						, (uuiii)))			
R041-420-095	TXPOOL	04142R	09/01/2023	424.85	76,216.49	38,529.77	0.00	38,307.85	114,524.34
0941100026	114,524.34	5.374	11	221.92	76,216.49	38,529.77	0.00	38,307.85	114,524.34
	Sub Totals For	: Fund: 2022	I&S-NB Office	424.85	76,216.49	38,529.77	0.00	38,307.85	114,524.34
				221.92	76,216.49	38,529.77	0.00	38,307.85	114,524.34
Fund: 2022 Const-Saltwate	ər								
R041-430-095	TXPOOL	04143R	09/01/2023	4,109.15	902,846.09	8,041.06	0.00	4,109.15	906,955.24
0941100029	906,955.24	5.374	//	3,931.91	902,846.09	8,041.06	0.00	4,109.15	906,955.24
	Sub Totals For: F	und: 2022 Co	onst-Saltwater	4,109.15	902,846.09	8,041.06	0.00	4,109.15	906,955.24
				3,931.91	902,846.09	8,041.06	0.00	4,109.15	906,955.24
Fund: 2022 I&S-Saltwater I	В								
R041-440-095	TXPOOL	04144R	09/01/2023	312.45	56,075.47	28,285.17	0.00	28,117.45	84,192.92
0941100030	84,192.92	5.374	11	167.72	56,075.47	28,285.17	0.00	28,117.45	84,192.92
	Sub Totals For: I	Fund: 2022 I&	S-Saltwater B	312.45	56,075.47	28,285.17	0.00	28,117.45	84,192.92
				167.72	56,075.47	28,285.17	0.00	28,117.45	84,192.92
Fund: Opr-Canal									
U043-100-003	FHLB	04310U	02/13/2023	750.00	199,741.69	0.00	0.00	15.75	199,757.44
3130AUVZ4	200,000.00	4.600	02/13/2025	0.00	197,960.00	0.00	0.00	0.00	197,960.00
U043-100-004	USTR	04310U	08/31/2023	0.00	488,947.64	0.00	0.00	2,269.03	491,216.67
912797GP6	500,000.00	5.489	02/29/2024	0.00	486,605.00	0.00	0.00	0.00	486,605.00
U043-100-005	FHLB	04310U	08/30/2023	2,239.59	500,584.01	0.00	0.00	-42.63	500,541.38
3130AX2R8	500,000.00	5.275	11/22/2024	0.00	500,065.00	0.00	0.00	0.00	500,065.00
U043-100-096	SEGST	04310U	09/01/2023	123.31	29,657.95	248.35	0.00	123.31	29,781.26
CMM-716278	29,781.26	5.270	11	125.04	29,657.95	248.35	0.00	123.31	29,781.26
	Sub T	otals For: Fu	nd: Opr-Canal	3,112.90	1,218,931.29	248.35	0.00	2,365.46	1,221,296.75
Funds One Dade MANTD				125.04	1,214,287.95	248.35	0.00	123.31	1,214,411.26

Fund: Opr-Buda WWTP

Portfolio GBRA

TC (PRF_TC) 7.0 Report Ver. 7.3.6.1

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
U045-100-095	TXPOOL	04510U	09/01/2023	173.87	38,046.54	446.92	0.00	173.87	38,220.41
0941100002	38,220.41	5.374	11	273.05	38,046.54	446.92	0.00	173.87	38,220.41
	Sub Totals Fo	or: Fund: Op	r-Buda WWTP	173.87	38,046.54	446.92	0.00	173.87	38,220.41
				273.05	38,046.54	446.92	0.00	173.87	38,220.41
Fund: Opr-Carrizo Grndv	vtr								
U047-100-003	USTR	04710U	08/31/2023	0.00	488,947.64	0.00	0.00	2,269.03	491,216.67
912797GP6	500,000.00	5.489	02/29/2024	0.00	486,605.00	0.00	0.00	0.00	486,605.00
U047-100-096	SEGST	04710U	09/01/2023	2,337.64	562,235.26	4,708.15	0.00	2,337.64	564,572.90
CMM-716278	564,572.90	5.270	11	2,370.51	562,235.26	4,708.15	0.00	2,337.64	564,572.90
	Sub Totals For: I	Fund: Opr-Ca	arrizo Grndwtr	2,337.64	1,051,182.90	4,708.15	0.00	4,606.67	1,055,789.57
				2,370.51	1,048,840.26	4,708.15	0.00	2,337.64	1,051,177.90
Fund: Const-Carrizo Grn	dwt								
R047-470-095	TXPOOL	04747R	09/01/2023	8,693.56	2,045,764.87	19,221.47	700,000.00	-691,306.44	1,354,458.43
0941100014	1,354,458.43	5.374	/ /	10,527.91	2,045,764.87	19,221.47	700,000.00	-691,306.44	1,354,458.43
R047-470-096	SEGST	04747R	09/01/2023	0.00	0.00	0.00	0.00	0.00	0.00
CMM-716278	0.00	5.120	11	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Totals For: Fu	und: Const-C	arrizo Grndwt	8,693.56	2,045,764.87	19,221.47	700,000.00	-691,306.44	1,354,458.43
				10,527.91	2,045,764.87	19,221.47	700,000.00	-691,306.44	1,354,458.43
Fund: I&S-Carrizo Grndv	vtr								
R047-480-003	FHLB	04748R	08/30/2023	2,500.00	1,934,458.64	0.00	0.00	6,261.92	1,940,720.56
3130AGWK7	2,000,000.00	5.405	08/15/2024	0.00	1,927,380.00	0.00	0.00	0.00	1,927,380.00
R047-480-095	TXPOOL	04748R	09/01/2023	12,624.24	2,495,141.42	637,762.84	0.00	628,591.24	3,123,732.66
0941100015	3,123,732.66	5.374	11	9,171.60	2,495,141.42	637,762.84	0.00	628,591.24	3,123,732.66
	Sub Totals For:	Fund: I&S-Ca	arrizo Grndwtr	15,124.24	4,429,600.06	637,762.84	0.00	634,853.16	5,064,453.22
Fund: Opr-Western Can				9,171.60	4,422,521.42	637,762.84	0.00	628,591.24	5,051,112.66

Fund: Opr-Western Canyon

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lnv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
U050-100-003	FHLB	05010U	02/13/2023	1,875.00	499,354.22	0.00	0.00	39.38	499,393.60
3130AUVZ4	500,000.00	4.600	02/13/2025	0.00	494,900.00	0.00	0.00	0.00	494,900.00
U050-100-004	FHLB	05010U	08/30/2023	2,239.59	500,584.01	0.00	0.00	-42.63	500,541.38
3130AX2R8	500,000.00	5.275	11/22/2024	0.00	500,065.00	0.00	0.00	0.00	500,065.00
U050-100-005	USTR	05010U	08/31/2023	0.00	488,947.64	0.00	0.00	2,269.03	491,216.67
912797GP6	500,000.00	5.489	02/29/2024	0.00	486,605.00	0.00	0.00	0.00	486,605.00
U050-100-016	MARION	05010U	12/16/2020	285.65	269,066.21	0.00	0.00	0.00	269,066.21
CD-26891	269,066.21	1.250	12/19/2023	0.00	269,066.21	0.00	0.00	0.00	269,066.21
U050-100-096	SEGST	05010U	09/01/2023	1,458.59	350,812.36	2,937.69	0.00	1,458.59	352,270.95
CMM-716278	352,270.95	5.270	11	1,479.10	350,812.36	2,937.69	0.00	1,458.59	352,270.95
	Sub Totals For: F	und: Opr-W	estern Canyon	5,858.83	2,108,764.44	2,937.69	0.00	3,724.37	2,112,488.81
				1,479.10	2,101,448.57	2,937.69	0.00	1,458.59	2,102,907.16
Fund: 2020 I&S-WCa	nyon, re								
R050-520-095	TXPOOL	05052R	09/01/2023	4,936.64	802,772.60	405,346.37	0.00	402,709.64	1,205,482.24
0941100005	1,205,482.24	5.374	11	2,636.73	802,772.60	405,346.37	0.00	402,709.64	1,205,482.24
	Sub Totals For: Fu	und: 2020 I&S	S-WCanyon, re	4,936.64	802,772.60	405,346.37	0.00	402,709.64	1,205,482.24
				2,636.73	802,772.60	405,346.37	0.00	402,709.64	1,205,482.24
Fund: Opr-Cordillera	WDS								
U052-100-002	USTR	05210U	08/26/2022	631.79	249,336.92	0.00	0.00	67.62	249,404.54
91282CFA4	250,000.00	3.331	07/31/2024	0.00	244,580.00	0.00	0.00	0.00	244,580.00
U052-100-003	FHLB	05210U	08/30/2023	625.00	483,614.66	0.00	0.00	1,565.48	485,180.14
3130AGWK7	500,000.00	5.405	08/15/2024	0.00	481,845.00	0.00	0.00	0.00	481,845.00
U052-100-004	FHLB	05210U	08/30/2023	2,239.59	500,584.01	0.00	0.00	-42.63	500,541.38
3130AX2R8	500,000.00	5.275	11/22/2024	0.00	500,065.00	0.00	0.00	0.00	500,065.00
U052-100-095	TXPOOL	05210U	09/01/2023	1,273.65	278,706.71	3,273.88	0.00	1,273.65	279,980.36
0941100002	279,980.36	5.374	11	2,000.23	278,706.71	3,273.88	0.00	1,273.65	279,980.36

