



Guadalupe-Blanco River Authority

# **Board of Directors Meeting**

**February 21, 2024**

# **GUADALUPE-BLANCO RIVER AUTHORITY**

## **February 21, 2024 Meeting Schedule**

### **Board of Directors Meeting**

Wednesday, February 21, 2024

10:00 a.m.

GBRA, River Annex Board Room  
905 Nolan St., Seguin, Texas 78155

### **Board of Directors Workshop**

Wednesday, February 21, 2024

12:00 p.m.

GBRA, River Annex Board Room  
905 Nolan St., Seguin, Texas 78155

# **NOTICE OF MEETING GUADALUPE-BLANCO RIVER AUTHORITY BOARD OF DIRECTORS**

In accordance with the provisions of the Texas Open Meetings Act, Chapter 551, Texas Government Code, the Guadalupe-Blanco River Authority (GBRA), whose principal office is in the City of New Braunfels, Comal County, Texas, hereby gives notice of a meeting of its **BOARD OF DIRECTORS** to be held at the **Guadalupe-Blanco River Authority, Annex Building, 905 Nolan, Seguin, Guadalupe County, Texas, at 10:00 a.m., on Wednesday, February 21, 2024.**

## **CALL TO ORDER**

- Chair's consideration of posted notices
- Pledge of Allegiance
- Welcome guests

## **PUBLIC COMMENTS**

1. Comments from the public. **NOTE:** This portion of the meeting is intended for comments from the public on non-agenda item related topics. Please limit comments to **3 MINUTES**. To address the Board please sign and completely fill out the Attendance Sheet maintained at the entrance to the building where meeting is being held. **NO RESPONSE MAY BE MADE OR ACTION TAKEN BY THE BOARD DURING PUBLIC COMMENTS.** To address the Board related to an item posted on the agenda for action or discussion, please indicate the Item number you wish to comment on using the Attendance Sheet. The Board will call individuals to make comments at the appropriate time.

## **CONSENT ITEMS**

2. Consideration of and possible action approving the minutes of the January 17, 2024 Board Meeting.  
**Attachment**
3. Consideration of and possible action approving the monthly financial report for January 2024.  
**Attachment**
4. Consideration of and possible action approving the monthly operations report for January 2024.  
**Attachment**

5. Consideration of and possible action approving Directors' expense vouchers for January 2024.

**Attachment**

## **GENERAL MANAGER/CEO ITEMS**

6. The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: Safety Update, GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams,, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, stewardship, and update on GBRA Safety Work Plan. **(David Harris, Charlie Hickman, Nathan Pence, Randy Staats, Vanessa Guerrero, Adeline Fox, Amanda Buchanan)**

**Attachment**

## **ACTION ITEMS**

7. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Wholesale Wastewater Service Agreement between Guadalupe-Blanco River Authority and WB WT West End Estates, LLC for the Grier Tract.

**(Justin Adkins)**

**Attachment**

8. Declaration by the Board of Directors that such property is surplus and not needed by GBRA and consideration of and possible action authorizing the General Manager/CEO to negotiate and execute any such agreements necessary to effectuate the easement sale of approximately 1,214 square feet of real property that is a part of the Extension of Lakeside Subdivision, recorded in Plat Cabinet Slide No. 44-A of the Gonzales County Plat Records. **(Courtney Kerr-Moore)**

**Attachment**

9. Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority declaring a public necessity for the acquisition of certain water pipeline easements and temporary construction easements for the GBRA Carrizo Groundwater Supply Expansion Project (TX-130 Project) in connection therewith, over, across, upon and under certain privately owned real properties; authorizing all appropriate action by the General Manager/CEO, staff, retained attorneys and engineering and technical consultants in the institution and prosecution of condemnation proceedings to acquire any such needed permanent easements and temporary construction easements that cannot be acquired through negotiation; declaring further negotiations futile; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents, and attorneys of GBRA to acquire such property interests; authorizing all other lawful



action necessary and incidental to such acquisitions or eminent domain proceedings to survey, specify, define, and secure the necessary interests in real property; declaring the sections of the Resolution to be severable one from the other in the event any section of the Resolution is determined to be invalid; said properties to be identified to wit:

**Parcel ER-03 – Nina S. Sells**, being a 0.6077 of one acre (26,472 square foot) easement, out of the James George Survey No. 7, Abstract No. 9, Caldwell County, Texas, being a portion that tract described as 9.297 acres conveyed to Nina S. Sells by General Warranty Deed Dated April 7, 2022, as Recorded in Document No. 2022-002702, Official Public Records, Caldwell County, Texas; said 0.6077 of one acre (26,472 square foot) easement being more particularly described by metes and bounds in Exhibit “A” attached hereto; and

**Parcel ER-05 – Philip Boghosian, as Trustee of the Philip Boghosian Living Trust, under Declaration of Trust dated May 28, 2013**, being a 0.1184 of one acre (5,159 square foot) easement, out of the James George Survey No. 7, Abstract No. 9, Caldwell County, Texas, being a portion that tract described as 74.189 acres conveyed to Philip Boghosian, as Trustee of the Philip Boghosian Living Trust, Under Declaration of Trust dated May 28, 2013 by Special Warranty Deed dated December 31, 2021, as recorded in Document No. 2022-000089, Official Public Records, Caldwell County, Texas, said 0.1184 of one acre (5,159 square foot) easement being more particularly described in metes and bounds in Exhibit “B” attached hereto; and

**Parcel ER-06 – David O. Marquez and Denise T. Marquez, husband and wife**, being a 0.1366 of one acre (5,592 square foot) easement, out of the James George Survey No. 7, Abstract No. 9, Caldwell County, Texas, being a portion that tract described as 6.920 acres conveyed to David O. Marquez and Denise T. Marquez by Warranty Deed with Vendor’s Lien dated May 30, 2014, as recorded in Document No. 142168, Official Public Records of Real Property, Caldwell County, Texas; said 0.1366 of one acre (5,592 square foot) easement being more particularly described by metes and bounds in Exhibit “C” attached hereto. **(Courtney Kerr-Moore)**

**Attachment**

10. Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority declaring a public necessity for the acquisition of court orders to obtain right of entry onto a certain property for the purpose of making boundary, topographic, environmental, archeological and geotechnical surveys, and appraisals in connection with the expansion of Western Canyon water pipeline system to an additional delivery point for the City of Boerne and City of Fair Oaks Ranch Project in Kendall County, Texas onto said property to be identified to wit:

Kendall County Appraisal District ID No. 11782, Boerne Ranch Estates, LLS, Kendall County, Texas, and identified on map attached as Exhibit "A".

**(Courtney Kerr-Moore)**

**Attachment**

11. Consideration of and possible action approving an amendment to the GBRA Fiscal Year 2024 Work Plan and Budget to adopt an RV Park Usage Charge for the Stein Falls Wastewater System. **(Sandra Terry)**

**Attachment**

12. Consideration of and possible action approving a Resolution of the Board of Directors of Guadalupe-Blanco River Authority adopting Board Policy – 403 Investment Policy and the investment strategy contained therein. **(Sandra Terry)**

**Attachment**

13. Consideration of and possible action approving the adoption of Board Policy – 510 Relationships with Environmental and Water Resource Nonprofit Organizations. **(Joe Cole)**

**Attachment**

14. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a contract to repair Western Canyon raw water pumping system components. **(David Harris)**

**Attachment**

15. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a reimbursement agreement with Hays County related to the Hillside Terrace Pipeline Relocation Project. **(Mikk Griffin)**

**Attachment**

16. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a contract with the highest ranked bidder based on a Competitive Sealed Proposal process, which provides the best value for the Guadalupe-Blanco River Authority, for selection of a general contractor for the Hillside Terrace Pipeline Relocation Project. **(Mikk Griffin)**

**Attachment**

## **DISCUSSION ITEMS**

17. Discussion regarding consideration of award of an agreement between the Guadalupe-Blanco River Authority and a management consulting firm to provide services to conduct an annual evaluation of the performance of the General Manager/CEO. **(Vanessa Guerrero)**

18. Discussion regarding Base Flow Report, Water Quality Index, long term weather pattern, and condition of the Guadalupe Basin. **(Charlie Hickman)**

**Attachment**

## ITEMS FOR EXECUTIVE SESSION

19. The Board may meet in Executive Session as authorized by Chapter 551, Texas Government Code, to discuss one or more of the following matters:
    - a. Any items listed on this agenda;
    - b. Advice from legal counsel about pending or threatened litigation, including litigation options, representation, settlements, settlement-related agreements and memoranda of understanding and, if applicable, the impact of pending or contemplated litigation on GBRA projects and proposed projects;
    - c. The following matters: (i) GBRA's Mid-Basin Water User Permit Application in Gonzales County (98th District Court of Travis County); (ii) San Antonio Water System's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iii) Cibolo Creek Municipal Authority's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iv) other pending applications for TCEQ water use or water quality permits on which GBRA is the permittee or co-permittee; (v) pending applications for TCEQ water use or water quality permits in the Guadalupe or adjacent river basins; and (vi) pending or threatened litigation to which GBRA is a party or potential party;
    - d. Advice from legal counsel about pending litigation or threatened litigation relating to right of way acquisition; deliberation on matters relating to the purchase, exchange, lease, or value of real property interests and advice from legal counsel on those matters, including without limitation, issues relating to (i) right-of-way acquisitions for GBRA-related projects within or adjacent to the boundaries of GBRA's district; (ii) exchange, sale, or transfer of real property interests within or adjacent to the boundaries of GBRA's district; and (iii) sale, acquisition, and/or transfer of GBRA water treatment and distribution assets in Calhoun County;
    - e. Briefing and advice from legal counsel relating to matters covered by legal counsel's duty of confidentiality, including without limitation: (i) issues relating to agreements under negotiation; (ii) issues relating to potential litigation and representation in that litigation, including without limitation, issues or disputes arising from existing contracts to which GBRA is a party and bid protests, (iii) legal and regulatory issues relating to GBRA's groundwater and/or surface water rights and permits throughout the Guadalupe River Basin; (iv) issues relating to GBRA easement rights, enforcement of same, and other property rights; and (v) issues relating to agricultural water sales;
    - f. Deliberate the appointment, employment, evaluation, reassignment, duties, discipline, or dismissal of public officers or employees; and to receive and obtain legal advice regarding same from legal counsel.
- General Manager/CEO, public officers, or employees

No action will be taken in executive session. The Board may take final action on any of the above-mentioned matters while convened in open session pursuant to Chapter 551 of the Texas Government Code.

**ADJOURN**

## **CONSENT ITEM**

2. Consideration of and possible action approving the minutes of the January 17, 2024 Board Meeting.

**Attachment**

**GUADALUPE-BLANCO RIVER AUTHORITY**  
**Minutes of the Board of Directors**  
**January 17, 2024**

The Board of Directors of the Guadalupe-Blanco River Authority met in a regular meeting on January 17, 2024, at the GBRA Annex Building Board Room, 905 Nolan, Seguin, Guadalupe County, Texas. Directors present were Dennis Patillo, Sheila Old, Stephen B. Ehrig, William Carbonara, Patrick Cohoon, John Cyrier, and Robert Blaschke. Director Meador and Director Valdez were not present. Present in the Annex Building in Seguin, Texas were Darrell Nichols, General Manager/CEO; Jonathan Stinson, Deputy General Manager; Vanessa Guerrero, Executive Manager of Administration; Randy Staats, Executive Manager of Finance/CFO; Charles Hickman, Executive Manager of Engineering; Nathan Pence, Executive Manager of Environmental Science; David Harris, Executive Manager of Operations; Adeline Fox, Executive Manager of Communications and Outreach; and Joseph Cole, General Counsel.

Chairman Patillo called the meeting to order at 10:00 a.m. and took note of the certifications presented that notice of the meeting had been properly posted in the office of the Secretary of State and at the GBRA office in New Braunfels, Texas, pursuant to Title 5, Chapter 551 of the Texas Government Code. A quorum being present, the following proceedings were had:

Director Carbonara led the Pledges of Allegiance to the United States flag and the Texas flag.

The Chairman then called for **Public Comments from the public**. There were no comments from the public.

The Chairman called for **Consent Item 2 - Consideration of and possible action approving the minutes of the December 13, 2023 Board Meeting; Consent Item 3 –**

**Consideration of and possible action approving the monthly financial report December 2023; Consent Item 4 - Consideration of and possible action approving the monthly operations report for December 2023; and Consent Item 5 - Consideration of and possible action approving Directors' expense vouchers for December 2023.** Upon Motion by Director Old, seconded by Director Ehrig, the Board unanimously approved Consent Items 2, 3, 4, and 5.

The Chairman then called for **General Manager/CEO Item 6 - The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: Safety Update, GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, stewardship, and update on GBRA Safety Work Plan.** Amanda Buchanan, Safety and Risk Manager, stated there were no incidents or lost time reported during this period. During January, training focused on hazard recognition, electrical safety awareness, and lockout/tagout-construction safety series. The Hazard Mitigation Plan is 35% complete, with a workshop scheduled in January and two public engagement series scheduled for February. Site visits this month focused on confined space job setup and safety analysis of high-risk work, and a TWCA Risk Management Fund Security Asset assessment and walk-through for the New Braunfels office. A HAZCOM inspection was conducted in December 2023 through the Texas Department of State Health Services. Physical area inspections started at the New Braunfels office,

followed by two on-site visits at the Stein Falls wastewater treatment plant (“WWTP”) and the Western Canyon water treatment plant (“WTP”). No violations were identified; however, one deficiency was noted for the Stein Falls WWTP regarding a recordkeeping requirement, and no deficiencies were noted for the Western Canyon WTP. Next, Adeline Fox, Executive Manager of Communications and Outreach, introduced and welcomed Christine Blain, GBRA’s new Community Affairs Coordinator. Next, Vanessa Guerrero, Executive Manager of Administration, introduced and welcomed Ken Clinton, GBRA’s new Facilities Manager. Next, Nathan Pence, Executive Manager of Environmental Science, updated the Board on GBRA’s Habitat Conservation Plan (“HCP”), water quality, and the GBRA laboratory. To date, GBRA has received two Section 6 grants for the HCP, one in 2019 and one in 2023, totaling \$2,000,000. The HCP National Conference was held in November 2023 with three GBRA employees selected to present. Other events sponsored by GBRA included the Better Basin Days in early January 2024, which consisted of creating and deploying artificial habitat in Lake Dunlap to benefit the aquatic ecosystem’s health and enhance fisheries. Volunteers were from GBRA, Texas Parks and Wildlife, Texas State University, the BASS Club, and the Preserve Lake Dunlap Association. Lee Gudgell, GBRA Aquatic Biologist, jointly presented at the Society of Environmental Toxicology & Chemistry seminar with the U.S. Fish and Wildlife Service on a freshwater mussel ammonia toxicity study. A NELAP audit of the GBRA laboratory was conducted Fall 2023 to maintain the lab’s accreditation. A report of findings will be issued early this year, and the lab will implement any corrections based on the report. Mr. Pence also briefed the Board on lab equipment purchased in 2023, including a total phosphorus digestion block, microbiology sample incubators, glassware dishwasher, and a total organic carbon analyzer. Lastly, the Seguin Youth Career Expo was recently held, and GBRA successfully participated as a way to expose students to future STEM (Science, Technology, Engineering, and Mathematics) careers relating to water resources. Next,



Darrell Nichols, General Manager/CEO, discussed GBRA's continued goals are to further the environmental program and be a leader in environmental stewardship. Mr. Nichols also discussed the recent arctic weather event and GBRA's operations and lab preparations, which ensured there were no disruptions in operations or services. A Board work session will be held after the February 2024 Board Meeting to discuss water supply needs in the basin and GBRA's WaterSECURE initiative being developed to meet those needs.

Next, the Chairman called for **Action Item 7 - Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute an amendment to the Agreement for Professional Services for Development of the Guadalupe River Basin Habitat Conservation Plan between Blanton and Associates, Inc. and Guadalupe-Blanco River Authority.** Daniel Large, HCP Coordinator, briefed the Board on the original professional services agreement from June 2021 with Blanton and Associates, Inc for the development of GBRA's Habitat Conservation Plan. The proposed amendment will enable GBRA to realize additional operational efficiencies in structuring and completing project tasks and implement needed modifications to the development of GBRA's HCP. The amendment will increase the project budget by an estimated \$300,000. The new revised completion date will be in late 2027, upon issuance of an Incidental Take Permit from the U.S. Fish and Wildlife Service. Upon Motion by Director Carbonara, seconded by Director Cyrier, the Board unanimously approved Action Item 7 authorizing the General Manager/CEO to negotiate and execute an amendment to the Agreement for Professional Services for Development of the Guadalupe River Basin Habitat Conservation Plan between Blanton and Associates, Inc. and Guadalupe-Blanco River Authority.

The Chairman called for **Action Item 8 - Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority declaring a public necessity for the acquisition of certain treated pipeline easements and temporary**

construction easements for the Western Canyon Hwy. 46 Treated Water Pipeline Relocation Project in connection therewith, over, across, upon and under certain privately owned real properties; authorizing all appropriate action by the General Manager/CEO, staff, retained attorneys and engineering and technical consultants in the institution and prosecution of condemnation proceedings to acquire any such needed easements and temporary construction easements and related rights of ingress and egress that cannot be acquired through negotiation; declaring further negotiations futile; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents, and attorneys of GBRA to acquire such property interests including necessary acts for any applicable lienholders for such properties; authorizing all other lawful action necessary and incidental to such acquisitions or eminent domain proceedings to survey, specify, define, and secure the necessary interests in real property; declaring the sections of the Resolution to be severable one from the other in the event any section of the Resolution is determined to be invalid; said property to be identified to wit:

**Parcel 3 – The Tessie Green Arnold Living Trust, The Amma Belle Green Testamentary Trust, Michael Leslie Maurer, Individually and as Independent Executor of the Estate of Tessye B. Maurer, Katy Ann Louthen, Individually and as Independent Executor of the Estate of Paul Joseph Maurer, James “Jimmy” O’Neil, and Garrison Maurer,**

TRACT I:

Being a 0.0909-acre (3,958 square feet) tract of land situated in the H. & O.B. RR. Co. Survey, Abstract No. 726, in Comal County, Texas, said 0.0909-acre tract being a portion of the remainder of a 1,495 acre tract of land (by Deed) deeded to W.E. Green by Deed recorded in Volume 73, Page 245 of the Deed Records of Comal County, Texas (D.R.C.C.T.), now, by Probate, Tessie Green Arnold Living Trust, (Undivided ½ interest), Amma Belle Green Testamentary Trust FBO Tessye Belle Maurer, Roseann Maurer, and Michael Leslie Maurer, and Katy Ann Louthen, Independent Executrix of the Estate of Paul Joe Maurer, Jr., Deceased, (Undivided ½ interest), being more particularly described by metes and bounds in Exhibit “A” attached hereto;

TRACT II:

Being a 1.024-acre (44,602 square feet) tract of land situated in the H. & O.B. RR. Co. Survey, Abstract No. 726, in Comal County, Texas, said 1.024 acre tract of land being a portion of the remainder of a 1,495 acre tract of land (by Deed) deeded to W.E. Green by Deed recorded in Volume 73, Page 245 of the Deed Records of Comal County, Texas (D.R.C.C.T.), now, by Probate, Tessie Green Arnold Living Trust, (Undivided ½ interest), Amma Belle Green Testamentary Trust FBO Tessye Belle Maurer, Roseann Maurer, and Michael Leslie Maurer, and Katy Ann Louthen, Independent Executrix of the Estate of Paul Joe Maurer, Jr., Deceased, (Undivided ½ interest), said 1.024-acre tract of land being more particularly described by metes and bounds in Exhibit “A” attached hereto;

TRACT III:

Being a 0.3838-acre (16,720 square feet) tract of land situated in the H. & O.B. RR. Co. Survey, Abstract No. 726, in Comal County, Texas, said 0.3838 acre tract of land being a portion of the remainder of a 1,495 acre tract of land (by Deed) deeded to W.E. Green by Deed recorded in Volume 73, Page 245 of the Deed Records of Comal County, Texas (D.R.C.C.T.), now, by Probate, Tessie Green Arnold Living Trust, (Undivided ½ interest), Amma Belle Green Testamentary Trust FBO Tessye Belle Maurer, Roseann Maurer, and Michael Leslie Maurer, and Katy Ann Louthen, Independent Executrix of the Estate of Paul Joe Maurer, Jr., Deceased, (Undivided ½ interest), said 0.3838 acre tract of land being more particularly described by metes and bounds in Exhibit “A” attached hereto;

TRACT IV:

Being a 3.911-acre (170,374 square feet) tract of land situated in the H. & O.B. RR. Co. Survey, Abstract No. 726, The Carl Weidner Survey, Abstract No. 854, and the John Hering Survey, Abstract No. 231, in Comal County, Texas, said 3.911 acre tract of land being a portion of the remainder of a 1,495 acre tract of land (by Deed) deeded to W.E. Green by Deed recorded in Volume 73, Page 245 of the Deed Records of Comal County, Texas (D.R.C.C.T.), now, by Probate, Tessie Green Arnold Living Trust, (Undivided ½ interest), Amma Belle Green Testamentary Trust FBO Tessye Belle Maurer, Roseann Maurer, and Michael Leslie Maurer, and Katy Ann Louthen, Independent Executrix of the Estate of Paul Joe Maurer, Jr., Deceased, (Undivided ½ interest), said 3.911 acre tract of land being more particularly described by metes and bounds in Exhibit “A” attached hereto; and

**Parcel 10 – The Tessie Green Arnold Living Trust, The Amma Belle Green Testamentary Trust, Michael Leslie Maurer, Individually and as Independent Executor of the Estate of Tessye B. Maurer, Katy Ann Louthen, Individually and as Independent Executor of the Estate of Paul Joseph Maurer, James “Jimmy” O’Neil, and Garrison Maurer,**

Being a 1.605 acre (69,894 square feet) tract of land situated in the Carl Weidner Survey, Abstract No. 854 and the Theodor Koester Survey, Abstract No. 340, in Comal County, Texas, said 1.605 acre tract of land being a portion of a remainder of a 1,495 acre tract of land (by Deed) Deed to W.E. Green by Deed recorded in Volume 73, Page 245 of the Deed Records of Comal County, Texas (D.R.C.C.T.), (Now by Probate, Tessie Green Arnold Living Trust, (Undivided ½ interest), Amma Belle Green Testamentary Trust FBO Tessye Belle Maurer, Roseann Maurer, and Michael Leslie Maurer, and Katy Ann Louthen,

Independent Executrix of the Estate of Paul Joe Maurer, Jr., Deceased, (Undivided ½ interest), said 1.605-acre tract of land being more particularly described by metes and bounds in Exhibit “B” attached hereto.

Courtney Kerr-Moore, Deputy General Counsel, is seeking authorization approving a Resolution declaring a public necessity for the acquisition of certain pipeline easements and temporary construction easements for the Western Canyon Hwy. 46 Treated Water Pipeline Relocation Project. The Texas Department of Transportation (TXDOT) is in the process of expanding Hwy. 46, which requires GBRA to relocate some segments of the Western Canyon Hwy. 46 Treated Water Pipeline. Since efforts to negotiate for the acquisition of these properties necessary for the project have been unsuccessful, proceedings in eminent domain are necessary. Upon Motion by Director Blaschke, seconded by Director Cohoon, the Board unanimously approved, by a record vote, Action Item 8 approving a Resolution by the Guadalupe-Blanco River Authority declaring a public necessity for the acquisition of certain treated pipeline easements and temporary construction easements for the Western Canyon Hwy. 46 Treated Water Pipeline Relocation Project in connection therewith, over, across, upon and under certain privately owned real properties; authorizing all appropriate action by the General Manager/CEO, staff, retained attorneys and engineering and technical consultants in the institution and prosecution of condemnation proceedings to acquire any such needed easements and temporary construction easements and related rights of ingress and egress that cannot be acquired through negotiation; declaring further negotiations futile; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents, and attorneys of GBRA to acquire such property interests including necessary acts for any applicable lienholders for such properties; authorizing all other lawful action necessary and incidental to such acquisitions or eminent domain proceedings to survey, specify, define, and secure the necessary interests in real property; declaring the sections

of the Resolution to be severable one from the other in the event any section of the Resolution is determined to be invalid; said property to be identified to wit:

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Being a 1.024-acre (44,602 square feet) tract of land situated in the H. & O.B. RR. Co. Survey, Abstract No. 726, in Comal County, Texas, said 1.024 acre tract of land being a portion of the remainder of a 1,495 acre tract of land (by Deed) deeded to W.E. Green by Deed recorded in Volume 73, Page 245 of the Deed Records of Comal County, Texas (D.R.C.C.T.), now, by Probate, Tessie Green Arnold Living Trust, (Undivided ½ interest), Amma Belle Green Testamentary Trust FBO Tessye Belle Maurer, Roseann Maurer, and Michael Leslie Maurer, and Katy Ann Louthen, Independent Executrix of the Estate of Paul Joe Maurer, Jr., Deceased, (Undivided ½ interest), said 1.024 acre tract of land being more particularly described by metes and bounds in Exhibit “A” attached hereto;

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A copy of the Resolution is attached and made a part of these minutes.

The Chairman called for **Action Item 9 - Consideration of and possible action authorizing the General Manager/CEO to submit a grant application to the Texas Water Development Board (TWDB) seeking funding for Guadalupe-Blanco River Authority, as the regional sponsor, to administer the development of the 2028 Regional Flood Plan for Region 11; and, if awarded, to negotiate and execute a contract with TWDB to hire a technical consultant to develop the 2028 Regional Flood Plan for Region 11.** Lauren Willis, Director of Regulatory and Customer Affairs, briefed the Board on the historical details of the flood planning process. The Guadalupe Regional Flood Planning Group was established by the Texas Water Development Board (“TWDB”) in October 2020, and GBRA was selected by the planning group to be the region 11 administrator. The TWDB is accepting grant applications for the second

planning cycle to develop the 2028 Regional Flood Plan for Region 11. GBRA seeks to apply for the grant application to the TWDB and enter into a contract with the TWDB to hire a technical consultant to develop the 2028 Regional Flood Plan for Region 11. Upon Motion by Director Carbonara, seconded by Director Old, the Board unanimously approved Action Item 9 authorizing the General Manager/CEO to submit a grant application to the Texas Water Development Board (TWDB) seeking funding for Guadalupe-Blanco River Authority, as the regional sponsor, to administer the development of the 2028 Regional Flood Plan for Region 11; and, if awarded, to negotiate and execute a contract with TWDB to hire a technical consultant to develop the 2028 Regional Flood Plan for Region 11.

The Chairman called for **Action Item 10 - Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a contract with a technical consultant on behalf of the Region 11 Guadalupe Regional Flood Planning Group.** Lauren Willis, Director of Regulatory and Customer Affairs, is seeking authorization for GBRA, as designated administrator of the Region 11 Guadalupe Regional Flood Planning Group, to enter into an agreement with the technical consultant to develop the 2028 Guadalupe Regional Flood Plan. If GBRA receives a grant and enters into a contract with TWDB to hire a technical consultant, GBRA will negotiate and execute a contract with the technical consultant on behalf of the Regional Flood Planning Group. The scope and fee are defined by the TWDB. Upon Motion by Director Blaschke, seconded by Director Carbonara, the Board unanimously approved Action Item 10 authorizing the General Manager/CEO to negotiate and execute a contract with a technical consultant on behalf of the Region 11 Guadalupe Regional Flood Planning Group.

The Chairman called for **Action Item 11 - Consideration of and possible action approving updates to the GBRA Strategic Plan for 2023 - 2028.** Lauren Willis, Director of Regulatory and Customer Affairs, provided a brief history of the GBRA Strategic Plan for 2023 –



2028. The Strategic Plan implementation team is comprised of seven GBRA staff members and is involved in tracking all aspects of the plan. GBRA is in year two of the current plan. Ms. Willis discussed aspects of the plan, including GBRA's promise and commitment to "lead cooperative stewardship of the water resources within the Guadalupe River Basin to promote quality of life for all." The five strategic goals are to focus on the future, operational excellence, cooperative collaboration, investment in our people, and integrated communications. GBRA is suggesting the following initiatives to be added to the current plan: engaging with communities and organizations participating in One Water Initiatives; identifying One Water strategies within GBRA Operations; and enhancing community education programming to improve conservation awareness. Also, GBRA would like to combine two existing initiatives into one new initiative. The new initiative proposed would be the development of WaterSECURE, which will include connect two previously identified water supply projects, and would be sourced from GBRA's existing surface water rights. Some of the existing key performance indicators ("KPIs") for the initiatives are being clarified and updated including target completion dates. Upon Motion by Director Carbonara, seconded by Director Ehrig, the Board unanimously approved Action Item 11 approving updates to the GBRA Strategic Plan for 2023 - 2028.

Next, the Chairman called for **Action Item 12 - Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute an Interlocal Agreement between Guadalupe-Blanco River Authority and Alliance Regional Water Authority related to design costs for an expansion of the shared water treatment plant for the Carrizo Groundwater Supply Program.** Charlie Hickman, Executive Manager of Engineering, is seeking approval to execute an interlocal agreement with Alliance Regional Water Authority relating to collaboration on the expansion of the shared water treatment plant for the Carrizo Groundwater Supply Program. This collaboration will allow each entity to jointly utilize cost-



effective methods to meet the needs of their individual customers. This interlocal agreement will allow for the design phase to be initiated for additional treatment capacity to be available in early 2027. Upon Motion by Director Old, seconded by Director Blaschke, the Board unanimously approved Action Item 12 authorizing the General Manager/CEO to negotiate and execute an Interlocal Agreement between Guadalupe-Blanco River Authority and Alliance Regional Water Authority related to design costs for an expansion of the shared water treatment plant for the Carrizo Groundwater Supply Program.

The Chairman then called for **Discussion Item 13 - Discussion regarding Base Flow Report, Water Quality Index, long-term weather pattern, and condition of the Guadalupe Basin.** Charles Hickman, Executive Manager of Engineering, briefed the Board on the Guadalupe River basin hydrologic conditions, including rainfall percentages, events, and totals; the Base Flow Report; the U.S. Drought Monitor Seasonal Outlook; Edwards Aquifer level; Comal Springs level; Guadalupe River stream flows; El Niño modeled forecast; and elevation of Canyon Reservoir. Canyon Reservoir elevation is currently at 887.53 feet as of January 9, 2024. Comal Springs is flowing around 140 cfs as of January 14, 2024.

There being no further business to be brought before the Board, the open meeting was recessed at 11:07 a.m. subject to call by the Chairman and convened the meeting in executive session at 11:25 a.m. pursuant to Chapter 551, Texas Government Code.

The open meeting reconvened at 12:12 p.m.

There being no further business to be brought before the Board, the meeting was adjourned at 12:12 p.m. subject to a call by the Chairman.

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Chairman

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Secretary/Treasurer

## CONSENT ITEM

3. Consideration of and possible action approving the monthly financial report January 2024.  
**Attachment**



Guadalupe-Blanco River Authority

FINANCIAL REPORT  
TO THE  
BOARD OF DIRECTORS

Month Ending January 2024

Financial Report To The  
BOARD OF DIRECTORS  
Month Ending January 2024

**Board of Directors**

COUNTY		
NAME	POSITION	REPRESENTING
Dennis L. Patillo	Chair	Victoria
Sheila L. Old	Vice Chair	Guadalupe
Stephen B. “Steve” Ehrig	Sec/Treasurer	Gonzales
John P. Cyrier	Director	Caldwell
Emanuel Valdez, Jr.	Director	Comal
William R. Carbonara	Director	Dewitt
Don B. Meador	Director	Hays
James P. Cohoon	Director	Kendall
Robert E. Blaschke	Director	Refugio

**Executive Team**

POSITION	
NAME	
Darrell Nichols	General Manager/CEO
Jonathan Stinson	Deputy General Manager
Joe Cole	General Counsel
Adeline Fox	Executive Manager of Communications and Outreach
Vanessa Guerrero	Executive Manager of Administration
David Harris	Executive Manager of Operations
Charlie Hickman	Executive Manager of Engineering
Nathan Pence	Executive Manager of Environmental Science
Randy Staats	Executive Manager of Finance/CFO

# Guadalupe-Blanco River Authority

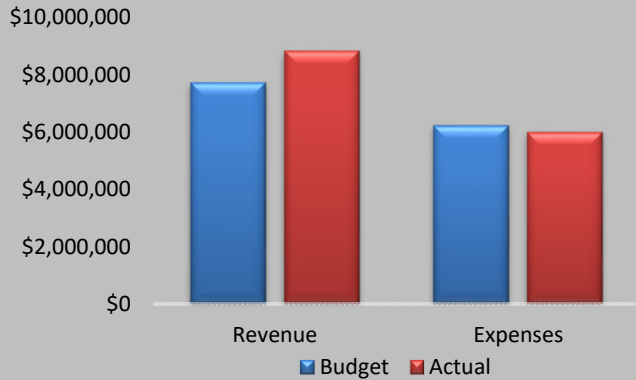
## Financial Statements Executive Summary

### For the Period Ending January 31, 2024

#### FINANCIAL RESULTS - MONTH

	Budget	Actual	% of Budget
Revenue	\$7,713,274	\$8,816,945	114.3%
Expenses	\$6,209,744	\$5,972,800	96.2%
Net Revenue	\$1,503,530	\$2,844,145	

Note> Budget figures represent 1/12th of the Fiscal Year budget.



#### COMMENTS FOR MONTH

##### REVENUE:

Monthly total revenue was greater than budget by \$1.1 K.

**Water Sales** were greater than budget by \$111 K due to an interruptible water contract that ended in December with final invoice issued in January.

**Wastewater Services** were more than budget by \$285 K due to higher level of connection fees received.

**Power Sales** were less than budget by \$37 K due to no electrical generation at the Canyon Hydroelectric facility.

**Recreation** was less than budget by \$31 K due to seasonality.

**Administrative & General** was less than budget by \$51 K. Revenue is offset by the same amount in A & G expense.

##### EXPENSES:

Overall, expenses were less than budget by \$236 K due to unfilled positions and lower professional service costs.

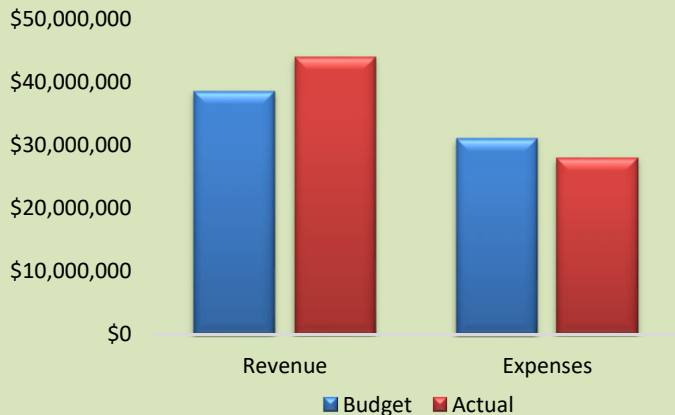
**Operating expenses** were less than budget by \$406 K. Utility costs were less than budget by \$87 K and chemical costs were less than budget by \$69 K.

**Maintenance expenses** were less than budget by \$105 K.

#### FINANCIAL RESULTS - FISCAL YEAR

	Budget	Actual	% of Budget
Revenue	\$38,566,370	\$43,989,648	114.1%
Expenses	\$31,048,720	\$27,943,731	90.0%
Net Revenue	\$7,517,650	\$16,045,917	

Note> Budget figures represent the portion of the Fiscal Year completed.



#### COMMENTS FOR FISCAL YEAR

##### REVENUE:

Annual revenue year-to-date is greater than budget by \$5.4 M, driven by higher retail water sales, wastewater connection fees, and interest earnings.

**Water Sales** - over by \$1.3 M

**Wastewater Services** - over by \$819 K

**Power Sales** - under by \$325 K

**Recreation** - under by \$132 K

**A & G** - under by \$280 K, offset by the same amount in A & G expense

**Investment Income** - over by \$3.4 M

(interest generated from restricted funds is not budgeted)

**Miscellaneous Income** - over by \$1.1 M

##### EXPENSES:

Year-to-Date expenses are less than budget by \$3.1 M.

**Operating Expenses** were under budget by \$3.5 M, largely due to personnel expenses and professional services. **Maintenance & Repair** expenses were under budget by \$436 K due to the timing of project starts.

#### GENERAL COMMENTS:

- There have been no financial concerns during FY 2024.
- GBRA's Financial Practices & Strategies target reserve level is 90 days or 25% of budgeted operations & maintenance expenses. At month's end, unrestricted cash & investments totaled **\$59.1 million**, which equates to **341 days** or **93%** of budgeted operations & maintenance expenses.

**Guadalupe-Blanco River Authority**  
**Combining Income and Expense**  
**January 31, 2024**

	CURRENT		YEAR TO DATE	ANNUAL	%
	ACTUAL	BUDGET	ACTUAL	BUDGET	of BDGT
<b>REVENUE</b>					
Power Sales	\$ 54,520	\$ 92,051	\$ 134,655	\$ 1,104,613	12.19%
Water Sales and Lake Operations	3,715,613	3,604,089	19,395,985	43,249,070	44.85%
Recreation and Land Use	65,835	97,121	352,908	1,165,455	30.28%
Wastewater Services	1,448,013	1,162,371	6,631,108	13,948,455	47.54%
Laboratory Services	107,981	81,667	415,401	980,000	42.39%
Administrative and General	339,497	391,484	1,676,982	4,697,807	35.70%
Interest Income	917,143	100,322	3,901,346	1,203,864	324.07%
Transfer to Project Fund Rev	4,800	4,800	24,000	57,600	41.67%
Gain (Loss) on Cap. Assets	-	-	-	-	-
Miscellaneous	208,001	241,979	2,303,083	2,903,745	79.31%
Grants & Local Contributions	166,703	126,926	135,806	1,523,106	8.92%
<b>Total Revenue</b>	<b>\$ 7,028,107</b>	<b>\$ 5,902,810</b>	<b>\$ 34,971,274</b>	<b>\$ 70,833,715</b>	<b>49.37%</b>
<b>EXPENSES</b>					
Operating Expenses	\$ 4,010,949	\$ 4,417,141	\$ 18,531,444	\$ 53,005,686	34.96%
Maintenance and Repairs	273,019	378,060	1,453,403	4,536,725	32.04%
Administrative and General	339,497	391,484	1,677,148	4,697,807	35.70%
Interest Expense	1,349,335	836,064	6,281,736	10,032,762	62.61%
Transfer to Project Fund Exp	-	151,213	-	1,814,552	0.00%
Transfers-Restricted/Bond Covenant Fund Exp	-	-	-	-	-
Transfers-Reserve Fund Exp	-	9,590	-	115,076	0.00%
Customer-owned Capital Exp	-	26,192	-	314,300	0.00%
<b>Total Expenses</b>	<b>\$ 5,972,800</b>	<b>\$ 6,209,742</b>	<b>\$ 27,943,731</b>	<b>\$ 74,516,908</b>	<b>37.50%</b>
<b>Net Operating Revenues</b>	<b>\$ 1,055,307</b>	<b>\$ (306,933)</b>	<b>\$ 7,027,543</b>	<b>\$ (3,683,193)</b>	<b>-190.80%</b>
Depreciation and Amortization	\$ (483,428)	\$ -	(2,410,634)	-	-
Capacity Charge Revenue	1,788,838	1,810,464	9,018,374	21,725,568	41.51%
<b>Total Long-Term Assets</b>	<b>\$ 1,305,411</b>	<b>\$ 1,810,464</b>	<b>\$ 6,607,740</b>	<b>\$ 21,725,568</b>	<b>30.41%</b>
<b>Net Income</b>	<b>2,360,718</b>	<b>1,503,531</b>	<b>13,635,283</b>	<b>18,042,375</b>	<b>75.57%</b>
Deferred Revenues	\$ (192,196)	\$ -	\$ (960,981)	\$ -	-
<b>NET INCOME TRANSFERRED TO NET POSITION</b>	<b>\$ 2,168,521</b>	<b>\$ 1,503,531</b>	<b>\$ 12,674,302</b>	<b>\$ 18,042,375</b>	<b>70.25%</b>

**Guadalupe-Blanco River Authority**  
**Combined Balance Sheet**  
**January 31, 2024**

**CURRENT ASSETS**

Cash	\$ 8,923,537
Operating Investments	50,174,477
Interest Receivable	248,100
A/R-Operating	5,684,896
Other Current Assets	1,450,704
<b>Total Current Assets</b>	<b>66,481,713</b>

**RESTRICTED ASSETS**

Cash	108,609,667
Investments	97,568,972
Interest Receivable	405,976
<b>Total Restricted Assets</b>	<b>206,584,615</b>

**LONG-TERM ASSETS**

Interfund Loans Receivable	10,058,093
Long-term Loan Receivable	4,268,885
Deferred Revenue	-
<b>Total Long-Term Assets</b>	<b>14,326,978</b>

**FIXED ASSETS**

Land and Land Rights	18,972,511
Water and Storage Rights	59,047,185
Dams, Plants and Equip.	216,804,064
Work in Progress	322,861,222
Capital Improvement Projects	2,208,809
Less Accum. Depreciation	(111,530,177)
<b>Total Fixed Assets</b>	<b>508,363,615</b>

**OTHER ASSETS**

Debt Issuance Costs	-
FERC Permit	283,156
Deferred Outflows-DB Pension Plan	5,247,930
Deferred Outflows-TCDRS	2,779,842
Deferred Outflows-Bond Refunding	1,107,911
Leased Assets	1,724,322
Less Accum. Amortization-Leases	(460,252)
<b>Total Other Assets</b>	<b>10,682,909</b>

<b>TOTAL ASSETS</b>	<b>\$ 806,439,830</b>
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**CURRENT LIABILITIES (Unrestricted)**

Curr. Portion, Long-term Loans	\$ 416,836
Loans, Interest Payable	1,838
A/P-Operating	1,444,520
A/P-Interfund	-
<b>Total Current Liab. (Unrest.)</b>	<b>1,863,194</b>

**CURRENT LIABILITIES (Restricted)**

Current Portion, Revenue Bonds	14,865,000
Current Portion, Interest Payable	6,688,944
A/P-Construction	-
<b>Total Current Liab. (Restr.)</b>	<b>21,553,944</b>

**LONG-TERM LIABILITIES**

Revenue Bonds Payable	599,646,650
Long-Term Loans Payable	1,980,363
Long-Term Interest Payable	10,964,844
Interfund Loans Payable	10,058,093
Less Current Portion	(15,281,836)
<b>Total Long-Term Liabilities</b>	<b>607,368,114</b>

**OTHER LIABILITIES**

Advances for Operations	130,047
Defined Benefit Pension Plan Liability	10,487,004
Deferred Inflows-Bonds	16,728,344
Deferred Inflows-Grants	1,671,316
Deferred Inflows-DB Pension Plan	292,262
Deferred Inflows-TCDRS	179,118
Leased Assets Liability	1,343,255
<b>Total Other Liabilities</b>	<b>30,831,346</b>

**TOTAL LIABILITIES**

<b>661,616,598</b>
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**NET POSITION**

Reserved/Unreserved Net Position	132,148,929
Net Position	12,674,302
<b>Total Net Position</b>	<b>144,823,232</b>

<b>TOTAL LIABILITIES &amp; NET POSITION</b>	<b>\$ 806,439,830</b>
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**Guadalupe-Blanco River Authority**  
**Combining Balance Sheet**  
**January 31, 2024**

	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
<b>CURRENT ASSETS</b>										
Cash	\$ (740,992)	\$ (661,291)	\$ 2,988,864	\$ 5,657,611	\$ 277,477	\$ 349,687	\$ 735,109	\$ 148,912	\$ 168,159	\$ 8,923,537
Designated Cash	-	-	-	-	-	-	-	-	-	-
Operating Investments	7,971,294	-	8,922,841	32,000,858	565,676	-	713,807	-	-	50,174,477
Designated Investments	-	-	-	-	-	-	-	-	-	-
Interest Receivable	31,418	-	24,667	186,500	2,454	-	3,061	-	-	248,100
A/R-Operating	12,970	2,125,963	697,978	2,728,861	-	103,602	-	-	15,522	5,684,896
Other Current Assets	13,718	77,284	22,594	1,300,685	-	4,086	5,640	9,015	17,681	1,450,704
<b>Total Current Assets</b>	<b>7,288,408</b>	<b>1,541,955</b>	<b>12,656,945</b>	<b>41,874,516</b>	<b>845,608</b>	<b>457,375</b>	<b>1,457,618</b>	<b>157,926</b>	<b>201,362</b>	<b>66,481,713</b>
<b>RESTRICTED ASSETS</b>										
Cash	-	6,938,943	366,244	101,304,479	-	-	-	-	-	108,609,667
Investments	-	49,988,730	14,971,908	32,215,636	-	-	392,697	-	-	97,568,972
Interest Receivable	95	181,278	53,055	171,171	-	-	377	-	-	405,976
<b>Total Restricted Assets</b>	<b>95</b>	<b>57,108,951</b>	<b>15,391,208</b>	<b>133,691,286</b>	<b>-</b>	<b>-</b>	<b>393,075</b>	<b>-</b>	<b>-</b>	<b>206,584,615</b>
<b>LONG-TERM ASSETS</b>										
Interfund Loans Receivable	10,058,093	-	-	-	-	-	-	-	-	10,058,093
Long-term Loan Receivable	(0)	-	-	4,268,885	-	-	-	-	-	4,268,885
Deferred Revenue	-	-	-	-	-	-	-	-	-	-
<b>Total Long-Term Assets</b>	<b>10,058,093</b>	<b>-</b>	<b>-</b>	<b>4,268,885</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>14,326,978</b>
<b>FIXED ASSETS</b>										
Land and Land Rights	1,035,561	5,835,231	1,180,974	9,974,579	51,396	-	869,584	12,187	13,000	18,972,511
Water and Storage Rights	-	1,239,504	-	57,801,973	-	-	5,708	-	-	59,047,185
Dams, Plants and Equip.	2,735,543	11,205,105	18,866,198	156,554,556	3,421,556	2,437,352	7,856,297	12,553,881	1,173,576	216,804,064
Work in Progress	-	65,795,973	44,472,423	212,592,826	-	-	-	-	-	322,861,222
Capital Improvement Projects	-	2,208,809	-	-	-	-	-	-	-	2,208,809
Less Accum. Depreciation	(2,365,247)	(9,156,721)	(7,594,273)	(73,697,779)	(2,100,798)	(1,944,606)	(4,383,949)	(9,336,849)	(949,955)	(111,530,177)
<b>Total Fixed Assets</b>	<b>1,405,857</b>	<b>77,127,902</b>	<b>56,925,322</b>	<b>363,226,155</b>	<b>1,372,154</b>	<b>492,746</b>	<b>4,347,639</b>	<b>3,229,219</b>	<b>236,620</b>	<b>508,363,615</b>
<b>OTHER ASSETS</b>										
FERC Permit	-	-	-	-	-	-	-	283,156	-	283,156
Deferred Outflows-DB Pension Plan	5,247,930	-	-	-	-	-	-	-	-	5,247,930
Deferred Outflows-TCDRS	2,779,842	-	-	-	-	-	-	-	-	2,779,842
Deferred Outflows-Bond Refunding	-	-	-	1,107,911	-	-	-	-	-	1,107,911
Leased Assets	289,579	77,032	143,590	1,214,122	-	-	-	-	-	1,724,322
Less Accum. Amort-Leased Assets	(59,557)	(11,969)	(58,587)	(330,139)	-	-	-	-	-	(460,252)
<b>Total Other Assets</b>	<b>8,257,794</b>	<b>65,063</b>	<b>85,003</b>	<b>1,991,894</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>283,156</b>	<b>-</b>	<b>10,682,909</b>
<b>TOTAL ASSETS</b>	<b>\$ 27,010,246</b>	<b>\$ 135,843,871</b>	<b>\$ 85,058,478</b>	<b>\$ 545,052,736</b>	<b>\$ 2,217,762</b>	<b>\$ 950,121</b>	<b>\$ 6,198,331</b>	<b>\$ 3,670,301</b>	<b>\$ 437,982</b>	<b>\$ 806,439,830</b>



**Guadalupe-Blanco River Authority**  
**Combining Balance Sheet**  
**January 31, 2024**

	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
<b>CURRENT LIABILITIES (Unrestricted)</b>										
Curr. Portion, Long-term Loans	-	-	130,000	286,835	-	-	-	-	-	416,836
Loans, Interest Payable	-	-	-	1,838	-	-	-	-	-	1,838
A/P-Operating	364,737	88,922	228,607	589,016	-	84,280	21,955	15,018	51,984	1,444,520
A/P-Interfund	-	-	48	(48)	-	-	-	-	-	-
<b>Total Current Liab. (Unrest.)</b>	<b>364,737</b>	<b>88,922</b>	<b>358,655</b>	<b>877,642</b>	<b>-</b>	<b>84,280</b>	<b>21,955</b>	<b>15,018</b>	<b>51,984</b>	<b>1,863,194</b>
<b>CURRENT LIABILITIES (Restricted)</b>										
Current Portion, Revenue Bonds	-	3,680,000	-	10,865,000	-	-	320,000	-	-	14,865,000
Current Portion, Interest Payable	-	557,549	1,171,843	4,920,021	-	-	39,531	-	-	6,688,944
A/P-Construction	-	-	-	-	-	-	-	-	-	-
<b>Total Current Liab. (Restr.)</b>	<b>-</b>	<b>4,237,549</b>	<b>1,171,843</b>	<b>15,785,021</b>	<b>-</b>	<b>-</b>	<b>359,531</b>	<b>-</b>	<b>-</b>	<b>21,553,944</b>
<b>LONG-TERM LIABILITIES</b>										
Revenue Bonds Payable	-	117,640,000	57,614,809	421,895,161	-	-	2,496,680	-	-	599,646,650
Long-Term Loans Payable	-	-	1,385,000	595,363	-	-	-	-	-	1,980,363
Long-Term Interest Payable	-	-	-	10,964,844	-	-	-	-	-	10,964,844
Interfund Loans Payable	-	8,906,193	1,000,000	-	-	-	-	151,900	-	10,058,093
Less Current Portion	-	(3,680,000)	(130,000)	(11,151,835)	-	-	(320,000)	-	-	(15,281,836)
<b>Total Long-Term Liabilities</b>	<b>-</b>	<b>122,866,193</b>	<b>59,869,808</b>	<b>422,303,532</b>	<b>-</b>	<b>-</b>	<b>2,176,680</b>	<b>151,900</b>	<b>-</b>	<b>607,368,114</b>
<b>OTHER LIABILITIES</b>										
Advances for Operations	-	-	-	64,830	-	-	34,805	-	30,412	130,047
Defined Benefit Pension Plan Liability	10,487,004	-	-	-	-	-	-	-	-	10,487,004
Deferred Inflows-Bonds	-	-	-	12,369,819	-	-	859,383	3,499,141	-	16,728,344
Deferred Inflows-Grants	-	-	-	1,671,316	-	-	-	-	-	1,671,316
Deferred Inflows-DB Pension Plan	292,262	-	-	-	-	-	-	-	-	292,262
Deferred Inflows-TCDRS	179,118	-	-	-	-	-	-	-	-	179,118
Leased Assets Liability	230,842	65,528	85,026	961,859	-	-	-	-	-	1,343,255
<b>Total Other Liabilities</b>	<b>11,189,226</b>	<b>65,528</b>	<b>85,026</b>	<b>15,067,824</b>	<b>-</b>	<b>-</b>	<b>894,189</b>	<b>3,499,141</b>	<b>30,412</b>	<b>30,831,346</b>
<b>TOTAL LIABILITIES</b>	<b>11,553,963</b>	<b>127,258,193</b>	<b>61,485,333</b>	<b>454,034,019</b>	<b>-</b>	<b>84,280</b>	<b>3,452,355</b>	<b>3,666,060</b>	<b>82,396</b>	<b>661,616,598</b>
<b>NET POSITION</b>										
Reserved/Unreserved Net Position	15,793,498	6,912,441	22,063,917	81,736,130	2,249,743	778,510	2,285,620	100,605	228,466	132,148,929
Net Income	(337,214)	1,673,238	1,509,228	9,282,588	(31,981)	87,331	460,356	(96,363)	127,120	12,674,302
<b>Total Net Position</b>	<b>15,456,284</b>	<b>8,585,679</b>	<b>23,573,145</b>	<b>91,018,718</b>	<b>2,217,762</b>	<b>865,841</b>	<b>2,745,976</b>	<b>4,242</b>	<b>355,586</b>	<b>144,823,231</b>
<b>TOTAL LIABILITIES &amp; NET POSITION</b>	<b>\$ 27,010,247</b>	<b>\$ 135,843,871</b>	<b>\$ 85,058,478</b>	<b>\$ 545,052,737</b>	<b>\$ 2,217,762</b>	<b>\$ 950,121</b>	<b>\$ 6,198,331</b>	<b>\$ 3,670,301</b>	<b>\$ 437,982</b>	<b>\$ 806,439,830</b>

