

# **Board of Directors Meeting**

**December 13, 2023** 

## GUADALUPE-BLANCO RIVER AUTHORITY

## **December Meeting Schedule**

## **Board of Director's Meeting**

Wednesday December 13, 2023 10:00 a.m.

GBRA, River Annex Board Room 905 Nolan St., Seguin, Texas 78155

# NOTICE OF MEETING GUADALUPE-BLANCO RIVER AUTHORITY BOARD OF DIRECTORS

In accordance with the provisions of the Texas Open Meetings Act, Chapter 551, Texas Government Code, the Guadalupe-Blanco River Authority (GBRA), whose principal office is in the City of New Braunfels, Comal County, Texas, hereby gives notice of a meeting of its **BOARD OF DIRECTORS** to be held at the **Guadalupe-Blanco River Authority, Annex Building, 905 Nolan, Seguin, Guadalupe County, Texas, at 10:00 a.m., on Wednesday, December 13, 2023.** 

#### **CALL TO ORDER**

- Chair's consideration of posted notices
- Pledge of Allegiance
- Welcome guests

#### CHAIRMAN ITEMS

- 1. Consideration of and possible action approving changing the date of the June 19, 2024 Board of Directors meeting.
- 2. Appointment of a Nominating Committee for Officers of the Board of Directors for calendar year 2024.

#### **PUBLIC COMMENTS**

3. Comments from the public. **NOTE:** This portion of the meeting is intended for comments from the public on non-agenda item related topics. Please limit comments to **3 MINUTES.** To address the Board please <u>sign and completely fill out the Attendance Sheet</u> maintained at the entrance to the building where meeting is being held. NO RESPONSE MAY BE MADE OR ACTION TAKEN BY THE BOARD DURING PUBLIC COMMENTS. To address the Board related to an item posted on the agenda for action or discussion, please indicate the Item number you wish to comment on using the Attendance Sheet. The Board will call individuals to make comments at the appropriate time.

#### **CONSENT ITEMS**

4. Consideration of and possible action approving the minutes of the November 15, 2023 Board Meeting.

#### **Attachment**

- 5. Consideration of and possible action approving the monthly financial report for November 2023.

  Attachment
- 6. Consideration of and possible action approving the monthly operations report for November 2023.

  Attachment

7. Consideration of and possible action approving Directors' expense vouchers for November 2023.

Attachment

#### **GENERAL MANAGER/CEO ITEMS**

8. The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams, safety, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, stewardship, and update on GBRA Safety Work Plan. (David Harris, Charlie Hickman, Nathan Pence, Randy Staats, Vanessa Guerrero, Adeline Fox, Amanda Buchanan)

Attachment

#### **ACTION ITEMS**

9. Consideration of and possible action approving the Fiscal Year 2023 annual financial audit and distribution of the Annual Comprehensive Financial Report. (Randy Staats)

#### Attachment

10. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute the Interlocal Cooperation Contract for Nuisance Aquatic Vegetation Projects: CFDA Number 15.605 between Texas Parks and Wildlife Department (TPWD) and Guadalupe-Blanco River Authority (GBRA). (Lee Gudgell)

#### Attachment

11. Consideration of and possible action authorizing the General Manager/CEO to execute one or more multi-year contracts with the lowest responsible bidders for the acquisition of chemicals for the Alliance Water Treatment Plant. (David Harris)

#### Attachment

12. Consideration and possible action authorizing the General Manager/CEO to negotiate and execute a Texas Water Code Section 13.248 Agreement between GBRA and New Braunfels Utilities (NBU), pursuant to which NBU will provide wastewater service in a small section of GBRA's sewer Certificate of Convenience and Necessity. (Justin Adkins)

#### Attachment

#### **DISCUSSION ITEMS**

13. Discussion regarding the required 2024 updates to the Water Conservation Plan and the Drought Contingency Plan for Guadalupe-Blanco River Authority's wholesale water supply operations. **(Charlie Hickman)** 

14. Discussion regarding Base Flow Report, Water Quality Index, long term weather pattern, and condition of the Guadalupe Basin. **(Charlie Hickman)** 

#### **Attachment**

#### ITEMS FOR EXECUTIVE SESSION

- 15. The Board may meet in Executive Session as authorized by Chapter 551, Texas Government Code, to discuss one or more of the following matters:
  - a. Any items listed on this agenda;
  - b. Advice from legal counsel about pending or threatened litigation, including litigation options, representation, settlements, settlement-related agreements and memoranda of understanding and, if applicable, the impact of pending or contemplated litigation on GBRA projects and proposed projects;
  - c. The following matters: (i) GBRA's Mid-Basin Water User Permit Application in Gonzales County (98th District Court of Travis County); (ii) San Antonio Water System's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iii) Cibolo Creek Municipal Authority's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iv) other pending applications for TCEQ water use or water quality permits on which GBRA is the permittee or co-permittee; (v) pending applications for TCEQ water use or water quality permits in the Guadalupe or adjacent river basins; and (vi) pending or threatened litigation to which GBRA is a party or potential party;
  - d. Advice from legal counsel about pending litigation or threatened litigation relating to right of way acquisition; deliberation on matters relating to the purchase, exchange, lease, or value of real property interests and advice from legal counsel on those matters, including without limitation, issues relating to (i) right-of-way acquisitions for GBRA-related projects within or adjacent to the boundaries of GBRA's district; (ii) exchange, sale, or transfer of real property interests within or adjacent to the boundaries of GBRA's district; and (iii) sale, acquisition, and/or transfer of GBRA water treatment and distribution assets in Calhoun County;
  - e. Briefing and advice from legal counsel relating to matters covered by legal counsel's duty of confidentiality, including without limitation: (i) issues relating to agreements under negotiation; (ii) issues relating to potential litigation and representation in that litigation, including without limitation, issues or disputes arising from existing contracts to which GBRA is a party and bid protests, (iii) legal and regulatory issues relating to GBRA's groundwater and/or surface water rights and permits throughout the Guadalupe River Basin; (iv) issues relating to GBRA easement rights, enforcement of same, and other property rights; and (v) issues relating to agricultural water sales;
  - f. Deliberate the appointment, employment, evaluation, reassignment, duties, discipline, or dismissal of public officers or employees; and to receive and obtain legal advice regarding same from legal counsel.
  - General Manager/CEO, public officers, or employees

No action will be taken in executive session. The Board may take final action on any of the abovementioned matters while convened in open session pursuant to Chapter 551 of the Texas Government Code.

#### **ADJOURN**

### **CHAIRMAN ITEM**

1. Direc	Considerati tors meeting.	on of and $ $	possible	action	approving	changing	the date	of the	June ´	19, 202	24 Boa	rd o

CHAIRMAN ITEM										
2. Appointment of a Nominating Committee for Officers of the Board of Directors for calendar year 2024.										

#### **PUBLIC COMMENTS**

3. Comments from the public. **NOTE:** This portion of the meeting is intended for comments from the public on non-agenda item related topics. Please limit comments to **3 MINUTES.** To address the Board please sign and completely fill out the Attendance Sheet maintained at the entrance to the building where meeting is being held. NO RESPONSE MAY BE MADE OR ACTION TAKEN BY THE BOARD DURING PUBLIC COMMENTS. To address the Board related to an item posted on the agenda for action or discussion, please indicate the Item number you wish to comment on using the Attendance Sheet. The Board will call individuals to make comments at the appropriate time.

### **CONSENT ITEM**

4. Consideration of and possible action approving the minutes of the November 15, 2023 Board Meeting.

**Attachment** 

# GUADALUPE-BLANCO RIVER AUTHORITY Minutes of the Board of Directors November 15, 2023

The Board of Directors of the Guadalupe-Blanco River Authority met in a regular meeting on November 15, 2023, at the GBRA Annex Building Board Room, 905 Nolan, Seguin, Guadalupe County, Texas. Directors present were Dennis Patillo, Sheila Old, Stephen B. Ehrig, Don B. Meador, William Carbonara, Emanuel Valdez, Patrick Cohoon, John Cyrier, and Robert Blaschke. Present in the Annex Building in Seguin, Texas were Darrell Nichols, General Manager/CEO; Jonathan Stinson, Deputy General Manager; Vanessa Guerrero, Executive Manager of Administration; Randy Staats, Executive Manager of Finance/CFO; Charles Hickman, Executive Manager of Engineering; Nathan Pence, Executive Manager of Environmental Science; David Harris, Executive Manager of Operations; Adeline Fox, Executive Manager of Communications and Outreach; and Joseph Cole, General Counsel.

Chairman Patillo called the meeting to order at 10:00 a.m. and took note of the certifications presented that notice of the meeting had been properly posted in the office of the Secretary of State and at the GBRA office in New Braunfels, Texas, pursuant to Title 5, Chapter 551 of the Texas Government Code. A quorum being present, the following proceedings were had:

Director Old led the Pledges of Allegiance to the United States flag and the Texas flag.

The Chairman then called for **Public Comments from the public.** The Chairman first called on Phillip Schulze and then on Aimee Brotherton. Each person represented that they were property owners on the downstream side of Dunlap Dam and were requesting flow to be maintained in the area immediately downstream of the dam as they represented that conditions in this area were different now that the Dunlap Dam construction has been completed and the spillgates have been raised.

The Chairman called for Consent Item 2 - Consideration of and possible action approving the minutes of the October 18, 2023, Board Meeting; Consent Item 3 - Consideration of and possible action approving the monthly financial report for October 2023; Consent Item 4 - Consideration of and possible action approving

the monthly operations report for October 2023; Consent Item 5 - Consideration of and possible action approving Directors' expense vouchers for October 2023. Upon Motion by Director Old, seconded by Director Ehrig, the Board unanimously approved Consent Items 2, 3, 4, and 5.

The Chairman then called for General Manager/CEO Item 6 - The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams, safety, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, stewardship, and update on GBRA Safety Work Plan. Vanessa Guerrero, Executive Manager of Administration, briefed the Board on education, human resources and safety, including a summary of projects, education outreach, and community requests. This included an update on the Fifth Grade Outdoor Classroom at the Gorge for FY 2024 and upcoming educational group tours. Human Resources has been focusing on recruitment and retention efforts, which included the Red, White, and You job fair in early November, employee benefit options for the new plan year, and the flu vaccination clinic. Additional focus was also given to facility updates and inspections and review of safety policies and programs. Next, Nathan Pence, Executive Manager of Environmental Science, introduced and welcomed Chelsea Smith, GBRA's new Laboratory Technician. Amanda Buchanan, Safety and Risk Manager, reported there were no lost time incidents of injuries or illnesses; however, one incident was reported. During November, training focused on health and wellness (all staff), ergonomics and selfassessment (Lab staff), and a confined space entry permit refresher (Operations staff). The kickoff meeting for the Hazard Mitigation Plan was held in late October, the Risk and Capability Assessment Workshop is scheduled for late November, and staff is analyzing data from the recent Safety Culture Survey. Darrell Nichols, General Manager/CEO, provided some additional briefing on the education program for GBRA, including the goal to reach

more children and members of the public, GBRA's work with the education community on better methods of outreach to children, and improved curriculum. Mr. Nichols also reported on efforts by the Environmental Science staff to better enhance and increase GBRA's science capabilities, as evidenced by GBRA's participation in a national conference on Habitat Conservation Plans, as well as GBRA's efforts in developing leading science on various mussel studies being recognized throughout the United States.

Next, the Chairman called for Action Item 7 - Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute an agreement with New Braunfels Utilities (NBU) for GBRA to provide laboratory testing services for NBU's water and wastewater facilities. Kylie Gudgell, Lab Administrator, is seeking authorization to negotiate and execute a professional services agreement with NBU for testing fees based on the Board-approved rates for the projected time frame of January 1, 2024 to December 31, 2024, with four one-year automatic renewal terms, not to exceed an amount of \$60k per term. Upon Motion by Director Ehrig, seconded by Director Carbonara, the Board unanimously approved Action Item 7 authorizing the General Manager/CEO to negotiate and execute an agreement with NBU for GBRA to provide laboratory testing services for NBU's water and wastewater facilities.

The Chairman called for Action Item 8 - Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute an engagement agreement for legal services with a law firm to serve as GBRA's bond counsel. Randy Staats, Executive Manager of Finance/CFO, is seeking authorization to negotiate and execute an engagement agreement to provide ongoing legal services relating to the issuance of future debt and compliance with existing and future bonds. Upon Motion by Director Blaschke, seconded by Director Cohoon, the Board unanimously approved Action Item 8 authorizing the General Manager/CEO to negotiate and execute an engagement agreement for legal services with a law firm to serve as GBRA's bond counsel.

The Chairman called for Action Item 9 - Consideration of and possible action approving an amendment to the GBRA Fiscal Year 2024 Work Plan and Budget to adopt a duplex rate within the Johnson Ranch Water Division and adjust the Coleto Creek park monthly camping fee.

Randy Staats, Executive Manager of

Finance/CFO, is seeking approval of an amendment to the FY 2024 GBRA Work Plan and Budget to create a rate for a new duplex complex in the Johnson Ranch water service area and an increase in the Coleto Creek park monthly camping fee. A new duplex complex is under contract in the Johnson Ranch service area, which requires service to 230 individual units. A wholesale water fee and usage charge are proposed for the complex, rather than billing for 230 separately-installed meters. The monthly camping fee at Coleto Creek park has not been adjusted since 2019. The newly adjusted monthly camping fee for October 1<sup>st</sup> to March 31<sup>st</sup> will be \$540. Upon Motion by Director Old, seconded by Director Valdez, the Board unanimously approved Action Item 9 approving an amendment to the GBRA Fiscal Year 2024 Work Plan and Budget to adopt a duplex rate within the Johnson Ranch Water Division and adjust the Coleto Creek Park monthly camping fee.

The Chairman called for Action Item 10 - Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Wastewater Service Agreement between Guadalupe-Blanco River Authority and Chesmar Homes, LLC for the NB West Tract. Justin Adkins, Assistant General Counsel, is seeking authorization to negotiate and execute an agreement with Chesmar Homes, LLC in the NB West Development Tract ("NB West Tract") to provide retail wastewater service for 1,550 living unit equivalents. The NB West Tract is located northwest of the City of New Braunfels, wholly within Comal County, and is being developed by Chesmar Homes, LLC, NBISD, and Brandt Ranch, LLC. Upon Motion by Director Valdez, seconded by Director Ehrig, the Board unanimously approved Action Item 10 authorizing the General Manager/CEO to negotiate and execute a Wastewater Service Agreement between Guadalupe-Blanco River Authority and Chesmar Homes, LLC for the NB West Tract.

The Chairman called for Action Item 11 - Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Firm Water Supply Agreement with Hyfuels Green Lake LLC. Courtney Kerr-Moore, Deputy General Counsel, is seeking authorization to negotiate and execute a Firm Water Supply Agreement for a new industrial facility in Calhoun County with a proposed termination date of December 31, 2060, for an initial quantity of water of 1,120 AF/yr, with the option, upon mutual agreement, to increase the quantity up to 4,480 AF/yr. Upon Motion by Director Valdez, seconded by Director Blaschke, the Board

unanimously approved Action Item 11 authorizing the General Manager/CEO to negotiate and execute a Firm Water Supply Agreement with Hyfuels Green Lake LLC.

The Chairman called for Action Item 12 - Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a contract with a qualified engineering firm to conduct design and construction phase services related to the Carrizo Groundwater Supply Program (CGSP) Wellfield Expansion. Peter Newell, Senior Engineering Director, is seeking authorization to negotiate and execute a contract for an expansion of the CGSP wellfield to produce an additional 9,000 AF/yr of groundwater, which will be connected to the existing raw water transmission pipeline. The project will include design and construction services for three new Carrizo Aquifer wells, upgrade of existing well motors and pumps, and approximately two miles of new collection system pipeline. Upon Motion by Director Cohoon, seconded by Director Meador, the Board unanimously approved Action Item 12 authorizing the General Manager/CEO to negotiate and execute a contract with a qualified engineering firm to conduct design and construction phase services related to the Carrizo Groundwater Supply Program (CGSP) Wellfield Expansion.

The Chairman then called for **Discussion Item 13 - Discussion regarding Base Flow Report, Water Quality Index, long term weather pattern, and condition of the Guadalupe Basin.** Charles Hickman, Executive Manager of Engineering, briefed the Board on the Guadalupe River basin hydrologic conditions, including rainfall percentages, events, and totals; the Base Flow Report; the U.S. Drought Monitor Seasonal Outlook; Edwards Aquifer level; Comal Springs level; Guadalupe River stream flows; El Niño modeled forecast; and elevation of Canyon Lake. Canyon Lake elevation is currently at 889.13 feet. Currently, Comal Springs is flowing around 119 cfs.

There being no further business to be brought before the Board, the open meeting was recessed at 10:43 a.m. subject to call by the Chairman and convened the meeting in executive session at 11:00 a.m. pursuant to Chapter 551, Texas Government Code.

	The open meeting reconvened at 11:36 a.m.	
	There being no further business to be brought before the	Board, the meeting was adjourned at 11:36 a.m.
subject	to call by the Chairman.	
 Chairm	nan	Secretary/Treasurer
		5

### **CONSENT ITEM**

5.	Consideration of and possible action approving the monthly financial report for November 202  Attachment	23.



## FINANCIAL REPORT

TO THE

**BOARD OF DIRECTORS** 

Month Ending November 2023

# Financial Report To The BOARD OF DIRECTORS

## Month Ending November 2023

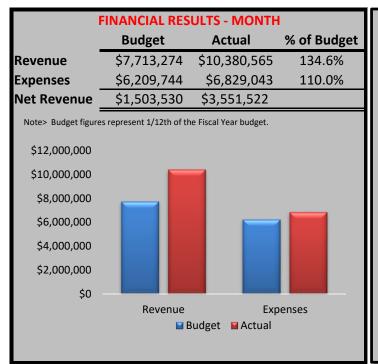
### **Board of Directors**

		COUNTY
NAME	POSITION	REPRESENTING
Dennis L. Patillo	Chair	Victoria
Sheila L. Old	Vice Chair	Guadalupe
Stephen B. "Steve" Ehrig	Sec/Treasurer	Gonzales
John P. Cyrier	Director	Caldwell
Emanuel Valdez, Jr.	Director	Comal
William R. Carbonara	Director	Dewitt
Don B. Meador	Director	Hays
James P. Cohoon	Director	Kendall
Robert E. Blaschke	Director	Refugio

### **Executive Team**

NAME	POSITION
Darrell Nichols	General Manager/CEO
Jonathan Stinson	Deputy General Manager
Joe Cole	General Counsel
Adeline Fox	Executive Manager of Communications and Outreach
Vanessa Guerrero	Executive Manager of Administration
David Harris	Executive Manager of Operations
Charlie Hickman	Executive Manager of Engineering
Nathan Pence	Executive Manager of Environmental Science
Randy Staats	Executive Manager of Finance/CFO

# Guadalupe-Blanco River Authority Financial Statements Executive Summary For the Period Ending November 30, 2023



#### **COMMENTS FOR MONTH**

#### **REVENUE:**

Monthly total revenue was greater than budget by \$2.6 M.

Water Sales were greater than budget by \$333 K due primarily to the billing of water delivery to rice crops during the summer of 2023.

**Wastewater Services** were greater than budget by \$652 K due to the receipt of wastewater connection fees from a developer.

Power Sales were less than budget by \$54 K.

**Recreation** was less than budget by \$57 K due to seasonality.

Administrative & General was more than budget by \$108 K. Revenue is offset by the same amount in A & G expense.

#### **EXPENSES:**

Overall, expenses were greater than budget by \$619 K as a result of the timing of three payrolls within the month of November and the required recognition of deferred interest obligations related to the Carrizo Groundwater Supply Project.

Operating expenses were more than budget by \$122 K. Utility costs were less than budget by \$59 K and chemical costs were less than budget by \$75 K.

Maintenance expenses were more than budget by \$61 K.

FINANCIAL RESULTS - FISCAL YEAR										
	Budget	Actual	% of Budget							
Revenue	\$23,139,823	\$26,873,573	116.1%							
Expenses	\$18,629,230	\$16,554,413	88.9%							
Net Revenue	\$4,510,593	\$10,319,160								
Note> Budget figures represent the portion of the Fiscal Year completed.										
\$30,000,000										
\$25,000,000										
\$20,000,000			<b>-</b>							
\$15,000,000										
\$10,000,000										
\$5,000,000										
\$0										
	Revenue	E:	kpenses							
	<b>=</b>	Budget ■ Actual								

#### **COMMENTS FOR FISCAL YEAR**

#### **REVENUE:**

Annual revenue year-to-date is greater than budget by \$3.7 M. See explanation above under the monthly revenue section.

Water Sales - over by \$1.0 M

Wastewater Services - over by \$595 K

Power Sales - under by \$237 K

Recreation - under by \$71 K

 ${\bf A} \; {\bf \&} \; {\bf G}$  - under by \$166 K, offset by the same amount in A & G expense

Investment Income - over by \$1.9  $\,\mathrm{M}$ 

(interest generated from restricted funds is not budgeted)

Miscellaneous Income - over by \$1.1 M

#### **EXPENSES:**

Year-to-Date expenses are less than budget by \$2.0 M.

**Operating Expenses** were under budget by \$2.0 M, largely due to personnel expenses. **Maintenance & Repair** expenses were under budget by \$345 K due to the timing of project starts.

#### **GENERAL COMMENTS:**

- 1. There have been no financial concerns during FY 2024.
- 2. The first invoice to GVEC for hydroelectric generation at Lake Dunlap occurred during November.
- 3. The most recent bond funding for the Carrizo Groundwater Supply Project closed on November 17. This transaction totaled \$72,665,000.
- 4. GBRA's Financial Practices & Strategies target reserve level is 90 days or 25% of budgeted operations & maintenance expenses. At month's end, unrestricted cash & investments totaled \$56.3 million, which equates to 325 days or 89% of budgeted operations & maintenance expenses.

## Guadalupe-Blanco River Authority Combining Income and Expense

#### November 30, 2023

	CURRENT	YEAR TO DATE	ANNUAL %	ó
	ACTUAL BUDGET	ACTUAL	BUDGET of BE	OGT
REVENUE				
Power Sales	\$ 38,028 \$ 92,05	\$ 38,334	\$ 1,104,613 3	.47%
Water Sales and Lake Operations	3,938,037 3,604,08	11,856,144	43,249,070 27	.41%
Recreation and Land Use	57,492 97,12	· ·	1,165,455 18	.84%
Wastewater Services	1,815,256 1,162,37	4,082,972	13,948,455 29	.27%
Laboratory Services	76,480 81,66	7 241,494	980,000 24	.64%
Administrative and General	500,396 391,48	, ,	4,697,807 21	.45%
Interest Income	1,465,222 100,32	2,229,072	1,203,864 185	.16%
Transfer to Project Fund Rev	4,800 4,80	14,400	57,600 25	.00%
Gain (Loss) on Cap. Assets		-	-	-
Miscellaneous	382,078 241,97	9 1,872,036	, ,	.47%
Grants & Local Contributions	296,117 126,92		<u> </u>	.92%
Total Revenue	\$ 8,573,906 \$ 5,902,81	.0 \$ 21,456,321	<b>\$ 70,833,715</b> 30	.29%
EXPENSES				
Operating Expenses	\$ 4,539,182 \$ 4,417,14	1 \$ 11,174,506	\$ 53,005,686 21	.08%
Maintenance and Repairs	439,923 378,06	788,721	4,536,725 17	.39%
Administrative and General	500,396 391,48	1,007,705	4,697,807 21	.45%
Interest Expense	1,349,541 836,06	3,583,480	10,032,762 35	.72%
Transfer to Project Fund Exp	- 151,21	.3 -	1,814,552 0	.00%
Transfers-Restricted/Bond Covenant Fund Exp		-	-	-
Transfers-Reserve Fund Exp	- 9,59	- 0	115,076 0	.00%
Customer-owned Capital Exp	- 26,19	-	314,300 0	.00%
Total Expenses	\$ 6,829,043 \$ 6,209,74	\$ 16,554,413	<b>\$ 74,516,908</b> 22	.22%
Net Operating Revenues	\$ 1,744,863 \$ (306,93	\$ 4,901,908	<b>\$ (3,683,193)</b> -133	.09%
Depreciation and Amortization	\$ (480,510) \$ -	(1,443,092)	-	_
Capacity Charge Revenue	1,806,659 1,810,46	5,417,252	21,725,568 24	.93%
Total Long-Term Assets	\$ 1,326,149 \$ 1,810,46	\$ 3,974,161	<b>\$ 21,725,568</b> 18	.29%
Net Income	3,071,013 1,503,53	8,876,068	<b>18,042,375</b> 49	.20%
Deferred Revenues	\$ (192,196) \$ -	\$ (576,588)	\$ -	-
NET INCOME TRANSFERRED				
TO NET POSITION	\$ 2,878,817 \$ 1,503,53	\$ 8,299,480	<b>\$ 18,042,375</b> 46	.00%

#### Guadalupe-Blanco River Authority Combined Balance Sheet November 30, 2023

CURRENT ASSETS		CURRENT LIABILITIES (Unrestricted)	
Cash	\$ 6,597,09	4 Curr. Portion, Long-term Loans	\$ 416,836
Operating Investments	49,722,95	2 Loans, Interest Payable	20,217
Interest Receivable	227,49	1 A/P-Operating	2,965,990
A/R-Operating	7,662,90	5 A/P-Interfund	-
Other Current Assets	1,702,59	Total Current Liab. (Unrest.)	3,403,042
Total Current Assets	65,913,03		
		CURRENT LIABILITIES (Restricted)	
RESTRICTED ASSETS		Current Portion, Revenue Bonds	14,865,000
Cash	107,511,29	Current Portion, Interest Payable	3,966,004
Investments	114,366,33	8 A/P-Construction	-
Interest Receivable	359,87	2 Total Current Liab. (Restr.)	18,831,004
Total Restricted Assets	222,237,50	<u></u>	
		LONG-TERM LIABILITIES	
LONG-TERM ASSETS		Revenue Bonds Payable	599,701,363
Interfund Loans Receivable	10,058,09	3 Long-Term Loans Payable	2,267,198
Long-term Loan Receivable	4,268,88	5 Long-Term Interest Payable	10,964,844
Deferred Revenue	-	Interfund Loans Payable	10,058,093
Total Long-Term Assets	14,326,97	Less Current Portion	(15,281,836)
		Total Long-Term Liabilities	607,709,661
FIXED ASSETS			
Land and Land Rights	18,972,51	1 OTHER LIABILITIES	
Water and Storage Rights	59,047,18	5 Advances for Operations	130,047
Dams, Plants and Equip.	216,499,99	7 Defined Benefit Pension Plan Liability	10,047,004
Work in Progress	301,289,85	7 Deferred Inflows-Bonds	16,343,952
Capital Improvement Projects	2,208,80	9 Deferred Inflows-Grants	1,671,316
Less Accum. Depreciation	(110,569,30	8) Deferred Inflows-DB Pension Plan	292,262
Total Fixed Assets	487,449,05	1 Deferred Inflows-TCDRS	179,118
		Leased Assets Liability	1,343,255
OTHER ASSETS		Total Other Liabilities	30,006,954
Debt Issuance Costs	-		
FERC Permit	286,80	9 TOTAL LIABILITIES	659,950,662
Deferred Outflows-DB Pension Plan	5,247,93	0	
Deferred Outflows-TCDRS	2,536,40	7	
Deferred Outflows-Bond Refunding	1,137,28	4 NET POSITION	
Leased Assets	1,724,32	Reserved/Unreserved Net Position	132,148,929
Less Accum. Amortization-Leases	(460,25	2) Net Position	8,299,480
Total Other Assets	10,472,49	Total Net Position	140,448,409
TOTAL ASSETS	\$ 800,399,07	TOTAL LIABILITIES & NET POSITION	\$ 800,399,071