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value Beginning	Purchases/			Ending Book Value Ending
Cusip	Par Value	YTM	Mat Date	Interest Received	Market Value	Additions	Redemptions	Change in Value	Market Value
U052-100-096	SEGST	05210U	09/01/2023	2,895.58	696,429.98	5,831.88	0.00	2,895.58	699,325.56
CMM-716278	699,325.56	5.270	11	2,936.30	696,429.98	5,831.88	0.00	2,895.58	699,325.56
	Sub Totals For:	Fund: Opr-C	ordillera WDS	7,665.61	2,208,672.28	9,105.76	0.00	5,759.70	2,214,431.98
				4,936.53	2,201,626.69	9,105.76	0.00	4,169.23	2,205,795.92
Fund: Opr-Comal Trac	ce								
U054-100-002	FHLB	05410U	08/30/2023	2,239.59	500,584.01	0.00	0.00	-42.63	500,541.38
3130AX2R8	500,000.00	5.275	11/22/2024	0.00	500,065.00	0.00	0.00	0.00	500,065.00
U054-100-095	TXPOOL	05410U	09/01/2023	3,039.56	665,132.40	7,813.10	0.00	3,039.56	668,171.96
0941100002	668,171.96	5.374	11	4,773.54	665,132.40	7,813.10	0.00	3,039.56	668,171.96
	Sub Totals Fo	or: Fund: Op	r-Comal Trace	5,279.15	1,165,716.41	7,813.10	0.00	2,996.93	1,168,713.34
				4,773.54	1,165,197.40	7,813.10	0.00	3,039.56	1,168,236.96
Fund: Opr-Johnson R	anch WD								
U055-100-002	USTR	05510U	08/26/2022	631.79	249,336.92	0.00	0.00	67.62	249,404.54
91282CFA4	250,000.00	3.331	07/31/2024	0.00	244,580.00	0.00	0.00	0.00	244,580.00
U055-100-096	SEGST	05510U	09/01/2023	3,310.35	796,187.42	6,667.25	0.00	3,310.35	799,497.77
CMM-716278	799,497.77	5.270	11	3,356.90	796,187.42	6,667.25	0.00	3,310.35	799,497.77
	Sub Totals For: Fund	d: Opr-Johns	on Ranch WD	3,942.14	1,045,524.34	6,667.25	0.00	3,377.97	1,048,902.31
				3,356.90	1,040,767.42	6,667.25	0.00	3,310.35	1,044,077.77
Fund: Opr-Rural Wtr									
U070-100-069	MARION	07010U	12/16/2020	171.39	161,439.72	0.00	0.00	0.00	161,439.72
CD-26891	161,439.72	1.250	12/19/2023	0.00	161,439.72	0.00	0.00	0.00	161,439.72
U070-100-095	TXPOOL	07010U	09/01/2023	1,792.89	392,329.59	4,608.57	0.00	1,792.89	394,122.48
0941100002	394,122.48	5.374	11	2,815.68	392,329.59	4,608.57	0.00	1,792.89	394,122.48
Sub Totals For: Fund: Opr-Rural Wtr				1,964.28	553,769.31	4,608.57	0.00	1,792.89	555,562.20
Fund: Opr-Luling WT	_			2,815.68	553,769.31	4,608.57	0.00	1,792.89	555,562.20

Fund: Opr-Luling WTP

Inv # Cusip	Issuer Par Value	Fund YTM	Purch Date Mat Date	Interest Accrual	Beginning Book Value Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Book Value Ending Market Value
U100-100-095	TXPOOL	10010U	09/01/2023	827.24	181,020.58	2,126.39	0.00	827.24	181,847.82
0941100002	181,847.82	5.374	11	1,299.15	181,020.58	2,126.39	0.00	827.24	181,847.82
	Sub Totals I	For: Fund: O	pr-Luling WTP	827.24	181,020.58	2,126.39	0.00	827.24	181,847.82
				1,299.15	181,020.58	2,126.39	0.00	827.24	181,847.82
Fund: Opr-Lu-Lo									
U100-200-021	MARION	10020U	12/16/2020	114.26	107,626.48	0.00	0.00	0.00	107,626.48
CD-26891	107,626.48	1.250	12/19/2023	0.00	107,626.48	0.00	0.00	0.00	107,626.48
U100-200-095	TXPOOL	10020U	09/01/2023	53.67	11,744.84	137.96	0.00	53.67	11,798.51
0941100002	11,798.51	5.374	/ /	84.29	11,744.84	137.96	0.00	53.67	11,798.51
U100-200-096	SEGST	10020U	09/01/2023	1,668.59	401,320.79	3,360.65	0.00	1,668.59	402,989.38
CMM-716278	402,989.38	5.270	11	1,692.06	401,320.79	3,360.65	0.00	1,668.59	402,989.38
	Sub T	otals For: Fu	Ind: Opr-Lu-Lo	1,836.52	520,692.11	3,498.61	0.00	1,722.26	522,414.37
				1,776.35	520,692.11	3,498.61	0.00	1,722.26	522,414.37
Fund: 2014 I&S-Lu-Lo									
R100-400-096	SEGST	10040R	09/01/2023	1,261.51	254,180.17	36,239.21	0.00	35,116.51	289,296.68
CMM-716278	289,296.68	5.270	11	1,122.70	254,180.17	36,239.21	0.00	35,116.51	289,296.68
	Sub Totals	For: Fund: 2	014 I&S-Lu-Lo	1,261.51	254,180.17	36,239.21	0.00	35,116.51	289,296.68
				1,122.70	254,180.17	36,239.21	0.00	35,116.51	289,296.68
		Report	Grand Totals:	379,884.04	143,932,174.33	6,334,278.77	9,075,000.00	-2,722,011.37	141,210,162.96
				227,678.93	143,480,916.59	6,334,278.77	9,075,000.00	-2,947,700.16	140,533,216.43

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Investment Report as of October 31, 2023

The preceding report has been prepared and is being distributed to you in accordance with Section 2256.023 of the Texas Public Funds Investment Act. We believe the investment portfolio that is described in this report complies with the Texas Public Funds Investment Act.

GBRA Investment Officers:

Randy Staats Executive Manager of Finance/CFO

andra Der

Sandra Terry Deputy CFO

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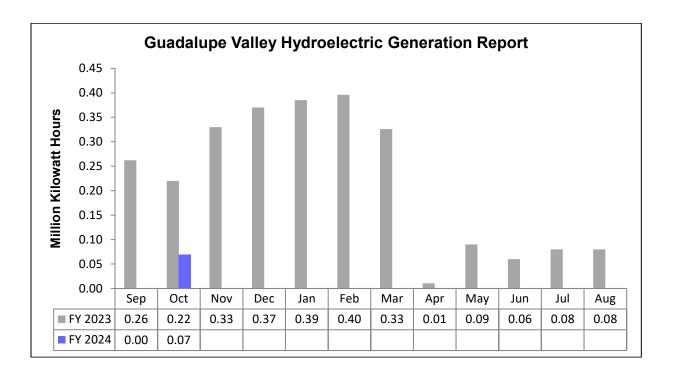
Denise Lyssy Treasury & Budget Coordinator

CONSENT ITEM

4. Consideration of and possible action approving the monthly operations report for October 2023. **Attachment**

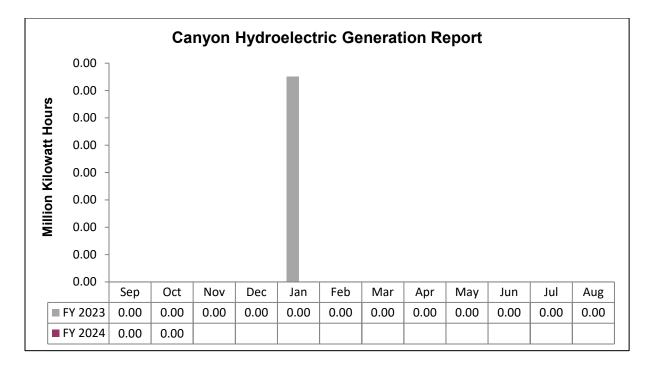
Report of Operations

Month of October Fiscal Year 2024



During the month, the Guadalupe Valley Hydroelectric System (GVHS) generated 6.9 million kilowatt hours of electrical power for the Guadalupe Valley Electric Cooperative (GVEC) for a total of 8.5 kilowatt hours for the fiscal year and delivered 114.4 million gallons of water to the Calpine Guadalupe Energy Center (CGEC) for a total 232.3 million gallons for the year to date fiscal year.

Buoys were installed at the Dunlap spillway. Thompson Pipe Group and the maintenance crew began installing new combo air/vacuum release valves on Regional Raw Water Distribution Pipeline. This month the Electricians have completed commissioning the new generator we installed at Comal Trace pump station.



Due to the low flow conditions, the Canyon Hydroelectric Plant generated 0 kilowatt hours of power for New Braunfels Utilities (NBU). The total for the fiscal year is 0 kilowatt hours.

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	
Avg. MGD	0.61	0.289	0.310											
CBOD (mg/L)	5	1	*											
TSS (mg/L)	5	1.8	*											
Ammonia (mg/L)	2	0.1	*											
Phosphorous (mg/L)	1	0.8	*											
E.coli (CFU/ 100 mL)	126	5	*											
Year to Date Flows (MG)		8.68	18.29											
Biosolids Processing														
FY 2024	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Ju		Aug	
Biosolids Processed	*	*												
(metric tons)														
Year to Date Biosolids	*	*												
Processed (metric tons)														

SHADOW CREEK WASTEWATER TREATMENT PLANT

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are an estimated 1,699 sewer connections in the Shadow Creek subdivision and 654 connections in the Trails at Windy Hills (South Grove) subdivision as of the end of the month. There are 4 mixed-use connections in the combined systems. The system received 8.1 inches of rain during the month.