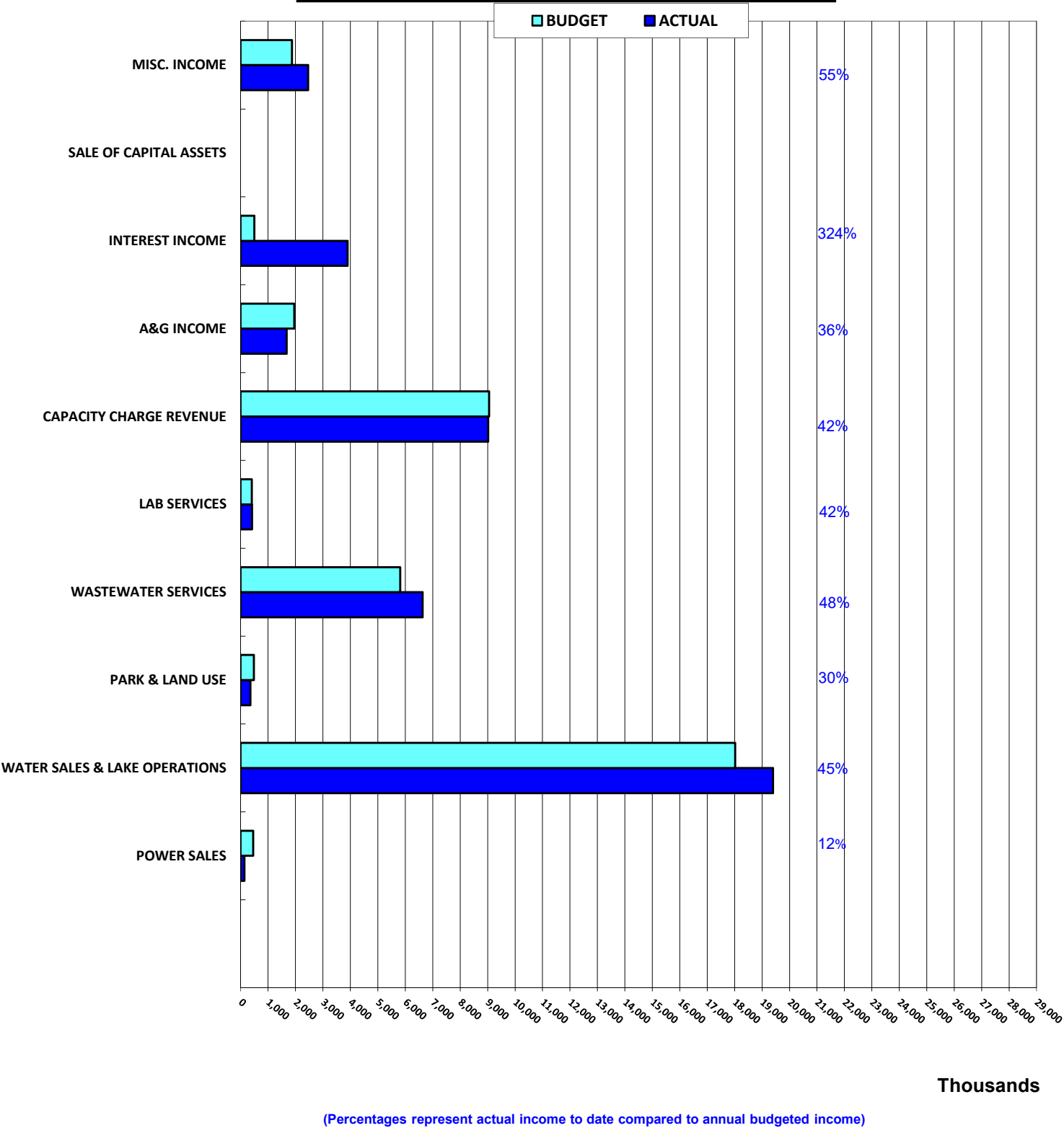
**Guadalupe-Blanco River Authority**  
**Combining Income and Expense**  
**January 31, 2024**

	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
<b>REVENUE</b>										
Power Sales	\$ -	\$ 54,520	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 54,520
Water Sales and Lake Operations	-	-	-	3,344,938	-	98,164	192,510	-	80,002	3,715,613
Recreation and Land Use	-	-	-	13,125	-	52,710	-	-	-	65,835
Wastewater Services	-	-	1,023,364	357,603	-	-	-	-	67,046	1,448,013
Laboratory Services	-	-	-	107,981	-	-	-	-	-	107,981
Administrative and General	339,497	-	-	-	-	-	-	-	-	339,497
Interest Income	52,503	161,438	77,502	619,583	2,567	35	3,514	-	-	917,143
Transfer to Project Fund Rev	4,800	-	-	-	-	-	-	-	-	4,800
Gain (Loss) on Cap. Assets	-	-	-	-	-	-	-	-	-	-
Miscellaneous	5,808	-	160	130,777	-	793	-	-	70,464	208,001
Grants & Local Contributions	-	-	-	166,703	-	-	-	-	-	166,703
<b>Total Revenue</b>	<b>\$ 402,608</b>	<b>\$ 215,958</b>	<b>\$ 1,101,025</b>	<b>\$ 4,740,710</b>	<b>\$ 2,567</b>	<b>\$ 151,702</b>	<b>\$ 196,024</b>	<b>\$ -</b>	<b>\$ 217,512</b>	<b>\$ 7,028,107</b>
<b>EXPENSES</b>										
Operating Expenses	464,794	101,703	388,730	2,665,799	-	117,676	95,958	15,140	161,150	4,010,949
Maintenance and Repairs	846	11,667	42,374	208,209	-	6,554	2,507	104	758	273,019
Administrative and General	-	13,486	39,458	238,413	-	13,834	14,805	2,648	16,854	339,497
Interest Expense	-	98,107	199,045	1,044,995	-	-	7,188	-	-	1,349,335
Transfer to Project Fund Exp	-	-	-	-	-	-	-	-	-	-
Transfers-Restricted/Bond Covenant Fund Exp	-	-	-	-	-	-	-	-	-	-
Transfers-Reserve Fund Exp	-	-	-	-	-	-	-	-	-	-
Customer-owned Capital Exp	-	-	-	-	-	-	-	-	-	-
<b>Total Expenses</b>	<b>465,639</b>	<b>224,963</b>	<b>669,607</b>	<b>4,157,415</b>	<b>-</b>	<b>138,064</b>	<b>120,457</b>	<b>17,892</b>	<b>178,762</b>	<b>5,972,800</b>
<b>Net Operating Revenues</b>	<b>(63,031)</b>	<b>(9,005)</b>	<b>431,418</b>	<b>583,295</b>	<b>2,567</b>	<b>13,638</b>	<b>75,567</b>	<b>(17,892)</b>	<b>38,750</b>	<b>1,055,307</b>
Depreciation and Amortization	(14,407)	(15,883)	(58,728)	(347,099)	(7,985)	(5,265)	(12,993)	(20,031)	(1,037)	(483,428)
Capacity Charge Revenue	-	380,611	-	1,370,987	-	-	37,240	-	-	1,788,838
<b>Total Long-Term Assets</b>	<b>(14,407)</b>	<b>364,729</b>	<b>(58,728)</b>	<b>1,023,888</b>	<b>(7,985)</b>	<b>(5,265)</b>	<b>24,247</b>	<b>(20,031)</b>	<b>(1,037)</b>	<b>1,305,411</b>
<b>Net Income</b>	<b>(77,437)</b>	<b>355,723</b>	<b>372,689</b>	<b>1,607,183</b>	<b>(5,417)</b>	<b>8,373</b>	<b>99,814</b>	<b>(37,923)</b>	<b>37,713</b>	<b>2,360,718</b>
Deferred Revenues	-	-	-	(199,131)	-	-	(13,096)	20,031	-	(192,196)
<b>NET INCOME TRANSFERRED TO NET POSITION</b>	<b>\$ (77,437)</b>	<b>\$ 355,723</b>	<b>\$ 372,689</b>	<b>\$ 1,408,052</b>	<b>\$ (5,417)</b>	<b>\$ 8,373</b>	<b>\$ 86,718</b>	<b>\$ (17,892)</b>	<b>\$ 37,713</b>	<b>\$ 2,168,521</b>

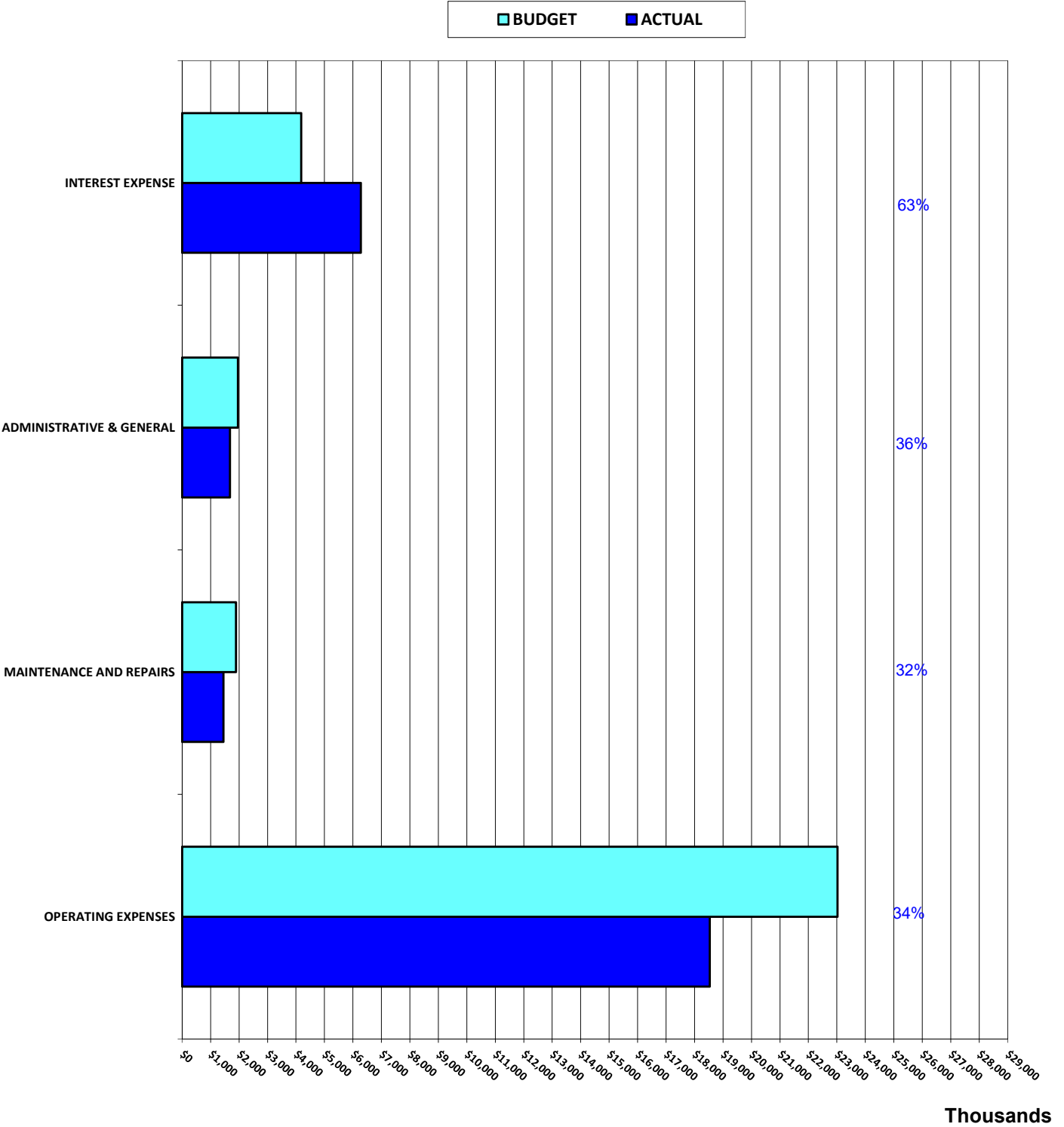
**Guadalupe-Blanco River Authority**  
**Combining Income and Expense**  
**Year to Date at**  
**January 31, 2024**

	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
<b>REVENUE</b>										
Power Sales	\$ -	\$ 134,655	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 134,655
Water Sales and Lake Operations	-	-	-	17,542,744	-	443,574	1,009,659	-	400,008	19,395,985
Recreation and Land Use	-	-	-	91,549	-	261,360	-	-	-	352,908
Wastewater Services	-	-	4,483,703	1,812,174	-	-	-	-	335,231	6,631,108
Laboratory Services	-	-	-	415,401	-	-	-	-	-	415,401
Administrative and General	1,676,982	-	-	-	-	-	-	-	-	1,676,982
Interest Income	310,104	955,602	377,221	2,232,812	9,716	165	15,726	-	-	3,901,346
Transfer to Project Fund Rev	24,000	-	-	-	-	-	-	-	-	24,000
Gain (Loss) on Cap. Assets	-	-	-	-	-	-	-	-	-	-
Miscellaneous	34,164	(298)	10,175	1,893,395	-	93,371	554	-	271,722	2,303,083
Grants & Local Contributions	-	-	-	135,806	-	-	-	-	-	135,806
<b>Total Revenue</b>	<b>\$ 2,045,250</b>	<b>\$ 1,089,959</b>	<b>\$ 4,871,099</b>	<b>\$ 24,123,879</b>	<b>\$ 9,716</b>	<b>\$ 798,470</b>	<b>\$ 1,025,939</b>	<b>\$ -</b>	<b>\$ 1,006,962</b>	<b>\$ 34,971,274</b>
<b>EXPENSES</b>										
Operating Expenses	2,289,059	550,518	1,635,826	12,131,099	1,397	573,081	503,122	83,083	764,261	18,531,444
Maintenance and Repairs	21,373	130,263	232,165	996,060	-	33,590	13,063	323	26,566	1,453,403
Administrative and General	-	68,920	204,807	1,158,948	328	78,141	69,214	12,957	83,832	1,677,148
Interest Expense	-	490,537	995,432	4,759,830	-	-	35,938	-	-	6,281,736
Transfer to Project Fund Exp	-	-	-	-	-	-	-	-	-	-
Transfers-Restricted/Bond Covenant Fund Exp	-	-	-	-	-	-	-	-	-	-
Transfers-Reserve Fund Exp	-	-	-	-	-	-	-	-	-	-
Customer-owned Capital Exp	-	-	-	-	-	-	-	-	-	-
<b>Total Expenses</b>	<b>2,310,432</b>	<b>1,240,239</b>	<b>3,068,229</b>	<b>19,045,935</b>	<b>1,725</b>	<b>684,811</b>	<b>621,337</b>	<b>96,363</b>	<b>874,659</b>	<b>27,943,731</b>
<b>Net Operating Revenues</b>	<b>(265,182)</b>	<b>(150,280)</b>	<b>1,802,870</b>	<b>5,077,943</b>	<b>7,991</b>	<b>113,658</b>	<b>404,602</b>	<b>(96,363)</b>	<b>132,303</b>	<b>7,027,543</b>
Depreciation and Amortization	(72,032)	(79,538)	(293,642)	(1,728,819)	(39,972)	(26,327)	(64,966)	(100,155)	(5,183)	(2,410,634)
Capacity Charge Revenue	-	1,903,056	-	6,929,119	-	-	186,200	-	-	9,018,374
<b>Total Long-Term Assets</b>	<b>(72,032)</b>	<b>1,823,517</b>	<b>(293,642)</b>	<b>5,200,300</b>	<b>(39,972)</b>	<b>(26,327)</b>	<b>121,234</b>	<b>(100,155)</b>	<b>(5,183)</b>	<b>6,607,740</b>
<b>Net Income</b>	<b>(337,214)</b>	<b>1,673,238</b>	<b>1,509,228</b>	<b>10,278,243</b>	<b>(31,981)</b>	<b>87,331</b>	<b>525,837</b>	<b>(196,519)</b>	<b>127,120</b>	<b>13,635,283</b>
Deferred Revenues	-	-	-	(995,655)	-	-	(65,480)	100,155	-	(960,981)
<b>NET INCOME TRANSFERRED</b>										
<b>TO NET POSITION</b>	<b>\$ (337,214)</b>	<b>\$ 1,673,238</b>	<b>\$ 1,509,228</b>	<b>\$ 9,282,588</b>	<b>\$ (31,981)</b>	<b>\$ 87,331</b>	<b>\$ 460,356</b>	<b>\$ (96,363)</b>	<b>\$ 127,120</b>	<b>\$ 12,674,302</b>

**GUADALUPE-BLANCO RIVER AUTHORITY**  
**BUDGET TO ACTUAL REVENUE COMPARISON**  
 BUDGETED INCOME TO DATE GENERALLY REPRESENTS 42% OF ANNUAL BUDGET



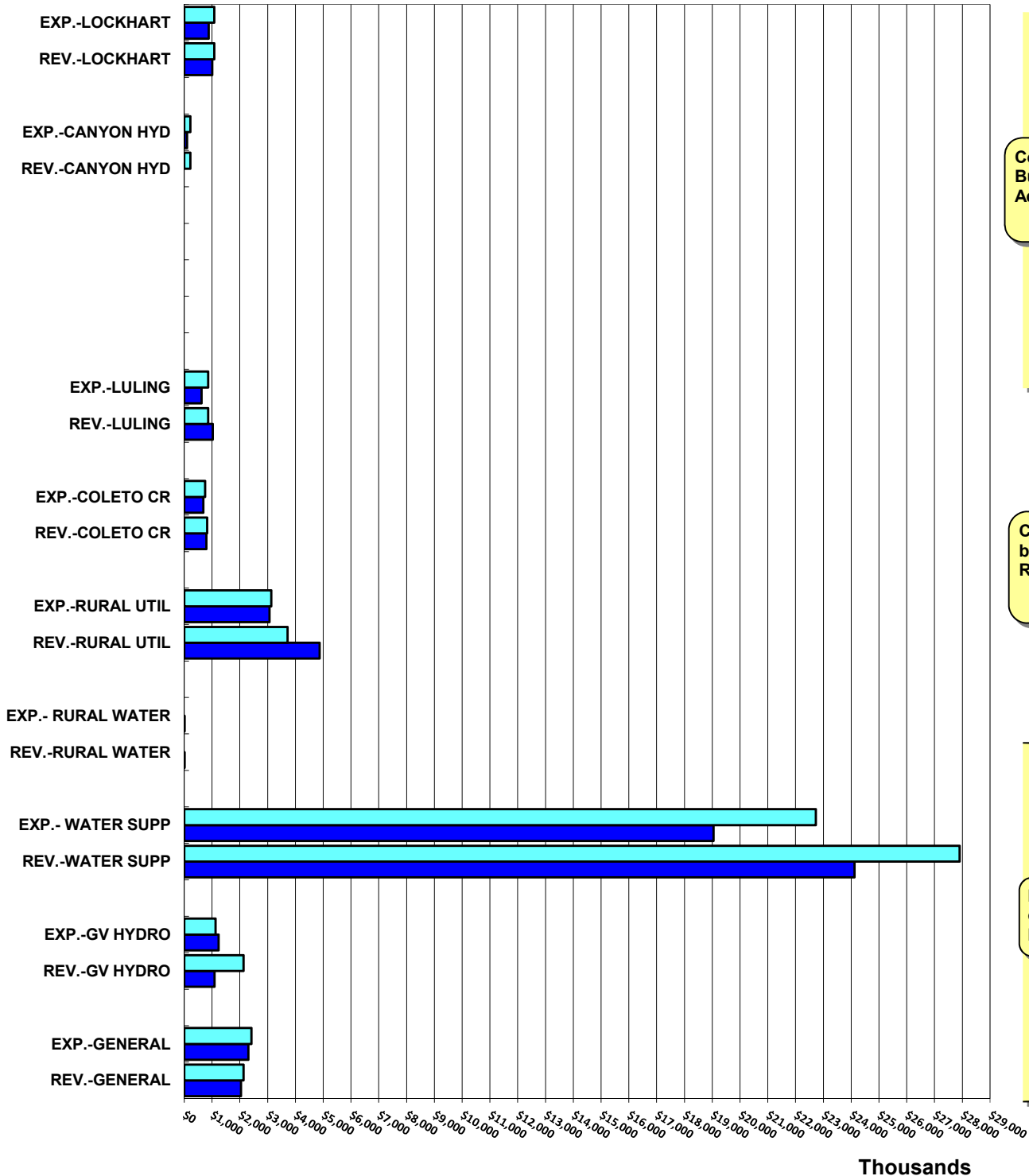
# GUADALUPE-BLANCO RIVER AUTHORITY BUDGET TO ACTUAL EXPENSE COMPARISON BUDGETED EXPENSES TO DATE GENERALLY REPRESENTS 42% OF ANNUAL BUDGET



(Percentages represent actual expenses to date compared to annual budgeted expenses)

# GUADALUPE-BLANCO RIVER AUTHORITY DIVISIONAL OPERATING REVENUE AND EXPENSES

BUDGET ACTUAL



Contract or  
Budget-to-  
Actual Divisions

Components of  
both Contract &  
Retail Divisions.

Retail or Unit-  
of-Sales  
Divisions

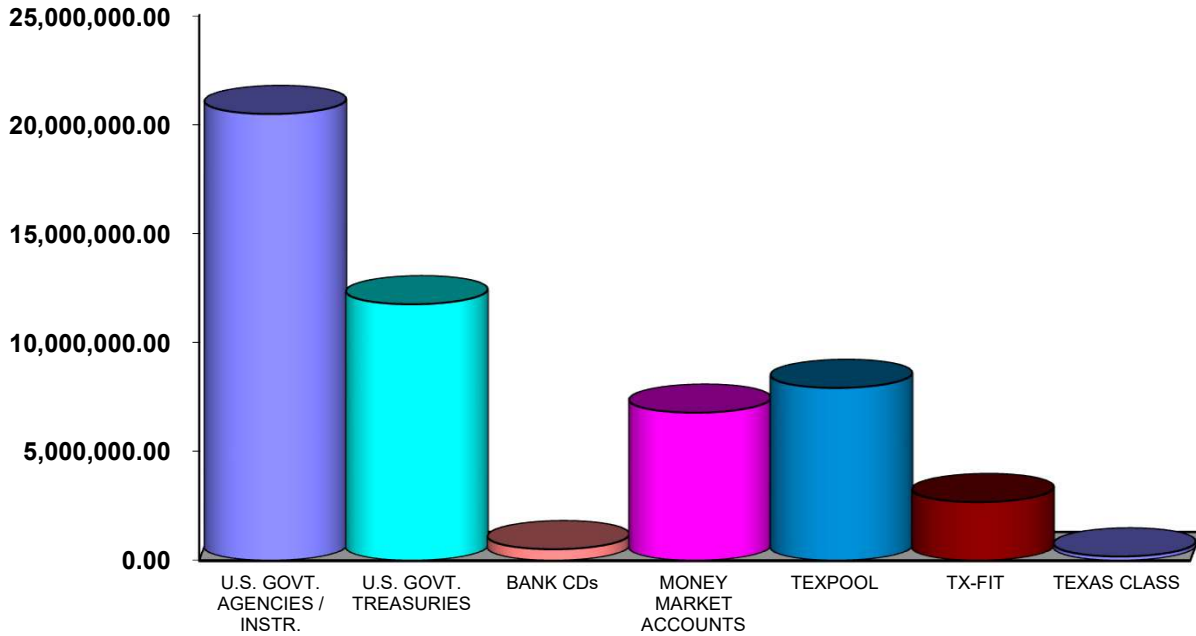
AS OF JANUARY 31, 2024

# GUADALUPE-BLANCO RIVER AUTHORITY OPERATING INVESTMENTS

January 31, 2024

TOTAL OPERATING PORTFOLIO:

\$50,284,463



**INVESTMENT POLICY:** The operating funds portfolio should consist of no more than 75% U.S. government, its agencies and instrumentalities securities with no more than 50% of the portfolio in any one instrumentality; 100% public funds investment pools; 100% money market accounts; 50% bank certificates of deposit; or 50% of other types of eligible instruments.

## US GOV'T, AGENCIES & INSTRUMENTALITIES

Type	Amount	% of Portfolio
US TREAS	\$11,742,367	23.4%
FHLB	12,670,337	25.2%
FNMA	1,852,458	3.7%
FHLMC	5,942,596	11.8%
FFCB	-	0.0%
	\$32,207,758	64.1%

## BANK CERTIFICATE OF DEPOSITS (CDs)

Type	Amount	% of Portfolio
CD	\$521,699	1.0%

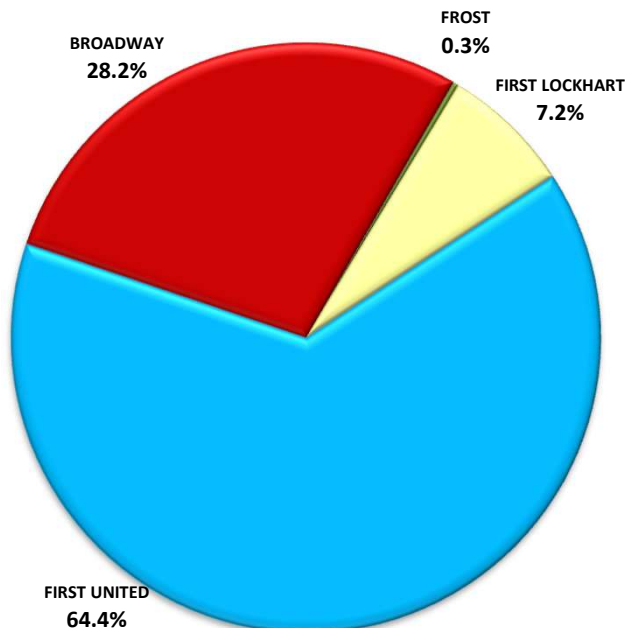
## MONEY MARKET ACCOUNTS

Type	Amount	% of Portfolio
MM	\$6,774,725	13.5%

## PUBLIC FUNDS INVESTMENT POOLS

Type	Amount	% of Portfolio
TEXPOOL	7,910,305	15.7%
TX-FIT	2,680,218	5.3%
TEXAS CLASS	189,757	0.4%
	\$10,780,281	21.4%

## OPERATING INVESTMENTS BY BANK



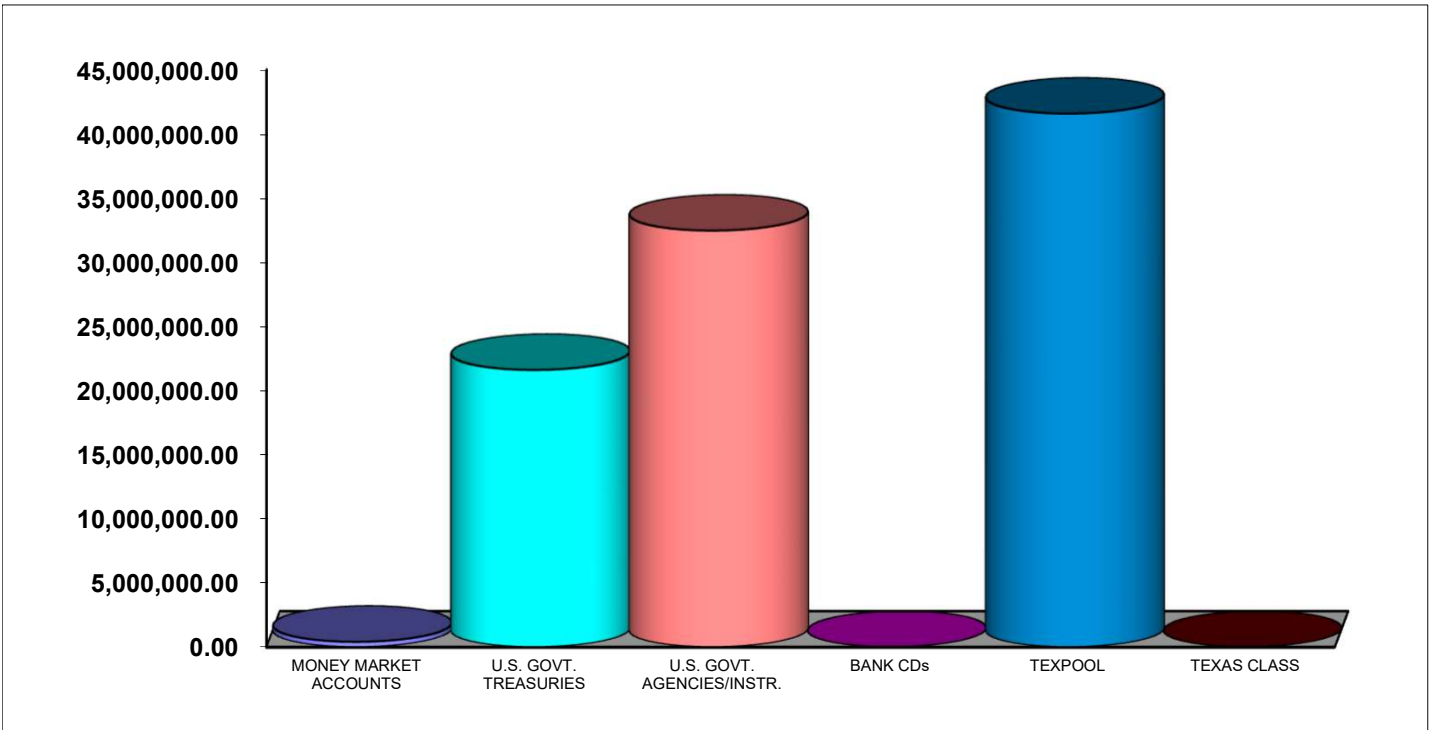
# GUADALUPE-BLANCO RIVER AUTHORITY

## RESTRICTED INVESTMENTS

January 31, 2024

TOTAL RESTRICTED PORTFOLIO:

\$97,828,946



**INVESTMENT POLICY:** The restricted funds portfolio should consist of no more than 75% U.S. government, its agencies and instrumentalities securities with no more than 50% of the portfolio in any one instrumentality; 100% public funds investment pools; 100% money market accounts; 50% bank certificates of deposit; or 50% of other types of eligible instruments.

### US GOV'T, AGENCIES & INSTRUMENTALITIES

Type	Amount	% of Portfolio
US TREAS	\$ 21,583,745	22.1%
FHLB	21,678,979	22.2%
FHLMC	9,717,377	9.9%
FNMA	1,046,639	1.1%
FFCB	-	0.0%
	<b>\$ 54,026,740</b>	<b>55.2%</b>

### BANK CERTIFICATE OF DEPOSITS (CDs)

Type	Amount	% of Portfolio
CD	\$ -	0.0%

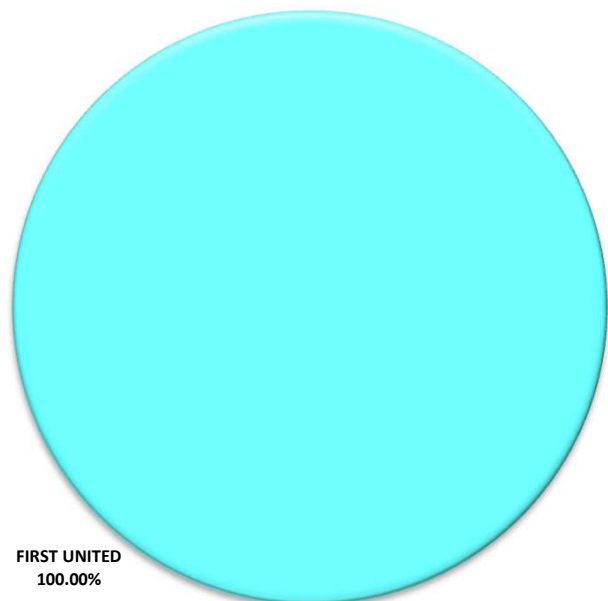
### MONEY MARKET ACCOUNTS

Type	Amount	% of Portfolio
MM	\$ 411,187	0.4%

### PUBLIC FUNDS INVESTMENT POOLS

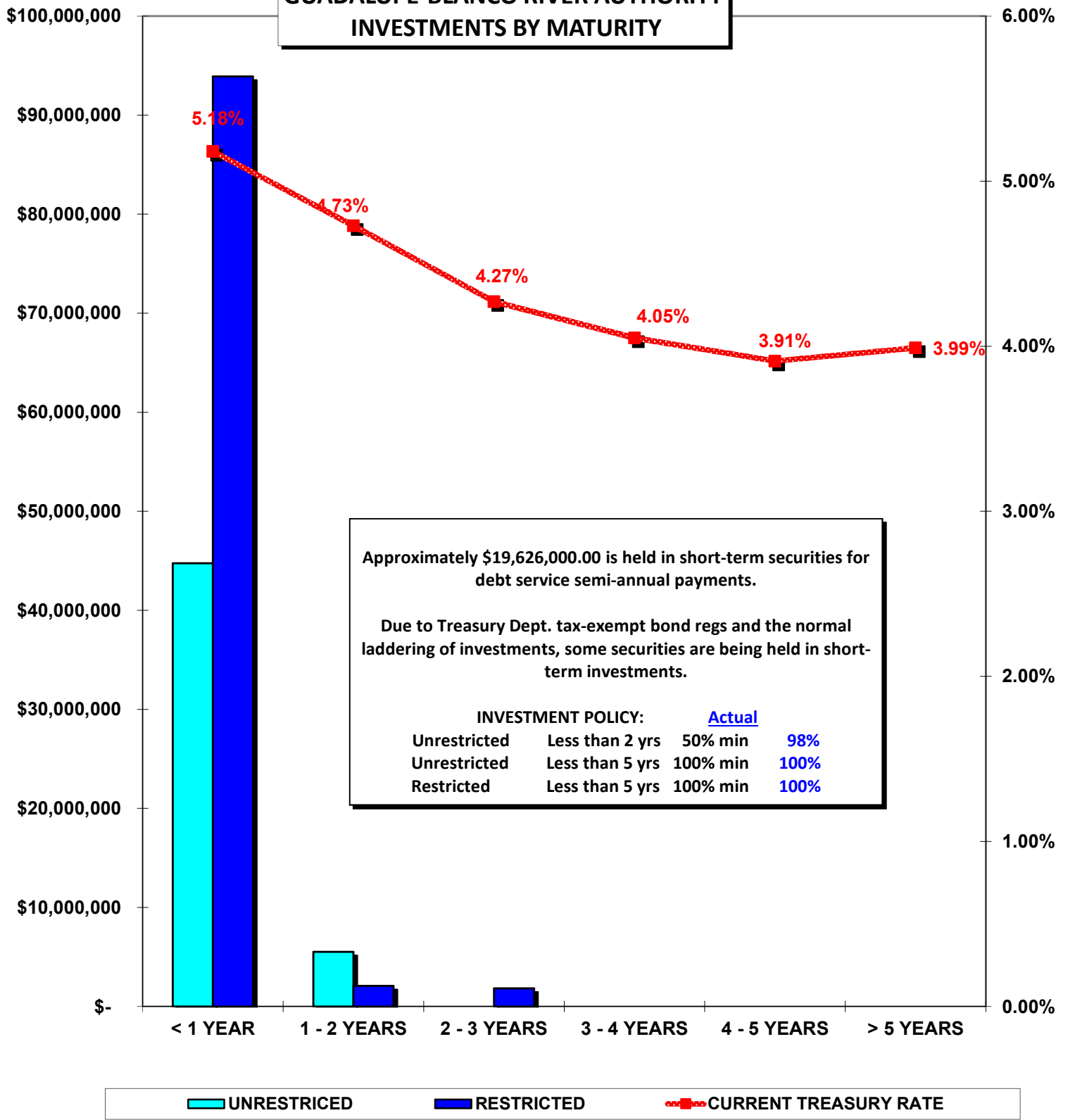
Type	Amount	% of Portfolio
BANK TRUST	\$ -	0.0%
TEXPOOL	41,565,559	42.5%
MUNICIPAL	1,825,460	1.9%
	<b>\$ 43,391,019</b>	<b>44.4%</b>

### RESTRICTED INVESTMENTS BY BANK





# GUADALUPE-BLANCO RIVER AUTHORITY INVESTMENTS BY MATURITY





Monthly Board Report  
Texas Compliance Details  
Sorted by Fund  
January 31, 2024

Guadalupe-Blanco River Auth  
Seguin, TX

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: General Revenue												
CMM-716278	U010-100-096	01010U	First United Bank & Trust	Fair	934,289.65			5.260			934,289.65	934,289.65
TX-01-0175-0001	U010-100-098	01010U	Texas Class	Fair	189,757.27			5.540			189,757.27	189,757.27
BC-400006076	U010-100-006	01010U	Frost National Bank	Fair	22,267.35			0.070			22,267.35	22,267.35
0941100002	U010-100-095	01010U	Texas State Treasurer	Fair	407,084.47			5.351			407,084.47	407,084.47
BC-729205	U010-100-090	01010U	First United Bank & Trust	Fair	25,000.00			0.500			25,000.00	25,000.00
912797GP6	U010-100-003	01010U	U.S. Treasury	Fair	1,000,000.00	02/29/2024		5.270	98.686	11/30/2023	986,862.50	995,901.11
91282CFA4	U010-100-002	01010U	U.S. Treasury	Fair	1,000,000.00	07/31/2024		3.000	98.492	11/30/2023	984,921.88	998,420.83
3130AGWK7	U010-100-004	01010U	Federal Home Loan Bank	Fair	1,000,000.00	08/15/2024		1.500	97.378	11/30/2023	973,789.00	979,753.15
3130AX2R8	U010-100-008	01010U	Federal Home Loan Bank	Fair	1,000,000.00	11/22/2024		5.375	100.040	11/30/2023	1,000,400.00	1,000,827.00
912828YV6	U010-100-009	01010U	U.S. Treasury	Fair	2,000,000.00	11/30/2024		1.500			1,942,661.46	1,942,661.46
CD-88155A	U010-100-010	01010U	First Lockhart National Bank	Fair	521,699.42	12/12/2024		4.909			521,699.42	521,699.42
Subtotal					8,100,098.16						7,988,733.00	8,017,661.71
Fund: 2021 Const-Lk Dunlap												
0941100016	R023-100-095	02310R	Texas State Treasurer	Fair	473,925.06			5.351			473,925.06	473,925.06
Subtotal					473,925.06						473,925.06	473,925.06
Fund: 2021 I&S-Lk Dunlap												
0941100017	R023-200-095	02320R	Texas State Treasurer	Fair	194,219.76			5.351			194,219.76	194,219.76
Subtotal					194,219.76						194,219.76	194,219.76
Fund: 2021 Const-Lk McQ												
0941100018	R024-100-095	02410R	Texas State Treasurer	Fair	6,645,514.07			5.351			6,645,514.07	6,645,514.07
912797GP6	R024-100-002	02410R	U.S. Treasury	Fair	6,000,000.00	02/29/2024		5.270	98.686	11/30/2023	5,921,175.00	5,975,406.67
313396WF6	R024-100-006	02410R	Federal Home Loan Mtg Corp	Fair	3,067,500.00	04/30/2024		5.165			3,028,331.01	3,028,331.01
3130AGWK7	R024-100-003	02410R	Federal Home Loan Bank	Fair	6,000,000.00	08/15/2024		1.500	97.378	11/30/2023	5,842,734.00	5,878,518.89
3130AX2R8	R024-100-004	02410R	Federal Home Loan Bank	Fair	3,500,000.00	11/22/2024		5.375	100.040	11/30/2023	3,501,400.00	3,502,894.50
Subtotal					25,213,014.07						24,939,154.08	25,030,665.14
Fund: 2021 I&S-Lk McQ												
0941100019	R024-200-095	02420R	Texas State Treasurer	Fair	296,371.43			5.351			296,371.43	296,371.43
Subtotal					296,371.43						296,371.43	296,371.43

**Monthly Board Report**  
**Texas Compliance Details**  
**January 31, 2024**

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: 2021 Const-Lk PI												
0941100020	R025-100-095	02510R	Texas State Treasurer	Fair	5,405,002.85			5.351			5,405,002.85	5,405,002.85
912797GP6	R025-100-002	02510R	U.S. Treasury	Fair	6,000,000.00	02/29/2024		5.270	98.686	11/30/2023	5,921,175.00	5,975,406.67
313396WF6	R025-100-007	02510R	Federal Home Loan Mtg Corp	Fair	3,067,500.00	04/30/2024		5.165			3,028,331.01	3,028,331.01
3130AGWK7	R025-100-003	02510R	Federal Home Loan Bank	Fair	6,000,000.00	08/15/2024		1.500	97.378	11/30/2023	5,842,734.00	5,878,518.89
3130AX2R8	R025-100-004	02510R	Federal Home Loan Bank	Fair	3,500,000.00	11/22/2024		5.375	100.040	11/30/2023	3,501,400.00	3,502,894.50
				Subtotal	23,972,502.85						23,698,642.86	23,790,153.92
Fund: 2021/2022 I&S Lk PI												
0941100021	R025-200-095	02520R	Texas State Treasurer	Fair	472,104.92			5.351			472,104.92	472,104.92
				Subtotal	472,104.92						472,104.92	472,104.92
Fund: Opr-Shadow Creek												
CMM-716278	U030-100-096	03010U	First United Bank & Trust	Fair	435,058.77			5.260			435,058.77	435,058.77
313396SV6	U030-100-002	03010U	Federal Home Loan Mtg Corp	Fair	500,000.00	02/08/2024			98.965	11/30/2023	494,827.80	499,543.06
				Subtotal	935,058.77						929,886.57	934,601.83
Fund: 2012 Reserve-Stein F												
CMM-716278	R033-100-096	03310R	First United Bank & Trust	Fair	32,445.66			5.260			32,445.66	32,445.66
3135G05X7	R033-100-001	03310R	Federal National Mtg Assn	Fair	175,000.00	08/25/2025		0.375	92.622	11/30/2023	162,090.08	163,189.70
				Subtotal	207,445.66						194,535.74	195,635.36
Fund: Opr-Stein Falls												
0941100002	U033-100-095	03310U	Texas State Treasurer	Fair	4,038,924.05			5.351			4,038,924.05	4,038,924.05
313396SV6	U033-100-001	03310U	Federal Home Loan Mtg Corp	Fair	2,000,000.00	02/08/2024		4.700	98.965	11/30/2023	1,979,311.20	1,998,172.22
				Subtotal	6,038,924.05						6,018,235.25	6,037,096.27
Fund: 2012 I&S-Stein Falls												
0941100002	R033-200-095	03320R	Texas State Treasurer	Fair	77,287.43			5.351			77,287.43	77,287.43
				Subtotal	77,287.43						77,287.43	77,287.43
Fund: 2021 Const-Stein Fal												
0941100022	R033-300-095	03330R	Texas State Treasurer	Fair	1,580,926.53			5.351			1,580,926.53	1,580,926.53
				Subtotal	1,580,926.53						1,580,926.53	1,580,926.53
Fund: 2021 I&S-Stein Falls												
0941100024	R033-400-095	03340R	Texas State Treasurer	Fair	434,097.71			5.351			434,097.71	434,097.71
				Subtotal	434,097.71						434,097.71	434,097.71

**Monthly Board Report**  
**Texas Compliance Details**  
**January 31, 2024**

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
<b>Fund: 2022 Const-Sunfield</b>												
0941100027	R037-100-095	03710R	Texas State Treasurer	Fair	8,001,209.84			5.351			8,001,209.84	8,001,209.84
912797GP6	R037-100-004	03710R	U.S. Treasury	Fair	3,000,000.00	02/29/2024		5.270	98.686	11/30/2023	2,960,587.50	2,987,703.33
				<b>Subtotal</b>	<b>11,001,209.84</b>						<b>10,961,797.34</b>	<b>10,988,913.17</b>
<b>Fund: Opr-Sunfield WWTP</b>												
0941100002	U037-100-095	03710U	Texas State Treasurer	Fair	1,009,731.01			5.351			1,009,731.01	1,009,731.01
313396SV6	U037-100-001	03710U	Federal Home Loan Mtg Corp	Fair	1,000,000.00	02/08/2024		4.700	98.965	11/30/2023	989,655.60	999,086.11
				<b>Subtotal</b>	<b>2,009,731.01</b>						<b>1,999,386.61</b>	<b>2,008,817.12</b>
<b>Fund: 2022 I&amp;S-Sunfield</b>												
0941100028	R037-200-095	03720R	Texas State Treasurer	Fair	241,981.40			5.351			241,981.40	241,981.40
313396SV6	R037-200-001	03720R	Federal Home Loan Mtg Corp	Fair	470,000.00	02/08/2024		5.245			469,520.66	469,520.66
				<b>Subtotal</b>	<b>711,981.40</b>						<b>711,502.06</b>	<b>711,502.06</b>
<b>Fund: 2021 Const-Dietz</b>												
0941100023	R038-100-095	03810R	Texas State Treasurer	Fair	936,229.56			5.351			936,229.56	936,229.56
				<b>Subtotal</b>	<b>936,229.56</b>						<b>936,229.56</b>	<b>936,229.56</b>
<b>Fund: 2021 I&amp;S-Dietz</b>												
0941100024	R038-400-095	03840R	Texas State Treasurer	Fair	132,215.24			5.351			132,215.24	132,215.24
				<b>Subtotal</b>	<b>132,215.24</b>						<b>132,215.24</b>	<b>132,215.24</b>
<b>Fund: 2010 I&amp;S-RRWDS</b>												
0941100002	R041-100-095	04110R	Texas State Treasurer	Fair	112,464.36			5.351			112,464.36	112,464.36
9128282N9	R041-100-001	04110R	U.S. Treasury	Fair	170,000.00	07/31/2024		2.125			167,438.78	167,438.78
				<b>Subtotal</b>	<b>282,464.36</b>						<b>279,903.14</b>	<b>279,903.14</b>
<b>Fund: Opr-Water Supply</b>												
0941100002	U041-100-095	04110U	Texas State Treasurer	Fair	571,173.72			5.351			571,173.72	571,173.72
CMM-716278	U041-100-096	04110U	First United Bank & Trust	Fair	609,839.82			5.260			609,839.82	609,839.82
CMM-6257184	U041-100-097	04110U	Broadway National Bank	Fair	2,055,030.27			3.190	100.000	07/31/2023	2,055,030.27	2,055,030.27
1379800040	U041-100-094	04110U	Texas Fixed Income Trust	Fair	2,680,218.16			5.250			2,680,218.16	2,680,218.16
313396SV6	U041-100-005	04110U	Federal Home Loan Mtg Corp	Fair	2,000,000.00	02/08/2024		4.700	98.965	11/30/2023	1,979,311.20	1,998,172.22
91282CFA4	U041-100-004	04110U	U.S. Treasury	Fair	2,000,000.00	07/31/2024		3.000	98.492	11/30/2023	1,969,843.75	1,996,841.65
3130AGWK7	U041-100-008	04110U	Federal Home Loan Bank	Fair	2,600,000.00	08/15/2024		1.500	97.378	11/30/2023	2,531,851.40	2,547,358.18
3130AX2R8	U041-100-009	04110U	Federal Home Loan Bank	Fair	1,000,000.00	11/22/2024		5.375	100.040	11/30/2023	1,000,400.00	1,000,827.00
3130AX2R8	U041-100-010	04110U	Federal Home Loan Bank	Fair	1,000,000.00	11/22/2024		5.375	100.040	11/30/2023	1,000,400.00	1,000,827.00
912828YV6	U041-100-012	04110U	U.S. Treasury	Fair	4,000,000.00	11/30/2024		1.500			3,885,322.92	3,885,322.92