#### Guadalupe-Blanco River Authority Combining Balance Sheet November 30, 2023

		G.V.	RURAL	WATER	RURAL	COLETO		CANYON		
CURRENT ASSETS	GENERAL	HYDRO	UTILITIES	SUPPLY	WATER	CREEK	LULING	HYDRO	LOCKHART	TOTAL
Cash	\$ (714,658)	(435,048)	\$ 2.388.054	ć 4.202.100	\$ 277,479	\$ 245,833	\$ 564,706	\$ (56,405)	\$ 125,026 \$	6 507 004
Designated Cash	\$ (/14,058)	(435,048)	\$ 2,388,054	\$ 4,202,108	\$ 277,479	\$ 245,833	\$ 504,700	\$ (56,405)	\$ 125,026 \$	6,597,094
3	- 7,911,554	-	8,893,327	31,658,247	- 555,562	-	704,262	-	-	- 49,722,952
Operating Investments Designated Investments	7,311,334	_	6,693,327	31,038,247	-	_	704,202	_	-	43,722,332
Interest Receivable	51,242	_	4,842	156,996	7,825	-	6,587	_	-	227,491
A/R-Operating	4,239	1,899,768	877,971	4,419,984	7,823	210,568	-	237,883	12,491	7,662,905
Other Current Assets	19,205	106,362	31,825	1,494,354	_	5,721	7,897	12,478	24,753	1,702,595
Total Current Assets	7,271,581	1,571,083	12,196,018	41,931,689	840,865	462,122	1,283,452	193,955	162,271	65,913,037
RESTRICTED ASSETS										
Cash	_	6,894,676	318,176	100,298,444	_	_	_	_	_	107,511,295
Investments	_	60,745,995	16,939,844	36,357,347	_		323,152	_	_	114,366,338
Interest Receivable	95	136,713	49,807	171,833	_	_	1,425	_	_	359,872
Total Restricted Assets	95	67,777,383	17,307,827	136,827,624			324,576			222,237,506
Total Restricted Assets	33	07,777,303	17,507,027	130,027,024			324,370			222,237,300
LONG-TERM ASSETS										
Interfund Loans Receivable	10,058,093	-	-	-	-	-	-	-	-	10,058,093
Long-term Loan Receivable	(0)	-	-	4,268,885	-	-	-	-	-	4,268,885
Deferred Revenue	-	-	-	-	-	-	-	-	-	-
Total Long-Term Assets	10,058,093	-	=	4,268,885	-	-	-	-	-	14,326,978
FIXED ASSETS										
Land and Land Rights	1,035,561	5,835,231	1,180,974	9,974,579	51,396	-	869,584	12,187	13,000	18,972,511
Water and Storage Rights	-	1,239,504	-	57,801,973	-	-	5,708	-	-	59,047,185
Dams, Plants and Equip.	2,735,543	11,205,105	18,866,198	156,251,586	3,421,556	2,436,255	7,856,297	12,553,881	1,173,576	216,499,997
Work in Progress	-	54,270,153	42,065,952	204,953,751	-	-	-	-	-	301,289,857
Capital Improvement Projects	-	2,208,809	-	-	-	-	-	-	-	2,208,809
Less Accum. Depreciation	(2,336,434)	(9,124,952)	(7,476,816)	(73,005,832)	(2,084,828)	(1,934,075)	(4,358,047)	(9,300,440)	(947,882)	(110,569,308)
Total Fixed Assets	1,434,670	65,633,850	54,636,308	355,976,057	1,388,124	502,180	4,373,542	3,265,627	238,693	487,449,051
OTHER ASSETS										
FERC Permit	=	-	-	-	-	-	-	286,809	-	286,809
Deferred Outflows-DB Pension Plan	5,247,930	-	-	-	-	-	-	-	-	5,247,930
Deferred Outflows-TCDRS	2,536,407	-	-	-	-	-	-	-	-	2,536,407
Deferred Outflows-Bond Refunding	-	-	-	1,137,284	-	-	-	-	-	1,137,284
Leased Assets	289,579	77,032	143,590	1,214,122	-	-	-	-	-	1,724,322
Less Accum. Amort-Leased Assets	(59,557)	(11,969)	(58,587)	(330,139)	-	-	-	-	-	(460,252)
Total Other Assets	8,014,358	65,063	85,003	2,021,266	-	-	-	286,809	-	10,472,499
TOTAL ASSETS	\$ 26,778,797	3 135,047,379	\$ 84,225,157	\$ 541,025,522	\$ 2,228,989	\$ 964,302	\$ 5,981,569	\$ 3,746,391	\$ 400,964 \$	800,399,071

#### Guadalupe-Blanco River Authority Combining Balance Sheet November 30, 2023

	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
CURRENT LIABILITIES (Unrestricted)										
Curr. Portion, Long-term Loans	-	-	130,000	286,835	-	-	-	-	-	416,836
Loans, Interest Payable	-	-	-	20,217	-	-	-	-	-	20,217
A/P-Operating	413,722	99,754	266,537	2,004,046	1	91,504	23,919	13,822	52,684	2,965,990
A/P-Interfund		-	0	(0)	-	-	-	-	-	
Total Current Liab. (Unrest.)	413,722	99,754	396,538	2,311,098	1	91,504	23,919	13,822	52,684	3,403,042
CURRENT LIABILITIES (Restricted)										
Current Portion, Revenue Bonds	-	3,680,000	-	10,865,000	-	-	320,000	-	-	14,865,000
Current Portion, Interest Payable	-	361,334	744,730	2,834,784	-	-	25,156	-	-	3,966,004
A/P-Construction	-	-	-	-	-	-	-	-	-	-
Total Current Liab. (Restr.)	-	4,041,334	744,730	13,699,784	-	-	345,156	=	-	18,831,004
LONG-TERM LIABILITIES										
Revenue Bonds Payable	_	117,640,000	57,644,245	421,920,521	-	-	2,496,596	_	-	599,701,363
Long-Term Loans Payable	-	-	1,385,000	882,198	-	-	-	-	-	2,267,198
Long-Term Interest Payable	-	-	-	10,964,844	-	-	-	-	-	10,964,844
Interfund Loans Payable	-	8,906,193	1,000,000	-	-	-	-	151,900	-	10,058,093
Less Current Portion	-	(3,680,000)	(130,000)	(11,151,835)	-	-	(320,000)	-	-	(15,281,836)
Total Long-Term Liabilities	-	122,866,193	59,899,245	422,615,728	-	-	2,176,596	151,900	-	607,709,661
OTHER LIABILITIES										
Advances for Operations	-	-	-	64,830	-	-	34,805	-	30,412	130,047
Defined Benefit Pension Plan Liability	10,047,004	-	-	-	-	-	-	-	-	10,047,004
Deferred Inflows-Bonds	-	-	-	11,971,557	-	-	833,191	3,539,204	-	16,343,952
Deferred Inflows-Grants	-	-	-	1,671,316	-	-	-	-	-	1,671,316
Deferred Inflows-DB Pension Plan	292,262	-	-	-	-	-	-	-	-	292,262
Deferred Inflows-TCDRS	179,118	-	-	-	-	-	-	-	-	179,118
Leased Assets Liability	230,842	65,528	85,026	961,859	-	-	-	-	-	1,343,255
Total Other Liabilities	10,749,226	65,528	85,026	14,669,562	-	=	867,996	3,539,204	30,412	30,006,954
TOTAL LIABILITIES	11,162,948	127,072,809	61,125,539	453,296,171	1	91,504	3,413,668	3,704,926	83,096	659,950,662
NET POSITION										
Reserved/Unreserved Net Position	15,793,498	6,912,441	22,063,917	81,736,130	2,249,743	778,510	2,285,620	100,605	228,466	132,148,929
Net Income	(177,649)	1,062,129	1,035,701	5,993,221	(20,755)	94,288	282,282	(59,139)	89,402	8,299,480
Total Net Position	15,615,849	7,974,570	23,099,618	87,729,351	2,228,988	872,798	2,567,902	41,466	317,868	140,448,409
TOTAL LIABILITIES & NET POSITION	\$ 26,778,797	\$ 135,047,379	\$ 84,225,157	\$ 541,025,522	\$ 2,228,989	\$ 964,302	\$ 5,981,570	\$ 3,746,392	\$ 400,964 \$	800,399,071

#### Guadalupe-Blanco River Authority Combining Income and Expense November 30, 2023

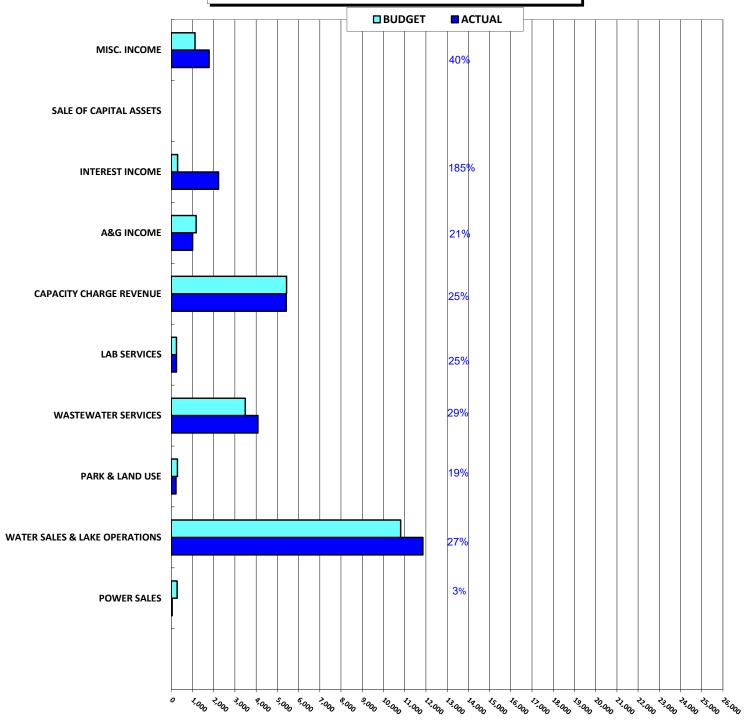
	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
REVENUE										
Power Sales	\$ -	\$ 38,028	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 38,028
Water Sales and Lake Operations	-	-	-	3,562,032	-	87,904	208,100	-	80,002	3,938,037
Recreation and Land Use	-	-	-	14,564	-	42,928	-	-	-	57,492
Wastewater Services	-	-	1,365,794	382,416	-	-	-	-	67,046	1,815,256
Laboratory Services	-	-	-	76,480	-	-	-	-	-	76,480
Administrative and General	500,396	-	-	-	-	-	-	-	-	500,396
Interest Income	88,152	601,784	177,424	591,657	2,019	45	4,142	-	-	1,465,222
Transfer to Project Fund Rev	4,800	-	-	-	-	-	-	-	-	4,800
Gain (Loss) on Cap. Assets	-	-	-	-	-	-	-	-	-	-
Miscellaneous	5,545	(600)	5,000	224,678	-	91,264	-	-	56,190	382,078
Grants & Local Contributions	-	-	-	296,117	-	-	-	-	-	296,117
Total Revenue	\$ 598,893	\$ 639,212	\$ 1,548,218	\$ 5,147,943	\$ 2,019	\$ 222,140	\$ 212,242	\$ -	\$ 203,238	\$ 8,573,906
EXPENSES										
Operating Expenses	431,514	139,157	416,374	3,042,217	-	159,094	120,787	21,399	208,641	4,539,182
Maintenance and Repairs	9,692	10,227	77,569	322,134	-	6,284	769	100	13,148	439,923
Administrative and General	-	20,611	60,172	344,940	-	24,795	20,811	3,936	25,131	500,396
Interest Expense	-	98,107	199,252	1,044,995	-	-	7,188	-	-	1,349,541
Transfer to Project Fund Exp	-	-	-	-	-	-	-	-	-	-
Transfers-Restricted/Bond Covenant Fund Exp	-	-	-	-	-	-	-	-	-	-
Transfers-Reserve Fund Exp	-	-	-	-	-	-	-	-	-	_
Customer-owned Capital Exp	-	-	-	-	-	-	-	-	-	-
Total Expenses	441,206	268,103	753,366	4,754,286	-	190,173	149,554	25,435	246,920	6,829,043
Net Operating Revenues	157,687	371,109	794,852	393,657	2,019	31,967	62,688	(25,435)	(43,682)	1,744,863
Depreciation and Amortization	(14,407)	(15,886)	(58,728)	(344,178)	(7,985)	(5,265)	(12,993)	(20,031)	(1,037)	(480,510)
Capacity Charge Revenue	-	380,611	-	1,388,808	-	-	37,240	-	-	1,806,659
Total Long-Term Assets	(14,407)	364,726	(58,728)	1,044,630	(7,985)	(5,265)	24,247	(20,031)	(1,037)	1,326,149
Net Income	143,281	735,835	736,123	1,438,287	(5,965)	26,702	86,935	(45,466)	(44,718)	3,071,013
Deferred Revenues	-	-	-	(199,131)	-	-	(13,096)	20,031	-	(192,196)
NET INCOME TRANSFERRED										
TO NET POSITION	\$ 143,281	\$ 735,835	\$ 736,123	\$ 1,239,156	\$ (5,965)	\$ 26,702	\$ 73,838	\$ (25,435)	\$ (44,718)	\$ 2,878,817

# Guadalupe-Blanco River Authority Combining Income and Expense Year to Date at November 30, 2023

	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
REVENUE										
Power Sales	\$ -	\$ 38,334	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 38,334
Water Sales and Lake Operations	-	-	-	10,745,354	-	250,309	620,476	-	240,005	11,856,144
Recreation and Land Use	-	-	-	45,086	-	174,500	-	-	-	219,586
Wastewater Services	-	-	2,789,661	1,092,172	-	-	-	-	201,139	4,082,972
Laboratory Services	-	-	-	241,494	-	-	-	-	-	241,494
Administrative and General	1,007,705	-	-	-	-	-	-	-	-	1,007,705
Interest Income	209,357	649,737	217,225	1,138,758	4,972	104	8,920	-	-	2,229,072
Transfer to Project Fund Rev	14,400	-	-	-	-	-	-	-	-	14,400
Gain (Loss) on Cap. Assets	-	-	-	-	-	-	-	-	-	-
Miscellaneous	16,736	(536	10,012	1,592,661	-	91,504	554	-	161,104	1,872,036
Grants & Local Contributions		-	-	(105,422)	-	-	-	-	-	(105,422)
Total Revenue	\$ 1,248,198	\$ 687,535	\$ 3,016,897	\$ 14,750,104	\$ 4,972	\$ 516,416	\$ 629,950	\$ -	\$ 602,248	\$ 21,456,321
EXPENSES										
Operating Expenses	1,367,731	351,954	920,920	7,389,624	1,397	335,761	313,238	51,166	442,714	11,174,506
Maintenance and Repairs	14,896	30,962	162,284	538,494	-	20,603	4,105	162	17,216	788,721
Administrative and General	-	42,232	124,052	691,294	328	49,967	42,215	7,811	49,805	1,007,705
Interest Expense	-	294,322	597,755	2,669,840	-	-	21,563	-	-	3,583,480
Transfer to Project Fund Exp	-	-	-	-	-	-	-	-	-	-
Transfers-Restricted/Bond Covenant Fund Exp	-	-	-	-	-	-	-	-	-	-
Transfers-Reserve Fund Exp	-	-	-	-	-	-	-	-	-	-
Customer-owned Capital Exp	-	-	-	-	-	-	-	-	-	-
Total Expenses	1,382,627	719,470	1,805,011	11,289,252	1,725	406,332	381,121	59,139	509,736	16,554,413
Net Operating Revenues	(134,429)	(31,935	1,211,886	3,460,852	3,247	110,084	248,829	(59,139)	92,512	4,901,908
Depreciation and Amortization	(43,219)	(47,770	(176,185)	(1,033,936)	(24,002)	(15,796)	(38,980)	(60,093)	(3,110)	(1,443,092)
Capacity Charge Revenue		1,141,834	-	4,163,699	-	-	111,720	-	-	5,417,252
Total Long-Term Assets	(43,219)	1,094,063	(176,185)	3,129,762	(24,002)	(15,796)	72,740	(60,093)	(3,110)	3,974,161
Net Income	(177,649)	1,062,129	1,035,701	6,590,614	(20,755)	94,288	321,570	(119,232)	89,402	8,876,068
Deferred Revenues	-	-	-	(597,393)	-	-	(39,288)	60,093	-	(576,588)
NET INCOME TRANSFERRED										
TO NET POSITION	\$ (177,649)	\$ 1,062,129	\$ 1,035,701	\$ 5,993,221	\$ (20,755)	\$ 94,288	\$ 282,282	\$ (59,139)	\$ 89,402	\$ 8,299,480

# GUADALUPE-BLANCO RIVER AUTHORITY BUDGET TO ACTUAL REVENUE COMPARISON

BUDGETED INCOME TO DATE GENERALLY REPRESENTS 25% OF ANNUAL BUDGET

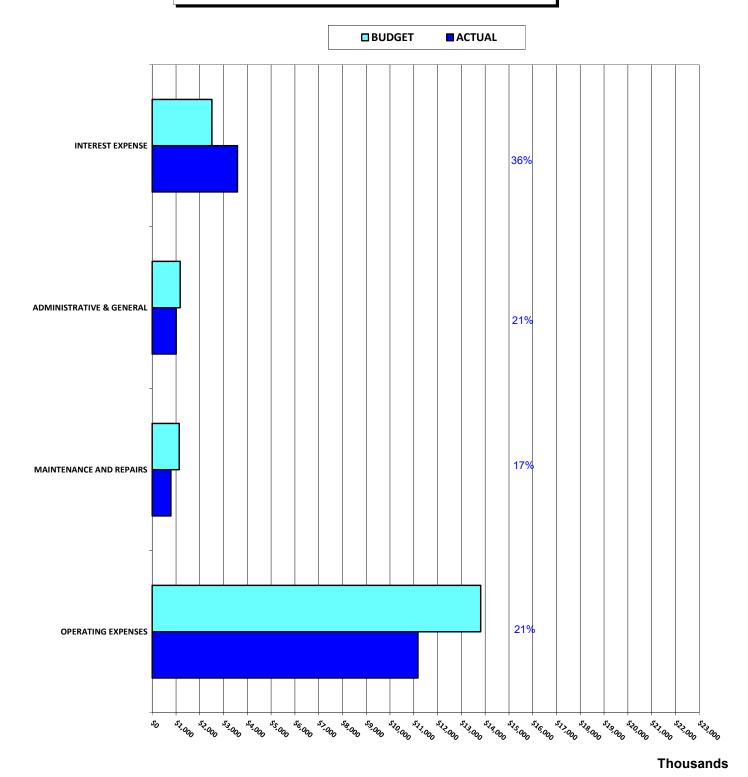


**Thousands** 

(Percentages represent actual income to date compared to annual budgeted income)

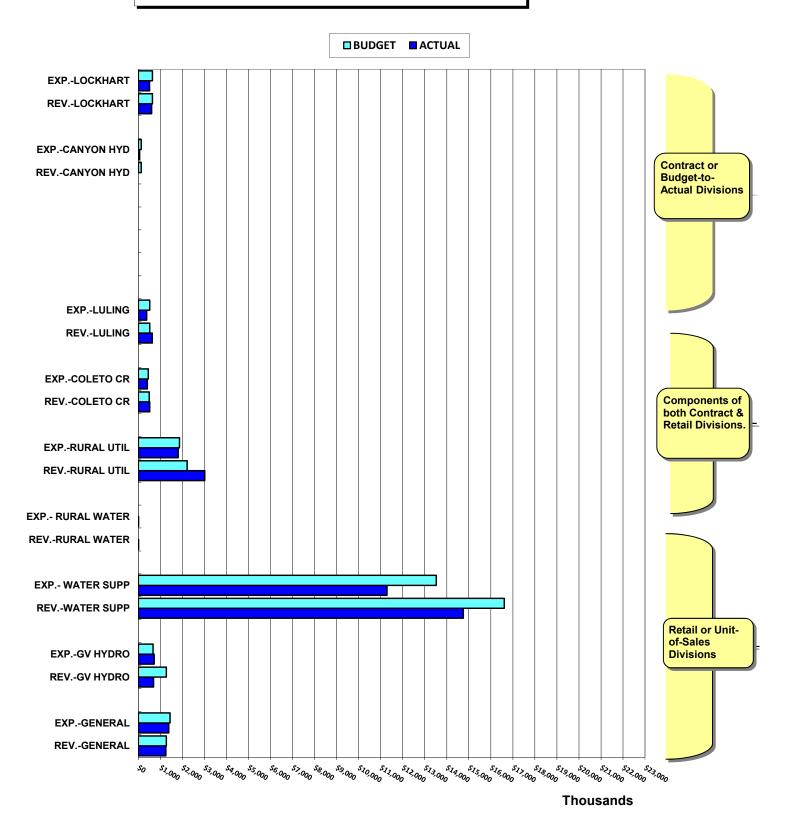
# GUADALUPE-BLANCO RIVER AUTHORITY BUDGET TO ACTUAL EXPENSE COMPARISON

BUDGETED EXPENSES TO DATE GENERALLY REPRESENTS 25% OF ANNUAL BUDGET



(Percentages represent actual expenses to date compared to annual budgeted expenses)

# GUADALUPE-BLANCO RIVER AUTHORITY DIVISIONAL OPERATING REVENUE AND EXPENSES

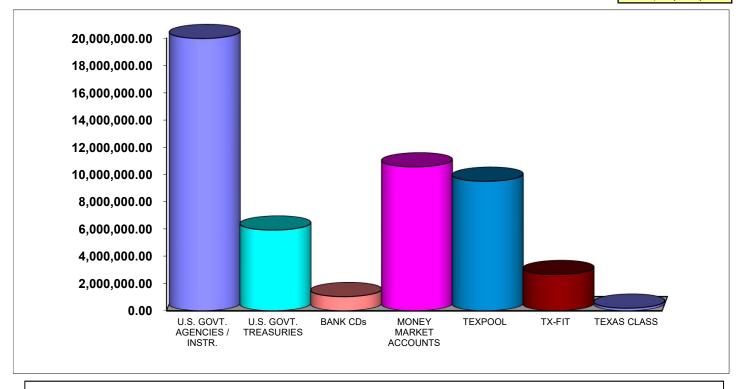


## GUADALUPE-BLANCO RIVER AUTHORITY OPERATING INVESTMENTS

November 30, 2023

#### **TOTAL OPERATING PORTFOLIO:**

\$49,802,791



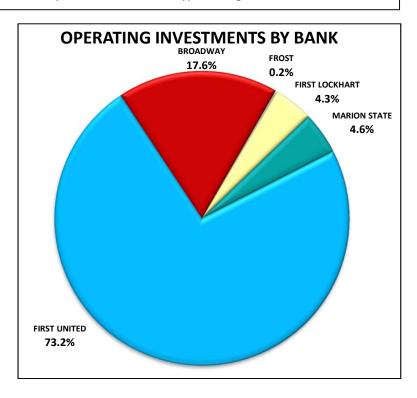
INVESTMENT POLICY: The operating funds portfolio should consist of no more than 75% U.S. government, its agencies and instrumentalities securities with no more than 50% of the portfolio in any one instrumentality; 100% public funds investment pools; 100% money market accounts; 50% bank certificates of deposit; or 50% of other types of eligible instruments.

<b>US GOV'T, AG</b>	<b>ENCIES &amp; INSTRU</b>	JMENTALITIES
Type	Amount	% of Portfolio
US TREAS	\$5,914,383	11.9%
FHLB	12,670,337	25.4%
FSTSW	1,852,458	3.7%
FHLMC	5,443,106	10.9%
FFCB	-	0.0%
	\$25,880,284	52.0%

BANK CERTIFICATE OF DEPOSITS (CDs)										
Type Amount % of Portfolion										
CD	\$1,038,132	2.1%								

MONEY MARK	ET ACCOUNTS	
Type	Amount	% of Portfolio
MM	\$10,548,497	21.2%

PUBLIC FUNDS INVESTMENT POOLS										
Туре	Amount	% of Portfolio								
TEXPOOL	9,491,507	19.1%								
TX-FIT	2,656,394	5.3%								
TEXAS CLASS	187,977	0.4%								
	\$12,335,878	24.8%								

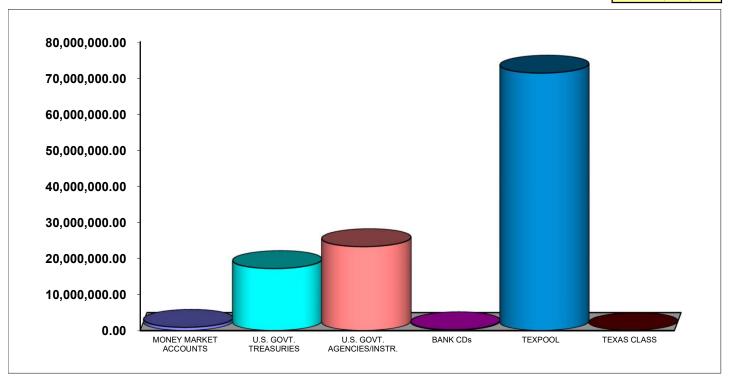


## GUADALUPE-BLANCO RIVER AUTHORITY RESTRICTED INVESTMENTS

November 30, 2023

#### **TOTAL RESTRICTED PORTFOLIO:**

\$114,595,807



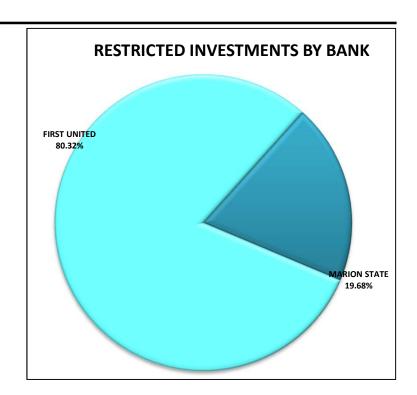
INVESTMENT POLICY: The restricted funds portfolio should consist of no more than 75% U.S. government, its agencies and instrumentalities securities with no more than 50% of the portfolio in any one instrumentality; 100% public funds investment pools; 100% money market accounts; 50% bank certificates of deposit; or 50% of other types of eligible instruments.