System Activities:

GBRA electrician installed a new phase monitor on the Triumph Lift Station. A volute press demonstration from Environmental Treatment Technologies was completed after processing 35 yards of biosolids. Operators completed 23 final tap inspections.

SUNFIELD WASTEWATER TREATMENT PLANT

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	0.750	0.588	0.624										
CBOD (mg/L)	5	1	*										
TSS (mg/L)	5	2.5	*										
Ammonia (mg/L)	2	0.1	*										
Phosphorous (mg/L)	1	0.3	*										
E.coli (CFU/100 /mL)	126	*	*										
Year to Date Flows (MG)		17.64	36.98										
FY 2024		Sept	Oct	Nov	Dec	Jan	Feb	Mar	April	May	June	July	Aug
Type I Reuse Avg MGD		5.88	0				-						
Year to Date Reuse (MG)		5.88											
	-	_	4.96			-	-			-	_		
					Biosolic	ls Proce	ssing						
Biosolids Processed (me tons)	tric	*	*										
Year to Date Biosolids Processed (metric tons)		*	*										

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are an estimated 3,374 residential connections and 24 mixed-use connections in this system as of the end of the month. The system received 6.9 inches of rain during the month.

Construction Activities:

Work continued on the Sunfield WWTP 1.375 MGD expansion. Major components under construction include the headworks, blower electrical room, septic receiving station, and filters.

Construction continued at the new Turnersville Rd/Subaru Lift Station, the Prairie Lakes metering vault, and the Prose metering vault. Pump and hauls continued for Sunfield Phase 5. These will continue until the East Satterwhite Lift Station is completed.

System Activities:

New stainless-steel brackets were installed in the plant lift station. Operators completed 22 final tap inspections.

STEIN FALLS DIVISION

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	0.95	0.463	0.585										
CBOD (mg/L)	10	2.5	1.5										
TSS (mg/L)	15	0.78	1.1										
E.coli (org/100 mL)	126	2	2										
Ammonia Nitrogen (mg/L)	2	0.21	0.1										
Phosphorous (mg/L)	1	0.149	0.343										
YTD Gal. Proc. (MG)	-	13.9	32.0										

System Statistics:

There are an estimated 3195 sewer connections in this division as of the end of the month. The system received 4.43 inches of rain during the month. The team conducted 51 final tap inspections.

System Activities:

A 60% design workshop was held with eHT (Enprotec Hibbs & Todd) on the plant expansion. Team members collected industrial pretreatment samples in Seguin for the Seguin lab. One team member helped the Hydro division install air release valves on the Regional Raw Water Line. All generators were topped off with fuel for the winter. Riverbend Lift Station Pump # 1 taken into shop for seal fail.

Parkside Subdivision (Dietz):

The flow for the month was 392,000 gallons. The team conducted 2 final tap inspections.

	Canyon Reservoir: (cubic feet/second)														
	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug			
FY 24 Avg Inflow	0	0													
FY 24 Avg release	94.4	76.9													
FY 23 Avg Inflow	10	0.2	13.4	24	24.2	26.6	17	18.5	29.9	19.1	0	0			
FY 23 Avg release	70	66.4	67.1	64.9	61.3	63.2	62.1	58.2	70.4	72.6	75.9	95.6			

WATER RESOURCES DIVISION

October 2023

Elevation beginning of month	890.70' msl
Elevation end of the month	889.57' msl
Current Elevation (November 6, 2023)	889.27' msl

CALHOUN CANAL DIVISION

The highest and lowest elevation (msl) of the Guadalupe River recorded during the current year on the upstream gauge at the saltwater barrier:

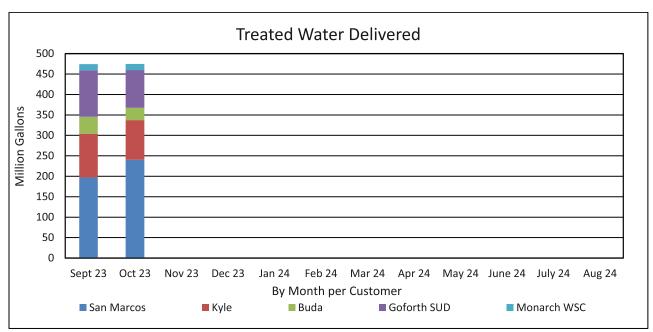
FY 2024	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Highest Elevation	4.11	4.32										
Lowest Elevation	3.67	3.58										

The highest and lowest recording (msl) on this gauge during the previous year:

FY 2023	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Highest Elevation	6.16	4.62	5.59	5.85	6.83	5.82	4.70	7.99	8.72	5.66	4.19	4.09
Lowest Elevation	3.83	2.96	4.13	3.17	4.33	4.7	3.21	3.11	3.84	2.95	3.85	3.56

System Activities:

The Hahns canal crossing was repaired, new poles and cables were added. Repaired leaks on canals.



SAN MARCOS WATER TREATMENT PLANT

System Activities:

GBRA San Marcos wells team replaced packing in booster pumps at the Springlake booster station. Replaced couplings on booster pumps at Soyars booster station and ran new conduit for chlorine lines at Springlake wells. Fluid meter service made repairs to the Buda delivery point meter. Central Texas Access Controls replaced the front gate actuators for secure access to the plant.

BUDA WASTEWATER TREATMENT PLANT

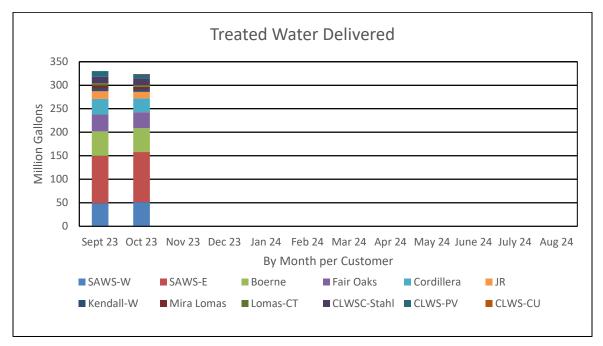
					Ef	fluent M	onitoring	g					
FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	Jul	Aug
Avg. MGD		1.178	1.266						-				
CBOD (mg/L)	5	3.6	*										
TSS (mg/L)	5	1	*										
Ammonia	1.2	0.1	*										
(mg/L)													
Phosphorous	0.8	0.4	*										
(mg/L)													
E.coli	126	1	*										
(CFU/100 ml)													
Year to Date		35.34	74.59										
Flows (MG)					<u> </u>								
				Add	itional M	lonitorin	g (at the	Outfall)					
FY 2024	Sep	t Oct	t Nov	Dec	Jan	Feb	Mai	· Apr	May	June	Jul	-	Aug
E.coli (SU)	1	*											
pH (SU)	7.4	*											
DO (mg/L)	7.8	*											
Rainfall (inches)	0.8	7.5											
Kaiman (menes)	0.8	7.5	-	-		-	-	-	-	-	-	-	
		-	-	Efflu	ent Reus	e and Bi	osolids P	rocessing	5	-			
FY 2024	Sep	t Oct	t Nov	Dec	Jan	Feb	Mar	: Apr	May	June	Jul		Aug
Type I Reuse Avg MGD	g. 0.01	1 0.01											
Year to Date Reus (MG)	se 0.32	1 0.62	6										
Biosolids	*	-		-							-	-	
Processed (metric													
tons)	0												
Year to Date	*												
Biosolids													
Processed (metric	•												
tons)	0												

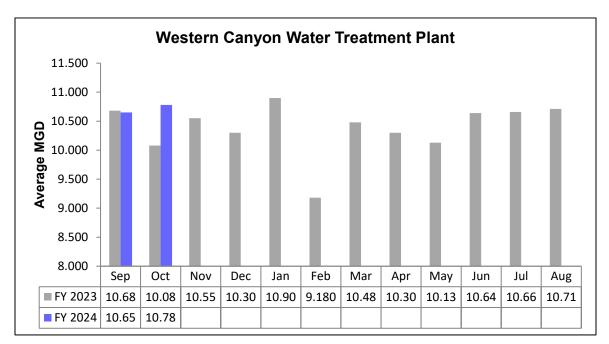
(* data not available at printing. Report will be revised when this information is received.)

System Activities:

Operators replaced the skimmer arm rubber on clarifier #4. Operators also drained the clarifier and adjusted the rake to allow for more clearance from the floor. A new starter was installed on influent pump #3.

WESTERN CANYON DIVISION





System Statistics:

The Western Canyon Water Treatment plant produced an average of 10.78 MGD for the month as metered. Total gallons treated during the month were 323.3 MG. The total number of gallons produced during FY 2024 is 653.63 MG.

System Activities:

Advanced Water Well Technologies conducted the tear down inspection of Raw Water Pump # 4 and submitted their recommendations on repairs and rehab items. US Underwater divers started cleaning the

Raw Water intake structure. 30% design meeting for the emergency back-up generator project was held. Aqua Aerobics and Crosstek ceramic membrane equipment have arrived and are being set up, and preliminary testing of the pilot skid has been completed to determine if the equipment is ready for the pilot project.