Monthly Board Report  
Texas Compliance Details  
January 31, 2024

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
<b>Fund: Opr-Water Supply</b>												
3130AUVZ4	U041-100-006	04110U	Federal Home Loan Bank	Fair	3,000,000.00	02/13/2025		4.500	99.346	11/30/2023	2,980,380.00	2,997,070.37
3135G05X7	U041-100-011	04110U	Federal National Mtg Assn	Fair	2,000,000.00	08/25/2025		0.375	92.622	11/30/2023	1,852,458.00	1,865,025.09
				<b>Subtotal</b>	<b>23,516,261.97</b>						<b>23,116,229.24</b>	<b>23,207,706.40</b>
<b>Fund: 2007B/2017 I&amp;S-RRWDS</b>												
0941100013	R041-120-095	04112R	Texas State Treasurer	Fair	175,481.35			5.351			175,481.35	175,481.35
313396WFF6	R041-120-001	04112R	Federal Home Loan Mtg Corp	Fair	330,000.00	04/30/2024		5.165			325,786.22	325,786.22
				<b>Subtotal</b>	<b>505,481.35</b>						<b>501,267.57</b>	<b>501,267.57</b>
<b>Fund: 2007 Rate Stab-RRWDS</b>												
0941100002	R041-150-095	04115R	Texas State Treasurer	Fair	59,520.47			5.351			59,520.47	59,520.47
CMM-716278	R041-150-096	04115R	First United Bank & Trust	Fair	16,809.46			5.260			16,809.46	16,809.46
313396SV6	R041-150-002	04115R	Federal Home Loan Mtg Corp	Fair	500,000.00	02/08/2024		4.700	98.965	11/30/2023	494,827.80	499,543.06
91282CEA5	R041-150-001	04115R	U.S. Treasury	Fair	500,000.00	02/29/2024		1.500	99.046	11/30/2023	495,234.38	499,314.90
3135G05X7	R041-150-003	04115R	Federal National Mtg Assn	Fair	450,000.00	08/25/2025		0.375	92.622	11/30/2023	416,803.05	419,630.64
				<b>Subtotal</b>	<b>1,526,329.93</b>						<b>1,483,195.16</b>	<b>1,494,818.53</b>
<b>Fund: 2015 IWPP Bond</b>												
CMM-716278	R041-160-096	04116R	First United Bank & Trust	Fair	46,675.14			5.260			46,675.14	46,675.14
796237G66	R041-160-001	04116R	San Antonio General Obligation	Fair	1,820,000.00	02/01/2026	02/01/2024	5.000	100.300	11/30/2023	1,825,460.00	1,846,336.34
				<b>Subtotal</b>	<b>1,866,675.14</b>						<b>1,872,135.14</b>	<b>1,893,011.48</b>
<b>Fund: 2016 I&amp;S-SM WTP</b>												
CMM-716278	R041-180-096	04118R	First United Bank & Trust	Fair	48,001.35			5.260			48,001.35	48,001.35
313396SV6	R041-180-001	04118R	Federal Home Loan Mtg Corp	Fair	90,000.00	02/08/2024		5.245			89,908.21	89,908.21
				<b>Subtotal</b>	<b>138,001.35</b>						<b>137,909.56</b>	<b>137,909.56</b>
<b>Fund: 2020 I&amp;S-Gen Imp/Ref</b>												
CMM-716278	R041-200-096	04120R	First United Bank & Trust	Fair	148,005.09			5.260			148,005.09	148,005.09
9128282N9	R041-200-001	04120R	U.S. Treasury	Fair	278,000.00	07/31/2024		2.125			273,811.65	273,811.65
				<b>Subtotal</b>	<b>426,005.09</b>						<b>421,816.74</b>	<b>421,816.74</b>
<b>Fund: 2012 Reserve-MidBasi</b>												
0941100002	R041-250-095	04125R	Texas State Treasurer	Fair	121,440.57			5.351			121,440.57	121,440.57
91282CEA5	R041-250-002	04125R	U.S. Treasury	Fair	75,000.00	02/29/2024		1.500	99.046	11/30/2023	74,285.16	74,897.23
3135G05X7	R041-250-003	04125R	Federal National Mtg Assn	Fair	80,000.00	08/25/2025		0.375	92.622	11/30/2023	74,098.32	74,601.00
				<b>Subtotal</b>	<b>276,440.57</b>						<b>269,824.05</b>	<b>270,938.80</b>

Monthly Board Report  
Texas Compliance Details  
January 31, 2024

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
<b>Fund: 2012 I&amp;S-Mid-Basin</b>												
CMM-716278	R041-260-096	04126R	First United Bank & Trust	Fair	46,163.95			5.260			46,163.95	46,163.95
9128282N9	R041-260-001	04126R	U.S. Treasury	Fair	87,000.00	07/31/2024		2.125			85,689.26	85,689.26
				<b>Subtotal</b>	<b>133,163.95</b>						<b>131,853.21</b>	<b>131,853.21</b>
<b>Fund: 2013 RateStab-WCanyo</b>												
0941100002	R041-310-095	04131R	Texas State Treasurer	Fair	193,689.79			5.351			193,689.79	193,689.79
91282CEA5	R041-310-001	04131R	U.S. Treasury	Fair	500,000.00	02/29/2024		1.500	99.046	11/30/2023	495,234.38	499,314.90
91282CFA4	R041-310-002	04131R	U.S. Treasury	Fair	500,000.00	07/31/2024		3.000	98.492	11/30/2023	492,460.94	499,210.41
3130AUVZ4	R041-310-003	04131R	Federal Home Loan Bank	Fair	500,000.00	02/13/2025		4.500	99.346	11/30/2023	496,730.00	499,511.73
3135G05X7	R041-310-004	04131R	Federal National Mtg Assn	Fair	200,000.00	08/25/2025		0.375	92.622	11/30/2023	185,245.80	186,502.51
				<b>Subtotal</b>	<b>1,893,689.79</b>						<b>1,863,360.91</b>	<b>1,878,229.34</b>
<b>Fund: 2013 Rate Stab-IH35</b>												
0941100011	R041-320-095	04132R	Texas State Treasurer	Fair	15,242.01			5.351			15,242.01	15,242.01
3130AUVZ4	R041-320-001	04132R	Federal Home Loan Bank	Fair	250,000.00	02/13/2025		4.500	99.346	11/30/2023	248,365.00	249,755.86
3135G05X7	R041-320-002	04132R	Federal National Mtg Assn	Fair	100,000.00	08/25/2025		0.375	92.622	11/30/2023	92,622.90	93,251.25
				<b>Subtotal</b>	<b>365,242.01</b>						<b>356,229.91</b>	<b>358,249.12</b>
<b>Fund: 2013 I&amp;S-IH35</b>												
0941100008	R041-350-095	04135R	Texas State Treasurer	Fair	250,635.20			5.351			250,635.20	250,635.20
9128282N9	R041-350-001	04135R	U.S. Treasury	Fair	364,000.00	07/31/2024		2.125			358,515.97	358,515.97
				<b>Subtotal</b>	<b>614,635.20</b>						<b>609,151.17</b>	<b>609,151.17</b>
<b>Fund: 2013 Reserve-IH35</b>												
0941100009	R041-370-095	04137R	Texas State Treasurer	Fair	19,225.75			5.351			19,225.75	19,225.75
91282CEA5	R041-370-001	04137R	U.S. Treasury	Fair	800,000.00	02/29/2024		1.500	99.046	11/30/2023	792,375.00	798,903.84
3130AUVZ4	R041-370-002	04137R	Federal Home Loan Bank	Fair	300,000.00	02/13/2025		4.500	99.346	11/30/2023	298,038.00	299,707.03
3135G05X7	R041-370-003	04137R	Federal National Mtg Assn	Fair	125,000.00	08/25/2025		0.375	92.622	11/30/2023	115,778.63	116,564.07
				<b>Subtotal</b>	<b>1,244,225.75</b>						<b>1,225,417.38</b>	<b>1,234,400.69</b>
<b>Fund: 2022 Const-NB Office</b>												
0941100025	R041-410-095	04141R	Texas State Treasurer	Fair	624,280.25			5.351			624,280.25	624,280.25
				<b>Subtotal</b>	<b>624,280.25</b>						<b>624,280.25</b>	<b>624,280.25</b>
<b>Fund: 2022 I&amp;S-NB Office</b>												
0941100026	R041-420-095	04142R	Texas State Treasurer	Fair	80,600.63			5.351			80,600.63	80,600.63
313396SV6	R041-420-001	04142R	Federal Home Loan Mtg Corp	Fair	150,000.00	02/08/2024		5.245			149,847.02	149,847.02
				<b>Subtotal</b>	<b>230,600.63</b>						<b>230,447.65</b>	<b>230,447.65</b>

Monthly Board Report  
Texas Compliance Details  
January 31, 2024

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
<b>Fund: 2022 Const-Saltwater</b>												
0941100029	R041-430-095	04143R	Texas State Treasurer	Fair	919,268.97			5.351			919,268.97	919,268.97
				<b>Subtotal</b>	<b>919,268.97</b>						<b>919,268.97</b>	<b>919,268.97</b>
<b>Fund: 2022 I&amp;S-Saltwater B</b>												
0941100030	R041-440-095	04144R	Texas State Treasurer	Fair	59,391.29			5.351			59,391.29	59,391.29
313396SV6	R041-440-001	04144R	Federal Home Loan Mtg Corp	Fair	110,000.00	02/08/2024		5.245			109,887.82	109,887.82
				<b>Subtotal</b>	<b>169,391.29</b>						<b>169,279.11</b>	<b>169,279.11</b>
<b>Fund: Opr-Canal</b>												
CMM-716278	U043-100-096	04310U	First United Bank & Trust	Fair	36,491.93			5.260			36,491.93	36,491.93
912797GP6	U043-100-004	04310U	U.S. Treasury	Fair	500,000.00	02/29/2024		5.270	98.686	11/30/2023	493,431.25	497,950.56
3130AX2R8	U043-100-005	04310U	Federal Home Loan Bank	Fair	500,000.00	11/22/2024		5.375	100.040	11/30/2023	500,200.00	500,413.50
3130AUVZ4	U043-100-003	04310U	Federal Home Loan Bank	Fair	200,000.00	02/13/2025		4.500	99.346	11/30/2023	198,692.00	199,804.69
				<b>Subtotal</b>	<b>1,236,491.93</b>						<b>1,228,815.18</b>	<b>1,234,660.68</b>
<b>Fund: Opr-Buda WWTP</b>												
0941100002	U045-100-095	04510U	Texas State Treasurer	Fair	38,750.33			5.358			38,750.33	38,750.33
				<b>Subtotal</b>	<b>38,750.33</b>						<b>38,750.33</b>	<b>38,750.33</b>
<b>Fund: Opr-Carrizo Grndwtr</b>												
CMM-716278	U047-100-096	04710U	First United Bank & Trust	Fair	72,505.76			5.260			72,505.76	72,505.76
313396SV6	U047-100-004	04710U	Federal Home Loan Mtg Corp	Fair	500,000.00	02/08/2024		5.245			499,490.07	499,490.07
912797GP6	U047-100-003	04710U	U.S. Treasury	Fair	500,000.00	02/29/2024		5.270	98.686	11/30/2023	493,431.25	497,950.56
				<b>Subtotal</b>	<b>1,072,505.76</b>						<b>1,065,427.08</b>	<b>1,069,946.39</b>
<b>Fund: Const-Carrizo Grndwt</b>												
0941100014	R047-470-095	04747R	Texas State Treasurer	Fair	6,803,719.21			5.351			6,803,719.21	6,803,719.21
				<b>Subtotal</b>	<b>6,803,719.21</b>						<b>6,803,719.21</b>	<b>6,803,719.21</b>
<b>Fund: I&amp;S-Carrizo Grndwtr</b>												
0941100015	R047-480-095	04748R	Texas State Treasurer	Fair	6,391,765.19			5.351			6,391,765.19	6,391,765.19
313396SV6	R047-480-004	04748R	Federal Home Loan Mtg Corp	Fair	1,700,000.00	02/08/2024		5.245			1,698,266.23	1,698,266.23
9128282N9	R047-480-005	04748R	U.S. Treasury	Fair	2,000,000.00	07/31/2024		2.125			1,969,867.97	1,969,867.97
3130AGWK7	R047-480-003	04748R	Federal Home Loan Bank	Fair	2,000,000.00	08/15/2024		1.500	97.378	11/30/2023	1,947,578.00	1,959,506.30
				<b>Subtotal</b>	<b>12,091,765.19</b>						<b>12,007,477.39</b>	<b>12,019,405.69</b>
<b>Fund: Opr-Western Canyon</b>												
CMM-716278	U050-100-096	05010U	First United Bank & Trust	Fair	644,130.36			5.260			644,130.36	644,130.36

Monthly Board Report  
Texas Compliance Details  
January 31, 2024

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: Opr-Western Canyon												
912797GP6	U050-100-005	05010U	U.S. Treasury	Fair	500,000.00	02/29/2024		5.270	98.686	11/30/2023	493,431.25	497,950.56
3130AX2R8	U050-100-004	05010U	Federal Home Loan Bank	Fair	500,000.00	11/22/2024		5.375	100.040	11/30/2023	500,200.00	500,413.50
3130AUVZ4	U050-100-003	05010U	Federal Home Loan Bank	Fair	500,000.00	02/13/2025		4.500	99.346	11/30/2023	496,730.00	499,511.73
				Subtotal	2,144,130.36						2,134,491.61	2,142,006.15
Fund: 2020 I&S-WCanyon, re												
0941100005	R050-520-095	05052R	Texas State Treasurer	Fair	847,748.16			5.351			847,748.16	847,748.16
9128282N9	R050-520-001	05052R	U.S. Treasury	Fair	1,600,000.00	07/31/2024		2.125			1,575,894.37	1,575,894.37
				Subtotal	2,447,748.16						2,423,642.53	2,423,642.53
Fund: Opr-Cordillera WDS												
0941100002	U052-100-095	05210U	Texas State Treasurer	Fair	283,862.20			5.381			283,862.20	283,862.20
CMM-716278	U052-100-096	05210U	First United Bank & Trust	Fair	718,401.68			5.260			718,401.68	718,401.68
91282CFA4	U052-100-002	05210U	U.S. Treasury	Fair	250,000.00	07/31/2024		3.000	98.492	11/30/2023	246,230.47	249,605.21
3130AGWK7	U052-100-003	05210U	Federal Home Loan Bank	Fair	500,000.00	08/15/2024		1.500	97.378	11/30/2023	486,894.50	489,876.57
3130AX2R8	U052-100-004	05210U	Federal Home Loan Bank	Fair	500,000.00	11/22/2024		5.375	100.040	11/30/2023	500,200.00	500,413.50
				Subtotal	2,252,263.88						2,235,588.85	2,242,159.16
Fund: Opr-Comal Trace												
0941100002	U054-100-095	05410U	Texas State Treasurer	Fair	683,766.83			5.351			683,766.83	683,766.83
3130AX2R8	U054-100-002	05410U	Federal Home Loan Bank	Fair	500,000.00	11/22/2024		5.375	100.040	11/30/2023	500,200.00	500,413.50
				Subtotal	1,183,766.83						1,183,966.83	1,184,180.33
Fund: Opr-Johnson Ranch WD												
CMM-716278	U055-100-096	05510U	First United Bank & Trust	Fair	813,535.30			5.260			813,535.30	813,535.30
91282CFA4	U055-100-002	05510U	U.S. Treasury	Fair	250,000.00	07/31/2024		3.000	98.492	11/30/2023	246,230.47	249,605.21
				Subtotal	1,063,535.30						1,059,765.77	1,063,140.51
Fund: Opr-Rural Wtr												
0941100002	U070-100-095	07010U	Texas State Treasurer	Fair	568,243.55			5.351			568,243.55	568,243.55
				Subtotal	568,243.55						568,243.55	568,243.55
Fund: Opr-Luling WTP												
0941100002	U100-100-095	10010U	Texas State Treasurer	Fair	184,369.08			5.351			184,369.08	184,369.08
				Subtotal	184,369.08						184,369.08	184,369.08
Fund: Opr-Lu-Lo												
CMM-716278	U100-200-096	10020U	First United Bank & Trust	Fair	408,174.58			5.260			408,174.58	408,174.58



Monthly Board Report  
Texas Compliance Details  
January 31, 2024

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: Opr-Lu-Lo												
0941100002	U100-200-095	10020U	Texas State Treasurer	Fair	124,399.88			5.351			124,399.88	124,399.88
				Subtotal	532,574.46						532,574.46	532,574.46
Fund: 2014 I&S-Lu-Lo												
CMM-716278	R100-400-096	10040R	First United Bank & Trust	Fair	73,086.31			5.260			73,086.31	73,086.31
313396SV6	R100-400-001	10040R	Federal Home Loan Mtg Corp	Fair	323,000.00	02/08/2024		5.245			322,670.58	322,670.58
				Subtotal	396,086.31						395,756.89	395,756.89
				Total	149,535,451.40						148,113,409.07	148,577,510.91



**Monthly Board Report**  
**Accrued Interest**  
**Sorted by Fund - Investment Number**  
**January 1, 2024 - January 31, 2024**

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
<b>General Revenue</b>										
91282CFA4	U010-100-002	TRC	1,000,000.00	07/31/2024	3.000	12,554.35	0.00	2,528.07	15,000.00	82.42
912797GP6	U010-100-003	ATD	1,000,000.00	02/29/2024	5.270	0.00	0.00	0.00	0.00	0.00
3130AGWK7	U010-100-004	FAC	1,000,000.00	08/15/2024	1.500	5,041.67	0.00	1,250.00	0.00	6,291.67
BC-400006076	U010-100-006	PA2	22,267.35		0.070	52.22	0.00	1.36	52.22	1.36
3130AX2R8	U010-100-008	FAC	1,000,000.00	11/22/2024	5.375	5,822.92	0.00	4,479.16	0.00	10,302.08
912828YV6	U010-100-009	TRC	2,000,000.00	11/30/2024	1.500	2,131.15	0.00	2,540.98	0.00	4,672.13
CD-88155A	U010-100-010	BCD	521,699.42	12/12/2024	4.909	1,262.97	0.00	2,175.12	0.00	3,438.09
BC-729205	U010-100-090	LA2	25,000.00		0.500	94.18	0.00	10.62	0.00	104.80
0941100002	U010-100-095	LA3	407,084.47		5.351	2,970.78	0.00	1,839.34	2,970.78	1,839.34
CMM-716278	U010-100-096	LA2	934,289.65		5.260	3,937.39	0.00	3,923.28	3,937.39	3,923.28
TX-01-0175-0001	U010-100-098	LA4	189,757.27		5.540	892.03	0.00	888.17	892.03	888.17
<b>Subtotal</b>			<b>8,100,098.16</b>			<b>34,759.66</b>	<b>0.00</b>	<b>19,636.10</b>	<b>22,852.42</b>	<b>31,543.34</b>
<b>2021 Const-Lk Dunlap</b>										
0941100016	R023-100-095	LA3	473,925.06		5.351	17,103.29	0.00	2,166.65	17,103.29	2,166.65
<b>Subtotal</b>			<b>473,925.06</b>			<b>17,103.29</b>	<b>0.00</b>	<b>2,166.65</b>	<b>17,103.29</b>	<b>2,166.65</b>
<b>2021 I&amp;S-Lk Dunlap</b>										
0941100017	R023-200-095	LA3	194,219.76		5.351	594.69	0.00	728.33	594.69	728.33
<b>Subtotal</b>			<b>194,219.76</b>			<b>594.69</b>	<b>0.00</b>	<b>728.33</b>	<b>594.69</b>	<b>728.33</b>
<b>2021 Const-Lk McQ</b>										
912797GP6	R024-100-002	ATD	6,000,000.00	02/29/2024	5.270	0.00	0.00	0.00	0.00	0.00
3130AGWK7	R024-100-003	FAC	6,000,000.00	08/15/2024	1.500	30,250.00	0.00	7,500.00	0.00	37,750.00
3130AX2R8	R024-100-004	FAC	3,500,000.00	11/22/2024	5.375	20,380.21	0.00	15,677.08	0.00	36,057.29
313396SM6	R024-100-005	AFD	0.00	01/31/2024	5.250	0.00	0.00	0.00	0.00	0.00
313396WF6	R024-100-006	AFD	3,067,500.00	04/30/2024	5.165	0.00	0.00	0.00	0.00	0.00
0941100018	R024-100-095	LA3	6,645,514.07		5.351	26,299.63	0.00	17,285.26	26,299.63	17,285.26
<b>Subtotal</b>			<b>25,213,014.07</b>			<b>76,929.84</b>	<b>0.00</b>	<b>40,462.34</b>	<b>26,299.63</b>	<b>91,092.55</b>
<b>2021 I&amp;S-Lk McQ</b>										
0941100019	R024-200-095	LA3	296,371.43		5.351	117.78	0.00	219.37	117.77	219.38
<b>Subtotal</b>			<b>296,371.43</b>			<b>117.78</b>	<b>0.00</b>	<b>219.37</b>	<b>117.77</b>	<b>219.38</b>
<b>2021 Const-Lk PI</b>										
912797GP6	R025-100-002	ATD	6,000,000.00	02/29/2024	5.270	0.00	0.00	0.00	0.00	0.00
3130AGWK7	R025-100-003	FAC	6,000,000.00	08/15/2024	1.500	30,250.00	0.00	7,500.00	0.00	37,750.00

\* Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.

**Monthly Board Report**  
**Accrued Interest**  
**Sorted by Fund - Investment Number**

Page 2

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
<b>2021 Const-Lk PI</b>										
3130AX2R8	R025-100-004	FAC	3,500,000.00	11/22/2024	5.375	20,380.21	0.00	15,677.08	0.00	36,057.29
313396SM6	R025-100-006	AFD	0.00	01/31/2024	5.250	0.00	0.00	0.00	0.00	0.00
313396WF6	R025-100-007	AFD	3,067,500.00	04/30/2024	5.165	0.00	0.00	0.00	0.00	0.00
0941100020	R025-100-095	LA3	5,405,002.85		5.351	23,217.34	0.00	13,785.24	23,217.20	13,785.38
	<b>Subtotal</b>		<b>23,972,502.85</b>			<b>73,847.55</b>	<b>0.00</b>	<b>36,962.32</b>	<b>23,217.20</b>	<b>87,592.67</b>
<b>2021/2022 I&amp;S Lk PI</b>										
0941100021	R025-200-095	LA3	472,104.92		5.351	1,220.29	0.00	1,331.38	1,220.29	1,331.38
	<b>Subtotal</b>		<b>472,104.92</b>			<b>1,220.29</b>	<b>0.00</b>	<b>1,331.38</b>	<b>1,220.29</b>	<b>1,331.38</b>
<b>Opr-Shadow Creek</b>										
313396SV6	U030-100-002	AFD	500,000.00	02/08/2024		0.00	0.00	0.00	0.00	0.00
CMM-716278	U030-100-096	LA2	435,058.77		5.260	1,863.40	0.00	1,855.74	1,863.40	1,855.74
	<b>Subtotal</b>		<b>935,058.77</b>			<b>1,863.40</b>	<b>0.00</b>	<b>1,855.74</b>	<b>1,863.40</b>	<b>1,855.74</b>
<b>2012 Reserve-Stein Falls</b>										
3135G05X7	R033-100-001	FAC	175,000.00	08/25/2025	0.375	220.58	0.00	54.69	0.00	275.27
CMM-716278	R033-100-096	LA2	32,445.66		5.260	138.97	0.00	138.40	138.97	138.40
	<b>Subtotal</b>		<b>207,445.66</b>			<b>359.55</b>	<b>0.00</b>	<b>193.09</b>	<b>138.97</b>	<b>413.67</b>
<b>Opr-Stein Falls</b>										
313396SV6	U033-100-001	AFD	2,000,000.00	02/08/2024	4.700	0.00	0.00	0.00	0.00	0.00
0941100002	U033-100-095	LA3	4,038,924.05		5.351	18,247.59	0.00	18,249.02	18,247.59	18,249.02
	<b>Subtotal</b>		<b>6,038,924.05</b>			<b>18,247.59</b>	<b>0.00</b>	<b>18,249.02</b>	<b>18,247.59</b>	<b>18,249.02</b>
<b>2012 I&amp;S-Stein Falls</b>										
0941100002	R033-200-095	LA3	77,287.43		5.351	244.51	0.00	312.24	244.51	312.24
	<b>Subtotal</b>		<b>77,287.43</b>			<b>244.51</b>	<b>0.00</b>	<b>312.24</b>	<b>244.51</b>	<b>312.24</b>
<b>2021 Const-Stein Fallls</b>										
0941100022	R033-300-095	LA3	1,580,926.53		5.351	7,484.43	0.00	7,259.41	7,484.43	7,259.41
	<b>Subtotal</b>		<b>1,580,926.53</b>			<b>7,484.43</b>	<b>0.00</b>	<b>7,259.41</b>	<b>7,484.43</b>	<b>7,259.41</b>
<b>2021 I&amp;S-Stein Falls</b>										
0941100024	R033-400-095	LA3	434,097.71		5.351	1,449.81	0.00	1,773.51	1,449.81	1,773.51
	<b>Subtotal</b>		<b>434,097.71</b>			<b>1,449.81</b>	<b>0.00</b>	<b>1,773.51</b>	<b>1,449.81</b>	<b>1,773.51</b>
<b>2022 Const-Sunfield</b>										
912797GP6	R037-100-004	ATD	3,000,000.00	02/29/2024	5.270	0.00	0.00	0.00	0.00	0.00
0941100027	R037-100-095	LA3	8,001,209.84		5.351	43,246.49	0.00	37,736.59	43,246.49	37,736.59

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Data Updated: SET\_BD: 02/07/2024 15:04

Run Date: 02/07/2024 - 15:04

Portfolio GBRA

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**Monthly Board Report**  
**Accrued Interest**  
**Sorted by Fund - Investment Number**

Page 3

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
<b>Subtotal</b>			<b>11,001,209.84</b>			<b>43,246.49</b>	<b>0.00</b>	<b>37,736.59</b>	<b>43,246.49</b>	<b>37,736.59</b>
<b>Opr-Sunfield WWTP</b>										
313396SV6	U037-100-001	AFD	1,000,000.00	02/08/2024	4.700	0.00	0.00	0.00	0.00	0.00
0941100002	U037-100-095	LA3	1,009,731.01		5.351	4,561.90	0.00	4,562.25	4,561.90	4,562.25
<b>Subtotal</b>			<b>2,009,731.01</b>			<b>4,561.90</b>	<b>0.00</b>	<b>4,562.25</b>	<b>4,561.90</b>	<b>4,562.25</b>
<b>2022 I&amp;S-Sunfield</b>										
313396SV6	R037-200-001	AFD	470,000.00	02/08/2024	5.245	0.00	0.00	0.00	0.00	0.00
0941100028	R037-200-095	LA3	241,981.40		5.351	529.04	0.00	786.99	529.04	786.99
<b>Subtotal</b>			<b>711,981.40</b>			<b>529.04</b>	<b>0.00</b>	<b>786.99</b>	<b>529.04</b>	<b>786.99</b>
<b>2021 Const-Dietz</b>										
0941100023	R038-100-095	LA3	936,229.56		5.351	4,230.96	0.00	4,231.25	4,230.96	4,231.25
<b>Subtotal</b>			<b>936,229.56</b>			<b>4,230.96</b>	<b>0.00</b>	<b>4,231.25</b>	<b>4,230.96</b>	<b>4,231.25</b>
<b>2021 I&amp;S-Dietz</b>										
0941100024	R038-400-095	LA3	132,215.24		5.351	442.90	0.00	541.78	442.90	541.78
<b>Subtotal</b>			<b>132,215.24</b>			<b>442.90</b>	<b>0.00</b>	<b>541.78</b>	<b>442.90</b>	<b>541.78</b>
<b>2010 I&amp;S-RRWDS</b>										
9128282N9	R041-100-001	TRC	170,000.00	07/31/2024	2.125	255.23	0.00	304.42	549.73	9.92
0941100002	R041-100-095	LA3	112,464.36		5.351	227.00	0.00	369.13	227.00	369.13
<b>Subtotal</b>			<b>282,464.36</b>			<b>482.23</b>	<b>0.00</b>	<b>673.55</b>	<b>776.73</b>	<b>379.05</b>
<b>Opr-Water Supply</b>										
91282CFA4	U041-100-004	TRC	2,000,000.00	07/31/2024	3.000	25,108.70	0.00	5,056.14	30,000.00	164.84
313396SV6	U041-100-005	AFD	2,000,000.00	02/08/2024	4.700	0.00	0.00	0.00	0.00	0.00
3130AUVZ4	U041-100-006	FAC	3,000,000.00	02/13/2025	4.500	51,750.00	0.00	11,250.00	0.00	63,000.00
3130AGWK7	U041-100-008	FAC	2,600,000.00	08/15/2024	1.500	13,108.33	0.00	3,250.00	0.00	16,358.33
3130AX2R8	U041-100-009	FAC	1,000,000.00	11/22/2024	5.375	5,822.92	0.00	4,479.16	0.00	10,302.08
3130AX2R8	U041-100-010	FAC	1,000,000.00	11/22/2024	5.375	5,822.92	0.00	4,479.16	0.00	10,302.08
3135G05X7	U041-100-011	FAC	2,000,000.00	08/25/2025	0.375	2,520.83	0.00	625.00	0.00	3,145.83
912828YV6	U041-100-012	TRC	4,000,000.00	11/30/2024	1.500	4,262.29	0.00	5,081.97	0.00	9,344.26
1379800040	U041-100-094	LA5	2,680,218.16		5.250	11,919.94	0.00	11,904.25	11,919.94	11,904.25
0941100002	U041-100-095	LA3	571,173.72		5.351	2,580.53	0.00	2,580.73	2,580.53	2,580.73
CMM-716278	U041-100-096	LA2	609,839.82		5.260	3,963.50	0.00	2,243.52	3,963.50	2,243.52
CMM-6257184	U041-100-097	LA2	2,055,030.27		3.190	8,666.85	0.00	5,459.92	8,666.85	5,459.92
<b>Subtotal</b>			<b>23,516,261.97</b>			<b>135,526.81</b>	<b>0.00</b>	<b>56,409.85</b>	<b>57,130.82</b>	<b>134,805.84</b>
<b>2007B/2017 I&amp;S-RRWDS</b>										
313396WF6	R041-120-001	AFD	330,000.00	04/30/2024	5.165	0.00	0.00	0.00	0.00	0.00

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Data Updated: SET\_BD: 02/07/2024 15:04

Run Date: 02/07/2024 - 15:04

Portfolio GBRA

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Report Ver. 7.3.11

**Monthly Board Report**  
**Accrued Interest**  
**Sorted by Fund - Investment Number**

Page 4

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
<b>2007B/2017 I&amp;S-RRWDS</b>										
0941100013	R041-120-095	LA3	175,481.35		5.351	385.10	0.00	580.23	385.10	580.23
		<b>Subtotal</b>	<b>505,481.35</b>			<b>385.10</b>	<b>0.00</b>	<b>580.23</b>	<b>385.10</b>	<b>580.23</b>
<b>2007 Rate Stab-RRWDS</b>										
91282CEA5	R041-150-001	TRC	500,000.00	02/29/2024	1.500	2,534.34	0.00	638.74	0.00	3,173.08
313396SV6	R041-150-002	AFD	500,000.00	02/08/2024	4.700	0.00	0.00	0.00	0.00	0.00
3135G05X7	R041-150-003	FAC	450,000.00	08/25/2025	0.375	567.19	0.00	140.62	0.00	707.81
0941100002	R041-150-095	LA3	59,520.47		5.351	268.91	0.00	268.93	268.91	268.93
CMM-716278	R041-150-096	LA2	16,809.46		5.260	72.00	0.00	71.70	72.00	71.70
		<b>Subtotal</b>	<b>1,526,329.93</b>			<b>3,442.44</b>	<b>0.00</b>	<b>1,119.99</b>	<b>340.91</b>	<b>4,221.52</b>
<b>2015 IWPP Bond</b>										
796237G66	R041-160-001	MUN	1,820,000.00	02/01/2026	5.000	37,916.67	0.00	7,583.33	0.00	45,500.00
CMM-716278	R041-160-096	LA2	46,675.14		5.260	199.91	0.00	199.09	199.91	199.09
		<b>Subtotal</b>	<b>1,866,675.14</b>			<b>38,116.58</b>	<b>0.00</b>	<b>7,782.42</b>	<b>199.91</b>	<b>45,699.09</b>
<b>2016 I&amp;S-SM WTP</b>										
313396SV6	R041-180-001	AFD	90,000.00	02/08/2024	5.245	0.00	0.00	0.00	0.00	0.00
CMM-716278	R041-180-096	LA2	48,001.35		5.260	200.81	0.00	247.53	200.81	247.53
		<b>Subtotal</b>	<b>138,001.35</b>			<b>200.81</b>	<b>0.00</b>	<b>247.53</b>	<b>200.81</b>	<b>247.53</b>
<b>2020 I&amp;S-Gen Imp/Ref</b>										
9128282N9	R041-200-001	TRC	278,000.00	07/31/2024	2.125	417.38	0.00	497.82	898.97	16.23
CMM-716278	R041-200-096	LA2	148,005.09		5.260	2,226.58	0.00	503.37	358.85	2,371.10
		<b>Subtotal</b>	<b>426,005.09</b>			<b>2,643.96</b>	<b>0.00</b>	<b>1,001.19</b>	<b>1,257.82</b>	<b>2,387.33</b>
<b>2012 Reserve-MidBasin</b>										
91282CEA5	R041-250-002	TRC	75,000.00	02/29/2024	1.500	380.15	0.00	95.81	0.00	475.96
3135G05X7	R041-250-003	FAC	80,000.00	08/25/2025	0.375	100.83	0.00	25.00	0.00	125.83
0941100002	R041-250-095	LA3	121,440.57		5.351	221.46	0.00	548.70	221.46	548.70
		<b>Subtotal</b>	<b>276,440.57</b>			<b>702.44</b>	<b>0.00</b>	<b>669.51</b>	<b>221.46</b>	<b>1,150.49</b>
<b>2012 I&amp;S-Mid-Basin</b>										
9128282N9	R041-260-001	TRC	87,000.00	07/31/2024	2.125	130.62	0.00	155.80	281.34	5.08
CMM-716278	R041-260-096	LA2	46,163.95		5.260	722.59	0.00	235.08	190.56	767.11
		<b>Subtotal</b>	<b>133,163.95</b>			<b>853.21</b>	<b>0.00</b>	<b>390.88</b>	<b>471.90</b>	<b>772.19</b>
<b>2013 RateStab-WCanyon</b>										
91282CEA5	R041-310-001	TRC	500,000.00	02/29/2024	1.500	2,534.34	0.00	638.74	0.00	3,173.08
91282CFA4	R041-310-002	TRC	500,000.00	07/31/2024	3.000	6,277.17	0.00	1,264.04	7,500.00	41.21
3130AUVZ4	R041-310-003	FAC	500,000.00	02/13/2025	4.500	8,625.00	0.00	1,875.00	0.00	10,500.00

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Data Updated: SET\_BD: 02/07/2024 15:04

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**Monthly Board Report**  
**Accrued Interest**  
**Sorted by Fund - Investment Number**

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
<b>2013 RateStab-WCanyon</b>										
3135G05X7	R041-310-004	FAC	200,000.00	08/25/2025	0.375	252.08	0.00	62.50	0.00	314.58
0941100002	R041-310-095	LA3	193,689.79		5.351	513.98	0.00	842.35	513.98	842.35
	<b>Subtotal</b>		<b>1,893,689.79</b>			<b>18,202.57</b>	<b>0.00</b>	<b>4,682.63</b>	<b>8,013.98</b>	<b>14,871.22</b>
<b>2013 Rate Stab-IH35</b>										
3130AUVZ4	R041-320-001	FAC	250,000.00	02/13/2025	4.500	4,312.50	0.00	937.50	0.00	5,250.00
3135G05X7	R041-320-002	FAC	100,000.00	08/25/2025	0.375	126.04	0.00	31.25	0.00	157.29
0941100011	R041-320-095	LA3	15,242.01		5.351	84.49	0.00	68.84	68.88	84.45
	<b>Subtotal</b>		<b>365,242.01</b>			<b>4,523.03</b>	<b>0.00</b>	<b>1,037.59</b>	<b>68.88</b>	<b>5,491.74</b>
<b>2013 I&amp;S-IH35</b>										
9128282N9	R041-350-001	TRC	364,000.00	07/31/2024	2.125	546.50	0.00	651.82	1,177.07	21.25
0941100008	R041-350-095	LA3	250,635.20		5.351	608.62	0.00	853.20	608.62	853.20
	<b>Subtotal</b>		<b>614,635.20</b>			<b>1,155.12</b>	<b>0.00</b>	<b>1,505.02</b>	<b>1,785.69</b>	<b>874.45</b>
<b>2013 Reserve-IH35</b>										
91282CEA5	R041-370-001	TRC	800,000.00	02/29/2024	1.500	4,054.95	0.00	1,021.97	0.00	5,076.92
3130AUVZ4	R041-370-002	FAC	300,000.00	02/13/2025	4.500	5,175.00	0.00	1,125.00	0.00	6,300.00
3135G05X7	R041-370-003	FAC	125,000.00	08/25/2025	0.375	157.55	0.00	39.07	0.00	196.62
0941100009	R041-370-095	LA3	19,225.75		5.351	86.87	0.00	86.83	86.87	86.83
	<b>Subtotal</b>		<b>1,244,225.75</b>			<b>9,474.37</b>	<b>0.00</b>	<b>2,272.87</b>	<b>86.87</b>	<b>11,660.37</b>
<b>2022 Const-NB Office</b>										
0941100025	R041-410-095	LA3	624,280.25		5.351	4,138.89	0.00	2,821.43	4,138.89	2,821.43
	<b>Subtotal</b>		<b>624,280.25</b>			<b>4,138.89</b>	<b>0.00</b>	<b>2,821.43</b>	<b>4,138.89</b>	<b>2,821.43</b>
<b>2022 I&amp;S-NB Office</b>										
313396SV6	R041-420-001	AFD	150,000.00	02/08/2024	5.245	0.00	0.00	0.00	0.00	0.00
0941100026	R041-420-095	LA3	80,600.63		5.351	179.90	0.00	264.86	179.90	264.86
	<b>Subtotal</b>		<b>230,600.63</b>			<b>179.90</b>	<b>0.00</b>	<b>264.86</b>	<b>179.90</b>	<b>264.86</b>
<b>2022 Const-Saltwater Barrier</b>										
0941100029	R041-430-095	LA3	919,268.97		5.351	4,154.32	0.00	4,154.60	4,154.32	4,154.60
	<b>Subtotal</b>		<b>919,268.97</b>			<b>4,154.32</b>	<b>0.00</b>	<b>4,154.60</b>	<b>4,154.32</b>	<b>4,154.60</b>
<b>2022 I&amp;S-Saltwater Barrier</b>										
313396SV6	R041-440-001	AFD	110,000.00	02/08/2024	5.245	0.00	0.00	0.00	0.00	0.00
0941100030	R041-440-095	LA3	59,391.29		5.351	133.04	0.00	195.50	133.04	195.50
	<b>Subtotal</b>		<b>169,391.29</b>			<b>133.04</b>	<b>0.00</b>	<b>195.50</b>	<b>133.04</b>	<b>195.50</b>

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**Monthly Board Report**  
**Accrued Interest**  
**Sorted by Fund - Investment Number**

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
<b>Opr-Canal</b>										
3130AUVZ4	U043-100-003	FAC	200,000.00	02/13/2025	4.500	3,450.00	0.00	750.00	0.00	4,200.00
912797GP6	U043-100-004	ATD	500,000.00	02/29/2024	5.270	0.00	0.00	0.00	0.00	0.00
3130AX2R8	U043-100-005	FAC	500,000.00	11/22/2024	5.375	2,911.46	0.00	2,239.58	0.00	5,151.04
CMM-716278	U043-100-096	LA2	36,491.93		5.260	156.30	0.00	155.66	156.30	155.66
	<b>Subtotal</b>		<b>1,236,491.93</b>			<b>6,517.76</b>	<b>0.00</b>	<b>3,145.24</b>	<b>156.30</b>	<b>9,506.70</b>
<b>Opr-Buda WWTP</b>										
0941100002	U045-100-095	LA3	38,750.33		5.358	175.07	0.00	175.09	175.07	175.09
	<b>Subtotal</b>		<b>38,750.33</b>			<b>175.07</b>	<b>0.00</b>	<b>175.09</b>	<b>175.07</b>	<b>175.09</b>
<b>Opr-Carrizo Grndwtr</b>										
912797GP6	U047-100-003	ATD	500,000.00	02/29/2024	5.270	0.00	0.00	0.00	0.00	0.00
313396SV6	U047-100-004	AFD	500,000.00	02/08/2024	5.245	0.00	0.00	0.00	0.00	0.00
CMM-716278	U047-100-096	LA2	72,505.76		5.260	585.48	0.00	309.27	585.48	309.27
	<b>Subtotal</b>		<b>1,072,505.76</b>			<b>585.48</b>	<b>0.00</b>	<b>309.27</b>	<b>585.48</b>	<b>309.27</b>
<b>Const-Carrizo Grndwtr</b>										
0941100014	R047-470-095	LA3	6,803,719.21		5.351	37,884.80	0.00	31,040.88	37,884.80	31,040.88
CMM-716278	R047-470-096	LA2	0.00		5.120	0.00	0.00	0.00	0.00	0.00
	<b>Subtotal</b>		<b>6,803,719.21</b>			<b>37,884.80</b>	<b>0.00</b>	<b>31,040.88</b>	<b>37,884.80</b>	<b>31,040.88</b>
<b>I&amp;S-Carrizo Grndwtr</b>										
3130AGWK7	R047-480-003	FAC	2,000,000.00	08/15/2024	1.500	10,083.33	0.00	2,500.00	0.00	12,583.33
313396SV6	R047-480-004	AFD	1,700,000.00	02/08/2024	5.245	0.00	0.00	0.00	0.00	0.00
9128282N9	R047-480-005	TRC	2,000,000.00	07/31/2024	2.125	3,002.72	0.00	3,581.43	6,467.39	116.76
0941100015	R047-480-095	LA3	6,391,765.19		5.351	26,519.52	0.00	27,178.09	26,519.52	27,178.09
	<b>Subtotal</b>		<b>12,091,765.19</b>			<b>39,605.57</b>	<b>0.00</b>	<b>33,259.52</b>	<b>32,986.91</b>	<b>39,878.18</b>
<b>Opr-Western Canyon</b>										
3130AUVZ4	U050-100-003	FAC	500,000.00	02/13/2025	4.500	8,625.00	0.00	1,875.00	0.00	10,500.00
3130AX2R8	U050-100-004	FAC	500,000.00	11/22/2024	5.375	2,911.46	0.00	2,239.58	0.00	5,151.04
912797GP6	U050-100-005	ATD	500,000.00	02/29/2024	5.270	0.00	0.00	0.00	0.00	0.00
CMM-716278	U050-100-096	LA2	644,130.36		5.260	1,983.58	0.00	2,747.54	1,983.58	2,747.54
	<b>Subtotal</b>		<b>2,144,130.36</b>			<b>13,520.04</b>	<b>0.00</b>	<b>6,862.12</b>	<b>1,983.58</b>	<b>18,398.58</b>
<b>2020 I&amp;S-WCanyon, refunding</b>										
9128282N9	R050-520-001	TRC	1,600,000.00	07/31/2024	2.125	2,402.17	0.00	2,865.15	5,173.91	93.41
0941100005	R050-520-095	LA3	847,748.16		5.351	4,569.92	0.00	2,943.51	2,059.80	5,453.63
	<b>Subtotal</b>		<b>2,447,748.16</b>			<b>6,972.09</b>	<b>0.00</b>	<b>5,808.66</b>	<b>7,233.71</b>	<b>5,547.04</b>

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**Monthly Board Report**  
**Accrued Interest**  
**Sorted by Fund - Investment Number**

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
<b>Opr-Cordillera WDS</b>										
91282CFA4	U052-100-002	TRC	250,000.00	07/31/2024	3.000	3,138.59	0.00	632.01	3,750.00	20.60
3130AGWK7	U052-100-003	FAC	500,000.00	08/15/2024	1.500	2,520.83	0.00	625.00	0.00	3,145.83
3130AX2R8	U052-100-004	FAC	500,000.00	11/22/2024	5.375	2,911.46	0.00	2,239.58	0.00	5,151.04
0941100002	U052-100-095	LA3	283,862.20		5.381	1,282.65	0.00	1,282.57	1,282.47	1,282.75
CMM-716278	U052-100-096	LA2	718,401.68		5.260	3,060.93	0.00	3,048.86	3,060.93	3,048.86
	<b>Subtotal</b>		<b>2,252,263.88</b>			<b>12,914.46</b>	<b>0.00</b>	<b>7,828.02</b>	<b>8,093.40</b>	<b>12,649.08</b>
<b>Opr-Comal Trace</b>										
3130AX2R8	U054-100-002	FAC	500,000.00	11/22/2024	5.375	2,911.46	0.00	2,239.58	0.00	5,151.04
0941100002	U054-100-095	LA3	683,766.83		5.351	3,089.21	0.00	3,089.45	3,089.21	3,089.45
	<b>Subtotal</b>		<b>1,183,766.83</b>			<b>6,000.67</b>	<b>0.00</b>	<b>5,329.03</b>	<b>3,089.21</b>	<b>8,240.49</b>
<b>Opr-Johnson Ranch WDS</b>										
91282CFA4	U055-100-002	TRC	250,000.00	07/31/2024	3.000	3,138.59	0.00	632.01	3,750.00	20.60
CMM-716278	U055-100-096	LA2	813,535.30		5.260	3,468.39	0.00	3,454.65	3,468.39	3,454.65
	<b>Subtotal</b>		<b>1,063,535.30</b>			<b>6,606.98</b>	<b>0.00</b>	<b>4,086.66</b>	<b>7,218.39</b>	<b>3,475.25</b>
<b>Opr-Rural Wtr</b>										
0941100002	U070-100-095	LA3	568,243.55		5.351	2,076.48	0.00	2,567.49	2,076.48	2,567.49
	<b>Subtotal</b>		<b>568,243.55</b>			<b>2,076.48</b>	<b>0.00</b>	<b>2,567.49</b>	<b>2,076.48</b>	<b>2,567.49</b>
<b>Opr-Luling WTP</b>										
0941100002	U100-100-095	LA3	184,369.08		5.351	832.97	0.00	833.03	832.97	833.03
	<b>Subtotal</b>		<b>184,369.08</b>			<b>832.97</b>	<b>0.00</b>	<b>833.03</b>	<b>832.97</b>	<b>833.03</b>
<b>Opr-Lu-Lo</b>										
0941100002	U100-200-095	LA3	124,399.88		5.351	234.83	0.00	562.07	234.83	562.07
CMM-716278	U100-200-096	LA2	408,174.58		5.260	1,748.25	0.00	1,741.07	1,748.25	1,741.07
	<b>Subtotal</b>		<b>532,574.46</b>			<b>1,983.08</b>	<b>0.00</b>	<b>2,303.14</b>	<b>1,983.08</b>	<b>2,303.14</b>
<b>2014 I&amp;S-Lu-Lo</b>										
313396SV6	R100-400-001	AFD	323,000.00	02/08/2024	5.245	0.00	0.00	0.00	0.00	0.00
CMM-716278	R100-400-096	LA2	73,086.31		5.260	410.87	0.00	377.34	410.87	377.34
	<b>Subtotal</b>		<b>396,086.31</b>			<b>410.87</b>	<b>0.00</b>	<b>377.34</b>	<b>410.87</b>	<b>377.34</b>
	<b>Total</b>		<b>149,535,451.40</b>			<b>647,634.82</b>	<b>0.00</b>	<b>368,743.50</b>	<b>358,102.57</b>	<b>658,275.75</b>

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**Monthly Board Report**  
**Texas Compliance Change in Val Report**  
**Sorted by Fund**  
**January 1, 2024 - January 31, 2024**

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
<b>Fund: General Revenue</b>									
U010-100-002	USTR	01010U	08/26/2022	2,528.07	998,150.36	0.00	0.00	270.47	998,420.83
91282CFA4	1,000,000.00	3.331	07/31/2024	15,000.00	984,921.88	0.00	0.00	0.00	984,921.88
U010-100-003	USTR	01010U	08/31/2023	0.00	991,363.05	0.00	0.00	4,538.06	995,901.11
912797GP6	1,000,000.00	5.489	02/29/2024	0.00	986,862.50	0.00	0.00	0.00	986,862.50
U010-100-004	FHLB	01010U	08/30/2023	1,250.00	976,622.19	0.00	0.00	3,130.96	979,753.15
3130AGWK7	1,000,000.00	5.405	08/15/2024	0.00	973,789.00	0.00	0.00	0.00	973,789.00
U010-100-006	FROST	01010U	09/01/2023	1.36	22,265.99	53.58	0.00	1.36	22,267.35
BC-400006076	22,267.35	0.070	/ /	52.22	22,265.99	53.58	0.00	1.36	22,267.35
U010-100-008	FHLB	01010U	08/30/2023	4,479.16	1,000,912.26	0.00	0.00	-85.26	1,000,827.00
3130AX2R8	1,000,000.00	5.275	11/22/2024	0.00	1,000,400.00	0.00	0.00	0.00	1,000,400.00
U010-100-009	USTR	01010U	12/06/2023	2,540.98	1,936,795.14	0.00	0.00	5,866.32	1,942,661.46
912828YV6	2,000,000.00	5.094	11/30/2024	0.00	1,936,795.14	0.00	0.00	5,866.32	1,942,661.46
U010-100-010	FSTLOC	01010U	12/14/2023	2,175.12	521,699.42	0.00	0.00	0.00	521,699.42
CD-88155A	521,699.42	4.909	12/12/2024	0.00	521,699.42	0.00	0.00	0.00	521,699.42
U010-100-090	SEGST	01010U	09/01/2023	10.62	25,000.00	0.00	0.00	0.00	25,000.00
BC-729205	25,000.00	0.500	/ /	0.00	25,000.00	0.00	0.00	0.00	25,000.00
U010-100-095	TXPOOL	01010U	09/01/2023	1,839.34	405,245.13	4,810.12	0.00	1,839.34	407,084.47
0941100002	407,084.47	5.350	/ /	2,970.78	405,245.13	4,810.12	0.00	1,839.34	407,084.47
U010-100-096	SEGST	01010U	09/01/2023	3,923.28	915,366.37	22,860.67	0.00	18,923.28	934,289.65
CMM-716278	934,289.65	5.260	/ /	3,937.39	915,366.37	22,860.67	0.00	18,923.28	934,289.65
U010-100-098	TXCLAS	01010U	09/01/2023	888.17	188,869.10	1,780.20	0.00	888.17	189,757.27
TX-01-0175-0001	189,757.27	5.540	/ /	892.03	188,869.10	1,780.20	0.00	888.17	189,757.27