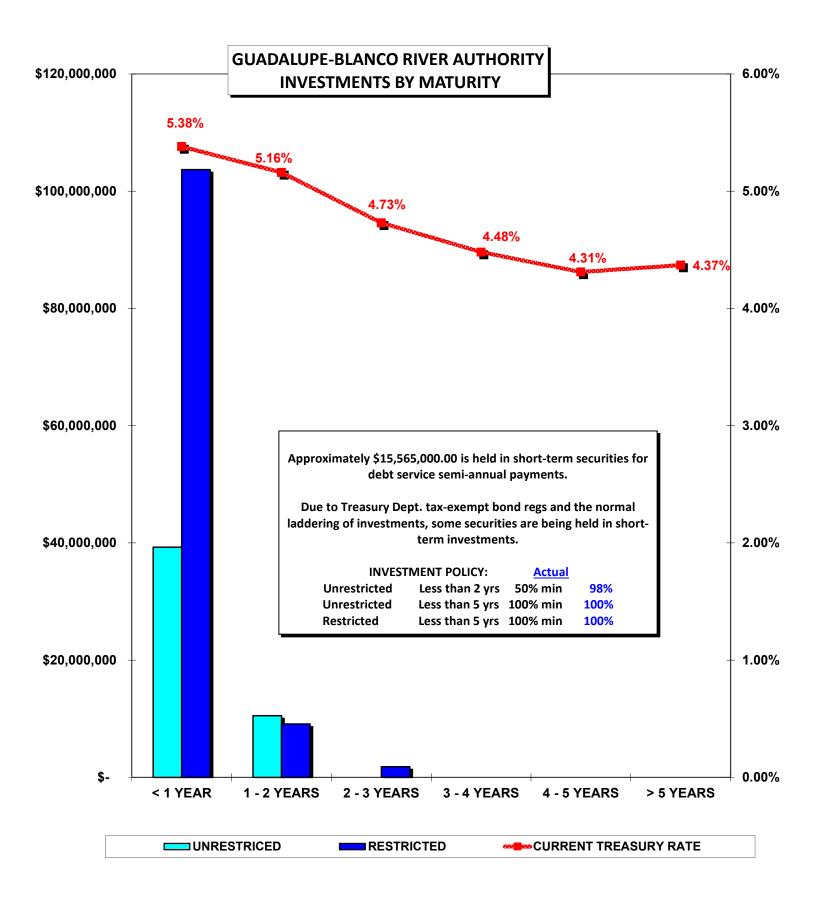
US GOV'T, AGENCIES & INSTRUMENTALITIES												
Туре		Amount	% of Portfolio									
US TREAS	\$	17,152,527	15.0%									
FHLB		21,678,979	18.9%									
FNMA		494,828	0.4%									
FHLMC		1,046,639	0.9%									
FFCB		-	0.0%									
	\$	40,372,973	35.2%									

BANK CERTIFICATE OF DEPOSITS (CDs)										
Type		Amount	% of Portfolio							
CD	\$	215,253	0.2%							

MONEY MARKET ACCOUNTS

Type		Amount	% of Portfolio									
MM	\$	878,572	0.8%									
PUBLIC FUNDS INVESTMENT POOLS												
Туре		Amount	% of Portfolio									
BANK TRUST	\$	-	0.0%									
TEXPOOL		71,303,549	62.2%									
MUNICIPAL		1,825,460	1.6%									
	\$	73,129,009	63.8%									







### Monthly Board Report Texas Compliance Details Sorted by Fund November 30, 2023

CUSIP	Investment #	Fund	Issuer	Investm Class	en Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: General R	evenue											
CMM-716278	U010-100-096	01010U	First United Bank & Trust	Fair	911,428.98			5.270			911,428.98	911,428.98
TX-01-0175-0001	U010-100-098	01010U	Texas Class	Fair	187,977.07			5.586			187,977.07	187,977.07
BC-400006076	U010-100-006	01010U	Frost National Bank	Fair	22,213.77			0.070			22,213.77	22,213.77
0941100002	U010-100-095	01010U	Texas State Treasurer	Fair	2,334,641.15			5.382			2,334,641.15	2,334,641.15
BC-729205	U010-100-090	01010U	First United Bank & Trust	Fair	25,000.00			0.500			25,000.00	25,000.00
CD-88155	U010-100-007	01010U	First Lockhart National Bank	Fair	500,000.00	12/13/2023		4.668			500,000.00	500,000.00
912797GP6	U010-100-003	01010U	U.S. Treasury	Fair	1,000,000.00	02/29/2024		5.270	98.686 1	1/30/2023	986,862.50	986,825.00
91282CFA4	U010-100-002	01010U	U.S. Treasury	Fair	1,000,000.00	07/31/2024		3.000	98.492 1	1/30/2023	984,921.88	997,879.89
3130AGWK7	U010-100-004	01010U	Federal Home Loan Bank	Fair	1,000,000.00	08/15/2024		1.500	97.378 1	1/30/2023	973,789.00	973,491.23
3130AX2R8	U010-100-008	01010U	Federal Home Loan Bank	Fair	1,000,000.00	11/22/2024		5.375	100.040 1	1/30/2023	1,000,400.00	1,000,997.51
				Subtotal	7,981,260.97					_	7,927,234.35	7,940,454.60
Fund: 2021 Cons	st-Lk Dunlap											
0941100016	R023-100-095	02310R	Texas State Treasurer	Fair	4,614,655.12			5.382			4,614,655.12	4,614,655.12
				Subtotal	4,614,655.12					_	4,614,655.12	4,614,655.12
Fund: 2021 I&S-I	Lk Dunlap											
0941100017	R023-200-095	02320R	Texas State Treasurer	Fair	118,282.24			5.382			118,282.24	118,282.24
				Subtotal	118,282.24					_	118,282.24	118,282.24
Fund: 2021 Cons	st-Lk McQ											
0941100018	R024-100-095	02410R	Texas State Treasurer	Fair	13,230,674.43			5.382			13,230,674.43	13,230,674.43
912797GP6	R024-100-002	02410R	U.S. Treasury	Fair	6,000,000.00	02/29/2024		5.270	98.686 1	1/30/2023	5,921,175.00	5,920,950.00
3130AGWK7	R024-100-003	02410R	Federal Home Loan Bank	Fair	6,000,000.00	08/15/2024		1.500	97.378 1	1/30/2023	5,842,734.00	5,840,947.41
3130AX2R8	R024-100-004	02410R	Federal Home Loan Bank	Fair	3,500,000.00	11/22/2024		5.375	100.040 1	1/30/2023	3,501,400.00	3,503,491.30
				Subtotal	28,730,674.43					_	28,495,983.43	28,496,063.14
Fund: 2021 I&S-I	Lk McQ											
0941100019	R024-200-095	02420R	Texas State Treasurer	Fair	23,521.54			5.382			23,521.54	23,521.54
				Subtotal	23,521.54					_	23,521.54	23,521.54
Fund: 2021 Cons	st-Lk Pl											
0941100020	R025-100-095	02510R	Texas State Treasurer	Fair	12,046,745.66			5.382			12,046,745.66	12,046,745.66
912797GP6	R025-100-002	02510R	U.S. Treasury	Fair	6,000,000.00	02/29/2024		5.270	98.686 1	1/30/2023	5,921,175.00	5,920,950.00

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CUSIP	Investment #	Fund	Issuer	Investm Class	ien Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: 2021 Co	nst-Lk Pl											
3130AGWK7	R025-100-003	02510R	Federal Home Loan Bank	Fair	6,000,000.00	08/15/2024		1.500	97.378	11/30/2023	5,842,734.00	5,840,947.41
3130AX2R8	R025-100-004	02510R	Federal Home Loan Bank	Fair _	3,500,000.00	11/22/2024		5.375	100.040	11/30/2023	3,501,400.00	3,503,491.30
				Subtotal	27,546,745.66						27,312,054.66	27,312,134.37
Fund: 2021/202	2 I&S Lk PI											
0941100021	R025-200-095	02520R	Texas State Treasurer	Fair _	265,157.50			5.382		_	265,157.50	265,157.50
				Subtotal	265,157.50						265,157.50	265,157.50
Fund: Opr-Sha	dow Creek											
CMM-716278	U030-100-096	03010U	First United Bank & Trust	Fair	431,339.63			5.270			431,339.63	431,339.63
313396SV6	U030-100-002	03010U	Federal Home Loan Mtg Corp	Fair _	500,000.00	02/08/2024			98.965	11/30/2023	494,827.80	495,495.83
				Subtotal	931,339.63						926,167.43	926,835.46
Fund: 2012 Res	serve-Stein F											
CMM-716278	R033-100-096	03310R	First United Bank & Trust	Fair	32,168.29			5.270			32,168.29	32,168.29
3135G05X7	R033-100-001	03310R	Federal National Mtg Assn	Fair _	175,000.00	08/25/2025		0.375	92.622	11/30/2023	162,090.08	161,933.28
				Subtotal	207,168.29						194,258.37	194,101.57
Fund: Opr-Stei	n Falls											
0941100002	U033-100-095	03310U	Texas State Treasurer	Fair	4,002,427.44			5.382			4,002,427.44	4,002,427.44
313396SV6	U033-100-001	03310U	Federal Home Loan Mtg Corp	Fair _	2,000,000.00	02/08/2024		4.700	98.965	11/30/2023	1,979,311.20	1,981,983.33
				Subtotal	6,002,427.44						5,981,738.64	5,984,410.77
Fund: 2012 I&S	S-Stein Falls											
0941100002	R033-200-095	03320R	Texas State Treasurer	Fair _	46,894.68			5.382		_	46,894.68	46,894.68
				Subtotal	46,894.68						46,894.68	46,894.68
Fund: 2021 Co	nst-Stein Fal											
0941100022	R033-300-095	03330R	Texas State Treasurer	Fair _	1,641,182.69			5.382		_	1,641,182.69	1,641,182.69
				Subtotal	1,641,182.69						1,641,182.69	1,641,182.69
Fund: 2021 I&S	S-Stein Falls											
0941100024	R033-400-095	03340R	Texas State Treasurer	Fair _	288,206.39			5.382		_	288,206.39	288,206.39
				Subtotal	288,206.39						288,206.39	288,206.39
Fund: 2022 Co	nst-Sunfield											
0941100027	R037-100-095	03710R	Texas State Treasurer	Fair	10,370,226.76			5.382			10,370,226.76	10,370,226.76
912797GP6	R037-100-004	03710R	U.S. Treasury	Fair	3,000,000.00	02/29/2024		5.270	98.686	11/30/2023	2,960,587.50	2,960,475.00

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CUSIP	Investment #	Fund	Issuer	Investme Class	n Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
				Subtotal	13,370,226.76					_	13,330,814.26	13,330,701.76
Fund: Opr-Sun	field WWTP											
0941100002	U037-100-095	03710U	Texas State Treasurer	Fair	1,000,606.86			5.382			1,000,606.86	1,000,606.86
313396SV6	U037-100-001	03710U	Federal Home Loan Mtg Corp	Fair	1,000,000.00	02/08/2024		4.700	98.965	1/30/2023	989,655.60	990,991.67
				Subtotal	2,000,606.86					_	1,990,262.46	1,991,598.53
Fund: 2022 I&S	-Sunfield											
0941100028	R037-200-095	03720R	Texas State Treasurer	Fair	472,564.87			5.382		_	472,564.87	472,564.87
				Subtotal	472,564.87					_	472,564.87	472,564.87
Fund: 2021 Cor	nst-Dietz											
0941100023	R038-100-095	03810R	Texas State Treasurer	Fair	927,767.35			5.382		_	927,767.35	927,767.35
				Subtotal	927,767.35						927,767.35	927,767.35
Fund: 2021 I&S	-Dietz											
0941100024	R038-400-095	03840R	Texas State Treasurer	Fair	87,796.56			5.382			87,796.56	87,796.56
				Subtotal	87,796.56					_	87,796.56	87,796.56
Fund: 2010 I&S	-RRWDS											
0941100002	R041-100-095	04110R	Texas State Treasurer	Fair	172,118.71			5.382		_	172,118.71	172,118.71
				Subtotal	172,118.71						172,118.71	172,118.71
Fund: Opr-Wate	er Supply											
0941100002	U041-100-095	04110U	Texas State Treasurer	Fair	566,012.46			5.382			566,012.46	566,012.46
CMM-716278	U041-100-096	04110U	First United Bank & Trust	Fair	4,238,366.41			5.270			4,238,366.41	4,238,366.41
CMM-6257184	U041-100-097	04110U	Broadway National Bank	Fair	2,040,903.50			5.120	100.000 (	7/31/2023	2,040,903.50	2,040,903.50
1379800040	U041-100-094	04110U	Texas Fixed Income Trust	Fair	2,656,393.97			5.280			2,656,393.97	2,656,393.97
313396SV6	U041-100-005	04110U	Federal Home Loan Mtg Corp	Fair	2,000,000.00	02/08/2024		4.700	98.965	1/30/2023	1,979,311.20	1,981,983.33
91282CFA4	U041-100-004	04110U	U.S. Treasury	Fair	2,000,000.00	07/31/2024		3.000	98.492	1/30/2023	1,969,843.75	1,995,759.78
3130AGWK7	U041-100-008	04110U	Federal Home Loan Bank	Fair	2,600,000.00	08/15/2024		1.500	97.378	1/30/2023	2,531,851.40	2,531,077.21
3130AX2R8	U041-100-009	04110U	Federal Home Loan Bank	Fair	1,000,000.00	11/22/2024		5.375	100.040	1/30/2023	1,000,400.00	1,000,997.51
3130AX2R8	U041-100-010	04110U	Federal Home Loan Bank	Fair	1,000,000.00	11/22/2024		5.375	100.040	1/30/2023	1,000,400.00	1,000,997.51
3130AUVZ4	U041-100-006	04110U	Federal Home Loan Bank	Fair	3,000,000.00	02/13/2025		4.500	99.346	1/30/2023	2,980,380.00	2,996,597.85
3135G05X7	U041-100-011	04110U	Federal National Mtg Assn	Fair	2,000,000.00	08/25/2025		0.375	92.622	1/30/2023	1,852,458.00	1,850,666.06
				Subtotal	23,101,676.34					_	22,816,320.69	22,859,755.59
Fund: 2007B/20	17 I&S-RRWDS											
0941100013	R041-120-095	04112R	Texas State Treasurer	Fair	335,383.53			5.382			335,383.53	335,383.53

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				Subtotal	335,383.53					_	335,383.53	335,383.53
Fund: 2007 Ra	te Stab-RRWDS											
0941100002	R041-150-095	04115R	Texas State Treasurer	Fair	58,982.63			5.382			58,982.63	58,982.63
CMM-716278	R041-150-096	04115R	First United Bank & Trust	Fair	16,665.76			5.270			16,665.76	16,665.76
313396SV6	R041-150-002	04115R	Federal Home Loan Mtg Corp	Fair	500,000.00	02/08/2024		4.700	98.965	11/30/2023	494,827.80	495,495.83
91282CEA5	R041-150-001	04115R	U.S. Treasury	Fair	500,000.00	02/29/2024		1.500	99.046	11/30/2023	495,234.38	497,797.89
3135G05X7	R041-150-003	04115R	Federal National Mtg Assn	Fair	450,000.00	08/25/2025		0.375	92.622	11/30/2023	416,803.05	416,399.86
				Subtotal	1,525,648.39						1,482,513.62	1,485,341.97
Fund: 2015 IW	PP Bond											
CMM-716278	R041-160-096	04116R	First United Bank & Trust	Fair	46,276.14			5.270			46,276.14	46,276.14
796237G66	R041-160-001	04116R	San Antonio General Obligation	Fair	1,820,000.00	02/01/2026 02	/01/2024	5.000	100.300	11/30/2023	1,825,460.00	1,848,531.04
				Subtotal	1,866,276.14					_	1,871,736.14	1,894,807.18
Fund: 2016 I&S	S-SM WTP											
CMM-716278	R041-180-096	04118R	First United Bank & Trust	Fair	91,507.81			5.270		_	91,507.81	91,507.81
				Subtotal	91,507.81						91,507.81	91,507.81
Fund: 2020 I&S	S-Gen Imp/Ref											
CMM-716278	R041-200-096	04120R	First United Bank & Trust	Fair	279,910.57			5.270		_	279,910.57	279,910.57
				Subtotal	279,910.57						279,910.57	279,910.57
Fund: 2012 Re	serve-MidBasi											
0941100002	R041-250-095	04125R	Texas State Treasurer	Fair	8,921.43			5.382			8,921.43	8,921.43
CD-26891	R041-250-007	04125R	Marion State Bank	Fair	107,626.48	12/19/2023		1.250			107,626.48	107,626.48
91282CEA5	R041-250-002	04125R	U.S. Treasury	Fair	75,000.00	02/29/2024		1.500	99.046	11/30/2023	74,285.16	74,669.68
3135G05X7	R041-250-003	04125R	Federal National Mtg Assn	Fair	80,000.00	08/25/2025		0.375	92.622	11/30/2023	74,098.32	74,026.64
				Subtotal	271,547.91						264,931.39	265,244.23
Fund: 2012 I&S	S-Mid-Basin											
CMM-716278	R041-260-096	04126R	First United Bank & Trust	Fair	87,467.45			5.270		_	87,467.45	87,467.45
				Subtotal	87,467.45						87,467.45	87,467.45
Fund: 2013 Ra	teStab-WCanyo											
0941100002	R041-310-095	04131R	Texas State Treasurer	Fair	73,084.48			5.382			73,084.48	73,084.48
CD-26891	R041-310-042	04131R	Marion State Bank	Fair	107,626.48	12/19/2023		1.250			107,626.48	107,626.48
91282CEA5	R041-310-001	04131R	U.S. Treasury	Fair	500,000.00	02/29/2024		1.500	99.046	11/30/2023	495,234.38	497,797.89
91282CFA4	R041-310-002	04131R	U.S. Treasury	Fair	500,000.00	07/31/2024		3.000	98.492	11/30/2023	492,460.94	498,939.95
3130AUVZ4	R041-310-003	04131R	Federal Home Loan Bank	Fair	500,000.00	02/13/2025		4.500	99.346	11/30/2023	496,730.00	499,432.98

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Fund: 2013 Rat	teStab-WCanyo											
3135G05X7	R041-310-004	04131R	Federal National Mtg Assn	Fair	200,000.00	08/25/2025		0.375	92.622	11/30/2023	185,245.80	185,066.61
				Subtotal	1,880,710.96					_	1,850,382.08	1,861,948.39
Fund: 2013 Rat	te Stab-IH35											
0941100011	R041-320-095	04132R	Texas State Treasurer	Fair	15,104.29			5.382			15,104.29	15,104.29
3130AUVZ4	R041-320-001	04132R	Federal Home Loan Bank	Fair	250,000.00	02/13/2025		4.500	99.346	11/30/2023	248,365.00	249,716.49
3135G05X7	R041-320-002	04132R	Federal National Mtg Assn	Fair	100,000.00	08/25/2025		0.375	92.622	11/30/2023	92,622.90	92,533.30
				Subtotal	365,104.29						356,092.19	357,354.08
Fund: 2013 I&S	S-IH35											
0941100008	R041-350-095	04135R	Texas State Treasurer	Fair	404,573.27			5.382		_	404,573.27	404,573.27
				Subtotal	404,573.27						404,573.27	404,573.27
Fund: 2013 Res	serve-IH35											
0941100009	R041-370-095	04137R	Texas State Treasurer	Fair	19,052.05			5.382			19,052.05	19,052.05
91282CEA5	R041-370-001	04137R	U.S. Treasury	Fair	800,000.00	02/29/2024		1.500	99.046	11/30/2023	792,375.00	796,476.62
3130AUVZ4	R041-370-002	04137R	Federal Home Loan Bank	Fair	300,000.00	02/13/2025		4.500	99.346	11/30/2023	298,038.00	299,659.78
3135G05X7	R041-370-003	04137R	Federal National Mtg Assn	Fair	125,000.00	08/25/2025		0.375	92.622	11/30/2023	115,778.63	115,666.63
				Subtotal	1,244,052.05						1,225,243.68	1,230,855.08
Fund: 2022 Cor	nst-NB Office											
0941100025	R041-410-095	04141R	Texas State Treasurer	Fair	1,067,319.93			5.382		_	1,067,319.93	1,067,319.93
				Subtotal	1,067,319.93						1,067,319.93	1,067,319.93
Fund: 2022 I&S	S-NB Office											
0941100026	R041-420-095	04142R	Texas State Treasurer	Fair	152,991.20			5.382		_	152,991.20	152,991.20
				Subtotal	152,991.20						152,991.20	152,991.20
Fund: 2022 Cor	nst-Saltwater											
0941100029	R041-430-095	04143R	Texas State Treasurer	Fair	910,960.05			5.382		_	910,960.05	910,960.05
				Subtotal	910,960.05						910,960.05	910,960.05
Fund: 2022 I&S	S-Saltwater B											
0941100030	R041-440-095	04144R	Texas State Treasurer	Fair	112,427.06			5.382		_	112,427.06	112,427.06
				Subtotal	112,427.06					_	112,427.06	112,427.06
Fund: Opr-Can	al											
CMM-716278	U043-100-096	04310U	First United Bank & Trust	Fair	36,179.97			5.270			36,179.97	36,179.97

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<b>Fund: Opr-Canal</b> 912797GP6 3130AX2R8 3130AUVZ4	U043-100-004 U043-100-005 U043-100-003	04310U 04310U 04310U	U.S. Treasury Federal Home Loan Bank	Fair							
3130AX2R8	U043-100-005 U043-100-003	04310U	•	Fair							
	U043-100-003		Federal Home Loan Bank		500,000.00	02/29/2024	5.270	98.686 1	1/30/2023	493,431.25	493,412.50
3130AUVZ4		04310U		Fair	500,000.00	11/22/2024	5.375	100.040 1	1/30/2023	500,200.00	500,498.75
			Federal Home Loan Bank	Fair	200,000.00	02/13/2025	4.500	99.346 1	1/30/2023	198,692.00	199,773.19
				Subtotal	1,236,179.97				_	1,228,503.22	1,229,864.41
Fund: Opr-Buda	WWTP										
0941100002	U045-100-095	04510U	Texas State Treasurer	Fair	38,400.17		5.382		_	38,400.17	38,400.17
				Subtotal	38,400.17					38,400.17	38,400.17
Fund: Opr-Carriz	o Grndwtr										
CMM-716278	U047-100-096	04710U	First United Bank & Trust	Fair	566,948.77		5.270			566,948.77	566,948.77
912797GP6	U047-100-003	04710U	U.S. Treasury	Fair	500,000.00	02/29/2024	5.270	98.686 1	1/30/2023	493,431.25	493,412.50
				Subtotal	1,066,948.77					1,060,380.02	1,060,361.27
Fund: Const-Car	izo Grndwt										
0941100014	R047-470-095	04747R	Texas State Treasurer	Fair	13,484,432.76		5.382		_	13,484,432.76	13,484,432.76
				Subtotal	13,484,432.76					13,484,432.76	13,484,432.76
Fund: I&S-Carrize	o Grndwtr										
0941100015	R047-480-095	04748R	Texas State Treasurer	Fair	8,744,193.46		5.382			8,744,193.46	8,744,193.46
3130AGWK7	R047-480-003	04748R	Federal Home Loan Bank	Fair	2,000,000.00	08/15/2024	1.500	97.378 1	1/30/2023	1,947,578.00	1,946,982.47
				Subtotal	10,744,193.46				_	10,691,771.46	10,691,175.93
Fund: Opr-Weste	rn Canyon										
CMM-716278	U050-100-096	05010U	First United Bank & Trust	Fair	360,026.78		5.270			360,026.78	360,026.78
CD-26891	U050-100-016	05010U	Marion State Bank	Fair	269,066.21	12/19/2023	1.250			269,066.21	269,066.21
912797GP6	U050-100-005	05010U	U.S. Treasury	Fair	500,000.00	02/29/2024	5.270	98.686 1	1/30/2023	493,431.25	493,412.50
3130AX2R8	U050-100-004	05010U	Federal Home Loan Bank	Fair	500,000.00	11/22/2024	5.375	100.040 1	1/30/2023	500,200.00	500,498.75
3130AUVZ4	U050-100-003	05010U	Federal Home Loan Bank	Fair	500,000.00	02/13/2025	4.500	99.346 1	1/30/2023	496,730.00	499,432.98
				Subtotal	2,129,092.99					2,119,454.24	2,122,437.22
Fund: 2020 I&S-V	/Canyon, re										
0941100005	R050-520-095	05052R	Texas State Treasurer	Fair	1,610,328.04		5.382		_	1,610,328.04	1,610,328.04
				Subtotal	1,610,328.04					1,610,328.04	1,610,328.04
Fund: Opr-Cordil	lera WDS										
0941100002	U052-100-095	05210U	Texas State Treasurer	Fair	281,297.16		5.382			281,297.16	281,297.16
CMM-716278	U052-100-096	05210U	First United Bank & Trust	Fair	708,541.89		5.270			708,541.89	708,541.89

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CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: Opr-Cordi	llera WDS											
91282CFA4	U052-100-002	05210U	U.S. Treasury	Fair	250,000.00	07/31/2024		3.000	98.492	11/30/2023	246,230.47	249,469.97
3130AGWK7	U052-100-003	05210U	Federal Home Loan Bank	Fair	500,000.00	08/15/2024		1.500	97.378	11/30/2023	486,894.50	486,745.62
3130AX2R8	U052-100-004	05210U	Federal Home Loan Bank	Fair	500,000.00	11/22/2024		5.375	100.040	11/30/2023	500,200.00	500,498.75
				Subtotal	2,239,839.05						2,223,164.02	2,226,553.39
Fund: Opr-Coma	Il Trace											
0941100002	U054-100-095	05410U	Texas State Treasurer	Fair	677,588.17			5.382			677,588.17	677,588.17
3130AX2R8	U054-100-002	05410U	Federal Home Loan Bank	Fair	500,000.00	11/22/2024		5.375	100.040	11/30/2023	500,200.00	500,498.75
				Subtotal	1,177,588.17					_	1,177,788.17	1,178,086.92
Fund: Opr-Johns	son Ranch WD											
CMM-716278	U055-100-096	05510U	First United Bank & Trust	Fair	802,862.26			5.270			802,862.26	802,862.26
91282CFA4	U055-100-002	05510U	U.S. Treasury	Fair	250,000.00	07/31/2024		3.000	98.492	11/30/2023	246,230.47	249,469.97
				Subtotal	1,052,862.26					_	1,049,092.73	1,052,332.23
Fund: Opr-Rural	Wtr											
0941100002	U070-100-095	07010U	Texas State Treasurer	Fair	395,976.11			5.382			395,976.11	395,976.11
CD-26891	U070-100-069	07010U	Marion State Bank	Fair	161,439.72	12/19/2023		1.250		_	161,439.72	161,439.72
				Subtotal	557,415.83						557,415.83	557,415.83
Fund: Opr-Luling	g WTP											
0941100002	U100-100-095	10010U	Texas State Treasurer	Fair	182,703.08			5.382			182,703.08	182,703.08
				Subtotal	182,703.08					_	182,703.08	182,703.08
Fund: Opr-Lu-Lo	)											
CMM-716278	U100-200-096	10020U	First United Bank & Trust	Fair	404,685.26			5.270			404,685.26	404,685.26
0941100002	U100-200-095	10020U	Texas State Treasurer	Fair	11,854.00			5.382			11,854.00	11,854.00
CD-26891	U100-200-021	10020U	Marion State Bank	Fair	107,626.48	12/19/2023		1.250			107,626.48	107,626.48
				Subtotal	524,165.74						524,165.74	524,165.74
Fund: 2014 I&S-I	Lu-Lo											
CMM-716278	R100-400-096	10040R	First United Bank & Trust	Fair	324,576.29			5.270		_	324,576.29	324,576.29
				Subtotal	324,576.29						324,576.29	324,576.29
				Total 1	65,494,881.22						164,398,597.68	164,515,128.52



## Monthly Board Report Accrued Interest

#### Sorted by Fund - Investment Number November 1, 2023 - November 30, 2023

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
General Revenue	)									
91282CFA4	U010-100-002	TRC	1,000,000.00	07/31/2024	3.000	7,581.52	0.00	2,445.65	0.00	10,027.17
912797GP6	U010-100-003	ATD	1,000,000.00	02/29/2024	5.270	0.00	0.00	0.00	0.00	0.00
3130AGWK7	U010-100-004	FAC	1,000,000.00	08/15/2024	1.500	2,541.67	0.00	1,250.00	0.00	3,791.67
BC-400006076	U010-100-006	PA2	22,213.77		0.070	30.98	0.00	119.08	30.98	119.08
CD-88155	U010-100-007	BCD	500,000.00	12/13/2023	4.668	18,672.00	0.00	1,918.36	0.00	20,590.36
3130AX2R8	U010-100-008	FAC	1,000,000.00	11/22/2024	5.375	9,107.64	0.00	4,479.17	12,243.06	1,343.75
BC-729205	U010-100-090	LA2	25,000.00		0.500	73.29	0.00	10.27	0.00	83.56
0941100002	U010-100-095	LA3	2,334,641.15		5.382	8,219.41	0.00	10,928.81	8,219.41	10,928.81
CMM-716278	U010-100-096	LA2	911,428.98		5.270	3,706.25	0.00	3,771.99	3,706.25	3,771.99
TX-01-0175-0001	U010-100-098	LA4	187,977.07		5.586	880.60	0.00	860.96	880.60	860.96
		Subtotal	7,981,260.97		_	50,813.36	0.00	25,784.29	25,080.30	51,517.35
2021 Const-Lk Du	ınlap									
0941100016	R023-100-095	LA3	4,614,655.12		5.382	24,907.28	0.00	20,287.17	24,907.28	20,287.17
		Subtotal	4,614,655.12			24,907.28	0.00	20,287.17	24,907.28	20,287.17
2021 I&S-Lk Duni	ар									
0941100017	R023-200-095	LA3	118,282.24		5.382	331.26	0.00	452.33	331.26	452.33
		Subtotal	118,282.24			331.26	0.00	452.33	331.26	452.33
2021 Const-Lk Mo	cQ									
912797FL6	R024-100-001	ATD	0.00	11/24/2023	5.270	0.00	0.00	0.00	0.00	0.00
912797GP6	R024-100-002	ATD	6,000,000.00	02/29/2024	5.270	0.00	0.00	0.00	0.00	0.00
3130AGWK7	R024-100-003	FAC	6,000,000.00	08/15/2024	1.500	15,250.00	0.00	7,500.00	0.00	22,750.00
3130AX2R8	R024-100-004	FAC	3,500,000.00	11/22/2024	5.375	31,876.74	0.00	15,677.08	42,850.69	4,703.13
0941100018	R024-100-095	LA3	13,230,674.43		5.382	33,472.32	0.00	33,510.52	33,472.32	33,510.52
		Subtotal	28,730,674.43		_	80,599.06	0.00	56,687.60	76,323.01	60,963.65
2021 I&S-Lk McQ	!									
0941100019	R024-200-095	LA3	23,521.54		5.382	67.66	0.00	90.56	67.65	90.57
		Subtotal	23,521.54			67.66	0.00	90.56	67.65	90.57
2021 Const-Lk Pl										
912797FL6	R025-100-001	ATD	0.00	11/24/2023	5.270	0.00	0.00	0.00	0.00	0.00
912797GP6	R025-100-002	ATD	6,000,000.00	02/29/2024	5.270	0.00	0.00	0.00	0.00	0.00
3130AGWK7	R025-100-003	FAC	6,000,000.00	08/15/2024	1.500	15,250.00	0.00	7,500.00	0.00	22,750.00
3130AX2R8	R025-100-004	FAC	3,500,000.00	11/22/2024	5.375	31,876.74	0.00	15,677.08	42,850.69	4,703.13

<sup>\*</sup> Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.