Canyon Park Estates WWTP

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.260	0.052	0.048										
CBOD (mg/L)	5	1	1										
TSS (mg/L)	5	1.78	2.37										
Ammonia (mg/L)	2	0.11	0.1										
Phosphorous (mg/L)	1	0.114	0.112										
E.coli (CFU/100 mL)	126	1	1										
Year to Date Flows		1.57	3.04										
(MG)													

System Statistics:

The system received 2.95 inches of rainfall during the month.

System Activities:

Routine Operations.

Comal Trace Subdivision:

System Statistics:

There are approximately 262 active water meters.

System Activities:

Generator vendor conducted official start up on unit.

Park Village/Ventana Subdivision:

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
*Avg. MGD	0.195	0.045	0.047										
CBOD (mg/L)	5	1	2										
TSS (mg/L)	5	1.65	1.80										
Ammonia (mg/L)	2	0.1	0.1										
Phosphorous (mg/L)	1	0.085	0.084										
E.coli (CFU/100 mL)	126	1	1										
Year to Date Flows		1.36	2.77										
(MG)													

System Statistics:

The team conducted 6 final tap inspections. There are approximately 324 active sewer connections. The system received 4.45 inches of rainfall during the month.

System Activities:

Operators repaired potable water leak near backflow preventer.

<u>4S Ranch Subdivision</u>:

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
*Avg. MGD	0.27	0.154	0.155										
CBOD (mg/L)	5	1	1										
TSS (mg/L)	5	0.75	0.9										
Ammonia (mg/L)	2	0.1	0.31										
Phosphorous (mg/L)	0.5	0.053	0.058										
E.coli (CFU/100 mL)	126	1	1										
Year to Date Flows		4.63	9.28										
(MG)													

System Statistics:

There are approximately 1230 active sewer connections. During the month, 19 final tap inspections were conducted. The system received 2.5 inches of rainfall during the month.

System Activities:

Contractor finishing up construction on phase two plant, startup testing scheduled soon.

Boerne ISD

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.030	0.0003	0.0003										
BOD (mg/L)	20	1	1										
TSS (mg/L)	20	0.5	0.5										
Year to Date Flows (MG)	-	0.101	0.197										

(* data not available at printing. Report will be revised when this information is received.)

System Activities:

Routine Operation

Cordillera Ranch

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.064	0.061	0.061										
CBOD (mg/L)	5	1	1										
TSS (mg/L)	5	4.2	1.7										
Ammonia (mg/L)	2	0.1	0.1										
Year to Date Flows		1.84	3.75										
(MG)													

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are approximately 500 active sewer connections and 871 active water meters. The system received 2.2 inches of rainfall during the month.

System Activities:

Contractor completed the improvements in the new chlorine contact basin and put it online. They started decommissioning and converting the old contact basin into the new membrane basin. Installation of the new headwork screens is also underway. Texian Geospatial is conducting system-wide infrastructure audit and collecting GPS coordinates for each water meter box, sewer valve box, and grinder tank.

Johnson Ranch

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.35	0.141	0.149										
CBOD (mg/L)	5	1	1										
TSS (mg/L)	5	0.63	1.07										
Ammonia (mg/L)	2	0.1	0.17										
Phosphorous (mg/L)	0.5	0.255	0.244										
E.coli (CFU/100 mL)	20	1	1										
Turbidity	3	0.6	0.76										
Year to Date Flows		4.23	8.85										
(MG)													

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are approximately 792 active sewer connections and 871 active water meters. The system received 2.45 of rainfall during the month.

System Activities:

The wastewater plant permit renewal application was submitted to TCEQ. Final reports for the force main and gravity main testing were submitted to TCEQ per agreed order with the Developer.

Bulverde Singing Hills

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.240	0.122	0.123										
CBOD (mg/L)	5	2	1										
TSS (mg/L)	5	1.73	1.2										
Ammonia (mg/L)	2	0.1	0.1										
E.coli (CFU/100 mL)	126	1	1										
Year to Date Flows		3.66	7.33										
(MG)													

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

The Singing Hills wastewater system has 24 commercial connections and 245 residential connections for a total of 269 wastewater connections. The system received 1.9 inches of rainfall during the month.

System Activities:

GBRA staff assisted chemical supplier with setting new 1000-gallon tank for the Aluminum Chlorohydrate used for phosphorus removal. This allows us to have a longer supply of chemicals on hand in case of supply chain issues.

COLETO CREEK DIVISION

Elevation beginning of month:	94.88 ' MSL
Elevation end of month:	94.77 ' MSL
Elevation of full pool:	98.00 ' MSL

A total of 3.48 inches of rain was recorded at the Coleto Creek headquarters office.

Reservoir System

The Power Plant made the decision to begin diverting water to the reservoir. On October 3rd one diversion pump was started and a total of 796.36 acre feet of water was diverted to the reservoir for the month.

Maintenance activities for the month include preparation for and startup of 1 Guadalupe River diversion pump and daily pump operation checks, cleaning the downstream face of all main spillway gates and gate arms, repair of gate rollers on spillway gates #3 and #5, and herbicide applications to control brush growing on the main dam slopes and surrounding property.

Other activities include resealing the boom arm cylinder on the Kubota excavator, shredding of the main dam slopes, and repairing the diversion pump station telemetry link.

Staff attended a pesticide applicator training.

<u>Recreation System</u>

Permits Sold During October										
	October FY 2024	October FY 2023	Historical High for October	Y-T-D FY 2024	Y-T-D FY 2023	Historical Y-T-D High				
Annual Permits	9	15	22 (FY 04)	33	34	43 (FY 83)				
Day Permits	404	456	801 (FY 84)	1335	1132	2349 (FY 83)				
Camping Permits	1192	1140	1413 (FY 21)	2310	2019	2689 (FY 21)				
Cabins	32	33	67 (FY 15)	74	93	115 (FY 15)				

Volunteer Hours at Coleto Creek:

	Hours	Hours for FY
Park Hosts	160	280
Texas Master Naturalist	2	2
Photo Club Volunteers	0	0
Project Volunteers	0	0
Work Force Solutions Inters	0	0
TOTAL	160	282

Staff Activities:

Park activities included routine cleanup, mowing, pruning trees, RV septic tank pump outs and minor maintenance repairs.

The Coleto Creek 30^{th} Annual Bow Hunt season is in full swing with hunts scheduled on every weekend of the month.

The Winter Texan season officially started at the first of the month. At the end of the month, campers staying at the winter monthly rate occupied 20% of the campsites,

Staff participated in the South Texas Farm and Ranch Show to acquire Texas Department of Agriculture CEUs to maintain his non-commercial pesticide applicator license.

	Permits Sold During October									
	October FY 2024	October FY 2023	Historical High For October	Y-T-D FY 2024	Y-T-D FY 2023	Historical Y-T-D High				
Annual Permits	0	0	5 (FY96)	0	0	8 (FY 03)				
Day Permits	40	100	279 (FY16)	132	204	657 (FY16)				
Camping Permits	42	440	481 (FY99)	75	724	829 (FY12)				
RV Permits	386	-	-	752	-	-				

Lake Wood Recreation Area

*Began separately tracking RV and tent camping August 2023

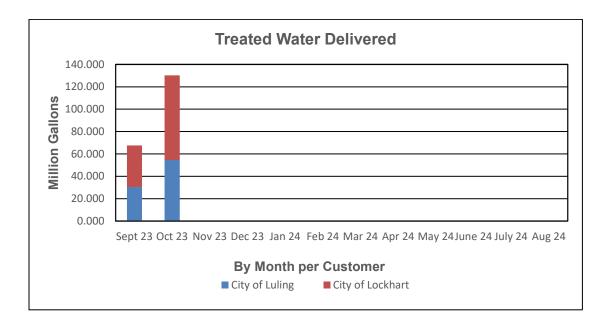
Volunteer Hours at Lake Wood:

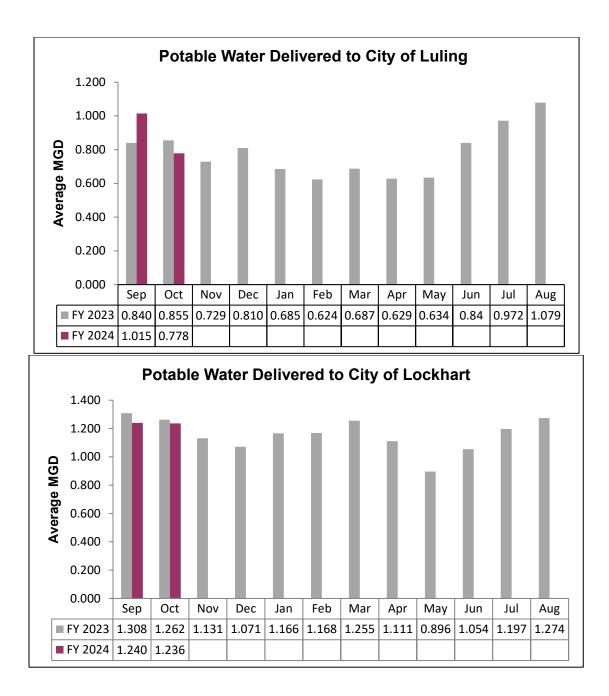
	Hours	Hours for FY
Park Hosts	92	201
ISF Crew	0	0
CSR Workers	1	3
Event Volunteers	37	104
TOTAL	130	308

Staff Activities:

Trimmed tree limbs around the park, removed a dead tree from a campsite. Assisted with the Canoe Race, as part of the Come and Take It Celebration.