**Monthly Board Report**  
**Texas Compliance Change in Val Report**  
**January 1, 2024 - January 31, 2024**

**Page 2**

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
<b>Sub Totals For: Fund: General Revenue</b>				19,636.10	7,982,289.01	29,504.57	0.00	35,372.70	8,017,661.71
				22,852.42	7,961,214.53	29,504.57	0.00	27,518.47	7,988,733.00
<b>Fund: 2021 Const-Lk Dunlap</b>									
R023-100-095	TXPOOL	02310R	09/01/2023	2,166.65	481,758.41	19,269.94	10,000.00	-7,833.35	473,925.06
0941100016	473,925.06	5.350	/ /	17,103.29	481,758.41	19,269.94	10,000.00	-7,833.35	473,925.06
<b>Sub Totals For: Fund: 2021 Const-Lk Dunlap</b>				2,166.65	481,758.41	19,269.94	10,000.00	-7,833.35	473,925.06
				17,103.29	481,758.41	19,269.94	10,000.00	-7,833.35	473,925.06
<b>Fund: 2021 I&amp;S-Lk Dunlap</b>									
R023-200-095	TXPOOL	02320R	09/01/2023	728.33	147,771.93	47,042.52	0.00	46,447.83	194,219.76
0941100017	194,219.76	5.350	/ /	594.69	147,771.93	47,042.52	0.00	46,447.83	194,219.76
<b>Sub Totals For: Fund: 2021 I&amp;S-Lk Dunlap</b>				728.33	147,771.93	47,042.52	0.00	46,447.83	194,219.76
				594.69	147,771.93	47,042.52	0.00	46,447.83	194,219.76
<b>Fund: 2021 Const-Lk McQ</b>									
R024-100-002	USTR	02410R	08/31/2023	0.00	5,948,178.33	0.00	0.00	27,228.34	5,975,406.67
912797GP6	6,000,000.00	5.489	02/29/2024	0.00	5,921,175.00	0.00	0.00	0.00	5,921,175.00
R024-100-003	FHLB	02410R	08/30/2023	7,500.00	5,859,733.15	0.00	0.00	18,785.74	5,878,518.89
3130AGWK7	6,000,000.00	5.405	08/15/2024	0.00	5,842,734.00	0.00	0.00	0.00	5,842,734.00
R024-100-004	FHLB	02410R	08/30/2023	15,677.08	3,503,192.90	0.00	0.00	-298.40	3,502,894.50
3130AX2R8	3,500,000.00	5.275	11/22/2024	0.00	3,501,400.00	0.00	0.00	0.00	3,501,400.00
R024-100-005	FHLMC	02410R	12/06/2023	0.00	2,986,875.00	0.00	3,000,000.00	-2,986,875.00	0.00
313396SM6	0.00	0.000	01/31/2024	0.00	2,986,875.00	0.00	3,000,000.00	-2,986,875.00	0.00
R024-100-006	FHLMC	02410R	12/06/2023	0.00	3,014,687.88	0.00	0.00	13,643.13	3,028,331.01
313396WF6	3,067,500.00	5.348	04/30/2024	0.00	3,014,687.88	0.00	0.00	13,643.13	3,028,331.01
R024-100-095	TXPOOL	02410R	09/01/2023	17,285.26	3,778,228.81	3,043,584.89	150,000.00	2,867,285.26	6,645,514.07
0941100018	6,645,514.07	5.350	/ /	26,299.63	3,778,228.81	3,043,584.89	150,000.00	2,867,285.26	6,645,514.07
<b>Sub Totals For: Fund: 2021 Const-Lk McQ</b>				40,462.34	25,090,896.07	3,043,584.89	3,150,000.00	-60,230.93	25,030,665.14
				26,299.63	25,045,100.69	3,043,584.89	3,150,000.00	-105,946.61	24,939,154.08

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**Monthly Board Report**  
**Texas Compliance Change in Val Report**  
**January 1, 2024 - January 31, 2024**

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
<b>Fund: 2021 I&amp;S-Lk McQ</b>									
R024-200-095	TXPOOL	02420R	09/01/2023	219.37	29,133.31	267,355.89	0.00	267,238.12	296,371.43
0941100019	296,371.43	5.350	/ /	117.77	29,133.31	267,355.89	0.00	267,238.12	296,371.43
<b>Sub Totals For: Fund: 2021 I&amp;S-Lk McQ</b>				219.37	29,133.31	267,355.89	0.00	267,238.12	296,371.43
				117.77	29,133.31	267,355.89	0.00	267,238.12	296,371.43
<b>Fund: 2021 Const-Lk PI</b>									
R025-100-002	USTR	02510R	08/31/2023	0.00	5,948,178.33	0.00	0.00	27,228.34	5,975,406.67
912797GP6	6,000,000.00	5.489	02/29/2024	0.00	5,921,175.00	0.00	0.00	0.00	5,921,175.00
R025-100-003	FHLB	02510R	08/30/2023	7,500.00	5,859,733.15	0.00	0.00	18,785.74	5,878,518.89
3130AGWK7	6,000,000.00	5.405	08/15/2024	0.00	5,842,734.00	0.00	0.00	0.00	5,842,734.00
R025-100-004	FHLB	02510R	08/30/2023	15,677.08	3,503,192.90	0.00	0.00	-298.40	3,502,894.50
3130AX2R8	3,500,000.00	5.275	11/22/2024	0.00	3,501,400.00	0.00	0.00	0.00	3,501,400.00
R025-100-006	FHLMC	02510R	12/06/2023	0.00	2,986,875.00	0.00	3,000,000.00	-2,986,875.00	0.00
313396SM6	0.00	0.000	01/31/2024	0.00	2,986,875.00	0.00	3,000,000.00	-2,986,875.00	0.00
R025-100-007	FHLMC	02510R	12/06/2023	0.00	3,014,687.88	0.00	0.00	13,643.13	3,028,331.01
313396WF6	3,067,500.00	5.348	04/30/2024	0.00	3,014,687.88	0.00	0.00	13,643.13	3,028,331.01
R025-100-095	TXPOOL	02510R	09/01/2023	13,785.24	3,391,217.61	3,037,002.44	1,000,000.00	2,013,785.24	5,405,002.85
0941100020	5,405,002.85	5.350	/ /	23,217.20	3,391,217.61	3,037,002.44	1,000,000.00	2,013,785.24	5,405,002.85
<b>Sub Totals For: Fund: 2021 Const-Lk PI</b>				36,962.32	24,703,884.87	3,037,002.44	4,000,000.00	-913,730.95	23,790,153.92
				23,217.20	24,658,089.49	3,037,002.44	4,000,000.00	-959,446.63	23,698,642.86
<b>Fund: 2021/2022 I&amp;S Lk PI</b>									
R025-200-095	TXPOOL	02520R	09/01/2023	1,331.38	272,166.79	201,158.42	0.00	199,938.13	472,104.92
0941100021	472,104.92	5.350	/ /	1,220.29	272,166.79	201,158.42	0.00	199,938.13	472,104.92
<b>Sub Totals For: Fund: 2021/2022 I&amp;S Lk PI</b>				1,331.38	272,166.79	201,158.42	0.00	199,938.13	472,104.92
				1,220.29	272,166.79	201,158.42	0.00	199,938.13	472,104.92

**Fund: Opr-Shadow Creek**

**Monthly Board Report**  
**Texas Compliance Change in Val Report**  
**January 1, 2024 - January 31, 2024**

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value			Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value
U030-100-002	FHLMC	03010U	02/10/2023	0.00	497,519.44	0.00	0.00	2,023.62
313396SV6	500,000.00	4.941	02/08/2024	0.00	494,827.80	0.00	0.00	494,827.80
U030-100-096	SEGST	03010U	09/01/2023	1,855.74	433,203.03	3,719.14	0.00	1,855.74
CMM-716278	435,058.77	5.260	/ /	1,863.40	433,203.03	3,719.14	0.00	1,855.74
<b>Sub Totals For: Fund: Opr-Shadow Creek</b>				1,855.74	930,722.47	3,719.14	0.00	934,601.83
				1,863.40	928,030.83	3,719.14	0.00	929,886.57
<b>Fund: 2012 Reserve-Stein F</b>								
R033-100-001	FNMA	03310R	08/30/2023	54.69	162,561.49	0.00	0.00	628.21
3135G05X7	175,000.00	4.951	08/25/2025	0.00	162,090.08	0.00	0.00	162,090.08
R033-100-096	SEGST	03310R	09/01/2023	138.40	32,307.26	277.37	0.00	138.40
CMM-716278	32,445.66	5.260	/ /	138.97	32,307.26	277.37	0.00	138.40
<b>Sub Totals For: Fund: 2012 Reserve-Stein F</b>				193.09	194,868.75	277.37	0.00	195,635.36
				138.97	194,397.34	277.37	0.00	194,535.74
<b>Fund: Opr-Stein Falls</b>								
U033-100-001	FHLMC	03310U	02/10/2023	0.00	1,990,077.78	0.00	0.00	8,094.44
313396SV6	2,000,000.00	4.941	02/08/2024	0.00	1,979,311.20	0.00	0.00	1,979,311.20
U033-100-095	TXPOOL	03310U	11/29/2023	18,249.02	4,020,675.03	36,496.61	0.00	18,249.02
0941100002	4,038,924.05	5.350	/ /	18,247.59	4,020,675.03	36,496.61	0.00	18,249.02
<b>Sub Totals For: Fund: Opr-Stein Falls</b>				18,249.02	6,010,752.81	36,496.61	0.00	6,037,096.27
				18,247.59	5,999,986.23	36,496.61	0.00	6,018,235.25
<b>Fund: 2012 I&amp;S-Stein Falls</b>								
R033-200-095	TXPOOL	03320R	09/01/2023	312.24	62,057.19	15,474.75	0.00	15,230.24
0941100002	77,287.43	5.350	/ /	244.51	62,057.19	15,474.75	0.00	15,230.24
<b>Sub Totals For: Fund: 2012 I&amp;S-Stein Falls</b>				312.24	62,057.19	15,474.75	0.00	77,287.43
				244.51	62,057.19	15,474.75	0.00	77,287.43
<b>Fund: 2021 Const-Stein Fal</b>								

**Monthly Board Report**  
**Texas Compliance Change in Val Report**  
**January 1, 2024 - January 31, 2024**

**Page 5**

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
R033-300-095	TXPOOL	03330R	09/01/2023	7,259.41	1,648,667.12	14,743.84	75,000.00	-67,740.59	1,580,926.53
0941100022	1,580,926.53	5.350	/ /	7,484.43	1,648,667.12	14,743.84	75,000.00	-67,740.59	1,580,926.53
<b>Sub Totals For: Fund: 2021 Const-Stein Fal</b>				7,259.41	1,648,667.12	14,743.84	75,000.00	-67,740.59	1,580,926.53
				7,484.43	1,648,667.12	14,743.84	75,000.00	-67,740.59	1,580,926.53
<b>Fund: 2021 I&amp;S-Stein Falls</b>									
R033-400-095	TXPOOL	03340R	09/01/2023	1,773.51	360,990.20	74,557.32	0.00	73,107.51	434,097.71
0941100024	434,097.71	5.350	/ /	1,449.81	360,990.20	74,557.32	0.00	73,107.51	434,097.71
<b>Sub Totals For: Fund: 2021 I&amp;S-Stein Falls</b>				1,773.51	360,990.20	74,557.32	0.00	73,107.51	434,097.71
				1,449.81	360,990.20	74,557.32	0.00	73,107.51	434,097.71
<b>Fund: 2022 Const-Sunfield</b>									
R037-100-004	USTR	03710R	08/31/2023	0.00	2,974,089.17	0.00	0.00	13,614.16	2,987,703.33
912797GP6	3,000,000.00	5.489	02/29/2024	0.00	2,960,587.50	0.00	0.00	0.00	2,960,587.50
R037-100-095	TXPOOL	03710R	09/01/2023	37,736.59	9,313,473.25	80,983.08	1,350,000.00	-1,312,263.41	8,001,209.84
0941100027	8,001,209.84	5.350	/ /	43,246.49	9,313,473.25	80,983.08	1,350,000.00	-1,312,263.41	8,001,209.84
<b>Sub Totals For: Fund: 2022 Const-Sunfield</b>				37,736.59	12,287,562.42	80,983.08	1,350,000.00	-1,298,649.25	10,988,913.17
				43,246.49	12,274,060.75	80,983.08	1,350,000.00	-1,312,263.41	10,961,797.34
<b>Fund: Opr-Sunfield WWTP</b>									
U037-100-001	FHLMC	03710U	02/10/2023	0.00	995,038.89	0.00	0.00	4,047.22	999,086.11
313396SV6	1,000,000.00	4.941	02/08/2024	0.00	989,655.60	0.00	0.00	0.00	989,655.60
U037-100-095	TXPOOL	03710U	11/29/2023	4,562.25	1,005,168.76	9,124.15	0.00	4,562.25	1,009,731.01
0941100002	1,009,731.01	5.350	/ /	4,561.90	1,005,168.76	9,124.15	0.00	4,562.25	1,009,731.01
<b>Sub Totals For: Fund: Opr-Sunfield WWTP</b>				4,562.25	2,000,207.65	9,124.15	0.00	8,609.47	2,008,817.12
				4,561.90	1,994,824.36	9,124.15	0.00	4,562.25	1,999,386.61
<b>Fund: 2022 I&amp;S-Sunfield</b>									
R037-200-001	FHLMC	03720R	12/06/2023	0.00	467,397.89	0.00	0.00	2,122.77	469,520.66
313396SV6	470,000.00	5.367	02/08/2024	0.00	467,397.89	0.00	0.00	2,122.77	469,520.66

Portfolio GBRA

**Monthly Board Report**  
**Texas Compliance Change in Val Report**  
**January 1, 2024 - January 31, 2024**

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value			Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value
R037-200-095	TXPOOL	03720R	09/01/2023	786.99	124,335.41	118,175.03	0.00	117,645.99
0941100028	241,981.40	5.350	/ /	529.04	124,335.41	118,175.03	0.00	241,981.40
<b>Sub Totals For: Fund: 2022 I&amp;S-Sunfield</b>				786.99	591,733.30	118,175.03	0.00	119,768.76
				529.04	591,733.30	118,175.03	0.00	119,768.76
<b>Fund: 2021 Const-Dietz</b>								
R038-100-095	TXPOOL	03810R	09/01/2023	4,231.25	931,998.31	8,462.21	0.00	4,231.25
0941100023	936,229.56	5.350	/ /	4,230.96	931,998.31	8,462.21	0.00	936,229.56
<b>Sub Totals For: Fund: 2021 Const-Dietz</b>				4,231.25	931,998.31	8,462.21	0.00	4,231.25
				4,230.96	931,998.31	8,462.21	0.00	4,231.25
<b>Fund: 2021 I&amp;S-Dietz</b>								
R038-400-095	TXPOOL	03840R	09/01/2023	541.78	109,956.46	22,701.68	0.00	22,258.78
0941100024	132,215.24	5.350	/ /	442.90	109,956.46	22,701.68	0.00	132,215.24
<b>Sub Totals For: Fund: 2021 I&amp;S-Dietz</b>				541.78	109,956.46	22,701.68	0.00	22,258.78
				442.90	109,956.46	22,701.68	0.00	22,258.78
<b>Fund: 2010 I&amp;S-RRWDS</b>								
R041-100-001	USTR	04110R	12/06/2023	304.42	167,000.12	0.00	0.00	438.66
9128282N9	170,000.00	5.249	07/31/2024	549.73	167,000.12	0.00	0.00	438.66
R041-100-095	TXPOOL	04110R	09/01/2023	369.13	57,372.98	55,318.38	0.00	55,091.38
0941100002	112,464.36	5.350	/ /	227.00	57,372.98	55,318.38	0.00	55,091.38
<b>Sub Totals For: Fund: 2010 I&amp;S-RRWDS</b>				673.55	224,373.10	55,318.38	0.00	55,530.04
				776.73	224,373.10	55,318.38	0.00	55,530.04
<b>Fund: Opr-Water Supply</b>								
U041-100-004	USTR	04110U	08/26/2022	5,056.14	1,996,300.72	0.00	0.00	540.93
91282CFA4	2,000,000.00	3.331	07/31/2024	30,000.00	1,969,843.75	0.00	0.00	1,969,843.75
U041-100-005	FHLMC	04110U	02/10/2023	0.00	1,990,077.78	0.00	0.00	8,094.44
313396SV6	2,000,000.00	4.941	02/08/2024	0.00	1,979,311.20	0.00	0.00	1,979,311.20

**Monthly Board Report**  
**Texas Compliance Change in Val Report**  
**January 1, 2024 - January 31, 2024**

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
U041-100-006	FHLB	04110U	02/13/2023	11,250.00	2,996,834.11	0.00	0.00	236.26	2,997,070.37
3130AUVZ4	3,000,000.00	4.600	02/13/2025	0.00	2,980,380.00	0.00	0.00	0.00	2,980,380.00
U041-100-008	FHLB	04110U	08/30/2023	3,250.00	2,539,217.70	0.00	0.00	8,140.48	2,547,358.18
3130AGWK7	2,600,000.00	5.405	08/15/2024	0.00	2,531,851.40	0.00	0.00	0.00	2,531,851.40
U041-100-009	FHLB	04110U	08/30/2023	4,479.16	1,000,912.26	0.00	0.00	-85.26	1,000,827.00
3130AX2R8	1,000,000.00	5.275	11/22/2024	0.00	1,000,400.00	0.00	0.00	0.00	1,000,400.00
U041-100-010	FHLB	04110U	08/30/2023	4,479.16	1,000,912.26	0.00	0.00	-85.26	1,000,827.00
3130AX2R8	1,000,000.00	5.275	11/22/2024	0.00	1,000,400.00	0.00	0.00	0.00	1,000,400.00
U041-100-011	FNMA	04110U	08/30/2023	625.00	1,857,845.57	0.00	0.00	7,179.52	1,865,025.09
3135G05X7	2,000,000.00	4.951	08/25/2025	0.00	1,852,458.00	0.00	0.00	0.00	1,852,458.00
U041-100-012	USTR	04110U	12/06/2023	5,081.97	3,873,590.28	0.00	0.00	11,732.64	3,885,322.92
912828YV6	4,000,000.00	5.094	11/30/2024	0.00	3,873,590.28	0.00	0.00	11,732.64	3,885,322.92
U041-100-094	TXFIT	04110U	09/01/2023	11,904.25	2,668,313.91	23,824.19	0.00	11,904.25	2,680,218.16
1379800040	2,680,218.16	5.250	/ /	11,919.94	2,668,313.91	23,824.19	0.00	11,904.25	2,680,218.16
U041-100-095	TXPOOL	04110U	09/01/2023	2,580.73	568,592.99	5,161.26	0.00	2,580.73	571,173.72
0941100002	571,173.72	5.350	/ /	2,580.53	568,592.99	5,161.26	0.00	2,580.73	571,173.72
U041-100-096	SEGST	04110U	09/01/2023	2,243.52	477,596.30	136,207.02	0.00	132,243.52	609,839.82
CMM-716278	609,839.82	5.260	/ /	3,963.50	477,596.30	136,207.02	0.00	132,243.52	609,839.82
U041-100-097	BRDWAY	04110U	09/01/2023	5,459.92	2,049,570.35	14,126.77	0.00	5,459.92	2,055,030.27
CMM-6257184	2,055,030.27	3.190	/ /	8,666.85	2,049,570.35	14,126.77	0.00	5,459.92	2,055,030.27
<b>Sub Totals For: Fund: Opr-Water Supply</b>				56,409.85	23,019,764.23	179,319.24	0.00	187,942.17	23,207,706.40
				57,130.82	22,952,308.18	179,319.24	0.00	163,921.06	23,116,229.24
<b>Fund: 2007B/2017 I&amp;S-RRWDS</b>									
R041-120-001	FHLMC	04112R	12/06/2023	0.00	324,318.50	0.00	0.00	1,467.72	325,786.22
313396WF6	330,000.00	5.348	04/30/2024	0.00	324,318.50	0.00	0.00	1,467.72	325,786.22
R041-120-095	TXPOOL	04112R	09/01/2023	580.23	93,791.12	82,075.33	0.00	81,690.23	175,481.35
0941100013	175,481.35	5.350	/ /	385.10	93,791.12	82,075.33	0.00	81,690.23	175,481.35

**Monthly Board Report**  
**Texas Compliance Change in Val Report**  
**January 1, 2024 - January 31, 2024**

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
<b>Sub Totals For: Fund: 2007B/2017 I&amp;S-RRWDS</b>				580.23	418,109.62	82,075.33	0.00	83,157.95	501,267.57
				385.10	418,109.62	82,075.33	0.00	83,157.95	501,267.57
<b>Fund: 2007 Rate Stab-RRWDS</b>									
R041-150-001	USTR	04115R	08/26/2022	638.74	498,556.39	0.00	0.00	758.51	499,314.90
91282CEA5	500,000.00	3.345	02/29/2024	0.00	495,234.38	0.00	0.00	0.00	495,234.38
R041-150-002	FHLMC	04115R	02/10/2023	0.00	497,519.44	0.00	0.00	2,023.62	499,543.06
313396SV6	500,000.00	4.941	02/08/2024	0.00	494,827.80	0.00	0.00	0.00	494,827.80
R041-150-003	FNMA	04115R	08/30/2023	140.62	418,015.25	0.00	0.00	1,615.39	419,630.64
3135G05X7	450,000.00	4.951	08/25/2025	0.00	416,803.05	0.00	0.00	0.00	416,803.05
R041-150-095	TXPOOL	04115R	09/01/2023	268.93	59,251.54	537.84	0.00	268.93	59,520.47
0941100002	59,520.47	5.350	/ /	268.91	59,251.54	537.84	0.00	268.93	59,520.47
R041-150-096	SEGST	04115R	09/01/2023	71.70	16,737.76	143.70	0.00	71.70	16,809.46
CMM-716278	16,809.46	5.260	/ /	72.00	16,737.76	143.70	0.00	71.70	16,809.46
<b>Sub Totals For: Fund: 2007 Rate Stab-RRWDS</b>				1,119.99	1,490,080.38	681.54	0.00	4,738.15	1,494,818.53
				340.91	1,482,854.53	681.54	0.00	340.63	1,483,195.16
<b>Fund: 2015 IWPP Bond</b>									
R041-160-001	SA TX	04116R	03/30/2023	7,583.33	1,847,433.69	0.00	0.00	-1,097.35	1,846,336.34
796237G66	1,820,000.00	4.222	02/01/2026	0.00	1,825,460.00	0.00	0.00	0.00	1,825,460.00
R041-160-096	SEGST	04116R	09/01/2023	199.09	46,476.05	399.00	0.00	199.09	46,675.14
CMM-716278	46,675.14	5.260	/ /	199.91	46,476.05	399.00	0.00	199.09	46,675.14
<b>Sub Totals For: Fund: 2015 IWPP Bond</b>				7,782.42	1,893,909.74	399.00	0.00	-898.26	1,893,011.48
				199.91	1,871,936.05	399.00	0.00	199.09	1,872,135.14
<b>Fund: 2016 I&amp;S-SM WTP</b>									
R041-180-001	FHLMC	04118R	12/06/2023	0.00	89,501.72	0.00	0.00	406.49	89,908.21
313396SV6	90,000.00	5.367	02/08/2024	0.00	89,501.72	0.00	0.00	406.49	89,908.21
R041-180-096	SEGST	04118R	09/01/2023	247.53	25,150.82	23,051.34	0.00	22,850.53	48,001.35
CMM-716278	48,001.35	5.260	/ /	200.81	25,150.82	23,051.34	0.00	22,850.53	48,001.35



**Monthly Board Report**  
**Texas Compliance Change in Val Report**  
**January 1, 2024 - January 31, 2024**

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Sub Totals For: Fund: 2016 I&S-SM WTP				247.53	114,652.54	23,051.34	0.00	23,257.02	137,909.56
				200.81	114,652.54	23,051.34	0.00	23,257.02	137,909.56
Fund: 2020 I&S-Gen Imp/Ref									
R041-200-001	USTR	04120R	12/06/2023	497.82	273,094.31	0.00	0.00	717.34	273,811.65
9128282N9	278,000.00	5.249	07/31/2024	898.97	273,094.31	0.00	0.00	717.34	273,811.65
R041-200-096	SEGST	04120R	09/01/2023	503.37	75,134.97	73,228.97	0.00	72,870.12	148,005.09
CMM-716278	148,005.09	5.260	/ /	358.85	75,134.97	73,228.97	0.00	72,870.12	148,005.09
Sub Totals For: Fund: 2020 I&S-Gen Imp/Ref				1,001.19	348,229.28	73,228.97	0.00	73,587.46	421,816.74
				1,257.82	348,229.28	73,228.97	0.00	73,587.46	421,816.74
Fund: 2012 Reserve-MidBasi									
R041-250-002	USTR	04125R	08/26/2022	95.81	74,783.46	0.00	0.00	113.77	74,897.23
91282CEA5	75,000.00	3.345	02/29/2024	0.00	74,285.16	0.00	0.00	0.00	74,285.16
R041-250-003	FNMA	04125R	08/30/2023	25.00	74,313.82	0.00	0.00	287.18	74,601.00
3135G05X7	80,000.00	4.951	08/25/2025	0.00	74,098.32	0.00	0.00	0.00	74,098.32
R041-250-095	TXPOOL	04125R	09/01/2023	548.70	120,891.87	770.16	0.00	548.70	121,440.57
0941100002	121,440.57	5.350	/ /	221.46	120,891.87	770.16	0.00	548.70	121,440.57
Sub Totals For: Fund: 2012 Reserve-MidBasi				669.51	269,989.15	770.16	0.00	949.65	270,938.80
				221.46	269,275.35	770.16	0.00	548.70	269,824.05
Fund: 2012 I&S-Mid-Basin									
R041-260-001	USTR	04126R	12/06/2023	155.80	85,464.76	0.00	0.00	224.50	85,689.26
9128282N9	87,000.00	5.250	07/31/2024	281.34	85,464.76	0.00	0.00	224.50	85,689.26
R041-260-096	SEGST	04126R	09/01/2023	235.08	23,371.49	22,983.02	0.00	22,792.46	46,163.95
CMM-716278	46,163.95	5.260	/ /	190.56	23,371.49	22,983.02	0.00	22,792.46	46,163.95
Sub Totals For: Fund: 2012 I&S-Mid-Basin				390.88	108,836.25	22,983.02	0.00	23,016.96	131,853.21
				471.90	108,836.25	22,983.02	0.00	23,016.96	131,853.21
Fund: 2013 RateStab-WCanyo									

**Monthly Board Report**  
**Texas Compliance Change in Val Report**  
**January 1, 2024 - January 31, 2024**

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
R041-310-001	USTR	04131R	08/26/2022	638.74	498,556.39	0.00	0.00	758.51	499,314.90
91282CEA5	500,000.00	3.345	02/29/2024	0.00	495,234.38	0.00	0.00	0.00	495,234.38
R041-310-002	USTR	04131R	08/26/2022	1,264.04	499,075.18	0.00	0.00	135.23	499,210.41
91282CFA4	500,000.00	3.331	07/31/2024	7,500.00	492,460.94	0.00	0.00	0.00	492,460.94
R041-310-003	FHLB	04131R	02/13/2023	1,875.00	499,472.35	0.00	0.00	39.38	499,511.73
3130AUVZ4	500,000.00	4.600	02/13/2025	0.00	496,730.00	0.00	0.00	0.00	496,730.00
R041-310-004	FNMA	04131R	08/30/2023	62.50	185,784.56	0.00	0.00	717.95	186,502.51
3135G05X7	200,000.00	4.951	08/25/2025	0.00	185,245.80	0.00	0.00	0.00	185,245.80
R041-310-095	TXPOOL	04131R	09/01/2023	842.35	185,347.44	8,856.33	0.00	8,342.35	193,689.79
0941100002	193,689.79	5.350	/ /	513.98	185,347.44	8,856.33	0.00	8,342.35	193,689.79
<b>Sub Totals For: Fund: 2013 RateStab-WCanyo</b>				4,682.63	1,868,235.92	8,856.33	0.00	9,993.42	1,878,229.34
				8,013.98	1,855,018.56	8,856.33	0.00	8,342.35	1,863,360.91
<b>Fund: 2013 Rate Stab-IH35</b>									
R041-320-001	FHLB	04132R	02/13/2023	937.50	249,736.18	0.00	0.00	19.68	249,755.86
3130AUVZ4	250,000.00	4.600	02/13/2025	0.00	248,365.00	0.00	0.00	0.00	248,365.00
R041-320-002	FNMA	04132R	08/30/2023	31.25	92,892.28	0.00	0.00	358.97	93,251.25
3135G05X7	100,000.00	4.951	08/25/2025	0.00	92,622.90	0.00	0.00	0.00	92,622.90
R041-320-095	TXPOOL	04132R	09/01/2023	68.84	15,173.17	137.72	0.00	68.84	15,242.01
0941100011	15,242.01	5.350	/ /	68.88	15,173.17	137.72	0.00	68.84	15,242.01
<b>Sub Totals For: Fund: 2013 Rate Stab-IH35</b>				1,037.59	357,801.63	137.72	0.00	447.49	358,249.12
				68.88	356,161.07	137.72	0.00	68.84	356,229.91
<b>Fund: 2013 I&amp;S-IH35</b>									
R041-350-001	USTR	04135R	12/06/2023	651.82	357,576.72	0.00	0.00	939.25	358,515.97
9128282N9	364,000.00	5.250	07/31/2024	1,177.07	357,576.72	0.00	0.00	939.25	358,515.97
R041-350-095	TXPOOL	04135R	09/01/2023	853.20	145,808.50	105,435.32	0.00	104,826.70	250,635.20
0941100008	250,635.20	5.350	/ /	608.62	145,808.50	105,435.32	0.00	104,826.70	250,635.20

**Monthly Board Report**  
**Texas Compliance Change in Val Report**  
**January 1, 2024 - January 31, 2024**

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
<b>Sub Totals For: Fund: 2013 I&amp;S-IH35</b>				1,505.02	503,385.22	105,435.32	0.00	105,765.95	609,151.17
				1,785.69	503,385.22	105,435.32	0.00	105,765.95	609,151.17
<b>Fund: 2013 Reserve-IH35</b>									
R041-370-001	USTR	04137R	08/26/2022	1,021.97	797,690.23	0.00	0.00	1,213.61	798,903.84
91282CEA5	800,000.00	3.345	02/29/2024	0.00	792,375.00	0.00	0.00	0.00	792,375.00
R041-370-002	FHLB	04137R	02/13/2023	1,125.00	299,683.41	0.00	0.00	23.62	299,707.03
3130AUVZ4	300,000.00	4.600	02/13/2025	0.00	298,038.00	0.00	0.00	0.00	298,038.00
R041-370-003	FNMA	04137R	08/30/2023	39.07	116,115.35	0.00	0.00	448.72	116,564.07
3135G05X7	125,000.00	4.951	08/25/2025	0.00	115,778.63	0.00	0.00	0.00	115,778.63
R041-370-095	TXPOOL	04137R	09/01/2023	86.83	19,138.92	173.70	0.00	86.83	19,225.75
0941100009	19,225.75	5.350	/ /	86.87	19,138.92	173.70	0.00	86.83	19,225.75
<b>Sub Totals For: Fund: 2013 Reserve-IH35</b>				2,272.87	1,232,627.91	173.70	0.00	1,772.78	1,234,400.69
				86.87	1,225,330.55	173.70	0.00	86.83	1,225,417.38
<b>Fund: 2022 Const-NB Office</b>									
R041-410-095	TXPOOL	04141R	09/01/2023	2,821.43	621,458.82	6,960.32	0.00	2,821.43	624,280.25
0941100025	624,280.25	5.350	/ /	4,138.89	621,458.82	6,960.32	0.00	2,821.43	624,280.25
<b>Sub Totals For: Fund: 2022 Const-NB Office</b>				2,821.43	621,458.82	6,960.32	0.00	2,821.43	624,280.25
				4,138.89	621,458.82	6,960.32	0.00	2,821.43	624,280.25
<b>Fund: 2022 I&amp;S-NB Office</b>									
R041-420-001	FHLMC	04142R	12/06/2023	0.00	149,169.54	0.00	0.00	677.48	149,847.02
313396SV6	150,000.00	5.367	02/08/2024	0.00	149,169.54	0.00	0.00	677.48	149,847.02
R041-420-095	TXPOOL	04142R	09/01/2023	264.86	42,452.77	38,327.76	0.00	38,147.86	80,600.63
0941100026	80,600.63	5.350	/ /	179.90	42,452.77	38,327.76	0.00	38,147.86	80,600.63
<b>Sub Totals For: Fund: 2022 I&amp;S-NB Office</b>				264.86	191,622.31	38,327.76	0.00	38,825.34	230,447.65
				179.90	191,622.31	38,327.76	0.00	38,825.34	230,447.65
<b>Fund: 2022 Const-Saltwater</b>									

**Monthly Board Report**  
**Texas Compliance Change in Val Report**  
**January 1, 2024 - January 31, 2024**

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
R041-430-095	TXPOOL	04143R	09/01/2023	4,154.60	915,114.37	8,308.92	0.00	4,154.60	919,268.97
0941100029	919,268.97	5.350	/ /	4,154.32	915,114.37	8,308.92	0.00	4,154.60	919,268.97
<b>Sub Totals For: Fund: 2022 Const-Saltwater</b>				4,154.60	915,114.37	8,308.92	0.00	4,154.60	919,268.97
				4,154.32	915,114.37	8,308.92	0.00	4,154.60	919,268.97
<b>Fund: 2022 I&amp;S-Saltwater B</b>									
R041-440-001	FHLMC	04144R	12/06/2023	0.00	109,391.00	0.00	0.00	496.82	109,887.82
313396SV6	110,000.00	5.367	02/08/2024	0.00	109,391.00	0.00	0.00	496.82	109,887.82
R041-440-095	TXPOOL	04144R	09/01/2023	195.50	31,390.79	28,133.54	0.00	28,000.50	59,391.29
0941100030	59,391.29	5.350	/ /	133.04	31,390.79	28,133.54	0.00	28,000.50	59,391.29
<b>Sub Totals For: Fund: 2022 I&amp;S-Saltwater B</b>				195.50	140,781.79	28,133.54	0.00	28,497.32	169,279.11
				133.04	140,781.79	28,133.54	0.00	28,497.32	169,279.11
<b>Fund: Opr-Canal</b>									
U043-100-003	FHLB	04310U	02/13/2023	750.00	199,788.94	0.00	0.00	15.75	199,804.69
3130AUVZ4	200,000.00	4.600	02/13/2025	0.00	198,692.00	0.00	0.00	0.00	198,692.00
U043-100-004	USTR	04310U	08/31/2023	0.00	495,681.53	0.00	0.00	2,269.03	497,950.56
912797GP6	500,000.00	5.489	02/29/2024	0.00	493,431.25	0.00	0.00	0.00	493,431.25
U043-100-005	FHLB	04310U	08/30/2023	2,239.58	500,456.13	0.00	0.00	-42.63	500,413.50
3130AX2R8	500,000.00	5.275	11/22/2024	0.00	500,200.00	0.00	0.00	0.00	500,200.00
U043-100-096	SEGST	04310U	09/01/2023	155.66	36,336.27	311.96	0.00	155.66	36,491.93
CMM-716278	36,491.93	5.260	/ /	156.30	36,336.27	311.96	0.00	155.66	36,491.93
<b>Sub Totals For: Fund: Opr-Canal</b>				3,145.24	1,232,262.87	311.96	0.00	2,397.81	1,234,660.68
				156.30	1,228,659.52	311.96	0.00	155.66	1,228,815.18
<b>Fund: Opr-Buda WWTP</b>									
U045-100-095	TXPOOL	04510U	09/01/2023	175.09	38,575.24	350.16	0.00	175.09	38,750.33
0941100002	38,750.33	5.358	/ /	175.07	38,575.24	350.16	0.00	175.09	38,750.33
<b>Sub Totals For: Fund: Opr-Buda WWTP</b>				175.09	38,575.24	350.16	0.00	175.09	38,750.33
				175.07	38,575.24	350.16	0.00	175.09	38,750.33

**Monthly Board Report**  
**Texas Compliance Change in Val Report**  
**January 1, 2024 - January 31, 2024**

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
<b>Fund: Opr-Carrizo Grndwtr</b>									
U047-100-003	USTR	04710U	08/31/2023	0.00	495,681.53	0.00	0.00	2,269.03	497,950.56
912797GP6	500,000.00	5.489	02/29/2024	0.00	493,431.25	0.00	0.00	0.00	493,431.25
U047-100-004	FHLMC	04710U	12/06/2023	0.00	497,231.79	0.00	0.00	2,258.28	499,490.07
313396SV6	500,000.00	5.367	02/08/2024	0.00	497,231.79	0.00	0.00	2,258.28	499,490.07
U047-100-096	SEGST	04710U	09/01/2023	309.27	72,196.49	894.75	0.00	309.27	72,505.76
CMM-716278	72,505.76	5.260	/ /	585.48	72,196.49	894.75	0.00	309.27	72,505.76
<b>Sub Totals For: Fund: Opr-Carrizo Grndwtr</b>				309.27	1,065,109.81	894.75	0.00	4,836.58	1,069,946.39
				585.48	1,062,859.53	894.75	0.00	2,567.55	1,065,427.08
<b>Fund: Const-Carrizo Grndwt</b>									
R047-470-095	TXPOOL	04747R	09/01/2023	31,040.88	7,022,678.33	68,925.68	250,000.00	-218,959.12	6,803,719.21
0941100014	6,803,719.21	5.350	/ /	37,884.80	7,022,678.33	68,925.68	250,000.00	-218,959.12	6,803,719.21
R047-470-096	SEGST	04747R	09/01/2023	0.00	0.00	0.00	0.00	0.00	0.00
CMM-716278	0.00	5.120	/ /	0.00	0.00	0.00	0.00	0.00	0.00
<b>Sub Totals For: Fund: Const-Carrizo Grndwt</b>				31,040.88	7,022,678.33	68,925.68	250,000.00	-218,959.12	6,803,719.21
				37,884.80	7,022,678.33	68,925.68	250,000.00	-218,959.12	6,803,719.21
<b>Fund: I&amp;S-Carrizo Grndwtr</b>									
R047-480-003	FHLB	04748R	08/30/2023	2,500.00	1,953,244.38	0.00	0.00	6,261.92	1,959,506.30
3130AGWK7	2,000,000.00	5.405	08/15/2024	0.00	1,947,578.00	0.00	0.00	0.00	1,947,578.00
R047-480-004	FHLMC	04748R	12/06/2023	0.00	1,690,588.11	0.00	0.00	7,678.12	1,698,266.23
313396SV6	1,700,000.00	5.367	02/08/2024	0.00	1,690,588.11	0.00	0.00	7,678.12	1,698,266.23
R047-480-005	USTR	04748R	12/06/2023	3,581.43	1,964,707.24	0.00	0.00	5,160.73	1,969,867.97
9128282N9	2,000,000.00	5.250	07/31/2024	6,467.39	1,964,707.24	0.00	0.00	5,160.73	1,969,867.97
R047-480-095	TXPOOL	04748R	09/01/2023	27,178.09	5,727,370.10	690,914.61	0.00	664,395.09	6,391,765.19
0941100015	6,391,765.19	5.350	/ /	26,519.52	5,727,370.10	690,914.61	0.00	664,395.09	6,391,765.19
<b>Sub Totals For: Fund: I&amp;S-Carrizo Grndwtr</b>				33,259.52	11,335,909.83	690,914.61	0.00	683,495.86	12,019,405.69
				32,986.91	11,330,243.45	690,914.61	0.00	677,233.94	12,007,477.39

**Monthly Board Report**  
**Texas Compliance Change in Val Report**  
**January 1, 2024 - January 31, 2024**

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
<b>Fund: Opr-Western Canyon</b>									
U050-100-003	FHLB	05010U	02/13/2023	1,875.00	499,472.35	0.00	0.00	39.38	499,511.73
3130AUVZ4	500,000.00	4.600	02/13/2025	0.00	496,730.00	0.00	0.00	0.00	496,730.00
U050-100-004	FHLB	05010U	08/30/2023	2,239.58	500,456.13	0.00	0.00	-42.63	500,413.50
3130AX2R8	500,000.00	5.275	11/22/2024	0.00	500,200.00	0.00	0.00	0.00	500,200.00
U050-100-005	USTR	05010U	08/31/2023	0.00	495,681.53	0.00	0.00	2,269.03	497,950.56
912797GP6	500,000.00	5.489	02/29/2024	0.00	493,431.25	0.00	0.00	0.00	493,431.25
U050-100-096	SEGST	05010U	09/01/2023	2,747.54	641,382.82	4,731.12	0.00	2,747.54	644,130.36
CMM-716278	644,130.36	5.260	/ /	1,983.58	641,382.82	4,731.12	0.00	2,747.54	644,130.36
<b>Sub Totals For: Fund: Opr-Western Canyon</b>				6,862.12	2,136,992.83	4,731.12	0.00	5,013.32	2,142,006.15
				1,983.58	2,131,744.07	4,731.12	0.00	2,747.54	2,134,491.61
<b>Fund: 2020 I&amp;S-WCanyon, re</b>									
R050-520-001	USTR	05052R	12/06/2023	2,865.15	1,571,765.79	0.00	0.00	4,128.58	1,575,894.37
9128282N9	1,600,000.00	5.250	07/31/2024	5,173.91	1,571,765.79	0.00	0.00	4,128.58	1,575,894.37
R050-520-095	TXPOOL	05052R	09/01/2023	2,943.51	430,031.65	419,776.31	0.00	417,716.51	847,748.16
0941100005	847,748.16	5.350	/ /	2,059.80	430,031.65	419,776.31	0.00	417,716.51	847,748.16
<b>Sub Totals For: Fund: 2020 I&amp;S-WCanyon, re</b>				5,808.66	2,001,797.44	419,776.31	0.00	421,845.09	2,423,642.53
				7,233.71	2,001,797.44	419,776.31	0.00	421,845.09	2,423,642.53
<b>Fund: Opr-Cordillera WDS</b>									
U052-100-002	USTR	05210U	08/26/2022	632.01	249,537.59	0.00	0.00	67.62	249,605.21
91282CFA4	250,000.00	3.331	07/31/2024	3,750.00	246,230.47	0.00	0.00	0.00	246,230.47
U052-100-003	FHLB	05210U	08/30/2023	625.00	488,311.10	0.00	0.00	1,565.47	489,876.57
3130AGWK7	500,000.00	5.405	08/15/2024	0.00	486,894.50	0.00	0.00	0.00	486,894.50
U052-100-004	FHLB	05210U	08/30/2023	2,239.58	500,456.13	0.00	0.00	-42.63	500,413.50
3130AX2R8	500,000.00	5.275	11/22/2024	0.00	500,200.00	0.00	0.00	0.00	500,200.00
U052-100-095	TXPOOL	05210U	09/01/2023	1,282.57	282,579.63	2,565.04	0.00	1,282.57	283,862.20
0941100002	283,862.20	5.380	/ /	1,282.47	282,579.63	2,565.04	0.00	1,282.57	283,862.20

**Monthly Board Report**  
**Texas Compliance Change in Val Report**  
**January 1, 2024 - January 31, 2024**

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
U052-100-096	SEGST	05210U	09/01/2023	3,048.86	711,602.82	9,859.79	0.00	6,798.86	718,401.68
CMM-716278	718,401.68	5.260	/ /	3,060.93	711,602.82	9,859.79	0.00	6,798.86	718,401.68
<b>Sub Totals For: Fund: Opr-Cordillera WDS</b>				7,828.02	2,232,487.27	12,424.83	0.00	9,671.89	2,242,159.16
				8,093.40	2,227,507.42	12,424.83	0.00	8,081.43	2,235,588.85
<b>Fund: Opr-Comal Trace</b>									
U054-100-002	FHLB	05410U	08/30/2023	2,239.58	500,456.13	0.00	0.00	-42.63	500,413.50
3130AX2R8	500,000.00	5.275	11/22/2024	0.00	500,200.00	0.00	0.00	0.00	500,200.00
U054-100-095	TXPOOL	05410U	09/01/2023	3,089.45	680,677.38	6,178.66	0.00	3,089.45	683,766.83
0941100002	683,766.83	5.350	/ /	3,089.21	680,677.38	6,178.66	0.00	3,089.45	683,766.83
<b>Sub Totals For: Fund: Opr-Comal Trace</b>				5,329.03	1,181,133.51	6,178.66	0.00	3,046.82	1,184,180.33
				3,089.21	1,180,877.38	6,178.66	0.00	3,089.45	1,183,966.83
<b>Fund: Opr-Johnson Ranch WD</b>									
U055-100-002	USTR	05510U	08/26/2022	632.01	249,537.59	0.00	0.00	67.62	249,605.21
91282CFA4	250,000.00	3.331	07/31/2024	3,750.00	246,230.47	0.00	0.00	0.00	246,230.47
U055-100-096	SEGST	05510U	09/01/2023	3,454.65	806,330.65	10,673.04	0.00	7,204.65	813,535.30
CMM-716278	813,535.30	5.260	/ /	3,468.39	806,330.65	10,673.04	0.00	7,204.65	813,535.30
<b>Sub Totals For: Fund: Opr-Johnson Ranch WD</b>				4,086.66	1,055,868.24	10,673.04	0.00	7,272.27	1,063,140.51
				7,218.39	1,052,561.12	10,673.04	0.00	7,204.65	1,059,765.77
<b>Fund: Opr-Rural Wtr</b>									
U070-100-095	TXPOOL	07010U	09/01/2023	2,567.49	565,676.06	4,643.97	0.00	2,567.49	568,243.55
0941100002	568,243.55	5.350	/ /	2,076.48	565,676.06	4,643.97	0.00	2,567.49	568,243.55
<b>Sub Totals For: Fund: Opr-Rural Wtr</b>				2,567.49	565,676.06	4,643.97	0.00	2,567.49	568,243.55
				2,076.48	565,676.06	4,643.97	0.00	2,567.49	568,243.55
<b>Fund: Opr-Luling WTP</b>									
U100-100-095	TXPOOL	10010U	09/01/2023	833.03	183,536.05	1,666.00	0.00	833.03	184,369.08
0941100002	184,369.08	5.350	/ /	832.97	183,536.05	1,666.00	0.00	833.03	184,369.08

**Monthly Board Report**  
**Texas Compliance Change in Val Report**  
**January 1, 2024 - January 31, 2024**

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
<b>Sub Totals For: Fund: Opr-Luling WTP</b>				833.03	183,536.05	1,666.00	0.00	833.03	184,369.08
				832.97	183,536.05	1,666.00	0.00	833.03	184,369.08
<b>Fund: Opr-Lu-Lo</b>									
U100-200-095	TXPOOL	10020U	09/01/2023	562.07	123,837.81	796.90	0.00	562.07	124,399.88
0941100002	124,399.88	5.350	/ /	234.83	123,837.81	796.90	0.00	562.07	124,399.88
U100-200-096	SEGST	10020U	09/01/2023	1,741.07	406,433.51	3,489.32	0.00	1,741.07	408,174.58
CMM-716278	408,174.58	5.260	/ /	1,748.25	406,433.51	3,489.32	0.00	1,741.07	408,174.58
<b>Sub Totals For: Fund: Opr-Lu-Lo</b>				2,303.14	530,271.32	4,286.22	0.00	2,303.14	532,574.46
				1,983.08	530,271.32	4,286.22	0.00	2,303.14	532,574.46
<b>Fund: 2014 I&amp;S-Lu-Lo</b>									
R100-400-001	FHLMC	10040R	12/06/2023	0.00	321,211.74	0.00	0.00	1,458.84	322,670.58
313396SV6	323,000.00	5.367	02/08/2024	0.00	321,211.74	0.00	0.00	1,458.84	322,670.58
R100-400-096	SEGST	10040R	09/01/2023	377.34	38,853.97	34,643.21	0.00	34,232.34	73,086.31
CMM-716278	73,086.31	5.260	/ /	410.87	38,853.97	34,643.21	0.00	34,232.34	73,086.31
<b>Sub Totals For: Fund: 2014 I&amp;S-Lu-Lo</b>				377.34	360,065.71	34,643.21	0.00	35,691.18	395,756.89
				410.87	360,065.71	34,643.21	0.00	35,691.18	395,756.89
<b>Report Grand Totals:</b>				368,743.50	148,498,753.84	8,924,214.96	8,835,000.00	78,757.07	148,577,510.91
				358,102.57	148,208,437.47	8,924,214.96	8,835,000.00	-95,028.40	148,113,409.07





Your Trusted  
Water Resource

## Investment Report as of January 31, 2024

The preceding report has been prepared and is being distributed to you in accordance with Section 2256.023 of the Texas Public Funds Investment Act. We believe the investment portfolio that is described in this report complies with the Texas Public Funds Investment Act.

GBRA Investment Officers:

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Randy Staats

Executive Manager of Finance/CFO

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Sandra Terry

Deputy CFO

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Denise Lyssy

Treasury & Budget Coordinator

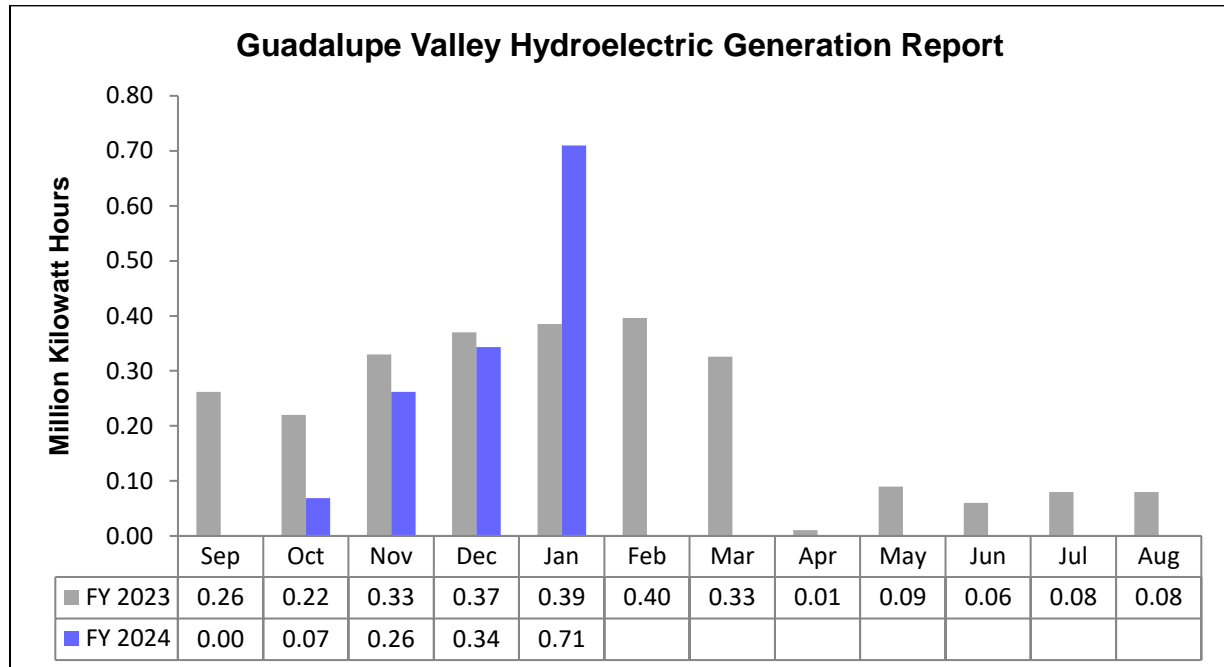
## CONSENT ITEM

4. Consideration of and possible action approving the monthly operations report for January 2024.  
**Attachment**

# Report of Operations

Month of January

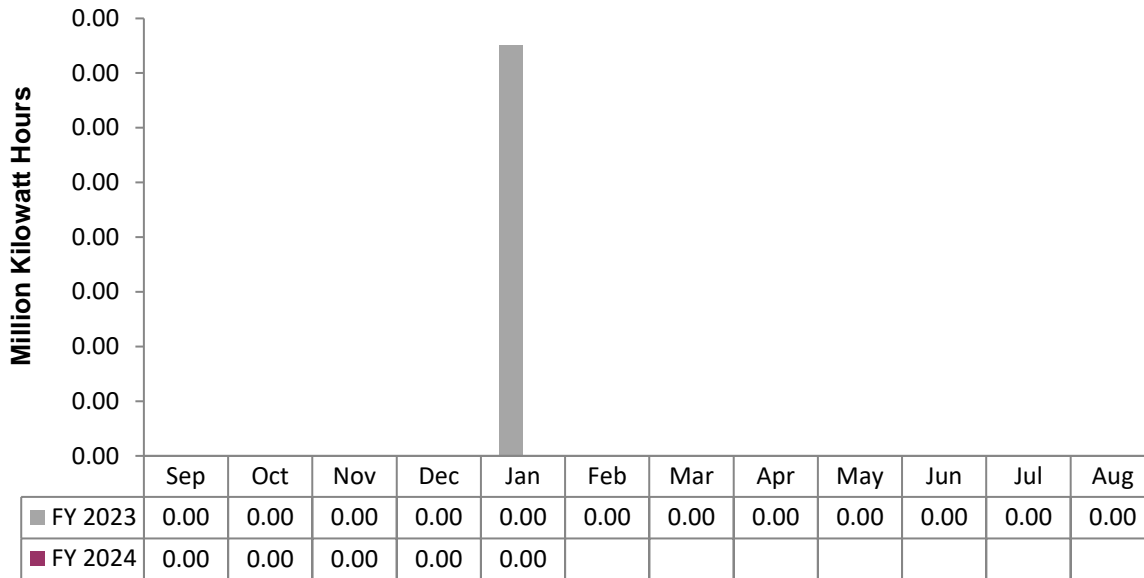
Fiscal Year 2024



During the month, the Guadalupe Valley Hydroelectric System (GVHS) generated 0.71 million kilowatt hours of electrical power for the Guadalupe Valley Electric Cooperative (GVEC) for a total of 1.38 kilowatt hours for the fiscal year and delivered 86.9 million gallons of water to the Calpine Guadalupe Energy Center (CGEC) for a total 322.5 million gallons for the year to date fiscal year.