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2021 Const-Lk PI 0941100020 2021/2022 I&S Lk 0941100021 Opr-Shadow Cree 313396SV6 CMM-716278	R025-100-095  PI  R025-200-095	LA3 _ Subtotal LA3 _ Subtotal	12,046,745.66 27,546,745.66 265,157.50 265,157.50		5.382 <u> </u>	34,009.92 <b>81,136.66</b>	0.00	28,166.63 <b>51,343.71</b>	34,009.78 <b>76,860.47</b>	28,166.77 <b>55,619.90</b>
2021/2022 I&S Lk 0941100021 Opr-Shadow Cree 313396SV6	PI R025-200-095  ek U030-100-002	Subtotal  LA3  Subtotal	<b>27,546,745.66</b> 265,157.50		_	·				<u> </u>
0941100021  Opr-Shadow Cree 313396SV6	R025-200-095 <b>ek</b> U030-100-002	LA3 Subtotal	265,157.50		5.382	81,136.66	0.00	51,343.71	76,860.47	55,619.90
0941100021  Opr-Shadow Cree 313396SV6	R025-200-095 <b>ek</b> U030-100-002	Subtotal			5.382					
Opr-Shadow Cree	<b>ek</b> U030-100-002	Subtotal			5.382					
313396SV6	U030-100-002		265,157.50			1,155.55	0.00	1,152.14	1,155.55	1,152.14
313396SV6	U030-100-002	AFD			_	1,155.55	0.00	1,152.14	1,155.55	1,152.14
		AFD								
CMM-716278	U030-100-096		500,000.00	02/08/2024		0.00	0.00	0.00	0.00	0.00
OIVIIVI-7 TOZ7 O		LA2	431,339.63		5.270	1,778.49	0.00	1,807.58	1,778.49	1,807.58
		Subtotal	931,339.63		_	1,778.49	0.00	1,807.58	1,778.49	1,807.58
2012 Reserve-Ste	in Falls									
3135G05X7	R033-100-001	FAC	175,000.00	08/25/2025	0.375	111.20	0.00	54.69	0.00	165.89
CMM-716278	R033-100-096	LA2	32,168.29		5.270	132.64	0.00	134.81	132.64	134.81
		Subtotal	207,168.29			243.84	0.00	189.50	132.64	300.70
Opr-Stein Falls										
313396SV6	U033-100-001	AFD	2,000,000.00	02/08/2024	4.700	0.00	0.00	0.00	0.00	0.00
0941100002	U033-100-095	LA3	4,002,427.44		5.382	0.00	0.00	2,427.44	0.00	2,427.44
		Subtotal	6,002,427.44			0.00	0.00	2,427.44	0.00	2,427.44
2012 I&S-Stein Fa	alls									
0941100002	R033-200-095	LA3	46,894.68		5.382	107.42	0.00	181.23	107.42	181.23
		Subtotal	46,894.68			107.42	0.00	181.23	107.42	181.23
2021 Const-Stein	Fallis									
0941100022	R033-300-095	LA3	1,641,182.69		5.382	7,854.94	0.00	7,493.22	7,854.94	7,493.22
		Subtotal	1,641,182.69		_	7,854.94	0.00	7,493.22	7,854.94	7,493.22
2021 I&S-Stein Fa	alls									
0941100024	R033-400-095	LA3	288,206.39		5.382	800.13	0.00	1,099.28	800.13	1,099.28
		Subtotal	288,206.39			800.13	0.00	1,099.28	800.13	1,099.28
2022 Const-Sunfi	eld									
912797FL6	R037-100-003	ATD	0.00	11/24/2023	5.270	0.00	0.00	0.00	0.00	0.00
912797GP6	R037-100-004	ATD	3,000,000.00	02/29/2024	5.270	0.00	0.00	0.00	0.00	0.00
0941100027	R037-100-095	LA3	10,370,226.76		5.382	39,748.02	0.00	34,513.91	39,748.02	34,513.91
		Subtotal	13,370,226.76			39,748.02	0.00	34,513.91	39,748.02	34,513.91

<sup>\*</sup> Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.

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Common	ilP li	Investment#	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
04110002	Sunfield WWTP										
Marth 19002	96SV6 U	J037-100-001	AFD	1,000,000.00	02/08/2024	4.700	0.00	0.00	0.00	0.00	0.00
Page 100   Page 100	100002 U	J037-100-095	LA3			5.382	0.00	0.00	606.86	0.00	606.86
1.00020			Subtotal -	2,000,606.86		-	0.00	0.00	606.86	0.00	606.86
	2 I&S-Sunfield										
2021 Const-Dietz   2021 Const-	100028 R	R037-200-095	LA3	472,564.87		5.382	1,313.42	0.00	1,803.81	1,313.42	1,803.81
0941100023   R038-100-095   LA3   927.767.35   S.82   4.184.95   0.00   4.078.65   4.184.95   0.00   4.078.65   4.184.95   0.00   4.078.65   0.184.95   0.00   0.078.65   0.00   0.078.65   0.00   0.078.65   0.00   0.078.65   0.00   0.078.65   0.00   0.078.65   0.00   0.078.65   0.00   0.078.65   0.00   0.078.65   0.00   0.078.65   0.00   0.078.65   0.00   0.078.65   0.00   0.			Subtotal	472,564.87		_	1,313.42	0.00	1,803.81	1,313.42	1,803.81
	Const-Dietz										
2021 I&S-Dietz   2041   2002   200	100023 R	R038-100-095	LA3	927,767.35		5.382	4,184.95	0.00	4,078.69	4,184.95	4,078.69
0941100024   R038-400-95   LA3   87,796.56   5.882   244.43   0.00   335.81   244.43   244.43   245.44   245			Subtotal	927,767.35		_	4,184.95	0.00	4,078.69	4,184.95	4,078.69
	I&S-Dietz										
1	100024 R	R038-400-095	LA3	87,796.56		5.382	244.43	0.00	335.81	244.43	335.81
0941100002         R041-100-095         LA3         172,118.71         5.382         407.21         0.00         669.87         407.21           Opr-Water Supply           91282CFA4         U041-100-004         TRC         2.000,000.00         07/31/2024         3.000         15,163.04         0.00         4.891.31         0.00           313396SV6         U041-100-005         AFD         2.000,000.00         02/08/2024         4.700         0.00         0.00         0.00         0.00           3130AUX24         U041-100-006         FAC         3.000,000.00         02/13/2025         4.500         29,500.0         0.00         0.00         0.00         0.00           3130AUX24         U041-100-008         FAC         2.600,000.0         08/15/2024         1.500         6,608.33         0.00         3.250.00         0.00           3130AUX2R8         U041-100-009         FAC         1,000,000.00         11/22/2024         5.375         9,107.64         0.00         4,479.17         12,243.06         3135605X         0.00         655.00         0.00         4,479.17         12,243.06         0.00         655.00         0.00         0.00         0.00         1,748.16         11,750.69         0.00         1,479.16			Subtotal	87,796.56		_	244.43	0.00	335.81	244.43	335.81
Page	I&S-RRWDS										
Popr-Water Supply	100002 R	R041-100-095	LA3	172,118.71		5.382	407.21	0.00	669.87	407.21	669.87
91282CFA4			Subtotal	172,118.71			407.21	0.00	669.87	407.21	669.87
313396SV6	Water Supply										
3130AUVZ4	2CFA4 U	J041-100-004	TRC	2,000,000.00	07/31/2024	3.000	15,163.04	0.00	4,891.31	0.00	20,054.35
3130AGWK7	96SV6 U	J041-100-005	AFD	2,000,000.00	02/08/2024	4.700	0.00	0.00	0.00	0.00	0.00
3130AX2R8	AUVZ4 U	J041-100-006	FAC	3,000,000.00	02/13/2025	4.500	29,250.00	0.00	11,250.00	0.00	40,500.00
3130AX2R8	AGWK7 U	J041-100-008	FAC	2,600,000.00	08/15/2024	1.500	6,608.33	0.00	3,250.00	0.00	9,858.33
3135G05X7	AX2R8 U	J041-100-009	FAC	1,000,000.00	11/22/2024	5.375	9,107.64	0.00	4,479.17	12,243.06	1,343.75
1379800040	AX2R8 U	J041-100-010	FAC	1,000,000.00	11/22/2024	5.375	9,107.64	0.00	4,479.17	12,243.06	1,343.75
0941100002         U041-100-095 LA3         LA3         566,012.46 4,238,366.41 5.270         13,573.45 0.00         0.00 17,484.10         13,573.45 13,573.45 0.00         17,484.10         13,573.45 13,573.45 0.00         17,484.10 13,573.45 0.00         17,484.10 13,573.45 0.00         17,484.10 13,573.45 0.00         17,484.10 13,573.45 0.00         17,484.10 13,573.45 0.00         17,484.10 13,573.45 0.00         18,594.88 0.00         17,484.10 0.00         18,594.88 0.00         18,352.95 0.00         8,594.88 0.00         18,352.95 0.00         8,594.88 0.00         18,352.95 0.00         18,594.88 0.00         18,352.95 0.00         18,594.88 0.00	G05X7 U	J041-100-011	FAC	2,000,000.00	08/25/2025	0.375	1,270.83	0.00	625.00	0.00	1,895.83
CMM-716278	800040 U	J041-100-094	LA5	2,656,393.97		5.280	11,750.69	0.00	11,481.66	11,750.69	11,481.66
CMM-6257184         U041-100-097         LA2         2,040,903.50         5.120         8,594.88         0.00         8,352.95         8,594.88           Subtotal         23,101,676.34         106,932.46         0.00         68,889.92         60,911.10           2007B/2017 I&S-RRWDS           0941100013         R041-120-095         LA3         335,383.53         5.382         2,139.66         0.00         1,748.34         2,139.66           Subtotal         335,383.53         2,139.66         0.00         1,748.34         2,139.66           2007 Rate Stab-RRWDS           91282CEA5         R041-150-001         TRC         500,000.00         02/29/2024         1.500         1,277.47         0.00         618.13         0.00	100002 U	J041-100-095	LA3	566,012.46		5.382	2,505.96	0.00	2,596.56	2,505.96	2,596.56
CMM-6257184         U041-100-097         LA2         2,040,903.50         5.120         8,594.88         0.00         8,352.95         8,594.88           Subtotal         23,101,676.34         106,932.46         0.00         68,889.92         60,911.10           2007B/2017 I&S-RRWDS           0941100013         R041-120-095         LA3         335,383.53         5.382         2,139.66         0.00         1,748.34         2,139.66           Subtotal         335,383.53         2,139.66         0.00         1,748.34         2,139.66           2007 Rate Stab-RRWDS           91282CEA5         R041-150-001         TRC         500,000.00         02/29/2024         1.500         1,277.47         0.00         618.13         0.00	-716278 U	J041-100-096	LA2	4,238,366.41		5.270	13,573.45	0.00	17,484.10	13,573.45	17,484.10
2007B/2017 I&S-RRWDS       0941100013     R041-120-095 R041-120-095 R041-120-095 R041     LA3 R041-350-001 R041 R041-120-095 R041-1		J041-100-097									8,352.95
0941100013         R041-120-095         LA3         335,383.53         5.382         2,139.66         0.00         1,748.34         2,139.66           Subtotal         335,383.53         5.382         2,139.66         0.00         1,748.34         2,139.66           2007 Rate Stab-RRWDS           91282CEA5         R041-150-001         TRC         500,000.00         02/29/2024         1.500         1,277.47         0.00         618.13         0.00			Subtotal	23,101,676.34			106,932.46	0.00	68,889.92	60,911.10	114,911.28
Subtotal         335,383.53         2,139.66         0.00         1,748.34         2,139.66           2007 Rate Stab-RRWDS           91282CEA5         R041-150-001         TRC         500,000.00         02/29/2024         1.500         1,277.47         0.00         618.13         0.00	'B/2017 I&S-RRWD	os									
2007 Rate Stab-RRWDS       91282CEA5     R041-150-001     TRC     500,000.00     02/29/2024     1.500     1,277.47     0.00     618.13     0.00	100013 R	R041-120-095	LA3	335,383.53		5.382	2,139.66	0.00	1,748.34	2,139.66	1,748.34
91282CEA5 R041-150-001 TRC 500,000.00 02/29/2024 1.500 1,277.47 0.00 618.13 0.00			Subtotal	335,383.53		_	2,139.66	0.00	1,748.34	2,139.66	1,748.34
	Rate Stab-RRWD	s									
313396SV6 R041-150-002 AFD 500 000 00 02/08/2024 4 700 0.00 0.00 0.00 0.00 0.00	2CEA5 R	R041-150-001	TRC	500,000.00	02/29/2024	1.500	1,277.47	0.00	618.13	0.00	1,895.60
0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	96SV6 R	R041-150-002	AFD	500,000.00	02/08/2024	4.700	0.00	0.00	0.00	0.00	0.00

<sup>\*</sup> Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.

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CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
2007 Rate Stab-	-RRWDS									
3135G05X7	R041-150-003	FAC	450,000.00	08/25/2025	0.375	285.94	0.00	140.62	0.00	426.56
0941100002	R041-150-095	LA3	58,982.63		5.382	267.06	0.00	276.11	267.06	276.11
CMM-716278	R041-150-096	LA2	16,665.76		5.270	68.72	0.00	69.84	68.72	69.84
		Subtotal	1,525,648.39			1,899.19	0.00	1,104.70	335.78	2,668.11
2015 IWPP Bon	d									
796237G66	R041-160-001	MUN	1,820,000.00	02/01/2026	5.000	22,750.00	0.00	7,583.33	0.00	30,333.33
CMM-716278	R041-160-096	LA2	46,276.14		5.270	190.81	0.00	193.93	190.81	193.93
		Subtotal	1,866,276.14		_	22,940.81	0.00	7,777.26	190.81	30,527.26
2016 I&S-SM W	TP									
CMM-716278	R041-180-096	LA2	91,507.81		5.270	325.07	0.00	425.50	325.07	425.50
		Subtotal	91,507.81			325.07	0.00	425.50	325.07	425.50
2020 I&S-Gen In	mp/Ref									
CMM-716278	R041-200-096	LA2	279,910.57		5.270	2,622.56	0.00	1,059.28	754.83	2,927.01
		Subtotal	279,910.57			2,622.56	0.00	1,059.28	754.83	2,927.01
2012 Reserve-M	lidBasin									
91282CEA5	R041-250-002	TRC	75,000.00	02/29/2024	1.500	191.62	0.00	92.72	0.00	284.34
3135G05X7	R041-250-003	FAC	80,000.00	08/25/2025	0.375	50.83	0.00	25.00	0.00	75.83
CD-26891	R041-250-007	BCD	107,626.48	12/19/2023	1.250	3,870.13	0.00	110.57	0.00	3,980.70
0941100002	R041-250-095	LA3	8,921.43		5.382	40.39	0.00	41.76	40.39	41.76
		Subtotal	271,547.91			4,152.97	0.00	270.05	40.39	4,382.63
2012 I&S-Mid-B	asin									
CMM-716278	R041-260-096	LA2	87,467.45		5.270	843.69	0.00	407.79	311.66	939.82
		Subtotal	87,467.45			843.69	0.00	407.79	311.66	939.82
2013 RateStab-\	WCanyon									
91282CEA5	R041-310-001	TRC	500,000.00	02/29/2024	1.500	1,277.47	0.00	618.13	0.00	1,895.60
91282CFA4	R041-310-002	TRC	500,000.00	07/31/2024	3.000	3,790.76	0.00	1,222.83	0.00	5,013.59
3130AUVZ4	R041-310-003	FAC	500,000.00	02/13/2025	4.500	4,875.00	0.00	1,875.00	0.00	6,750.00
3135G05X7	R041-310-004	FAC	200,000.00	08/25/2025	0.375	127.08	0.00	62.50	0.00	189.58
CD-26891	R041-310-042	BCD	107,626.48	12/19/2023	1.250	3,870.13	0.00	110.57	0.00	3,980.70
0941100002	R041-310-095	LA3	73,084.48		5.382	330.91	0.00	342.12	330.91	342.12
		Subtotal	1,880,710.96			14,271.35	0.00	4,231.15	330.91	18,171.59
2013 Rate Stab-	-IH35									
3130AUVZ4	R041-320-001	FAC	250,000.00	02/13/2025	4.500	2,437.50	0.00	937.50	0.00	3,375.00
3135G05X7	R041-320-002	FAC	100,000.00	08/25/2025	0.375	63.54	0.00	31.25	0.00	94.79

<sup>\*</sup> Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.

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CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
2013 Rate Stab-IH	135									
0941100011	R041-320-095	LA3	15,104.29		5.382	83.73	0.00	66.40	68.12	82.01
		Subtotal	365,104.29			2,584.77	0.00	1,035.15	68.12	3,551.80
2013 I&S-IH35										
0941100008	R041-350-095	LA3	404,573.27		5.382	1,124.05	0.00	1,544.17	1,124.05	1,544.17
		Subtotal	404,573.27			1,124.05	0.00	1,544.17	1,124.05	1,544.17
2013 Reserve-IH3	5									
91282CEA5	R041-370-001	TRC	800,000.00	02/29/2024	1.500	2,043.96	0.00	989.01	0.00	3,032.97
3130AUVZ4	R041-370-002	FAC	300,000.00	02/13/2025	4.500	2,925.00	0.00	1,125.00	0.00	4,050.00
3135G05X7	R041-370-003	FAC	125,000.00	08/25/2025	0.375	79.43	0.00	39.06	0.00	118.49
0941100009	R041-370-095	LA3	19,052.05		5.382	86.01	0.00	83.74	86.01	83.74
		Subtotal	1,244,052.05			5,134.40	0.00	2,236.81	86.01	7,285.20
2022 Const-NB Of	ffice									
0941100025	R041-410-095	LA3	1,067,319.93		5.382	4,814.50	0.00	4,692.24	4,814.50	4,692.24
		Subtotal	1,067,319.93			4,814.50	0.00	4,692.24	4,814.50	4,692.24
2022 I&S-NB Offic	ce									
0941100026	R041-420-095	LA3	152,991.20		5.382	424.85	0.00	583.86	424.85	583.86
		Subtotal	152,991.20		_	424.85	0.00	583.86	424.85	583.86
2022 Const-Saltwa	ater Barrier									
0941100029	R041-430-095	LA3	910,960.05		5.382	4,109.15	0.00	4,004.81	4,109.15	4,004.81
		Subtotal	910,960.05		_	4,109.15	0.00	4,004.81	4,109.15	4,004.81
2022 I&S-Saltwate	er Barrier									
0941100030	R041-440-095	LA3	112,427.06		5.382	312.45	0.00	429.14	312.45	429.14
		Subtotal	112,427.06		_	312.45	0.00	429.14	312.45	429.14
Opr-Canal										
3130AUVZ4	U043-100-003	FAC	200,000.00	02/13/2025	4.500	1,950.00	0.00	750.00	0.00	2,700.00
912797GP6	U043-100-004	ATD	500,000.00	02/29/2024	5.270	0.00	0.00	0.00	0.00	0.00
3130AX2R8	U043-100-005	FAC	500,000.00	11/22/2024	5.375	4,553.82	0.00	2,239.58	6,121.52	671.88
CMM-716278	U043-100-096	LA2	36,179.97		5.270	123.31	0.00	127.88	123.31	127.88
		Subtotal	1,236,179.97			6,627.13	0.00	3,117.46	6,244.83	3,499.76
Opr-Buda WWTP										
0941100002	U045-100-095	LA3	38,400.17		5.382	173.87	0.00	179.76	173.87	179.76
		Subtotal	38,400.17			173.87	0.00	179.76	173.87	179.76

<sup>\*</sup> Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.

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CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
Opr-Carrizo Grr	ndwtr									
912797GP6	U047-100-003	ATD	500,000.00	02/29/2024	5.270	0.00	0.00	0.00	0.00	0.00
CMM-716278	U047-100-096	LA2	566,948.77		5.270	2,337.64	0.00	2,375.87	2,337.64	2,375.87
		Subtotal	1,066,948.77		_	2,337.64	0.00	2,375.87	2,337.64	2,375.87
Const-Carrizo C	Grndwtr									
0941100014	R047-470-095	LA3	13,484,432.76		5.382	8,693.56	0.00	45,694.79	8,693.56	45,694.79
CMM-716278	R047-470-096	LA2	0.00		5.120	0.00	0.00	0.00	0.00	0.00
		Subtotal	13,484,432.76		_	8,693.56	0.00	45,694.79	8,693.56	45,694.79
I&S-Carrizo Grn	ndwtr									
3130AGWK7	R047-480-003	FAC	2,000,000.00	08/15/2024	1.500	5,083.33	0.00	2,500.00	0.00	7,583.33
0941100015	R047-480-095	LA3	8,744,193.46		5.382	12,624.24	0.00	25,337.35	12,624.24	25,337.35
		Subtotal	10,744,193.46		_	17,707.57	0.00	27,837.35	12,624.24	32,920.68
Opr-Western Ca	anyon									
3130AUVZ4	U050-100-003	FAC	500,000.00	02/13/2025	4.500	4,875.00	0.00	1,875.00	0.00	6,750.00
3130AX2R8	U050-100-004	FAC	500,000.00	11/22/2024	5.375	4,553.82	0.00	2,239.58	6,121.52	671.88
912797GP6	U050-100-005	ATD	500,000.00	02/29/2024	5.270	0.00	0.00	0.00	0.00	0.00
CD-26891	U050-100-016	BCD	269,066.21	12/19/2023	1.250	9,675.33	0.00	276.44	0.00	9,951.77
CMM-716278	U050-100-096	LA2	360,026.78		5.270	1,458.59	0.00	1,485.00	1,458.59	1,485.00
		Subtotal	2,129,092.99			20,562.74	0.00	5,876.02	7,580.11	18,858.65
2020 I&S-WCan	yon, refunding									
0941100005	R050-520-095	LA3	1,610,328.04		5.382	7,446.76	0.00	7,072.80	4,936.64	9,582.92
		Subtotal	1,610,328.04			7,446.76	0.00	7,072.80	4,936.64	9,582.92
Opr-Cordillera \	WDS									
91282CFA4	U052-100-002	TRC	250,000.00	07/31/2024	3.000	1,895.38	0.00	611.41	0.00	2,506.79
3130AGWK7	U052-100-003	FAC	500,000.00	08/15/2024	1.500	1,270.83	0.00	625.00	0.00	1,895.83
3130AX2R8	U052-100-004	FAC	500,000.00	11/22/2024	5.375	4,553.82	0.00	2,239.58	6,121.52	671.88
0941100002	U052-100-095	LA3	281,297.16		5.382	1,273.83	0.00	1,316.80	1,273.65	1,316.98
CMM-716278	U052-100-096	LA2	708,541.89		5.270	2,895.58	0.00	2,945.49	2,895.58	2,945.49
		Subtotal	2,239,839.05			11,889.44	0.00	7,738.28	10,290.75	9,336.97
Opr-Comal Trac	ce									
3130AX2R8	U054-100-002	FAC	500,000.00	11/22/2024	5.375	4,553.82	0.00	2,239.58	6,121.52	671.88
0941100002	U054-100-095	LA3	677,588.17		5.382	3,039.56	0.00	3,145.38	3,039.56	3,145.38
		Subtotal	1,177,588.17			7,593.38	0.00	5,384.96	9,161.08	3,817.26
Opr-Johnson R	anch WDS									
91282CFA4	U055-100-002	TRC	250,000.00	07/31/2024	3.000	1,895.38	0.00	611.41	0.00	2,506.79

<sup>\*</sup> Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.

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CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
Opr-Johnson Rand	ch WDS									
CMM-716278	U055-100-096	LA2	802,862.26		5.270	3,310.35	0.00	3,364.49	3,310.35	3,364.49
		Subtotal	1,052,862.26			5,205.73	0.00	3,975.90	3,310.35	5,871.28
Opr-Rural Wtr										
CD-26891	U070-100-069	BCD	161,439.72	12/19/2023	1.250	5,805.20	0.00	165.86	0.00	5,971.06
0941100002	U070-100-095	LA3	395,976.11		5.382	1,792.89	0.00	1,853.63	1,792.89	1,853.63
		Subtotal	557,415.83			7,598.09	0.00	2,019.49	1,792.89	7,824.69
Opr-Luling WTP										
0941100002	U100-100-095	LA3	182,703.08		5.382	827.24	0.00	855.26	827.24	855.26
		Subtotal	182,703.08			827.24	0.00	855.26	827.24	855.26
Opr-Lu-Lo										
CD-26891	U100-200-021	BCD	107,626.48	12/19/2023	1.250	3,870.13	0.00	110.57	0.00	3,980.70
0941100002	U100-200-095	LA3	11,854.00		5.382	53.67	0.00	55.49	53.67	55.49
CMM-716278	U100-200-096	LA2	404,685.26		5.270	1,668.59	0.00	1,695.88	1,668.59	1,695.88
		Subtotal	524,165.74			5,592.39	0.00	1,861.94	1,722.26	5,732.07
2014 I&S-Lu-Lo										
CMM-716278	R100-400-096	LA2	324,576.29		5.270	1,261.51	0.00	1,424.61	1,261.51	1,424.61
		Subtotal	324,576.29		_	1,261.51	0.00	1,424.61	1,261.51	1,424.61
		Total	165,494,881.22			573,842.66	0.00	426,859.66	408,533.48	592,168.84

Portfolio GBRA

<sup>\*</sup> Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.