LULING WATER TREATMENT PLANT





System Statistics:

The plant delivered an average of 1.015 MGD to the City of Luling during the month. Total gallons treated for Luling during FY 2024 is 30.455 MG. The plant also delivered an average of 1.240 MGD to the City of Lockhart during the month. Total water delivered to the City of Lockhart for FY 2024 is 31.187 MG.

System Activities:

Electricians conducted annual preventative maintenance on the plant's generator. Electricians replaced the magnetic motor starter and overloads on Luling high service pump #1.

LOCKHART WASTEWATER TREATMENT PLANT

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	1.1	0.413	0.406										
CBOD (mg/L)	10	2.0	2.3										
TSS (mg/L)	15	1.3	*										
Ammonia (mg/L)	3.0	0.2	0.1										
E.coli	126	1.2	1.1										
Year to Date Flows (MG)		12.40											

Larremore Street Plant

Lockhart FM 20 Plant

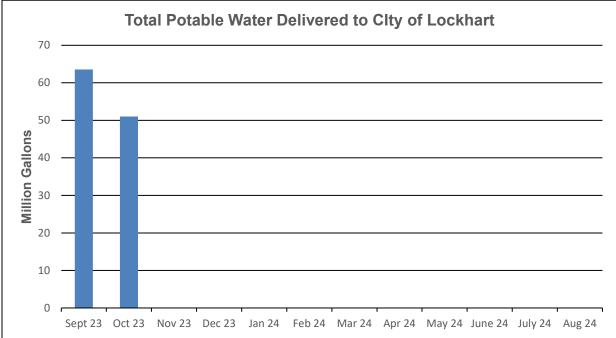
FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	1.5	0.661	0.729										
CBOD (mg/L)	10	1.5	1.1										
TSS (mg/L)	15	3.9	*										
Ammonia (mg/L)	3	0.1	0.2										
E.coli	126	8.0	7.2										
Year to Date Flows (MG)	-	19.82	42.43										
				B	Biosolids	Proces	sing						
FY 2024	Sept	Oct	Nov	Dec	Ja	n F	'eb	Mar	Apr	May	Jun	Jul	Aug
Biosolids Processed (metric tons)	70.15	46.86											
Year to Date Biosolids	70.15	117.0											
Processed (metric tons)													

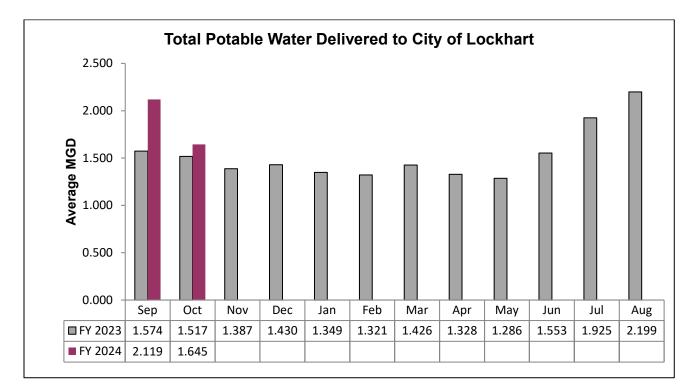
(* data not available at printing. Report will be revised when this information is received.)

System Activities:

At the FM 20 Plant; the gearbox on the influent bar screen climber was replaced. The non-potable pump motor was replaced and the lower hydraulic cylinder on the sludge belt press was also replaced.

LOCKHART WATER TREATMENT PLANT





System Statistics:

The Lockhart Water Treatment Plant produced an average of 1.645 MGD for a total of 51.014 MG for the month. Year-to-date total is 114.581 MG.

System Activities:

At the Water Plant; contractor Fluid Meter Services installed a new raw water meter and calibrated it. Contractor Proto installed the new High Service pump assembly. We continued filling new sections of the Alliance line so it can be pressure tested.

CONSENT ITEM

5. Consideration of and possible action approving Directors' expense vouchers for October 2023. Attachment

GUADALUPE-BLANCO RIVER AUTHORITY BOARD OF DIRECTORS' EXPENSES FISCAL YEAR 2024

Month Ending October 31, 2023

Director	Fees	Auto	Airfare	Lodging	Meals	Registrations	Other	Total
William R. Carbonara	371.00	184.72						555.72
Oscar Fogle								0.00
Don Meador								0.00
Kenneth Motl								0.00
Dennis Patillo								0.00
Steve Ehrig								0.00
Sheila L. Old								0.00
Andra M. Wisian								0.00
Emanuel Valdez								0.00
Robert Blaschke	442.00	301.30						743.30
James Cohoon	442.00	233.18						675.18
John Cyrier								0.00
Board Administrative Costs							410.01	410.01
Total	1,255.00	719.20	0.00	0.00	0.00	0.00	410.01	2,384.21

Fiscal Year-To-Date Ending August 31, 2024

Director	Fees	Auto	Airfare	Lodging	Meals	Registrations	Other	Total
William R. Carbonara	371.00	184.72	0.00	0.00	0.00	0.00	0.00	555.72
Oscar Fogle	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Don Meador	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kenneth Motl	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Dennis Patillo	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Steve Ehrig	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sheila L. Old	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Andra M. Wisian	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Emanuel Valdez	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Robert Blaschke	442.00	623.56	0.00	0.00	0.00	0.00	0.00	1,065.56
James Cohoon	442.00	233.18	0.00	0.00	0.00	0.00	0.00	675.18
John Cyrier	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Board Administrative Costs							410.01	410.01
Total =	1,255.00	1,041.46	0.00	0.00	0.00	0.00	410.01	2,706.47

Director Fees and Expenses Budget-To-Date

2,500.00

Director Fees and Expenses Annual Budget

15,000.00

NOTE 1: In accordance with the Texas Water Code Chapter 49.060 and GBRA's Board Policy, the annual limit for director's fees is \$7,200.

	GUADALUPE-BLANCO RIVER AUTHORITY BOARD OF DIRECTORS' EXPENSES FISCAL YEAR 2024 Board Administrative Costs								
Month	Date Pd.	Check #	Vendor	\$ Amount	Description				
Sept T	otal			0.00					
	31-Oct	EET2501	Einstein Bros Bagels	37.57	September Board Meeting Breakfast				
	31-Oct	EFT2501	Star Catering of San Antonio	236.04	September Board Meeting Lunch				
(31-Oct	EFT2501	Burnt Bean Company	136.40	Board Tour Lunch				
Oct To	tal			410.01					
Nov To	otal			0.00					
Dec To	tal			0.00					
Jan To	tal			0.00					
Feb To	tal			0.00					
March	Total	andar-ine (1997)		0.00					
				0.00					
April T	otal			0.00					
				-					
May To	otal			0.00					
				-					
June T	otal			0.00					
,									
July To	otal			0.00					
				-					
Augus	t Total			0.00					
FY 202	4 Total:			410.01					

GENERAL MANAGER/CEO ITEMS

6. The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams, safety, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, stewardship, and update on GBRA Safety Work Plan. (David Harris, Charlie Hickman, Nathan Pence, Randy Staats, Vanessa Guerrero, Adeline Fox, Amanda Reichle)

EXECUTIVE REPORT

November 2023

David Harris Executive Manager of Operations

Licenses, Training, Compliance and Project Progress since October Board Meeting

Licenses

Zach Gonzales	D Wastewater	Western Canyon Operations
Caleb Shimank	D Wastewater	Western Canyon Operations
Trey Helmke	C Wastewater	Western Canyon Operations
Jesse Galvan	C Wastewater	Hays Wastewater Operations

Training

Operators from Western Canyon Operations, Hays County Operations, Stein Falls and Engineering department attended South Central Membrane Association (SCMA) training in Seguin to learn more about membrane treatment technology for water and wastewater. Class attendees received credit toward water and wastewater licenses. GBRA sponsored the location for the training. There were nine employees from GBRA who attended.

Compliance

No inspections and all facilities operating in compliance

Projects

- Western Canyon WTP- Scheduled shutdowns began the last week of October to clean the raw water intake structure and complete the zebra mussel prevention project. Each of the shutdowns will last roughly 8 hours while divers work around the pumps cleaning out organic materials and for the completion of chemical delivery systems. Extensive communication with customers was completed.
- Alliance WTP- Operations team has begun setting up the asset management system in Nexgen for the water treatment plant and water delivery facilities. Weekly meetings are set up for the next six weeks to inventory and initiate the program on components as they are completed. This work will continue escalate until start up and continue until completion.
- **Calhoun Diversion System-** A canal crossing for landowner vehicle traffic was rebuilt and repaired. Heavy loads and age in a highly destructive environment caused the crossing to begin to fail. Crews partially dewatered the canal, rebuilt the failed structures, added cables to support the load and finished out the road with crushed rock to complete the project. Project took 4 days.

Charlie Hickman **Executive Manager of Engineering**

Projects Completed and in Progress since October Board Meeting

GBRA issued a request for qualifications for the WaterSECURE program and received multiple responses. Interviews with prospective firms are being held in November and staff anticipate completing scoping discussions and contracting in December.

Multiple milestones were achieved in the last month on the 9,000 acre-foot per year SH130 Expansion of the Carrizo Groundwater Supply Program. HDR completed 60% design plans for the treated water transmission system and a workshop was held in October with GBRA's engineering and operations teams to discuss design comments. Alliance issued a request for qualifications to secure engineering services for the design of the treatment plant expansion and responses are due in November. GBRA anticipates issuing a request for qualifications for design services for the raw water improvements in November. The raw water improvements include drilling of three new wells, upgrades to the existing wells, and installation of new raw water piping.