The maintenance team installed the rebuilt motor at Regional Raw Water Delivery System (RRWDS) Pump Station #3. The GBRA Electricians have completed major projects at several plants in the Kendall/Comal County and Hays Caldwell Divisions.

### Canyon Hydroelectric Generation Report



Due to the low flow conditions, the Canyon Hydroelectric Plant generated 0 kilowatt hours of power for New Braunfels Utilities (NBU). The total for the fiscal year is 0 kilowatt hours.

### SHADOW CREEK WASTEWATER TREATMENT PLANT

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.61	0.289	0.310	0.309	0.304	0.378							
CBOD (mg/L)	5	1	2.8	1.2	1.5	*							
TSS (mg/L)	5	1.8	3.6	2.6	3.9	*							
Ammonia (mg/L)	2	0.1	1.8	0.1	0.2	*							
Phosphorous (mg/L)	1	0.8	0.4	0.3	0.2	*							
E.coli (CFU/ 100 mL)	126	5	4	4	1	*							
Year to Date Flows (MG)		8.68	18.29	27.56	36.98	48.7							
Biosolids Processing													
FY 2024	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	
Biosolids Processed (metric tons)	4.38	5.28	5.91	4.16	*								
Year to Date Biosolids Processed (metric tons)	4.38	9.66	15.57	19.73	*								

(\* data not available at printing. Report will be revised when this information is received.)

#### System Statistics:

There are an estimated 1,699 sewer connections in the Shadow Creek subdivision and 688 connections in the Trails at Windy Hills (South Grove) subdivision as of the end of the month. There are 4 mixed-use connections in the combined systems. The system received 10.7 inches of rain during the month.

#### System Activities:

Work began on rehabilitating filter #1. The filter elements have been removed, and the unit has been prepared for coating.

## SUNFIELD WASTEWATER TREATMENT PLANT

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	0.750	0.588	0.624	0.607	0.606	0.772							
CBOD (mg/L)	5	1	1	1	1	*							
TSS (mg/L)	5	2.5	1.4	1.1	1.7	*							
Ammonia (mg/L)	2	0.1	0.1	0.1	0.2	*							
Phosphorous (mg/L)	1	0.3	0.3	0.4	0.2	*							
E.coli (CFU/100 /mL)	126	*	1	1	1	*							
Year to Date Flows (MG)		17.64	36.98	55.19	73.98	97.91							
FY 2024		Sept	Oct	Nov	Dec	Jan	Feb	Mar	April	May	June	July	Aug
Type I Reuse Avg MGD		4.95	4.96	0.0	0	0							
Year to Date Reuse (MG)		4.95	9.91	9.91	9.91	9.91							
Biosolids Processing													
Biosolids Processed (metric tons)		14.61	13.55	17.06	*								
Year to Date Biosolids Processed (metric tons)	13.06	13.06	27.67	41.22	58.28	*							

(\* data not available at printing. Report will be revised when this information is received.)

### System Statistics:

There are an estimated 3,492 residential connections and 25 mixed-use connections in this system as of the end of the month. The system received 7.6 inches of rain during the month.

### Construction Activities:

Work continued on the Sunfield WWTP 1.375 MGD expansion. Major components under construction include the headworks, blower electrical room, septic receiving station, and filters.

Construction continued at the Prairie Lakes metering vault and the Prose metering vault. The Prose meter was brought online. Pump and hauls continued for Sunfield Phase 5 and the Prairie Lakes subdivision. These will continue until the South Satterwhite lift station is completed and the Prairie Lakes lift station is brought online.

### System Activities:

A replacement skimmer arm was installed on unit #1 by Southwest Fluid Products. The original arm was damaged in a windstorm. Operators completed 36 final tap inspections.

## STEIN FALLS DIVISION

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	0.95	0.463	0.585	0.733	0.666	0.907							
CBOD (mg/L)	10	2.5	1.5	1	1.3	1.8							
TSS (mg/L)	15	0.78	1.1	1.18	1.25	1.6							
E.coli (org/100 mL)	126	2	2	1.3	2	3							
Ammonia Nitrogen (mg/L)	2	0.21	0.1	0.1	0.1	0.32							
Phosphorous (mg/L)	1	0.149	0.343	0.145	0.226	0.200							
YTD Gal. Proc. (MG)	-	13.9	32.0	54.0	74.6	102.7							

### System Statistics:

There are an estimated 3,275 sewer connections in this division as of the end of the month. The system received 5.8 inches of rain during the month. The team conducted 25 final tap inspections.

### System Activities:

An application for the National Clean Water Agencies (NACWA) Silver Award for excellence in permit compliance has been submitted for the 2023 permit year. A contractor made repairs to a damaged sewer line in the River Bend subdivision. The Seguin Chamber Leadership toured the Stein Falls plant.

### Parkside Subdivision (Dietz):

The total flow for the month was 530,000 gallons. The team conducted 0 final tap inspections.

## WATER RESOURCES DIVISION

Canyon Reservoir: (cubic feet/second)												
	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
FY 24 Avg Inflow	0	0	4.3	9.6	30.7							
FY 24 Avg release	94.4	76.9	68.4	61.8	57.7							
FY 23 Avg Inflow	10	0.2	13.4	24	24.2	26.6	17	18.5	29.9	19.1	0	0
FY 23 Avg release	70	66.4	67.1	64.9	61.3	63.2	62.1	58.2	70.4	72.6	75.9	95.6

### January 2024

Elevation beginning of month	887.64' msl
Elevation end of the month	887.68' msl
Current Elevation (January 7, 2023)	887.70' msl

## CALHOUN CANAL DIVISION

The highest and lowest elevation (msl) of the Guadalupe River recorded during the current year on the upstream gauge at the saltwater barrier:

FY 2024	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Highest Elevation	4.11	4.32	4.14	4.15								
Lowest Elevation	3.67	3.58	3.99	3.19								

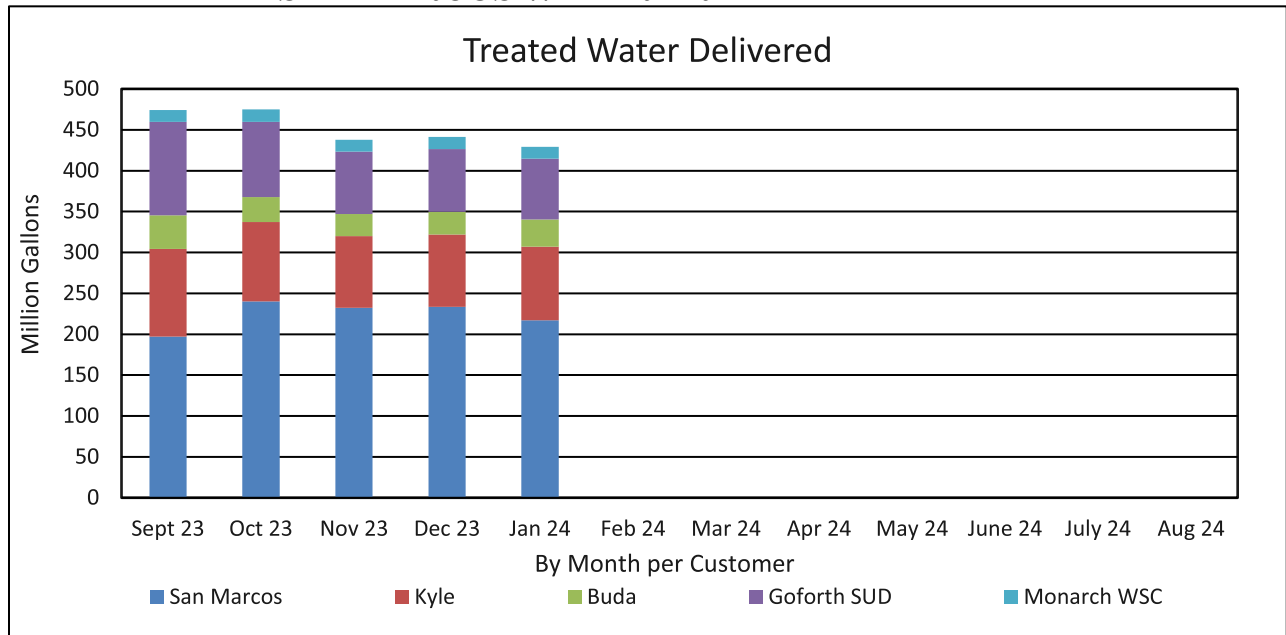
The highest and lowest recording (msl) on this gauge during the previous year:

FY 2023	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Highest Elevation	6.16	4.62	5.59	5.85	6.83	5.82	4.70	7.99	8.72	5.66	4.19	4.09
Lowest Elevation	3.83	2.96	4.13	3.17	4.33	4.7	3.21	3.11	3.84	2.95	3.85	3.56

### System Activities:

Routine activities

## SAN MARCOS WATER TREATMENT PLANT



### System Activities:

Operators replaced the distribution pump for the chlorine dioxide feed system. The water plant was shut down on January 30<sup>th</sup> to perform several jobs together to minimize impact to the customers. The jobs included were, line relocations on RRWDS, line relocation on the IH-35 Pipeline and pulling new conductors for the new automatic transfer switch in the San Marcos water plant.

## BUDA WASTEWATER TREATMENT PLANT

Effluent Monitoring													
FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	Jul	Aug
Avg. MGD	1.75	1.178	1.266	1.302	1.275	1.54							
CBOD (mg/L)	5	3.6	2.3	2.9	2.7	*							
TSS (mg/L)	5	1	0.9	0.8	1	*							
Ammonia (mg/L)	1.2	0.1	0.2	0.2	0.1	*							
Phosphorous (mg/L)	0.8	0.4	0.4	0.5	0.3	*							
E.coli (CFU/100 ml)	126	1	3	3	1	*							
Year to Date Flows (MG)		35.34	74.59	113.65	153.18	200.92							
Additional Monitoring (at the Outfall)													
FY 2024	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	Jul	Aug	
E.coli (SU)	1	4	1	1	*								
pH (SU)	7.4	7.8	7.3	7.4	*								
DO (mg/L)	7.8	8.3	8.3	8.7	*								
Rainfall (inches)	0.8	7.5	4.0	2.7	*								
Effluent Reuse and Biosolids Processing													
FY 2024	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	Jul	Aug	
Type I Reuse Avg. MGD	0.011	0.01	0.014	0.013	0.004								
Year to Date Reuse (MG)	0.321	0.626	1.041	1.429	1.574								
Biosolids Processed (metric tons)	39.65	37.86	38.26	31.61	*								
Year to Date Biosolids Processed (metric tons)	39.65	77.51	115.77	147.38	*								

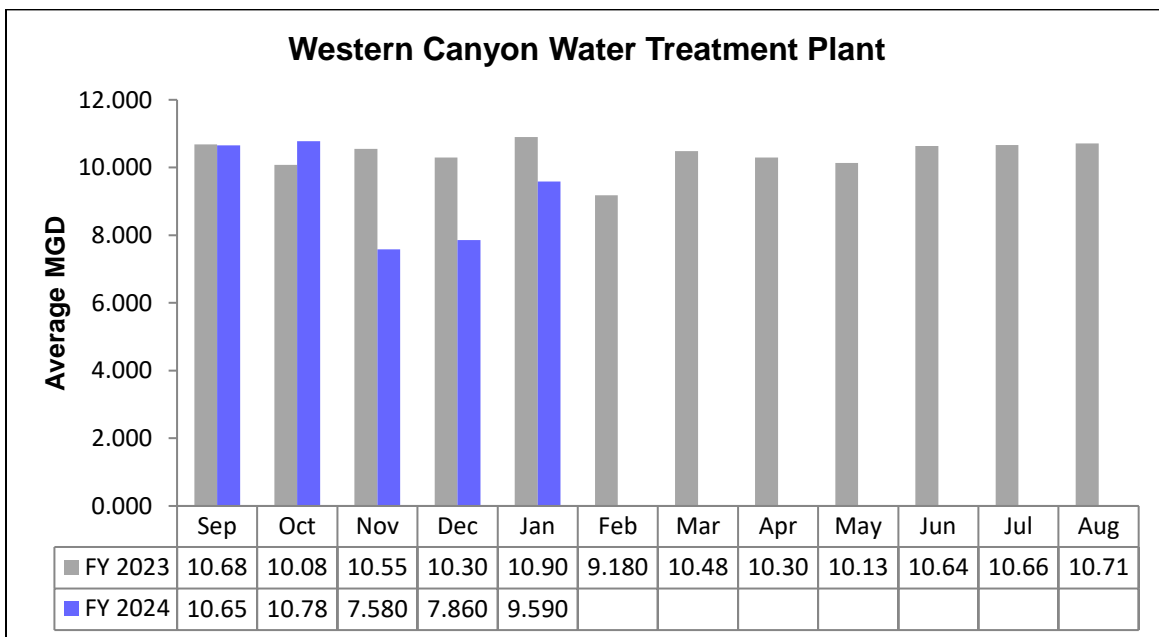
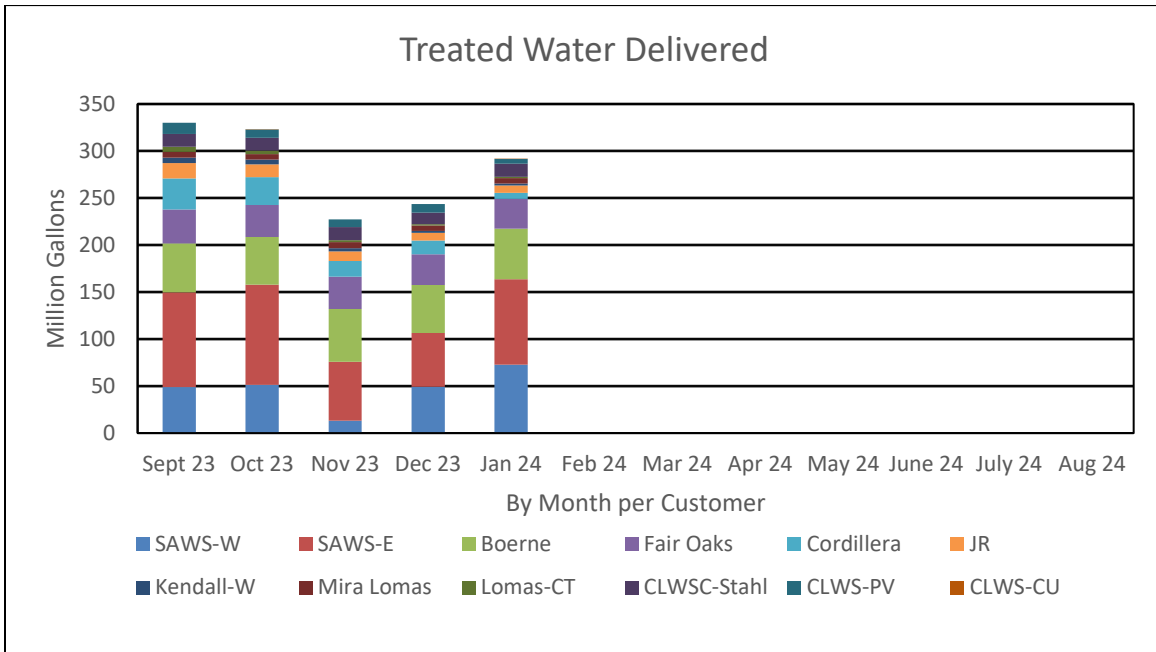
(\* data not available at printing. Report will be revised when this information is received.)

### System Activities:

Operators installed new machine guards on the non-potable and effluent pumps. Bearings were replaced on blower #4, and a new pump was installed in the scum box for train #2. Plant personnel partnered with the GBRA Education Department to host a virtual tour to multiple classrooms around the country.



## WESTERN CANYON DIVISION



### System Statistics:

The Western Canyon Water Treatment plant produced an average of 9.59 MGD for the month as metered. Total gallons treated during the month were 297.16 MG. The total number of gallons produced during FY 2024 is 1421.75 MG.

### System Activities:

Synagro arrived to begin pressing sludge from residual lagoon. The Ceramic Pilot Study officially started and Chief Operator Segura is working with vendors to resolve issues with startup. GBRA SCADA team is working with Alterman on programming and replacement of obsolete PLC equipment at the intake pump station.

### Canyon Park Estates WWTP

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.260	0.052	0.048	0.048	0.043	0.043							
CBOD (mg/L)	5	1	1	1	1	1							
TSS (mg/L)	5	1.78	2.37	2.73	3.03	3.09							
Ammonia (mg/L)	2	0.11	0.1	0.1	0.1	0.98							
Phosphorous (mg/L)	1	0.114	0.112	0.115	0.119	0.126							
E.coli (CFU/100 mL)	126	1	1	1	1	1							
Year to Date Flows (MG)		1.57	3.04	4.42	5.75	7.08							

#### **System Statistics:**

The system received 4.5 inches of rainfall during the month.

#### **System Activities:**

NACWA Gold Award application has been submitted for the 2023 permit year. A new generator for the Wastewater Treatment plant arrived onsite. GBRA Electrical crew will begin replacing the old generator.

### Comal Trace Subdivision:

#### **System Statistics:**

There are approximately 262 active water meters.

#### **System Activities:**

Operator Garcia began replacement of end of life water meters that have over 1,000,000 gallons of usage. This will ensure accurate accounting of water being delivered to customers.

### Park Village/Ventana Subdivision:

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
*Avg. MGD	0.195	0.045	0.047	0.049	0.051	0.053							
CBOD (mg/L)	5	1	2	1	2	2							
TSS (mg/L)	5	1.65	1.80	1.48	2.45	2.38							
Ammonia (mg/L)	2	0.1	0.1	0.1	0.26	0.13							
Phosphorous (mg/L)	1	0.085	0.084	0.111	0.169	0.134							
E.coli (CFU/100 mL)	126	1	1	1	1	1							
Year to Date Flows (MG)		1.36	2.77	4.18	5.76	7.36							

#### **System Statistics:**

The team conducted 12 final tap inspections. There are approximately 349 active sewer connections. The system received 3.75 inches of rainfall during the month.

#### **System Activities:**

NACWA Gold Award application has been submitted for the 2023 permit year.

#### 4S Ranch Subdivision:

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
*Avg. MGD	0.27	0.154	0.155	0.156	0.151	0.172							
CBOD (mg/L)	5	1	1	1	1	1							
TSS (mg/L)	5	0.75	0.9	0.67	0.55	0.5							
Ammonia (mg/L)	2	0.1	0.31	0.73	0.1	0.15							
Phosphorous (mg/L)	0.5	0.053	0.058	0.065	0.110	0.073							
E.coli (CFU/100 mL)	126	1	1	1	1	1							
Year to Date Flows (MG)	-	4.63	9.28	13.96	18.64	23.99							

#### **System Statistics:**

There are approximately 1301 active sewer connections. During the month 31 final tap inspections were conducted. The system received 7.13 inches of rainfall during the month.

#### **System Activities:**

NACWA Gold Award application has been submitted for the 2023 permit year. Operators removed influent pump #3 to troubleshoot pump malfunctions and discovered the power cable was damaged. The pump has been sent out to be repaired.

#### Boerne ISD

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.030	0.0003	0.0003	0.0003	0.0001	0.002							
BOD (mg/L)	20	1	1	1	1	1							
TSS (mg/L)	20	0.5	0.5	0.66	0.5	0.53							
Year to Date Flows (MG)	-	0.101	0.197	0.285	0.328	0.384							

(\* data not available at printing. Report will be revised when this information is received.)

#### **System Activities:**

NACWA Gold Award application has been submitted for the 2023 permit year.

#### Cordillera Ranch

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.064	0.061	0.061	0.064	0.066	0.061							
CBOD (mg/L)	5	1	1	1	1	1							
TSS (mg/L)	5	4.2	1.7	0.5	1.2	1.2							
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1	0.4							
Year to Date Flows (MG)		1.84	3.75	5.68	7.71	9.60							

(\* data not available at printing. Report will be revised when this information is received.)

#### **System Statistics:**

There are approximately 498 active sewer connections and 556 active water meters. The system received 3.3 inches of rainfall during the month.

### System Activities:

NACWA Gold Award application has been submitted for the 2023 permit year. Division Manager Holliday and Engineering staff met with Developer, Design Engineer, and Contractor on expansion project progress and permeate pump placement issue. Alterman, GBRA SCADA team, and Electrical crew installed and commissioned new PV 1200 pump controller for the Joe Klar Pump Station. Old pump controller was at end of life and experiencing malfunctions.

### Johnson Ranch

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.35	0.141	0.149	0.154	0.159	0.177							
CBOD (mg/L)	5	1	1	1	1	1							
TSS (mg/L)	5	0.63	1.07	0.83	0.55	1.05							
Ammonia (mg/L)	2	0.1	0.17	0.1	0.1	0.15							
Phosphorous (mg/L)	0.5	0.255	0.244	0.286	0.144	0.120							
E.coli (CFU/100 mL)	20	1	1	1	1	1							
Turbidity	3	0.6	0.76	0.55	0.45	1.21							
Year to Date Flows (MG)		4.23	8.85	13.31	18.24	23.20							

(\* data not available at printing. Report will be revised when this information is received.)

### System Statistics:

There are approximately 815 active sewer connections and 879 active water meters. The system received 5.88 of rainfall during the month.

### System Activities:

A NACWA Gold Award application has been submitted for the 2023 permit year. Operators assisted contractors conducting fire flow testing in the South for the new development sections. Operators and with a contractor repaired a 2" water service line.

### Bulverde Singing Hills

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.240	0.122	0.123	0.129	0.125	0.119							
CBOD (mg/L)	5	2	1	1	1	1							
TSS (mg/L)	5	1.73	1.2	0.87	0.85	0.63							
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1	0.1							
E.coli (CFU/100 mL)	126	1	1	1	1	1							
Year to Date Flows (MG)	-	3.66	7.33	11.19	15.07	18.76							

(\* data not available at printing. Report will be revised when this information is received.)

### System Statistics:

The Singing Hills wastewater system has 24 commercial connections and 249 residential connections for a total of 273 wastewater connections. The system received 5.5 inches of rainfall during the month.

### System Activities:

Division Manager Holliday submitted a NACWA Gold Award application for 2023 permit year.

## COLETO CREEK DIVISION

Elevation beginning of month: 94.91' MSL  
Elevation end of month: 98.38' MSL  
Elevation of full pool: 98.00' MSL

A total of 7.55 inches of rain was recorded at the Coletto Creek headquarters office.

### Reservoir System

The Guadalupe River Diversion Pumps were shut-down on January 22 after being in operation since October 3, 2023. Diversion totals include:

November diversion total: 1013.88 acre feet  
Total diversion since startup: 3660.68 acre feet

The reservoir has operated below full pool elevation since June 23, 2023. The reservoir returned to full pool on January 25 and we experienced our first spill release since May 23, 2023. Flood waters were released from the reservoir over a period of 5 days and peak discharge was 3,249 cfs.

Reservoir maintenance activities include operation of the Guadalupe river diversion pumps and daily intake cleaning, replacement of main spillgate motor control breakers, installation of terminal boxes for the new main spillway fiberoptic cable, and installation of electrical service for the new park septic system.

### Recreation System

#### Permits Sold During January

	January FY 2024	January FY 2023	Historical High for January	Y-T-D FY 2024	Y-T-D FY 2023	Historical Y-T-D High
<b>Annual Permits</b>	6	16	36 (FY 82)	57	67	111 (FY 82)
<b>Day Permits</b>	201	265	1265 (FY 83)	2013	1785	4847 (FY 83)
<b>Camping Permits</b>	1595	1914	1578 (FY 21)	6450	6386	7302 (FY 21)
<b>Cabins</b>	29	55	83 (FY 16)	191	191	303 (FY 16)

#### Volunteer Hours at Coletto Creek:

	Hours	Hours for FY
Park Hosts	240	1000
Texas Master Naturalist	0	3.5
Photo Club Volunteers	0	4
Project Volunteers	0	0
Work Force Solutions Inters	0	0
<b>TOTAL</b>	<b>240</b>	<b>1007.5</b>

**Staff Activities:**

Park Staff and Hosts stayed busy with routine park cleanup and grounds keeping duties. Additionally, Park staff worked on the installation of electrical service for the new septic system that will provide sewer connections to campsites 34-39 and the replacement of base boards and painting interior of Pavilion C.

**Lake Wood Recreation Area****Permits Sold During January**

	January FY 2024	January FY 2023	Historical High For January	Y-T-D FY 2024	Y-T-D FY 2023	Historical Y-T-D High
<b>Annual Permits</b>	0	0	4 (FY09)	0	0	23 (FY 96)
<b>Day Permits</b>	44	61	232 (FY16)	238	253	899 (FY00)
<b>Camping Permits</b>	8	309	1317 (FY13)	136	1033	1500 (FY20)
<b>RV Permits</b>	363	-	-	1138	-	-

\*Began separately tracking RV and tent camping August 2023

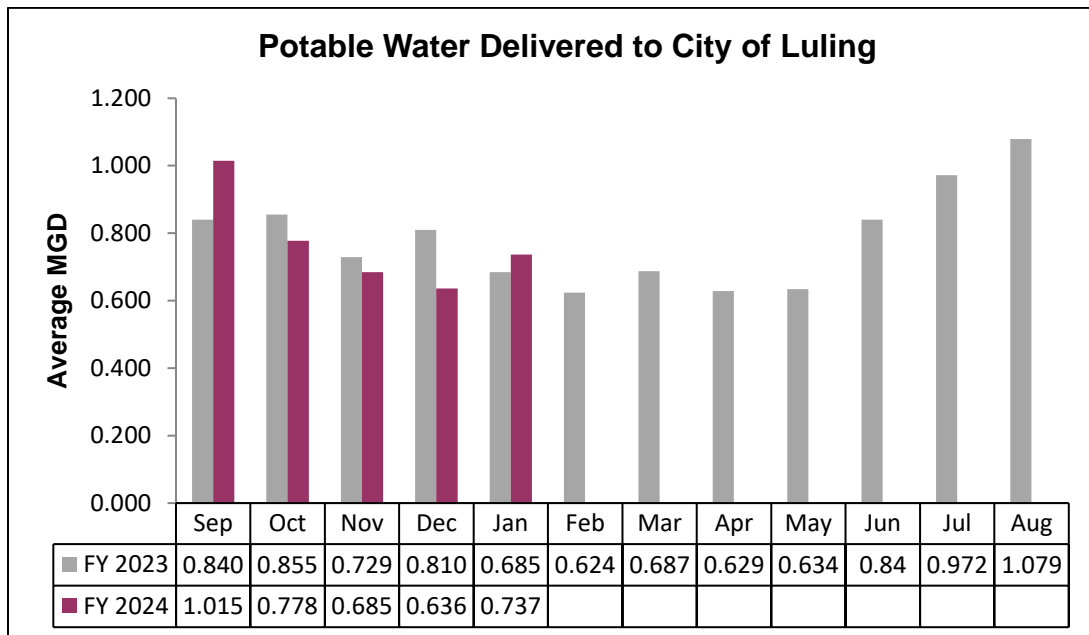
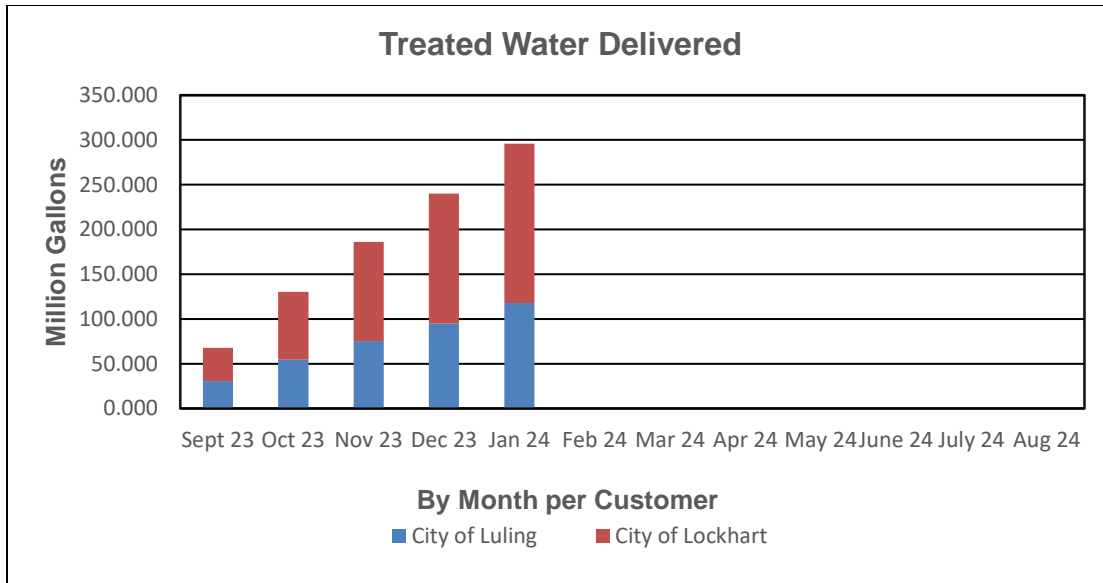
**Volunteer Hours at Lake Wood:**

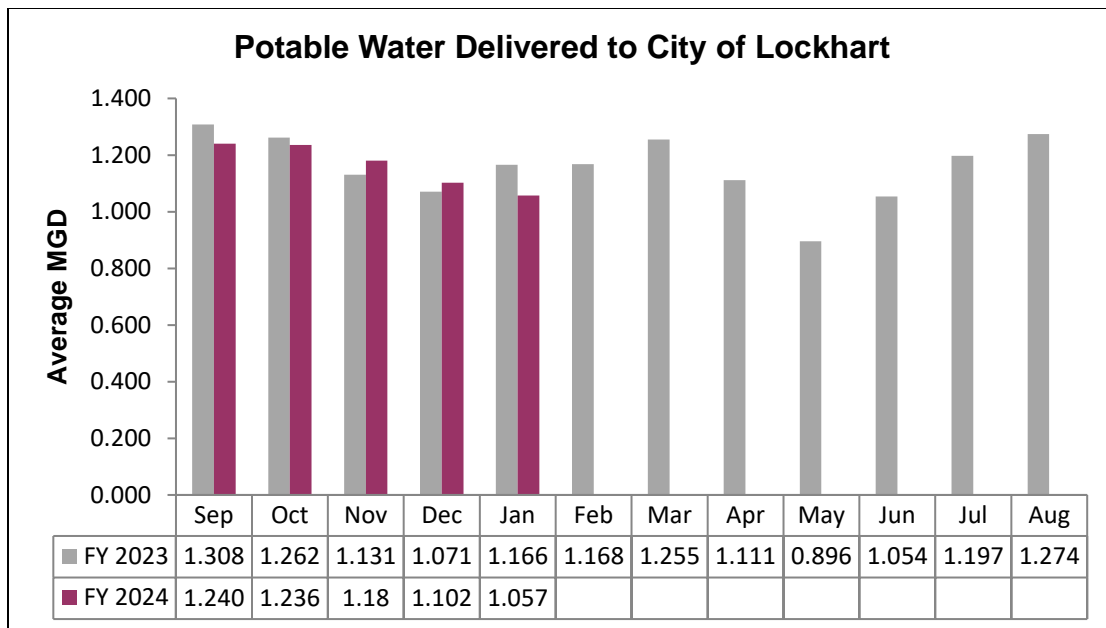
	Hours	Hours for FY
Park Hosts	98	423
ISF Crew	0	0
CSR Workers	104	122
Event Volunteers	0	151
<b>TOTAL</b>	<b>202</b>	<b>696</b>

**Staff Activities:**

Park staff performed maintenance of sites facilities and roads.

## LULING WATER TREATMENT PLANT





### System Statistics:

The plant delivered an average of .737 MGD to the City of Luling during the month. Total gallons treated for Luling during FY 2024 is 117.659 MG. The plant also delivered an average of 1.057 MGD to the City of Lockhart during the month. Total water delivered to the City of Lockhart for FY 2024 is 178.001 MG.

### System Activities:

Texas House of Representative Stan Gerdes along with executive management staff toured the Luling Water Treatment Plant. The Luling team completed a rehabilitation of the raw water #3 valve at the Luling raw water pump station.

## LOCKHART WASTEWATER TREATMENT PLANT

### Larremore Street Plant

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	1.1	0.413	0.406	0.373	0.368	0.368							
CBOD (mg/L)	10	2.0	2.3	2.0	2.0	2.0							
TSS (mg/L)	15	1.3	1.6	1.1	1.1	1.1							
Ammonia (mg/L)	3.0	0.2	0.1	0.1	0.1	0.1							
E.coli	126	1.2	1.1	1.4	1.2	1.2							
Year to Date Flows (MG)	-	12.40	24.99	36.18	47.58	62.69							



### Lockhart FM 20 Plant

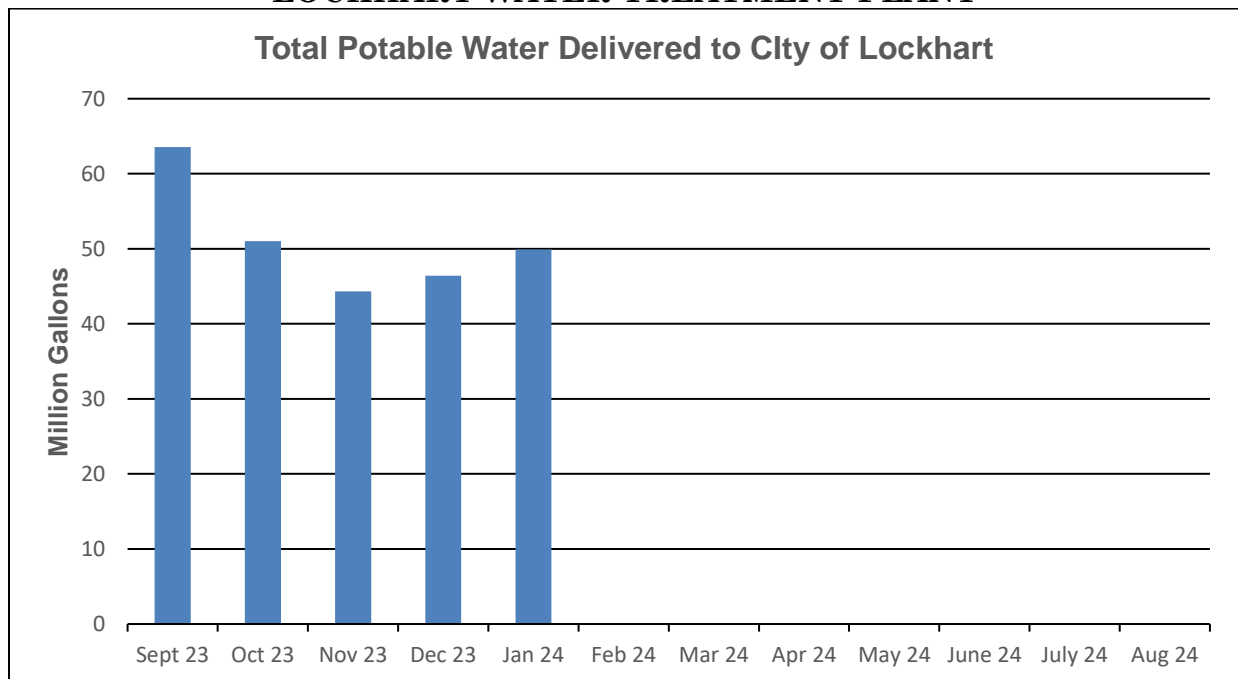
FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	1.5	0.661	0.729	0.687	0.682	0.938							
CBOD (mg/L)	10	1.5	1.1	1.6	1.8	*							
TSS (mg/L)	15	3.9	2.2	3.7	2.8	*							
Ammonia (mg/L)	3	0.1	0.2	0.3	0.3	*							
E.coli	126	8.0	7.2	15.3	4.9	6.4							
Year to Date Flows (MG)	-	19.82	42.43	63.04	84.17	113.26							
Biosolids Processing													
FY 2024	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	
Biosolids Processed (metric tons)	70.15	46.86	48.46	*	*								
Year to Date Biosolids	70.15	117.0	165.46	*	*								
Processed (metric tons)		1											

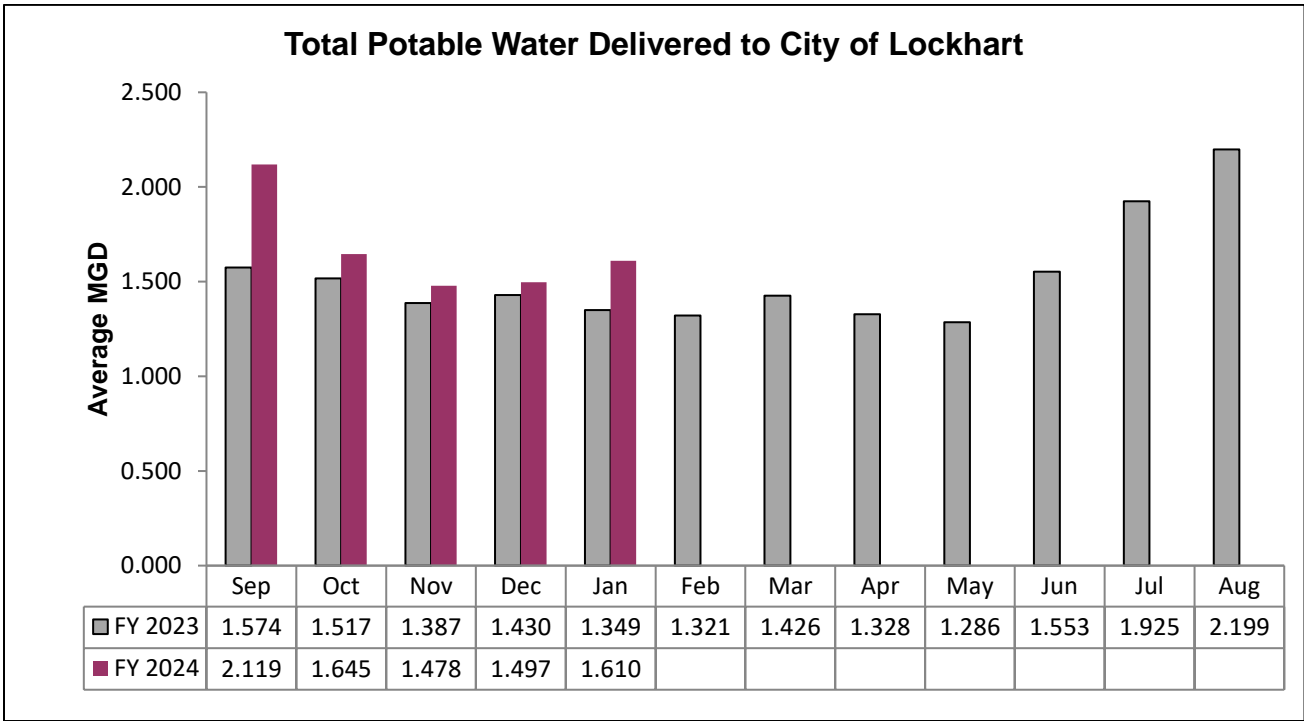
(\* data not available at printing. Report will be revised when this information is received.)

### System Activities:

Annual maintenance and inspections were performed by third party vendors on chemical feed equipment, cranes and hoists and safety equipment. The Lockhart team pumped down both clarifiers separately and cleaned all influent ports and mud valves at the FM 20 plant. State Representative Stan Gerdes and GBRA Staff toured the Larremore wastewater plant.

### LOCKHART WATER TREATMENT PLANT





**System Statistics:**

The Lockhart Water Treatment Plant produced an average of 1.610 MGD for a total of 49.920 MG for the month. Year-to-date total is 255.24 MG.

**System Activities:**

The Lockhart team assisted the City of Lockhart in isolating a major line in the distribution system.

## CONSENT ITEM

5. Consideration of and possible action approving Directors' expense vouchers for January 2024.

**Attachment**

**GUADALUPE-BLANCO RIVER AUTHORITY  
BOARD OF DIRECTORS' EXPENSES  
FISCAL YEAR 2024**

**Month Ending January 31, 2024**

<b>Director</b>	<b>Fees</b>	<b>Auto</b>	<b>Airfare</b>	<b>Lodging</b>	<b>Meals</b>	<b>Registrations</b>	<b>Other</b>	<b>Total</b>
William R. Carbonara								0.00
Don Meador								0.00
Dennis Patillo								0.00
Steve Ehrig								0.00
Sheila L. Old								0.00
Emanuel Valdez								0.00
Robert Blaschke	221.00	150.65						371.65
James Cohoon	442.00	182.85						624.85
John Cyrier								0.00
Board Administrative Costs							781.71	781.71
<b>Total</b>	<b>663.00</b>	<b>333.50</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>781.71</b>	<b>1,778.21</b>

**Fiscal Year-To-Date Ending August 31, 2024**

<b>Director</b>	<b>Fees</b>	<b>Auto</b>	<b>Airfare</b>	<b>Lodging</b>	<b>Meals</b>	<b>Registrations</b>	<b>Other</b>	<b>Total</b>
William R. Carbonara	1,034.00	461.80	0.00	0.00	0.00	0.00	0.00	1,495.80
Don Meador	884.00	115.28	0.00	0.00	0.00	0.00	0.00	999.28
Dennis Patillo	2,005.00	1,425.89	0.00	423.38	0.00	450.00	0.00	4,304.27
Steve Ehrig	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sheila L. Old	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Emanuel Valdez	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Robert Blaschke	1,326.00	1,265.46	0.00	0.00	0.00	0.00	0.00	2,591.46
James Cohoon	1,547.00	661.66	0.00	0.00	0.00	450.00	0.00	2,658.66
John Cyrier	1,776.00	383.83	0.00	0.00	0.00	0.00	0.00	2,159.83
Board Administrative Costs							1,804.08	1,804.08
<b>Total</b>	<b>8,572.00</b>	<b>4,313.92</b>	<b>0.00</b>	<b>423.38</b>	<b>0.00</b>	<b>900.00</b>	<b>1,804.08</b>	<b>16,013.38</b>

Director Fees and Expenses Budget-To-Date 6,250.00

Director Fees and Expenses Annual Budget 15,000.00

NOTE 1: In accordance with the Texas Water Code Chapter 49.060 and GBRA's Board Policy, the annual limit for director's fees is \$7,200.

**GUADALUPE-BLANCO RIVER AUTHORITY  
BOARD OF DIRECTORS' EXPENSES  
FISCAL YEAR 2024**

**Board Administrative Costs**

Month	Date Pd.	Check #	Vendor	\$ Amount	Description
<b>Sept Total</b>					<b>0.00</b>
	31-Oct	EFT2501	Einstein Bros Bagels	<b>37.57</b>	September Board Meeting Breakfast
	31-Oct	EFT2501	Star Catering of San Antonio	<b>236.04</b>	September Board Meeting Lunch
	31-Oct	EFT2501	Burnt Bean Company	<b>136.40</b>	Board Tour Lunch
<b>Oct Total</b>					<b>410.01</b>
	30-Nov	EFT2544	Einstein Bros Bagels	<b>35.61</b>	October Board Meeting Breakfast
	30-Nov	EFT2544	Chuys	<b>322.08</b>	October Board Meeting Lunch
<b>Nov Total</b>					<b>357.69</b>
	31-Dec	EFT2601	Einstein Bros Bagels	<b>35.61</b>	November Board Meeting Breakfast
	31-Dec	EFT2601	Chuys	<b>219.06</b>	November Board Meeting Lunch
<b>Dec Total</b>					<b>254.67</b>
	4-Jan	325990	JI Special Risk Ins.	<b>360.00</b>	Public Official Director's Bond
	31-Jan	EFT2650	Einstein Bros Bagels	<b>35.61</b>	December Board Meeting Breakfast
	31-Jan	EFT2650	Corporate Caterers (SA)	<b>386.10</b>	December Board Meeting Lunch
<b>Jan Total</b>					<b>781.71</b>
<b>Feb Total</b>					<b>0.00</b>
<b>March Total</b>					<b>0.00</b>
<b>April Total</b>					<b>0.00</b>
<b>May Total</b>					<b>0.00</b>
<b>June Total</b>					<b>0.00</b>
<b>July Total</b>					<b>0.00</b>
<b>August Total</b>					<b>0.00</b>
<b>FY 2024 Total:</b>					<b>1,804.08</b>

## **GENERAL MANAGER/CEO ITEMS**

6. The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: Safety Update, GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, stewardship, and update on GBRA Safety Work Plan. **(David Harris, Charlie Hickman, Nathan Pence, Randy Staats, Vanessa Guerrero, Adeline Fox, Amanda Buchanan)**

**Attachment**

## **EXECUTIVE REPORT**

**February 2024**

**Charlie Hickman**  
**Executive Manager of Engineering**

### **Projects Completed and in Progress since January Board Meeting**

- GBRA and Black and Veatch have initiated preliminary engineering for the WaterSECURE initiative. Several discussions have been held with entities potentially interested in receiving water from the program and multiple additional discussions are being scheduled for late January/early February.
- A major milestone was reached in the Zebra Mussel Mitigation project for the Western Canyon System when Excel Construction completed the mechanical removal of the zebra mussels that have accumulated in the raw water intake system at Canyon Lake and completed installing all of the piping for the chemical injection system that will be used to prevent further growth of the invasive mussels in the raw water intake and pipelines. Following the completion of the lighting protection system, the project will enter the testing phase and the system is anticipated to be operational in January.
- Zachry Construction reached substantial completion of the Dunlap Dam project in December. Final system testing of the three new spillgates in the primary spillway was completed and all remaining appurtenances for the gates at the headworks of the Dunlap Canal were installed. Zachry is working on completing the punchlist items needed to reach final completion and project closeout.

### **Change Order Summary**

#### **Change Orders Pending Board Approval**

- None this month.

#### **Change Orders for General Manager/CEO Approval**

- GBRA New Braunfels Office – Change Order No. 7  
The proposed change order provides F.A. Nunnally Company an increase of \$26,494.22 in the contract price and no additional days of contract time. The change order includes bringing power to and the installation of a heated enclosure to protect the backflow preventer from freezing, as well as bringing power to the on-site cisterns.

- McQueeney Dam and Placid Dam Spillgate Replacement and Dam Armoring – Change Order No. 5

The proposed change order results in a credit to GBRA in the amount of \$43,661.28 and a reduction in contract time by 4 days. The change order is an adjustment to the contract amount and time for the work associated to the demolition and removal of an existing north retaining wall and overheads on McQueeney dam.



# **EXECUTIVE REPORT**

**February 2024**

**David Harris**  
**Executive Manager of Operations**

## **Activities Completed and in Progress since January Board Meeting**

### **New Licenses**

- Sean McClary                      D Wastewater                      Lockhart Operations
- Several operators have completed the training and experience required to take exams in the coming months.

### **Compliance**

- No TCEQ inspections this month.
- One unauthorized discharge was reported to TCEQ from a spill at Lockhart FM 20 WWTP due to wipes clogging a pipe resulting in an overflow at the plant site.

### **Ongoing Activities**

- Ceramic membrane pilot project is ongoing at Western Canyon. The project will take approximately 2 months to complete and another few months for report submission and TCEQ approval.
- Tivoli office move has begun and will be complete by the end of the month. Office furniture has been set up. Ice machine and breakroom appliances are delivered and set up. Internet service and new networking cables were installed, printer was networked and computers were moved and set up for staff. Much of the equipment and tools have been relocated from the relift pump station to the shop.
- Pipe-bursting project to repair a failed clay sewer main in Stein Falls was completed. This will stop inflow and infiltration (I&I) from entering the collection system and prevent additional water being delivered to the treatment plant for treatment.
- Plant shutdown at San Marcos WTP was mostly completed on January 30<sup>th</sup>. The shutdown was needed by the contractor working on construction at the plant to integrate deliveries from the Carrizo Groundwater Supply Project. The loss of power at the plant will require some fixes to software programming and the need for a few minor repairs before fully back to normal. Overall, the shutdown and five separate projects that were underway at the same time were successful and will help to better serve our customers in the future.

- High river flows in the lower basin caused the Canal Division to close off the diversion gates and open the radial gates to release the flood waters to help protect the levees from erosion.