# Monthly Board Report Texas Compliance Change in Val Report Sorted by Fund

November 1, 2023 - November 30, 2023

Inv#	Issuer Par Value	Fund	Purch Date  Mat Date	Interest Accrual	Beginning Book Value Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Book Value Ending Market Value
Fund: General Revenue	1 di Value	1 1 1 1 1 1	Wat Date	THE CST NEGETYCU	Warket value	Additions	Redemptions	Onange in value	- Warket Value
U010-100-002	USTR	01010U	08/26/2022	2,445.65	997.618.15	0.00	0.00	261.74	997.879.89
91282CFA4	1,000,000.00	3.331	07/31/2024	0.00	978,320.00	0.00	0.00	6,601.88	984,921.88
U010-100-003	USTR	01010U	08/31/2023	0.00	982,433.33	0.00	0.00	4,391.67	986,825.00
912797GP6	1,000,000.00	5.489	02/29/2024	0.00	973,210.00	0.00	0.00	13,652.50	986,862.50
U010-100-004	FHLB	01010U	08/30/2023	1,250.00	970,360.28	0.00	0.00	3,130.95	973,491.23
3130AGWK7	1,000,000.00	5.405	08/15/2024	0.00	963,690.00	0.00	0.00	10,099.00	973,789.00
U010-100-006	FROST	01010U	09/01/2023	119.08	22,094.69	150.06	0.00	119.08	22,213.77
BC-400006076	22,213.77	0.070	11	30.98	22,094.69	150.06	0.00	119.08	22,213.77
U010-100-007	FSTLOC	01010U	01/13/2023	1,918.36	500,000.00	0.00	0.00	0.00	500,000.00
CD-88155	500,000.00	4.668	12/13/2023	0.00	500,000.00	0.00	0.00	0.00	500,000.00
U010-100-008	FHLB	01010U	08/30/2023	4,479.17	1,001,082.77	0.00	0.00	-85.26	1,000,997.51
3130AX2R8	1,000,000.00	5.275	11/22/2024	12,243.06	1,000,130.00	0.00	0.00	270.00	1,000,400.00
U010-100-090	SEGST	01010U	09/01/2023	10.27	25,000.00	0.00	0.00	0.00	25,000.00
BC-729205	25,000.00	0.500	11	0.00	25,000.00	0.00	0.00	0.00	25,000.00
U010-100-095	TXPOOL	01010U	09/01/2023	10,928.81	2,323,712.34	19,148.22	0.00	10,928.81	2,334,641.15
0941100002	2,334,641.15	5.381	11	8,219.41	2,323,712.34	19,148.22	0.00	10,928.81	2,334,641.15
U010-100-096	SEGST	01010U	09/01/2023	3,771.99	895,115.32	20,019.91	0.00	16,313.66	911,428.98
CMM-716278	911,428.98	5.270	11	3,706.25	895,115.32	20,019.91	0.00	16,313.66	911,428.98
U010-100-098	TXCLAS	01010U	09/01/2023	860.96	187,116.11	1,741.56	0.00	860.96	187,977.07
TX-01-0175-0001	187,977.07	5.585	11	880.60	187,116.11	1,741.56	0.00	860.96	187,977.07
	Sub Totals F	or: Fund: Ge	neral Revenue	25,784.29	7,904,532.99	41,059.75	0.00	35,921.61	7,940,454.60
				25,080.30	7,868,388.46	41,059.75	0.00	58,845.89	7,927,234.35

Fund: 2021 Const-Lk Dunlap

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Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
R023-100-095	TXPOOL	02310R	09/01/2023	20,287.17	5,444,367.95	45,194.45	850,000.00	-829,712.83	4,614,655.12
0941100016	4,614,655.12	5.381	11	24,907.28	5,444,367.95	45,194.45	850,000.00	-829,712.83	4,614,655.12
	Sub Totals For: Fu	ınd: 2021 Co	nst-Lk Dunlap	20,287.17	5,444,367.95	45,194.45	850,000.00	-829,712.83	4,614,655.12
				24,907.28	5,444,367.95	45,194.45	850,000.00	-829,712.83	4,614,655.12
Fund: 2021 I&S-Lk [	Dunlap								
R023-200-095	TXPOOL	02320R	09/01/2023	452.33	88,934.91	29,678.59	0.00	29,347.33	118,282.24
0941100017	118,282.24	5.381	11	331.26	88,934.91	29,678.59	0.00	29,347.33	118,282.24
	Sub Totals For:	Fund: 2021	I&S-Lk Dunlap	452.33	88,934.91	29,678.59	0.00	29,347.33	118,282.24
				331.26	88,934.91	29,678.59	0.00	29,347.33	118,282.24
Fund: 2021 Const-L	k McQ								
R024-100-001	USTR	02410R	08/30/2023	0.00	5,979,798.33	0.00	6,000,000.00	-5,979,798.33	0.00
912797FL6	0.00	0.000	11/24/2023	0.00	5,924,460.00	0.00	6,000,000.00	-5,924,460.00	0.00
R024-100-002	USTR	02410R	08/31/2023	0.00	5,894,600.00	0.00	0.00	26,350.00	5,920,950.00
912797GP6	6,000,000.00	5.489	02/29/2024	0.00	5,839,260.00	0.00	0.00	81,915.00	5,921,175.00
R024-100-003	FHLB	02410R	08/30/2023	7,500.00	5,822,161.67	0.00	0.00	18,785.74	5,840,947.41
3130AGWK7	6,000,000.00	5.405	08/15/2024	0.00	5,782,140.00	0.00	0.00	60,594.00	5,842,734.00
R024-100-004	FHLB	02410R	08/30/2023	15,677.08	3,503,789.70	0.00	0.00	-298.40	3,503,491.30
3130AX2R8	3,500,000.00	5.275	11/22/2024	42,850.69	3,500,455.00	0.00	0.00	945.00	3,501,400.00
R024-100-095	TXPOOL	02410R	09/01/2023	33,510.52	7,203,268.08	6,110,878.67	50,000.00	6,027,406.35	13,230,674.43
0941100018	13,230,674.43	5.381	11	33,472.32	7,203,268.08	6,110,878.67	50,000.00	6,027,406.35	13,230,674.43
	Sub Totals For:	Fund: 2021	Const-Lk McQ	56,687.60	28,403,617.78	6,110,878.67	6,050,000.00	92,445.36	28,496,063.14
				76,323.01	28,249,583.08	6,110,878.67	6,050,000.00	246,400.35	28,495,983.43
Fund: 2021 I&S-Lk N	<b>McQ</b>								
R024-200-095	TXPOOL	02420R	09/01/2023	90.56	17,936.98	5,652.21	0.00	5,584.56	23,521.54
0941100019	23,521.54	5.381	11	67.65	17,936.98	5,652.21	0.00	5,584.56	23,521.54
	Sub Totals Fo	or: Fund: 20	21 I&S-Lk McQ	90.56	17,936.98	5,652.21	0.00	5,584.56	23,521.54
				67.65	17,936.98	5,652.21	0.00	5,584.56	23,521.54

Inv#	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Fund: 2021 Const-Lk Pl					aet value	, (44)		- Change in Value	
R025-100-001	USTR	02510R	08/30/2023	0.00	5,979,798.33	0.00	6,000,000.00	-5,979,798.33	0.00
912797FL6	0.00	0.000	11/24/2023	0.00	5,924,460.00	0.00	6,000,000.00	-5,924,460.00	0.00
R025-100-002	USTR	02510R	08/31/2023	0.00	5,894,600.00	0.00	0.00	26,350.00	5,920,950.00
912797GP6	6,000,000.00	5.489	02/29/2024	0.00	5,839,260.00	0.00	0.00	81,915.00	5,921,175.00
R025-100-003	FHLB	02510R	08/30/2023	7,500.00	5,822,161.67	0.00	0.00	18,785.74	5,840,947.41
3130AGWK7	6,000,000.00	5.405	08/15/2024	0.00	5,782,140.00	0.00	0.00	60,594.00	5,842,734.00
R025-100-004	FHLB	02510R	08/30/2023	15,677.08	3,503,789.70	0.00	0.00	-298.40	3,503,491.30
3130AX2R8	3,500,000.00	5.275	11/22/2024	42,850.69	3,500,455.00	0.00	0.00	945.00	3,501,400.00
R025-100-095	TXPOOL	02510R	09/01/2023	28,166.63	5,974,683.20	6,106,072.24	0.00	6,072,062.46	12,046,745.66
0941100020	12,046,745.66	5.381	11	34,009.78	5,974,683.20	6,106,072.24	0.00	6,072,062.46	12,046,745.66
	Sub Totals I	For: Fund: 202	21 Const-Lk Pl	51,343.71	27,175,032.90	6,106,072.24	6,000,000.00	137,101.47	27,312,134.37
	Sub Totals I	For: Fund: 202	21 Const-Lk Pl	51,343.71 76,860.47	27,175,032.90 27,020,998.20	6,106,072.24 6,106,072.24	6,000,000.00 6,000,000.00	137,101.47 291,056.46	27,312,134.37 27,312,054.66
Fund: 2021/2022 I&S Lk PI		For: Fund: 202	21 Const-Lk Pl	•	, ,	, ,	, ,		, ,
Fund: 2021/2022 I&S Lk PI R025-200-095		For: Fund: 202 02520R	09/01/2023	•	, ,	, ,	, ,		, ,
				76,860.47	27,020,998.20	6,106,072.24	6,000,000.00	291,056.46	27,312,054.66
R025-200-095	TXPOOL	02520R 5.381	09/01/2023	76,860.47 1,152.14	27,020,998.20 258,216.36	6,106,072.24 8,096.69	6,000,000.00	291,056.46 6,941.14	27,312,054.66 265,157.50
R025-200-095	TXPOOL 265,157.50	02520R 5.381	09/01/2023	76,860.47 1,152.14 1,155.55	27,020,998.20 258,216.36 258,216.36	8,096.69 8,096.69	6,000,000.00 0.00 0.00	291,056.46 6,941.14 6,941.14	27,312,054.66 265,157.50 265,157.50
R025-200-095	TXPOOL 265,157.50	02520R 5.381	09/01/2023	76,860.47 1,152.14 1,155.55 1,152.14	27,020,998.20 258,216.36 258,216.36 258,216.36	8,096.69 8,096.69	6,000,000.00 0.00 0.00	291,056.46 6,941.14 6,941.14	27,312,054.66 265,157.50 265,157.50 265,157.50
R025-200-095 0941100021	TXPOOL 265,157.50	02520R 5.381	09/01/2023	76,860.47 1,152.14 1,155.55 1,152.14	27,020,998.20 258,216.36 258,216.36 258,216.36	8,096.69 8,096.69	6,000,000.00 0.00 0.00	291,056.46 6,941.14 6,941.14	27,312,054.66 265,157.50 265,157.50 265,157.50
R025-200-095 0941100021 Fund: Opr-Shadow Creek	TXPOOL 265,157.50 Sub Totals For	02520R 5.381 :: Fund: 2021/3	09/01/2023 // 2022 I&S Lk PI	76,860.47 1,152.14 1,155.55 1,152.14 1,155.55	27,020,998.20 258,216.36 258,216.36 258,216.36 258,216.36	8,096.69 8,096.69 8,096.69 8,096.69	6,000,000.00 0.00 0.00 0.00	291,056.46 6,941.14 6,941.14 6,941.14	27,312,054.66 265,157.50 265,157.50 265,157.50 265,157.50
R025-200-095 0941100021 Fund: Opr-Shadow Creek U030-100-002	TXPOOL 265,157.50 Sub Totals For	02520R 5.381 <b>:: Fund: 2021</b> /2	09/01/2023 // 2022 I&S Lk PI 02/10/2023	76,860.47 1,152.14 1,155.55 1,152.14 1,155.55	27,020,998.20 258,216.36 258,216.36 258,216.36 258,216.36 493,537.50	6,106,072.24 8,096.69 8,096.69 8,096.69 0.00	6,000,000.00 0.00 0.00 0.00 0.00	291,056.46 6,941.14 6,941.14 6,941.14 1,958.33	27,312,054.66 265,157.50 265,157.50 265,157.50 265,157.50 495,495.83
R025-200-095 0941100021 Fund: Opr-Shadow Creek U030-100-002 313396SV6	TXPOOL 265,157.50 <b>Sub Totals For</b> FHLMC 500,000.00	02520R 5.381 T: Fund: 2021/3 03010U 4.941	09/01/2023 // 2022 I&S Lk PI 02/10/2023 02/08/2024	76,860.47  1,152.14  1,155.55  1,152.14  1,155.55  0.00  0.00	27,020,998.20 258,216.36 258,216.36 258,216.36 258,216.36 493,537.50 488,260.00	8,096.69 8,096.69 8,096.69 8,096.69 0.00	6,000,000.00 0.00 0.00 0.00 0.00 0.00	291,056.46 6,941.14 6,941.14 6,941.14 1,958.33 6,567.80	27,312,054.66 265,157.50 265,157.50 265,157.50 265,157.50 495,495.83 494,827.80
R025-200-095 0941100021 Fund: Opr-Shadow Creek U030-100-002 313396SV6 U030-100-096	TXPOOL 265,157.50 Sub Totals For FHLMC 500,000.00 SEGST	02520R 5.381 **: Fund: 2021/2 03010U 4.941 03010U 5.270	09/01/2023 / / 2022 I&S Lk PI 02/10/2023 02/08/2024 09/01/2023 / /	76,860.47  1,152.14  1,155.55  1,152.14  1,155.55  0.00  0.00  1,807.58	27,020,998.20 258,216.36 258,216.36 258,216.36 258,216.36 493,537.50 488,260.00 429,532.05	6,106,072.24 8,096.69 8,096.69 8,096.69 0.00 0.00 3,586.07	6,000,000.00 0.00 0.00 0.00 0.00 0.00 0.00	291,056.46 6,941.14 6,941.14 6,941.14 1,958.33 6,567.80 1,807.58	27,312,054.66 265,157.50 265,157.50 265,157.50 265,157.50 495,495.83 494,827.80 431,339.63

Fund: 2012 Reserve-Stein F

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Inv #	Issuer Par Value	Fund YTM	Purch Date  Mat Date	Interest Accrual	Beginning Book Value Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Book Value Ending Market Value
R033-100-001	FNMA	03310R	08/30/2023	54.69	161,305.08	0.00	0.00	628.20	161,933.28
3135G05X7	175,000.00	4.951	08/25/2025	0.00	160,128.50	0.00	0.00	1,961.58	162,090.08
R033-100-096	SEGST	03310R	09/01/2023	134.81	32,033.48	267.45	0.00	134.81	32,168.29
CMM-716278	32,168.29	5.270	11	132.64	32,033.48	267.45	0.00	134.81	32,168.29
	Sub Totals For: F	und: 2012 R	eserve-Stein F	189.50	193,338.56	267.45	0.00	763.01	194,101.57
				132.64	192,161.98	267.45	0.00	2,096.39	194,258.37
Fund: Opr-Stein Falls									
U033-100-001	FHLMC	03310U	02/10/2023	0.00	1,974,150.00	0.00	0.00	7,833.33	1,981,983.33
313396SV6	2,000,000.00	4.941	02/08/2024	0.00	1,953,040.00	0.00	0.00	26,271.20	1,979,311.20
U033-100-095	TXPOOL	03310U	11/29/2023	2,427.44	0.00	8,002,427.44	0.00	4,002,427.44	4,002,427.44
0941100002	4,002,427.44	5.381	11	0.00	0.00	8,002,427.44	0.00	4,002,427.44	4,002,427.44
	Sub Totals	For: Fund: 0	Opr-Stein Falls	2,427.44	1,974,150.00	8,002,427.44	0.00	4,010,260.77	5,984,410.77
				0.00	1,953,040.00	8,002,427.44	0.00	4,028,698.64	5,981,738.64
Fund: 2012 I&S-Stein F	alls								
R033-200-095	TXPOOL	03320R	09/01/2023	181.23	31,795.45	15,206.65	0.00	15,099.23	46,894.68
0941100002	46,894.68	5.381	11	107.42	31,795.45	15,206.65	0.00	15,099.23	46,894.68
	Sub Totals For:	Fund: 2012 I	&S-Stein Falls	181.23	31,795.45	15,206.65	0.00	15,099.23	46,894.68
				107.42	31,795.45	15,206.65	0.00	15,099.23	46,894.68
Fund: 2021 Const-Steir	n Fal								
R033-300-095	TXPOOL	03330R	09/01/2023	7,493.22	1,733,689.47	15,348.16	100,000.00	-92,506.78	1,641,182.69
0941100022	1,641,182.69	5.381	11	7,854.94	1,733,689.47	15,348.16	100,000.00	-92,506.78	1,641,182.69
	Sub Totals For: F	Fund: 2021 C	onst-Stein Fal	7,493.22	1,733,689.47	15,348.16	100,000.00	-92,506.78	1,641,182.69
				7,854.94	1,733,689.47	15,348.16	100,000.00	-92,506.78	1,641,182.69
Fund: 2021 I&S-Stein F	alls								
R033-400-095	TXPOOL	03340R	09/01/2023	1,099.28	215,773.11	73,233.41	0.00	72,433.28	288,206.39
0941100024	288,206.39	5.381	11	800.13	215,773.11	73,233.41	0.00	72,433.28	288,206.39

Inv#	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value Beginning	Purchases/			Ending Book Value Ending
Cusip	Par Value	YTM	Mat Date	Interest Received	Market Value	Additions	Redemptions	Change in Value	Market Value
	Sub Totals For:	Fund: 2021 I	&S-Stein Falls	1,099.28	215,773.11	73,233.41	0.00	72,433.28	288,206.39
				800.13	215,773.11	73,233.41	0.00	72,433.28	288,206.39
Fund: 2022 Const-Sunfiel									
R037-100-003	USTR	03710R	08/30/2023	0.00	2,690,909.25	0.00	2,700,000.00	-2,690,909.25	0.00
912797FL6	0.00	0.000	11/24/2023	0.00	2,666,007.00	0.00	2,700,000.00	-2,666,007.00	0.00
R037-100-004	USTR	03710R	08/31/2023	0.00	2,947,300.00	0.00	0.00	13,175.00	2,960,475.00
912797GP6	3,000,000.00	5.489	02/29/2024	0.00	2,919,630.00	0.00	0.00	40,957.50	2,960,587.50
R037-100-095	TXPOOL	03710R	09/01/2023	34,513.91	7,635,712.85	2,774,261.93	0.00	2,734,513.91	10,370,226.76
0941100027	10,370,226.76	5.381	11	39,748.02	7,635,712.85	2,774,261.93	0.00	2,734,513.91	10,370,226.76
	Sub Totals For:	Fund: 2022 0	Const-Sunfield	34,513.91	13,273,922.10	2,774,261.93	2,700,000.00	56,779.66	13,330,701.76
				39,748.02	13,221,349.85	2,774,261.93	2,700,000.00	109,464.41	13,330,814.26
Fund: Opr-Sunfield WWT	P								
U037-100-001	FHLMC	03710U	02/10/2023	0.00	987,075.00	0.00	0.00	3,916.67	990,991.67
313396SV6	1,000,000.00	4.941	02/08/2024	0.00	976,520.00	0.00	0.00	13,135.60	989,655.60
U037-100-095	TXPOOL	03710U	11/29/2023	606.86	0.00	2,000,606.86	0.00	1,000,606.86	1,000,606.86
0941100002	1,000,606.86	5.381	11	0.00	0.00	2,000,606.86	0.00	1,000,606.86	1,000,606.86
	Sub Totals For:	Fund: Opr-S	unfield WWTP	606.86	987,075.00	2,000,606.86	0.00	1,004,523.53	1,991,598.53
				0.00	976,520.00	2,000,606.86	0.00	1,013,742.46	1,990,262.46
Fund: 2022 I&S-Sunfield									
R037-200-095	TXPOOL	03720R	09/01/2023	1,803.81	353,902.06	119,976.23	0.00	118,662.81	472,564.87
0941100028	472,564.87	5.381	11	1,313.42	353,902.06	119,976.23	0.00	118,662.81	472,564.87
	Sub Totals Fo	or: Fund: 202	2 I&S-Sunfield	1,803.81	353,902.06	119,976.23	0.00	118,662.81	472,564.87
				1,313.42	353,902.06	119,976.23	0.00	118,662.81	472,564.87
Fund: 2021 Const-Dietz									
R038-100-095	TXPOOL	03810R	09/01/2023	4,078.69	923,688.66	8,263.64	0.00	4,078.69	927,767.35
0941100023	927,767.35	5.381	11	4,184.95	923,688.66	8,263.64	0.00	4,078.69	927,767.35

Inv #	Issuer Par Value	Fund YTM	Purch Date  Mat Date	Interest Accrual	Beginning Book Value Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Book Value Ending Market Value
	Sub Totals I	For: Fund: 20	21 Const-Dietz	4,078.69	923,688.66	8,263.64	0.00	4,078.69	927,767.35
				4,184.95	923,688.66	8,263.64	0.00	4,078.69	927,767.35
Fund: 2021 I&S-Dietz									
R038-400-095	TXPOOL	03840R	09/01/2023	335.81	65,743.75	22,297.24	0.00	22,052.81	87,796.56
0941100024	87,796.56	5.381	11	244.43	65,743.75	22,297.24	0.00	22,052.81	87,796.56
	Sub Total	s For: Fund:	2021 I&S-Dietz	335.81	65,743.75	22,297.24	0.00	22,052.81	87,796.56
				244.43	65,743.75	22,297.24	0.00	22,052.81	87,796.56
Fund: 2010 I&S-RRWDS									
R041-100-095	TXPOOL	04110R	09/01/2023	669.87	118,532.84	53,993.08	0.00	53,585.87	172,118.71
0941100002	172,118.71	5.381	11	407.21	118,532.84	53,993.08	0.00	53,585.87	172,118.71
	Sub Totals F	or: Fund: 201	0 I&S-RRWDS	669.87	118,532.84	53,993.08	0.00	53,585.87	172,118.71
				407.21	118,532.84	53,993.08	0.00	53,585.87	172,118.71
Fund: Opr-Water Supply									
U041-100-004	USTR	04110U	08/26/2022	4,891.31	1,995,236.30	0.00	0.00	523.48	1,995,759.78
91282CFA4	2,000,000.00	3.331	07/31/2024	0.00	1,956,640.00	0.00	0.00	13,203.75	1,969,843.75
U041-100-005	FHLMC	04110U	02/10/2023	0.00	1,974,150.00	0.00	0.00	7,833.33	1,981,983.33
313396SV6	2,000,000.00	4.941	02/08/2024	0.00	1,953,040.00	0.00	0.00	26,271.20	1,979,311.20
U041-100-006	FHLB	04110U	02/13/2023	11,250.00	2,996,361.59	0.00	0.00	236.26	2,996,597.85
3130AUVZ4	3,000,000.00	4.600	02/13/2025	0.00	2,969,400.00	0.00	0.00	10,980.00	2,980,380.00
U041-100-008	FHLB	04110U	08/30/2023	3,250.00	2,522,936.72	0.00	0.00	8,140.49	2,531,077.21
3130AGWK7	2,600,000.00	5.405	08/15/2024	0.00	2,505,594.00	0.00	0.00	26,257.40	2,531,851.40
U041-100-009	FHLB	04110U	08/30/2023	4,479.17	1,001,082.77	0.00	0.00	-85.26	1,000,997.51
3130AX2R8	1,000,000.00	5.275	11/22/2024	12,243.06	1,000,130.00	0.00	0.00	270.00	1,000,400.00
U041-100-010	FHLB	04110U	08/30/2023	4,479.17	1,001,082.77	0.00	0.00	-85.26	1,000,997.51
3130AX2R8	1,000,000.00	5.275	11/22/2024	12,243.06	1,000,130.00	0.00	0.00	270.00	1,000,400.00
U041-100-011	FNMA	04110U	08/30/2023	625.00	1,843,486.54	0.00	0.00	7,179.52	1,850,666.06
3135G05X7	2,000,000.00	4.951	08/25/2025	0.00	1,830,040.00	0.00	0.00	22,418.00	1,852,458.00

Inv #	Issuer Par Value	Fund YTM	Purch Date  Mat Date	Interest Accrual	Beginning Book Value Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Book Value Ending Market Value
U041-100-094	TXFIT	04110U	09/01/2023	11,481.66	2,644,912.31	23,232.35	0.00	11,481.66	2,656,393.97
1379800040	2,656,393.97	5.280	11	11,750.69	2,644,912.31	23,232.35	0.00	11,481.66	2,656,393.97
U041-100-095	TXPOOL	04110U	09/01/2023	2,596.56	550,874.23	17,644.19	0.00	15,138.23	566,012.46
0941100002	566,012.46	5.381	11	2,505.96	550,874.23	17,644.19	0.00	15,138.23	566,012.46
U041-100-096	SEGST	04110U	09/01/2023	17,484.10	4,108,340.64	143,599.22	0.00	130,025.77	4,238,366.41
CMM-716278	4,238,366.41	5.270	11	13,573.45	4,108,340.64	143,599.22	0.00	130,025.77	4,238,366.41
U041-100-097	BRDWAY	04110U	09/01/2023	8,352.95	2,032,550.55	16,947.83	0.00	8,352.95	2,040,903.50
CMM-6257184	2,040,903.50	5.120	11	8,594.88	2,032,550.55	16,947.83	0.00	8,352.95	2,040,903.50
	Sub Totals Fo	or: Fund: Opr	-Water Supply	68,889.92	22,671,014.42	201,423.59	0.00	188,741.17	22,859,755.59
				60,911.10	22,551,651.73	201,423.59	0.00	264,668.96	22,816,320.69
Fund: 2007B/2017 I&	S-RRWDS								
R041-120-095	TXPOOL	04112R	09/01/2023	1,748.34	516,680.82	84,998.00	264,155.63	-181,297.29	335,383.53
0941100013	335,383.53	5.381	11	2,139.66	516,680.82	84,998.00	264,155.63	-181,297.29	335,383.53
	Sub Totals For: Fun	nd: 2007B/201	7 I&S-RRWDS	1,748.34	516,680.82	84,998.00	264,155.63	-181,297.29	335,383.53
				2,139.66	516,680.82	84,998.00	264,155.63	-181,297.29	335,383.53
Fund: 2007 Rate Stat	o-RRWDS								
R041-150-001	USTR	04115R	08/26/2022	618.13	497,063.85	0.00	0.00	734.04	497,797.89
91282CEA5	500,000.00	3.345	02/29/2024	0.00	490,195.00	0.00	0.00	5,039.38	495,234.38
R041-150-002	FHLMC	04115R	02/10/2023	0.00	493,537.50	0.00	0.00	1,958.33	495,495.83
313396SV6	500,000.00	4.941	02/08/2024	0.00	488,260.00	0.00	0.00	6,567.80	494,827.80
R041-150-003	FNMA	04115R	08/30/2023	140.62	414,784.47	0.00	0.00	1,615.39	416,399.86
3135G05X7	450,000.00	4.951	08/25/2025	0.00	411,759.00	0.00	0.00	5,044.05	416,803.05
R041-150-095	TXPOOL	04115R	09/01/2023	276.11	58,706.52	543.17	0.00	276.11	58,982.63
0941100002	58,982.63	5.381	11	267.06	58,706.52	543.17	0.00	276.11	58,982.63
R041-150-096	SEGST	04115R	09/01/2023	69.84	16,595.92	138.56	0.00	69.84	16,665.76
CMM-716278	16,665.76	5.270	11	68.72	16,595.92	138.56	0.00	69.84	16,665.76

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Portfolio GBRA

Inv #	Issuer Par Value	Fund YTM	Purch Date  Mat Date	Interest Accrual	Beginning Book Value Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Book Value Ending Market Value
	Sub Totals For: Fur	nd: 2007 Rate	Stab-RRWDS	1,104.70	1,480,688.26	681.73	0.00	4,653.71	1,485,341.97
				335.78	1,465,516.44	681.73	0.00	16,997.18	1,482,513.62
Fund: 2015 IWPP Bo	ond								
R041-160-001	SA TX	04116R	03/30/2023	7,583.33	1,849,628.39	0.00	0.00	-1,097.35	1,848,531.04
796237G66	1,820,000.00	4.222	02/01/2026	0.00	1,831,848.20	0.00	0.00	-6,388.20	1,825,460.00
R041-160-096	SEGST	04116R	09/01/2023	193.93	46,082.21	384.74	0.00	193.93	46,276.14
CMM-716278	46,276.14	5.270	11	190.81	46,082.21	384.74	0.00	193.93	46,276.14
	Sub Totals F	or: Fund: 20	15 IWPP Bond	7,777.26	1,895,710.60	384.74	0.00	-903.42	1,894,807.18
				190.81	1,877,930.41	384.74	0.00	-6,194.27	1,871,736.14
Fund: 2016 I&S-SM \	WTP								
R041-180-096	SEGST	04118R	09/01/2023	425.50	68,479.31	23,353.57	0.00	23,028.50	91,507.81
CMM-716278	91,507.81	5.270	11	325.07	68,479.31	23,353.57	0.00	23,028.50	91,507.81
	Sub Totals Fo	or: Fund: 201	6 I&S-SM WTP	425.50	68,479.31	23,353.57	0.00	23,028.50	91,507.81
				325.07	68,479.31	23,353.57	0.00	23,028.50	91,507.81
Fund: 2020 I&S-Gen	Imp/Ref								
R041-200-096	SEGST	04120R	09/01/2023	1,059.28	209,438.29	71,227.11	0.00	70,472.28	279,910.57
CMM-716278	279,910.57	5.270	11	754.83	209,438.29	71,227.11	0.00	70,472.28	279,910.57
	Sub Totals For: F	und: 2020 I&	S-Gen Imp/Ref	1,059.28	209,438.29	71,227.11	0.00	70,472.28	279,910.57
				754.83	209,438.29	71,227.11	0.00	70,472.28	279,910.57
Fund: 2012 Reserve-	-MidBasi								
R041-250-002	USTR	04125R	08/26/2022	92.72	74,559.58	0.00	0.00	110.10	74,669.68
91282CEA5	75,000.00	3.345	02/29/2024	0.00	73,529.25	0.00	0.00	755.91	74,285.16
R041-250-003	FNMA	04125R	08/30/2023	25.00	73,739.45	0.00	0.00	287.19	74,026.64
3135G05X7	80,000.00	4.951	08/25/2025	0.00	73,201.60	0.00	0.00	896.72	74,098.32
R041-250-007	MARION	04125R	12/16/2020	110.57	107,626.48	0.00	0.00	0.00	107,626.48
CD-26891	107,626.48	1.250	12/19/2023	0.00	107,626.48	0.00	0.00	0.00	107,626.48