The Dunlap Dam project reached a major milestone with the return of normal levels in Lake Dunlap and resumption of hydroelectric generation at the power plant. Zachry Construction continues with corrective measures for issues identified during testing and other punch list items. A pair of small sluice gates are anticipated to arrive and be installed by the end of the month, which will complete all work associated with canal gate replacement change order.

Sundt Construction is underway with installation of the temporary work bridge required for construction activities in the river channel at McQueeney. At Placid Dam, they are currently installing the sheet pile cofferdam around the work area for the first spillgate and installing the formwork for the fist sections of embankment hardening. The first concrete pours for the embankment hardening are anticipated in November

Change Order Summary

Change Orders Pending Board Approval

None this month.

Change Orders for General Manager/CEO Approval

McQueeney Dam and Placid Dam Spillgate Replacement and Dam Armoring - Change Order No. 2 This proposed change order provides Sundt an increase of \$29,296.74 in the contract price and 7 additional days of contract time. The change order includes removal of a previously unknown concrete obstruction located in Lake Placid while installing the trestle bridge upstream of the spillway.

<u>CGSP Transmission Main and Wellfield Surface Facilities – Change Order No. 7</u> This proposed change order provides SJ Louis with 96 additional days of contract time and no increase to the contract. This change order is for additional time to accommodate the required testing that must take place following the late delivery of power from the electric utility.

Nathan Pence Executive Manager of Environmental Science

Projects Completed and in Progress since October Board Meeting

Environmental

- Staff met with Engineering for coordination discussion.
- Staff attended the Water Oriented Recreation District of Comal County (WORD) Madrone Trail opening.
- Staff attended Boerne One Water meeting.
- A Lab career ladder discussion was held with current lab managers.
- Staff attended Texas Water Conservation Association (TWCA) Fall Conference in San Antonio.
- Staff attended the Alamo to Capitol Trails Development Committee Meeting.

Habitat Conservation Plan (HCP)

- Staff organized several HCP meetings, including:
 - National Wildlife Federation (NWF) Staff met with representatives from NWF to provide an update concerning the status of the planning process.
 - HCP staff met with ICF, the primary consultant supporting HCP development, to discuss the terms of the contract and assess the appropriateness of the scope in light of the progress of the project.
- Staff presented an informational overview on the HCP at the Plum Creek Steering Committee meeting.
- Staff gave presentations on (1) the contribution of the HCP to the reliability of GBRA's water supply and treatment services and (2) the scientific data gathering efforts underpinning the HCP at the annual National Habitat Conservation Plan Coalition meeting, hosted by the U.S. Fish & Wildlife Service, in Shepherdstown, VA.

Water Quality

- Quarterly reporting on all grants has been completed.
- Routine Samples for October:
 - <u>34</u> Routine Grab samples collected.
 - <u>8</u> Quarterly Grab samples collected.
 - <u>7</u> Wastewater Treatment Facilities Sampled.
 - <u>22</u> Weather Targeted Grab Samples collected.
 - <u>4</u> Diurnal Deployments

Laboratory

- The laboratory processed approximately 1140 orders with approximately 2,800 individual tests. This compares to 985 orders received and processed during October 2022.
- The laboratory completed Microbiology Proficiency Testing for the Fall and all samples were found to be acceptable. Proficiency Testing is completed as a requirement to maintain accreditation for the laboratory.
- The open technician position in the laboratory has been filled.
- As part of the City of Seguin's Industrial Pretreatment program, GBRA lab has been retained to work with each of the industrial plants in the city to test their waste systems.

• The laboratory completed the demonstration of a new Total Organic Carbon (TOC) instrument which will increase the laboratory's capacity for testing TOC samples and provide redundancy in case of instrument failure.

Randy Staats Executive Manager of Finance/CFO

Projects Completed and in Progress since October Board Meeting

Ongoing Operations

- The following formal competitive procurement processes were posted to electronic procurement systems:
 - o Backwash Lagoon Cleaning
- Submission of annual actuarial report to Texas Pension Review Board
- Contribution to Defined Benefit Pension Plan
- Development of summary of FY 23 accomplishments and improvements

Projects and Planning

- FY 2023 Financials
 - Preparation of financial statements, notes to the financials, and other schedules for the Annual Comprehensive Financial Report
 - Continued work with financial auditors
 - Ongoing work associated with Single Audit procedures
- Submission of grants to Department of Energy for Maintaining and Enhancing Hydroelectric Incentives (Lakes Dunlap, McQueeney, Placid, and Meadow)
- Finalization of annual rate validation study
- Participation in discussions with Johnson Ranch MUD officials and representatives
- Planning for bond issuance for the Carrizo Groundwater Supply Expansion Project
- Completion of organization wide inventory of capital assets
- Preparation of winter averaging rate calculations for customers of the Stein Falls Wastewater System

Upcoming Activities

- Closing of Carrizo Groundwater Supply Expansion Project bond transaction on November 17
- FY 2023 Financials finalize financial statements and prepare presentation for Audit Committee

Vanessa Guerrero Executive Manager of Administration

Projects Completed and in Progress since October Board Meeting

Information Technology

IT Support

- IT responded to 202 support requests for a total of 144 hours during October
- New Braunfels office move: backup generator completed October 27; new servers will be installed onsite in November
- Made offer for IT Operations Manager position; expected start date November 27

SCADA

- Working with Engineering on multiple projects, including Sunfield WWTP Plant expansion, Sunfield LS South, Prairie Lakes LS, Satterwhite LS, Carrizo Delivery sites / Alliance, Carrizo Well Field, I-35 Crosswinds Delivery Site, Stein Falls WWTP Expansion, Dunlap Dam, TX-130 Pipeline, TX – 130 Booster Pump Station, Cordillera WTP upgrade, TX-130 Pipeline Delivery Points/Comms
- Continued development and testing of programming for Carrizo well field PLCs
- Received FCC licenses for upgrading radio links to Luling and Lockhart operations

GIS

- Continuing to develop and deploy new apps/viewers in Portal including a sewer maintenance dashboard for management with editing capabilities for operators
- Attended ESRI Infrastructure Management Conference, URISA GIS Conference and Texas GIS
 Forum

Human Resources & Safety

Recruitment

- 10 vacancies, reviewing resumes and conducting interviews 3 new hires; 7 extended offers
- Attended Red White and You job fair on 11/2/23 and another job fair scheduled for 11/16.

Benefits

- Elected benefit options for new plan year. Reviewed and determined rates.
- Conducted a flu and vaccination clinic on site in NB

Facilities

- Generator inspection complete.
- Continuing to work on punch list items with contractors
- Preparation for AC work in Seguin office; coil replacement.

Safety Policies & Programs

- Incident/Near Miss Reporting 0 since last meeting
 - Inputting closure reports on several open Incidents/Near Misses
- (Internal) Safety Training: OPS Confined Space Permit Entry Awareness, Lab Ergonomics Awareness/Office Setup Self Assessment, GEN – Health and Wellness
- Developing a one-page Site Safety Visitor Page (template to be used for any Site)
- Upcoming Hazard Communication Compliance Inspection from the Texas Department of State Health Services – date and Site of inspection TBD
- HMP HUD Report, HMP Kickoff Internal Stakeholder Meeting held 10/24/23, next Workshop scheduled for 11/29/23 in Seguin Board Room
- 2 Additional CPR/First Aid/AED classes for General Staff, new Operators, and all those needing make-up for November and December in New Braunfels

• Buda WWTP RMP Checklist Action Items – ensure we are meeting milestones and closing out Action Items on the Plan

Education

	October Outreach						
County	County Date School or Events						
Victoria	2-Oct	Victoria East High School - VISD	62				
Dewitt	10-Oct	Cuero High School - Cuerso ISD	40				
Victoria	11-Oct	Our Lady of Victory Middle School - Victoria	60				
Victoria	16-Oct	St. Joseph's High School - Victoria	52				
Refugio	17-Oct	Refugio High School Day 1 - Refugio ISD	48				
Refugio	18-Oct	Refugio High School Day 2 - Refugion ISD	45				
Victoria	19-Oct	Bloomington Elementary 5th Grade - Bloomington ISD	55				
Victoria	20-Oct	Victoria West High School - VISD	48				
Comal	21-Oct	Fischer Park Monarch Fest - City of NB	200				
Guadalupe	23-Oct	AJB Middle School 6th Grade - Seguin ISD	235				
Comal	28-Oct	Sheriff's Posse	100				
Hays	30-Oct	Hernandez Elementary, 5th Grade SMCISD	66				
7 Counties	12 Events	9 Schools, 2 Public Events Total	1011				

Education Outreach and Community Requests

Scheduled:

- Nov. 6th Hernandez Elementary, 5th Grade SM CISD Science Trunk Stream Erosion Models
- Nov. 6th Wilder Elementary, 5th Grade SCUC ISD Science Trunk Stream Erosion Models
- Nov. 7th San Marcos ISD 6th Grade Field Trip Rio Vista Park San Marcos River
- Nov. 8th San Marcos ISD 6th Grade Field Trip Rio Vista Park San Marcos River
- Nov. 10th Barnes Middle School, Seguin ISD River Basin Model
- Nov. 13th Gonzales North Ave, Gonzales ISD Science Trunk Sedimentary Rock
- Nov. 17th Clear Fork Creek Elementary Lockhart State Park Stream Erosion