## **EXECUTIVE REPORT**

**February 2024**

**Nathan Pence**  
**Executive Manager of Environmental Science**

### **Projects Completed and in Progress since January Board Meeting**

#### **Environmental Science**

- Staff attended the annual freshwater mussel research and coordination meeting hosted by the United States Fish and Wildlife Service (USFWS) Austin Ecological Services Field office. This meeting provides researchers, consultants, and resource managers throughout the state an opportunity to discuss ongoing or upcoming projects, conservation activities, and fieldwork coordination.
- Staff coordinated winter field data collections for Phase III of the Texas Water Development Board (TWDB) Guadalupe Delta Seasonal Ecology Study with consultants from BIO-WEST, Inc.
- Staff consulted with Texas Park and Wildlife (TPWD) staff and licensed applicators to plan herbicide treatments for Water Hyacinth nuisance vegetation in the Lower Guadalupe River Basin during 2024.
- Staff attended a meeting of the Texas Water Trust (TWT) hosted by the National Wildlife Federation, The Nature Conservancy and TWDB. The Texas Water Trust was created by the 75th Texas Legislature and provides an opportunity to preserve natural and aquatic habitat for flow protection by holding water rights that have been donated, leased, or purchased.
- Staff reviewed and provided feedback on a draft manuscript on salamander taxonomy and systematics prepared by state and federal conservation agency and academic personnel.

#### **Habitat Conservation Plan (HCP)**

- Staff have organized a conference to take place February 27 which will be hosted by GBRA at the New Braunfels office. Environmental representatives from various river authorities will present on their mussel conservation efforts, including HCPs and Candidate Conservation Agreements with Assurances (CCAAs). This conference will foster collaboration and exchange of lessons learned from river authority staff across the state to inform conservation planning efforts.
- Staff completed a series of one-on-one meetings with prospective second-party take program participants, including municipalities, counties, utilities, industry, and businesses. These meetings confirmed their participation in GBRA's HCP, confirming operational details and interest in different mitigation measures.

- Staff reviewed the first draft of the HCP Chapter 3, *Covered Activities*, and provided ICF with input and requested revisions. This core chapter addresses the GBRA and Second Party participants' operations to be included for take coverage in the HCP and Incidental Take Permit, including water diversion, treated effluent discharge, water intake, and impoundment activities.
- Staff participated in the joint meeting of the Edwards Aquifer Habitat Conservation Plan (EAHCP) Stakeholder and Implementing committees.
- Staff participated in the monthly meetings of the National Habitat Conservation Plan Coalition organization, including the HCP Improvements Committee, which is charged with developing strategies to improve the efficiency of HCP preparation and implementation; the Programming Committee, which organizes the Coalition annual meetings; and the NHCPC Board of Directors.

### **Water Quality**

- Staff attended the Water Environment Association of Texas Meeting regarding nutrient criteria with Plummer and the Texas Commission on Environmental Quality.
- Staff attended an internal Nutrient Study planning meeting.
- Staff attended a federal grants planning meeting with the Finance Department.
- Routine Samples for January:
 

34	Routine Grab samples collected.
3	Quarterly Grab samples collected.
7	Wastewater Treatment Facilities Sampled.
35	Weather Targeted Grab Samples collected.

### **Laboratory**

- In January 2024, the laboratory processed approximately 1,025 orders with approximately 2,700 individual tests. This compares to 1,002 orders received and processed during January 2023.
- Preventative maintenance was performed on instruments, turbidimeter, and chemical oxygen demand (COD) spectrophotometer by the original equipment manufacturer.
- The lab assisted with lifting several boil water notices, including weekend sample reading, for Public Water Systems.
- The laboratory was prepared to receive bacteria samples during the January freeze in case of broken water lines and boil water notices, that fortunately, that was not needed.
- Laboratory staff attended TCEQ's Drinking Water Advisory Work Group (DWAAG) meeting.

## **EXECUTIVE REPORT**

**FEBRUARY 2024**

**Randy Staats**  
**Executive Manager of Finance/CFO**

### **Projects Completed and in Progress since January Board Meeting**

#### **Ongoing Operations**

- Update in payroll system for changes in TCDRS employer contribution rate, employee benefit deductions, and IRS mileage reimbursement rate
- Release and issuance of IRS Form 1099 for required vendors and Form W-2 for employees
- Annual filing and payment of TCEQ assessment fee
- Issuance of annual reconciliation for San Marcos WTP to city representatives
- Review and discussion of annual arbitrage calculation reports with arbitrage consultants
- Ongoing coordination with pension plan investment consultants regarding enrollment needs for new authorized investment and investment trades directed by the Retirement & Benefit Committee
- The following formal competitive procurement processes were posted to electronic procurement systems:
  - Region 11 flood planning technical consultant
- Finalized the guidance document “How to Do Business with GBRA”, which has been posted to GBRA’s vendor webpage for use by interested companies
- Finalized review of investment policy for necessary changes and submission to Board of Directors for review and adoption
- Posting of vacancy position and rollout of restructuring staffing plan after the recent retirement of long-time employee

#### **Projects and Planning**

- Participation in discussions for funding the plant expansion for the Stein Falls Waste Water System
- Planning for discussions with bond counsel and financial advisor related to the WaterSECURE initiative
- Collaboration with laboratory and environmental leadership on developing a cost accounting workbook for laboratory tests
- Ongoing collaboration with engineering for amended application to the Texas Water Development Board for the Carrizo Groundwater Supply Project expansion
- Completion of upgrade of investment software used to track investment purchases and prepare reports to comply with the Texas Public Funds Investment Act
- Completion of integration of metering software for Western Canyon retail operations

**Upcoming Activities**

- Development of rate calculation for operation of GBRA's Carrizo groundwater wells and other facilities
- Issuance of annual payment to Carrizo groundwater leaseholders
- Planning and go-live of financial system upgrade

# **EXECUTIVE REPORT**

**February 2024**

**Vanessa Guerrero**  
**Executive Manager of Administration**

## **Projects Completed and in Progress since January Board Meeting**

### **Information Technology**

#### **IT Support**

- IT responded to 260 support requests for a total of 152 hours during January
- Completed installation of network and computer equipment at the new Tivoli office
- Working with Engineering on the Bluebeam software upgrade

#### **SCADA**

- Working with Engineering on multiple projects, including Sunfield WWTP Expansion, Stein Falls WWTP Expansion, Prairie Lakes LS, Satterwhite LS, Carrizo Delivery sites / Alliance, Carrizo Well Field, I-35 High Service and Crosswinds Delivery Site, TX-130 Pipeline, TX –130 Booster Pump Station, TX-130 Pipeline Delivery Points/Comms, McQueeney Dam, Placid Dam
- Completed upgrade of the radio link between 306 Tower and Roland Tower
- Completed final testing and preparing to deploy first upgraded rainfall gauges using FirstNet cellular communications

#### **GIS**

- Began migration of GIS server infrastructure to New Braunfels office; expected to be completed in February
- Completed implementation of BOSS811 ticket management system for line locates

### **Human Resources, Facilities & Safety**

#### **Recruitment**

- 7 vacancies, reviewing resumes and conducting interviews- 3 new hires; 4 offers accepted; 2 extended offers.

#### **HR Initiatives**

- Finalizing selection process for Leadership and Development training consultants.

#### **Facilities**

- Facilities responded to 25 work orders and 23 support requests in Jan
- Working punch list for NB facility
- Developing a preventive maintenance plan and inputting it into Nextgen
- Replacing the fire control panel in the Seguin Main Facility (installed in 1985)

- Annual Fire Marshal inspection conducted for Seguin Campus

#### Safety Policies & Programs

- COVID-19 data, 1 case
- Completed Hazard Communication (HAZCOM) Compliance Inspection from the Texas Department of State Health Services – 12/20/2023-1 deficiency at Stein Falls and 0 at Western Canyon.
- HMP HUD Report, Workshop for Mitigation Action creation scheduled for 01/24/24 in Seguin Board Room; working on logistics for the required public meeting.
- Drafting a JSA for a high-risk work task and job setup
- 4 Site Visits

#### Education

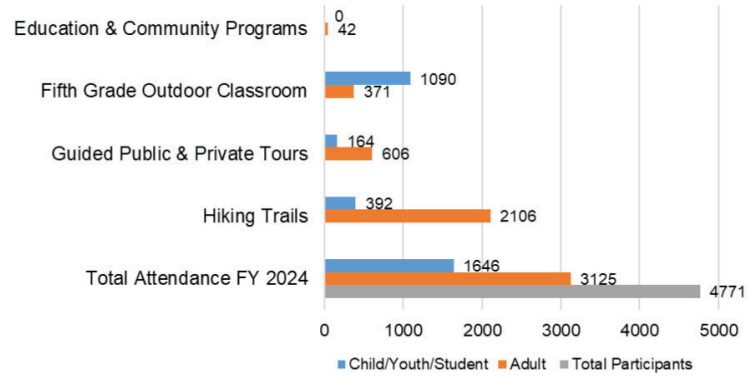
January 2024 Outreach			
County	Date	School, Event, or Science Trunk Request	No. of Students
Comal	3-Jan	Seele Elementary - Science Trunk - Stream Erosion Models (Landforms)	50
Comal	5-Jan	Oak Creek Elementary - Science Trunk - Sedimentary Rock, Fossils, Weathering Trunk	150
Gonzales	9-Jan	North Avenue Elementary - Gonzales ISD - 5th Grade Stream Erosion Models	200
Gonzales	9-Jan	North Avenue Intermediate - Science Trunk - Sedimentary Rock, Fossils, Weathering Trunk	200
Comal	11-Jan	Seele Elementary - Science Trunk - Sedimentary Rock Trunk	50
Comal	11-Jan	Seele Elementary - Science Trunk - Stream Erosion Models (Landforms)	70
Hays	10-Jan	Good Night Middle School - Science Night	240
Gudalupe	19-Jan	Jefferson Elementary - Seguin ISD - Science Trunk - Incredible Journey	66
Gudalupe	20-Jan	Navarro Intermediate - Science Trunk - Stream Erosion Models (Landforms)	200
Gonzales	24-Jan	Gonzales Intermediate Gonzales ISD- Science Trunk - Incredible Journey	201
Caldwell	26-Jan	Bluebonnet Elementary School - Lockhart ISD - Plum Creek Quality and Watershed Model Presentation	91
Bexar	26-Jan	Wilderness Oaks - Gorge outdoor Classroom	111
Hays	29-Jan	Neagley Elementary School - Hays CISD - DAY 1 - Plum Creek Quality and Watershed Model Presentation	85
Hays & Nation Wide	31-Jan	Pathful - Virtual Tour of Buda WWTP - Streaming to Carpenter Hill Elementary Hays CISD / Nation Wide Schools	8 Schools
<b>7 Counties, 5 States</b>	<b>14 Events</b>	<b>Total 17 Schools</b>	<b>TOTAL 1714</b>
			<b>YTD 5653</b>

#### Gorge Programs

- Completed Annual walkthrough of Gorge lease property with U. S. Army Corps of Engineers.
- Fifth Grade Outdoor Classroom:
  - FY 2024 - Scheduled to Date: 44 schools/groups with an estimated 4405 students attending
- Project Climate Watch through partnership with Bexar Audubon Society; this was the 6th time they have surveyed (or the fourth year) for target bird: lesser goldfinch. They have 2 sites within the Gorge.
- CPR / First Aid / AED classes. Over 3 days, 17 Volunteers, 10 GBRA staff.



## Gorge Attendance – FY2024 to Date



# **EXECUTIVE REPORT**

**February 2024**

**Adeline Fox**  
**Executive Manager of Communications & Outreach**

## **Projects Completed and in Progress since February Board Meeting**

### **Communications**

#### **Completed**

- Hired a communications specialist
- Published the second internal newsletter
- Finalized the strategic communications plan

#### **Ongoing**

- Working on WaterSECURE Initiative communications plan
- Developing one-page fact sheets to highlight projects

### **Community Affairs**

#### **Completed**

- Provided a tour to Rep. Stan Gerdes and staff of the Luling Water Treatment Plant and Larremore Street Wastewater Treatment Plant in Lockhart
- Attended Chamber of Commerce Banquets for Boerne, Lockhart, and New Braunfels

#### **Ongoing**

- Tracking strategic plan metrics
- Monitoring city and county meetings throughout the basin
- Representing GBRA at events throughout the basin

### **Upcoming Events**

- NACWA Winter Conference in Austin
- Better Basin Days Volunteer Event – Abandoned Crab Trap Removal project

## **ACTION ITEMS**

7. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Wholesale Wastewater Service Agreement between Guadalupe-Blanco River Authority and WB WT West End Estates, LLC for the Grier Tract.

**(Justin Adkins)**

**Attachment**



Your Trusted  
Water Resource

## **Guadalupe-Blanco River Authority**

**Board Meeting – February 21, 2024**

**Agenda Item 7**

**Action**

**Action Requested:** Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Wholesale Wastewater Service Agreement between Guadalupe-Blanco River Authority and WB WT West End Estates, LLC for the Grier Tract.

**Staff:** Justin Adkins, Assistant General Counsel

**Background:** WB WT West End Estates, LLC (“West End”) currently has plans to develop the Grier Tract, which lies within the GBRA Stein Falls Wastewater System service area, and has requested that GBRA provide wholesale wastewater service to the tract. The proposed development is located wholly within Guadalupe County.

The Grier Tract is located near the intersection of FM 1044 and W Klein Rd, south of the existing Hilltop Meadows development to which GBRA has a contract to provide wastewater service upon its completion. The tract lies generally southwest of the City of New Braunfels. West End currently has plans for residential development, and has requested wholesale wastewater service for 278 Living Unit Equivalents (LUEs) on the tract.

In order to provide the requested wastewater service, GBRA and West End will need to execute an agreement principally requiring: (1) West End to provide all construction plans and specifications for GBRA review; (2) West End to construct the wastewater collection system within the developed tract; (3) West End to construct the connecting infrastructure from the tract to GBRA's existing facilities, (4) West End to convey certain wastewater facilities to GBRA following their construction; (5) West End to pay GBRA Connection Fees (currently \$6,800 per LUE); and (6) GBRA to provide continuous wholesale wastewater service to the Grier Tract following the completion of the project.

**Item:** Authorization of the General Manager/CEO to negotiate and execute a Wholesale Wastewater Service Agreement with WB WT West End Estates, LLC.

## **ACTION ITEM**

8. Declaration by the Board of Directors that such property is surplus and not needed by GBRA and consideration of and possible action authorizing the General Manager/CEO to negotiate and execute any such agreements necessary to effectuate the easement sale of approximately 1,214 square feet of real property that is a part of the Extension of Lakeside Subdivision, recorded in Plat Cabinet Slide No. 44-A of the Gonzales County Plat Records. **(Courtney Kerr-Moore)**

**Attachment**



Your Trusted  
Water Resource

## **Guadalupe-Blanco River Authority**

**Board Meeting – February 21, 2024**

**Agenda Item 8**

**Action**

**Action Requested:** Declaration by the Board of Directors that such property is surplus and not needed by GBRA and consideration of and possible action authorizing the General Manager/CEO to negotiate and execute any such agreements necessary to effectuate the easement sale of approximately 1,214 square feet of real property that is a part of the Extension of Lakeside Subdivision, recorded in Plat Cabinet Slide No. 44-A of the Gonzales County Plat Records.

**Staff:** Courtney Kerr-Moore, Deputy General Counsel

**Background:** The asset manager of River Acres RV Park approached GBRA to request an easement to install a new septic line across a 40' foot road owned by GBRA located in Gonzales County adjacent to the Lakeside Subdivision. The RV park intends to expand its service area and that requires an extension of existing septic lines. Before GBRA can sell land or an interest in land, Water Code Section 49.226 requires that its Board of Directors must find the property to be surplus and not needed.

**Item:** Finding that such property is surplus and not needed by GBRA and authorization of the General Manager/CEO to negotiate and execute any such agreements necessary to effectuate the easement sale.

## **A RESOLUTION OF THE GUADALUPE-BLANCO RIVER AUTHORITY**

WHEREAS, the Guadalupe-Blanco River Authority (“GBRA”), pursuant to subsection (n) of its Enabling Act (“Act”), has a right to sell, lease, or otherwise dispose of any property of any kind, real, personal, or mixed, or any interest therein, which shall not be necessary to the carrying on of the business of GBRA; and

WHEREAS, Texas Water Code § 49.226 permits GBRA to sell, by public or private means or exchange for other land, real property or an interest in real property owned by the district upon finding by the board that it such property is surplus and not needed; and

WHEREAS, GBRA currently owns fee simple property in Gonzales County (“Property”) which is further described in Exhibit A; and

WHEREAS, an adjacent landowner has requested GBRA grant a non-exclusive easement as depicted in Exhibit B.

**NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE GUADALUPE-BLANCO RIVER AUTHORITY:**

**SECTION I. AFFIRMATION** All of the above premises are hereby found to be true and correct legislative and factual findings of the GBRA and are hereby approved and incorporated into the body of this resolution as if copied in their entirety.

**SECTION II. SURPLUS FINDING** The Board of Directors of GBRA hereby finds that certain portions of the Property are surplus and such interest in real property as being conveyed in Exhibit B is not needed.

**SECTION III. SEVERABILITY** If any provision, section, sentence, clause or phrase of this Resolution, or the application of the same to any person or set of circumstances is for any reason held to be unconstitutional, void, invalid, or unenforceable, the validity of the remaining portions of this resolution or its application to other persons or sets of circumstances shall not be affected thereby, it being the intent of the Board of Directors of GBRA in adopting, and of the Board Chair in approving this resolution, that no portion thereof or provision or regulation contained herein shall be come inoperative or fail by reason of any unconstitutionality or invalidity of any portion, provision, or regulation.

**SECTION IV. EFFECTIVE DATE** This Resolution shall take effect immediately from and after its passage and publication as may be required by governing law.

**SECTION V. PROPER NOTICE AND MEETING** It is hereby officially found and determined that the meeting at which this Resolution was passed was open to the public and that public notice of the time, place and purpose of said meeting was given as required by the Open Meetings Act, Chapter 551 of the Texas Government Code.

Passed and resolved the 21st day of February 2024.

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Dennis L. Patillo, Chair  
Board of Directors  
Guadalupe-Blanco River Authority

ATTEST:

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Steve Ehrig, Secretary  
Board of Directors  
Guadalupe-Blanco River Authority

day period), in like manner, Phillips Petroleum Company may make like payments or tenders until said gas is marketed or used therefrom. It is understood that the above provisions for payment of shut-in gas well payments shall apply to any well where the gas/oil ratio or gas/condensate ratio is such that the Railroad Commission of Texas will not permit the operation of such well without the use or sale of gas produced with the oil or condensate. The payment or tender of royalty on any gas well from which gas is not being sold or used, may be made by check or draft mailed or delivered to the undersigned.

"It is specifically agreed that the shut-in gas well payment herein provided is and shall be in lieu of any such payment the undersigned may be entitled to under any lease or leases held by Phillips Petroleum Company on the hereinabove described land; and if the payment as herein provided shall be made, such payment shall be deemed, treated and considered as full and proper payment of any shut-in gas well payments that the undersigned may otherwise have been entitled to under the terms, covenants and provisions of any lease or leases held by, or hereafter acquired by Phillips Petroleum Company on the hereinabove described lands.

"This agreement shall be binding upon the heirs, successors, assigns and legal representatives of the undersigned and Phillips Petroleum Company".

WITNESS my hand this 8th day of August, 1962.

Elizabeth McBrayer  
Elizabeth McBrayer  
H. T. McBrayer  
H. T. McBrayer

P.O. Box 115, Austin 62, Texas  
Address  
Austin, Texas Address

THE STATE OF TEXAS  
COUNTY OF TRAVIS

BEFORE ME, the undersigned authority, on this day personally appeared H. T. McBrayer and Elizabeth McBrayer wife of said H. T. McBrayer known to me to be the persons whose names are subscribed to the foregoing instrument, and acknowledged to me that they executed the same for the purposes and consideration therein expressed. And the said Elizabeth McBrayer wife of said H. T. McBrayer having been examined by me privily and apart from her husband, and having the same fully explained to her, she, the said Elizabeth McBrayer acknowledged such instrument to be her act and deed and declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

GIVEN under my hand and seal of office this 8th day of August, 1962.

(L.S.)

Janell Holman Notary Public in and for Travis County, Texas

Filed August 10, 1962, at 8:00 o'clock A. M.

Recorded August 10, 1962, at 11:00 o'clock A. M.

\*\*\*\*\*Mc

52432

EXTENSION OF LAKESIDE SUBDIVISION

THE STATE OF TEXAS  
COUNTY OF GONZALES

TEXAS HYDRO-ELECTRIC CORPORATION, a Texas corporation, having its principal office located in the City of Seguin, Guadalupe County, Texas, the owner of a certain tract of 11.208 acres of land situated in Edward Dickinson 1/4 League Abstract No. 19, situated in Gonzales County, Texas, having caused said land to be subdivided into lots, together with access roads abutting such lots, hereby adopts the attached plat of a subdivision to known as EXTENSION OF LAKESIDE SUBDIVISION, such subdivision to consist of 27 lots, numbered Lots 77 through 103, both inclusive. Said EXTENSION OF LAKESIDE SUBDIVISION is situated more than five miles from any incorporated city or town, and is an extension of a subdivision known as LAKESIDE SUBDIVISION, a plat of which appears of record in Vol. 323, pages 442 et seq of the Deed Records of Gonzales County, Texas, to which plat and the record thereof reference is here made.

TEXAS HYDRO-ELECTRIC CORPORATION expressly retains title to all of the property designated in said subdivision, including all land owned by it shown on said plat and not divided into lots; and neither the public nor any person having any interest in any of the numbered lots shown on the plat shall have any right, title or interest whatever in any of such property other than such rights, title or interest as may be covered by specific grants heretofore made by Texas Hydro-Electric Corporation. Provided, however, Texas Hydro-Electric Corporation dedicates to the use of the public forever as public roads all of the roads designated as such on said plat; and the owners of all lots shown on said plat, as well as all other persons entitled to access to any lot shown on said plat, both as to the lots in the EXTENSION OF LAKESIDE SUBDIVISION and the original LAKESIDE SUBDIVISION shall be restricted hereafter to the roads shown on said plat.

IN TESTIMONY WHEREOF, TEXAS HYDRO-ELECTRIC CORPORATION has caused these presents to be executed by its proper officers thereunto duly authorized, this the 2nd day of August, 1962.

(CORP. SEAL)

TEXAS HYDRO-ELECTRIC CORPORATION

ATTEST: Gertrude Tulley, Secretary

By D. D. Baker, Jr.

Vice President

THE STATE OF TEXAS

COUNTY OF GUADALUPE

BEFORE ME, the undersigned, a Notary Public in and for said County and State, on this day personally appeared D. D. Baker, Jr., Vice President of Texas Hydro-Electric Corporation, known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said Texas Hydro-Electric Corporation, a corporation, and that he executed the same as the act of such corporation for the purposes and consideration therein expressed, and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this the 2nd day of August A. D., 1962.



## A RESOLUTION

At a regular meeting of the Commissioners' Court of Gonzales County, Texas, held on the 13 day of August, 1962, at the Court House in Gonzales, Texas, at which John A. Romberg, County Judge, and B. B. Hindman, Fay Autry, Royce Towns and J. V. Lyles, Commissioners, were present, the following resolution was adopted:

WHEREAS, Texas Hydro-Electric Corporation has submitted to the Commissioners' Court a plat of a subdivision to be known as EXTENSION OF LAKESIDE SUBDIVISION, prepared by Louis H. Burchard, County Surveyor, of a certain tract of land situated in Edward Dickinson 1/4th League, Abstract No. 19, in Gonzales County, Texas, consisting of 27 lots numbered from Lot 77 through 103, both inclusive, together with access roads thereto, and has requested that such plat be approved by the Commissioners' Court of Gonzales County, Texas, and authorized to be recorded in the office of the County Clerk of Gonzales County; and

WHEREAS, it appearing to the Commissioners' Court of Gonzales County, Texas, that such plat of said subdivision should be approved and that the said Texas Hydro-Electric Corporation should be authorized to have same recorded in the Office of the County Clerk of said county, as provided by law;

NOW, THEREFORE, be it resolved by the Commissioners' Court of Gonzales County, Texas, that such plat of such subdivision be and it is hereby approved and that the said Texas Hydro-Electric Corporation be, and it is hereby authorized to have the same recorded in the office of the County Clerk of Gonzales County, Texas, as provided by law.

John A. Romberg	County Judge
B. B. Hindman	Commissioner, Precinct No. 1
Fay Autry	Commissioner, Precinct No. 2
Royce Towns	Commissioner, Precinct No. 3
J. V. Lyles	Commissioner, Precinct No. 4

I, Robert Boothe, County Clerk of Gonzales County, Texas, do hereby certify that the above and foregoing is a true and correct copy of an excerpt from the Minutes of the Commissioners' Court of Gonzales County, Texas, showing the entire proceedings relative to the resolution therein contained, and that the attached plat and certificate are the original instruments submitted to the Commissioners' Court of Gonzales County, Texas, to which the foregoing resolution relates.

Given under my hand and seal of office this the 13 day of August 1962.

(L.S.)

Robert Boothe

County Clerk, Gonzales, County, Texas.

..... F i l e d August 13, 1962, at 11:40 o'clock A. M. ....

..... Recorded August 13, 1962, at 2:15 o'clock P. M. ....

\*\*\*\*\*Mc

## SUBORDINATION AGREEMENT

52437

THE STATE OF TEXAS

COUNTY OF GONZALES

WHEREAS, by deed dated July 15th, A. D., 1961, and now of record in Volume 323, Pages 620-622, of the Deed Records of Gonzales County, Texas, Boyd Riggs and wife, Rena Riggs, did grant, sell and convey unto the said Charles J. Sanfilippo, Jr. and Harry Melvin Hall, a tract or parcel of land, 99.5 acres, more or less out of the J. F. C. Henderson Survey, Abstract No. 260, situated in Gonzales County, Texas, described fully in said deed and did in said deed expressly retain the vendor's lien against said property, premises and improvements to secure the payment of one certain promissory note in the principal sum of \$26,000.00, payable to the order of Boyd Riggs and wife Rena Riggs at the office of the Citizens National Bank, Gonzales, Texas, and being the same note more fully described in said deed; and

WHEREAS, thereafter, the said Charles J. Sanfilippo, Jr. et ux and Harry Melvin Hall et ux executed an oil, gas and mineral lease to Austin P. Peirce, Jr., under date of April 28th, A. D., 1962, on and covering said tract or parcel of land, more fully described in said lease, and it is now desired that the aforesaid lien shall at all times be made subordinate to said lease;

Now therefore, KNOW ALL MEN BY THESE PRESENTS, that we, the said Boyd Riggs and Rena Riggs, of Gonzales County, Texas, being the owners and holders of the aforesaid note and of the lien aforesaid, in consideration of the sum of ONE DOLLAR in hand paid in order to induce the said lessee and his assigns to acquire and develop said lease, do hereby agree that the lien aforesaid and the superior title retained in said deed shall be and the same are hereby made subordinate and subject and inferior to the oil, gas and mineral lease aforesaid, and in the event of foreclosure of said lien and the sale of said real estate or any part thereof or any interest therein pursuant to such foreclosure, it is agreed that the leasehold estate created by said lease shall in no wise be affected thereby. But the said lien and superior title shall not be impaired hereby as to the lessor's reversionary estate or possibility of reverter and as to the royalties that have been reserved by the lessor in said lease.

WITNESS our hands, this the 7th day of July, A. D. 1962.

Boyd Riggs  
Boyd Riggs

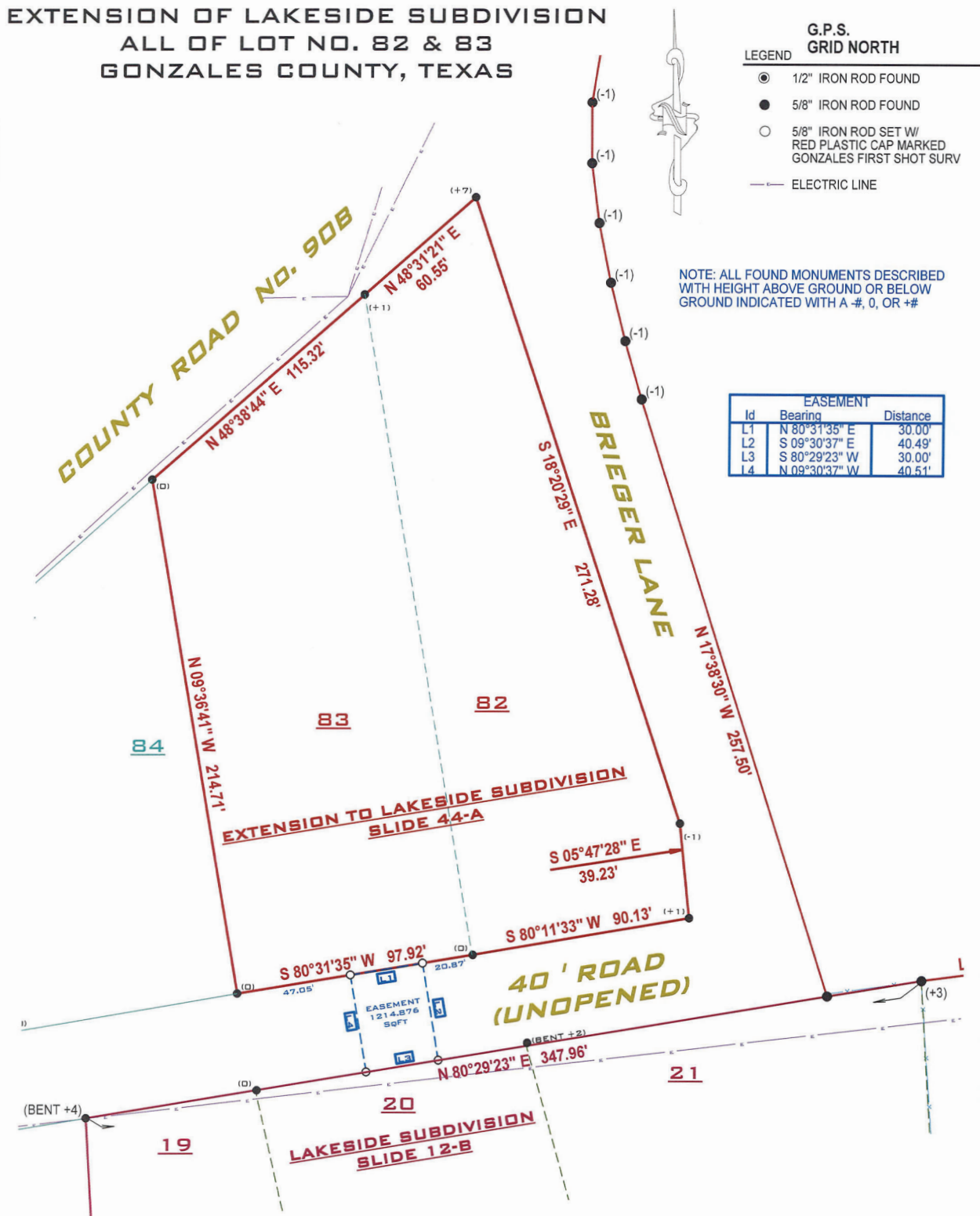
Rena Riggs  
Rena Riggs

THE STATE OF TEXAS

COUNTY OF GONZALES

BEFORE ME, the undersigned authority, on this day personally appeared Boyd Riggs, known

EXTENSION OF LAKESIDE SUBDIVISION  
ALL OF LOT NO. 82 & 83  
GONZALES COUNTY, TEXAS



PLAT SHOWING all that certain 30.00 foot wide easement, lying and being situated in Gonzales County, Texas, being part of the Extension of Lakeside Subdivision, recorded in Plat Cabinet Slide No. 44-A, of the Gonzales County Plat Records, more particularly being part of an unopened 40 foot wide road lying between Lot No. 83, said Extension to Lakeside Subdivision and Lot No. 20, in Lakeside Subdivision, recorded in Plat Cabinet Slide No. 12-B, of the Gonzales County Plat Records.

The undersigned does hereby certify that this survey was this day made January 25, 2024, on the ground of the property, legally described hereon and is correct, and that there are no discrepancies, conflicts, shortages in area, boundary line conflicts, visible encroachments, overlapping of improvements, easements or apparent rights-of-way, except as shown hereon, and said property has access to and from dedicated roadway, except as shown hereon.

SETH M. FULLILOVE  
REGISTERED PROFESSIONAL  
LAND SURVEYOR NO. 6397



GONZALES FIRST SHOT SURVEYING, L.L.C.  
409 St. GEORGE STREET  
GONZALES, TEXAS 78629  
830-672-6585 FIRM# 10172000

SCALE: 1" = 40'

DATE: 01/25/24

SIZE: 11x17

DRAWN: GAB

CHECKED:

JOB: S24-010

## **ACTION ITEM**

9. Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority declaring a public necessity for the acquisition of certain water pipeline easements and temporary construction easements for the GBRA Carrizo Groundwater Supply Expansion Project (TX-130 Project) in connection therewith, over, across, upon and under certain privately owned real properties; authorizing all appropriate action by the General Manager/CEO, staff, retained attorneys and engineering and technical consultants in the institution and prosecution of condemnation proceedings to acquire any such needed permanent easements and temporary construction easements that cannot be acquired through negotiation; declaring further negotiations futile; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents, and attorneys of GBRA to acquire such property interests; authorizing all other lawful action necessary and incidental to such acquisitions or eminent domain proceedings to survey, specify, define, and secure the necessary interests in real property; declaring the sections of the Resolution to be severable one from the other in the event any section of the Resolution is determined to be invalid; said properties to be identified to wit:

**Parcel ER-03 – Nina S. Sells**, being a 0.6077 of one acre (26,472 square foot) easement, out of the James George Survey No. 7, Abstract No. 9, Caldwell County, Texas, being a portion that tract described as 9.297 acres conveyed to Nina S. Sells by General Warranty Deed Dated April 7, 2022, as Recorded in Document No. 2022-002702, Official Public Records, Caldwell County, Texas; said 0.6077 of one acre (26,472 square foot) easement being more particularly described by metes and bounds in Exhibit “A” attached hereto; and

**Parcel ER-05 – Philip Boghosian, as Trustee of the Philip Boghosian Living Trust, under Declaration of Trust dated May 28, 2013**, being a 0.1184 of one acre (5,159 square foot) easement, out of the James George Survey No. 7, Abstract No. 9, Caldwell County, Texas, being a portion that tract described as 74.189 acres conveyed to Philip Boghosian, as Trustee of the Philip Boghosian Living Trust, Under Declaration of Trust dated May 28, 2013 by Special Warranty Deed dated December 31, 2021, as recorded in Document No. 2022-000089, Official Public Records, Caldwell County, Texas, said 0.1184 of one acre (5,159 square foot) easement being more particularly described in metes and bounds in Exhibit “B” attached hereto; and

**Parcel ER-06 – David O. Marquez and Denise T. Marquez, husband and wife**, being a 0.1366 of one acre (5,592 square foot) easement, out of the James George Survey No. 7, Abstract No. 9, Caldwell County, Texas, being a portion that tract described as 6.920 acres conveyed to David O. Marquez and Denise T. Marquez by Warranty Deed with Vendor’s Lien dated May 30, 2014, as recorded in Document No. 142168, Official Public Records of Real Property, Caldwell County, Texas; said 0.1366 of one acre (5,592 square foot) easement being more particularly described by metes and bounds in Exhibit “C” attached hereto.

**(Courtney Kerr-Moore)**  
**Attachment**



Your Trusted  
Water Resource

## **Guadalupe-Blanco River Authority**

**Board Meeting – February 21, 2024**

**Agenda Item 9**

**Action**

**Action Requested:** Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority declaring a public necessity for the acquisition of certain water pipeline easements and temporary construction easements for the GBRA Carrizo Groundwater Supply Expansion Project (TX-130 Project) in connection therewith, over, across, upon and under certain privately owned real properties; authorizing all appropriate action by the General Manager/CEO, staff, retained attorneys and engineering and technical consultants in the institution and prosecution of condemnation proceedings to acquire any such needed permanent easements and temporary construction easements that cannot be acquired through negotiation; declaring further negotiations futile; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents, and attorneys of GBRA to acquire such property interests; authorizing all other lawful action necessary and incidental to such acquisitions or eminent domain proceedings to survey, specify, define, and secure the necessary interests in real property; declaring the sections of the Resolution to be severable one from the other in the event any section of the Resolution is determined to be invalid; said properties to be identified to wit:

**Parcel ER-03 – Nina S. Sells**, being a 0.6077 of one acre (26,472 square foot) easement, out of the James George Survey No. 7, Abstract No. 9, Caldwell County, Texas, being a portion that tract described as 9.297 acres conveyed to Nina S. Sells by General Warranty Deed Dated April 7, 2022, as Recorded in Document No. 2022-002702, Official Public Records, Caldwell County, Texas; said 0.6077 of one acre (26,472 square foot) easement being more particularly described by metes and bounds in Exhibit “A” attached hereto; and

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**Parcel ER-06 – David O. Marquez and Denise T. Marquez, husband and wife**, being a 0.1366 of one acre (5,592 square foot) easement, out of the James George Survey No. 7, Abstract No. 9, Caldwell County, Texas, being a portion that tract described as 6.920 acres conveyed to David O. Marquez and Denise T. Marquez by Warranty Deed with Vendor's Lien dated May 30, 2014, as recorded in Document No. 142168, Official Public Records of Real Property, Caldwell County, Texas; said 0.1366 of one acre (5,592 square foot) easement being more particularly described by metes and bounds in Exhibit "C" attached hereto.

**Staff:** Courtney Kerr-Moore, Deputy General Counsel

**Background:** GBRA is expanding the Carrizo groundwater supply project via the TX-130 Project, in, over, under, through, and across certain real property located in Caldwell, Hays and Guadalupe County, Texas. Efforts to negotiate for the acquisition of these properties have been unsuccessful making proceedings in eminent domain necessary to complete such acquisitions.

**Item:** Approval of a Resolution declaring a public necessity for the acquisition of certain water pipeline easements and temporary construction easements for the TX-130 Project across, upon and under certain privately owned real properties and authorization of all appropriate action by the General Manager/CEO, staff, retained attorneys and engineering and technical consultants in the institution and prosecution of condemnation proceedings to acquire any such needed permanent easements and temporary construction easements.



EXHIBIT "A"

Parcel ER-03

0.6077 Acre Waterline Easement  
James George Survey No. 7, Abstract No. 9  
Caldwell County, Texas

DESCRIPTION FOR PARCEL ER-03

DESCRIPTION OF A 0.6077 OF ONE ACRE (26,472 SQUARE FOOT) EASEMENT, OUT OF THE JAMES GEORGE SURVEY NO. 7, ABSTRACT NO. 9, CALDWELL COUNTY, TEXAS, BEING A PORTION THAT TRACT DESCRIBED AS 9.297 ACRES CONVEYED TO NINA S. SELLS BY GENERAL WARRANTY DEED DATED APRIL 7, 2022, AS RECORDED IN DOCUMENT NO. 2022-002702, OFFICIAL PUBLIC RECORDS, CALDWELL COUNTY, TEXAS; SAID 0.6077 OF ONE ACRE (26,472 SQUARE FOOT) EASEMENT BEING MORE PARTICULARLY DESCRIBED BY METES AND BOUNDS AS FOLLOWS:

BEGINNING at a calculated point at the southeast corner of this easement, being in the south line of said 9.297 acre Nina S. Sells tract, and in the existing north right-of-way line of Old McMahan Road (County Road 208, varying width), said POINT OF BEGINNING having Grid Coordinates of N=13,866,192.40, E=2,397,600.73, from which a 1/2-iron rod found at the southeast corner of said 9.297 acre Nina S. Sells tract, being the southwest corner of the remainder of that tract described as 63.30 acres (Tract II) conveyed to Nina Schmidt Sells, Trustee of the Nina Schmidt Sells Separate Property Trust dated December 8, 2008 by Special Warranty Deed, as recorded in Volume 559, Page 830, Official Public Records of Real Property, Caldwell County, Texas, also being in the existing north right-of-way line of Old McMahan Road, bears South 70°40'59" East 32.62 feet;

- 1) THENCE, along the south line of this easement and said 9.297 acre Nina S. Sells tract, and the existing north right-of-way line of Old McMahan Road, **North 70°40'59" West 30.00 feet** to a calculated point at the southwest corner of this easement;

THENCE, along the west line of this easement, crossing said 9.297 acre Nina S. Sells tract, the following three (3) courses, numbered 2 through 4:

- 2) **North 20°17'55" East 45.17 feet** to a calculated point,
- 3) **North 02°31'15" West 29.35 feet** to a calculated point, and

- 4) **North 11°33'55" West 799.70 feet** to a calculated point at the northwest corner of this easement, being in the north line of said 9.297 acre Nina S. Sells tract, and in the south line of that tract described as 31.282 acres conveyed to Nina Schmidt Sells, Trustee of the Nina Schmidt Sells Separate Property Trust dated December 8, 2008, as recorded in Volume 559, Page 836, Official Public Records of Real Property, Caldwell County, Texas;
- 5) THENCE, along the north line of this easement and said 9.297 acre Nina S. Sells tract, and the south line of said 31.282 acre Nina Schmidt Sells Separate Property Trust tract, **North 78°27'56" East 30.00 feet** to a calculated point at the northeast corner of this easement and said 9.297 acre Nina S. Sells tract, being the northwest corner of the remainder of said 63.30 acre Nina Schmidt Sells Separate Property Trust tract;
- 6) THENCE, along the east line of this easement and said 9.297 acre Nina S. Sells tract, and the west line of the remainder of said Nina Schmidt Sells Separate Property Trust tract, **South 11°33'55" East 802.06 feet** to a calculated point;

THENCE, continuing along the east line of this easement, crossing said 9.297 acre Nina S. Sells tract, the following two (2) courses, numbered 7 and 8:

- 7) **South 02°31'15" East 37.78 feet** to a calculated point, and

- 8) **South 20°17'55" West 50.71 feet** to the POINT OF BEGINNING and containing 0.6077 of one acre (26,472 square feet) of land within these metes and bounds.

Bearing Basis Note

The bearings described herein are based on the Texas Coordinate System, South Central Zone (4204), NAD83 (2011) EPOCH 2010.00. The coordinates shown are grid coordinates.

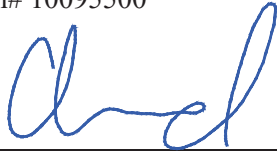
SURVEYED BY:

**McGRAY & McGRAY LAND SURVEYORS, INC.**

3301 Hancock Dr., Ste. 6

Austin, TX 78731 (512) 451-8591

TBPELS Survey Firm# 10095500



09/22/2023

Chris Conrad, Reg. Professional Land Surveyor No. 5623

Date

Note: There is a plat to accompany this description.

M:\HDR~22-179~GBRA Texas 130\Description\ER-03~0.6075 Ac WLE-R1

Issued 09/14/2023; Revised 09/22/2023

CCAD ID 115383



NINA SCHMIDT SELLS,  
TRUSTEE OF THE  
NINA SCHMIDT SELLS  
SEPARATE PROPERTY TRUST,  
DATED DECEMBER 8, 2008  
VOL. 559, PG. 836  
O.P.R.R.P.C.C.T.  
(31.282 ACRES)  
JANUARY 29, 2009

**SKETCH TO ACCOMPANY DESCRIPTION  
OF 0.6077 AC. OR 26,472 SQ. FT. OF LAND OUT OF  
THE JAMES GEORGE SURVEY NO. 7, ABSTRACT NO. 9  
LOCKHART, CALDWELL COUNTY, TEXAS**

**SCALE 1" = 100'**



**LEGEND**

- 1/2" IRON ROD FOUND
- △ CALCULATED POINT
- O.P.R.C.C.T. OFFICIAL PUBLIC RECORDS  
CALDWELL COUNTY, TEXAS
- O.P.R.R.P.C.C.T. OFFICIAL PUBLIC RECORDS OF REAL  
PROPERTY CALDWELL COUNTY, TEXAS
- P.O.B. POINT OF BEGINNING
- ℓ PROPERTY LINE
- R.O.W. RIGHT OF WAY
- (.....) RECORD INFORMATION

NINA SCHMIDT SELLS,  
TRUSTEE OF THE  
NINA SCHMIDT SELLS SEPARATE PROPERTY TRUST,  
DATED DECEMBER 8, 2008  
VOL. 559, PG. 830  
O.P.R.R.P.C.C.T.  
REMAINDER  
(63.30 ACRES)  
TRACT II  
JANUARY 29, 2009

**NOTES:**

1. THIS PROJECT IS REFERENCED, FOR ALL BEARING AND COORDINATE BASIS, TO THE TEXAS COORDINATE SYSTEM, SOUTH CENTRAL ZONE (4204), NORTH AMERICAN DATUM OF 1983 (2011) EPOCH 2010.00. COORDINATES SHOWN HEREON ARE GRID COORDINATES.
2. THIS SURVEY WAS PERFORMED WITH THE BENEFIT OF A TITLE COMMITMENT PREPARED BY FIRST AMERICAN TITLE GUARANTY COMPANY FILE NO. 2248177-BUD, EFFECTIVE DATE AUGUST 16, 2023.



09/22/2023

CHRIS CONRAD, REG. PROF. LAND SURVEYOR NO. 5623 DATE  
Note: There is a description to accompany this plat.

NINA S. SELLS  
DOC. NO. 2022-002702  
O.P.R.C.C.T.  
(9.297 ACRES)  
APRIL 7, 2022

**LINE TABLE**

LINE#	BEARING	DISTANCE
L1	N70°40'59"W	30.00'
L2	N20°17'55"E	45.17'
L3	N02°31'15"W	29.35'
L4	N78°27'56"E	30.00'
L5	S02°31'15"E	37.78'
L6	S20°17'55"W	50.71'
L7	S70°40'59"E	32.62'

EXISTING R.O.W.  
OLD MCMAHAN ROAD  
(C.R. NO. 208)  
(VARIABLE WIDTH R.O.W.)

P.O.B.  
GRID COORDINATES  
N=13,866,192.40  
E=2,397,600.73

CCAD ID 115383  
SURVEYED BY:

REVISED: 09/22/23  
ISSUED: 09/14/23  
PAGE 4 OF 4

**McGRAY & McGRAY  
LAND SURVEYORS, INC.**

3301 HANCOCK DRIVE #6  
AUSTIN, TEXAS 78731  
MCGRAY.COM (512) 451-8591  
TBPELS SURVEY FIRM #10095500

EXHIBIT "B"

Parcel ER-05

0.1184 Acre Waterline Easement  
James George Survey No. 7, Abstract No. 9  
Caldwell County, Texas

DESCRIPTION FOR PARCEL ER-05

DESCRIPTION OF A 0.1184 OF ONE ACRE (5,159 SQUARE FOOT) EASEMENT, OUT OF THE JAMES GEORGE SURVEY NO. 7, ABSTRACT NO. 9, CALDWELL COUNTY, TEXAS, BEING A PORTION THAT TRACT DESCRIBED AS 74.189 ACRES CONVEYED TO PHILIP BOGHOSIAN, AS TRUSTEE OF THE PHILIP BOGHOSIAN LIVING TRUST, UNDER DECLARATION OF TRUST DATED MAY 28, 2013 BY SPECIAL WARRANTY DEED DATED DECEMBER 31, 2021, AS RECORDED IN DOCUMENT NO. 2022-000089, OFFICIAL PUBLIC RECORDS, CALDWELL COUNTY, TEXAS; SAID 0.1184 OF ONE ACRE (5,159 SQUARE FOOT) EASEMENT BEING MORE PARTICULARLY DESCRIBED BY METES AND BOUNDS AS FOLLOWS:

BEGINNING at a 1/2-inch iron rod found at the southwest corner of this easement and said 74.189 acre Philip Boghosian Living Trust tract, being at the intersection of the existing north right-of-way line of Blackjack Street (F.M. 20, variable width) and the existing east right-of-way line of Old Kelley Road (County Road 186, variable width), said POINT OF BEGINNING having Grid Coordinates of N=13,867,895.75, E=2,396,724.45;

- 1) THENCE, along the west line of this easement and said 74.189 acre Philip Boghosian Living Trust tract, and the existing east right-of-way line of Old Kelley Road, **North 12°29'01" West 30.00 feet** to a calculated point at the northwest corner of this easement, from which a 1/2-inch iron rod found in the west line of said 74.189 acre Philip Boghosian Living Trust tract, being in the existing east right-of-way line of Old Kelley Road, bears North 12°29'01" West 182.78 feet;
- 2) THENCE, along the north line of this easement, crossing said 74.189 acre Philip Boghosian Living Trust tract, with a curve to the right whose delta angle is **03°21'57"**, radius is **2,944.79 feet**, an arc distance of **173.00 feet**, and the chord of which bears **North 79°45'14" East 172.97 feet** to a calculated point at the northeast corner of this easement;

- 3) THENCE, along the east line of this easement, crossing said 74.189 acre Philip Boghosian Living Trust tract, **South 08°33'48" East 30.00 feet** to a calculated point at the southeast corner of this easement, being in the south line of said 74.189 acre Philip Boghosian Living Trust tract, and the existing north right-of-way line of Blackjack Street, from which a Texas Department of Transportation (TxDOT) Type I concrete monument found bears, with a curve to the right, whose delta angle is 18°07'03", radius is 2,914.79 feet, an arc distance of 921.69 feet, and the chord of which bears South 89°30'16" East 917.86 feet;
- 4) THENCE, along the south line of this easement, said 74.189 acre Philip Boghosian Living Trust tract, and the existing north right-of-way line of Blackjack Street, with a curve to the left, whose delta angle is **03°21'37"**, radius is **2,914.79 feet**, an arc distance of **170.94 feet**, and the chord of which bears **South 79°45'24" West 170.92 feet** to the POINT OF BEGINNING and containing 0.1184 of one acre (5,159 square feet) of land within these metes and bounds.

Bearing Basis Note

The bearings described herein are based on the Texas Coordinate System, South Central Zone (4204), NAD83 (2011) EPOCH 2010.00. The coordinates shown are grid coordinates.

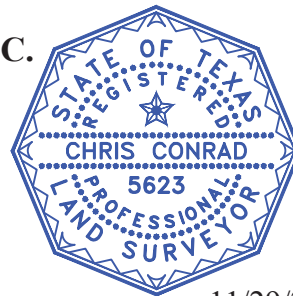
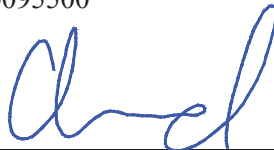
SURVEYED BY:

**McGRAY & McGRAY LAND SURVEYORS, INC.**

3301 Hancock Dr., Ste. 6

Austin, TX 78731 (512) 451-8591

TBPELS Survey Firm# 10095500



11/29/2023

Chris Conrad, Reg. Professional Land Surveyor No. 5623

Date

Note: There is a plat to accompany this description.