Inv #	Issuer Par Value	Fund YTM	Purch Date  Mat Date	Interest Accrual	Beginning Book Value Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Book Value Ending Market Value
R041-250-095	TXPOOL	04125R	09/01/2023	41.76	8,879.67	82.15	0.00	41.76	8,921.43
0941100002	8,921.43	5.381	11	40.39	8,879.67	82.15	0.00	41.76	8,921.43
	Sub Totals For: Fu	ınd: 2012 Re	serve-MidBasi	270.05	264,805.18	82.15	0.00	439.05	265,244.23
				40.39	263,237.00	82.15	0.00	1,694.39	264,931.39
Fund: 2012 I&S-Mid-Ba	sin								
R041-260-096	SEGST	04126R	09/01/2023	407.79	65,426.66	22,352.45	0.00	22,040.79	87,467.45
CMM-716278	87,467.45	5.270	11	311.66	65,426.66	22,352.45	0.00	22,040.79	87,467.45
	Sub Totals For:	Fund: 2012	I&S-Mid-Basin	407.79	65,426.66	22,352.45	0.00	22,040.79	87,467.45
				311.66	65,426.66	22,352.45	0.00	22,040.79	87,467.45
Fund: 2013 RateStab-V	VCanyo								
R041-310-001	USTR	04131R	08/26/2022	618.13	497,063.85	0.00	0.00	734.04	497,797.89
91282CEA5	500,000.00	3.345	02/29/2024	0.00	490,195.00	0.00	0.00	5,039.38	495,234.38
R041-310-002	USTR	04131R	08/26/2022	1,222.83	498,809.08	0.00	0.00	130.87	498,939.95
91282CFA4	500,000.00	3.331	07/31/2024	0.00	489,160.00	0.00	0.00	3,300.94	492,460.94
R041-310-003	FHLB	04131R	02/13/2023	1,875.00	499,393.60	0.00	0.00	39.38	499,432.98
3130AUVZ4	500,000.00	4.600	02/13/2025	0.00	494,900.00	0.00	0.00	1,830.00	496,730.00
R041-310-004	FNMA	04131R	08/30/2023	62.50	184,348.65	0.00	0.00	717.96	185,066.61
3135G05X7	200,000.00	4.951	08/25/2025	0.00	183,004.00	0.00	0.00	2,241.80	185,245.80
R041-310-042	MARION	04131R	12/16/2020	110.57	107,626.48	0.00	0.00	0.00	107,626.48
CD-26891	107,626.48	1.250	12/19/2023	0.00	107,626.48	0.00	0.00	0.00	107,626.48
R041-310-095	TXPOOL	04131R	09/01/2023	342.12	72,742.36	673.03	0.00	342.12	73,084.48
0941100002	73,084.48	5.381	/ /	330.91	72,742.36	673.03	0.00	342.12	73,084.48
	Sub Totals For: Fur	nd: 2013 Rate	Stab-WCanyo	4,231.15	1,859,984.02	673.03	0.00	1,964.37	1,861,948.39
			-	330.91	1,837,627.84	673.03	0.00	12,754.24	1,850,382.08
Fund: 2013 Rate Stab-l	H35								
R041-320-001	FHLB	04132R	02/13/2023	937.50	249,696.80	0.00	0.00	19.69	249,716.49
3130AUVZ4	250,000.00	4.600	02/13/2025	0.00	247,450.00	0.00	0.00	915.00	248,365.00

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Inv#	Issuer Par Value	Fund YTM	Purch Date  Mat Date	Interest Accrual	Beginning Book Value Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Book Value Ending Market Value
R041-320-002	FNMA	04132R	08/30/2023	31.25	92,174.33	0.00	0.00	358.97	92,533.30
3135G05X7	100,000.00	4.951	08/25/2025	0.00	91,502.00	0.00	0.00	1,120.90	92,622.90
R041-320-095	TXPOOL	04132R	09/01/2023	66.40	15,037.89	134.52	0.00	66.40	15,104.29
0941100011	15,104.29	5.381	11	68.12	15,037.89	134.52	0.00	66.40	15,104.29
	Sub Totals For:	Fund: 2013 l	Rate Stab-IH35	1,035.15	356,909.02	134.52	0.00	445.06	357,354.08
				68.12	353,989.89	134.52	0.00	2,102.30	356,092.19
Fund: 2013 I&S-IH35									
R041-350-095	TXPOOL	04135R	09/01/2023	1,544.17	302,923.10	102,774.22	0.00	101,650.17	404,573.27
0941100008	404,573.27	5.381	11	1,124.05	302,923.10	102,774.22	0.00	101,650.17	404,573.27
	Sub Totals	s For: Fund:	2013 I&S-IH35	1,544.17	302,923.10	102,774.22	0.00	101,650.17	404,573.27
				1,124.05	302,923.10	102,774.22	0.00	101,650.17	404,573.27
Fund: 2013 Reserve-IH3	5								
R041-370-001	USTR	04137R	08/26/2022	989.01	795,302.16	0.00	0.00	1,174.46	796,476.62
91282CEA5	800,000.00	3.345	02/29/2024	0.00	784,312.00	0.00	0.00	8,063.00	792,375.00
R041-370-002	FHLB	04137R	02/13/2023	1,125.00	299,636.16	0.00	0.00	23.62	299,659.78
3130AUVZ4	300,000.00	4.600	02/13/2025	0.00	296,940.00	0.00	0.00	1,098.00	298,038.00
R041-370-003	FNMA	04137R	08/30/2023	39.06	115,217.91	0.00	0.00	448.72	115,666.63
3135G05X7	125,000.00	4.951	08/25/2025	0.00	114,377.50	0.00	0.00	1,401.13	115,778.63
R041-370-095	TXPOOL	04137R	09/01/2023	83.74	18,968.31	169.75	0.00	83.74	19,052.05
0941100009	19,052.05	5.381	11	86.01	18,968.31	169.75	0.00	83.74	19,052.05
	Sub Totals For	r: Fund: 2013	Reserve-IH35	2,236.81	1,229,124.54	169.75	0.00	1,730.54	1,230,855.08
				86.01	1,214,597.81	169.75	0.00	10,645.87	1,225,243.68
Fund: 2022 Const-NB Of	fice								
R041-410-095	TXPOOL	04141R	09/01/2023	4,692.24	1,062,627.69	9,506.74	0.00	4,692.24	1,067,319.93
0941100025	1,067,319.93	5.381	11	4,814.50	1,062,627.69	9,506.74	0.00	4,692.24	1,067,319.93
	Sub Totals For: F	und: 2022 C	onst-NB Office	4,692.24	1,062,627.69	9,506.74	0.00	4,692.24	1,067,319.93
				4,814.50	1,062,627.69	9,506.74	0.00	4,692.24	1,067,319.93

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Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value	5			Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Fund: 2022 I&S-NB Off	ice								
R041-420-095	TXPOOL	04142R	09/01/2023	583.86	114,524.34	38,891.71	0.00	38,466.86	152,991.20
0941100026	152,991.20	5.381	11	424.85	114,524.34	38,891.71	0.00	38,466.86	152,991.20
	Sub Totals For:	: Fund: 2022	I&S-NB Office	583.86	114,524.34	38,891.71	0.00	38,466.86	152,991.20
				424.85	114,524.34	38,891.71	0.00	38,466.86	152,991.20
Fund: 2022 Const-Salt	water								
R041-430-095	TXPOOL	04143R	09/01/2023	4,004.81	906,955.24	8,113.96	0.00	4,004.81	910,960.05
0941100029	910,960.05	5.381	1 1	4,109.15	906,955.24	8,113.96	0.00	4,004.81	910,960.05
	Sub Totals For: F	und: 2022 C	onst-Saltwater	4,004.81	906,955.24	8,113.96	0.00	4,004.81	910,960.05
				4,109.15	906,955.24	8,113.96	0.00	4,004.81	910,960.05
Fund: 2022 I&S-Saltwa	ter B								
R041-440-095	TXPOOL	04144R	09/01/2023	429.14	84,192.92	28,546.59	0.00	28,234.14	112,427.06
0941100030	112,427.06	5.381	1 1	312.45	84,192.92	28,546.59	0.00	28,234.14	112,427.06
	Sub Totals For: F	und: 2022 l8	&S-Saltwater B	429.14	84,192.92	28,546.59	0.00	28,234.14	112,427.06
				312.45	84,192.92	28,546.59	0.00	28,234.14	112,427.06
Fund: Opr-Canal									
U043-100-003	FHLB	04310U	02/13/2023	750.00	199,757.44	0.00	0.00	15.75	199,773.19
3130AUVZ4	200,000.00	4.600	02/13/2025	0.00	197,960.00	0.00	0.00	732.00	198,692.00
U043-100-004	USTR	04310U	08/31/2023	0.00	491,216.67	0.00	0.00	2,195.83	493,412.50
912797GP6	500,000.00	5.489	02/29/2024	0.00	486,605.00	0.00	0.00	6,826.25	493,431.25
U043-100-005	FHLB	04310U	08/30/2023	2,239.58	500,541.38	0.00	0.00	-42.63	500,498.75
3130AX2R8	500,000.00	5.275	11/22/2024	6,121.52	500,065.00	0.00	0.00	135.00	500,200.00
U043-100-096	SEGST	04310U	09/01/2023	127.88	29,781.26	6,522.02	0.00	6,398.71	36,179.97
CMM-716278	36,179.97	5.270	11	123.31	29,781.26	6,522.02	0.00	6,398.71	36,179.97
	Sub To	otals For: Fu	ınd: Opr-Canal	3,117.46	1,221,296.75	6,522.02	0.00	8,567.66	1,229,864.41
				6,244.83	1,214,411.26	6,522.02	0.00	14,091.96	1,228,503.22

Fund: Opr-Buda WWTP

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Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value Beginning	Purchases/			Ending Book Value Ending
Cusip	Par Value	YTM	Mat Date	Interest Received	Market Value	Additions	Redemptions	Change in Value	Market Value
U045-100-095	TXPOOL	04510U	09/01/2023	179.76	38,220.41	353.63	0.00	179.76	38,400.17
0941100002	38,400.17	5.381	11	173.87	38,220.41	353.63	0.00	179.76	38,400.17
	Sub Totals F	or: Fund: Op	r-Buda WWTP	179.76	38,220.41	353.63	0.00	179.76	38,400.17
				173.87	38,220.41	353.63	0.00	179.76	38,400.17
Fund: Opr-Carrizo Grnd	dwtr								
U047-100-003	USTR	04710U	08/31/2023	0.00	491,216.67	0.00	0.00	2,195.83	493,412.50
912797GP6	500,000.00	5.489	02/29/2024	0.00	486,605.00	0.00	0.00	6,826.25	493,431.25
U047-100-096	SEGST	04710U	09/01/2023	2,375.87	564,572.90	4,713.51	0.00	2,375.87	566,948.77
CMM-716278	566,948.77	5.270	11	2,337.64	564,572.90	4,713.51	0.00	2,375.87	566,948.77
	Sub Totals For:	Fund: Opr-Ca	arrizo Grndwtr	2,375.87	1,055,789.57	4,713.51	0.00	4,571.70	1,060,361.27
				2,337.64	1,051,177.90	4,713.51	0.00	9,202.12	1,060,380.02
Fund: Const-Carrizo Gr	ndwt								
R047-470-095	TXPOOL	04747R	09/01/2023	45,694.79	1,354,458.43	13,478,667.89	1,340,000.00	12,129,974.33	13,484,432.76
0941100014	13,484,432.76	5.381	11	8,693.56	1,354,458.43	13,478,667.89	1,340,000.00	12,129,974.33	13,484,432.76
R047-470-096	SEGST	04747R	09/01/2023	0.00	0.00	0.00	0.00	0.00	0.00
CMM-716278	0.00	5.120	11	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Totals For: F	und: Const-C	arrizo Grndwt	45,694.79	1,354,458.43	13,478,667.89	1,340,000.00	12,129,974.33	13,484,432.76
				8,693.56	1,354,458.43	13,478,667.89	1,340,000.00	12,129,974.33	13,484,432.76
Fund: I&S-Carrizo Grnd	lwtr								
R047-480-003	FHLB	04748R	08/30/2023	2,500.00	1,940,720.56	0.00	0.00	6,261.91	1,946,982.47
3130AGWK7	2,000,000.00	5.405	08/15/2024	0.00	1,927,380.00	0.00	0.00	20,198.00	1,947,578.00
R047-480-095	TXPOOL	04748R	09/01/2023	25,337.35	3,123,732.66	5,633,085.04	0.00	5,620,460.80	8,744,193.46
0941100015	8,744,193.46	5.381	11	12,624.24	3,123,732.66	5,633,085.04	0.00	5,620,460.80	8,744,193.46
	Sub Totals For:	Fund: I&S-Ca	arrizo Grndwtr	27,837.35	5,064,453.22	5,633,085.04	0.00	5,626,722.71	10,691,175.93
				12,624.24	5,051,112.66	5,633,085.04	0.00	5,640,658.80	10,691,771.46

Fund: Opr-Western Canyon

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U050-100-003	FHLB	05010U	02/13/2023	1,875.00	499,393.60	0.00	0.00	39.38	499,432.98
3130AUVZ4	500,000.00	4.600	02/13/2025	0.00	494,900.00	0.00	0.00	1,830.00	496,730.00
U050-100-004	FHLB	05010U	08/30/2023	2,239.58	500,541.38	0.00	0.00	-42.63	500,498.75
3130AX2R8	500,000.00	5.275	11/22/2024	6,121.52	500,065.00	0.00	0.00	135.00	500,200.00
U050-100-005	USTR	05010U	08/31/2023	0.00	491,216.67	0.00	0.00	2,195.83	493,412.50
912797GP6	500,000.00	5.489	02/29/2024	0.00	486,605.00	0.00	0.00	6,826.25	493,431.25
U050-100-016	MARION	05010U	12/16/2020	276.44	269,066.21	0.00	0.00	0.00	269,066.21
CD-26891	269,066.21	1.250	12/19/2023	0.00	269,066.21	0.00	0.00	0.00	269,066.21
U050-100-096	SEGST	05010U	09/01/2023	1,485.00	352,270.95	9,214.42	0.00	7,755.83	360,026.78
CMM-716278	360,026.78	5.270	11	1,458.59	352,270.95	9,214.42	0.00	7,755.83	360,026.78
	Sub Totals For: F	und: Opr-W	estern Canyon	5,876.02	2,112,488.81	9,214.42	0.00	9,948.41	2,122,437.22
				7,580.11	2,102,907.16	9,214.42	0.00	16,547.08	2,119,454.24
Fund: 2020 I&S-WCan	yon, re								
R050-520-095	TXPOOL	05052R	09/01/2023	7,072.80	1,205,482.24	409,782.44	0.00	404,845.80	1,610,328.04
0941100005	1,610,328.04	5.381	11	4,936.64	1,205,482.24	409,782.44	0.00	404,845.80	1,610,328.04
	Sub Totals For: Fu	ınd: 2020 I&S	S-WCanyon, re	7,072.80	1,205,482.24	409,782.44	0.00	404,845.80	1,610,328.04
				4,936.64	1,205,482.24	409,782.44	0.00	404,845.80	1,610,328.04
Fund: Opr-Cordillera V	VDS								
U052-100-002	USTR	05210U	08/26/2022	611.41	249,404.54	0.00	0.00	65.43	249,469.97
91282CFA4	250,000.00	3.331	07/31/2024	0.00	244,580.00	0.00	0.00	1,650.47	246,230.47
U052-100-003	FHLB	05210U	08/30/2023	625.00	485,180.14	0.00	0.00	1,565.48	486,745.62
3130AGWK7	500,000.00	5.405	08/15/2024	0.00	481,845.00	0.00	0.00	5,049.50	486,894.50
U052-100-004	FHLB	05210U	08/30/2023	2,239.58	500,541.38	0.00	0.00	-42.63	500,498.75
3130AX2R8	500,000.00	5.275	11/22/2024	6,121.52	500,065.00	0.00	0.00	135.00	500,200.00
U052-100-095	TXPOOL	05210U	09/01/2023	1,316.80	279,980.36	2,590.45	0.00	1,316.80	281,297.16
0941100002	281,297.16	5.381	11	1,273.65	279,980.36	2,590.45	0.00	1,316.80	281,297.16

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Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
U052-100-096	SEGST	05210U	09/01/2023	2,945.49	699,325.56	12,111.91	0.00	9,216.33	708,541.89
CMM-716278	708,541.89	5.270	11	2,895.58	699,325.56	12,111.91	0.00	9,216.33	708,541.89
	Sub Totals For:	Fund: Opr-C	ordillera WDS	7,738.28	2,214,431.98	14,702.36	0.00	12,121.41	2,226,553.39
				10,290.75	2,205,795.92	14,702.36	0.00	17,368.10	2,223,164.02
Fund: Opr-Comal Trac	ce								
U054-100-002	FHLB	05410U	08/30/2023	2,239.58	500,541.38	0.00	0.00	-42.63	500,498.75
3130AX2R8	500,000.00	5.275	11/22/2024	6,121.52	500,065.00	0.00	0.00	135.00	500,200.00
U054-100-095	TXPOOL	05410U	09/01/2023	3,145.38	668,171.96	12,455.77	0.00	9,416.21	677,588.17
0941100002	677,588.17	5.381	11	3,039.56	668,171.96	12,455.77	0.00	9,416.21	677,588.17
	Sub Totals Fo	or: Fund: Op	r-Comal Trace	5,384.96	1,168,713.34	12,455.77	0.00	9,373.58	1,178,086.92
				9,161.08	1,168,236.96	12,455.77	0.00	9,551.21	1,177,788.17
Fund: Opr-Johnson R	anch WD								
U055-100-002	USTR	05510U	08/26/2022	611.41	249,404.54	0.00	0.00	65.43	249,469.97
91282CFA4	250,000.00	3.331	07/31/2024	0.00	244,580.00	0.00	0.00	1,650.47	246,230.47
U055-100-096	SEGST	05510U	09/01/2023	3,364.49	799,497.77	6,674.84	0.00	3,364.49	802,862.26
CMM-716278	802,862.26	5.270	11	3,310.35	799,497.77	6,674.84	0.00	3,364.49	802,862.26
	Sub Totals For: Fund	d: Opr-Johns	son Ranch WD	3,975.90	1,048,902.31	6,674.84	0.00	3,429.92	1,052,332.23
				3,310.35	1,044,077.77	6,674.84	0.00	5,014.96	1,049,092.73
Fund: Opr-Rural Wtr									
U070-100-069	MARION	07010U	12/16/2020	165.86	161,439.72	0.00	0.00	0.00	161,439.72
CD-26891	161,439.72	1.250	12/19/2023	0.00	161,439.72	0.00	0.00	0.00	161,439.72
U070-100-095	TXPOOL	07010U	09/01/2023	1,853.63	394,122.48	3,646.52	0.00	1,853.63	395,976.11
0941100002	395,976.11	5.381	11	1,792.89	394,122.48	3,646.52	0.00	1,853.63	395,976.11
	Sub Totals	s For: Fund:	Opr-Rural Wtr	2,019.49	555,562.20	3,646.52	0.00	1,853.63	557,415.83
				1,792.89	555,562.20	3,646.52	0.00	1,853.63	557,415.83

Fund: Opr-Luling WTP

Data Updated: SET\_BD: 12/06/2023 10:53

Inv #	Issuer Par Value	Fund YTM	Purch Date  Mat Date	Interest Accrual	Beginning Book Value Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Book Value Ending Market Value
U100-100-095	TXPOOL	10010U	09/01/2023	855.26	181,847.82	1,682.50	0.00	855.26	182,703.08
0941100002	182,703.08	5.381	11	827.24	181,847.82	1,682.50	0.00	855.26	182,703.08
	Sub Totals F	For: Fund: O	pr-Luling WTP	855.26	181,847.82	1,682.50	0.00	855.26	182,703.08
				827.24	181,847.82	1,682.50	0.00	855.26	182,703.08
Fund: Opr-Lu-Lo									
U100-200-021	MARION	10020U	12/16/2020	110.57	107,626.48	0.00	0.00	0.00	107,626.48
CD-26891	107,626.48	1.250	12/19/2023	0.00	107,626.48	0.00	0.00	0.00	107,626.48
U100-200-095	TXPOOL	10020U	09/01/2023	55.49	11,798.51	109.16	0.00	55.49	11,854.00
0941100002	11,854.00	5.381	/ /	53.67	11,798.51	109.16	0.00	55.49	11,854.00
U100-200-096	SEGST	10020U	09/01/2023	1,695.88	402,989.38	3,364.47	0.00	1,695.88	404,685.26
CMM-716278	404,685.26	5.270	11	1,668.59	402,989.38	3,364.47	0.00	1,695.88	404,685.26
	Sub To	otals For: Fu	ınd: Opr-Lu-Lo	1,861.94	522,414.37	3,473.63	0.00	1,751.37	524,165.74
				1,722.26	522,414.37	3,473.63	0.00	1,751.37	524,165.74
Fund: 2014 I&S-Lu-Lo									
R100-400-096	SEGST	10040R	09/01/2023	1,424.61	289,296.68	36,541.12	0.00	35,279.61	324,576.29
CMM-716278	324,576.29	5.270	11	1,261.51	289,296.68	36,541.12	0.00	35,279.61	324,576.29
	Sub Totals	For: Fund: 2	014 I&S-Lu-Lo	1,424.61	289,296.68	36,541.12	0.00	35,279.61	324,576.29
				1,261.51	289,296.68	36,541.12	0.00	35,279.61	324,576.29
-		Report	Grand Totals:	426,859.66	141,210,162.96	45,650,930.31	17,304,155.63	23,304,965.56	164,515,128.52
				408,533.48	140,533,216.43	45,650,930.31	17,304,155.63	23,865,381.25	164,398,597.68



## Investment Report as of November 30, 2023

The preceding report has been prepared and is being distributed to you in accordance with Section 2256.023 of the Texas Public Funds Investment Act. We believe the investment portfolio that is described in this report complies with the Texas Public Funds Investment Act.

**GBRA Investment Officers:** 

Randy Staats

Executive Manager of Finance/CFO

Sandra Terry

Deputy CFO

Denise Lyssy

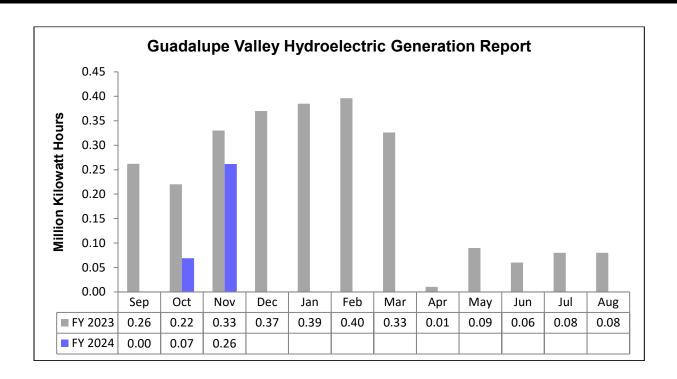
Treasury & Budget Coordinator

### **CONSENT ITEM**

6.	Consideration of and possible action approving the monthly operations report for November 2023  Attachment

## Report of Operations

Month of November Fiscal Year 2024



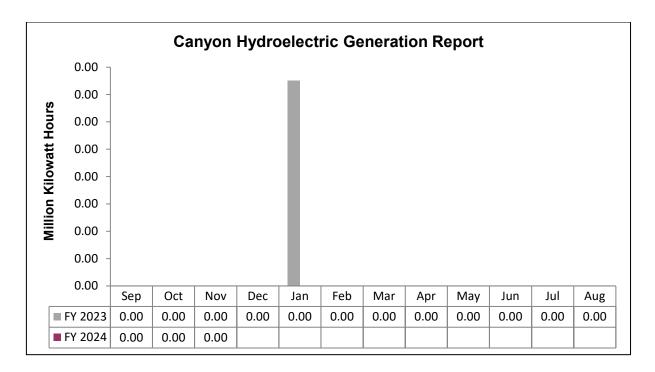
During the month, the Guadalupe Valley Hydroelectric System (GVHS) generated 253.1 million kilowatt hours of electrical power for the Guadalupe Valley Electric Cooperative (GVEC) for a total of 261.6 kilowatt hours for the fiscal year and delivered 93.9 million gallons of water to the Calpine Guadalupe Energy Center (CGEC) for a total 326.2 million gallons for the year to date fiscal year.

The maintenance team installed new buoys and warning signs on Lake Dunlap. The pipeline crew installed 6 new air release vaults on the Regional Raw Water Distribution pipeline.

The electricians have installed a valve actuator for the Western Canyon wholesale water delivery to Comal Trace. The electricians installed and programed a new controller for the reuse lift station at Singing Hills. The electricians installed a new soft start motor drive for pump #3 at Western Canyon.

The Electricians made emergency repairs to the San Marcos High Service building main circuit breaker.

The electricians replaced the 1200 Amp automatic transition switch at the Lockhart FM20 WWTP.



Due to the low flow conditions, the Canyon Hydroelectric Plant generated 0 kilowatt hours of power for New Braunfels Utilities (NBU). The total for the fiscal year is 0 kilowatt hours.

#### SHADOW CREEK WASTEWATER TREATMENT PLANT

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	
Avg. MGD	0.61	0.289	0.310	0.309										
CBOD (mg/L)	5	1	2.8	*										
TSS (mg/L)	5	1.8	3.6	*										
Ammonia (mg/L)	2	0.1	1.8	*										
Phosphorous (mg/L)	1	0.8	0.4	*										
E.coli (CFU/ 100 mL)	126	5	4	*										
Year to Date Flows (MG)		8.68	18.29	27.56										
Biosolids Processing														
FY 2024	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	l .	Aug	
Biosolids Processed	4.38	5.28	*											
(metric tons)														
Year to Date Biosolids	4.38	9.66	*											
Processed (metric tons)														

<sup>(\*</sup> data not available at printing. Report will be revised when this information is received.)

#### **System Statistics:**

There are an estimated 1,699 sewer connections in the Shadow Creek subdivision and 673 connections in the Trails at Windy Hills (South Grove) subdivision as of the end of the month. There are 4 mixed-use connections in the combined systems. The system received 1.9 inches of rain during the month.

#### System Activities:

Operators replaced a check valve at the Marsh Lane lift station and began a rehab project on filter #1. The filter #2 cloth media was replaced, and the chain drive was repaired. Operators completed 9 final tap inspections.

#### SUNFIELD WASTEWATER TREATMENT PLANT

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	0.750	0.588	0.624	0.607									
CBOD (mg/L)	5	1	1	*									
TSS (mg/L)	5	2.5	1.4	*									
Ammonia (mg/L)	2	0.1	0.1	*									
Phosphorous (mg/L)	1	0.3	0.3	*									
E.coli (CFU/100 /mL)	126	*	1	*									
Year to Date Flows		17.64	36.98	55.19									
(MG)													
FY 2024		Sept	Oct	Nov	Dec	Jan	Feb	Mar	April	May	June	July	Aug
Type I Reuse Avg MGD		4.95	4.96	0.0	<del>-</del>	-	-	-	=	=	•	=	•
Year to Date Reuse (MG)		4.95	9.91	9.91									
					Biosolio	ds Proce	essing						
Biosolids Processed (me	tric	14	.61	*									
tons)		.06											
Year to Date Biosolids	13	.06 27	7.67										
Processed (metric tons)													

(\* data not available at printing. Report will be revised when this information is received.)

#### **System Statistics:**

There are an estimated 3,412 residential connections and 25 mixed-use connections in this system as of the end of the month. The system received 2.2 inches of rain during the month.

#### **Construction Activities:**

Work continued on the Sunfield WWTP 1.375 MGD expansion. Major components under construction include the headworks, blower electrical room, septic receiving station, and filters.

The Subaru lift station was placed into service after testing, and the Turnersville Rd lift station was decommissioned and demolished.