Gorge Education

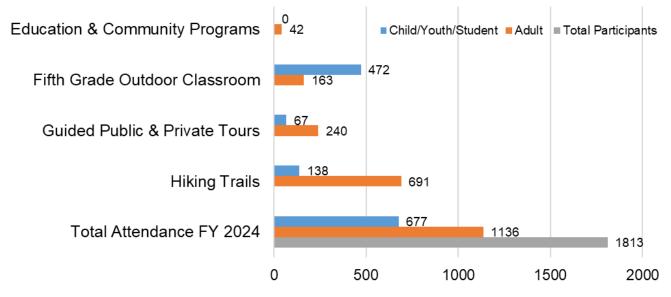
- Fifth Grade Outdoor Classroom at the Gorge:
 - FY 2024 Scheduled to Date: 39 Outdoor Classrooms; estimated 3620 students compared to FY2023 – Final Attendance: 41 Outdoor Classrooms completed; 3579 students
 - Schools scheduled to attend FY2024 are from the following districts:
 - Comal ISD (9), New Braunfels ISD (8), Judson ISD (6), San Marcos CISD (3) Private School (3), Northeast ISD (2), Navarro ISD (1) (first year for Navarro ISD to attend), Randolph Field ISD (1), Schertz Cibolo Universal City ISD (1)
- Educational Group Tours Fall Semester:
 - University Group 7 tours; 89 students
 - Texas A&M Corpus Christi, Trinity University, Rice University, Tarleton State University, Texas State University, Texas Lutheran University
 - Private School Groups 4 tours; 63 students
 - Blanco River Academy, St. John's School Houston
 - Homeschool Co-op Groups 1 tour; 12 students

- CHECC Homeschool Group
- Gorge Education Staff represented GBRA alongside Basin Education at two outreach events in New Braunfels.
 - New Braunfels Fischer Park Monarch Festival
 - Comal County Sheriff's Posse Fall Festival
- Yoga in the Gorge wrapped up the year with 15 yoga and sound bath classes; 273 people in attendance.

Gorge Operations

• New Education Program Director start date November 6, 2023.

Gorge Attendance – FY2024 to date



ACTION ITEM

7. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute an agreement with New Braunfels Utilities (NBU) for GBRA to provide laboratory testing services for NBU's water and wastewater facilities. **(Kylie Gudgell, Chad Norris)**

Attachment



Your Trusted Water Resource

Board Meeting – November 15, 2023 Agenda Item 7 Action

Item: Authorizing the General Manager/CEO to negotiate and execute an agreement with New Braunfels Utilities (NBU) for GBRA to provide laboratory testing services for NBU's water and wastewater facilities.

Staff: Kylie Gudgell, Chad Norris

Summary: NBU indicated to GBRA through a "Letter of Intent to Award" that it is anticipated that the NBU Board will select GBRA to provide laboratory services after a competitive procurement process. A Professional Services Agreement will outline the scope of services and the terms and conditions under which GBRA's laboratory will provide such services.

Discussion: It is anticipated that the Agreement will be for a period of 1 year, beginning on January 1, 2024, with four auto renewals of one-year each. In the proposal, GBRA provided a list of laboratory tests available, rates for courier services, and price multipliers for services requested during a weekend or holiday. GBRA has been providing laboratory testing services to NBU since 2002 to test water and wastewater samples.

Action Requested: Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute an agreement with New Braunfels Utilities (NBU) for GBRA to provide laboratory testing services for NBU's water and wastewater facilities.

ACTION ITEM

8. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute an engagement agreement for legal services with a law firm to serve as GBRA's bond counsel.
 (Randy Staats) Attachment





Board Meeting – November 15, 2023 Agenda Item 8 Action

Item: Authorizing the General Manager/CEO to negotiate and execute an engagement agreement for legal services with a law firm to serve as GBRA's bond counsel.

Staff: Randy Staats

Summary: Consideration is sought to name a law firm to serve as bond counsel.

Discussion: With the impending retirement of the individual for the firm that has served as GBRA's bond counsel for more than three decades, there is a need to identify a firm that best meets the needs of GBRA in order to provide ongoing legal services relating to the issuance of future debt as well as compliance with existing and future bonds.

A Request for Qualifications (RFQ) solicitation was posted on September 29, 2023 to solicit proposals from firms interested in providing bond counsel services. Four proposals were received and a detailed evaluation was performed by a review team.

Action Requested: Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute an engagement agreement for legal services with a law firm to serve as GBRA's bond counsel.

ACTION ITEM

9. Consideration of and possible action approving an amendment to the GBRA Fiscal Year 2024 Work Plan and Budget to adopt a duplex rate within the Johnson Ranch Water Division and adjust the Coleto Creek park monthly camping fee. (Randy Staats) Attachment



Board Meeting – November 15, 2023 Agenda Item 9 Action

Item: Amendment to the Fiscal Year 2024 GBRA Work Plan and Budget

Staff: Randy Staats

Summary: This proposed amendment to the FY 2024 GBRA Work Plan and Budget creates a rate for a new duplex complex in the Johnson Ranch water service area and an increase in the Coleto Creek park monthly camping fee.

Discussion: A new duplex complex is under contract in the Johnson Ranch service area to include 230 individual units. A wholesale water fee and usage charge are proposed for the complex in lieu of installing 230 separate meters. The proposed rates for water charges include:

Johnson Ranch W Embry Duplex Complex - Wholesal	e Water Rates
Monthly Water Fee	\$5,060
0 – 690,000 gallons	\$ 3.60 per 1,000 gallons
691,000 – 1,150,000 gallons	\$ 7.20 per 1,000 gallons
Over 1,150,000 gallons	\$10.80 per 1,000 gallons

Coleto Creek park continues to be a popular destination for leisure and travel. Each year, approximately 150 recreational vehicle spots are rented for a full month or longer. The monthly camping fee at Coleto Creek park has not been adjusted since 2019. The proposed rate is an increase from the current \$475 per month.

Coleto Creek Park	
Camping Fee (Monthly 10/1-3/31)	\$540

Action Requested: Consideration of and possible action approving an amendment to the GBRA Fiscal Year 2024 Work Plan and Budget to adopt a duplex water rate within the Johnson Ranch Water Division and adjust the Coleto Creek park monthly camping fee.

ACTION ITEM

10. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Wastewater Service Agreement between Guadalupe-Blanco River Authority and Chesmar Homes, LLC for the NB West Tract. (Justin Adkins)

Attachment



Board Meeting – November 15, 2023 Agenda Item 10 Action

Item: Authorizing the General Manager/CEO to negotiate and execute a Wastewater Service Agreement between Guadalupe-Blanco River Authority and Chesmar Homes, LLC for the NB West Tract.

Staff: Justin Adkins

Summary: Chesmar Homes, LLC ("CHESMAR") is working with New Braunfels Independent School District ("NBISD") and Brandt Ranch, LLC on plans for development of a tract of land known as the NB West Development Tract ("NB West Tract"). The parties, including CHESMAR, have requested that GBRA provide retail wastewater service to their respective portions of the tract. The proposed service area is wholly within Comal County.

Discussion: The NB West Tract is located between State Highway 46 and County Road 1863 and lies generally northwest of the City of New Braunfels. For its portion of the NB West Tract, CHESMAR currently has plans for mixed-use development and construction. CHESMAR has requested retail wastewater service for 1,550 Living Unit Equivalents (LUEs) on its portion of the tract.

In order to provide the requested wastewater service, GBRA and CHESMAR will need to execute an Agreement principally requiring: (1) CHESMAR to construct a wastewater treatment and collection system ("Wastewater System") to GBRA specifications; (2) CHESMAR to construct an on-site wastewater disposal system; (3) CHESMAR to provide all construction plans and specifications for GBRA review; (4) GBRA to own and operate the Wastewater System after conveyance; and (5) GBRA to charge retail customers within the NB West Tract monthly service rates related to GBRA's recovery of its Wastewater System costs and applicable inspection fees. GBRA intends to incorporate One Water principles and work with our One Water partners the City of New Braunfels and New Braunfels Utilities (NBU) to use best practices for integrated water planning and management applicable for GBRA services at this location.

Action Requested: Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Wastewater Service Agreement between Guadalupe-Blanco River Authority and Chesmar Homes, LLC for the NB West Tract.

ACTION ITEM

Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Firm Water Supply Agreement with Hyfuels Green Lake LLC.
 (Courtney Kerr-Moore) Attachment





Board Meeting – November 15, 2023 Agenda Item 11 Action

Item: Authorizing the General Manager/CEO to negotiate and execute a Firm Water Supply Agreement with Hyfuels Green Lake LLC.

Staff: Courtney Kerr-Moore

Summary: Hyfuels has expressed a desire to secure a long-term quantity of raw water from GBRA for a new industrial facility in Calhoun County.

Discussion: GBRA and Hyfuels are negotiating a new raw water supply agreement with a proposed termination date of December 31, 2060. Under the agreement, GBRA would initially provide up to 1,120 AF/yr with the option, upon mutual agreement, to increase the quantity of water up to 4,480 AF/yr.

Similar to other Calhoun County customer wholesale raw water agreements executed in the last few years, the Hyfuels agreement includes provision for a future Lower Basin Off-Channel Reservoir. This reservoir will be used to "firm up" GBRA's lower basin run-of-river water rights and thereby provide a reliable water source during drought conditions. Other notable terms of the agreement include: (1) on a monthly basis, Hyfuels will pay 1/12 GBRA's firm water rate (\$175.00 per acre-foot per year) on a take or pay basis, pay canal system charges, pay operational charges and pay canal system operational charges, (2) GBRA retains the right, with 60 days' notice to adjust the rates, as modified by the Board of Directors, and (3) GBRA has the right to also expand the Lower Basin Off-Channel Reservoir, the Calhoun County Canal System and the Calhoun County Delivery Facilities to meet the water supply needs to Hyfuels and other customers.