M:\HDR~22-179~GBRA Texas 130\Description\ER-05~0.1071 Ac WLE-R2\_KS

Issued 09/22/2023; Revised 11/17/2023; 11/29/2023

CCAD ID 13694

**SKETCH TO ACCOMPANY DESCRIPTION  
OF 0.1184 AC. OR 5,159 SQ. FT. OF LAND OUT OF  
THE JAMES GEORGE SURVEY NO. 7, ABSTRACT NO. 9  
LOCKHART, CALDWELL COUNTY, TEXAS**

**SCALE 1" = 50'** — N

LINE TABLE		
LINE#	BEARING	DISTANCE
L1	N12°29'01"W	30.00'
L2	S08°33'48"E	30.00'

JAMES GEORGE  
SURVEY NO. 7  
ABSTRACT NO. 9

CURVE TABLE					
CURVE#	LENGTH	RADIUS	DELTA	BEARING	DISTANCE
C1	173.00'	2,944.79'	03°21'57"	N79°45'14"E	172.97'

PHILIP BOGHOSIAN,  
TRUSTEE OF THE  
PHILIP BOGHOSIAN LIVING TRUST, UNDER  
DECLARATION OF TRUST  
DATED MAY 28, 2013  
DOC. NO. 2022-000089  
O.P.R.C.C.T.  
(74.189 ACRES)  
DECEMBER 31, 2021

ER-05  
WLE  
0.1184 AC. OR  
5,159 SQ. FT.

R=2,914.79'  
L=921.69' D=18°07'03"  
S89°30'16"E 917.86'

R=2,914.79'  
L=170.94' D=3°21'37"  
S79°45'24"W 170.92'

R=2,914.79'  
L=1,092.63' D=21°28'40"  
S88°48'56"W 1,086.25'  
(R=2,914.79')  
(L=1,092.89' D=21°28'58")  
(S89°51'51"W 1,086.50')

### LEGEND

- 1/2" IRON ROD FOUND
- TXDOT TYPE I CONCRETE MONUMENT FOUND
- △ CALCULATED POINT
- O.P.R.C.C.T. OFFICIAL PUBLIC RECORDS CALDWELL COUNTY, TEXAS
- P.O.B. POINT OF BEGINNING
- ℓ PROPERTY LINE
- R.O.W. RIGHT OF WAY
- (.....) RECORD INFORMATION

REVISED: 11/29/2023  
REVISED: 11/17/2023  
ISSUED: 9/22/2023  
PAGE 3 OF 3

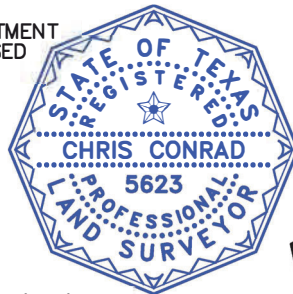
CCAD ID 13694

SURVEYED BY:

**McGRAY & McGRAY  
LAND SURVEYORS, INC.**

3301 HANCOCK DRIVE #6  
AUSTIN, TEXAS 78731

MCGRAY.COM (512) 451-8591  
TBPELS SURVEY FIRM #10095500



11/29/2023

CHRIS CONRAD, REG. PROF. LAND SURVEYOR NO. 5623 DATE  
Note: There is a description to accompany this plat.



EXHIBIT "C"

Parcel ER-06

0.1366 Acre Waterline Easement  
James George Survey No. 7, Abstract No. 9  
Caldwell County, Texas

DESCRIPTION FOR PARCEL ER-06

DESCRIPTION OF A 0.1366 OF ONE ACRE (5,952 SQUARE FOOT) EASEMENT, OUT OF THE JAMES GEORGE SURVEY NO. 7, ABSTRACT NO. 9, CALDWELL COUNTY, TEXAS, BEING A PORTION THAT TRACT DESCRIBED AS 6.920 ACRES CONVEYED TO DAVID O. MARQUEZ AND DENISE T. MARQUEZ BY WARRANTY DEED WITH VENDOR'S LIEN DATED MAY 30, 2014, AS RECORDED IN DOCUMENT NO. 142168, OFFICIAL PUBLIC RECORDS OF REAL PROPERTY, CALDWELL COUNTY, TEXAS; SAID 0.1366 OF ONE ACRE (5,952 SQUARE FOOT) EASEMENT BEING MORE PARTICULARLY DESCRIBED BY METES AND BOUNDS AS FOLLOWS:

BEGINNING at a calculated point at the southeast corner of this easement and said 6.920 acre Marquez tract, being at the intersection of the existing north right-of-way line of Blackjack Street (F.M. 20, variable width) and the existing west right-of-way line of Old Kelley Road (County Road 186, variable width), said POINT OF BEGINNING having Grid Coordinates of N=13,867,887.03, E=2,396,685.87, from which a 1/2-inch iron rod found at the southwest corner of that tract described as 74.189 acres conveyed to Philip Boghosian, as Trustee of the Philip Boghosian Living Trust, under Declaration of Trust dated May 28, 2013 by Special Warranty Deed, as recorded in Document No. 2022-000089, Official Public Records, Caldwell County, Texas, bears North 77°41'16" East 39.56 feet;

THENCE, along the south line of this easement and said 6.920 acre Marquez tract, and the existing north right-of-way line of Blackjack Street, the following two (2) courses, numbered 1 and 2:

- 1) with a curve to the left, whose delta angle is **00°15'18"**, radius is **2,914.79 feet**, an arc distance of **12.97 feet**, and the chord of which bears **South 77°10'18" West 12.97 feet** to a Texas Department of Transportation (TxDOT) Type I concrete monument found, and
- 2) **South 77°10'00" West 185.85 feet** to a calculated point at the southwest corner of this easement and said 6.920 acre Marquez tract, being the southeast corner of that tract described as 10.124 acres (Tract 1) conveyed to 2401 CR 219, LLC by Special Warranty Deed with Vendor's Lien, as recorded in Document No. 2022-001400, Official Public Records, Caldwell County, Texas;

- 3) THENCE, along the west line of this easement and said 6.920 acre Marquez tract, and the east line of said 10.124 acre 2401 CR 219 tract, **North 10°37'24" West 30.00 feet** to a calculated point at the northwest corner of this easement, from which a 1/2-inch iron rod found at the northwest corner of said 6.920 acre Marquez tract, and the northeast corner of said 10.124 acre 2401 CR 219 tract, bears North 10°37'24" West 1,253.31 feet;

THENCE, along the north line of this easement, crossing said 6.920 acre Marquez tract, the following two (2) courses, numbered 4 and 5:

- 4) **North 77°09'35" East 184.66 feet** to a calculated point, and
- 5) with a curve to the right, whose delta angle is **00°15'44"**, radius is **2,944.79 feet**, an arc distance of **13.48 feet**, and the chord of which bears **North 77°10'33" East 13.48 feet** to a calculated point at the northeast corner of this easement, being in the east line of said 6.920 acre Marquez tract, and the existing west right-of-way line of Old Kelley Road;
- 6) THENCE, along the east line of this easement and said 6.920 acre Marquez tract, and the existing west right-of-way line of Old Kelley Road, **South 11°55'03" East 30.00 feet** to the POINT OF BEGINNING and containing 0.1366 of one acre (5,952 square feet) of land within these metes and bounds.

Bearing Basis Note

The bearings described herein are based on the Texas Coordinate System, South Central Zone (4204), NAD83 (2011) EPOCH 2010.00. The coordinates shown are grid coordinates.

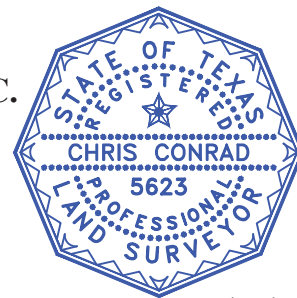
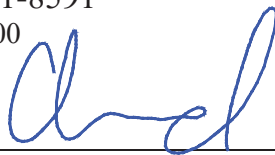
SURVEYED BY:

**McGRAY & McGRAY LAND SURVEYORS, INC.**

3301 Hancock Dr., Ste. 6

Austin, TX 78731 (512) 451-8591

TBPELS Survey Firm# 10095500



11/29/2023

Chris Conrad, Reg. Professional Land Surveyor No. 5623

Date

Note: There is a plat to accompany this description.

M:\HDR~22-179~GBRA Texas 130\Description\ER-06~0.1264 Ac WLE-R1\_KS

Issued 09/22/2023; Revised 11/17/2023; 11/29/2023

CCAD ID 17640

LOT 1  
BLOCK 1  
1.211 ACRES

REYNA ACRES  
CAB. C, SL. 48  
P.R.C.C.T.  
(4.848 ACRES)  
SEPTEMBER 09, 2016

**SKETCH TO ACCOMPANY DESCRIPTION  
OF 0.1366 AC. OR 5,952 SQ. FT. OF LAND OUT OF  
THE JAMES GEORGE SURVEY NO. 7, ABSTRACT NO. 9  
LOCKHART, CALDWELL COUNTY, TEXAS**

SCALE 1" = 50'

LINE TABLE		
LINE#	BEARING	DISTANCE
L1	N10°37'24"W	30.00'
L2	S11°55'03"E	30.00'

DAVID O. MARQUEZ  
AND  
DENISE T. MARQUEZ,  
DOC. NO. 142168  
O.P.R.R.P.C.C.T.  
(6.920 ACRES)  
MAY 30, 2014

JAMES GEORGE  
SURVEY  
SURVEY NO. 7  
ABSTRACT NO. 9

PHILIP BOGHOSIAN, TRUSTEE  
OF THE PHILIP BOGHOSIAN  
LIVING TRUST  
DOC. NO. 2022-000089  
O.P.R.C.C.T.  
(74.189 ACRES)  
DECEMBER 31, 2021

2401 CR 219, LLC  
DOC. NO. 2022-001400  
O.P.R.C.C.T.  
(10.124 ACRES)  
TRACT 1  
FEBRUARY 18, 2022

TEMPORARY CONSTRUCTION EASEMENT  
APPROX. .09 ACRE

N77°09'35"E 184.66'

S77°10'00"W 185.85'  
BLACKJACK STREET  
(F.M. NO. 20)  
(VARIABLE WIDTH R.O.W.)

P.O.B.  
GRID COORDINATES  
N=13,867,887.03  
E=2,396,685.87

ER-06  
WLE  
0.1366 AC. OR  
5,952 SQ. FT.

**LEGEND**

● 1/2" IRON ROD FOUND

■ TXDOT TYPE I CONCRETE  
MONUMENT FOUND

△ CALCULATED POINT

P.R.C.C.T. PLAT RECORDS OF CALDWELL  
COUNTY, TEXAS

O.P.R.R.P.C.C.T. OFFICIAL PUBLIC RECORDS OF REAL  
PROPERTY CALDWELL COUNTY, TEXAS

O.P.R.C.C.T. OFFICIAL PUBLIC RECORDS  
CALDWELL COUNTY, TEXAS

P.O.B. POINT OF BEGINNING

ℓ PROPERTY LINE

R.O.W. RIGHT OF WAY

(.....) RECORD INFORMATION

CCAD ID 17640

SURVEYED BY:

REVISED: 11/29/23

REVISED: 11/17/23

ISSUED: 9/22/23

PAGE 3 OF 3

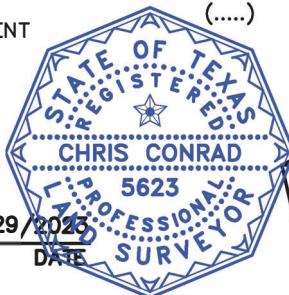
CURVE TABLE					
CURVE#	LENGTH	RADIUS	DELTA	BEARING	DISTANCE
C1	12.97'	2,914.79'	00°15'18"	S77°10'18"W	12.97'
C2	13.48'	2,944.79'	00°15'44"	N77°10'33"E	13.48'

**NOTES:**

1. THIS PROJECT IS REFERENCED, FOR ALL BEARING AND  
COORDINATE BASIS, TO THE TEXAS COORDINATE SYSTEM,  
SOUTH CENTRAL ZONE (4204), NORTH AMERICAN DATUM OF  
1983 (2011) EPOCH 2010.00. COORDINATES SHOWN HEREON  
ARE GRID COORDINATES.

2. THIS SURVEY WAS PERFORMED WITH THE BENEFIT OF A  
TITLE COMMITMENT PREPARED BY FIRST AMERICAN TITLE  
GUARANTY COMPANY FILE NO. 2247531-BUD, EFFECTIVE DATE  
AUGUST 16, 2023.

3. EXISTING EASEMENTS LISTED IN THE TITLE COMMITMENT  
SCHEDULE B, ITEM 10, DO NOT AFFECT THE PROPOSED  
ACQUISITION EXCEPT AS SHOWN HEREON.



CHRIS CONRAD, REG. PROF. LAND SURVEYOR NO. 5623  
Note: There is a description to accompany this plat.

**McGRAY & McGRAY  
LAND SURVEYORS, INC.**

3301 HANCOCK DRIVE #6  
AUSTIN, TEXAS 78731  
MCGRAY.COM (512) 451-8591  
TBPELS SURVEY FIRM #10095500

## **RESOLUTION OF THE GUADALUPE-BLANCO RIVER AUTHORITY**

A Resolution by the Guadalupe-Blanco River Authority ("GBRA") declaring a public necessity for the acquisition of certain water pipeline permanent easements, temporary construction easements and other water system related facilities for diversion, treatment and delivery of water in connection therewith GBRA Carrizo Groundwater Supply Expansion Project (TX-130 Project) for portions of Caldwell, Hays and Guadalupe counties, over, across, upon and under private property and public property for the public purpose of the construction, operation, and maintenance of certain water pipeline permanent easements, temporary construction easements and other water system related facilities for diversion, treatment and delivery of water in connection related improvements, and authorizing all appropriate action by the General Manager/CEO, staff and retained attorneys, and engineering and technical consultants, in the institution and prosecution of condemnation proceedings to acquire any such needed water pipeline permanent easements, and temporary construction easements that cannot be acquired through negotiation; declaring further negotiations futile; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents and attorneys of GBRA to acquire such property interests; authorizing all other lawful action including the making of archaeological, environmental, geotechnical and linear surveys necessary and incidental to such acquisitions whether by purchase or eminent domain proceedings; declaring the sections of the Resolution to be severable one from the other in the event any section of this Resolution is determined to be invalid.



**WHEREAS**, GBRA pursuant to its powers of eminent domain as outlined in Section 49.222 of the Texas Water Code and other pertinent statutory authority has determined that the acquisition of certain water pipeline permanent easements, and temporary construction easements and other system related improvements in connection therewith, over, across, upon and under certain properties located in Caldwell, Hays and Guadalupe County, Texas either by purchase or by proceedings in eminent domain, is necessary and for the public purpose of the construction, operation, and maintenance of a water pipeline system and other system related improvements.

**WHEREAS**, duly approved offers based on written appraisals by certified, independent real estate appraisers for the market value of each water pipeline permanent easements, and temporary construction easements to be bought or acquired have been transmitted to each of the owners thereof, along with a copy of the appraisal as to each parcel, and the owners have been unable to agree with the GBRA as to the market value of each described tract, and further negotiations have become futile. The permanent and temporary water pipeline easements are more fully described as follows:

**Parcel ER-03 – Nina S. Sells**, being a 0.6077 of one acre (26,472 square foot) easement, out of the James George Survey No. 7, Abstract No. 9, Caldwell County, Texas, being a portion that tract described as 9.297 acres conveyed to Nina S. Sells by General Warranty Deed Dated April 7, 2022, as Recorded in Document No. 2022-002702, Official Public Records, Caldwell County, Texas; said 0.6077 of one acre (26,472 square foot) easement being more particularly described by metes and bounds in Exhibit “A” attached hereto; and **Parcel ER-05 – Philip Boghosian, as Trustee of the Philip Boghosian Living Trust, under Declaration of Trust dated May 28, 2013**, being a 0.1184 of one acre (5,159 square foot) easement, out of the James George Survey No. 7, Abstract No. 9, Caldwell County, Texas, being a portion that tract described as 74.189 acres conveyed to Philip Boghosian, as Trustee of the Philip Boghosian Living Trust, Under Declaration of Trust dated May 28, 2013 by Special Warranty Deed dated December 31, 2021, as recorded in Document No. 2022-000089, Official Public Records, Caldwell County, Texas, said 0.1184 of one acre (5,159 square foot) easement being more particularly described in metes and bounds in Exhibit “B” attached hereto; and

**Parcel ER-06 – David O. Marquez and Denise T. Marquez, husband and wife**, being a 0.1366 of one acre (5,592 square foot) easement, out of the James George Survey No. 7, Abstract No. 9, Caldwell County, Texas, being a portion that tract described as 6.920 acres conveyed to David O. Marquez and Denise T. Marquez by Warranty Deed with Vendor's Lien dated May 30, 2014, as recorded in Document No. 142168, Official Public Records of Real Property, Caldwell County, Texas; said 0.1366 of one acre (5,592 square foot) easement being more particularly described by metes and bounds in Exhibit "C" attached hereto.

**NOW THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF  
GUADALUPE-BLANCO RIVER AUTHORITY THAT:**

**SECTION 1:** Public necessity requires that GBRA acquire certain water pipeline permanent easements, temporary construction easements and other system related improvements in connection therewith, over, across, upon and under certain privately owned real properties located in Caldwell, Hays and Guadalupe County, Texas, more fully described herein for the public purpose of construction, operation and maintenance of a water pipeline system and other system related improvements in connection with the TX-130 Project. Public necessity also requires that GBRA acquire the right of ingress and egress over and across such lands and adjacent lands either through purchase or by the process of eminent domain and that GBRA take all other lawful action necessary and incidental to such purchases or eminent domain proceedings, including conducting archaeological, environmental, geotechnical and linear surveys as required so specify, define, and secure such easements according to existing law.

**SECTION 2:** It is hereby determined that GBRA has, in fact, transmitted bona fide offers as provided by Texas Property Code Section 21.0113, copies of the real estate appraisals in support thereof to each of the owners of the property interests sought to be acquired and as required by law, and a copy of the landowner's bill of rights statement as

provided by Texas Property Code Section 21.0113, but GBRA and the owners of such property interests have been unable to agree upon the damages to be paid, and further settlement negotiations have become futile.

**SECTION 3:** The Board of Directors hereby directs and authorizes the General Manager/CEO, staff and retained attorneys to institute and prosecute to conclusion all necessary proceedings to condemn the property interests described herein and to acquire all such interests that GBRA is unable to acquire through negotiation by reason of its inability to agree with the owner thereof as to the damages to the landowner, and to take any other legal action necessary and incidental to such purchases or eminent domain proceedings to survey for archaeological, environmental, geotechnical and linear purposes to define, specify and secure such property interests.

**SECTION 4:** All acts and proceedings done or initiated by the employees, agents and attorneys of GBRA for the acquisition of such property are hereby authorized, ratified, approved, confirmed and validated and declared to be valid in all respects as of the respective dates thereof with and in regard to the real property owners from whom such rights have been or are being acquired.

**SECTION 5:** If any provisions, sections, subsections, sentences, clauses or phrase of this resolution, or the application of same to any person or set of circumstances is for any reason held to be unconstitutional, void or invalid, the validity of the remaining portions of this resolution shall not be affected thereby, it being the intent of the Board of Directors of GBRA in adopting this Resolution that no portion thereof, or provisions or regulation contained shall become inoperative for fail by reason of any unconstitutionality or invalidity of any other portion hereof and all provisions of this Resolution are declared to be severable for that purpose.

PASSED AND RESOLVED on this 21<sup>st</sup> day of February, 2024.

---

Dennis L. Patillo, Chairman  
Board of Directors  
Guadalupe-Blanco River Authority

ATTEST:

---

Steve Ehrig, Secretary  
Board of Directors  
Guadalupe-Blanco River Authority

EXHIBIT "A"

Parcel ER-03

0.6077 Acre Waterline Easement  
James George Survey No. 7, Abstract No. 9  
Caldwell County, Texas

DESCRIPTION FOR PARCEL ER-03

DESCRIPTION OF A 0.6077 OF ONE ACRE (26,472 SQUARE FOOT) EASEMENT, OUT OF THE JAMES GEORGE SURVEY NO. 7, ABSTRACT NO. 9, CALDWELL COUNTY, TEXAS, BEING A PORTION THAT TRACT DESCRIBED AS 9.297 ACRES CONVEYED TO NINA S. SELLS BY GENERAL WARRANTY DEED DATED APRIL 7, 2022, AS RECORDED IN DOCUMENT NO. 2022-002702, OFFICIAL PUBLIC RECORDS, CALDWELL COUNTY, TEXAS; SAID 0.6077 OF ONE ACRE (26,472 SQUARE FOOT) EASEMENT BEING MORE PARTICULARLY DESCRIBED BY METES AND BOUNDS AS FOLLOWS:

BEGINNING at a calculated point at the southeast corner of this easement, being in the south line of said 9.297 acre Nina S. Sells tract, and in the existing north right-of-way line of Old McMahan Road (County Road 208, varying width), said POINT OF BEGINNING having Grid Coordinates of N=13,866,192.40, E=2,397,600.73, from which a 1/2-iron rod found at the southeast corner of said 9.297 acre Nina S. Sells tract, being the southwest corner of the remainder of that tract described as 63.30 acres (Tract II) conveyed to Nina Schmidt Sells, Trustee of the Nina Schmidt Sells Separate Property Trust dated December 8, 2008 by Special Warranty Deed, as recorded in Volume 559, Page 830, Official Public Records of Real Property, Caldwell County, Texas, also being in the existing north right-of-way line of Old McMahan Road, bears South 70°40'59" East 32.62 feet;

- 1) THENCE, along the south line of this easement and said 9.297 acre Nina S. Sells tract, and the existing north right-of-way line of Old McMahan Road, **North 70°40'59" West 30.00 feet** to a calculated point at the southwest corner of this easement;

THENCE, along the west line of this easement, crossing said 9.297 acre Nina S. Sells tract, the following three (3) courses, numbered 2 through 4:

- 2) **North 20°17'55" East 45.17 feet** to a calculated point,
- 3) **North 02°31'15" West 29.35 feet** to a calculated point, and

- 4) **North 11°33'55" West 799.70 feet** to a calculated point at the northwest corner of this easement, being in the north line of said 9.297 acre Nina S. Sells tract, and in the south line of that tract described as 31.282 acres conveyed to Nina Schmidt Sells, Trustee of the Nina Schmidt Sells Separate Property Trust dated December 8, 2008, as recorded in Volume 559, Page 836, Official Public Records of Real Property, Caldwell County, Texas;
- 5) THENCE, along the north line of this easement and said 9.297 acre Nina S. Sells tract, and the south line of said 31.282 acre Nina Schmidt Sells Separate Property Trust tract, **North 78°27'56" East 30.00 feet** to a calculated point at the northeast corner of this easement and said 9.297 acre Nina S. Sells tract, being the northwest corner of the remainder of said 63.30 acre Nina Schmidt Sells Separate Property Trust tract;
- 6) THENCE, along the east line of this easement and said 9.297 acre Nina S. Sells tract, and the west line of the remainder of said Nina Schmidt Sells Separate Property Trust tract, **South 11°33'55" East 802.06 feet** to a calculated point;

THENCE, continuing along the east line of this easement, crossing said 9.297 acre Nina S. Sells tract, the following two (2) courses, numbered 7 and 8:

- 7) **South 02°31'15" East 37.78 feet** to a calculated point, and

- 8) **South 20°17'55" West 50.71 feet** to the POINT OF BEGINNING and containing 0.6077 of one acre (26,472 square feet) of land within these metes and bounds.

Bearing Basis Note

The bearings described herein are based on the Texas Coordinate System, South Central Zone (4204), NAD83 (2011) EPOCH 2010.00. The coordinates shown are grid coordinates.

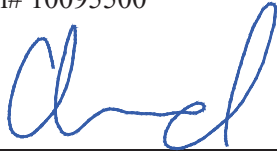
SURVEYED BY:

**McGRAY & McGRAY LAND SURVEYORS, INC.**

3301 Hancock Dr., Ste. 6

Austin, TX 78731 (512) 451-8591

TBPELS Survey Firm# 10095500



09/22/2023

Chris Conrad, Reg. Professional Land Surveyor No. 5623

Date

Note: There is a plat to accompany this description.

M:\HDR~22-179~GBRA Texas 130\Description\ER-03~0.6075 Ac WLE-R1

Issued 09/14/2023; Revised 09/22/2023

CCAD ID 115383

NINA SCHMIDT SELLS,  
TRUSTEE OF THE  
NINA SCHMIDT SELLS  
SEPARATE PROPERTY TRUST,  
DATED DECEMBER 8, 2008  
VOL. 559, PG. 836  
O.P.R.R.P.C.C.T.  
(31.282 ACRES)  
JANUARY 29, 2009

**SKETCH TO ACCOMPANY DESCRIPTION  
OF 0.6077 AC. OR 26,472 SQ. FT. OF LAND OUT OF  
THE JAMES GEORGE SURVEY NO. 7, ABSTRACT NO. 9  
LOCKHART, CALDWELL COUNTY, TEXAS**

**SCALE 1" = 100'**



**LEGEND**

● 1/2" IRON ROD FOUND

△ CALCULATED POINT

O.P.R.C.C.T. OFFICIAL PUBLIC RECORDS  
CALDWELL COUNTY, TEXAS

O.P.R.R.P.C.C.T. OFFICIAL PUBLIC RECORDS OF REAL  
PROPERTY CALDWELL COUNTY, TEXAS

P.O.B. POINT OF BEGINNING

ℓ PROPERTY LINE

R.O.W. RIGHT OF WAY

(.....) RECORD INFORMATION

NINA SCHMIDT SELLS,  
TRUSTEE OF THE  
NINA SCHMIDT SELLS SEPARATE PROPERTY TRUST,  
DATED DECEMBER 8, 2008  
VOL. 559, PG. 830  
O.P.R.R.P.C.C.T.  
REMAINDER  
(63.30 ACRES)  
TRACT II  
JANUARY 29, 2009

**NOTES:**

1. THIS PROJECT IS REFERENCED, FOR ALL BEARING AND  
COORDINATE BASIS, TO THE TEXAS COORDINATE SYSTEM,  
SOUTH CENTRAL ZONE (4204), NORTH AMERICAN DATUM OF  
1983 (2011) EPOCH 2010.00. COORDINATES SHOWN HEREON  
ARE GRID COORDINATES.

2. THIS SURVEY WAS PERFORMED WITH THE BENEFIT OF A  
TITLE COMMITMENT PREPARED BY FIRST AMERICAN TITLE  
GUARANTY COMPANY FILE NO. 2248177-BUD, EFFECTIVE DATE  
AUGUST 16, 2023.



09/22/2023

CHRIS CONRAD, REG. PROF. LAND SURVEYOR NO. 5623 DATE  
Note: There is a description to accompany this plat.

NINA S. SELLS  
DOC. NO. 2022-002702  
O.P.R.C.C.T.  
(9.297 ACRES)  
APRIL 7, 2022

**LINE TABLE**

LINE#	BEARING	DISTANCE
L1	N70°40'59"W	30.00'
L2	N20°17'55"E	45.17'
L3	N02°31'15"W	29.35'
L4	N78°27'56"E	30.00'
L5	S02°31'15"E	37.78'
L6	S20°17'55"W	50.71'
L7	S70°40'59"E	32.62'

EXISTING R.O.W.  
OLD MCMAHAN ROAD  
(C.R. NO. 208)  
(VARIABLE WIDTH R.O.W.)

P.O.B.  
GRID COORDINATES  
N=13,866,192.40  
E=2,397,600.73

CCAD ID 115383  
SURVEYED BY:

REVISED: 09/22/23  
ISSUED: 09/14/23  
PAGE 4 OF 4

**McGRAY & McGRAY  
LAND SURVEYORS, INC.**

3301 HANCOCK DRIVE #6  
AUSTIN, TEXAS 78731  
MCGRAY.COM (512) 451-8591  
TBPELS SURVEY FIRM #10095500



EXHIBIT "B"

Parcel ER-05

0.1184 Acre Waterline Easement  
James George Survey No. 7, Abstract No. 9  
Caldwell County, Texas

DESCRIPTION FOR PARCEL ER-05

DESCRIPTION OF A 0.1184 OF ONE ACRE (5,159 SQUARE FOOT) EASEMENT, OUT OF THE JAMES GEORGE SURVEY NO. 7, ABSTRACT NO. 9, CALDWELL COUNTY, TEXAS, BEING A PORTION THAT TRACT DESCRIBED AS 74.189 ACRES CONVEYED TO PHILIP BOGHOSIAN, AS TRUSTEE OF THE PHILIP BOGHOSIAN LIVING TRUST, UNDER DECLARATION OF TRUST DATED MAY 28, 2013 BY SPECIAL WARRANTY DEED DATED DECEMBER 31, 2021, AS RECORDED IN DOCUMENT NO. 2022-000089, OFFICIAL PUBLIC RECORDS, CALDWELL COUNTY, TEXAS; SAID 0.1184 OF ONE ACRE (5,159 SQUARE FOOT) EASEMENT BEING MORE PARTICULARLY DESCRIBED BY METES AND BOUNDS AS FOLLOWS:

BEGINNING at a 1/2-inch iron rod found at the southwest corner of this easement and said 74.189 acre Philip Boghosian Living Trust tract, being at the intersection of the existing north right-of-way line of Blackjack Street (F.M. 20, variable width) and the existing east right-of-way line of Old Kelley Road (County Road 186, variable width), said POINT OF BEGINNING having Grid Coordinates of N=13,867,895.75, E=2,396,724.45;

- 1) THENCE, along the west line of this easement and said 74.189 acre Philip Boghosian Living Trust tract, and the existing east right-of-way line of Old Kelley Road, **North 12°29'01" West 30.00 feet** to a calculated point at the northwest corner of this easement, from which a 1/2-inch iron rod found in the west line of said 74.189 acre Philip Boghosian Living Trust tract, being in the existing east right-of-way line of Old Kelley Road, bears North 12°29'01" West 182.78 feet;
- 2) THENCE, along the north line of this easement, crossing said 74.189 acre Philip Boghosian Living Trust tract, with a curve to the right whose delta angle is **03°21'57"**, radius is **2,944.79 feet**, an arc distance of **173.00 feet**, and the chord of which bears **North 79°45'14" East 172.97 feet** to a calculated point at the northeast corner of this easement;

- 3) THENCE, along the east line of this easement, crossing said 74.189 acre Philip Boghosian Living Trust tract, **South 08°33'48" East 30.00 feet** to a calculated point at the southeast corner of this easement, being in the south line of said 74.189 acre Philip Boghosian Living Trust tract, and the existing north right-of-way line of Blackjack Street, from which a Texas Department of Transportation (TxDOT) Type I concrete monument found bears, with a curve to the right, whose delta angle is 18°07'03", radius is 2,914.79 feet, an arc distance of 921.69 feet, and the chord of which bears South 89°30'16" East 917.86 feet;
- 4) THENCE, along the south line of this easement, said 74.189 acre Philip Boghosian Living Trust tract, and the existing north right-of-way line of Blackjack Street, with a curve to the left, whose delta angle is **03°21'37"**, radius is **2,914.79 feet**, an arc distance of **170.94 feet**, and the chord of which bears **South 79°45'24" West 170.92 feet** to the POINT OF BEGINNING and containing 0.1184 of one acre (5,159 square feet) of land within these metes and bounds.

Bearing Basis Note

The bearings described herein are based on the Texas Coordinate System, South Central Zone (4204), NAD83 (2011) EPOCH 2010.00. The coordinates shown are grid coordinates.

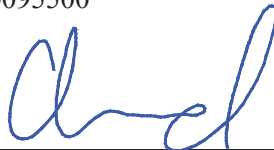
SURVEYED BY:

**McGRAY & McGRAY LAND SURVEYORS, INC.**

3301 Hancock Dr., Ste. 6

Austin, TX 78731 (512) 451-8591

TBPELS Survey Firm# 10095500



11/29/2023

Chris Conrad, Reg. Professional Land Surveyor No. 5623

Date

Note: There is a plat to accompany this description.

M:\HDR~22-179~GBRA Texas 130\Description\ER-05~0.1071 Ac WLE-R2\_KS

Issued 09/22/2023; Revised 11/17/2023; 11/29/2023

CCAD ID 13694

**SKETCH TO ACCOMPANY DESCRIPTION  
OF 0.1184 AC. OR 5,159 SQ. FT. OF LAND OUT OF  
THE JAMES GEORGE SURVEY NO. 7, ABSTRACT NO. 9  
LOCKHART, CALDWELL COUNTY, TEXAS**

SCALE 1" = 50' — N

LINE TABLE		
LINE#	BEARING	DISTANCE
L1	N12°29'01"W	30.00'
L2	S08°33'48"E	30.00'

CURVE TABLE					
CURVE#	LENGTH	RADIUS	DELTA	BEARING	DISTANCE
C1	173.00'	2,944.79'	03°21'57"	N79°45'14"E	172.97'

JAMES GEORGE  
SURVEY NO. 7  
ABSTRACT NO. 9

PHILIP BOGHOSIAN,  
TRUSTEE OF THE  
PHILIP BOGHOSIAN LIVING TRUST, UNDER  
DECLARATION OF TRUST  
DATED MAY 28, 2013  
DOC. NO. 2022-000089  
O.P.R.C.C.T.  
(74.189 ACRES)  
DECEMBER 31, 2021

ER-05  
WLE  
0.1184 AC. OR  
5,159 SQ. FT.

R=2,914.79'  
L=921.69' D=18°07'03"  
S89°30'16"E 917.86'

R=2,914.79'  
L=170.94' D=3°21'37"  
S79°45'24"W 170.92'

R=2,914.79'  
L=1,092.63' D=21°28'40"  
S88°48'56"W 1,086.25'  
(R=2,914.79')  
(L=1,092.89' D=21°28'58")  
(S89°51'51"W 1,086.50')

### LEGEND

- 1/2" IRON ROD FOUND
- TXDOT TYPE I CONCRETE MONUMENT FOUND
- △ CALCULATED POINT
- O.P.R.C.C.T. OFFICIAL PUBLIC RECORDS CALDWELL COUNTY, TEXAS
- P.O.B. POINT OF BEGINNING
- ℓ PROPERTY LINE
- R.O.W. RIGHT OF WAY
- (.....) RECORD INFORMATION

REVISED: 11/29/2023  
REVISED: 11/17/2023  
ISSUED: 9/22/2023  
PAGE 3 OF 3

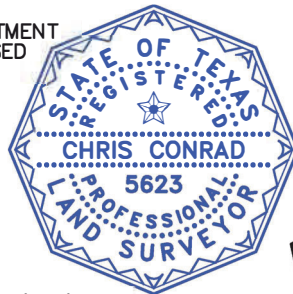
CCAD ID 13694

SURVEYED BY:

**McGRAY & McGRAY  
LAND SURVEYORS, INC.**

3301 HANCOCK DRIVE #6  
AUSTIN, TEXAS 78731

MCGRAY.COM (512) 451-8591  
TBPELS SURVEY FIRM #10095500



11/29/2023

CHRIS CONRAD, REG. PROF. LAND SURVEYOR NO. 5623 DATE  
Note: There is a description to accompany this plat.

EXHIBIT "C"

Parcel ER-06

0.1366 Acre Waterline Easement  
James George Survey No. 7, Abstract No. 9  
Caldwell County, Texas

DESCRIPTION FOR PARCEL ER-06

DESCRIPTION OF A 0.1366 OF ONE ACRE (5,952 SQUARE FOOT) EASEMENT, OUT OF THE JAMES GEORGE SURVEY NO. 7, ABSTRACT NO. 9, CALDWELL COUNTY, TEXAS, BEING A PORTION THAT TRACT DESCRIBED AS 6.920 ACRES CONVEYED TO DAVID O. MARQUEZ AND DENISE T. MARQUEZ BY WARRANTY DEED WITH VENDOR'S LIEN DATED MAY 30, 2014, AS RECORDED IN DOCUMENT NO. 142168, OFFICIAL PUBLIC RECORDS OF REAL PROPERTY, CALDWELL COUNTY, TEXAS; SAID 0.1366 OF ONE ACRE (5,952 SQUARE FOOT) EASEMENT BEING MORE PARTICULARLY DESCRIBED BY METES AND BOUNDS AS FOLLOWS:

BEGINNING at a calculated point at the southeast corner of this easement and said 6.920 acre Marquez tract, being at the intersection of the existing north right-of-way line of Blackjack Street (F.M. 20, variable width) and the existing west right-of-way line of Old Kelley Road (County Road 186, variable width), said POINT OF BEGINNING having Grid Coordinates of N=13,867,887.03, E=2,396,685.87, from which a 1/2-inch iron rod found at the southwest corner of that tract described as 74.189 acres conveyed to Philip Boghosian, as Trustee of the Philip Boghosian Living Trust, under Declaration of Trust dated May 28, 2013 by Special Warranty Deed, as recorded in Document No. 2022-000089, Official Public Records, Caldwell County, Texas, bears North 77°41'16" East 39.56 feet;

THENCE, along the south line of this easement and said 6.920 acre Marquez tract, and the existing north right-of-way line of Blackjack Street, the following two (2) courses, numbered 1 and 2:

- 1) with a curve to the left, whose delta angle is **00°15'18"**, radius is **2,914.79 feet**, an arc distance of **12.97 feet**, and the chord of which bears **South 77°10'18" West 12.97 feet** to a Texas Department of Transportation (TxDOT) Type I concrete monument found, and
- 2) **South 77°10'00" West 185.85 feet** to a calculated point at the southwest corner of this easement and said 6.920 acre Marquez tract, being the southeast corner of that tract described as 10.124 acres (Tract 1) conveyed to 2401 CR 219, LLC by Special Warranty Deed with Vendor's Lien, as recorded in Document No. 2022-001400, Official Public Records, Caldwell County, Texas;

- 3) THENCE, along the west line of this easement and said 6.920 acre Marquez tract, and the east line of said 10.124 acre 2401 CR 219 tract, **North 10°37'24" West 30.00 feet** to a calculated point at the northwest corner of this easement, from which a 1/2-inch iron rod found at the northwest corner of said 6.920 acre Marquez tract, and the northeast corner of said 10.124 acre 2401 CR 219 tract, bears North 10°37'24" West 1,253.31 feet;

THENCE, along the north line of this easement, crossing said 6.920 acre Marquez tract, the following two (2) courses, numbered 4 and 5:

- 4) **North 77°09'35" East 184.66 feet** to a calculated point, and
- 5) with a curve to the right, whose delta angle is **00°15'44"**, radius is **2,944.79 feet**, an arc distance of **13.48 feet**, and the chord of which bears **North 77°10'33" East 13.48 feet** to a calculated point at the northeast corner of this easement, being in the east line of said 6.920 acre Marquez tract, and the existing west right-of-way line of Old Kelley Road;
- 6) THENCE, along the east line of this easement and said 6.920 acre Marquez tract, and the existing west right-of-way line of Old Kelley Road, **South 11°55'03" East 30.00 feet** to the POINT OF BEGINNING and containing 0.1366 of one acre (5,952 square feet) of land within these metes and bounds.

Bearing Basis Note

The bearings described herein are based on the Texas Coordinate System, South Central Zone (4204), NAD83 (2011) EPOCH 2010.00. The coordinates shown are grid coordinates.

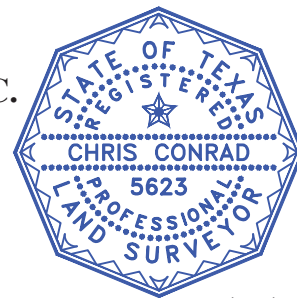
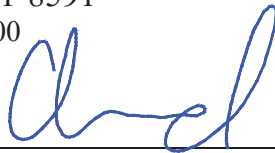
SURVEYED BY:

**McGRAY & McGRAY LAND SURVEYORS, INC.**

3301 Hancock Dr., Ste. 6

Austin, TX 78731 (512) 451-8591

TBPELS Survey Firm# 10095500



11/29/2023

Chris Conrad, Reg. Professional Land Surveyor No. 5623

Date

Note: There is a plat to accompany this description.

M:\HDR~22-179~GBRA Texas 130\Description\ER-06~0.1264 Ac WLE-R1\_KS

Issued 09/22/2023; Revised 11/17/2023; 11/29/2023

CCAD ID 17640



# EXHIBIT "C"

LOT 1  
BLOCK 1  
1.211 ACRES

REYNA ACRES  
CAB. C, SL. 48  
P.R.C.C.T.  
(4.848 ACRES)  
SEPTEMBER 09, 2016

## SKETCH TO ACCOMPANY DESCRIPTION OF 0.1366 AC. OR 5,952 SQ. FT. OF LAND OUT OF THE JAMES GEORGE SURVEY NO. 7, ABSTRACT NO. 9 LOCKHART, CALDWELL COUNTY, TEXAS

SCALE 1" = 50'

LINE TABLE		
LINE#	BEARING	DISTANCE
L1	N10°37'24"W	30.00'
L2	S11°55'03"E	30.00'

DAVID O. MARQUEZ  
AND  
DENISE T. MARQUEZ,  
DOC. NO. 142168  
O.P.R.R.P.C.C.T.  
(6.920 ACRES)  
MAY 30, 2014

JAMES GEORGE  
SURVEY  
SURVEY NO. 7  
ABSTRACT NO. 9

PHILIP BOGHOSIAN, TRUSTEE  
OF THE PHILIP BOGHOSIAN  
LIVING TRUST  
DOC. NO. 2022-000089  
O.P.R.C.C.T.  
(74.189 ACRES)  
DECEMBER 31, 2021

2401 CR 219, LLC  
DOC. NO. 2022-001400  
O.P.R.C.C.T.  
(10.124 ACRES)  
TRACT 1  
FEBRUARY 18, 2022

TEMPORARY CONSTRUCTION EASEMENT  
APPROX. .09 ACRE

N77°09'35"E 184.66'

S77°10'00"W 185.85'  
BLACKJACK STREET  
(F.M. NO. 20)  
(VARIABLE WIDTH R.O.W.)

P.O.B.  
GRID COORDINATES  
N=13,867,887.03  
E=2,396,685.87

ER-06  
WLE  
0.1366 AC. OR  
5,952 SQ. FT.

### LEGEND

● 1/2" IRON ROD FOUND

■ TXDOT TYPE I CONCRETE  
MONUMENT FOUND

△ CALCULATED POINT

P.R.C.C.T. PLAT RECORDS OF CALDWELL  
COUNTY, TEXAS

O.P.R.R.P.C.C.T. OFFICIAL PUBLIC RECORDS OF REAL  
PROPERTY CALDWELL COUNTY, TEXAS

O.P.R.C.C.T. OFFICIAL PUBLIC RECORDS  
CALDWELL COUNTY, TEXAS

P.O.B. POINT OF BEGINNING

ℓ PROPERTY LINE

R.O.W. RIGHT OF WAY

(.....) RECORD INFORMATION

REVISED: 11/29/23

REVISED: 11/17/23

ISSUED: 9/22/23

PAGE 3 OF 3

CCAD ID 17640

SURVEYED BY:

**McGRAY & McGRAY**  
**LAND SURVEYORS, INC.**

3301 HANCOCK DRIVE #6  
AUSTIN, TEXAS 78731

MCGRAY.COM (512) 451-8591  
TBPELS SURVEY FIRM #10095500

CURVE TABLE					
CURVE#	LENGTH	RADIUS	DELTA	BEARING	DISTANCE
C1	12.97'	2,914.79'	00°15'18"	S77°10'18"W	12.97'
C2	13.48'	2,944.79'	00°15'44"	N77°10'33"E	13.48'

### NOTES:

1. THIS PROJECT IS REFERENCED, FOR ALL BEARING AND  
COORDINATE BASIS, TO THE TEXAS COORDINATE SYSTEM,  
SOUTH CENTRAL ZONE (4204), NORTH AMERICAN DATUM OF  
1983 (2011) EPOCH 2010.00. COORDINATES SHOWN HEREON  
ARE GRID COORDINATES.

2. THIS SURVEY WAS PERFORMED WITH THE BENEFIT OF A  
TITLE COMMITMENT PREPARED BY FIRST AMERICAN TITLE  
GUARANTY COMPANY FILE NO. 2247531-BUD, EFFECTIVE DATE  
AUGUST 16, 2023.

3. EXISTING EASEMENTS LISTED IN THE TITLE COMMITMENT  
SCHEDULE B, ITEM 10, DO NOT AFFECT THE PROPOSED  
ACQUISITION EXCEPT AS SHOWN HEREON.



CHRIS CONRAD, REG. PROF. LAND SURVEYOR NO. 5623  
Note: There is a description to accompany this plat.

## **ACTION ITEM**

10. Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority declaring a public necessity for the acquisition of court orders to obtain right of entry onto a certain property for the purpose of making boundary, topographic, environmental, archeological and geotechnical surveys, and appraisals in connection with the expansion of Western Canyon water pipeline system to an additional delivery point for the City of Boerne and City of Fair Oaks Ranch Project in Kendall County, Texas onto said property to be identified to wit:

Kendall County Appraisal District ID No. 11782, Boerne Ranch Estates, LLS, Kendall County, Texas, and identified on map attached as Exhibit "A".

**(Courtney Kerr-Moore)**  
**Attachment**

## Guadalupe-Blanco River Authority



Your Trusted  
Water Resource

### Board Meeting – February 21, 2024

#### Agenda Item 10

#### Action

**Action Requested:** Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority declaring a public necessity for the acquisition of court orders to obtain right of entry onto a certain property for the purpose of making boundary, topographic, environmental, archeological and geotechnical surveys, and appraisals in connection with the expansion of Western Canyon water pipeline system to an additional delivery point for the City of Boerne and City of Fair Oaks Ranch Project in Kendall County, Texas onto said property to be identified to wit:

Kendall County Appraisal District ID No. 11782, Boerne Ranch Estates, LLS, Kendall County, Texas, and identified on map attached as Exhibit "A".

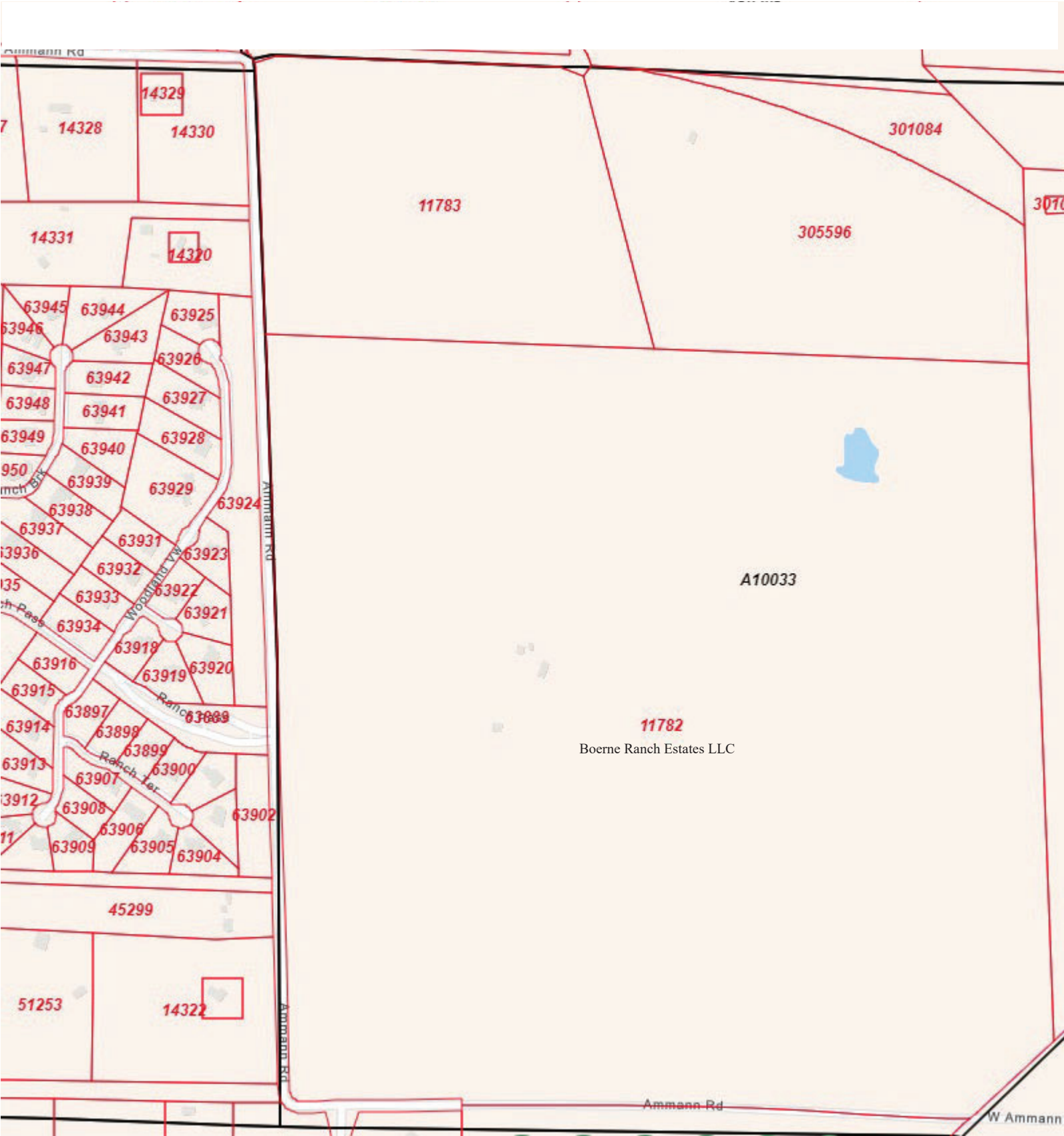
**Staff:** Courtney Kerr-Moore, Deputy General Counsel

**Background:** GBRA is expanding the Western Canyon water pipeline system to deliver water to an additional delivery point for the City of Boerne and City of Fair Oaks Ranch Project ("Boerne/FOR Project"). Boerne and Fair Oak Ranch will be responsible for all of GBRA's cost of extending the water line to site acquired by the Cities. Proceedings to acquire court orders are necessary to obtain access to a certain property for the purposes of conducting boundary, topographic, environmental, archeological, and geotechnical surveys and appraisal in connection with the Boerne/FOR Project. GBRA's right-of-way agent has repeatedly attempted to contact landowner in an effort to obtain the necessary right of entry to no avail.

**Item:** Resolution by the Guadalupe-Blanco River Authority declaring a public necessity for the acquisition of court orders to obtain right of entry onto a certain property for the purpose of making boundary, topographic, environmental, archeological, and geotechnical surveys, and appraisal in connection with the expansion of the Western Canyon water pipeline system to an additional delivery point for the Boerne/FOR Project in portions of Kendall County, Texas.



Exhibit "A"



## **RESOLUTION OF THE GUADALUPE-BLANCO RIVER AUTHORITY**

A Resolution by the Guadalupe-Blanco River Authority ("GBRA") declaring a public necessity for the acquisition of court orders to obtain right of entry onto a certain property for the purpose of making boundary, topographic, environmental, archeological, and geotechnical surveys, and appraisal in connection with the expansion of the Western Canyon water pipeline system to an additional delivery point for the City of Boerne and City of Fair Oaks Ranch Project in Kendall County, Texas, in connection therewith, over, across, upon private property and public property, as shown on the map, Exhibit "A", as attached hereto; and authorizing all appropriate action by the General Manager/CEO, staff and retained attorneys, and engineering and technical consultants, in the institution and prosecution of court orders to acquire any such needed right of entry that cannot be acquired through negotiation; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents and attorneys of GBRA to acquire such right of entry; authorizing all other lawful action including the making of boundary, topographic, environmental, archeological, and geotechnical surveys, and appraisal necessary and incidental to such right of entry; declaring the sections of the Resolution to be severable one from the other in the event any section of this Resolution is determined to be invalid.