Construction continued at the Prairie Lakes metering vault and the Prose metering vault. Pump and hauls continued for Sunfield Phase 5. These will continue until the East Satterwhite lift station is completed. Pump and hauls began for the Prairie Lakes subdivision; these will continue until the Prairie Lakes lift station is brought online.

#### **System Activities:**

Operators built an all-weather cover for the screw press polymer system and replaced a polymer pump. Operators completed 27 final tap inspections.

#### STEIN FALLS DIVISION

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	0.95	0.463	0.585	0.733									
CBOD (mg/L)	10	2.5	1.5	1									
TSS (mg/L)	15	0.78	1.1	1.18									
E.coli (org/100 mL)	126	2	2	1.3									
Ammonia Nitrogen (mg/L)	2	0.21	0.1	0.1									
Phosphorous (mg/L)	1	0.149	0.343	0.145									
YTD Gal. Proc. (MG)	-	13.9	32.0	54.0	·								

#### **System Statistics:**

There are an estimated 3,230 sewer connections in this division as of the end of the month. The system received 1.53 inches of rain during the month. The team conducted 38 final tap inspections.

#### **System Activities:**

Operators assisted Flygt in the installation and start-up of a new pump for the Riverbend Lift Station. Operators replaced packing on a sludge pump for belt press. Contractor came out to look at a project to repair a collapsing line in Riverbend.

#### Parkside Subdivision (Dietz):

The total flow for the month was 484,000 gallons. The team conducted 1 final tap inspection.

#### WATER RESOURCES DIVISION

	Canyon Reservoir: (cubic feet/second)														
	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug			
FY 24 Avg Inflow	0	0	4.3												
FY 24 Avg release	94.4	76.9	68.4												
FY 23 Avg Inflow	10	0.2	13.4	24	24.2	26.6	17	18.5	29.9	19.1	0	0			
FY 23 Avg release	70	66.4	67.1	64.9	61.3	63.2	62.1	58.2	70.4	72.6	75.9	95.6			

#### November 2023

Elevation beginning of month 889.43' msl Elevation end of the month 888.54' msl Current Elevation (December 4, 2023) 888.43' msl

#### CALHOUN CANAL DIVISION

The highest and lowest elevation (msl) of the Guadalupe River recorded during the current year on the upstream gauge at the saltwater barrier:

FY 2024	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Highest Elevation	4.11	4.32	4.14									
Lowest Elevation	3.67	3.58	3.99									

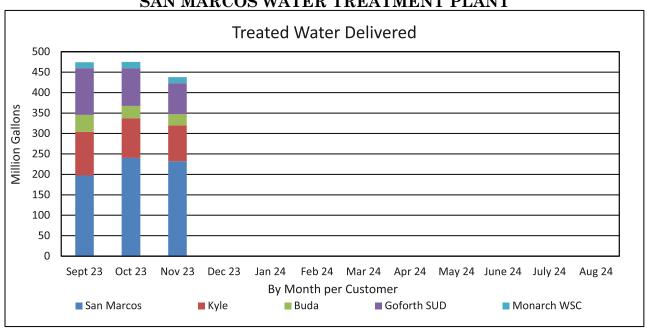
The highest and lowest recording (msl) on this gauge during the previous year:

				8						8		
FY 2023	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Highest Elevation	6.16	4.62	5.59	5.85	6.83	5.82	4.70	7.99	8.72	5.66	4.19	4.09
Lowest Elevation	3.83	2.96	4.13	3.17	4.33	4.7	3.21	3.11	3.84	2.95	3.85	3.56

#### System Activities:

For the month of November, the salt water barrier has been operating as designed. Canal Division staff have been working with engineering on the Radial gates and the Green Lake box projects. Crews also mowed at the saltwater barrier and the diversion system. Roads have been maintained to the relift pump station and mowing on the main canal. Water delivery to duck pond contracts has begun as contracts were completed and as landowner requested.

#### SAN MARCOS WATER TREATMENT PLANT



#### System Activities:

SWAN Analytical visited the plant and performed the annual turbiwell verifications. Aqua Metrology performed quarterly service for the online Total Trihalomethanes analyzer. TCEQ visited the plant with 15 TCEQ employees to tour the San Marcos Water plant. Texas State graduate students of engineering toured the plant as part of a field trip for learning about conventional water treatment. Archer Western removed high service pump 8 and replaced it with the new 600hp high service pump and motor.

#### BUDA WASTEWATER TREATMENT PLANT

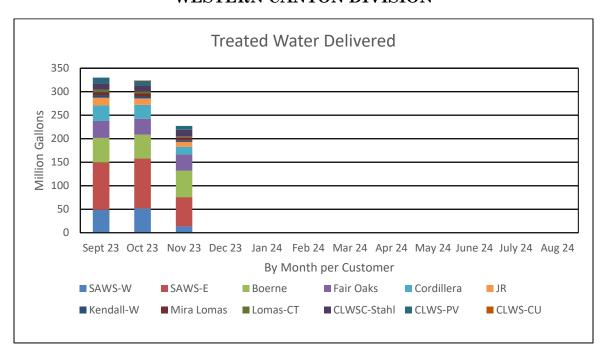
Effluent Monitoring														
FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	Jul	Aug	
Avg. MGD		1.178		1.302										
CBOD (mg/L) TSS (mg/L)	5 5	3.6	2.3 0.9	*										
Ammonia	1.2	0.1	0.2	*										
(mg/L) Phosphorous	0.8	0.4	0.4	*										
(mg/L) E.coli (CFU/100 ml)	126	1	3	*										
Year to Date Flows (MG)		35.34	74.59	113.65										
				Addi	tional M	onitoring	g (at the	Outfall)						
FY 2024	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	Jul		Aug	
E.coli (SU)	1	4	*											
pH (SU)	7.4	7.8	*											
DO (mg/L)	7.8	8.3	*											
Rainfall (inches)	0.8	7.5	4.0						_		_	-		
	_			Efflue	ent Reuse	and Rio	solids P	rocessino	,					
FY 2024	Sept	t Oct	Nov	_	Jan	Feb	Mar		May	June	Jul	_	Aug	
Type I Reuse Avg.					— Jan	_ rcn	——Wai	——Apr	— way	— June	— Jur		-rug	
MGD Year to Date Reuse (MG)	e 0.321	0.626	5 1.041											
Biosolids	39.65	5 37.86	5 *	-			-		-	-		-		
Processed (metric tons)														
Year to Date	39.65	77.5	1 *											
Biosolids														
Processed (metric tons)														

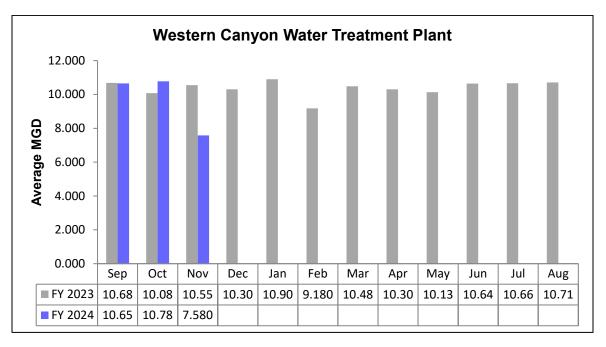
<sup>(\*</sup> data not available at printing. Report will be revised when this information is received.)

**System Activities:** 

Operators began replacing the breathers on aeration basins #1 and #2. Zone Industries replaced the airlift pumps and catwalk supports in digester #2.

#### WESTERN CANYON DIVISION





#### **System Statistics:**

The Western Canyon Water Treatment plant produced an average of 7.58 MGD for the month as metered. Total gallons treated during the month were 227.41 MG. The total number of gallons produced during FY 2024 is 881.04 MG.

#### System Activities:

Texas Underwater divers continue to clean out and install piping in the Western Canyon Raw Water intake structure as part of the Zebra Mussel Mitigation project. They are behind schedule and are expected to be completed in December. The ceramic pilot testing has been postponed to January 2024 to allow divers to complete their project. Architectural 8 began repairs on damaged facility doors at the Western Canyon Water Treatment Plant (WTP).

Management team gave a tour to several members from San Jacinto River Authority of the Western Canyon WTP and operational insights. Notice to proceed was given to Synagro for the sludge processing at Western Canyon WTP, no arrival date set yet. The new Vactor combo truck for sewer line maintenance was delivered. Surveying and geotech boring conducted at the Western Canyon WTP, Raw Water, and Ammann Rd for the new backup generator project.

#### Canyon Park Estates WWTP

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.260	0.052	0.048	0.048									
CBOD (mg/L)	5	1	1	1									
TSS (mg/L)	5	1.78	2.37	2.73									
Ammonia (mg/L)	2	0.11	0.1	0.1									
Phosphorous (mg/L)	1	0.114	0.112	0.115									
E.coli (CFU/100 mL)	126	1	1	1									
Year to Date Flows		1.57	3.04	4.42									
(MG)													

#### **System Statistics:**

The system received 1.48 inches of rainfall during the month.

#### **System Activities:**

**Routine Operations** 

#### **Comal Trace Subdivision:**

#### **System Statistics:**

There are approximately 262 active water meters.

#### **System Activities:**

Hydro crew installed concrete pad around electrical rack for generator.

#### Park Village/Ventana Subdivision:

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
*Avg. MGD	0.195	0.045	0.047	0.049									
CBOD (mg/L)	5	1	2	1									
TSS (mg/L)	5	1.65	1.80	1.48									
Ammonia (mg/L)	2	0.1	0.1	0.1									
Phosphorous (mg/L)	1	0.085	0.084	0.111									
E.coli (CFU/100 mL)	126	1	1	1									
Year to Date Flows		1.36	2.77	4.18									
(MG)													

#### **System Statistics:**

The team conducted 8 final tap inspections. There are approximately 330 active sewer connections. The system received 1.85 inches of rainfall during the month.

System Activities: Routine Operations

#### 4S Ranch Subdivision:

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
*Avg. MGD	0.27	0.154	0.155	0.156									
CBOD (mg/L)	5	1	1	1									
TSS (mg/L)	5	0.75	0.9	0.67									
Ammonia (mg/L)	2	0.1	0.31	0.73									
Phosphorous (mg/L)	0.5	0.053	0.058	0.065									
E.coli (CFU/100 mL)	126	1	1	1									
Year to Date Flows		4.63	9.28	13.96									
(MG)													

#### **System Statistics:**

There are approximately 1246 active sewer connections. During the month, 16 final tap inspections were conducted. The system received 1.25 inches of rainfall during the month.

#### **System Activities:**

PW Tech members on site to set up and give training on new mobile sludge press.

#### **Boerne ISD**

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.030	0.0003	0.0003	0.0003									
BOD (mg/L)	20	1	1	1									
TSS (mg/L)	20	0.5	0.5	0.66									
Year to Date Flows (MG)	-	0.101	0.197	0.285									

<sup>(\*</sup> data not available at printing. Report will be revised when this information is received.)

#### System Activities: Routine Operations

#### Cordillera Ranch

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.064	0.061	0.061	0.064									
CBOD (mg/L)	5	1	1	1									
TSS (mg/L)	5	4.2	1.7	0.5									
Ammonia (mg/L)	2	0.1	0.1	0.1									
Year to Date Flows		1.84	3.75	5.68									
(MG)													

<sup>(\*</sup> data not available at printing. Report will be revised when this information is received.)

#### **System Statistics:**

There are approximately 494 active sewer connections and 555 active water meters. The system received 0.6 inches of rainfall during the month.

#### System Activities:

Contractor installed new splitter box for plant expansion project and walkways for new chlorine basin. They continue working on new treatment train basin and permeate pump installation. Management team gave a tour of system and operational insights to members from San Jacinto River Authority.

#### Johnson Ranch

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.35	0.141	0.149	0.154									
CBOD (mg/L)	5	1	1	1									
TSS (mg/L)	5	0.63	1.07	0.83									
Ammonia (mg/L)	2	0.1	0.17	0.1									
Phosphorous (mg/L)	0.5	0.255	0.244	0.286									
E.coli (CFU/100 mL)	20	1	1	1									
Turbidity	3	0.6	0.76	0.55									
Year to Date Flows (MG)		4.23	8.85	13.31									

<sup>(\*</sup> data not available at printing. Report will be revised when this information is received.)

#### **System Statistics:**

There are approximately 798 active sewer connections and 874 active water meters. The system received 1.63 of rainfall during the month.

#### **System Activities:**

Trojan UV representative came to site to make repairs to UV disinfection system for plant expansion project punch list.

#### **Bulverde Singing Hills**

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.240	0.122	0.123	0.129									
CBOD (mg/L)	5	2	1	1									
TSS (mg/L)	5	1.73	1.2	0.87									
Ammonia (mg/L)	2	0.1	0.1	0.1									
E.coli (CFU/100 mL)	126	1	1	1									
Year to Date Flows		3.66	7.33	11.19									
(MG)													

<sup>(\*</sup> data not available at printing. Report will be revised when this information is received.)

#### **System Statistics:**

The Singing Hills wastewater system has 24 commercial connections and 247 residential connections for a total of 271 wastewater connections. The system received 1.85 inches of rainfall during the month.

#### System Activities:

Chief Operator Hill and operators changed out effluent filter media. Lift Station # 1 Automatic Transfer Switch shorted out and will need to be replaced. Electrician Leach wired directly to utility power until new unit can be obtained and installed.

#### COLETO CREEK DIVISION

Elevation beginning of month: 94.74' MSL Elevation end of month: 94.85' MSL Elevation of full pool: 98.00' MSL

A total of 3.78 inches of rain was recorded at the Coleto Creek headquarters office.

#### Reservoir System

Water diversions to the Reservoir from the Guadalupe River began on October 3rd.

November diversion total: 710.06 acre feet Total diversion since startup: 1,506.42 acre feet

Maintenance activities for the month include daily diversion pump checks and intake cleaning, shredding of the main dam slopes and surrounding property, replacement of the main spillway telemetry link radios, and installation of a new key pad on the main entrance gate actuator.

Additional activities include the construction of a spool rack to be used for the installation of the main spillway fiberoptic cable, and the completion of the annual Nexgen asset condition assessments.

Justin Weaver received his C Groundwater Treatment Operators license.

#### **Recreation System**

**Permits Sold During November** 

	November FY 2024	November FY 2023	Historical High for November	Y-T-D FY 2024	Y-T-D FY 2023	Historical Y-T-D High
Annual Permits	12	9	17 (FY 12)	45	43	55 (FY 83)
Day Permits	283	209	527 (FY 95)	1618	1341	2653 (FY 83)
Camping Permits	1722	1228	1918 (FY 21)	4032	3514	4799 (FY 13)
Cabins	31	28	66 (FY 13)	105	121	207 (FY 13)

#### Volunteer Hours at Coleto Creek:

	Hours	<b>Hours for FY</b>
Park Hosts	240	520
Texas Master Naturalist	1.5	3.5
Photo Club Volunteers	4	4
Project Volunteers	0	0
Work Force Solutions Inters	0	0
TOTAL	245.5	527.5

#### **Staff Activities:**

Park activities included routine cleanup, minor maintenance repairs, mowing, pruning trees and weekly RV septic pump outs.

The campgrounds were filled to 80% capacity for the Thanksgiving holiday weekend, and Winter Texans and monthly stays occupied 43% of the campsites.

Water system maintenance for the month included replacing the 150 lb. chlorine cylinder and installation of overhaul kits for the chlorine feed regulator and ejector valve.

A disc golf tournament was held this month with about 40 players participating, GBRA handed out complementary bags and water bottles to participants and received many complimentary comments on the course and park. Future events are being planned.

# Lake Wood Recreation Area

**Permits Sold During November** 

	November FY 2024	November FY 2023	Historical High For November	Y-T-D FY 2024	Y-T-D FY 2023	Historical Y-T-D High
Annual Permits	0	0	6 (FY02)	0	0	14 (FY 02)
Day Permits	45	49	184 (FY15)	177	253	253 (FY23)
Camping Permits	53	309	1317 (FY13)	128	1033	1500 (FY20)
RV Permits	357	-	-	1138	-	-

<sup>\*</sup>Began separately tracking RV and tent camping August 2023

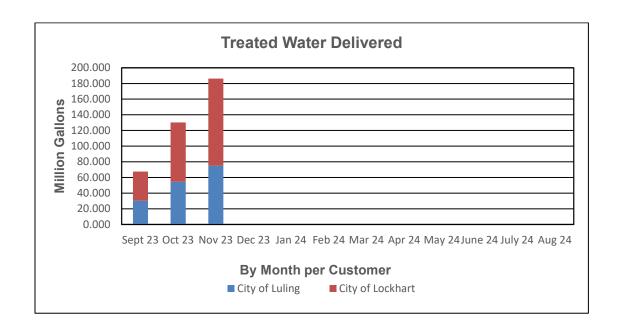
#### **Volunteer Hours at Lake Wood:**

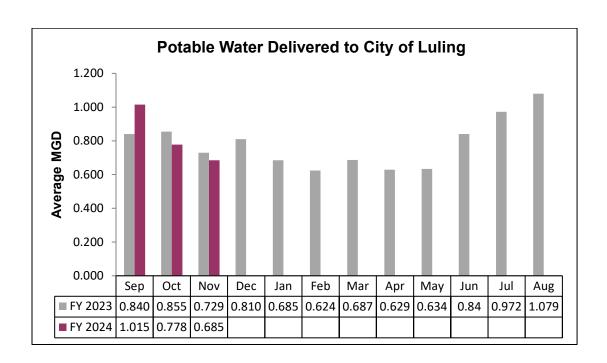
	Hours	<b>Hours for FY</b>
Park Hosts	124	325
ISF Crew	0	0
CSR Workers	15	18
Event Volunteers	47	151
TOTAL	186	494

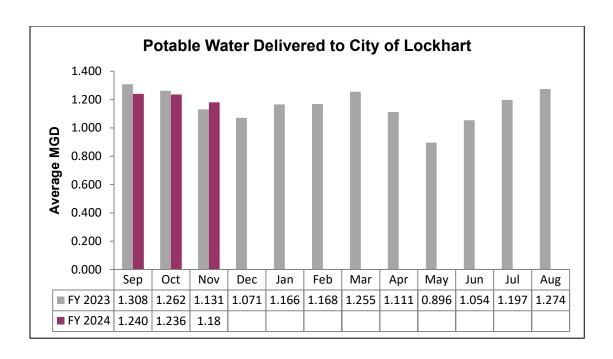
#### **Staff Activities:**

Conducted routine maintenance of the campground and walking trails. Winterized all water faucets in the campground. Completed Nolte park playground inspection.

#### LULING WATER TREATMENT PLANT







#### **Sytem Statistics:**

The plant delivered an average of 0.685 MGD to the City of Luling during the month. Total gallons treated for Luling during FY 2024 is 75.114 MG. The plant also delivered an average of 1.180 MGD to the City of Lockhart during the month. Total water delivered to the City of Lockhart for FY 2024 is 111.052 MG.

#### **System Activities:**

ChemEquip completed annual maintenance and inspection of the Luling WTP chlorinator system and chlorine gas detection alarm system. SWAN Analytical Instruments completed the installation of the new Codes II analyzer in the Luling WTP lab.

The Luling WTP team completed annual maintenance on clarifier drives 1 & 2.

#### LOCKHART WASTEWATER TREATMENT PLANT

#### **Larremore Street Plant**

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	1.1	0.413	0.406	0.373									
CBOD (mg/L)	10	2.0	2.3	*									
TSS (mg/L)	15	1.3	1.6	*									
Ammonia (mg/L)	3.0	0.2	0.1	*									
E.coli	126	1.2	1.1	*									
Year to Date Flows													
(MG)		12.40	24.99	36.18									

#### Lockhart FM 20 Plant

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	1.5	0.661	0.729	0.687			_						
CBOD (mg/L)	10	1.5	1.1	*									
TSS (mg/L)	15	3.9	2.2	*									
Ammonia (mg/L)	3	0.1	0.2	*									
E.coli	126	8.0	7.2	15.3									
Year to Date Flows (MG)	-	19.82	42.43	63.04									
				В	iosolids	Proces	ssing						
FY 2024	Sept	Oct	Nov	Dec	Ja	n F	eb	Mar	Apr	May	Jun	Jul	Aug
Biosolids Processed (metric tons)	70.15	46.86	48.46										
Year to Date Biosolids	70.15	117.0	165.46										
Processed (metric tons)		1											

<sup>(\*</sup> data not available at printing. Report will be revised when this information is received.)

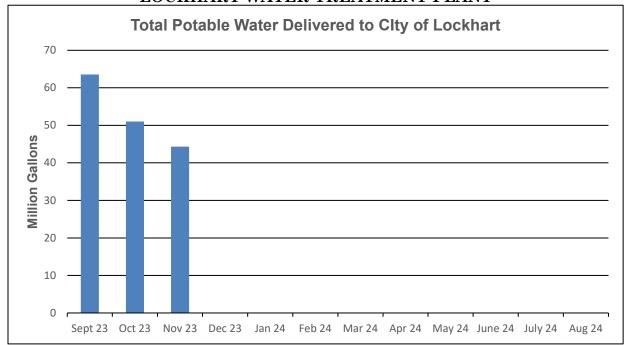
#### System Activities:

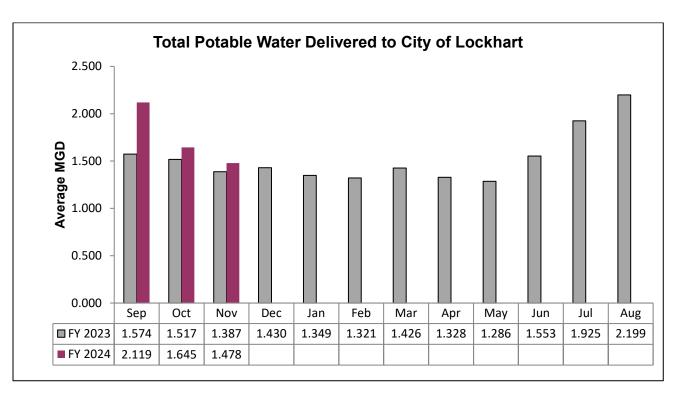
At the FM 20 Plant; Clarifier 2 was pumped down and the inlet ports cleaned. Contractor LJ Power installed a new Automatic Transfer Switch for the CAT Generator.

The Lockhart Team welcomed new hire, Operator Simon Marcak.

All Condition Assessments were performed and Open Enrollments were completed.

# LOCKHART WATER TREATMENT PLANT





# **System Statistics:**

The Lockhart Water Treatment Plant produced an average of 1.478 MGD for a total of 44.339 MG for the month. Year-to-date total is 158.920 MG.

# **System Activities:**

At the Water Plant; all 4 filters were topped off with 2 inches of anthracite. The diaphragm on Well 9 Cla-val valve was replaced, and Contractor Ron Perrin performed tank inspections on the 2 MG and the Clearwell.

# **CONSENT ITEM**

7.	Consideration of and possible action approving Directors' expense vouchers for November 2023  Attachment

#### GUADALUPE-BLANCO RIVER AUTHORITY BOARD OF DIRECTORS' EXPENSES FISCAL YEAR 2024

#### Month Ending November 30, 2023

Director	Fees	Auto	Airfare	Lodging	Meals	Registrations	Other	Total
William R. Carbonara								0.00
Don Meador	442.00	57.64						499.64
Kenneth Motl								0.00
Dennis Patillo	2,005.00	1,425.89		423.38		450.00		4,304.27
Steve Ehrig								0.00
Sheila L. Old								0.00
Andra M. Wisian								0.00
Emanuel Valdez								0.00
Robert Blaschke	221.00	150.65						371.65
James Cohoon						450.00		450.00
John Cyrier	1,113.00	231.87						1,344.87
Board Administrative Costs							357.69	357.69
Total	3,781.00	1,866.05	0.00	423.38	0.00	900.00	357.69	7,328.12

#### Fiscal Year-To-Date Ending August 31, 2024

Director	Fees	Auto	Airfare	Lodging	Meals	Registrations	Other	Total
William R. Carbonara	371.00	184.72	0.00	0.00	0.00	0.00	0.00	555.72
Don Meador	442.00	57.64	0.00	0.00	0.00	0.00	0.00	499.64
Kenneth Motl	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Dennis Patillo	2,005.00	1,425.89	0.00	423.38	0.00	450.00	0.00	4,304.27
Steve Ehrig	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sheila L. Old	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Andra M. Wisian	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Emanuel Valdez	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Robert Blaschke	663.00	774.21	0.00	0.00	0.00	0.00	0.00	1,437.21
James Cohoon	442.00	233.18	0.00	0.00	0.00	450.00	0.00	1,125.18
John Cyrier	1,113.00	231.87	0.00	0.00	0.00	0.00	0.00	1,344.87
Board Administrative Costs							767.70	767.70
Total	5,036.00	2,907.51	0.00	423.38	0.00	900.00	767.70	10,034.59

Director Fees and Expenses Budget-To-Date 3,750.00

Director Fees and Expenses Annual Budget 15,000.00

NOTE 1: In accordance with the Texas Water Code Chapter 49.060 and GBRA's Board Policy, the annual limit for director's fees is \$7,200.

#### GUADALUPE-BLANCO RIVER AUTHORITY BOARD OF DIRECTORS' EXPENSES FISCAL YEAR 2024

FISCAL YEAR 2024  Board Administrative Costs												
Month	Date Pd.	Check #	Vendor	\$ Amount	Description							
Sept T	otal			0.00								
	31-Oct	EFT2501	Einstein Bros Bagels	37.57	September Board Meeting Breakfast							
	31-Oct	EFT2501	Star Catering of San Antonio	236.04	September Board Meeting Lunch							
	31-Oct	EFT2501	Burnt Bean Company	136.40	Board Tour Lunch							
Oct To	tal			410.01								
	30-Nov	EFT2544	Einstein Bros Bagels	35.61	October Board Meeting Breakfast							
	30-Nov	EFT2544	Chuys	322.08	October Board Meeting Lunch							
	4.			2== 22								
Nov To	otai			357.69								
Dec To	ntal			0.00								
Dec 10	, ui			0.00								
1												
Jan To	tal			0.00								
Feb To	otal			0.00								
March	Total			0.00								
April T	otal			0.00								
, pin 1	Otal			0.00								
May To	otal			0.00								
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June 1	otai			0.00								
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July T	otal			0.00								
				0.50								
Augus	t Total			0.00								
FY 202	4 Total:			767.70								
	- 34				ı							

#### **GENERAL MANAGER/CEO ITEMS**

8. The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams, safety, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, stewardship, and update on GBRA Safety Work Plan. (David Harris, Charlie Hickman, Nathan Pence, Randy Staats, Vanessa Guerrero, Adeline Fox, Amanda Reichle)

Attachment

# **EXECUTIVE REPORT**

#### December 2023

# David Harris Executive Manager of Operations

Licenses, Training, Compliance and Project Progress since November Board Meeting

#### Licenses

Richard Gonzales A Water Treatment Alliance WTP

Josh Chaney C Groundwater Western Canyon Operations
Jessica Springer C Wastewater Stein Falls/Western Canyon Ops

Justin Weaver C Groundwater Coleto Creek Park Ops

#### **Training**

Licensing certification training was minimal due to time of year and holiday schedules. Training will increase in the new year.

#### Compliance

No inspections and all facilities operating in compliance

#### **Projects**

- Western Canyon Zebra Mussel Mitigation Project continues with daily shutdown of the plant for removal of organics and installation of equipment for preventative treatment. Project anticipated to continue much of December.
- Western Canyon Division Equipment We received the sludge dewatering press that will be shared between Johnson Ranch and 4S Ranch wastewater treatment plants in early November. We also received the Combination Jetter-Vacuum truck that will be used for cleaning gravity lines, valve boxes and vaults as needed. It can also be used for hydro-excavation which is a safer way to physically locate underground pipelines or cables. Both pieces of equipment will greatly enhance our ability to perform our duties and better serve the customers in multiple wastewater and water delivery systems.
- Alliance Water Treatment Plant Operations Operations staff continue to set up the facilities in the asset management program in preparation of plant start up and training that will happen over the next few months. GBRA staff presence on site will increase through December with a full-time presence beginning in January until commissioning anticipated in late March.