Action Requested: Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Firm Water Supply Agreement with Hyfuels Green Lake LLC.

ACTION ITEM

12. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a contract with a qualified engineering firm to conduct design and construction phase services related to the Carrizo Groundwater Supply Program (CGSP) Wellfield Expansion. (Peter Newell) Attachment



Board Meeting – November 15, 2023 Agenda Item 12 Action

Item: Authorizing the General Manager/CEO to negotiate and execute a contract with a qualified engineering firm to conduct design and construction phase services related to the Carrizo Groundwater Supply Program (CGSP) Wellfield Expansion.

Staff: Peter Newell

Summary: GBRA intends to implement the Carrizo Groundwater Supply Program (CGSP) Wellfield Expansion to produce additional 9,000 AF/yr of groundwater from an expanded wellfield and convey to existing raw water transmission pipeline.

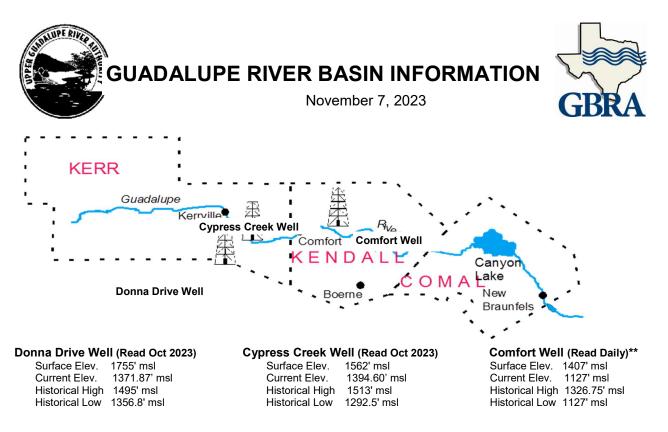
The project will include design and construction services for three new Carrizo Aquifer wells, upgrade of existing well motors and pumps to produce more than 2,000 gpm, and approximately two miles of raw water collection pipelines tying into the existing 36-inch raw water transmission pipeline.

Discussion: GBRA has leased groundwater rights on over 40,000 surface acres of land in Caldwell and Gonzales Counties and has acquired drilling and operating permits for the production of up to 15,000 AF/yr of groundwater supply from the Carrizo Aquifer. An amendment to those permits for 9,000 AF/yr relying upon improvements to the existing seven wells and three new wells within the boundaries of the Gonzales County Underground Water Conservation District (GCUWCD) is under review. The design and construction of this project is partially funded through the Texas Water Development Board's (TWDB) State Water Implementation Fund for Texas (SWIFT).

Action Requested: Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a contract with a qualified engineering firm to conduct design and construction phase services related to the Carrizo Groundwater Supply Program (CGSP) Wellfield Expansion.

DISCUSSION ITEM

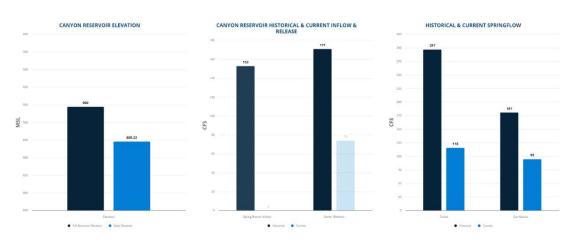
13. Discussion regarding Base Flow Report, Water Quality Index, long term weather pattern, and condition of the Guadalupe Basin. (Charlie Hickman) Attachment

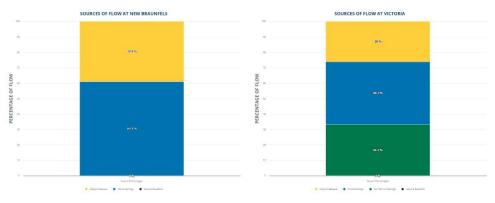


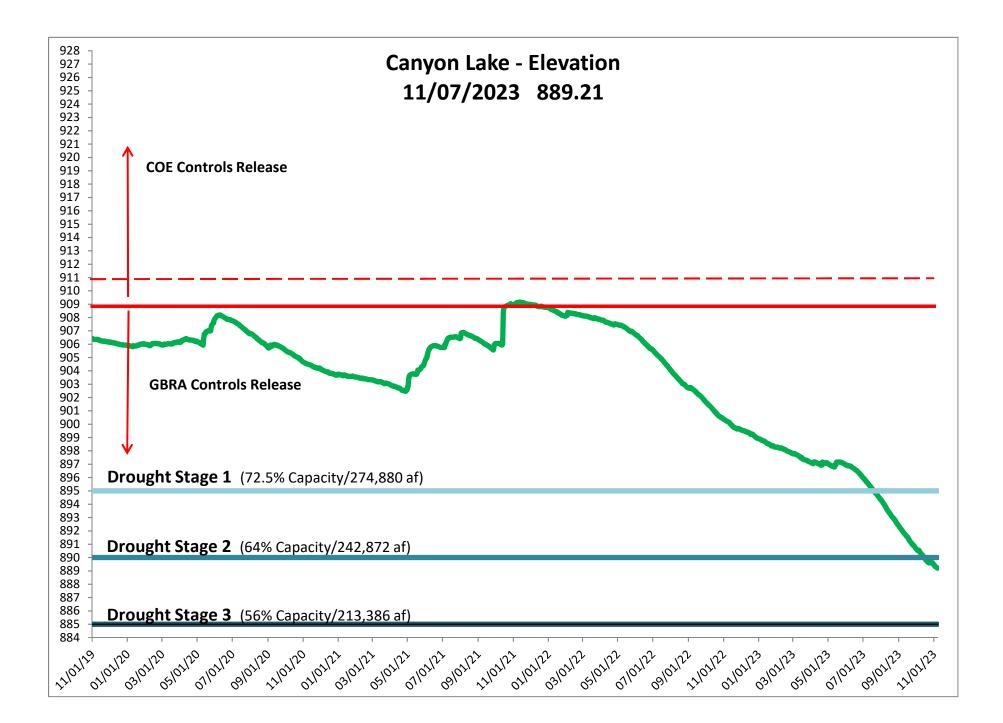
*Provided by Headwaters Groundwater Conservation District

WATERSHED CHARTS

**Provided by TWDB







SUMMARY OF WATERSHED CONDITIONS IN THE GUADALUPE RIVER BASIN TUESDAY, NOVEMBER 7, 2023

This page is updates once a day with data obtained from USGS.



	Flow (cfs)	% of Daily Median
A. Guadalupe River @ Comfort	46	44%
B. Canyon Reservoir		
Inflow	Not Available	0%
Release	74	43%
Full Res. Elev msl (Conservation pool)	909	
Reservoir Elev. Today - msl	889.22	
Capacity (Conservation pool)	63%	
C. Blanco River @ Wimberley	5	1196
D. Comal Springs	116	39%
E. San Marcos Springs	95	52%
F. Guadalupe River @ Gonzales	285	32%
G. Guadalupe River @ Victoria	184	20%
H. San Antonio River @ Goliad	297	85%
I. Guadalupe River @ Tivoli	526	37%
Bay & Estuary Inflow	451	

ITEMS FOR EXECUTIVE SESSION

14. The Board may meet in Executive Session as authorized by Chapter 551, Texas Government Code, to discuss one or more of the following matters:

a. Any items listed on this agenda;

b. Advice from legal counsel about pending or threatened litigation, including litigation options, representation, settlements, settlement-related agreements and memoranda of understanding and, if applicable, the impact of pending or contemplated litigation on GBRA projects and proposed projects;

c. The following matters: (i) GBRA's Mid-Basin Water User Permit Application in Gonzales County (98th District Court of Travis County); (ii) San Antonio Water System's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iii) Cibolo Creek Municipal Authority's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iv) other pending applications for TCEQ water use or water quality permits on which GBRA is the permittee or co-permittee; (v) pending applications for TCEQ water use or water use or water quality permits in the Guadalupe or adjacent river basins; and (vi) pending or threatened litigation to which GBRA is a party or potential party;

d. Advice from legal counsel about pending litigation or threatened litigation relating to right of way acquisition; deliberation on matters relating to the purchase, exchange, lease, or value of real property interests and advice from legal counsel on those matters, including without limitation, issues relating to (i) right-of-way acquisitions for GBRA-related projects within or adjacent to the boundaries of GBRA's district; (ii) exchange, sale, or transfer of real property interests within or adjacent to the boundaries of GBRA's district; and (iii) sale, acquisition, and/or transfer of GBRA water treatment and distribution assets in Calhoun County;

e. Briefing and advice from legal counsel relating to matters covered by legal counsel's duty of confidentiality, including without limitation: (i) issues relating to agreements under negotiation; (ii) issues relating to potential litigation and representation in that litigation, including without limitation, issues or disputes arising from existing contracts to which GBRA is a party and bid protests, (iii) legal and regulatory issues relating to GBRA's groundwater and/or surface water rights and permits throughout the Guadalupe River Basin; (iv) issues relating to GBRA easement rights, enforcement of same, and other property rights; and (v) issues relating to agricultural water sales;

f. Deliberate the appointment, employment, evaluation, reassignment, duties, discipline, or dismissal of public officers or employees; and to receive and obtain legal advice regarding same from legal counsel.

• General Manager/CEO, public officers, or employees

No action will be taken in executive session. The Board may take final action on any of the abovementioned matters while convened in open session pursuant to Chapter 551 of the Texas Government Code.

ADJOURN