**WHEREAS**, GBRA pursuant to its powers of eminent domain as outlined in Section 49.222 of the Texas Water Code, its powers of right of entry as outlined in Section 49.221 of the Texas Water Code, and other pertinent statutory authority has determined that court orders for right of entry for a certain property located in Kendall County, Texas, is necessary for the purpose of making boundary, topographic, environmental, archeological, and geotechnical surveys, and appraisal in connection with the public

purpose of the construction, operation and maintenance of a water pipeline system and additional delivery point.

**WHEREAS**, employees, agents, and attorneys acting for GBRA are in the process of surveying, defining and negotiating for the right of entry on behalf of GBRA, and right of entry has been transmitted to the owner on several occasions thereof, and the owner has been unable to agree with GBRA, or the owner has not responded or the owner cannot be located.

**WHEREAS**, the property requiring a court order (including without limitation a temporary restraining order) is as follows:

Kendall County Appraisal District ID No. 11782, Boerne Ranch Estates, LLS, Kendall County, Texas, and identified on map attached as Exhibit "A".

NOW THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE GUADALUPE-BLANCO RIVER AUTHORITY THAT:

**SECTION 1:** Public necessity requires that GBRA acquire court orders for right of entry in connection therewith, over, across, upon and under a certain privately-owned real property in Kendall County, Texas for the public purpose of construction, operation and maintenance for the expansion of the Western Canyon treated water pipeline system to an additional delivery point for City of Boerne and City of Fair Oaks Ranch Project in Kendall County,

**SECTION 2:** The Board of Directors hereby directs and authorizes the General Manager/CEO, staff and retained attorneys, engineering and technical consultants to institute and prosecute to conclusion all necessary proceedings to obtain court orders for the right of entry for the property described herein for which GBRA is unable to acquire

through negotiation by reason of its inability to agree with the owner thereof as to the right of entry, and to take any other legal action necessary and incidental to such court orders for the purpose of making boundary, topographic, environmental, archeological, and geotechnical surveys, and appraisal in connection with the expansion of the Western Canyon water pipeline system for the additional delivery point for the City of Boerne and City of Fair Oaks Ranch Project in Kendall County, Texas,

**SECTION 3:** All acts and proceedings done or initiated by the employees, agents and attorneys of GBRA for such property is hereby authorized, ratified, approved, confirmed and validated and declared to be valid in all respects as of the respective dates thereof with and in regard to the property owner from whom such right of entry has been or is being acquired.

**SECTION 4:** If any provisions, sections, subsections, sentences, clauses or phase of this resolution or the application of same to any person or set of circumstances is for any reasons held to be unconstitutional, void or invalid, the validity of the remaining portions of this resolution shall not be affected thereby, it being the intent of the Board of Directors of GBRA in adopting this Resolution that no portion thereof, or provision or regulation contained herein shall become inoperative or fail by reason of any unconstitutionality or invalidity of any other portion hereof then all provisions of this Resolution are declared to be severable for that purpose.

PASSED AND RESOLVED on this 21st day of February, 2024.

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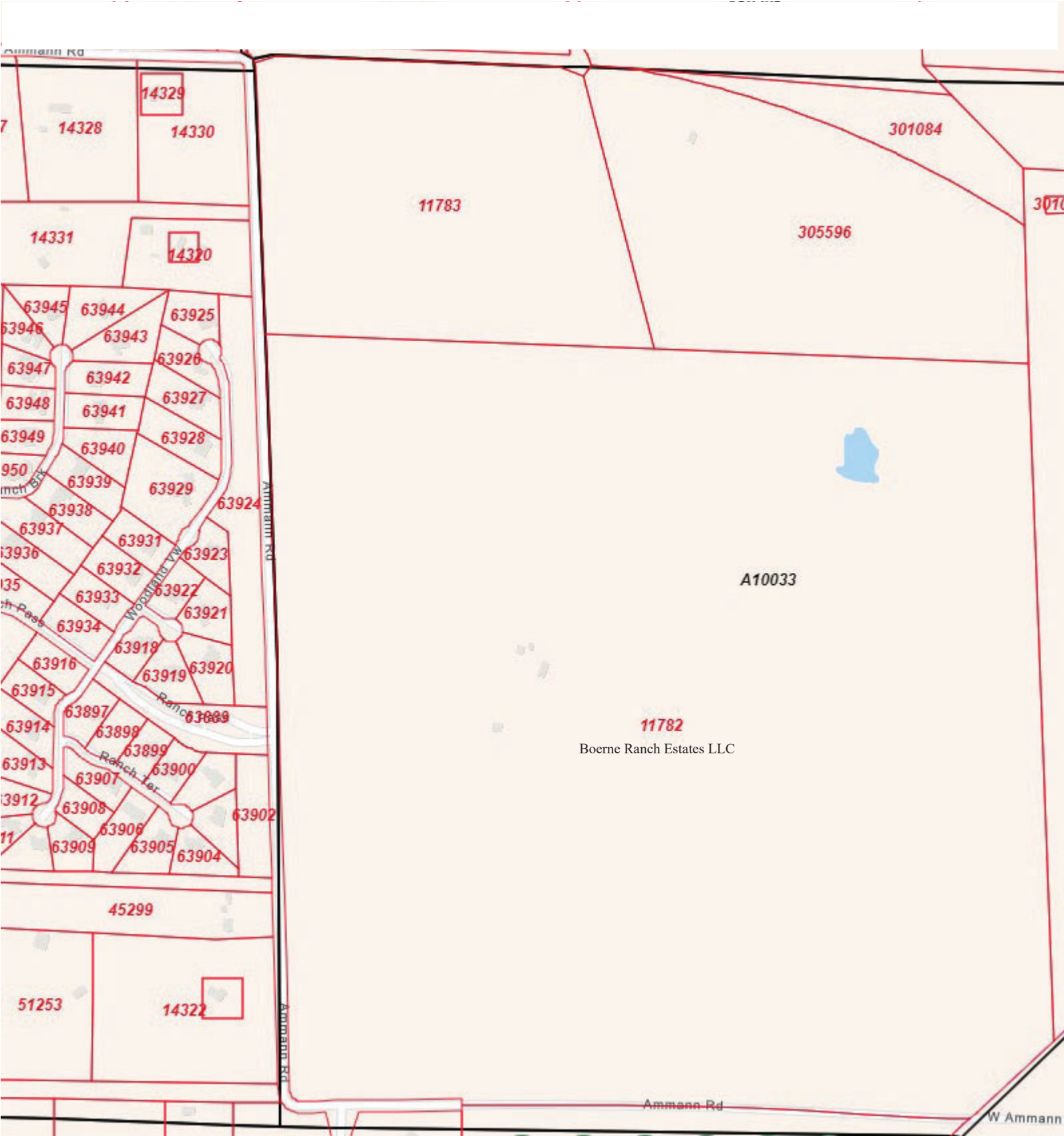
Dennis L. Patillo, Chairman  
Board of Directors  
Guadalupe-Blanco River Authority

ATTEST:

---

Steve Ehrig, Secretary  
Board of Directors  
Guadalupe-Blanco River Authority

Exhibit "A"



## **ACTION ITEM**

11. Consideration of and possible action approving an amendment to the GBRA Fiscal Year 2024 Work Plan and Budget to adopt an RV Park Usage Charge for the Stein Falls Wastewater System. **(Sandra Terry)**  
**Attachment**





Your Trusted  
Water Resource

**Guadalupe-Blanco River Authority**

**Board Meeting – February 21, 2024  
Agenda Item 11  
Action**

**Action Requested:** Consideration of and possible action approving an amendment to the GBRA Fiscal Year 2024 Work Plan and Budget to adopt an RV Park Usage Charge for the Stein Falls Wastewater System.

**Staff:** Sandra Terry, Deputy Executive Manager of Finance

**Background:** In August 2023, the Board of Directors authorized the General Manager/CEO to negotiate and execute a wastewater service agreement with Long Creek RV Park. An agreement was subsequently executed among the parties.

The RV park is nearly construction completion and will soon connect to the Stein Falls Wastewater System.

During the 88<sup>th</sup> Legislative Session in 2023, a new law was passed requiring that RV parks be charged for wastewater services based on actual water usage. A rate to comply with the new law has been calculated and is presented below.

<b>Stein Falls Wastewater System</b>	
RV Park Usage Charge	\$11.98 per 1,000 gallons (water usage)

**Item:** Approval of amendment to the Fiscal Year 2024 GBRA Work Plan and Budget



## **ACTION ITEM**

12. Consideration of and possible action approving a Resolution of the Board of Directors of Guadalupe-Blanco River Authority adopting Board Policy – 403 Investment Policy and the investment strategy contained therein. **(Sandra Terry)**

**Attachment**



Your Trusted  
Water Resource

## **Guadalupe-Blanco River Authority**

### **Board Meeting – February 21**

#### **Agenda Item 12**

#### **Action**

**Action Requested:** Consideration of and possible action approving a Resolution of the Board of Directors of Guadalupe-Blanco River Authority adopting Board Policy – 403 Investment Policy and the investment strategy contained therein.

**Staff:** Sandra Terry, Deputy Executive Manager of Finance

**Background:** Chapter 2256 of the Texas Government Code (also known as the Public Funds Investment Act) and GBRA's Board Policy 403 – Investment Policy requires the GBRA's Board of Directors to annually review and adopt the investment policy and the investment strategy contained within.

The investment policy addresses investment diversification, yield, maturity, and the quality and capability of investment management. It also outlines the types of authorized investments, designates investment officers, and other requirements.

The proposed revisions to the investment policy include only one minor update related to a change in title for one of the designated investment officers.

GBRA has been awarded a Certificate of Distinction for its investment policy from the Government Treasurer's Organization of Texas. The award was first received in 2019 and was re-awarded in 2021 and 2023. The program recognizes outstanding examples of written investment policies and professional guidance.

**Item:** Approval of a Resolution adopting GBRA Board Policy 403 – Investment Policy and the investment strategy contained therein.

# **GBRA BOARD POLICY**

## **403 - Investment Policy**

### **403.10 Purpose**

The purpose of this policy is to provide the guidelines for the investment of funds in a manner which conforms with all State statutes, provides a high level of security, assures liquidity sufficient to meet cash flow demands and earns an investment return competitive with comparable funds and financial market indices.

### **403.20 Policy**

**403.201 Scope.** GBRA's Investment Policy applies to all operating and restricted funds as classified in the Annual Comprehensive Financial Report. Specifically excluded are the financial transactions of the GBRA Employee Retirement Trust and the GBRA Employee Savings Account (Section 457 deferred compensation plan). Also excluded is the Texas County & District Retirement System (TCDRS), a multiple employer plan established under the Texas Constitution. Funds within the plan are maintained and managed by TCDRS.

**403.202 Prudence.** Investments shall be made with judgment and care, under circumstances then prevailing, which persons of prudence, discretion and intelligence exercise in the management of an investment portfolio.

**403.203 Standard of Prudence.** The standard of prudence to be used by GBRA's investment officer(s) shall be the "prudent investor" standard. This standard requires that a prudent investor makes investment decisions not for speculation, but rather makes those decisions after considering the probable safety of capital and secondarily, after considering the probable income to be derived. In determining whether a GBRA investment officer has exercised prudence with respect to an investment decision, the determination shall be made taking into consideration: (1) the investment of all funds under GBRA's control, over which the investment officer had responsibility rather than a consideration as to the prudence of a single investment and (2) whether the investment decision was consistent with the written, approved investment policy of GBRA. GBRA's investment officer(s) acting in accordance with written procedures and the investment policy and exercising due diligence shall not be held personally responsible for a specific investment's credit risk or market price changes, provided deviations from expectations are reported to the GBRA Board of Directors in a timely fashion and appropriate action is taken by GBRA's investment officer(s) to control adverse developments.

**403.204 Strategy and Objectives.** GBRA's primary investment objectives in order of priority are to select securities which (1) preserve and protect capital, (2) provide adequate liquidity and (3) earn a competitive rate of return. Security

selection should be made with judgment and care after assessing the source of funds, prevailing conditions, market risk, liquidity and probable income to be derived. These investment objectives encompass the interrelationship of safety, liquidity and return. GBRA's security selection process should strive for the appropriate mix of these factors.

**403.205 Safety.** Safety of principal is the foremost objective of the investment program. Investments shall be undertaken in a manner that seeks to ensure the preservation of capital in the overall portfolio. The objective shall be to mitigate credit and interest rate risk.

Credit Risk and Concentration of Credit Risk – GBRA will minimize credit risk, the risk of loss due to the failure of the issuer or backer of the investment, and concentration of credit risk, the risk of loss attributed to the magnitude of investment in a single issuer by:

- Limiting investments to eligible investments as required by Policy Section 403.209,
- Pre-qualifying financial institutions and broker/dealers with which GBRA does business as required by Policy Sections 403.215 and 403.216, and
- Diversifying the investment portfolio so that potential losses on individual issuers will be minimized.

Interest Rate Risk – GBRA will manage the risk that the interest earnings and the market value of investments in the portfolio will fall due to changes in general interest rates by limiting the maximum weighted average maturity of the investment portfolio to 2 years. GBRA will in addition:

- Structure the investment portfolio so that investments mature to meet cash requirements for ongoing operations, thereby avoiding the need to liquidate investments prior to maturity,
- Invest operating funds primarily in certificates of deposits, shorter-term securities, money market mutual funds, or local government investment pools functioning as money market mutual funds, and
- Diversify maturities and stagger purchase dates to minimize the impact of market movement over time.

Additional measures to ensure safety of GBRA's investments are to monitor the credit rating on all investments in the portfolio based upon independent information from a nationally recognized rating agency. If any security falls to an unacceptable credit rating, the investment officer(s) will evaluate the condition affecting the rating and evaluate the possible loss of principal associated with liquidation of the investment.

**403.206 Liquidity.** Liquidity is the availability of cash and the ability to convert an investment to cash. GBRA's investment portfolio shall remain sufficiently liquid to enable GBRA to meet reasonably anticipated operating expenditures, minimize idle funds and minimize the need to sell investments at inopportune times. Because all possible cash demands cannot be anticipated, a portion of GBRA's investment portfolio shall be invested in shares of money market mutual funds or local government investment pools that offer same-day liquidity. In addition, a

portion of the portfolio shall consist of securities with active secondary or resale markets.

**403.207 Return.** Return is the amount of income derived from an investment. GBRA's investment portfolio shall be structured to attain a market rate of return through budgetary and economic cycles while considering investment risk constraints and GBRA's liquidity needs. The market rate of return that GBRA shall seek to meet or exceed is the average rate of return on U.S. Treasury securities of a maturity level comparable to the weighted average maturity of GBRA's investment portfolio. At all times however, return on investment shall be of secondary importance compared to GBRA's safety and liquidity investment objectives.

**403.208 Investment Strategy for Funds.** GBRA's funds shall be subdivided into two categories and the investment strategy and policies will vary with the nature of the fund as follows:

A. Operating funds shall include resources required for ordinary operating expenses, funds designated for projects that are completed over multiple fiscal years, special designated funds previously approved by the Board of Directors, and those surplus resources which have no designated purpose aside from contingencies or emergencies. Portfolio management of these funds shall be designed to preserve capital and assure the availability of funds when needed. Minimal interest rate risk is acceptable but should be mitigated as described in Section 403.205. However the financial risk of losing most or all of an investments value due to the lack of creditworthiness of an issuing institution that is known or should have been known is unacceptable. The operating funds portfolio should consist of no more than 75% U.S. government, its agencies and instrumentalities securities with no more than 50% of the portfolio in any one instrumentality; 100% public fund investment pools, 100% money market accounts, 50% bank certificates of deposit; or 50% of other types of eligible instruments. The maximum final maturity of any operating investments shall be five (5) years and at least 50% of all operating investments shall mature within two (2) years. GBRA shall seek to earn a yearly average rate of return for operating funds that meets or exceeds the average rate of return on U.S. Treasury securities of a maturity level comparable to GBRA's maturity level during that year.

B. Restricted funds include resources required for construction projects and bonded indebtedness. Portfolio management of these funds shall assure that funds are available as needed, preserve capital and generate income as a supplemental funding source. Minimal interest rate risk is acceptable but should be mitigated as described in Section 403.205. However the financial risk of losing most or all of an investments value due to the lack of creditworthiness

of an issuing institution that is known or should have been known is unacceptable. Sufficient nonvolatile, liquid investments shall be maintained to pay all construction costs and debt service as needed. The restricted funds portfolio should consist of no more than 75% U.S. government, its agencies and instrumentalities securities with no more than 50% of the portfolio in any one instrumentality; 100% public fund investment pools, 100% money market accounts, 50% bank certificates of deposit; or 50% of other types of eligible instruments. The maximum final maturity of any restricted bond fund investment shall be five (5) years. The maximum final maturity of any restricted construction fund investment shall be the number of months within an original or revised construction draw schedule plus six months for retainage purposes. GBRA shall seek to earn a yearly average rate of return for restricted funds that meets or exceeds the average rate of return on U.S. Treasury securities of a maturity level comparable to GBRA's maturity level during that year.

**403.209 Eligible Instruments.** Funds in excess of current requirements may be invested to the extent and only if permitted by the laws of Texas and any applicable bond indentures in the following obligations or securities:

- A. Obligations of the United States of America or its agencies and instrumentalities having a stated final maturity of five years or less.
- B. Direct obligations of the State of Texas or its agencies and instrumentalities having a stated final maturity of five years or less.
- C. Other obligations, the principal of and interest on which are unconditionally guaranteed or insured by, or backed by the full faith and credit of, the State of Texas or the United States or their respective agencies and instrumentalities, including obligations that are fully guaranteed or insured by the Federal Deposit Insurance Corporation or by the explicit full faith and credit of the United States, having a stated final maturity of five years or less.
- D. Obligations issued or guaranteed by states, agencies, counties, cities, and other political subdivisions of any state which are rated as to investment quality of at least single A or its equivalent by a nationally recognized rating firm and having a stated final maturity of five years or less.
- E. Fully collateralized repurchase agreements having a defined termination date, secured by cash or obligations as described in (A) above and pledged to GBRA and delivered to the paying agent, registrar or the depository approved by GBRA and placed through a primary government securities dealer or a financial institution doing business in this state.

F. Certificates of deposit of banks or a broker doing business in this State, that are guaranteed or insured by the Federal Deposit Insurance Corporation (FDIC) or secured by obligations listed in A-D above.

G. Prime commercial paper with a stated maturity of 270 days or less rated at least A-1 or P-1 or its equivalent by at least two nationally recognized credit rating agencies or one nationally recognized credit rating agency and is fully secured by an irrevocable letter of credit issued by a bank organized and existing under the laws of the United States or any state.

H. SEC-registered no-load money market mutual funds with average portfolio maturities under 60 days, whose investment objectives include seeking to maintain a stable price of \$1.00 per share.

I. TEXPOOL as a public funds investment pool authorized under the Interlocal Cooperation Act, Chapter 791 of the Texas Government Code and the Public Funds Investment Act, Chapter 2256 of the Texas Government Code. In order to remain an authorized investment, TEXPOOL must be continuously rated no lower than AAA or AAA-m or at an equivalent rating by at least one nationally recognized rating service. Additionally, TEXPOOL must continuously maintain a weighted average portfolio maturity of 60 days or less.

J. Texas Class as a public funds investment pool authorized under the Public Funds Investment Act, Chapter 2256 of the Texas Government Code. In order to remain an authorized investment, Texas Class must be continuously rated no lower than AAA or AAA-m or at an equivalent rating by at least one nationally recognized rating service. Additionally, Texas Class must continuously maintain a weighted average portfolio maturity of 60 days or less.

K. TexStar as a public funds investment pool authorized under the Public Funds Investment Act, Chapter 2256 of the Texas Government Code. In order to remain an authorized investment, TexStar must be continuously rated no lower than AAA or AAA-m or at an equivalent rating by at least one nationally recognized rating service. Additionally, TexStar must continuously maintain a weighted average portfolio maturity of 60 days or less.

L. Texas FIT (Fixed Income Trust) as a public funds investment pool authorized under the Public Funds Investment Act, Chapter 2256 of the Texas Government Code. In order to



remain an authorized investment, Texas FIT must be continuously rated no lower than AAA or AAAM or at an equivalent rating by at least one nationally recognized rating service. Additionally, Texas FIT must continuously maintain a weighted average portfolio maturity of 60 days or less.

**403.210 Maturities.** To the extent possible, investment maturities shall be scheduled to meet anticipated cash flow needs. Unless matched to a specific cash flow requirement, investment maturities shall be scheduled to limit market risk according to the guidelines listed below.

<u>Fund Type</u>	<u>Maximum Investment Term</u>	<u>Maximum Percentage Per Fund</u>
Operating	Less than two years	50%
Operating	Less than five years	100%
Restricted Funds	Less than five years	100%
Construction Funds	Draw Schedule	100%

**403.211 Competitive Selection.** For funds in which GBRA has management responsibility, it will be GBRA's practice to competitively bid investments that have maturity dates in order to obtain the highest possible interest rate within the terms requested. Investment bids may be solicited orally, in writing, or electronically from brokers in order to obtain at least three competitive offers. The bid meeting the terms requested, within the guidelines of this policy, and offering the highest rate of return shall be accepted.

**403.212 Documentation.** Documentation of each competitive investment selection shall be retained for at least one year pursuant to Texas State Library requirements. The documentation should detail the financial institutions bidding, the maturities quoted, and the yields offered.

**403.213 Diversification.** GBRA's investments should be diversified to reduce overall portfolio risks including: risk of default, market price volatility and liquidity. Diversification should include the avoidance of investment over-concentration in specific maturities, specific instruments, and specific institutions. It shall be a practice of GBRA to enhance investment diversification by utilizing commercial banks from throughout the Guadalupe River Basin when investing in certificates of deposit.

**403.214 Safekeeping.** All investments of GBRA shall list the Guadalupe-Blanco River Authority as owner. Certificates of deposit of GBRA shall be held in safekeeping by the issuer's safekeeping department, a third party custodian or by GBRA in its vault. Book entry investments shall be held in safekeeping by third



party custodians only. All investments held in safekeeping for the benefit of GBRA shall be evidenced by safekeeping receipts.

**403.215 Collateralization.** Prior to depositing funds or purchasing investments from commercial banks not previously used, GBRA's Board of Directors shall authorize the investment officer(s) to transact business with the commercial bank. If the investment amount exceeds FDIC insurance coverage, GBRA shall also execute a collateralization agreement with the bank prior to GBRA investing amounts that exceed the FDIC coverage. The collateralization agreement shall be between GBRA and the commercial bank. The agreement shall require the bank to collateralize GBRA's accounts by pledging to GBRA and depositing with a third party custodian or safekeeping institution eligible securities as defined by Government Code Chapter 2257 – Collateral for Public Funds Act. Eligible securities include surety bonds, collateralized mortgage obligations that do not constitute a high risk mortgage security, letter of credit by the Federal Home Loan Bank, general obligations of the United States, obligations of a public agency, or other securities that public agencies may invest in pursuant to the Public Funds Investment Act. The market value of the pledged securities shall equal at least 100% of GBRA's total funds in the bank increased by the amount of any accrued interest less any FDIC coverage.

**403.216 Acknowledgement of Receipt of Investment Policy.** Firms doing business with GBRA, namely security brokers, investment pools, and commercial banking institutions, will be asked to review this investment policy. Investments may only be made with those firms that have provided GBRA with a written statement acknowledging they have received and reviewed the investment policy.

**403.217 Bonding.** GBRA should protect itself from fraud and misappropriation of funds by bonding its investment officer(s) for at least \$500,000.

**403.218 Delivery vs. Payment.** All book entry investments should be purchased using delivery vs. payment wiring instructions. These instructions require that GBRA's payment not be released until the investment has been delivered to a third party custodian or safekeeping institution.

### **403.30 Responsibilities**

**403.301 Management.** The authority to manage GBRA's investment program is derived from Articles VI and VIII of the GBRA Board of Directors' By-Laws. Management responsibility for the investment program is delegated to the General Manager. The Executive Manager of Finance/CFO shall be GBRA's investment officer working under the direction of the General Manager. GBRA may also name additional staff positions as investment officers pursuant to GBRA Board Policy 413 – Depository Accounts, Section 413.301.

The Executive Manager of Finance/CFO will be responsible for all routine investment activity and shall establish a system of controls to regulate this activity. The General Manager and Executive Manager of Finance/CFO or any other

named investment officer shall not be held personally liable for investment losses as long as investment activity is within the guidelines of this policy and appropriate action is taken to mitigate further losses.

**403.302 Investment Officers and Investment Committee.** The Executive Manager of Finance/CFO, Deputy Executive Manager of Finance, and ~~Revenue Treasury~~ & Budget ~~Supervisor~~ ~~Coordinator~~ are designated as investment officers responsible for the investment of funds. These positions will collectively comprise the Investment Committee. In addition to the execution of investment transactions & other treasury activities, ongoing review of the investment portfolio, and assurance of compliance with laws, regulations, and this policy, the Investment Committee will annually review and adopt a list of qualified security brokers that are authorized to engage in investment transactions on behalf of GBRA.

**403.303 Reports.** The Executive Manager of Finance/CFO shall provide a quarterly investment report to the Board of Directors that meets the provisions of the Public Funds Investment Act. This report shall list each investment owned during the quarter, maturity and market value data for each investment along with a description of the fund holding the investment. The market value information contained within this report shall be determined from daily financial newspapers, one of GBRA's security brokers, third party custodian, or a market pricing service. A summary statement of each pooled fund group identifying beginning and ending market values and the fully accrued interest must also be presented quarterly. These quarterly reports shall be prepared and signed by the Executive Manager of Finance/CFO and any other named investment officer and attest that the GBRA investment portfolio complies with GBRA's current investment policy and strategy. In addition to the quarterly investment reports, the GBRA investment officer(s) shall provide a report to the Board of Directors whenever the investment portfolio is inconsistent with the guidelines of this policy.

**403.304 Market Conditions.** The Executive Manager of Finance/CFO shall regularly monitor and adjust GBRA's investment portfolio in light of prevailing market conditions including interest rate trends, movement and shape of the yield curve and general economic conditions to determine the most opportune time for portfolio adjustments.

**403.305 Financial Consultant.** Periodically, but not less than biennially, an outside financial consultant will be retained by the Board of Directors to review GBRA's investment portfolio, to advise the Executive Manager of Finance/CFO, and provide a written report of his recommendations. The Executive Manager of Finance/CFO will thereafter deliver the report to the Board of Directors.

**403.306 Continuing Education.** The Executive Manager of Finance/CFO and any other named investment officer shall attend at least four hours biennially of training sessions relating to their investment responsibilities including training which specifically relates to investment controls, security risks, strategy risks, market risks, diversification of investment portfolio, and compliance with the Public Funds

Investment Act and other applicable laws. This training shall be provided by an independent source, must meet course requirements, and be approved by the Investment Committee.

**403.307 Internal Control.** In conjunction with the annual financial audit, the external CPA firms will perform a compliance audit which includes an audit of management controls and adherence to this policy. Additionally, the Board of Directors shall annually review this investment policy and investment strategy, record any changes, and take formal action reaffirming the policy and strategy.

**403.308 Ethics and Conflicts of Interest.** Officers and employees involved in the investment process shall refrain from personal business activity that could conflict with proper execution of the investment program, or which could impair their ability to make impartial investment decisions. Investment officers shall disclose to the General Manager, the Board of Directors, and the Texas Ethics Commission any investment transaction meeting the disclosure requirements of the Public Funds Investment Act. GBRA's investment officer(s) shall subordinate their personal investment transactions to those of GBRA particularly with regard to the time of purchases and sales.

**403.309 Exemption of Existing Investments.** All investment purchases must meet the guidelines within this policy. If changes are made to this policy, such as eligible investments, maturities, portfolio allocation percentages or other investment terms, existing investments that were authorized at the time of purchase are not required to be liquidated. At maturity, funds will be reinvested within the parameters of this policy.

**Created:** September 20, 1995

**Last Approval:** February ~~21~~<sup>15</sup>, 202~~4~~<sup>3</sup>

**Resolution of the Board of Directors  
of the  
Guadalupe-Blanco River Authority  
Relating to the Investment Policy and Investment Strategy**

**WHEREAS**, Government Code Chapter 2256, commonly referred to as the Public Funds Investment Act (PFIA), requires the Guadalupe-Blanco River Authority (GBRA) to adopt by resolution a written investment policy regarding the investment of its funds and funds under its control, and to review, not less than annually, its investment policy and investment strategy and adopt an instrument stating that it has reviewed the investment policy and investment strategy, and

**WHEREAS**, the Public Funds Investment Act requires GBRA to designate by resolution one or more officers or employees to be responsible for the investment of its funds consistent with the investment policy and strategy.

**NOW THEREFORE BE IT RESOLVED:**

**THAT** the Board of Directors of GBRA has reviewed the investment policy and investment strategy;

**AND THAT** the Board of Directors adopts the investment policy inclusive of the following change:

- Update of title of existing investment officer.

**AND THAT** the Board of Directors designates individuals holding the following positions as investment officers responsible for the investment of GBRA funds:

- Executive Manager of Finance/CFO
- Deputy Executive Manager of Finance
- Revenue & Budget Supervisor

**ADOPTED** this 21<sup>st</sup> day of February 2024.

\_\_\_\_\_  
Chairman  
Board of Directors  
Guadalupe-Blanco River Authority

Attest:

\_\_\_\_\_  
Secretary/Treasurer  
Board of Directors  
Guadalupe-Blanco River Authority

## **ACTION ITEMS**

13. Consideration of and possible action approving the adoption of Board Policy – 510 Relationships with Environmental and Water Resource Nonprofit Organizations. **(Joe Cole)**  
**Attachment**

## **GBRA Board Policy**

### **510 – Relationships with Environmental and Water Resource Nonprofit Organizations**

#### **510.10 Purpose**

The purpose of this policy is to provide guiding principles for GBRA support of, or relationships with, certain nonprofit organizations. As evidenced elsewhere in our enabling legislation, the By-Laws of the Board of Directors of GBRA, and Board Policy, GBRA is committed to supporting responsible watershed protection, natural resource stewardship, and promoting conservation and educational opportunities.

#### **510.20 Policy**

**510.201 Leadership.** GBRA desires to foster positive and productive relationships with certain nonprofit organizations that support activities that are consistent with this purpose and will exercise leadership in the Guadalupe River Basin in that regard as follows:

- A) GBRA will consider support of, or relationships with, only those nonprofit organizations that GBRA determines share goals that are consistent with GBRA By-Laws, Board Policy, Resolutions, other actions by the GBRA Board of Directors, or when applicable, management decisions of the GBRA General Manager/CEO.
- B) GBRA will consider opportunities to partner with nonprofit organizations on projects, studies, or efforts that advance the goals or initiatives of GBRA; to include the use of technical assistance, environmental research or studies, demonstrations, information, and educational outreach programs that are aligned with this purpose.
- C) GBRA will consider support of, or relationships with, only those nonprofit organizations that GBRA determines are beneficial to GBRA and the resources of the Guadalupe Basin. In that regard, GBRA will consider, among other things, the following: whether the nonprofit organization will provide access to grants and other funding activities that support GBRA's mission and this purpose; whether the nonprofit organization establishes or strengthens GBRA's relationship with communities, government agencies or conservation organizations; and whether the nonprofit organization's activities support responsible watershed protection, natural resource stewardship, and promotion of conservation and educational opportunities for the Guadalupe River Basin in GBRA's statutory district.

- D) GBRA will consider support of, or relationships with, nonprofit organizations that are administratively, operationally, and fiscally independent and self-sustaining. Before determining whether to begin or continue support of, or a relationship with, a nonprofit organization that would result in any GBRA grants to, or financial support of, a nonprofit organization in an amount in excess of \$25,000 in any fiscal year, GBRA will require that the nonprofit organization demonstrate to GBRA's satisfaction that it has achieved such independence and is self-sustaining, or has made demonstrable progress toward such objectives. The determination of whether a nonprofit organization is self-sustaining will be solely made by GBRA.
- E) For any support of, or relationship with, a nonprofit organization which proposes to, or would result in any GBRA grants to, or financial support of nonprofit organizations in excess of \$25,000 in any fiscal year, GBRA may require that the nonprofit organization provide up to three (3) years of financial statements, balance sheets, or operating statements that provide information on the financial health, performance, and operations of the nonprofit organization. Any consideration of this financial information or decisions made by GBRA to provide support to, or enter a relationship with, a nonprofit organization relating to this financial information will be solely made by GBRA.
- F) In any relationship with a nonprofit organization, GBRA will expect such organization to follow its own governing requirements as well as any best management practices that GBRA finds applicable for that particular nonprofit organization.
- G) If GBRA does enter into a relationship with a nonprofit organization, GBRA will regularly, and at least every five years, evaluate whether it desires to continue that relationship.
- H) When GBRA considers support of, or relationships with, a nonprofit organization, GBRA will determine whether such support of, or relationship will be limited to projects, studies, or other efforts, or if such support may also be used for the administrative costs of the nonprofit organization in such project, studies, or other efforts. Likewise, in such support, GBRA may also determine whether in-kind services may be provided by GBRA to a nonprofit organization.

**510.202 Best Practices.** GBRA will implement best management practices in its conduct with nonprofit organizations as recommended by appropriate state authorities, and will consider emulating best management practices established by other river authorities, districts, or similar political subdivisions as determined by GBRA.

**510.203 Avoidance of Conflicts of Interests.** No director, officer, or employee of GBRA shall be directly involved as a member of the governing body, as an employee or staff member, or have a personal or private interest in any nonprofit organization that GBRA provides support to or has a relationship with.

### **510.30 Responsibility**

**510.301 General Manager/CEO.** The General Manager/CEO is responsible for the management of the Relationships with Nonprofit Organizations Policy. The General Manager/CEO will develop any necessary management directives to carry out this policy.

**510.302 Legal Requirements and Funding.** GBRA support of, or relationship with, nonprofit organizations will comply with all applicable laws, regulations, and requirements. GBRA will ensure that any such financial support or relationship with a nonprofit organization has a public purpose, that GBRA has sufficient oversight and control over any investment it may make, and that GBRA receives a benefit from the support or relationship. Any financial support by GBRA of a nonprofit organization will be evaluated and approved on an annual basis by the GBRA Board of Directors subject to the availability of funds. If financial support by GBRA is made through a multi-year agreement with a nonprofit organization, the agreement shall contain a provision making any such support contingent on annual approval by the GBRA Board of Directors.

**Effective:**

**Last Approved:**



## **ACTION ITEM**

14. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a contract to repair Western Canyon raw water pumping system components. **(David Harris)**  
**Attachment**



Your Trusted  
Water Resource

**Guadalupe-Blanco River Authority**

**Board Meeting – February 21, 2024**

**Action Item 14**

**Action**

**Action Requested:** Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a contract to repair Western Canyon Raw Water pumping system components.

**Staff:** David Harris, Executive Manager of Operations

**Background:** Pump #4 at the Wester Canyon raw water pump station was not performing at the level required to meet the needs of the plant. After removing the pump for evaluation, it was determined that repairs are needed to bring it back to a like new condition. The estimate to make the repairs to the pump and motor and reinstall the pump is approximately \$125,000.

**Item:** Authorize General Manager/CEO to contract for repair of Western Canyon Raw Water Pump system components.

## **ACTION ITEM**

15. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a reimbursement agreement with Hays County related to the Hillside Terrace Pipeline Relocation Project. **(Mikk Griffin)**

**Attachment**



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## **Guadalupe-Blanco River Authority**

**Board Meeting – February 21, 2024**

**Agenda Item 15**

**Action**

**Action Requested:** Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a reimbursement agreement with Hays County related to the Hillside Terrace Pipeline Relocation Project.

**Staff:** Mikk Griffin, Project Engineer

**Background:** Hays County is currently designing the widening of Hillside Terrace road, which will necessitate the relocation of approximately 820 linear feet of GBRA's existing 24-inch ductile iron pipeline. Hays County will reimburse GBRA for services related to design and construction of the pipeline relocation. GBRA's pipeline to be relocated is a segment of the IH-35 Pipeline that delivers treated water from the San Marcos Water Treatment Plant to Kyle, Buda, Goforth Special Utility District, and Monarch Utilities.

The Reimbursement Agreement specifies Hays County will be responsible for 100% of the project cost, Hays County will secure the additional easements needed for the pipeline relocation, and GBRA will be responsible for managing the relocation construction. The total cost of the project and associated work is estimated to be \$1.01 million.

**Item:** Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a reimbursement agreement with Hays County related to the Hillside Terrace Pipeline Relocation Project.

## **ACTION ITEM**

16. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a contract with the highest ranked bidder based on a Competitive Sealed Proposal process, which provides the best value for the Guadalupe-Blanco River Authority, for selection of a general contractor for the Hillside Terrace Pipeline Relocation Project. **(Mikk Griffin)**

**Attachment**



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## **Guadalupe-Blanco River Authority**

### **Board Meeting – February 21, 2024**

#### **Agenda Item 16**

#### **Action**

**Action Requested:** Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a contract with the highest ranked bidder based on a Competitive Sealed Proposal process, which provides the best value for the Guadalupe-Blanco River Authority, for selection of a general contractor for the Hillside Terrace Pipeline Relocation Project.

**Staff:** Mikk Griffin, Project Engineer

**Background:** Hays County is currently designing the widening of Hillside Terrace road, which will necessitate the relocation of approximately 820 linear feet of GBRA's existing 24-inch ductile iron pipeline. Hays County will reimburse GBRA for services related to design and construction of the pipeline relocation. GBRA's pipeline to be relocated is a segment of the IH-35 pipeline that delivers treated water from the San Marcos Water Treatment Plant to Kyle, Buda, Goforth Special Utility District, and Monarch Utilities.

The Reimbursement Agreement between GBRA and Hays County provides that Hays County will pay 100% of the project costs, Hays County will secure the additional easements needed for the pipeline relocation, and GBRA will be responsible for managing the relocation construction. GBRA will utilize the Competitive Sealed Proposal to select a contractor to perform the relocation work. Construction is anticipated to commence as soon as Hays County completes the right of way acquisition work, which is currently underway.

**Item:** Authorization of the General Manager/CEO to negotiate and execute a contract with the highest ranked bidder based on a Competitive Sealed Proposal process for selection of a general contractor for the Hillside Terrace Pipeline Relocation Project.

## DISCUSSION ITEMS

17. Discussion regarding consideration of award of an agreement between the Guadalupe-Blanco River Authority and a management consulting firm to provide services to conduct an annual evaluation of the performance of the General Manager/CEO. (**Vanessa Guerrero**)

## DISCUSSION ITEM

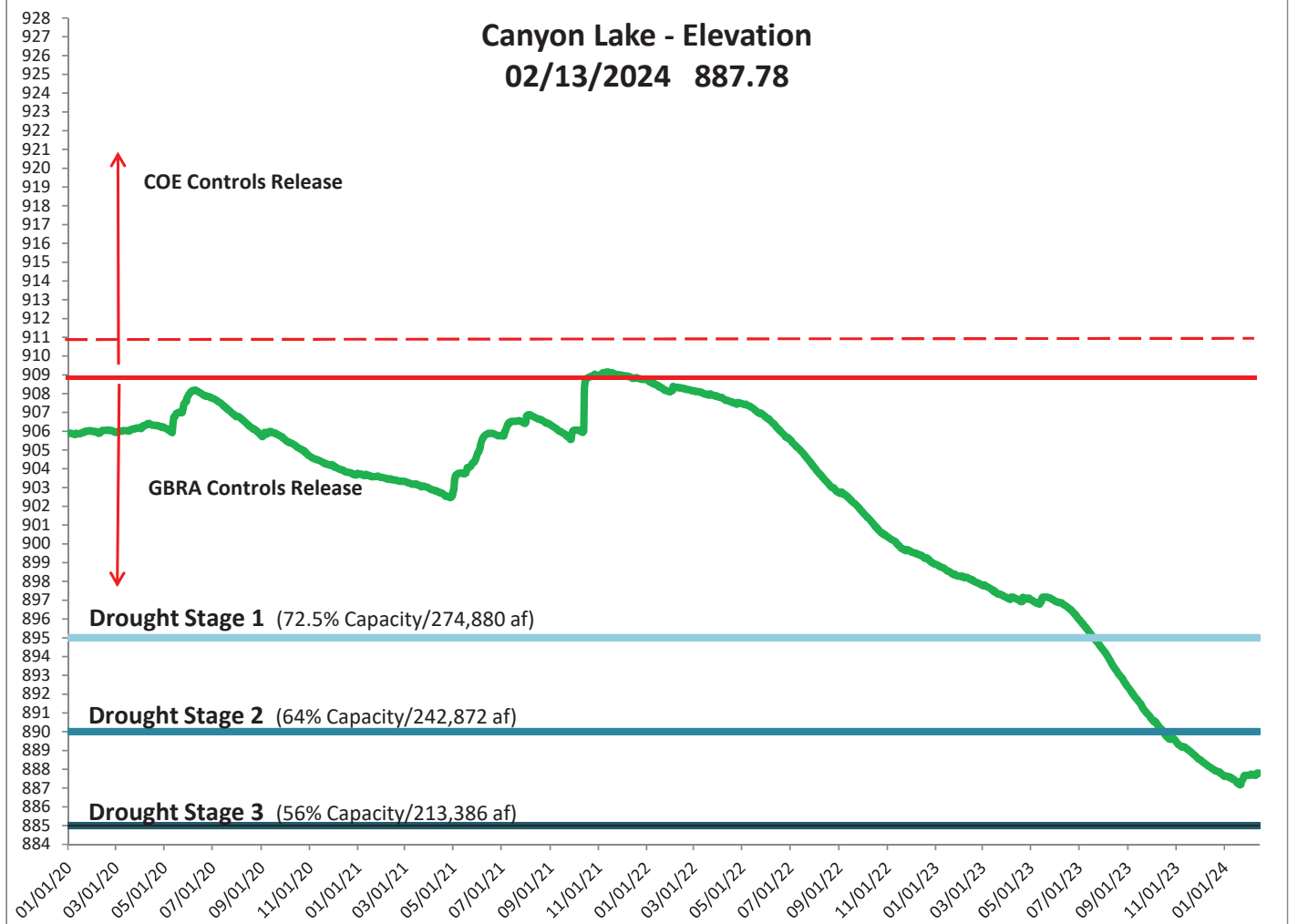
18. Discussion regarding Base Flow Report, Water Quality Index, long-term weather pattern, and condition of the Guadalupe Basin. **(Charlie Hickman)**

**Attachment**



# Canyon Lake - Elevation

02/13/2024 887.78



SUMMARY OF WATERSHED CONDITIONS IN THE GUADALUPE RIVER BASIN TUESDAY, FEBRUARY 13, 2024

This page is updated once a day with data obtained from USGS.

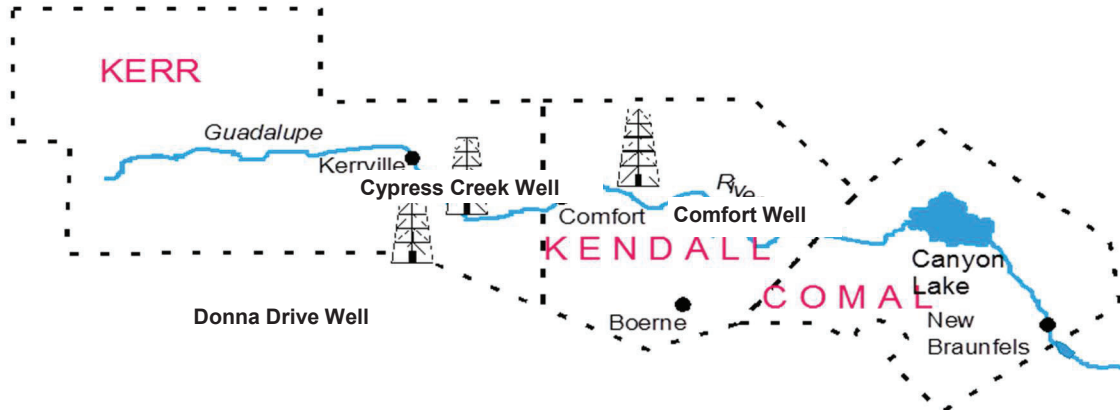


	Flow (cfs)	% of Daily Median
A. Guadalupe River @ Comfort	34	28%
B. Canyon Reservoir		
Inflow	96	58%
Release	54	30%
Full Res; Elev. - msl (Conservation pool)	909	
Reservoir Elev. Today - msl	887.78	
Capacity (Conservation pool)	61%	
C. Blanco River @ Wimberley	23	40%
D. Comal Springs	199	64%
E. San Marcos Springs	170	109%
F. Guadalupe River @ Gonzales	700	92%
G. Guadalupe River @ Victoria	794	76%
H. San Antonio River @ Goliad	372	99%
I. Guadalupe River @ Tivoli	2700	188%
Bay & Estuary Inflow	2660	



# GUADALUPE RIVER BASIN INFORMATION

February 14, 2024



## Donna Drive Well (Read Nov 2023)

Surface Elev. 1755' msl  
Current Elev. 1382.75' msl  
Historical High 1495' msl  
Historical Low 1356.8' msl

## Cypress Creek Well (Read Nov 2023)

Surface Elev. 1562' msl  
Current Elev. 1396.38' msl  
Historical High 1513' msl  
Historical Low 1292.5' msl

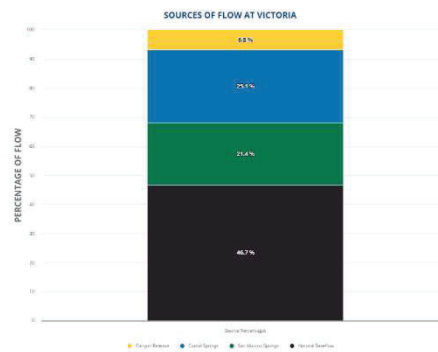
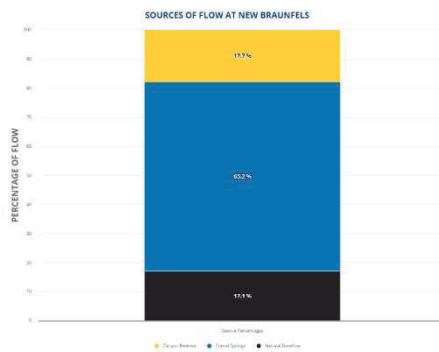
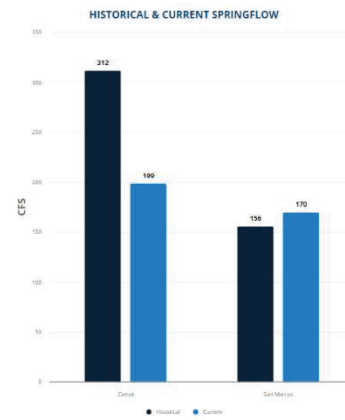
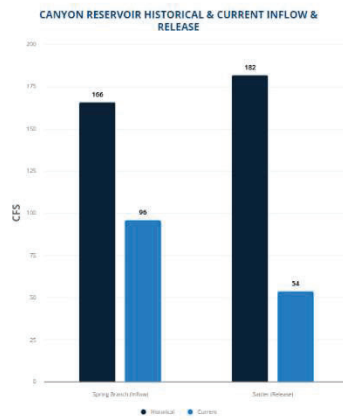
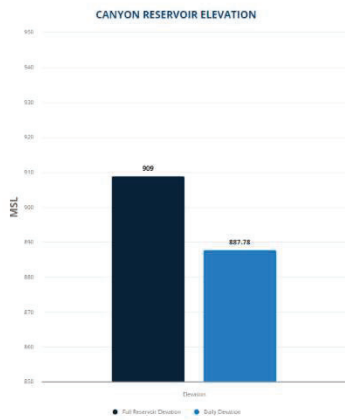
## Comfort Well (Read Daily)\*\*

Surface Elev. 1407' msl  
Current Elev. 1233.68' msl  
Historical High 1326.75' msl  
Historical Low 1227.59' msl

\*Provided by Headwaters Groundwater Conservation District

\*\*Provided by TWDB

## WATERSHED CHARTS



## ITEMS FOR EXECUTIVE SESSION

19. The Board may meet in Executive Session as authorized by Chapter 551, Texas Government Code, to discuss one or more of the following matters:

- a. Any items listed on this agenda;
- b. Advice from legal counsel about pending or threatened litigation, including litigation options, representation, settlements, settlement-related agreements and memoranda of understanding and, if applicable, the impact of pending or contemplated litigation on GBRA projects and proposed projects;
- c. The following matters: (i) GBRA's Mid-Basin Water User Permit Application in Gonzales County (98th District Court of Travis County); (ii) San Antonio Water System's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iii) Cibolo Creek Municipal Authority's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iv) other pending applications for TCEQ water use or water quality permits on which GBRA is the permittee or co-permittee; (v) pending applications for TCEQ water use or water quality permits in the Guadalupe or adjacent river basins; and (vi) pending or threatened litigation to which GBRA is a party or potential party;
- d. Advice from legal counsel about pending litigation or threatened litigation relating to right of way acquisition; deliberation on matters relating to the purchase, exchange, lease, or value of real property interests and advice from legal counsel on those matters, including without limitation, issues relating to (i) right-of-way acquisitions for GBRA-related projects within or adjacent to the boundaries of GBRA's district; (ii) exchange, sale, or transfer of real property interests within or adjacent to the boundaries of GBRA's district; and (iii) sale, acquisition, and/or transfer of GBRA water treatment and distribution assets in Calhoun County;
- e. Briefing and advice from legal counsel relating to matters covered by legal counsel's duty of confidentiality, including without limitation: (i) issues relating to agreements under negotiation; (ii) issues relating to potential litigation and representation in that litigation, including without limitation, issues or disputes arising from existing contracts to which GBRA is a party and bid protests, (iii) legal and regulatory issues relating to GBRA's groundwater and/or surface water rights and permits throughout the Guadalupe River Basin; (iv) issues relating to GBRA easement rights, enforcement of same, and other property rights; and (v) issues relating to agricultural water sales;
- f. Deliberate the appointment, employment, evaluation, reassignment, duties, discipline, or dismissal of public officers or employees; and to receive and obtain legal advice regarding same from legal counsel.

- General Manager/CEO, public officers, or employees

No action will be taken in executive session. The Board may take final action on any of the above-mentioned matters while convened in open session pursuant to Chapter 551 of the Texas Government Code.

## ADJOURN