# **EXECUTIVE REPORT**

# December 2023

# Charlie Hickman Executive Manager of Engineering

#### **Projects Completed and in Progress since November Board Meeting**

GBRA awarded a contract to Black and Veatch for engineering services associated with the WaterSECURE program. A detailed scope of work is being prepared to authorize the initial engineering and customer development activities associated with the program that are anticipated to begin in January.

Engineering has rolled out a new Project Management Information System (PMIS) and is currently managing 37 projects in the system out of a total of over 160 ongoing projects. The PMIS provides tools for the project engineers to be more efficient in project coordination, allows external stakeholders access to key project information, and is allowing internal department managers to better oversee department workload and workflows. The consultant configurating the software is currently making enhancements requested by GBRA based on observations during the initial implementation phase.

Construction continues to progress towards final stages on the individual components of the Carrizo Groundwater Supply Program. Alliance has reported the last major delivery of electrical equipment for shared water treatment facility has shipped and will be on site in December and anticipates substantial completion of the plant and overall program in April 2024. For the SH130 extension of this program, GBRA has issued a request for qualifications (RFQ) for design services for the expansion of raw water infrastructure including the drilling of three new wells, upgrades to the existing wells, and installation of new raw water piping. Responses to the RFQ are due in January.

Sundt Construction has completed installing the sheetpile cofferdam around the work area for the first spillgate at Placid Dam and is currently working on dewatering activities. They have also completed pouring several sections of the concrete embankment hardening on the downstream side of Placid Dam. The temporary work bridge at McQueeney Dam has been completed and they are underway with installing the temporary cofferdam for the first of the three spillgate areas.

# **Change Order Summary**

**Change Orders Pending Board Approval** 

None this month.

# **Change Orders for General Manager/CEO Approval**

McQueeney Dam and Placid Dam Spillgate Replacement and Dam Armoring – Change Order No. 4
The proposed change order provides Sundt an increase of \$49,981.17 in the contract price and no additional days of contract time. The change order includes stabilizing foundation due to previously unknown voids on the downstream south retaining wall at McQueeney dam.

<u>Dunlap Dam Spillgate Replacement and Dam Armoring – Change Order No. 22</u> The proposed change order provides Zachry an increase of \$38,291.02 in the contract price and no additional days of contract time. The change order includes installation of second waler support in Bay 2 required to maintain structural support of the cofferdam during additional depth of excavation.

<u>Dunlap Dam Spillgate Replacement and Dam Armoring – Change Order No. 32</u> The proposed change order provides Zachry an increase of \$23,000 in the contract price and no additional days of contract time. The change order includes concrete surface repairs not included in bid price.

### <u>Dunlap Dam Spillgate Replacement and Dam Armoring – Change Order No. 35</u>

The proposed change order provides Zachry an increase of \$91,887.83 in the contract price and no additional days of contract time. The change order includes additional rental costs for bypass pumping associated with time needed for lake to refill.

### **EXECUTIVE REPORT**

## December 2023

### Nathan Pence Executive Manager of Environmental Science

### **Projects Completed and in Progress since November Board Meeting**

#### **Environmental Science**

## **Habitat Conservation Plan (HCP)**

- Staff organized several HCP meetings, including:
  - United States Fish and Wildlife Service (USFWS) monthly coordination meeting HCP staff met with USFWS personnel assigned to the Guadalupe River Habitat Conservation Plan (GRHCP) project to provide an informational update and obtain concurrence on a plan to involve the U.S. Army Corps of Engineers (USACE) in reviewing the draft HCP (this is intended to help align the HCP with USACE permitting requirements, potentially enabling USACE to refer to the HCP to streamline future permitting decisions involving GBRA activities).
  - USFWS lower basin tour HCP staff co-organized a lower basin tour with USFWS personnel assigned to the GRHCP project to visit the TPWD Whitmire Wildlife Management Area, the Aransas National Wildlife Refuge, and select GBRA operations on the coast. This tour will inform planning for the two coastal birds included in the GRHCP, the whooping crane and the Eastern black rail.
- HCP staff began reviewing the first draft of the HCP Chapter 2, *Environmental Setting*, to provide ICF with input and requested revisions.
- HCP staff is working with ICF to draft a contract/scope of work amendment for the GRHCP contract to realize operational efficiencies in project tasks and implement needed modifications to HCP development.
- HCP staff is organizing an informational roundtable for GBRA staff and representatives from other river authorities to present on their Habitat Conservation Plans and Candidate Conservation Agreements with Assurances under-development or being implemented.
- HCP staff is preparing for one-on-one meetings to take place early in the new year with prospective second party take program participants (i.e., other public and private entities) to solidify their participation in the HCP and confirm the details of their operations and interest in different mitigation measures.

# **Water Quality**

- Quarterly reporting on all grants has been completed.
- Routine Samples for November:
  - 34 Routine Grab samples collected.
  - 10 Quarterly Grab samples collected.
  - o 7 Wastewater Treatment Facilities Sampled.
  - 26 Weather Targeted Grab Samples collected.

#### Laboratory

- The laboratory processed approximately 1,006 orders with approximately 2,590 individual tests. This compares to 968 orders received and processed during November 2022.
- Staff attended a virtual meeting for the Public Water System Supervision Program on implementation of the updated microbial reporting form used to report all drinking water bacteriological samples to the State.
- The laboratory completed the annual internal audit. A professional auditor is brought in to review the laboratory practices and identify areas of improvement. Annual internal audits are required to meet the laboratory's accreditation standards.

# **EXECUTIVE REPORT**

#### December 2023

# Randy Staats Executive Manager of Finance/CFO

#### **Projects Completed and in Progress since November Board Meeting**

#### **Ongoing Operations**

- The following formal competitive procurement processes were posted to electronic procurement systems:
  - o Engineering Services CGSP Wellfield Expansion
  - Planning for transition of duties resulting from the upcoming retirement of a 25-year veteran of the Finance team
  - Attendance at 10<sup>th</sup> Annual River Authorities Administrative Forum hosted by the San Antonio River Authority

#### **Projects and Planning**

- FY 2023 Financials
  - Finalization of financial audit, preparation of financial statements, notes to the financials, and statistical schedules
  - Presentation to the Audit Committee
- Closing of Carrizo Groundwater Supply Expansion Project bond transaction
- Issuance of letter to customers of the Stein Falls Wastewater System notifying them of a potential change in how rates are calculated by possibly moving to winter average billing beginning in FY 25
- Issuance of annual update letter to Carrizo leaseholders
- Hosted interviews with representatives from law firms that submitted proposals to the Request for Qualifications for bond counsel services

# **Upcoming Activities**

Distribution of FY 2023 financial statements after Board adoption

# **EXECUTIVE REPORT**

#### December 2023

## Vanessa Guerrero Executive Manager of Administration

### **Projects Completed and in Progress since November Board Meeting**

## Information Technology

### IT Support

- o IT responded to 158 support requests for a total of 99 hours during November
- New Braunfels office: server moves completed; AV system installation expected to be completed in December
- o Training and onboarding for new IT Operations Manager; start date November 27

#### SCADA

- Working with Engineering on multiple projects, including Sunfield WWTP Plant expansion, Sunfield LS South, Prairie Lakes LS, Satterwhite LS, Carrizo Delivery sites / Alliance, Carrizo Well Field, I-35 Crosswinds Delivery Site, Stein Falls WWTP Expansion, Dunlap Dam, TX-130 Pipeline, TX –130 Booster Pump Station, Cordillera WTP upgrade, TX-130 Pipeline Delivery Points/Comms
- Finalizing development and testing of programming for Carrizo well field PLCs
- Completed upgrade of licensed radio links to Luling and Lockhart operations for improved reliability of communications

#### • GIS

- Continuing to develop and deploy new apps/viewers in Portal including a new Engineering viewer for management
- Completed upgrade of GIS development environment in preparation for production environment upgrade in January

#### **Human Resources & Safety**

#### Recruitment

- Seven vacancies, reviewing resumes and conducting interviews 3 new hires, 6 extended offers **Benefits** 
  - Open Enrollment Completed
  - Preparing for Wellness Fair in 2024

#### Safety Policies & Programs

- Incident/Near Miss Reporting 2 since last meeting
  - o (1) Hand Cut, minor first aid treatment, addressing Glove Use
  - o (1) Trip and Fall, shin scrape while walking over new construction pump housing
- (Internal) Safety Training: ALL Cold Stress/Winter Safety
- Strategic Initiative Survey deployed, 126 data points for results
- Upcoming Hazard Communication (HAZCOM) Compliance Inspection from the Texas
   Department of State Health Services 12/20/2023 including GBRA New Braunfels Office, Stein Falls WWTP, Western Canyon WTP with potential personnel interviews

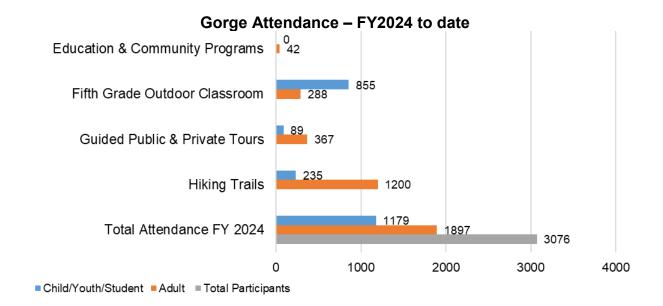
- Compliance Standard Audit to Texas Health & Safety Code (THC) Title 6, Subtitle D, Chapters 502 and 506
- HMP HUD Report, HMP Internal Capability Assessment Meeting held 11/29/23, next Workshop for Mitigation Action creation scheduled for 01/24/24 in Seguin Board Room
- Buda WWTP RMP Checklist Action Items ensure we are meeting milestones and closing out Action Items on the Plan
- Buda WWTP Confined Space Program Annual Review including Site Hazard ID Assessments
- Management Site Audits (every odd year) due November of every other odd year

#### **Education**

		November Outreach	
County	Date	School, Event, or Science Trunk Request	Number of Students
Guadalupe	6-Nov	Wilder Elementary, SCUC ISD - Science Trunk - Stream Erosion Models (Landforms)	380
Hays	6-Nov	Hernandez Elementary, San Marcos CISD -Science Trunk - Stream Erosion Models (Landforms)	66
Hays	7-Nov	San Marcos ISD 6th Grade Field Trip - Macroinvertebrates / Water Quality	65
Hays	8-Nov	San Marcos ISD 6th Grade Field Trip - Macroinvertebrates / Water Quality	65
Guadalupe	10-Nov	Barnes Middle School, Seguin ISD - River Basin Model Presentation	240
Guadalupe	10-Nov	Wilder Elementary, SCUC ISD - Science Trunk - Sedimentary Rock, Fossils, Weathering Trunk	380
Gonzales	13-Nov	Gonzales Elementary Gonzales ISD- Science Trunk - Sedimentary Rock, Fossils, Weathering Trunk	400
Caldwell	17-Nov	Clear Fork Creek Elementary - Lockhart ISD - Lockhart State Park Field Trip - Plum Creek Outreach	90
Kendall	29-Nov	Kendall Elementary - Boerne ISD - Science Trunk - Stream Erosion Models (Landforms)	135
6 Counties	9 Events	7 Schools Total	1821

### **Gorge Education**

- Fifth Grade Outdoor Classroom:
  - Scheduled to Date: 40 Outdoor Classrooms: estimated 3823
    - Schools scheduled to attend are from the following districts:
      - Comal ISD (11), New Braunfels ISD (8), Judson ISD (6), San Marcos CISD (3) Private School (3), Northeast ISD (2), Navarro ISD (1) (first year for Navarro ISD to attend), Randolph Field ISD (1), Schertz Cibolo Universal City ISD (1)
- Special Programs / Events
  - Hosted monthly Texas Children in Nature Network meeting. Attendees received an abbreviated tour of the Gorge and learned about the educational opportunities offered by GBRA.



### **EXECUTIVE REPORT**

## December 2023

# Adeline Fox Executive Manager of Communications and Outreach

#### **Projects Completed and in Progress since November Board Meeting**

The Communications division has been focusing on auditing current communication channels and identifying where to prioritize efforts. As a division, we have met twice to encourage team building within the newly created division. We will be fully staffed in January 2024 when we hire an additional communications specialist and community affairs coordinator. We continue to build relationships with other GBRA divisions to develop and share content.

#### Communications

- Completed
  - o Published the first revamped internal newsletter highlighting GBRA projects and staff
  - o Responded to multiple media requests relating to the completion of Dunlap Dam
  - o Developed a communications plan for the WaterSECURE Initiative

#### Ongoing

- Developing strategic communications plan that will create a road map for social media, media engagement, and other external communication initiatives
- Developing one-page fact sheets to highlight projects
- Working with the IT department to reprint employee badges with the new logo
- Working with our consultant to revamp content of GBRA website
- o Developing a specialized communications plan for retail and wholesale customers

### **Community Affairs**

- Completed
  - o Published the updated version of the We are GBRA Resource Guide
  - Implemented the Community and Customer Interaction Plan
  - Completed a board engagement survey of the Board of Directors
  - Attended multiple meetings with legislative staff to discuss water supply
  - Developed community affairs talking points with the most up-to-date information on projects

#### Ongoing

- Developing informational materials for retail customers on topics like winterizing pipes and GBRA's actions for zebra mussel treatment at Western Canyon
- Tracking the strategic plan metrics
- Assisting Engineering with Updates to GBRA's drought contingency plan

ACTION	ITEM									
9. Con distribution	nsideration of a n of the Annual	nd possible ac Comprehensiv	ction approvi e Financial F	ng the Fis Report.	cal Year	2023 an	nual finar	ncial a	udit	and



# Board Meeting – December 13, 2023 Agenda Item 9 Action

**Item:** Approval of the Fiscal Year 2023 annual financial audit and distribution of the Annual Comprehensive Financial Report (ACFR).

Staff: Randy Staats

**Summary:** Texas Water Code 49.191 requires the financial statements and related records of GBRA to be audited annually by a certified public accounting firm. In addition, upon approval by the Board of Directors, the Code requires submission of the annual financial report and audit report to the Texas Commission on Environmental Quality.

**Discussion:** The accounting firm, ABIP, conducted the annual audit in accordance with generally accepted auditing standards. The audit process and results were presented and discussed with members of GBRA's Audit Committee on November 15, 2023.

ABIP has issued their unmodified opinion related to the presentation of GBRA's financial position as of August 31, 2023. The ACFR is prepared by the GBRA Finance team.

**Action Requested:** Consideration of and possible action approving the Fiscal Year 2023 annual financial audit and distribution of the Annual Comprehensive Financial Report.

# **ACTION ITEM**

10. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute the Interlocal Cooperation Contract for Nuisance Aquatic Vegetation Projects: CFDA Number 15.605 between Texas Parks and Wildlife Department (TPWD) and Guadalupe-Blanco River Authority (GBRA). (Lee Gudgell)

Attachment



# Board Meeting – December 13, 2023 Agenda Item 10 Action

**Item:** Authorization of the General Manager/CEO to negotiate and execute the Interlocal Cooperation Contract for Nuisance Aquatic Vegetation Projects: Catalogue of Federal Domestic Assistance Number 15.605 between Texas Parks and Wildlife Department (TPWD) and Guadalupe-Blanco River Authority (GBRA) to conduct project entitled "Control of Water hyacinth *Eichornia crassipes* and other aquatic or riparian plant species in the Lower Guadalupe River and lakes Placid, Gonzales, Wood, and Coleto Creek Reservoir."

Staff: Lee Gudgell

**Summary:** This project will provide two years of TPWD funding to GBRA with the objective of reducing populations of invasive aquatic plants in the Lower Guadalupe River and its tributaries. Funding will be administered by GBRA to contract licensed aquatic herbicide applicators to carry out TPWD approved treatment proposals in accordance with the statewide vegetation management plan and all other applicable regulations and guidance. This funding was provided to TPWD by the U.S. Fish and Wildlife Service (USFWS) under the authority of the Sport Fish Restoration Grant Program.

**Discussion:** Fast spreading nuisance aquatic vegetation such as Water hyacinth and Alligator weed can form dense populations in the lakes and waterways of the lower Guadalupe River basin. Nuisance plants can spread quickly and interfere with water passage and recreational boating access. TPWD and GBRA have actively partnered to reduce nuisance species by proactively surveying and treating nuisance plants.

The total authorized reimbursed amount TPWD will provide from this contract is \$40,000.00, with no more than \$20,000.00 authorized for reimbursement within the 2024 fiscal year. Any unspent monies at the end of the 2024 fiscal year are eligible to be rolled over to fiscal year 2025. No matching GBRA funding is required by this project.

**Action Requested:** Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute the Interlocal Cooperation Contract for Nuisance Aquatic Vegetation Projects: CFDA Number 15.605 between Texas Parks and Wildlife Department (TPWD) and Guadalupe-Blanco River Authority (GBRA).

**ACTION ITÉM** 

11. Consideration of and possible action authorizing the General Manager/CEO to execute one or more multi-year contracts with the lowest responsible bidders for the acquisition of chemicals for the Alliance Water Treatment Plant. (David Harris)

Attachment



# Board Meeting – December 20, 2023 Agenda Item 11 Action

**Item:** Authorization of the General Manager/CEO to execute one or more multi-year contracts with the lowest responsible bidders for the acquisition of chemicals for the Alliance Water Treatment Plant.

Staff: David Harris

**Summary:** The Guadalupe-Blanco River Authority (GBRA) is currently contracted to operate the Alliance Water Treatment Plant and is required to acquire the necessary chemicals needed for those operations.

**Discussion:** Alliance Water Treatment Plant was built for the purpose of resolving the long-term water needs of its participants. GBRA operations contract began June of 2023 to prepare for startup of the Alliance Water Treatment Plant anticipated for March of 2024. The plant is expected to produce 10MGD upon start up and reach plant capacity of 20 MGD within a few years. Plans to expand are in progress for the second phase.

The proposed contracts will be for a 3-year contract with two 1-year extensions. There will likely be multiple contracts with multiple vendors due to the various types of chemical needed for this treatment process.

**Action Requested:** Consideration of and possible action authorizing the General Manager/CEO to execute one or more multi-year contracts with the lowest responsible bidders for the acquisition of chemicals for the Alliance Water Treatment Plant.

# **ACTION ITEM**

12. Consideration and possible action authorizing the General Manager/CEO to negotiate and execute a Texas Water Code Section 13.248 Agreement between GBRA and New Braunfels Utilities (NBU), pursuant to which NBU will provide wastewater service in a small section of GBRA's sewer Certificate of Convenience and Necessity. (Justin Adkins)

Attachment



# Board Meeting – December 13, 2023 Agenda Item 12 Action

**Item:** Authorization of the General Manager/CEO to negotiate and execute a Texas Water Code Section 13.248 Agreement between GBRA and New Braunfels Utilities (NBU), pursuant to which NBU will provide wastewater service in a small section of GBRA's sewer Certificate of Convenience and Necessity.

Staff: Justin Adkins

**Summary:** This proposed Agreement is between the Guadalupe-Blanco River Authority (GBRA) and New Braunfels Utilities (NBU) (collectively, Parties). Following approval by the Parties, the Agreement will authorize NBU to provide retail wastewater service in a small section of GBRA's sewer Certificate of Convenience and Necessity (CCN), number 20892.

**Discussion:** GBRA and NBU have adjoining wastewater CCNs in Comal County. GBRA possesses sewer CCN number 20892 and NBU possesses sewer CCN number 20282. Said CCNs were granted by the Texas Public Utility Commission (PUC) granting the respective entities the exclusive right to provide wastewater service within the bounds of their respective CCNs.

NBU's CCN entirely surrounds a small island-shaped portion of the service area of GBRA's CCN. Currently, GBRA does not possess facilities to provide retail wastewater service to this portion nor does GBRA have plans to provide wastewater service to this portion. A landowner in this portion has requested retail wastewater service, and NBU is capable of providing such service through wastewater collection facilities it possesses in close proximity to the requested area. The staffs of GBRA and NBU have determined that it is in the best interest of the two entities, as well as the landowner requesting service, that NBU provide wastewater service to the parcel of land depicted on the attached map.

**Action Requested:** Consideration and possible action authorizing the General Manager/CEO to negotiate and execute a Texas Water Code Section 13.248 Agreement between GBRA and New Braunfels Utilities (NBU), pursuant to which NBU will provide wastewater service in a small section of GBRA's sewer Certificate of Convenience and Necessity.

# **DISCUSSION ITEM**

13.	Discussion regarding the required	1 2024	updates	to the Wa	ater Conse	rvation	Plan and	the Drought
Contin	ngency Plan for Guadalupe-Blanco	Rive	· Authority	r's wholes	sale water	supply (	operations	s (Charlie
Hickm	nan)							

# **DISCUSSION ITEM**

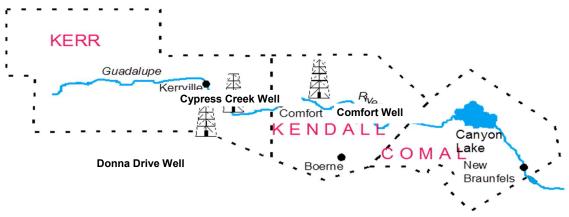
14. Discussion regarding Base Flow Report, Water Quality Index, long term weather pattern, and condition of the Guadalupe Basin. **(Charlie Hickman)**Attachment



# **GUADALUPE RIVER BASIN INFORMATION**



December 5, 2023



#### Donna Drive Well (Read Nov 2023)

Surface Elev. 1755' msl Current Elev. 1375.36' msl Historical High 1495' msl Historical Low 1356.8' msl

#### Cypress Creek Well (Read Nov 2023)

Surface Elev. 1562' msl Current Elev. 1402.72' msl Historical High 1513' msl Historical Low 1292.5' msl

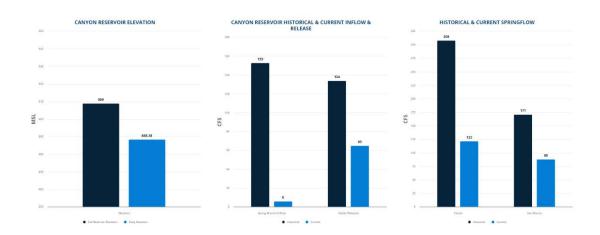
#### Comfort Well (Read Daily)\*\*

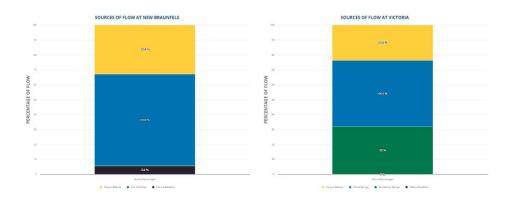
Surface Elev. 1407' msl Current Elev. 1127' msl Historical High 1326.75' msl Historical Low 1227.01' msl

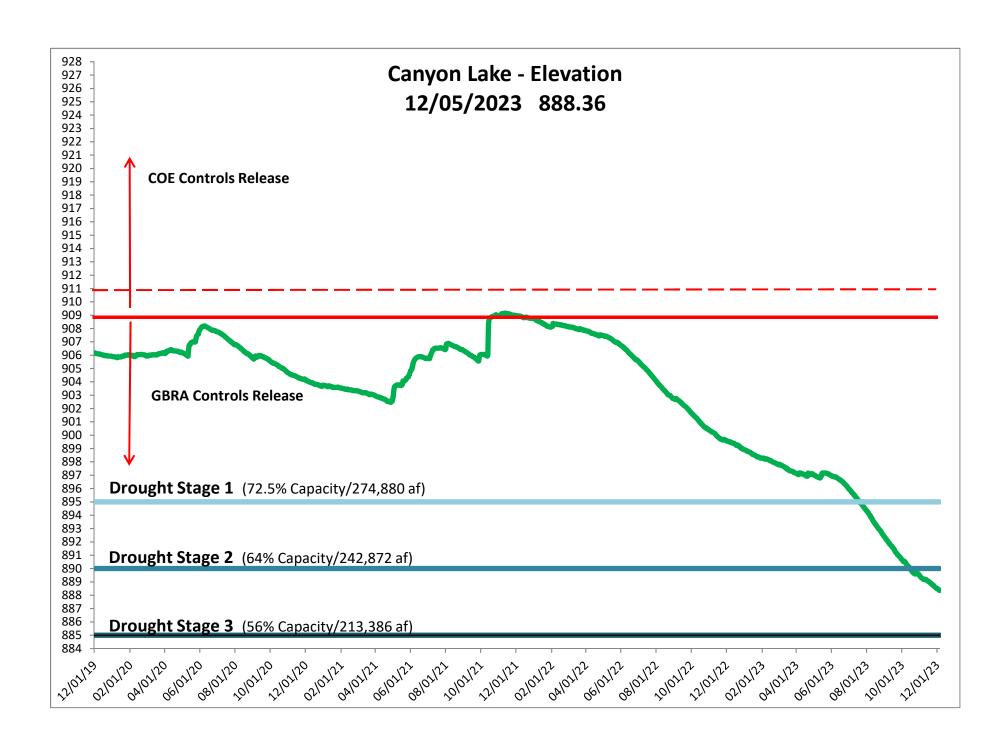
\*Provided by Headwaters Groundwater Conservation District

\*\*Provided by TWDB

#### WATERSHED CHARTS







# SUMMARY OF WATERSHED CONDITIONS IN THE GUADALUPE RIVER BASIN TUESDAY, DECEMBER 5, 2023

This page is updates once a day with data obtained from USGS.



	Flow (cfs)	% of Daily Median
Guadalupe River @ Comfort	50	4496
Canyon Reservoir		
low	6	496
lease	65	49%
ll Res. Elev msl (Conservation pool)	909	
servoir Elev. Today - msl	888.38	
pacity (Conservation pool)	62%	
Blanco River @ Wimberley	6	13%
Comal Springs	122	4096
San Marcos Springs	88	5196
Guadalupe River @ Gonzales	270	3796
Guadalupe River @ Victoria	229	2596
San Antonio River @ Goliad	296	8196
Guadalupe River @ Tivoli	508	42%
y & Estuary Inflow	410	

#### ITEMS FOR EXECUTIVE SESSION

- 15. The Board may meet in Executive Session as authorized by Chapter 551, Texas Government Code, to discuss one or more of the following matters:
  - a. Any items listed on this agenda;
  - b. Advice from legal counsel about pending or threatened litigation, including litigation options, representation, settlements, settlement-related agreements and memoranda of understanding and, if applicable, the impact of pending or contemplated litigation on GBRA projects and proposed projects;
  - c. The following matters: (i) GBRA's Mid-Basin Water User Permit Application in Gonzales County (98th District Court of Travis County); (ii) San Antonio Water System's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iii) Cibolo Creek Municipal Authority's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iv) other pending applications for TCEQ water use or water quality permits on which GBRA is the permittee or co-permittee; (v) pending applications for TCEQ water use or water quality permits in the Guadalupe or adjacent river basins; and (vi) pending or threatened litigation to which GBRA is a party or potential party;
  - d. Advice from legal counsel about pending litigation or threatened litigation relating to right of way acquisition; deliberation on matters relating to the purchase, exchange, lease, or value of real property interests and advice from legal counsel on those matters, including without limitation, issues relating to (i) right-of-way acquisitions for GBRA-related projects within or adjacent to the boundaries of GBRA's district; (ii) exchange, sale, or transfer of real property interests within or adjacent to the boundaries of GBRA's district; and (iii) sale, acquisition, and/or transfer of GBRA water treatment and distribution assets in Calhoun County;
  - e. Briefing and advice from legal counsel relating to matters covered by legal counsel's duty of confidentiality, including without limitation: (i) issues relating to agreements under negotiation; (ii) issues relating to potential litigation and representation in that litigation, including without limitation, issues or disputes arising from existing contracts to which GBRA is a party and bid protests, (iii) legal and regulatory issues relating to GBRA's groundwater and/or surface water rights and permits throughout the Guadalupe River Basin; (iv) issues relating to GBRA easement rights, enforcement of same, and other property rights; and (v) issues relating to agricultural water sales;
  - f. Deliberate the appointment, employment, evaluation, reassignment, duties, discipline, or dismissal of public officers or employees; and to receive and obtain legal advice regarding same from legal counsel.
  - General Manager/CEO, public officers, or employees

No action will be taken in executive session. The Board may take final action on any of the abovementioned matters while convened in open session pursuant to Chapter 551 of the Texas Government Code.

#### **ADJOURN**